



## 2022-08-0028

4 messages

EIA Applications <EIAApplications@dffe.gov.za>

Fri, Aug 26, 2022 at 9:55 AM

To: Julliet Mahlangu < JMMahlangu@dffe.gov.za>

Cc: Nyiko Nkosi <NNKOSI@dffe.gov.za>, "Dr. Danie Smit" <DSMIT@dffe.gov.za>, Arlene Singh

<arlene@veersgroup.com>

Dear Julliet.

Please note that you have been allocated an application:

Type of Application: Pre-Application Meeting Request;

**Reference Number: 2022-08-0028;** 

Date Received: 26/08/2022;

Action Required: Decide on meeting request.

Kindly let Ephron know which date the meeting is to be held, if it will be set

#### **EIA Applications**

Integrated Environmental Authorisations

Department of Forestry, Fisheries and the Environment

Please note that this email is for the receipt and processing of online applications only, and is not monitored for responses. All queries must be directed to ElAadmin@dffe.gov.za.

You are advised that this mailbox has a 48 hour response time.

Please note that this mailbox has a 5mb mail limit. No zip files are to be attached in any email.

From: Arlene Singh <arlene@veersgroup.com>

Sent: Friday, 26 August 2022 08:31

To: EIA Applications < EIAApplications@dffe.gov.za>

Cc: Norman Chetsanga <norman@veersgroup.com>; Justin Jacobs <justin@veersgroup.com>

Subject: Request for pre-application meeting - Sutherland 2 Wind Energy Facility & Grid Connection Infrastructure

Good morning,

I trust that this email finds you well.

Kindly see attached the request for a pre-application meeting for the Sutherland 2 Wind Energy Facility and associated grid connection infrastructure relating to the finalisation of the layouts and EMPrs as per conditions of the Environmental Authorisation, for allocation to a case officer.

The Sutherland 2 WEF and associated infrastructure has been selected as a preferred bidder by a private offtaker (Sasol), proof attached as appendix 3 of the pre-application request.

Please do not hesitate to contact me should you have any queries. Thank you.

## Kind regards,



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#### 2 attachments

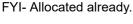
Sutherland 2 WEF Final EMPr & Layout Pre-Application Request.26.08.2022.Final\_compressed.pdf

2022-08-0028 DB Output.pdf

### Arlene Singh <arlene@veersgroup.com>

Fri, Aug 26, 2022 at 10:07 AM

To: Norman Chetsanga <norman@veersgroup.com>, Justin Jacobs <justin@veersgroup.com>





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## 2 attachments

Sutherland 2 WEF Final EMPr & Layout Pre-Application Request.26.08.2022.Final\_compressed.pdf

2022-08-0028 DB Output.pdf 399K

Cc: "Dr. Danie Smit" <DSMIT@dffe.gov.za>, Nyiko Nkosi <NNKOSI@dffe.gov.za>

#### Good Morning

The department acknowledges the receipt of your pre application meeting request. Please note that we as the department cannot confirm if the meeting is required or not, you as the EAP should let us know if you have issues you want clarity on. Should you require a discussion the department is available.

Julliet Mahlangu **Environmental Officer Specialised Production** Chief Directorate Integrated Environmental Authorisation Department of Forestry, Fisheries and Environment

Cell: 064 880 8742 Tel: (012) 399 9320



From: EIA Applications < EIAApplications@dffe.gov.za>

Sent: Friday, 26 August 2022 09:56

To: Julliet Mahlangu < JMMahlangu@dffe.gov.za>

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[Quoted text hidden]

## 2 attachments



Sutherland 2 WEF Final EMPr & Layout Pre-Application Request.26.08.2022.Final\_compressed.pdf 996K



2022-08-0028 DB Output.pdf 399K

### Arlene Singh <arlene@veersgroup.com>

Wed, Aug 31, 2022 at 9:51 AM

To: Julliet Mahlangu < JMMahlangu@dffe.gov.za>

Cc: "Dr. Danie Smit" <DSMIT@dffe.gov.za>, Nyiko Nkosi <NNKOSI@dffe.gov.za>, Norman Chetsanga <norman@veersgroup.com>, Justin Jacobs <justin@veersgroup.com>

Good morning Julliet and team,

I trust that you are well.

We will not be requesting a pre-application meeting for the Finalisation of the Sutherland 2 WEF & Grid Layouts and EMPrs. The conditions of the EA's are very clear on what needs to be undertaken to finalise the layouts and EMPrs for this development. Thank you.

Kind regards,



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## 2022-08-0028

Julliet Mahlangu < JMMahlangu@dffe.gov.za>

Thu, Sep 1, 2022 at 8:54 AM

To: Arlene Singh <arlene@veersgroup.com>

Cc: "Dr. Danie Smit" < DSMIT@dffe.gov.za>, Nyiko Nkosi < NNKOSI@dffe.gov.za>, Norman Chetsanga <norman@veersgroup.com>, Justin Jacobs <justin@veersgroup.com>

Good Day

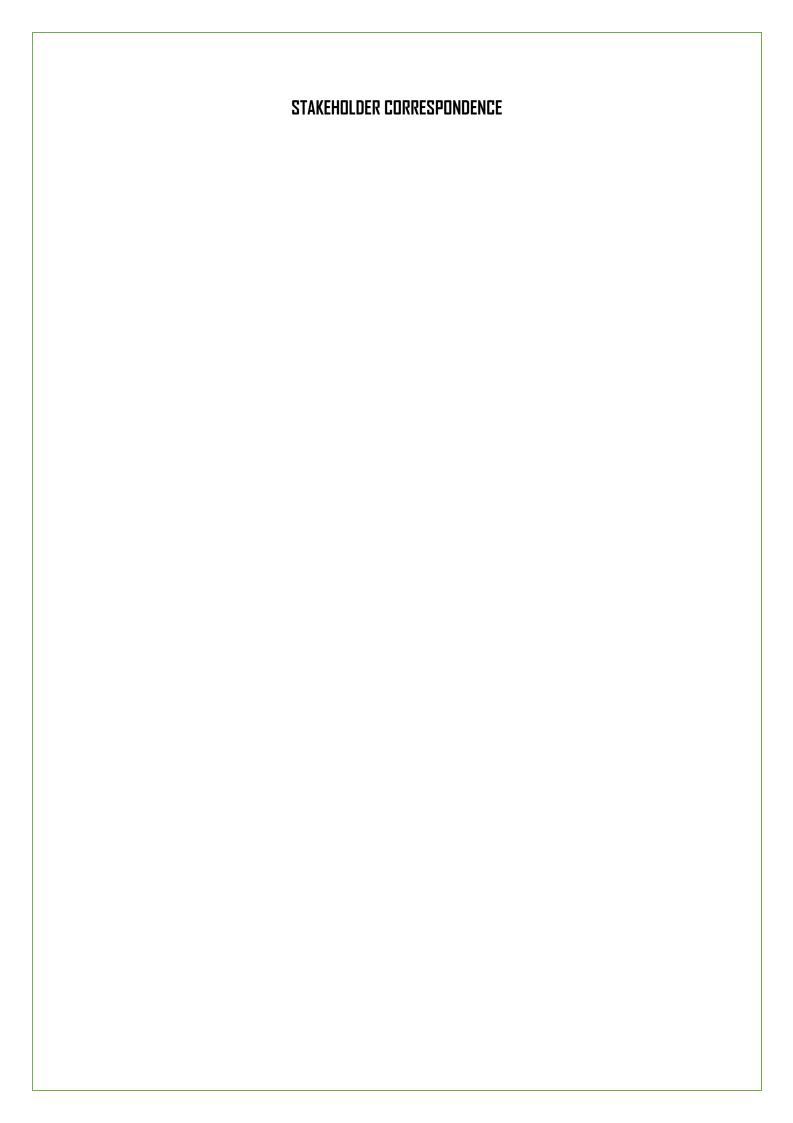
Noted.

