



forestry, fisheries & the environment

Department:
Forestry, Fisheries and the Environment
REPUBLIC OF SOUTH AFRICA

APPLICATION FORM FOR ENVIRONMENTAL AUTHORISATION

Application for authorisation in terms of the National Environmental Management Act, Act No. 107 of 1998, as amended and the Environmental Impact Assessment (EIA) Regulations, 2014, as amended (the Regulations)

PROJECT TITLE

Limestone PV2

Indicate if the **DRAFT** report accompanies the application

Yes

No

PRE-APPLICATION CONSULTATION

Was a pre-application meeting held	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
Date of the pre-application meeting	<input type="checkbox"/>			
Reference number of pre-application meeting held	<input type="checkbox"/>			
Was minutes compiled and submitted to the Department for approval	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>

A copy of the pre-application meeting minutes must be appended to this application as **APPENDIX 1**.

Kindly note the following:

1. This form must always be used for applications that must be subjected to Basic Assessment or Scoping & Environmental Impact Reporting where this Department is the Competent Authority.
2. This application form is current as of **April 2021**. It is the responsibility of the Applicant / Environmental Assessment Practitioner (EAP) to ascertain whether subsequent versions of the form have been published or produced by the Competent Authority. The latest available Departmental templates are available at <https://www.environment.gov.za/documents/forms>.
3. The onus is on the Applicant/EAP to determine all applicable listed activities that would require Environmental Authorisation prior to the commencement of the construction activities. Should any revision of your development comprise any other activities that constitute a listed activity/ies as defined in Listing Notice 1, 2, or 3 of the EIA Regulations, 2014 as amended, it must also form part of the Application for Environmental Authorisation.
4. An application fee is applicable (refer to **Section 2**). Proof of payment must accompany this application. The application will not be processed without proof of payment unless one of the exclusions provided for in the Fee Regulations is applicable AND such information in the exclusion section of this application form has been confirmed by this Department.
5. A cover letter on your company letterhead indicating the nature of this application must be appended to this form i.e. new application for Environmental Authorisation, updated application for Environmental Authorisation.
6. An electronic copy of the signed application form must be submitted of both the Applicant and EAP.
7. This form must be marked **“for Attention: Chief Director: Integrated Environmental Authorisations”** and submitted to the Department at the format as prescribed in the process to upload documents form.
8. The required information must be typed within the spaces provided in the form. The sizes of the spaces provided are not necessarily indicative of the amount of information to be provided. Spaces are provided in tabular format and will extend automatically when each space is filled with typing. A legible font type and size must be used when completing the form. The font size should not be smaller than 10pt (e.g. Arial 10).
9. Where applicable black out the boxes that are not applicable in the form.

10. The use of the phrase “not applicable” in the form must be done with circumspection. Where it is used in respect of material information that is required by the Competent Authority for assessing the application, this may result in the rejection of the application as provided for in the Regulations.
11. Unless protected by law, all information contained in and attached to this application, will become public information on receipt by the Competent Authority. Upon request during any stage of the application process, the Applicant / EAP must provide any registered interested and affected party with the information contained in and attached to this application.
12. Should a specialist report or report on a specialised process be submitted at any stage for any part of this application, the terms of reference for such report and declaration of interest of the specialist must also be submitted.
13. Please note that this form must be copied to the relevant Provincial Environmental Department(s)
14. An application for Environmental Authorisation lapses if the applicant fails to meet any of the timeframes prescribed in terms of the EIA Regulations, 2014, as amended.
15. An application for environmental authorisation must be accompanied by a report generated by the web based environmental screening tool (in Appendix 11). This has been stipulated as a requirement for the submission of applications for environmental assessment in the Environmental Impact Assessment Regulations. The Screening Tool allows for the generation of a Screening Report referred to in Regulation 16(1)(v) of the Environmental Impact Assessment Regulations 2014, as amended, whereby a Screening Report is required to accompany any application for Environmental Authorisation.

Departmental Details

Online Submission:

EIAApplications@environment.gov.za or <https://sfiler.environment.gov.za:8443/>.

Please read the process for uploading files to determine how files are to submitted to this Department.

Postal address:

Department of Forestry, Fisheries and the Environment
Attention: Chief Director: Integrated Environmental Authorisations
Private Bag X447
Pretoria
0001

Physical address:

Department of Forestry, Fisheries and the Environment
Attention: Chief Director: Integrated Environmental Authorisations
Environment House
473 Steve Biko Road
Arcadia

Queries must be directed to the Directorate: Coordination, Strategic Planning and Support at:
Email: EIAAdmin@environment.gov.za

1. COMPETENT AUTHORITY

Identified Competent Authority to consider the application:

Reason(s) in terms of S24C of NEMA:

Department of Forestry, Fisheries and the Environment (DFFE)

In terms of GN R779 of 1 July 2016, the Minister of the Department of Forestry, Fisheries and the Environment (DFFE) is the Competent Authority for all activities relating to the Integrated Resources Plan (IRP) of 2010 –2030 (and any updates thereto) that require environmental authorisation. As the application for environmental authorisation relates to the proposed Limestone PV2 Facility and associated infrastructure, which is related to the IRP and national energy provision, the Minister is the Competent Authority.

2. FEES

Applicants are required to tick the appropriate box below to indicate that either proof of payment is attached or that, in the applicant's view, an exclusion applies. Proof of payment or a motivation for exclusions must be attached as **APPENDIX 2** of this application form.

Proof of payment attached	Yes	<input checked="" type="checkbox"/>
Payment Reference Number	-28.30504/23.64462	
Exclusion in terms of Regulation 2(a) or 2(b) of GNR 141 of 28 February 2014	<input checked="" type="checkbox"/>	No

An applicant is excluded from paying fees if:

- The activity is a community based project funded by a government grant; or
- The applicant is an organ of state.

TYPE OF EXCLUSION	Tick where applicable. Proper motivation must be attached to the application
The activity is a community based project funded by a government Grant	<input checked="" type="checkbox"/>
The applicant is an organ of state	<input checked="" type="checkbox"/>

FEE AMOUNT	Fee
Application for an environmental authorisation for which basic assessment is required in terms of the Environmental Impact Assessment Regulations	<input checked="" type="checkbox"/>
Application for an environmental authorisation, for which S&EIR is required in terms of the Environmental Impact Assessment Regulations	R10 000

Department of Forestry, Fisheries and the Environment banking details for the payment of application fees:

<p>Payment Enquiries: Email: eiafee@environment.gov.za</p> <p>Banking details: ABSA Bank Branch code: 632005 Account number: 1044 2400 72 Current account</p> <p>Reference number: -28.30504/23.64462 Status: Tax exempted</p>