Julliet Mahlangu **Environmental Officer Specialised Production** Chief Directorate Integrated Environmental Authorisation Department of Forestry, Fisheries and Environment

Cell: 064 880 8742 Tel: (012) 399 9320



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16 November 2022

Dear Stakeholder and Interested & Affected Party,

FINAL ENVIRONMENTAL MANAGEMENT PROGRAMME REPORT AND FINAL LAYOUT FOR THE AUTHORISED 140MW SUTHERLAND 2 WIND ENERGY FACILITY AND ASSOCIATED INFRASTRUCTURE, NORTHERN CAPE PROVINCE (DFFE REF: 12/12/20/1782/3) AND ASSOCIATED GRID CONNECTION (IPP PORTION OF THE 132KV ON-SITE SUBSTATION) INCLUDING THE 132KV OVERHEAD POWERLINE AND ESKOM PORTION OF THE ON-SITE SUBSTATION)

## NOTIFICATION OF PUBLIC PARTICIPATION PROCESS

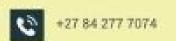
Sutherland 2 Wind Farm (Pty) Ltd received Environmental Authorisation (EA) (DFFE Ref: 12/12/20/1782/3) dated 10 November 2016 and further amendments to the EA dated, 25 November 2016, 25 August 2017, 10 March 2020, 08 June 2020 and the latest 09 July 2021 for the development of a I40MW Sutherland 2 Wind Energy Facility and associated infrastructure, in the Northern Cape Province. The Wind Energy Facility (WEF) received an EA for the Independent Power Producer (IPP) portion of the on-site substation (DFFE Ref: I4/12/16/3/3/1/1814/1) on 20 October 2021 and received a separate EA for Switching Station portion of the on-site substation and I32kV over head powerline (DFFE Ref: I4/12/16/3/3/1/1814/2) on 20 October 2021. The Environmental Management Programmes (EMPr) for the WEF, IPP portion of the on-site substation, Eskom portion of the on-site substation including the I32kV overhead powerline has been approved by the Department of Forestry, Fisheries and the Environment (DFFE), and will therefore be included within the Final Layout for the WEF for completeness.

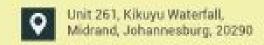
## The WEF will include:

- Up to 25 wind turbines (140MW maximum export capacity); hub height up to of 200m, rotor diameter up to 200m;
- > The wind turbines will be connected to another by means of medium voltage cables.
- An internal gravel road network will be constructed to facilitate movement between turbines on site. These roads will include drainage and cabling;
- $\triangleright$  A hardstanding laydown area of a maximum of 10 000m<sup>2</sup> will be constructed; and
- A temporary site office will be constructed on site for all contractors, this would be approximately 5000m² in size.

The proposed IPP portion of the of the on-site substation and associated infrastructure include:

- An IPP portion of the on-site substation;
- Laydown area;
- Operation & Maintenance Building;
- Fencing of the proposed on-site substation
- Battery Energy Storage Infrastructure (BESS)







The proposed Switching Station portion of the on-site substation and powerline will include:

- Switching Station portion of the on-site substation:
- Fencing;
- > 132kV distribution line from the proposed Sutherland 2 WEF on-site substation to the Acrux third party substation (including tower/pylon infrastructure and foundations);
- > Connection to the Acrux third party substation; and
- Service road below the powerline.

The properties affected by the I4DMW Sutherland 2 WEF and associated infrastructure include:

Portion 1 of Tonteldoosfontein Farm 152

The properties associated with grid connection infrastructure include:

- Portion 1 of Tonteldoosfontein Farm 152;
- > Portion 2 of Gunsfontein Farm 151:
- Portion 1 of Gunsfontein 151;
- Portion 1 of Beeren Valley Farm 150;
- Remaining Extent of Beeren Valley Farm 150
- Remaining Extent of Nooitgedacht Farm 148

The Sutherland 2 WEF has been selected as a Preferred Bidder project via a private offtaker and construction is expected to commence in early 2023. In order to meet financial close requirements, all requirements in the EA need to be adhered to, specifically conditions 16 and 18 which specifies that the applicant must submit a Final Layout plan and EMPr to DFFE for written approval prior to commencement of the activity. The recommendations and mitigation measures recorded in the Environmental Impact Report dated September 2011 and Amendment dated August 2016, subsequent amendments and final specialist walk-throughs must be incorporated as part of the Final EMPr. Once approved, the EMPr must be implemented and adhered to. As per Condition 16 of the Environmental Authorisation the applicant must submit a Final Layout plan for the entire wind energy facility for comment to Registered Interested and Affected Parties prior to submission to the Department for approval. The Layout should indicate the following:

- > Cable routes (where they are not along internal roads);
- Position of wind turbines and associated infrastructure;
- Internal roads indicating width;
- Wetlands, drainage lines, rivers, stream and water crossing of roads and cables;
- All sensitive features e.g Critical Biodiversity Areas, National Protected Area Expansion Strategy areas, Ecological Support Areas, heritage sites, wetlands, pans and drainage lines that will be affected by the facility and associated infrastructure:
- Substation (s) inverters and/or transformers (s) sites including their entire footprint;
- Connection routes (including pylon positions) to the distribution/transmission network;
- All existing infrastructure on the site, especially roads;
- > Soil heaps (temporary for topsoil and subsoil and permanently for excess material);



- Buildings, including accommodation; and
- > All no-go and buffer areas

In this regard, Sutherland 2 Wind Farm (Pty) Ltd. is preparing prepared the Final Environmental Management Programme report EMPr and Final Layout for review and comment. In accordance with the EA issued, the Sutherland 2 WEF EMPr and Final Layout will be made available for a 30-day Public Participation Process. The relevant reports will be made available for download from the Nala Environmental website upon commencement of the 30-day review period. Copies of the documentation can be made available in any format as requested. Should you be unable to download the relevant documentation from the website when it becomes available, kindly advise Nala of a preferred method to have the documentation provided.

The Public Participation Process takes into consideration Regulation 37 published in Government Notice No.982 under Chapter 5, Part 4 of the National Environmental Management Act (NEMA, Act No. 107 of 1998 and subsequent amendments) Environmental Impact Assessment (EIA) Regulations (2014, as amended). Comments received from DFFE, public and organs of states will be incorporated, addressed and responded to in a Comments and Responses Report that will be submitted to DFFE with the Final EMPr and Final Layout.

Nala Environmental was appointed as the independent environmental consultant to undertake the finalisation of the EMPr and Final Layout for the Sutherland 2 WEF.

As per the requirements of the EA and specialist recommendations made during subsequent amendment process the following specialist pre-construction walk-through assessments were undertaken by suitably qualified and registered specialist to inform the Final Layout and EMPr:

- > Terrestrial Pre-construction Walk-through (Dr Wynand Vlok David Hoare Consulting);
- Aquatic Pre-construction Walk-through (Brian Colloty Envirosci);
- Avifauna Pre-construction Walk-through (Chris van Rooyen Chris van Rooyen Consulting);
- Bat Pre-construction Walk-through (Werner Marais Animalia);
- Heritage Pre-construction Walk-through (Jayson Orton Asha Consulting); and
- > Palaeontological Pre-construction Walk-through (Dr John Almond Natura Viva).

You and/or the organisation, which you represent, have been identified as an ISAP to review and comment of the Final EMPr and Layout. A separate notification letter will be communicated that includes the dates of commencement of the 30-day review period and links to download the relevant documentation for review and comment.

Our team welcomes your participation and looks forward to your involvement throughout this process. You are also welcome to share this information with others that you feel will have an interest in this process.



Kind regards,

Arlene Singh Environmental Consultant E-mail: publicparticipation@nalaenvironmental.co.za



# Public Participation Process Notice: Final EMPr and Layout for the 140MW Sutherland 2 Wind Energy Facility\_Ref:12/12/20/1782/3 (Northern Cape Province)

1 message



Dear Stakeholder and Interested & Affected Parties,

Notice is hereby given in terms of Regulation 37 published in Government Notice No.982 under Chapter 5, Part 4 of the National Environmental Management Act (NEMA, Act No. 107 of 1998 and subsequent amendments) Environmental Impact Assessment (EIA) Regulations (2014, as amended) of the submission of the following:

A proposed Final EMPr and Layout for the 140MW Sutherland 2 Wind Energy Facility and associated infrastrutcure to the National Department of Forestry, Fisheries and the Environment (DFFE) for comment.

Sutherland 2 Wind Farm (Pty) Ltd, proposes to finalise the layout and EMPr for the 140MW Sutherland 2 Wind Energy Facility and associated infrastrutcure. The authorised Sutherland 2 Wind Energy Facility has been selected as a preferred bidder project via private off take (i.e. private power purchase) procurement process and intends to commence with construction within the confines of the Environmental Authorisation (EA), DFFE Ref:.

12/12/20/1782/3. The EMPr and final layout for the Sutherland 2 Wind Energy Facility is being finalised in accordance with conditions of the Environmental Authorisation. The Wind Energy Facility (WEF) received an EA for the Independent Power Producer (IPP) portion of the on-site substation (DFFE Ref: 14/12/16/3/3/1/1814/1) on 20 October 2021 and received a separate EA for Switching Station portion of the on-site substation and 132kV over head powerline (DFFE Ref: 14/12/16/3/3/1/1814/2) on 20 October 2021. The Environmental Management Programmes (EMPr) for the WEF, IPP portion of the on-site substation, Eskom portion of the on-site substation including the 132kV overhead powerline has been approved by the Department of Forestry, Fisheries and the Environment (DFFE), and will therefore be included within the Final Layout for the WEF for completeness.

Nala Environmental has been commissioned by the Applicant to undertake the ground truthing and subsequent finalisation of the EMPr in terms of NEMA EIA Regulations. You are hereby invited to register as an Interested and Affected Party (I&AP) and to comment on the Final EMPr that will be made available on the Nala Environmental website (https://nalaenvironmental.co.za/).

You and/or the organisation, which you represent, has been identified as an Interested and Affected Party (I&AP) to review and comment on the Final EMPr and Layout. A separate notification letter will be communicated that includes the dates of commencement of the 30-day review period and links to download the relevant documentation for review and comment.

Our team welcomes your participation and looks forward to your involvement throughout this process. We also welcome you to share this information with others that you feel will have an interest in this process.



Sutherland 2 Final EMPr Layout Process Notification.16.11.2022.pdf 168K



## Public Participation Process Notice: Final EMPr and Layout for the 140MW Sutherland 2 Wind Energy Facility\_Ref:12/12/20/1782/3 (Northern Cape Province)

Natasha Higgitt <nhiggitt@sahra.org.za>

Thu, Nov 17, 2022 at 8:45 AM

To: Arlene Singh <arlene@veersgroup.com>

Cc: Norman Chetsanga <norman@veersgroup.com>, Justin Jacobs <justin@veersgroup.com>

Good morning,

Thank you for the notification. Please upload the document to the relevant SAHRIS Case and change the status of the case to SUBMITTED. Please inform me when this has been completed and provide the Case ID number in your communications.

Regards,

From: Arlene Singh <arlene@veersgroup.com>

**Sent:** 16 November 2022 16:53

Cc: Norman Chetsanga <norman@veersgroup.com>; Justin Jacobs <justin@veersgroup.com>

Subject: Public Participation Process Notice: Final EMPr and Layout for the 140MW Sutherland 2 Wind Energy

Facility Ref:12/12/20/1782/3 (Northern Cape Province)

Dear Stakeholder and Interested & Affected Parties.

Notice is hereby given in terms of Regulation 37 published in Government Notice No.982 under Chapter 5, Part 4 of the National Environmental Management Act (NEMA, Act No. 107 of 1998 and subsequent amendments) Environmental Impact Assessment (EIA) Regulations (2014, as amended) of the submission of the following:

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You and/or the organisation, which you represent, has been identified as an Interested and Affected Party (I&AP) to review and comment on the Final EMPr and Layout. A separate notification letter will be communicated that includes the dates of commencement of the 30-day review period and links to download the relevant documentation for review and comment.

Our team welcomes your participation and looks forward to your involvement throughout this process. We also welcome you to share this information with others that you feel will have an interest in this process.

Kind regards,

## Natasha Higgitt

Heritage Officer: Archaeology, Palaeontology and Meteorites Unit





+27 21 462 4502/8660 +27 82 507 0378 nhiggitt@sahra.org.za

SAHRA, 111 Harrington Street, Cape Town, 8001,

Western Cape, ZA www.sahra.org.za

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# Public Participation Process Notice: Final EMPr and Layout for the 140MW Sutherland 2 Wind Energy Facility\_Ref:12/12/20/1782/3 (Northern Cape Province)

Arlene Singh <arlene@veersgroup.com>

Thu, Nov 17, 2022 at 9:40 AM

To: Natasha Higgitt <nhiggitt@sahra.org.za>

Cc: Norman Chetsanga <norman@veersgroup.com>, Justin Jacobs <justin@veersgroup.com>

Good morning Natasha,

I trust that you are well.

Thank you, the case will be updated accordingly as soon as the documentation is ready and the comment period commences.



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## Public Participation Process Notice: Final EMPr and Layout for the 140MW Sutherland 2 Wind Energy Facility\_Ref:12/12/20/1782/3 (Northern Cape Province)

Lourens Leeuwner < lourens l@ewt.org.za> To: Arlene Singh <arlene@veersgroup.com> Thu, Nov 17, 2022 at 6:22 AM

Good day

Please send all correspondence to eia@ewt.org.za and remove me from the list

Regards

**Lourens Leeuwner** 

**Senior Conservation Manager** 

**Endangered Wildlife Trust** 

**W** + 27 21 7998460 | **C** + 27 72 775 5111

Email: |ourensl@ewt.org.za | Web: www.ewt.org.za | Skype: lourensleeu

Physical Address: Office 31 & 32, CBC building, SANBI, 99 Rhodes drive, Newlands, Cape Town, 7700

Postal Address: Postnet Suite # 027, Postnet Suite 002, Private Bag X08, Wierda Park 0149, Gauteng, South Africa



Broad-Based Black Economic Empowerment - BBBEE Level 4 Certificate & 95% Civil Society Organisation

PBO number: 930 001 777 NPO number: 015-502 NPO

IT number: IT 6247



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# Public Participation Process Notice: Final EMPr and Layout for the 140MW Sutherland 2 Wind Energy Facility\_Ref:12/12/20/1782/3 (Northern Cape Province)

Arlene Singh <arlene@veersgroup.com> To: Lourens Leeuwner < lourens l@ewt.org.za> Thu, Nov 17, 2022 at 7:26 AM

Good morning Lourens,

I can confirm that the correspondence has been sent to said email address as well. Thank you for letting us know. I will ensure your details are removed from the database.