3. GENERAL INFORMATION

Name of the Applicant:	K2022578784 (SOUTH AFRICA)(Pty) Ltd		
RSA Identity/ Passport Number:			
Name of contact person for applicant (if other):	Dirk Muller / Peter Nygren		
RSA Identity/ Passport Number:	Dirk ID - 8804145040082 / Peter Passport Nr -35502345		
Responsible position, e.g. Director, CEO, etc.:	Dirk - MD / Peter – Chair		
Company/ Trading name (if any):			
Company Registration Number:	K2022578784		
BBBEE status:			
Physical address:	2 Canal Edge, Tyger Waterfront, Bellville, Cape Town		
Postal address:	7530		
Postal code:	7530	Cell:	+27 79 367 2593 / +46 706300680
Telephone:	N/A	Fax:	
E-mail:	dirk@aqv-za.co.za / peter.nygren@magnoraasa.com		
Name of the landowner:	Elizabeth Vermeulen		
Name of contact person for landowner (if other):	Janneman Jordaan		
Postal address:	Elim Oord 24, Duiker Straat, Kathu		
Postal code:	8446	Cell:	+27 (71) 969 5077
Telephone:		Fax:	
E-mail:	Janneman.jordaan@gmail.com		
Name of Person in control of the land:	Same as landowner		
Name of contact person for person in control of the land:			
Postal address:			
Postal code:		Cell:	
Telephone:		Fax:	
E-mail:			

In instances where there is more than one landowner, please attach a list of those landowners with their contact details as **APPENDIX 3**.

Unless the application is in respect of linear activities or Strategic Infrastructure Projects as contemplated in the Infrastructure Development Act (Act No. 23 of 2014), written consent of landowner/s must be submitted in **APPENDIX 3**.

The originally signed declaration undertaking by the applicant must be submitted as **APPENDIX 9**.

Provincial Environmental Authority:	Northern Cape Department: Agriculture, Environmental Affairs, Rural Development and Land Reform		
Name of contact person:	Bryan Fisher		
Postal address:	Private Bag X5018, Kimberley, 8300		
Postal code:	8300	Cell:	083 270 8323
Telephone:	053 807 7431	Fax:	
E-mail:	Bfisher@ncpg.gov.za		

Local Municipality:	Kgatelopele Local Municipality		
Name of contact person in (Environmental Section)	Willie Blundin		
Postal address:	PO Box 43, DANIELSKUIL, 8405		
Postal code:	8405	Cell:	079 490 0576
Telephone:		Fax:	
E-mail:	mm.klm@kgatelopele.gov.za		

In instances where there is more than one Local/Provincial Authority involved, please attach a list of those Local/Provincial Authorities with their contact details as **APPENDIX 4**.

4. ENVIRONMENTAL ASSESSMENT PRACTITIONER (EAP) INFORMATION

Company of Environmental Assessment Practitioner:	Savannah Environmental (Pty) Ltd		
B-BBEE	Contribution level (indicate 1 to 8 or non-compliant)	2	Percentage Procurement recognition 125%
EAP name:	Nkhensani Masondo		
EAP Qualifications:	BsocSci Environmental Analysis and Management (Hons)		
Professional affiliation/registration:	Registered EAP with the Environmental Assessment Practitioners Association of South Africa (EAPASA) – 2022/1385		
Physical address:	First floor, Block 2, 5 Woodlands Drive Office Park C/o Woodlands Drive & Western Service Road Woodmead Johannesburg 2191		
Postal address:	PO Box 148 Sunninghill		
Postal code:	2157	Cell:	066 334 7166
Telephone:	011 656 3237	Fax:	086 684 0547
E-mail:	nkhensani@savannahsa.com		

The appointed EAP must meet the requirements of Regulation 13 of the EIA Regulations, 2014 as amended. The declaration of independence of the EAP and undertaking under oath or affirmation that all the information submitted or to be submitted for the purposes of the application is true and correct must be submitted as **APPENDIX 10**.

5. PROJECT DESCRIPTION

Please provide a **detailed** description of the project.

AGV Projects (Pty) Ltd proposes developing a commercial Photovoltaic (PV) Facility and associated infrastructure on a site located ~16km southeast of the town of Danielskuil and in the Northern Cape Province. The site is located within the Kgatelopele Local Municipality and the ZF Mgcau District Municipality. The project site comprises the following farm portion:

- » Portion 4 of the Farm Engeland 300

The Limestone PV2 facility will have a contracted capacity of up to 150MWp. A project site of 1842 ha and a preferred development area with an extent of 300-400ha have been identified by K2022578784 (SOUTH AFRICA)(Pty) Ltd as technically suitable for the development of the Limestone PV2 facility. Environmental Site Establishment processes, including specialist field verification, were undertaken before the initiation of the EIA. The aim of the Environmental Site Establishment processes was to determine the suitability from an environmental and social perspective and identify areas that should be avoided in development planning. The pre-environmental screening was conducted by Savannah Environmental in the selection of a suitable site. The project is planned as part of a larger cluster of renewable energy projects, which includes another 75-150MWp PV Solar Energy Facility (Limestone PV1) located on the same property as Limestone PV2 and a 360MW Wind Energy Facility (Oryx WEF) also located near Danielskuil. The Limestone PV2 project site is proposed to accommodate the following infrastructure:

- » PV modules mounted on either a single axis tracking & fixed structure, dependent on optimisation, technology available and cost.
- » Inverters and transformers.
- » Low voltage cabling between the PV modules to the inverters.
- » Fence around the project development area with security and access control.
- » Camera surveillance.
- » Internet connection.
- » 33kV cabling between the project components and the facility substation.
- » 33/132kV onsite facility substation.
- » Battery Energy Storage System (BESS) with a footprint of 3-5ha.
- » Site offices and maintenance buildings, including workshop areas for maintenance and storage as well as parking for staff and visitors.
- » Laydown/staging area on-site in front of mounting structures during installation. Temporary store area close to site entrance (Less than 2ha).
- » Access roads (up to 6m wide) and internal distribution roads (up to 5m wide).
- » Temporary concrete batching facility.
- » Stormwater management infrastructure as required

The Limestone PV2 facility is proposed in response to the identified objectives of the national and provincial government and local and district municipalities to develop renewable energy facilities for power generation purposes. The developer intends to submit a bid in terms of a regulated power purchase procurement process (e.g., REIPPPP) to evacuate the generated power into the national grid or obtain a commercial PPA (Power Purchase Agreement). This will aid in the diversification and stabilisation of the country's electricity supply, in line with the objectives of the Integrated Resource Plan (IRP) with the Limestone PV2 Facility set to inject up to 120MW (peak AC power) into the national grid.

From a regional perspective, the area within the Northern Cape identified for the project is considered favourable for the development of a commercial PV facility due to the low environmental sensitivity of the identified site, excellent solar resource, and availability of land on which the development can take place. There is also potential for evacuating the power to the national grid via a direct grid connection at the Olien MTS (Main Transmission Substation) which is adjacent to the proposed site. The site is also in proximity to large electricity users which opens opportunities for commercial PPAs, either behind the meter connection or Wheeling to a 3rd party off-taker.