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From: Arlene Singh <arlene@veersgroup.com> Sent: Wednesday, 16 November 2022 16:53

Cc: Norman Chetsanga <norman@veersgroup.com>; Justin Jacobs <justin@veersgroup.com>

Subject: Public Participation Process Notice: Final EMPr and Layout for the 140MW Sutherland 2 Wind Energy

Facility\_Ref:12/12/20/1782/3 (Northern Cape Province)

Mimecast Attachment Protection has deemed this file to be safe, but always exercise caution when opening files.

Dear Stakeholder and Interested & Affected Parties,

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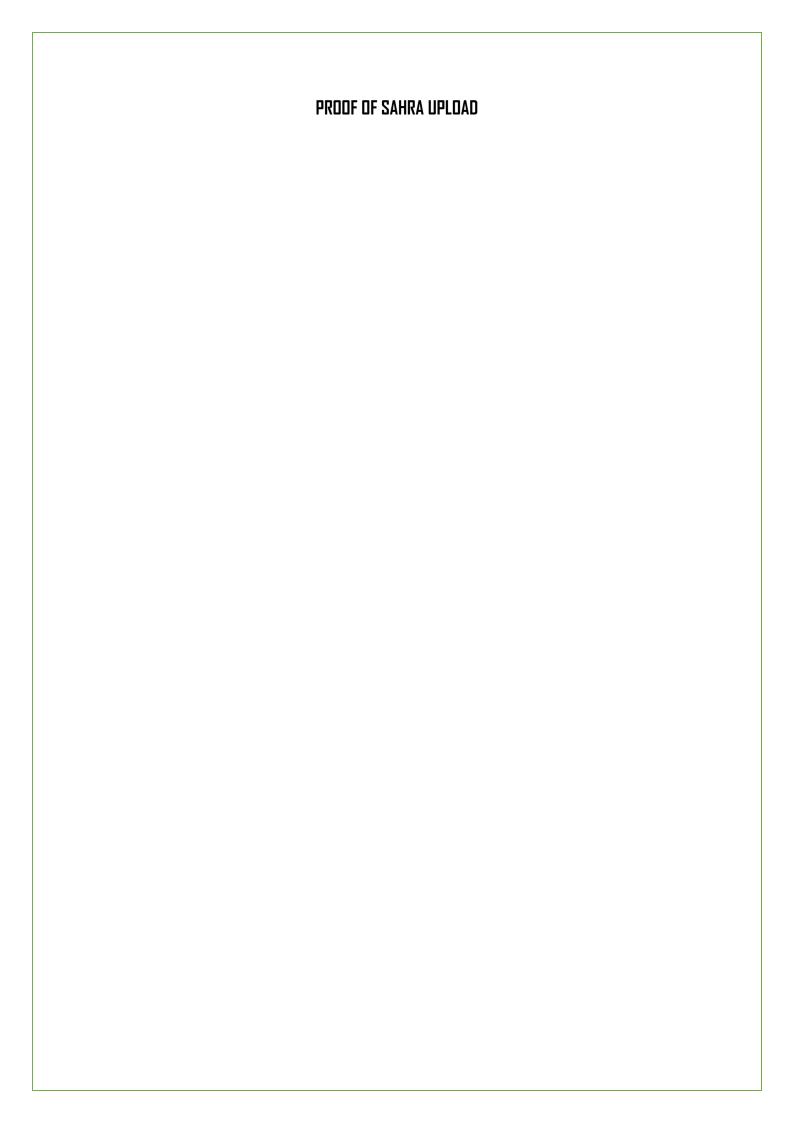
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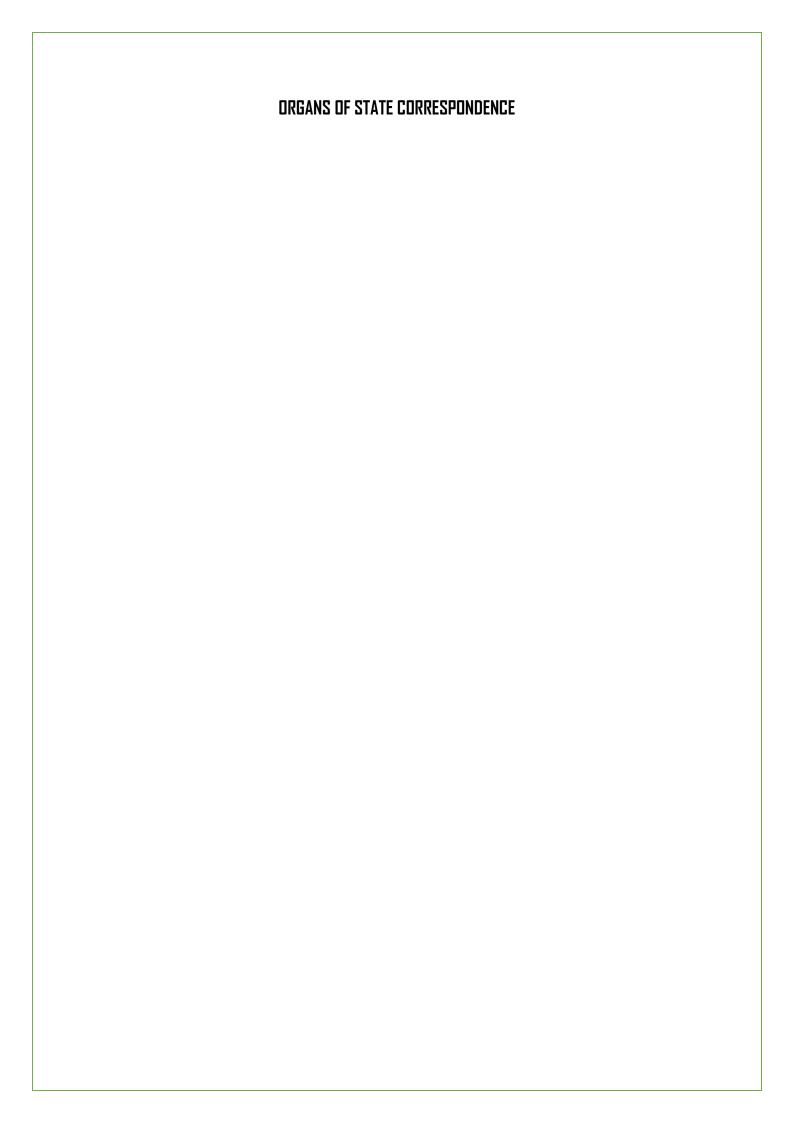
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Kind regards,

1/22/22, 8:19 AM	Revolutionizing Enterprises in Africa Mail - Public Participation Process Notice: Final EMPr and Layout for the 140MW Suth
	· ·









16 November 2022

Dear Stakeholder and Interested & Affected Party,

FINAL ENVIRONMENTAL MANAGEMENT PROGRAMME REPORT AND FINAL LAYOUT FOR THE AUTHORISED 140MW SUTHERLAND 2 WIND ENERGY FACILITY AND ASSOCIATED INFRASTRUCTURE, NORTHERN CAPE PROVINCE (DFFE REF: 12/12/20/1782/3) AND ASSOCIATED GRID CONNECTION (IPP PORTION OF THE 132KV ON-SITE SUBSTATION) INCLUDING THE 132KV OVERHEAD POWERLINE AND ESKOM PORTION OF THE ON-SITE SUBSTATION)

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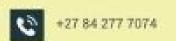
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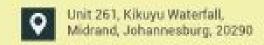
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- Switching Station portion of the on-site substation:
- Fencing;
- > 132kV distribution line from the proposed Sutherland 2 WEF on-site substation to the Acrux third party substation (including tower/pylon infrastructure and foundations);
- > Connection to the Acrux third party substation; and
- Service road below the powerline.

The properties affected by the I4DMW Sutherland 2 WEF and associated infrastructure include:

Portion 1 of Tonteldoosfontein Farm 152

The properties associated with grid connection infrastructure include:

- Portion 1 of Tonteldoosfontein Farm 152;
- > Portion 2 of Gunsfontein Farm 151:
- Portion 1 of Gunsfontein 151;
- Portion 1 of Beeren Valley Farm 150;
- Remaining Extent of Beeren Valley Farm 150
- Remaining Extent of Nooitgedacht Farm 148

The Sutherland 2 WEF has been selected as a Preferred Bidder project via a private offtaker and construction is expected to commence in early 2023. In order to meet financial close requirements, all requirements in the EA need to be adhered to, specifically conditions 16 and 18 which specifies that the applicant must submit a Final Layout plan and EMPr to DFFE for written approval prior to commencement of the activity. The recommendations and mitigation measures recorded in the Environmental Impact Report dated September 2011 and Amendment dated August 2016, subsequent amendments and final specialist walk-throughs must be incorporated as part of the Final EMPr. Once approved, the EMPr must be implemented and adhered to. As per Condition 16 of the Environmental Authorisation the applicant must submit a Final Layout plan for the entire wind energy facility for comment to Registered Interested and Affected Parties prior to submission to the Department for approval. The Layout should indicate the following:

- > Cable routes (where they are not along internal roads);
- Position of wind turbines and associated infrastructure;
- Internal roads indicating width;
- Wetlands, drainage lines, rivers, stream and water crossing of roads and cables;
- All sensitive features e.g Critical Biodiversity Areas, National Protected Area Expansion Strategy areas, Ecological Support Areas, heritage sites, wetlands, pans and drainage lines that will be affected by the facility and associated infrastructure:
- Substation (s) inverters and/or transformers (s) sites including their entire footprint;
- Connection routes (including pylon positions) to the distribution/transmission network;
- All existing infrastructure on the site, especially roads;
- > Soil heaps (temporary for topsoil and subsoil and permanently for excess material);



- Buildings, including accommodation; and
- > All no-go and buffer areas

In this regard, Sutherland 2 Wind Farm (Pty) Ltd. is preparing prepared the Final Environmental Management Programme report EMPr and Final Layout for review and comment. In accordance with the EA issued, the Sutherland 2 WEF EMPr and Final Layout will be made available for a 30-day Public Participation Process. The relevant reports will be made available for download from the Nala Environmental website upon commencement of the 30-day review period. Copies of the documentation can be made available in any format as requested. Should you be unable to download the relevant documentation from the website when it becomes available, kindly advise Nala of a preferred method to have the documentation provided.

The Public Participation Process takes into consideration Regulation 37 published in Government Notice No.982 under Chapter 5, Part 4 of the National Environmental Management Act (NEMA, Act No. 107 of 1998 and subsequent amendments) Environmental Impact Assessment (EIA) Regulations (2014, as amended). Comments received from DFFE, public and organs of states will be incorporated, addressed and responded to in a Comments and Responses Report that will be submitted to DFFE with the Final EMPr and Final Layout.

Nala Environmental was appointed as the independent environmental consultant to undertake the finalisation of the EMPr and Final Layout for the Sutherland 2 WEF.

As per the requirements of the EA and specialist recommendations made during subsequent amendment process the following specialist pre-construction walk-through assessments were undertaken by suitably qualified and registered specialist to inform the Final Layout and EMPr:

- > Terrestrial Pre-construction Walk-through (Dr Wynand Vlok David Hoare Consulting);
- Aquatic Pre-construction Walk-through (Brian Colloty Envirosci);
- Avifauna Pre-construction Walk-through (Chris van Rooyen Chris van Rooyen Consulting);
- Bat Pre-construction Walk-through (Werner Marais Animalia);
- > Heritage Pre-construction Walk-through (Jayson Orton Asha Consulting); and
- > Palaeontological Pre-construction Walk-through (Dr John Almond Natura Viva).

You and/or the organisation, which you represent, have been identified as an ISAP to review and comment of the Final EMPr and Layout. A separate notification letter will be communicated that includes the dates of commencement of the 30-day review period and links to download the relevant documentation for review and comment.

Our team welcomes your participation and looks forward to your involvement throughout this process. You are also welcome to share this information with others that you feel will have an interest in this process.



Kind regards,

Arlene Singh Environmental Consultant E-mail: publicparticipation@nalaenvironmental.co.za



# Public Participation Process Notice: Final EMPr and Layout for the 140MW Sutherland 2 Wind Energy Facility\_Ref:12/12/20/1782/3 (Northern Cape Province)

1 message



Dear Stakeholder and Interested & Affected Parties,

Notice is hereby given in terms of Regulation 37 published in Government Notice No.982 under Chapter 5, Part 4 of the National Environmental Management Act (NEMA, Act No. 107 of 1998 and subsequent amendments) Environmental Impact Assessment (EIA) Regulations (2014, as amended) of the submission of the following:

A proposed Final EMPr and Layout for the 140MW Sutherland 2 Wind Energy Facility and associated infrastrutcure to the National Department of Forestry, Fisheries and the Environment (DFFE) for comment.

Sutherland 2 Wind Farm (Pty) Ltd, proposes to finalise the layout and EMPr for the 140MW Sutherland 2 Wind Energy Facility and associated infrastrutcure. The authorised Sutherland 2 Wind Energy Facility has been selected as a preferred bidder project via private off take (i.e. private power purchase) procurement process and intends to commence with construction within the confines of the Environmental Authorisation (EA), DFFE Ref:.

12/12/20/1782/3. The EMPr and final layout for the Sutherland 2 Wind Energy Facility is being finalised in accordance with conditions of the Environmental Authorisation. The Wind Energy Facility (WEF) received an EA for the Independent Power Producer (IPP) portion of the on-site substation (DFFE Ref: 14/12/16/3/3/1/1814/1) on 20 October 2021 and received a separate EA for Switching Station portion of the on-site substation and 132kV over head powerline (DFFE Ref: 14/12/16/3/3/1/1814/2) on 20 October 2021. The Environmental Management Programmes (EMPr) for the WEF, IPP portion of the on-site substation, Eskom portion of the on-site substation including the 132kV overhead powerline has been approved by the Department of Forestry, Fisheries and the Environment (DFFE), and will therefore be included within the Final Layout for the WEF for completeness.