Does the project form part of a Renewable Energy Development Zone (REDZ) as per GN 114?		NO
Does the project form part of an Electricity Grid Infrastructure (EGI) as per GN 113?		NO
Does the project form part of any of the Strategic Infrastructure Projects (SIPs) as described in the National Development Plan, 2011?		NO
Did you attached the confirmation of SIP obtained from the relevant sector representative (SIP Coordinators) and not a motivation from an EAP		NO

If **YES**, is selected:

- For an application in terms of GN 113 and/or 114, then a map confirming this must be attached;
- For a SIP project, kindly indicate which SIPs are applicable in **APPENDIX 5** and **attach the** confirmation of SIP applications from the relevant sector representative in **APPENDIX 5**. Should no proof be provided, the application will be considered as a normal EIA Application.

Please indicate which sector the project falls under by ticking the relevant block in the table below:

Table 1: National Sector Classification in terms of Regulation 9 of the EIA Regulations, 2014 as amended

1	Infrastructure /Transport Services/Roads – Public	42	Services/Waste Management Services/Disposal facilities - General
2	Infrastructure /Transport Services/Roads – Private	43	Services/Waste Management Services/Treatment facilities - Hazardous
3	Infrastructure /Transport Services/Rail – Public	44	Services/Waste Management Services/Treatment facilities - General
4	Infrastructure /Transport Services/Rail – Private	45	Services/Waste Management Services/Storage Facilities - General
5	Infrastructure /Transport Services/Airport/Runways/Landing Strip/Helipad - Commercial	46	Services/Waste Management Services/Storage Facilities - Hazardous
6	Infrastructure /Transport Services/Airport/Runways/Landing Strip/Helipad - Private	47	Services/Waste Management Services/Storage Facilities - Nuclear
7	Infrastructure /Transport Services/Airport/Runways/Landing Strip/Helipad - Public Services	48	Services/Burial and cemeteries - Cemeteries

8	Infrastructure /Transport Services - Ports	49	Services/Burial and cemeteries - Cremators
9	Infrastructure /Transport Services - Inland Waterways	50	Services/Water services/Storage - Dams
10	Infrastructure /Transport Services - Marina	51	Services/Water services/Storage - Reservoirs
11	Infrastructure /Transport Services - Canal	52	Services/Water services - Desalination
12	Infrastructure /Localised infrastructure - Infrastructure in the Sea/Estuary/Littoral Active Zone/Development Setback/100M Inland/or coastal public property.	53	Services/Water services - Treatment & Waste Water
13	Infrastructure /Localised infrastructure - Zip Lines & Foefie Slides	54	Services - Hospitality
14	Infrastructure /Localised infrastructure - Cableway or Funiculars	55	Mining - Prospecting rights
15	Infrastructure /Localised infrastructure – Billboards	56	Mining - Mining Permit
16	Infrastructure /Localised infrastructure/Storage/Dangerous Goods/Hydrocarbon - Gas	57	Mining - Mining Right
17	Infrastructure /Localised infrastructure/Storage/Dangerous Goods/Hydrocarbon - Petroleum	58	Mining/Exploration Right - Gas or Oil Marine
18	Infrastructure /Localised infrastructure/Storage/Dangerous good – Chemicals	59	Mining/Exploration Right - Gas or Oil Terrestrial
19	Utilities Infrastructure/Pipelines/water - Fresh/Storm Water	60	Mining/Production Right - Gas or Oil Marine
20	Utilities Infrastructure/Pipelines/water - Waste Water	61	Mining/Production Right - Gas or Oil Terrestrial
21	Utilities Infrastructure/Pipelines/Dangerous Goods - Chemicals	62	Mining/Underground gasification of coal - Oil
22	Utilities Infrastructure/Pipelines/Hydrocarbon – Petroleum	63	Mining/Beneficiation - Hydrocarbon

23	Utilities Infrastructure/Pipelines/Hydrocarbon - Gas		64	Mining/Beneficiation - Mineral	
24	Utilities Infrastructure/Telecommunications/ Radio Broadcasting - Tower		65	Agriculture/Forestry/ Fisheries - Crop Production	
25	Utilities Infrastructure/Telecommunications/ Radio Broadcasting - Mast		66	Agriculture/Forestry/ Fisheries - Animal Production	
26	Utilities Infrastructure/Telecommunications/ Radio Broadcasting - Receivers		67	Agriculture/Forestry/ Fisheries - Afforestation	
27	Utilities Infrastructure - Marine Cables		68	Agriculture/Forestry/ Fisheries/Aquaculture/Inland- Alien	
28	Utilities Infrastructure/Electricity /Generation/Non Renewable/Hydrocarbon – Petroleum		69	Agriculture/Forestry/ Fisheries/Aquaculture/Inland- Indigenous	
29	Utilities Infrastructure/Electricity /Generation/Non Renewable/Hydrocarbon – Coal		70	Agriculture/Forestry/ Fisheries/Aquaculture/Marine - Alien	
30	Utilities Infrastructure/Electricity /Generation/Non Renewable - Nuclear		71	Agriculture/Forestry/ Fisheries/Aquaculture/Marine - Indigenous	
31	Utilities Infrastructure/Electricity /Generation/Renewable - Hydro		72	Agriculture/Forestry/ Fisheries - Agro- Processing	
32	Utilities Infrastructure/Electricity /Generation/Renewable/Solar - PV	X	73	Transformation of land - Indigenous vegetation	
33	Utilities Infrastructure/Electricity /Generation/Renewable/Solar - CSP		74	Transformation of land - From open space or Conservation	
34	Utilities Infrastructure/Electricity /Generation/Renewable - Wind		75	Transformation of land - From agriculture or afforestation	
35	Utilities Infrastructure/Electricity /Generation/Renewable - Biomass/ biofuels		76	Transformation of land - From mining or heavy industrial areas	
36	Utilities Infrastructure/Electricity /Generation/Renewable - Wave		77	Any activities within or close to a watercourse	X
37	Utilities Infrastructure/Electricity /Distribution and Transmission - Power line	X	78	Any activity in an estuary, on the seashore, in the littoral active zone, or in the sea.	

38	Utilities Infrastructure/Electricity /Distribution and Transmission – Substation	X	79	Activity requiring permit or licence in terms of National or Provincial legislation governing the release or generation of emissions - Emissions
39	Utilities Infrastructure/Gas /Distribution and Transmission – Compressor Station		80	Activity requiring permit or licence - Marine Effluent
40	Services/Waste Management Services/Disposal facilities - Hazardous		81	Activity requiring permit or licence - Fresh Water Effluent
82	Release of Genetically Modified Organisms			

Table 1

Does the listed activity/ies applied for form part of a larger project which is not a listed activity itself e.g. a road that is a listed activity that is needed to access a drilling site where the drilling does not constitute a listed activity.		NO
If indicated yes above, please provide a brief description on how the activity/ies relate to the larger project that forms part there of:		

6. SITE DESCRIPTION

Provide a detailed description of the site involved in the application.