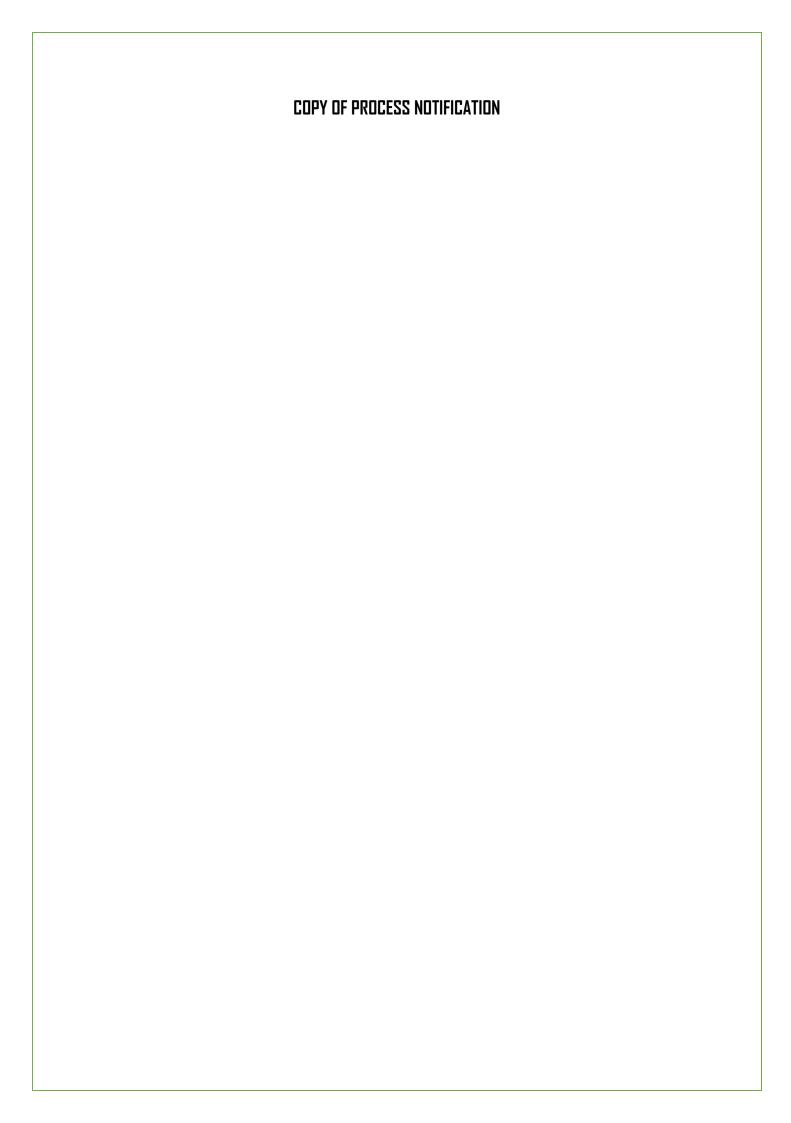
Nala Environmental has been commissioned by the Applicant to undertake the ground truthing and subsequent finalisation of the EMPr in terms of NEMA EIA Regulations. You are hereby invited to register as an Interested and Affected Party (I&AP) and to comment on the Final EMPr that will be made available on the Nala Environmental website (https://nalaenvironmental.co.za/).

You and/or the organisation, which you represent, has been identified as an Interested and Affected Party (I&AP) to review and comment on the Final EMPr and Layout. A separate notification letter will be communicated that includes the dates of commencement of the 30-day review period and links to download the relevant documentation for review and comment.

Our team welcomes your participation and looks forward to your involvement throughout this process. We also welcome you to share this information with others that you feel will have an interest in this process.



Sutherland 2 Final EMPr Layout Process Notification.16.11.2022.pdf 168K







16 November 2022

Dear Stakeholder and Interested & Affected Party,

FINAL ENVIRONMENTAL MANAGEMENT PROGRAMME REPORT AND FINAL LAYOUT FOR THE AUTHORISED 140MW SUTHERLAND 2 WIND ENERGY FACILITY AND ASSOCIATED INFRASTRUCTURE, NORTHERN CAPE PROVINCE (DFFE REF: 12/12/20/1782/3) AND ASSOCIATED GRID CONNECTION (IPP PORTION OF THE 132KV ON-SITE SUBSTATION) INCLUDING THE 132KV OVERHEAD POWERLINE AND ESKOM PORTION OF THE ON-SITE SUBSTATION)

## NOTIFICATION OF PUBLIC PARTICIPATION PROCESS

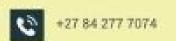
Sutherland 2 Wind Farm (Pty) Ltd received Environmental Authorisation (EA) (DFFE Ref: 12/12/20/1782/3) dated 10 November 2016 and further amendments to the EA dated, 25 November 2016, 25 August 2017, 10 March 2020, 08 June 2020 and the latest 09 July 2021 for the development of a I40MW Sutherland 2 Wind Energy Facility and associated infrastructure, in the Northern Cape Province. The Wind Energy Facility (WEF) received an EA for the Independent Power Producer (IPP) portion of the on-site substation (DFFE Ref: I4/12/16/3/3/1/1814/1) on 20 October 2021 and received a separate EA for Switching Station portion of the on-site substation and I32kV over head powerline (DFFE Ref: I4/12/16/3/3/1/1814/2) on 20 October 2021. The Environmental Management Programmes (EMPr) for the WEF, IPP portion of the on-site substation, Eskom portion of the on-site substation including the I32kV overhead powerline has been approved by the Department of Forestry, Fisheries and the Environment (DFFE), and will therefore be included within the Final Layout for the WEF for completeness.

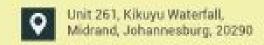
## The WEF will include:

- Up to 25 wind turbines (140MW maximum export capacity); hub height up to of 200m, rotor diameter up to 200m;
- > The wind turbines will be connected to another by means of medium voltage cables.
- An internal gravel road network will be constructed to facilitate movement between turbines on site. These roads will include drainage and cabling;
- $\triangleright$  A hardstanding laydown area of a maximum of 10 000m<sup>2</sup> will be constructed; and
- A temporary site office will be constructed on site for all contractors, this would be approximately 5000m² in size.

The proposed IPP portion of the of the on-site substation and associated infrastructure include:

- An IPP portion of the on-site substation;
- Laydown area;
- Operation & Maintenance Building;
- Fencing of the proposed on-site substation
- Battery Energy Storage Infrastructure (BESS)







The proposed Switching Station portion of the on-site substation and powerline will include:

- Switching Station portion of the on-site substation:
- Fencing;
- > 132kV distribution line from the proposed Sutherland 2 WEF on-site substation to the Acrux third party substation (including tower/pylon infrastructure and foundations);
- > Connection to the Acrux third party substation; and
- Service road below the powerline.

The properties affected by the I4DMW Sutherland 2 WEF and associated infrastructure include:

Portion 1 of Tonteldoosfontein Farm 152

The properties associated with grid connection infrastructure include:

- Portion 1 of Tonteldoosfontein Farm 152;
- > Portion 2 of Gunsfontein Farm 151:
- Portion 1 of Gunsfontein 151;
- Portion 1 of Beeren Valley Farm 150;
- Remaining Extent of Beeren Valley Farm 150
- Remaining Extent of Nooitgedacht Farm 148

The Sutherland 2 WEF has been selected as a Preferred Bidder project via a private offtaker and construction is expected to commence in early 2023. In order to meet financial close requirements, all requirements in the EA need to be adhered to, specifically conditions 16 and 18 which specifies that the applicant must submit a Final Layout plan and EMPr to DFFE for written approval prior to commencement of the activity. The recommendations and mitigation measures recorded in the Environmental Impact Report dated September 2011 and Amendment dated August 2016, subsequent amendments and final specialist walk-throughs must be incorporated as part of the Final EMPr. Once approved, the EMPr must be implemented and adhered to. As per Condition 16 of the Environmental Authorisation the applicant must submit a Final Layout plan for the entire wind energy facility for comment to Registered Interested and Affected Parties prior to submission to the Department for approval. The Layout should indicate the following:

- > Cable routes (where they are not along internal roads);
- Position of wind turbines and associated infrastructure;
- Internal roads indicating width;
- Wetlands, drainage lines, rivers, stream and water crossing of roads and cables;
- All sensitive features e.g Critical Biodiversity Areas, National Protected Area Expansion Strategy areas, Ecological Support Areas, heritage sites, wetlands, pans and drainage lines that will be affected by the facility and associated infrastructure:
- Substation (s) inverters and/or transformers (s) sites including their entire footprint;
- Connection routes (including pylon positions) to the distribution/transmission network;
- All existing infrastructure on the site, especially roads;
- > Soil heaps (temporary for topsoil and subsoil and permanently for excess material);



- Buildings, including accommodation; and
- > All no-go and buffer areas

In this regard, Sutherland 2 Wind Farm (Pty) Ltd. is preparing prepared the Final Environmental Management Programme report EMPr and Final Layout for review and comment. In accordance with the EA issued, the Sutherland 2 WEF EMPr and Final Layout will be made available for a 30-day Public Participation Process. The relevant reports will be made available for download from the Nala Environmental website upon commencement of the 30-day review period. Copies of the documentation can be made available in any format as requested. Should you be unable to download the relevant documentation from the website when it becomes available, kindly advise Nala of a preferred method to have the documentation provided.

The Public Participation Process takes into consideration Regulation 37 published in Government Notice No.982 under Chapter 5, Part 4 of the National Environmental Management Act (NEMA, Act No. 107 of 1998 and subsequent amendments) Environmental Impact Assessment (EIA) Regulations (2014, as amended). Comments received from DFFE, public and organs of states will be incorporated, addressed and responded to in a Comments and Responses Report that will be submitted to DFFE with the Final EMPr and Final Layout.

Nala Environmental was appointed as the independent environmental consultant to undertake the finalisation of the EMPr and Final Layout for the Sutherland 2 WEF.

As per the requirements of the EA and specialist recommendations made during subsequent amendment process the following specialist pre-construction walk-through assessments were undertaken by suitably qualified and registered specialist to inform the Final Layout and EMPr:

- > Terrestrial Pre-construction Walk-through (Dr Wynand Vlok David Hoare Consulting);
- Aquatic Pre-construction Walk-through (Brian Colloty Envirosci);
- Avifauna Pre-construction Walk-through (Chris van Rooyen Chris van Rooyen Consulting);
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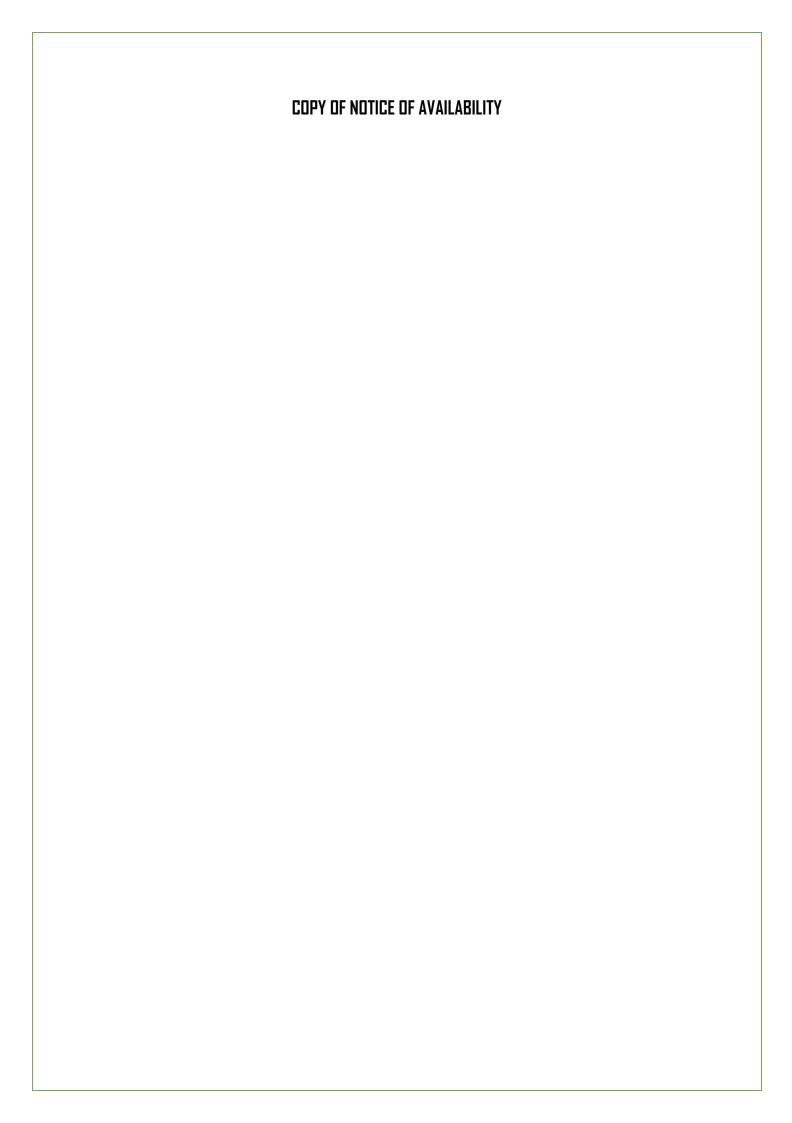
You and/or the organisation, which you represent, have been identified as an ISAP to review and comment of the Final EMPr and Layout. A separate notification letter will be communicated that includes the dates of commencement of the 30-day review period and links to download the relevant documentation for review and comment.

Our team welcomes your participation and looks forward to your involvement throughout this process. You are also welcome to share this information with others that you feel will have an interest in this process.



Kind regards,

Arlene Singh Environmental Consultant E-mail: publicparticipation@nalaenvironmental.co.za







22 November 2022

Dear Stakeholder and Interested & Affected Party,

FINAL ENVIRONMENTAL MANAGEMENT PROGRAMME REPORT AND FINAL LAYOUT FOR THE AUTHORISED 140MW SUTHERLAND 2 WIND ENERGY FACILITY AND ASSOCIATED INFRASTRUCTURE, NORTHERN CAPE PROVINCE (DFFE REF: 12/12/20/1782/3) AND ASSOCIATED GRID CONNECTION (IPP PORTION OF THE 132KV ON-SITE SUBSTATION) INCLUDING THE 132KV OVERHEAD POWERLINE AND ESKOM PORTION OF THE ON-SITE SUBSTATION)

# NOTIFICATION OF PUBLIC PARTICIPATION PROCESS (AVAILABILITY OF FINAL LAYOUT AND EMPR FOR REVIEW AND COMMENT)

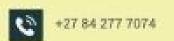
Sutherland 2 Wind Farm (Pty) Ltd received Environmental Authorisation (EA) (DFFE Ref: 12/12/20/1782/3) dated 10 November 2016 and further amendments to the EA dated, 25 November 2016, 25 August 2017, 10 March 2020, 08 June 2020 and the latest 09 July 2021 for the development of a I40MW Sutherland 2 Wind Energy Facility and associated infrastructure, in the Northern Cape Province. The Wind Energy Facility (WEF) received an EA for the Independent Power Producer (IPP) portion of the on-site substation (DFFE Ref: 14/12/16/3/3/1/1814/1) on 20 October 2021 and received a separate EA for Switching Station portion of the on-site substation and I32kV over head powerline (DFFE Ref: 14/12/16/3/3/1/1814/2) on 20 October 2021. The Environmental Management Programmes (EMPr) for the WEF, IPP portion of the on-site substation, Eskom portion of the on-site substation including the I32kV overhead powerline has been approved by the Department of Forestry, Fisheries and the Environment (DFFE), and will therefore be included within the Final Layout for the WEF for completeness.

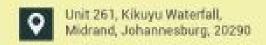
#### The WFF will include:

- > Up to 25 wind turbines (140MW maximum export capacity); hub height up to of 200m, rotor diameter up to 200m;
- > The wind turbines will be connected to another by means of medium voltage cables.
- An internal gravel road network will be constructed to facilitate movement between turbines on site. These roads will include drainage and cabling;
- $\triangleright$  A hardstanding laydown area of a maximum of 10 000m<sup>2</sup> will be constructed; and
- > A temporary site office will be constructed on site for all contractors, this would be approximately 5000m² in size.