Province/s	Northern Cape
District Municipality/ies	ZF Mgcawu District Municipality
Local Municipality/ies	Kgatelopele Local Municipality
Ward number/s	Ward 3
Nearest town/s	Lime Acres; Danielskuil
Farm name/s and number/s	Farm Engeland 300
Portion number/s	Portion 4

Surveyor General 21 digit code:

(If there are more than 4, please attach a list with the rest of the codes as **APPENDIX 6**. Where the 21 digit SGID and farm name are not available, the coordinates of the boundary of the property or properties must be provided **APPENDIX 6**.)

C	0	3	1	0	0	0	0	0	0	0	0	0	3	0	0	0	0	0	0	4
1	2	3	4	5																

Locality map:	<p>A locality map must be attached to the application form, as APPENDIX 7. The scale of the locality map must be at least 1:50 000. For linear activities of more than 25 kilometres, a smaller scale e.g. 1:250 000 can be used. The scale must be indicated on the map. The map must include the following:</p> <ul style="list-style-type: none"> • an accurate indication of the project site position as well as the positions of the alternative sites, if any; • road names or numbers of all the major roads as well as the roads that provide access to the site(s) • a north arrow; • a legend; • the prevailing wind direction; • site sensitivities, including but not limited to vegetation, wetlands, watercourses, heritage sites, critical biodiversity area/s, World Heritage Site, etc. and it must be overlaid by the study area; and • GPS co-ordinates (Indicate the position of the proposed activity with the latitude and longitude at the centre point for each alternative site. The co-ordinates should be in degrees and decimal minutes. The minutes should be to at least three decimal places. The projection that must be used in all cases is the WGS-84 spheroid in a national or local projection)
Project Plan (e.g. Gantt chart)	<p>A project schedule must be submitted as APPENDIX 8, and must include milestones for:</p> <ul style="list-style-type: none"> • public participation (dates for advertisements, workshops and other meetings, obtaining comment from organs of state including state departments); • the commencement of parallel application processes required in terms of other statutes and where relevant, the alignment of these application processes with the EIA process; • the submission of the key documents (e.g. Basic Assessment Report, Scoping Reports, EIA Reports and Environmental Management Programmes). <p>Note: All the above dates must take into account the statutory timeframes for authority responses that are stipulated in the 2014 NEMA EIA Regulations. Possible appeals may impact on project timeframes/milestones. Regulation 45 states that “An application in terms of these Regulations lapses, and a competent authority will deem the application as having lapsed, if the applicant fails to meet any of the time-frames prescribed in terms of these Regulations, unless extension has been granted in terms of regulation 3(7).” It is recommended that the Department be approached for guidance on the process to be followed, prior to submitting an application.</p>

7. ACTIVITIES APPLIED FOR

For an application for authorisation that involves more than one listed activity that, together, make up one development proposal, all the listed activities pertaining to this application must be provided below.

Activity No(s):	Provide the relevant Basic Assessment Activity(ies) as set out in Listing Notice 1 of the EIA Regulations, 2014 as amended	Describe the portion of the proposed project to which the applicable listed activity relates.
11(i)	<p>The development of facilities or infrastructure for the transmission and distribution of electricity –</p> <p>(i) outside urban areas or industrial complexes with a capacity of more than 33 but less than 275kV.</p>	<p>Internal electrical infrastructure required to connect the Limestone PV2 Solar Energy Facility to the grid connection infrastructure will consist of 33kV cabling (buried or overhead) and a 33/132kV onsite substation. The site is located outside an urban area.</p>
12(ii)(a)(c)	<p>The development of –</p> <p>(ii) Infrastructure or structures with a physical footprint of 100 square metres or more</p> <p>Where such development occurs-</p> <p>(a) within a watercourse; or</p> <p>(c) within 32 metres of a watercourse</p>	<p>The construction and operation of the Limestone PV2 Solar Energy Facility and associated infrastructure will occur within freshwater/drainage features, as well as within 32m of these features. The infrastructure will have a physical footprint of more than 100 square metres.</p>
14	<p>The development and related operation of facilities and infrastructure, for the storage, or for</p>	<p>The development of the Limestone PV2 Solar Energy Facility will require the</p>

	the storage and handling, of a dangerous good, where such storage occurs in containers with a combined capacity of 80 cubic metres or more but not exceeding 500 cubic metres.	construction and operation of facilities and infrastructure for the storage and handling of dangerous goods (combustible and flammable liquids, such as oils, lubricants, solvents) associated with the onsite substation, where such storage will occur inside containers with a combined capacity exceeding 80 cubic meters but not exceeding 500 cubic meters.
19	The infilling or depositing of any material of more than 10 cubic metres into, or the dredging, excavation, removal or moving of soil, sand, shells, shell grit, pebbles or rock of more than 10 cubic metres from a watercourse	The site for the Limestone PV2 Solar Energy Facility is associated with the presence of freshwater/drainage features. Therefore, during the construction phase, 10 cubic metres of rock will be removed from the watercourses for the development of the Limestone PV2 Solar Energy Facility and associated infrastructure where this encroaches on such features.
24(ii)	The development of a road – (ii) with a reserve wider than 13.5m, or where no reserve exists where the road is wider than 8m	The construction of the Limestone PV2 Solar Energy Facility will require the construction of new access roads. These will exceed 8m in width.
28(ii)	Residential, mixed, retail, commercial, industrial, or institutional developments where such land was used for agriculture, game farming, equestrian purposes or afforestation on or after 01 April 1998 and where such development: (ii) will occur outside an urban area, where the total land to be developed is bigger than 1ha.	The total area to be developed (i.e., the development footprint) for the Limestone PV2 Solar Energy Facility is greater than 1ha and occurs outside an urban area in an area currently zoned for agriculture.
56(ii)	The widening of a road by more than 6 metres, or the lengthening of a road by more than 1 kilometre (ii) where no reserve exists, where the existing road is wider than 8 metres.	Existing farm roads within the project site may require widening or lengthening. Access roads will be widened by more than 6 metres.
Activity No(s):	Provide the relevant Scoping and EIA Activity(ies) as set out in Listing Notice 2 of the EIA Regulations, 2014 as amended	Describe the portion of the proposed project to which the applicable listed activity relates.
1	The development of facilities or infrastructure for the generation of electricity from a renewable resource where the electricity output is 20MW or more.	The project comprises a renewable energy generation facility, which will utilise solar power technology and will have a generation capacity of up to 150MWp.
15	The clearance of an area of 20ha or more of indigenous vegetation.	The facility is located on agricultural land where the predominant land use is agriculture. The project will require the clearance of indigenous vegetation within an area in excess of 20ha for the development of infrastructure.
Activity No(s):	Provide the relevant Basic Assessment Activity(ies) as set out in Listing Notice 3 of the EIA Regulations, 2014 as amended	Describe the portion of the proposed project to which the applicable listed activity relates.
4(g)(ii)(ee)	The development of a road wider than 4 metres with a reserve less than 13.5 metres. g. Northern Cape	The development of the Limestone PV2 Solar Energy Facility and associated infrastructures will require the development of roads wider than 4m within CBA areas.

	(ee) Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority or in bioregional plans	
10(g)(ii)(iii)(ee)	<p>The development and related operation of facilities or infrastructure for the storage, or storage and handling of a dangerous good where such storage occurs in containers with a combined capacity of 30 but not exceeding 80 cubic metres</p> <p>g. Northern Cape</p> <p>(ee) Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority or in bioregional plans.</p>	The development of the Limestone PV2 Solar Energy Facility and associated infrastructures will require the storage and handling of a dangerous good with a capacity of more than 30 cubic meters within Critical biodiversity areas.
14(ii)(a)(g)(ii)(ff)	<p>The development of:</p> <p>(ii) Infrastructure or structures with a physical footprint of 10 square metres or more;</p> <p>where such development occurs—</p> <p>(a) within a watercourse</p> <p>g. Northern Cape</p> <p>(ii) Outside urban areas</p> <p>(ff) Critical biodiversity areas or ecosystem service areas as identified in systematic biodiversity plans adopted by the competent authority or in bioregional plans;</p>	The construction and operation of the Limestone PV2 Solar Energy Facility and associated infrastructure will occur within freshwater/drainage features, as well as within 32m of these features. The infrastructure will have a physical footprint of more than 10 square metres. The site is located outside an urban area and within Critical biodiversity areas.
18(g)(ii)(ee)	<p>The widening of a road by more than 4 metres, or the lengthening of a road by more than 1 kilometre.</p> <p>g. Northern Cape</p> <p>(ee) Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority or in bioregional plans.</p>	Existing roads may require widening by more than 4 m and/or lengthening by more than 1km, to accommodate the movement of heavy vehicles and cable trenching activities.

Please note that any authorisation that may result from this application will only cover activities specifically applied for. Only those activities listed above shall be considered for authorisation. The onus is on the applicant to ensure that all applicable listed activities are included in the application. Environmental Authorisation must be obtained prior to commencement with each applicable listed activity.

Coordinate points indicating the location of each listed activity must be provided as part of **APPENDIX 6** as well part of the reports to be submitted. Coordinates must be provided in degrees, minutes and seconds using the Hartebeesthoek94 WGS84 co-ordinate system.

8. PUBLIC PARTICIPATION

Provide details of the public participation process proposed for the application as required by Regulation 41(2) of the EIA Regulations, 2014 as amended.

full public participation process will be conducted for the Scoping and Environmental Impact Assessment process.

Public participation undertaken prior to the release of the Scoping Report for review and comment:

- » Compilation of a background information document (BID) technical and environmental details on the project and how to become involved in the EIA process. The BID and the process notification letter announcing the EIA process, notifying Organs of State, potentially affected and neighbouring landowners, as well as registered stakeholders and I&APs of the proposed Limestone PV2 Solar Energy Facility, and providing background information of the project and inviting I&APs to register on the project's database were distributed via email on 06 January 2023
- » Placement of site notices announcing the EIA process at visible points along the boundary of the project site (i.e., the boundaries of the affected properties), in accordance with the requirements of the EIA Regulations on 9 November 2022.
- » Placement of an advertisement in the NoordkaapBulletin (in Afrikaans and English) on 15 December 2022. This advert:
 - * Announced the project and the associated EIA process.
 - * Provided details of how I&APs can become involved in the EIA process, including details of the public participation consultant.
 - * Announced the availability of the Scoping report, the review period, and where it is accessible for review.
 - * Invited comment on the Scoping Report.
 - * Provided all relevant details to access the Savannah Environmental online stakeholder engagement platform.

Public participation during the 30-day review period of the Scoping Report:

- » Placement of an advertisement in one local newspaper (NoordkaapBulletin).
- » Maintenance and finalisation of the I&AP database.
- » Release of the EIA Report and EMPr for a 30-day review and comment period.
- » Ongoing consultation with all registered I&APs regarding the progress of the EIA process and the outcomes or findings of the EIA Report through stakeholder consultation via notification letters, telephone calls and virtual focus group meetings.
- » Compile a Comments and Responses Report and evidence of the public participation process undertaken to be included in the final EIA Report for decision-making.
- » The Scoping Report (including all appendices) will be made available for download on the Savannah Environmental website (<https://www.savannahsa.com/public-documents/energy-generation/>) and where relevant will be circulated to organs of state departments and key stakeholders for the 30-day review and comment period in electronic format. Hard copy reports will only be made available where sanitary conditions can be assured.

Public participation undertaken prior to the release of Environmental Impact Assessment Report for review and comment:

- » On-going consultation will be undertaken with I&APs and stakeholders via various means, including email, telephone, or virtual meetings (to be held via an appropriate platform).
- » A notification letter will be distributed to the registered I&APs, stakeholders, and organs of state to inform them of the availability of the EIA Report; and
- » An advert will be placed in the NoordkaapBulletin Newspaper, notifying the public and provide details of the availability of the EIA report where the report can be accessed and the details of the comment period

Public participation during the 30-day review period of the Environmental Impact Assessment Report:

- » The EIA Report (including all appendices) will be made available for download on the Savannah Environmental website (<https://www.savannahsa.com/public-documents/energy-generation/>) and where relevant documentation will be circulated to organs of state departments and key stakeholders for the 30-day review and comment period in electronic format.
- » On-going consultation will be undertaken with I&APs and stakeholders via various means, including email, telephone, or virtual meetings (to be held via an appropriate platform).
- » Virtual meetings will be undertaken with various stakeholders, community leaders. I&APs and authorities on an online platform that is deemed suitable for all parties.
- » Comments raised by I&APs during the 30-day review and comment period will be synthesised into Comments and Responses (C&R) Report, which will be submitted to the Competent Authority with the Final EIA Report. The C&R Report will include detailed responses from members of the EIA project team and/or project proponent

Public participation during the decision-making phase:

Registered I&APs will be notified of the DFFE's decision and appeals process.

9. OTHER AUTHORISATIONS REQUIRED

Are there any other applications for Environmental Authorisation on the same property?		YES	<input checked="" type="checkbox"/>
If YES, please indicate the following:			
Competent Authority	Department of Forestry, Fisheries and the Environment		
Application Reference Number	To be confirmed		
Project Name	Limestone Photovoltaic (PV) 2 Facility and associated Infrastructure, near Danielskuil, within the Kgatelopele Local Municipality, Northern Cape Province		
Please provide details of the steps taken to ascertain this information:			
Savannah Environmental (Pty) Ltd was the EAP appointed to undertake the Application for Environmental Authorisation for the above project.			

IF YES IS SELECTED, PLEASE ATTACH OTHER AUTHORISATIONS ISSUED.

Applications in terms of the National Environmental Management Act ("NEMA") & specific environmental management Acts ("SEMA's"):

LEGISLATION	AUTHORISATION REQUIRED		APPLICATION SUBMITTED	
Is Section 50(5) of the National Environmental Management: Protected Areas Act applicable to your proposed development? (The proposed development is within a proclaimed protected area as defined the Act.)	<input checked="" type="checkbox"/>	NO	<input checked="" type="checkbox"/>	NO
National Water Act (Act No. 36 of 1998)	YES	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NO
National Environmental Management: Air Quality Act (Act No. 39 of 2004)	<input checked="" type="checkbox"/>	NO	<input checked="" type="checkbox"/>	NO
National Environmental Management: Biodiversity Act (Act No. 10 of 2004)	<input checked="" type="checkbox"/>	NO	<input checked="" type="checkbox"/>	NO
National Environmental Management: Integrated Coastal Management Act (Act No. 24 of 2008)	<input checked="" type="checkbox"/>	NO	<input checked="" type="checkbox"/>	NO
National Environmental Management: Protected Areas Act (Act No. 57 of 2003)	<input checked="" type="checkbox"/>	NO	<input checked="" type="checkbox"/>	NO
National Environmental Management: Waste Act (Act No. 59 of 2008)	<input checked="" type="checkbox"/>	NO	<input checked="" type="checkbox"/>	NO
Others: Please specify	<input checked="" type="checkbox"/>	NO	<input checked="" type="checkbox"/>	NO

Please be advised that:

- If a Waste Management license is required in terms of the National Environmental Management: Waste Act, please contact the Department for guidance on the **Integrated Permitting System. An IPS application can only be lodged with this Department in the event that this Department is the Competent Authority for both the EIA and Waste related activities;**

- If Sections 7B and 7C of the National Environmental Management: Integrated Coastal Management Act is applicable to your proposed development, you are required to obtain pre-approval for a reclamation application prior to an Application for Environmental Authorisation being lodged with the Competent Authority;
- If Section 50(5) of the National Environmental Management: Protected Areas Act is applicable to your proposed development, you are required to obtain approval from the Management Authority prior to an Application for Environmental Authorisation being lodged with the Competent Authority; and
- If Section 38 of the National Heritage Resources Act (Act No. 25 of 1999) is applicable to your proposed development, you are requested to submit the Notice of Intent form to the relevant SAHRA or a Provincial Heritage Resources Authority and attach a copy to this form. If it is indicated that a Heritage Impact Assessment will be required, the Heritage Impact Assessment must be undertaken as one of the specialist studies of the EIA process to be undertaken in terms of the NEMA EIA Regulations, 2014, as amended.

10. LIST OF APPENDICES

		SUBMITTED	
APPENDIX 1	Copy of the pre-application meeting minutes		NO
APPENDIX 2	Proof of Payment / Motivation for exclusion	YES	
APPENDIX 3	List of land owners (with contact details) and written consent of land owners.	YES	
APPENDIX 4	List of Local/Provincial Authority involved (with contact details)		NO
APPENDIX 5	Strategic Infrastructure Projects		NO
APPENDIX 6	List of SGIDs and coordinates		NO
APPENDIX 7	Locality map	YES	
APPENDIX 8	Project schedule	YES	
APPENDIX 9	Declaration of Applicant	YES	
APPENDIX 10	Declaration of EAP and undertaking under oath or affirmation	YES	
APPENDIX 11	Screening Tool Report	YES	
APPENDIX 12	Undertaking under Oath / Affirmation	YES	

**APPENDIX 1
COPY OF THE PRE-APPLICATION MEETING MINUTES**

**APPENDIX 2
PROOF OF PAYMENT/ MOTIVATION FOR EXCLUSION**

**APPENDIX 3
LIST OF LAND OWNERS
WRITTEN CONSENT OF LAND OWNERS**

APPENDIX 4
LIST OF LOCAL/PROVINCIAL AUTHORITY INVOLVED

**APPENDIX 5
STRATEGIC INFRASTRUCTURE PROJECTS**

<p>SIP 1: Unlocking the northern mineral belt with Waterberg as the catalyst</p> <ul style="list-style-type: none"> • Unlock mineral resources • Rail, water pipelines, energy generation and transmission infrastructure • Thousands of direct jobs across the areas unlocked • Urban development in Waterberg - first major post-apartheid new urban centre will be a “green” development project • Rail capacity to Mpumalanga and Richards Bay • Shift from road to rail in Mpumalanga • Logistics corridor to connect Mpumalanga and Gauteng. 	
<p>SIP 2: Durban-Free State-Gauteng logistics and industrial corridor</p> <ul style="list-style-type: none"> • Strengthen the logistics and transport corridor between SA’s main industrial hubs • Improve access to Durban’s export and import facilities • Integrate Free State Industrial Strategy activities into the corridor • New port in Durban • Aerotropolis around OR Tambo International Airport. 	
<p>SIP 3: South-Eastern node & corridor development</p> <ul style="list-style-type: none"> • New dam at Mzimvubu with irrigation systems • N2-Wild Coast Highway which improves access into KwaZulu-Natal and national supply chains • Strengthen economic development in Port Elizabeth through a manganese rail capacity from Northern Cape • A manganese sinter (Northern Cape) and smelter (Eastern Cape) • Possible Mthombo refinery (Coega) and transshipment hub at Ngqura and port and rail upgrades to improve industrial capacity and performance of the automotive sector. 	
<p>SIP 4: Unlocking the economic opportunities in North West Province</p> <ul style="list-style-type: none"> • Acceleration of investments in road, rail, bulk water, water treatment and transmission infrastructure • Enabling reliable supply and basic service delivery • Facilitate development of mining, agricultural activities and tourism opportunities • Open up beneficiation opportunities in North West Province. 	
<p>SIP 5: Saldanha-Northern Cape development corridor</p> <ul style="list-style-type: none"> • Integrated rail and port expansion • Back-of-port industrial capacity (including an IDZ) • Strengthening maritime support capacity for oil and gas along African West Coast • Expansion of iron ore mining production and beneficiation. 	
<p>SIP 6: Integrated municipal infrastructure project</p> <p>Develop national capacity to assist the 23 least resourced districts (19 million people) to address all the maintenance backlogs and upgrades required in water, electricity and sanitation bulk infrastructure. The road maintenance programme will enhance service delivery capacity thereby impacting positively on the population.</p>	
<p>SIP 7: Integrated urban space and public transport programme</p> <p>Coordinate planning and implementation of public transport, human settlement, economic and social infrastructure and location decisions into sustainable urban settlements connected by densified transport corridors. This will focus on the 12 largest urban centres of the country, including all the metros in South Africa. Significant work is underway on urban transport integration.</p>	
<p>SIP 8: Green energy in support of the South African economy</p> <p>Support sustainable green energy initiatives on a national scale through a diverse range of clean energy options as envisaged in the Integrated Resource Plan (IRP2010) and support bio-fuel production facilities.</p>	

Indicate capacity in MW:	
<p>SIP 9: Electricity generation to support socioeconomic development Accelerate the construction of new electricity generation capacity in accordance with the IRP2010 to meet the needs of the economy and address historical imbalances. Monitor implementation of major projects such as new power stations: Medupi, Kusile and Ingula.</p>	
Indicate capacity in MW:	
<p>SIP 10: Electricity transmission and distribution for all Expand the transmission and distribution network to address historical imbalances, provide access to electricity for all and support economic development. Align the 10-year transmission plan, the services backlog, the national broadband roll-out and the freight rail line development to leverage off regulatory approvals, supply chain and project development capacity.</p>	
<p>SIP 11: Agri-logistics and rural infrastructure Improve investment in agricultural and rural infrastructure that supports expansion of production and employment, small-scale farming and rural development, including facilities for storage (silos, fresh-produce facilities, packing houses); transport links to main networks (rural roads, branch train-line, ports), fencing of farms, irrigation schemes to poor areas, improved R&D on rural issues (including expansion of agricultural colleges), processing facilities (abattoirs, dairy infrastructure), aquaculture incubation schemes and rural tourism infrastructure.</p>	
<p>SIP 12: Revitalisation of public hospitals and other health facilities Build and refurbish hospitals, other public health facilities and revamp 122 nursing colleges. Extensive capital expenditure to prepare the public healthcare system to meet the requirements of the National Health Insurance (NHI) system. The SIP contains major builds for 6 hospitals.</p>	
<p>SIP 13: National school build programme A national school build programme driven by uniformity in planning, procurement, contract management and provision of basic services. Replace inappropriate school structures and address basic service backlog and provision of basic services under the Accelerated School Infrastructure Delivery Initiative (ASIDI). In addition, address national backlogs in classrooms, libraries, computer labs and admin buildings. Improving the learning environment will strengthen outcomes especially in rural schools, as well as reduce overcrowding.</p>	
<p>SIP 14: Higher education infrastructure Infrastructure development for higher education, focusing on lecture rooms, student accommodation, libraries and laboratories, as well as ICT connectivity. Development of university towns with a combination of facilities from residence, retail to recreation and transport. Potential to ensure shared infrastructure such as libraries by universities, FETs and other educational institutions. Two new universities will be built - in Northern Cape and Mpumalanga.</p>	
<p>SIP 15: Expanding access to communication technology Provide for broadband coverage to all households by 2020 by establishing core Points of Presence (POPs) in district municipalities, extend new Infracore fibre networks across provinces linking districts, establish POPs and fibre connectivity at local level, and further penetrate the network into deep rural areas. While the private sector will invest in ICT infrastructure for urban and corporate networks, government will co-invest for township and rural access, as well as for e-government, school and health connectivity. The school roll-out focus is initially on the 125 Dinaledi (science and maths-focussed) schools and 1525 district schools. Part of digital access to all South Africans includes TV migration nationally from analogue to digital broadcasting.</p>	
<p>SIP 16: SKA & Meerkat SKA is a global mega-science project, building an advanced radio-telescope facility linked to research infrastructure and high-speed ICT capacity and provides an opportunity for Africa and South Africa to contribute towards global advanced science projects.</p>	
<p>SIP 17: Regional integration for African cooperation and development Participate in mutually beneficial infrastructure projects to unlock long-term socio-economic benefits by partnering with fast growing African economies with projected growth ranging between 3% and 10%.</p>	

<p>The projects involving transport, water and energy also provide competitively-priced, diversified, short and medium to long-term options for the South African economy where, for example, electricity transmission in Mozambique (Cesul) could assist in providing cheap, clean power in the short-term whilst Grand Inga in the DRC is long-term. All these projects complement the Free Trade Area (FTA) discussions to create a market of 600 million people in South, Central and East Africa.</p>	
<p>SIP 18: Water and sanitation infrastructure A 10-year plan to address the estimated backlog of adequate water to supply 1.4m households and 2.1m households to basic sanitation. The project will involve provision of sustainable supply of water to meet social needs and support economic growth. Projects will provide for new infrastructure, rehabilitation and upgrading of existing infrastructure, as well as improve management of water infrastructure.</p>	
<p>SIP 19: Water and Sanitation a. Vaal River System including Phase 2 of the Lesotho Highlands Water Project: Gauteng b. Phase 2A of the Mokolo Crocodile River (West) Augmentation Project: Limpopo c. uMkhomazi Water Project: KwaZulu Natal d. Olifants River Water Resource Development Project - Phase 2: Limpopo e. Vaal-Gamagara: Northern Cape f. Mzimvubu Water Project: Eastern Cape g. Rehabilitation of the Vaalharts-Taung Irrigation Scheme: Northern Cape & North West h. Groot Letaba River Water Development Project - Nwamitwa Dam: Limpopo i. Berg River Voëlvei Augmentation Scheme: Western Cape j. Rustfontein Water Treatment Works: Free State k. Orange-Riet Canal Increase of Bulk Raw Water Supply: Free State</p>	
<p>SIP 20: Energy a. Emergency/Risk Mitigation Power Purchase Procurement Programme (2000MW): National b. Small IPP Power Purchase Procurement Programme (100MW): National c. Embedded Generation Investment Programme (EGIP)-400MW: National</p>	
<p>SIP 21: Transport a. N1 Windburg Interchange to Windburg Station: Free State b. N1 Musina Ring Road: Limpopo c. N1 Polokwane Eastern Ring Rd Phase 2: Limpopo d. N1 Ventersburg to Kroonstad: Free State (2 projects in One) e. N2 Mtunzini Toll Plaza to Empangeni T-Junction: KwaZulu Natal f. N3 Cato Ridge to Dardanelles: KwaZulu Natal g. N3 Dardanelles to Lynnfield Park: KwaZulu Natal h. N3 Paradise Valley to Mariannhill Toll Plaza: KwaZulu Natal i. N2 Edwin Swales to South of EB Cloete Interchange: KwaZulu Natal j. N3 Ashburton Interchange to Murray Road: KwaZulu Natal k. N3 Mariannhill Toll Plaza to Key Ridge: KwaZulu Natal l. N2 EB Cloete Interchange: KwaZulu Natal m. Small Harbours Development: National n. N3 New alignment via De Beers Pass: Free State o. Boegoebaai Port and Rail Infrastructure Project: Northern Cape</p>	
<p>SIP 22: Digital Infrastructure a. National Spatial Infrastructure Hub</p>	
<p>SIP 23: Agriculture and Agro-processing a. Marine Tilapia Industry: Eastern Cape b. Natural Dehydrated Foods: Mpumalanga</p>	
<p>SIP 24: Human Settlements a. Greater Cornubia: KwaZulu-Natal b. Vista Park II & III: Free State</p>	

c. Lufhereng: Gauteng	
d. Malibongwe Ridge: Gauteng	
e. N2 Nodal Development: Eastern Cape	
f. Matlosana N12 West: North West	
g. Green Creek: Gauteng	
h. Mooikloof Mega Residential City: Gauteng	
i. Fochville Extension 11: Gauteng	
j. Germiston Ext 4 Social Housing Project: Gauteng	
k. Newcastle Hospital Street Social Housing Project: KwaZulu Natal	
l. Hull Street Social Housing Project Phase 1: Northern Cape	
m. Kwandokuhle Social Housing Project: Mpumalanga	
n. Phola Heights - Tembisa Social Housing Project: Gauteng	
o. Sondela Phase 2: Gauteng	
p. Willow Creek Estate: Mpumalanga	
q. Joe's Place Social Housing: Gauteng	
r. Jeppetown Social Housing Project (Unity House): Gauteng	
SIP 25: Rural Bridges "Welisizwe" Programme	
SIP 26: Rural Roads Upgrade Programme	
SIP 27: Upgrading and Repair of Township Roads in Municipalities Programme	
SIP 28: PV and Water Savings on Government Buildings Programme	
SIP 29: Comprehensive Urban Management Programme	
SIP 30: Digitising of Government Information Programme	
SIP 31: Removal of Alien Vegetation and Innovative Building Materials Programme	
SIP 32: National Upgrading Support Programme (NUSP)	
SIP 33: Solar Water Initiatives Programme	
SIP 34: Student Accommodation	
SIP 35: SA Connect Phase 1B Programme	
SIP 36: Salvokop Precinct	

PLEASE ATTACH PROOF FROM THE RELEVANT SIP CO-ORDINATOR FOR EACH OF THE SIP PROJECT SELECTED.

APPENDIX 6
LIST OF SGIDS / COORDINATES OF THE BOUNDARY OF THE PROPERTY OR PROPERTIES / COORDINATES
OF LISTED ACTIVITIES

**APPENDIX 7
LOCALITY MAP**

**APPENDIX 8
PROJECT SCHEDULE**

**APPENDIX 9
DECLARATION OF THE APPLICANT**

I, Peter Nygren, declare that –

- I am, or represent¹, the applicant in this application;
- I have appointed an Environmental Assessment Practitioner (EAP) to act as the independent EAP for this application / have obtained exemption from the requirement to obtain an EAP²;
- I will take all reasonable steps to verify whether the EAP and specialist/s appointed are independent and have expertise in conducting environmental impact assessments or undertaking specialist work as required, including knowledge of the Act, the EIA Regulations and any guidelines that have relevance to the proposed activity;
- I will provide the EAP and the Competent Authority with access to all information at my disposal that is relevant to the application;
- I will be responsible for the costs incurred in complying with the Regulations, including but not limited to –
 - costs incurred in connection with the appointment of the EAP or any person contracted by the EAP;
 - costs incurred in respect of the undertaking of any process required in terms of the Regulations;
 - costs in respect of any fee prescribed by the Minister or MEC in respect of the Regulations;
 - costs in respect of specialist reviews, if the Competent Authority decides to recover costs; and
 - the provision of security to ensure compliance with conditions attached to an environmental authorisation, should it be required by the Competent Authority;
- I will inform all registered interested and affected parties of any suspension of the application as well as of any decisions taken by the Competent Authority in this regard;
- I am responsible for complying with the conditions of any environmental authorisation issued by the Competent Authority;
- I hereby indemnify the Government of the Republic of South Africa, the Competent Authority and all its officers, agents and employees, from any liability arising out of the content of any report, any procedure or any action which the applicant or EAP is responsible for in terms of these Regulations;
- I will not hold the Competent Authority responsible for any costs that may be incurred by the applicant in proceeding with an activity prior to obtaining an environmental authorisation or prior to an appeal being decided in terms of these Regulations;
- I will perform all obligations as expected from an applicant in terms of the Regulations;
- all the particulars furnished by me in this form are true and correct; and
- I am aware of what constitutes an offence in terms of Regulation 48 and that a person convicted of an offence in terms of Regulation 48(1) is liable to the penalties as contemplated in section 49B of the Act.
- I am aware that in terms of Section 24F of the National Environmental Management Act, as amended (Act No. 107 of 1998) that no listed activity may commence prior to an environmental authorisation being granted by the Competent Authority.



Signature³ of the applicant/ Signature on behalf of the applicant

K2022578784 (SOUTH AFRICA)(Pty) Ltd

Name of company (if applicable)

09/01/2022

Date:

¹ If this is signed on behalf of the applicant, proof of such authority from the applicant must be attached. If the applicant is a juristic person, a signature on behalf of the applicant is required as well as proof of such authority.

² If exemption is obtained from appointing an EAP, the responsibilities of an EAP will automatically apply to the person conducting the environmental impact assessment in terms of the Regulations.

³ Only original signatures will be accepted. No scanned, copied or faxed signatures will be accepted. An EAP may not sign on behalf of an applicant.

**APPENDIX 10
DECLARATION OF THE EAP**

I, _____, declare that –

- I act as the independent environmental assessment practitioner in this application;
- I have expertise in conducting environmental impact assessments, including knowledge of the Act, Regulations and any guidelines that have relevance to the proposed activity;
- I will comply with the Act, Regulations and all other applicable legislation;
- I will perform the work relating to the application in an objective manner, even if this results in views and findings that are not favourable to the applicant;
- I will take into account, to the extent possible, the matters listed in Regulation 13 of the Regulations when preparing the application and any report relating to the application;
- I undertake to disclose to the applicant and the Competent Authority all material information in my possession that reasonably has or may have the potential of influencing - any decision to be taken with respect to the application by the Competent Authority; and - the objectivity of any report, plan or document to be prepared by myself for submission to the Competent Authority, unless access to that information is protected by law, in which case it will be indicated that such information exists and will be provided to the Competent Authority;
- I will perform all obligations as expected from an environmental assessment practitioner in terms of the Regulations; and
- I am aware of what constitutes an offence in terms of Regulation 48 and that a person convicted of an offence in terms of Regulation 48(1) is liable to the penalties as contemplated in Section 49B of the Act.

Disclosure of Vested Interest (delete whichever is not applicable)

- I do not have and will not have any vested interest (either business, financial, personal or other) in the proposed activity proceeding other than remuneration for work performed in terms of the Regulations;
- I have a vested interest in the proposed activity proceeding, such vested interest being:

Signature of the environmental assessment practitioner

Name of company:

Date

**APPENDIX 11
SCREENING TOOL REPORT**

**APPENDIX 12
UNDERTAKING UNDER OATH/ AFFIRMATION**

I, _____, swear under oath / affirm that all the information submitted or to be submitted for the purposes of this application is true and correct.

Signature of the Environmental Assessment Practitioner

Name of Company

Date

Signature of the Commissioner of Oaths

Date