The proposed IPP portion of the of the on-site substation and associated infrastructure include:

- > An IPP portion of the on-site substation;
- Laydown area;
- Operation & Maintenance Building;







- Fencing of the proposed on-site substation
- Battery Energy Storage Infrastructure (BESS)

The proposed Switching Station portion of the on-site substation and powerline will include:

- Switching Station portion of the on-site substation:
- Fencing;
- > 132kV distribution line from the proposed Sutherland 2 WEF on-site substation to the Acrux third party substation (including tower/pylon infrastructure and foundations);
- Connection to the Acrux third party substation; and
- > Service road below the powerline.

The properties affected by the I4DMW Sutherland 2 WEF and associated infrastructure include:

Portion 1 of Tonteldoosfontein Farm 152

The properties associated with grid connection infrastructure include:

- > Portion 1 of Tonteldoosfontein Farm 152;
- > Portion 2 of Gunsfontein Farm 151:
- Portion 1 of Gunsfontein 151;
- Portion 1 of Beeren Valley Farm 150;
- Remaining Extent of Beeren Valley Farm 150
- Remaining Extent of Nooitgedacht Farm 148

The Sutherland 2 WEF has been selected as a Preferred Bidder project via a private offtaker and construction is expected to commence in early 2023. In order to meet financial close requirements, all requirements in the EA need to be adhered to, specifically conditions 16 and 18 which specifies that the applicant must submit a Final Layout plan and EMPr to DFFE for written approval prior to commencement of the activity. The recommendations and mitigation measures recorded in the Environmental Impact Report dated September 2011 and Amendment dated August 2016, subsequent amendments and final specialist walk-throughs must be incorporated as part of the Final EMPr. Once approved, the EMPr must be implemented and adhered to. As per Condition 16 of the Environmental Authorisation the applicant must submit a Final Layout plan for the entire wind energy facility for comment to Registered Interested and Affected Parties prior to submission to the Department for approval. The Layout should indicate the following:

- Cable routes (where they are not along internal roads);
- Position of wind turbines and associated infrastructure;
- Internal roads indicating width;
- Wetlands, drainage lines, rivers, stream and water crossing of roads and cables;
- All sensitive features e.g Critical Biodiversity Areas, National Protected Area Expansion Strategy areas, Ecological Support Areas, heritage sites, wetlands, pans and drainage lines that will be affected by the facility and associated infrastructure:
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- > All existing infrastructure on the site, especially roads;
- Soil heaps (temporary for topsoil and subsoil and permanently for excess material);
- Buildings, including accommodation; and
- All no-go and buffer areas

In this regard, Sutherland 2 Wind Farm (Pty) Ltd has prepared the Final Environmental Management Programme report and Final Layout for review and comment. In accordance with Environmental Authorisation issued, the Sutherland 2 Wind Energy Facility EMPr and Site Layout are available for a 30-day public comment and review period from the 22 November 2022 to 16 January 2023 (both days inclusive). The relevant report can be downloaded from:

https://nalaenvironmental.co.za/projects/final-environmental-management-programme-for-the-140mw-sutherland-2-wind-energy-facility-and-associated-infrastructure-northern-cape-province/

The Public Participation Process takes into consideration Chapter 2 and Chapter 6 (41 (b), (e) .42.43 and 44) of GN R.326 of the National Environmental Management Act, 1998 (Act 107 of 1998) (NEMA) Regulations 2014 (as amended), promulgated under Section 24 (5) of the National Environmental Management Act) Act 107 of 1998- NEMA), as amended. Comments received from the competent authority, public and organs of states will be incorporated, addressed and responded to in the EMPr and Site Layout.

Nala Environmental was appointed as the independent environmental consultant to undertake the finalisation of the original EMPr and Final Layout for the Sutherland 2 Wind Energy Facility and associated infrastructure.

As per the requirements of the Environmental Authorisation and specialist recommendations made during subsequent amendment process the following specialist pre-construction walkthrough assessments were undertaken by suitably qualified and registered specialist to inform the final layout and EMPr:

- Terrestrial Pre-construction Walk-through (Dr Wynand Vlok David Hoare Consulting);
- Aquatic Pre-construction Walk-through (Brian Colloty Envirosci);
- > Avifauna Pre-construction Walk-through (Chris van Rooyen Chris van Rooyen Consulting);
- Bat Pre-construction Walk-through (Werner Marais Animalia);
- Heritage Pre-construction Walk-through (Jayson Orton Asha Consulting); and
- Palaeontological Pre-construction Walk-through (Dr John Almond Natura Viva).

You and/or the organisation, which you represent, has been identified as an Interested and Affected Party (IGAP) to review and comment of the Final EMPr and Layout.

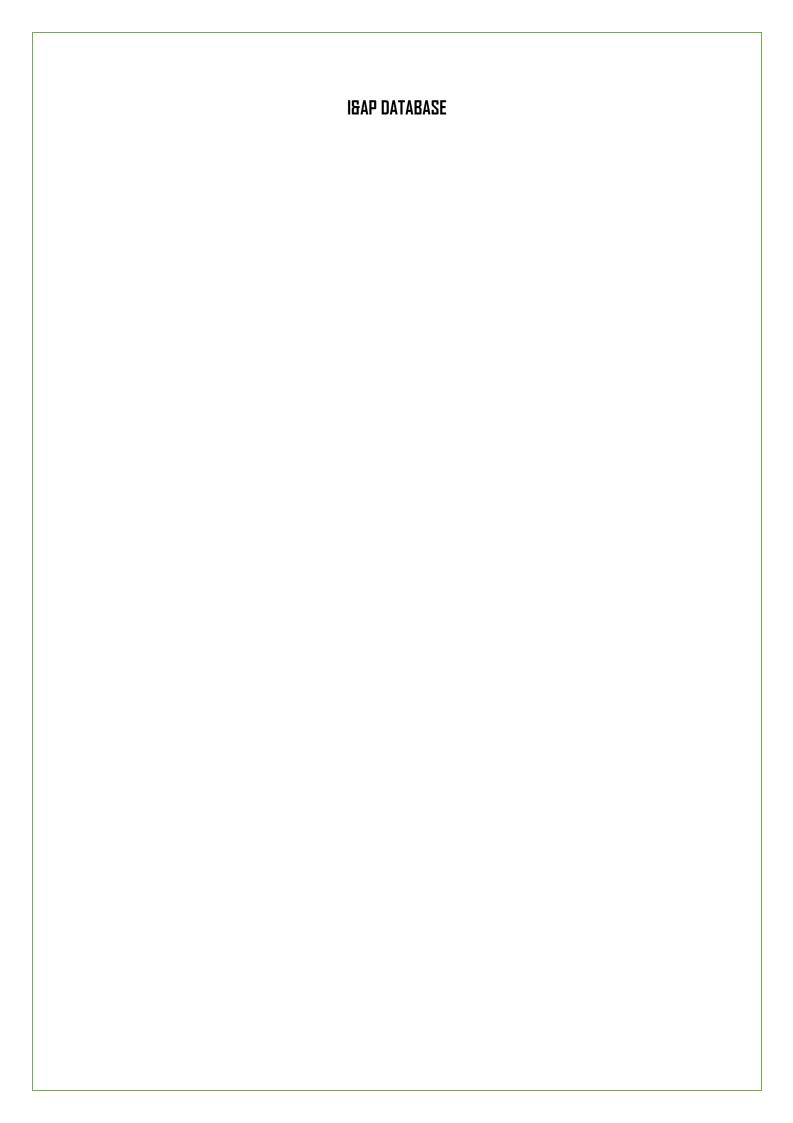
Our team welcomes your participation and looks forward to your involvement throughout this process. We also welcome you to share this information with others that you feel will have an interest in this process.

Kind regards,





Arlene Singh Environmental Consultant E-mail: publicparticipation@nalaenvironmental.co.za



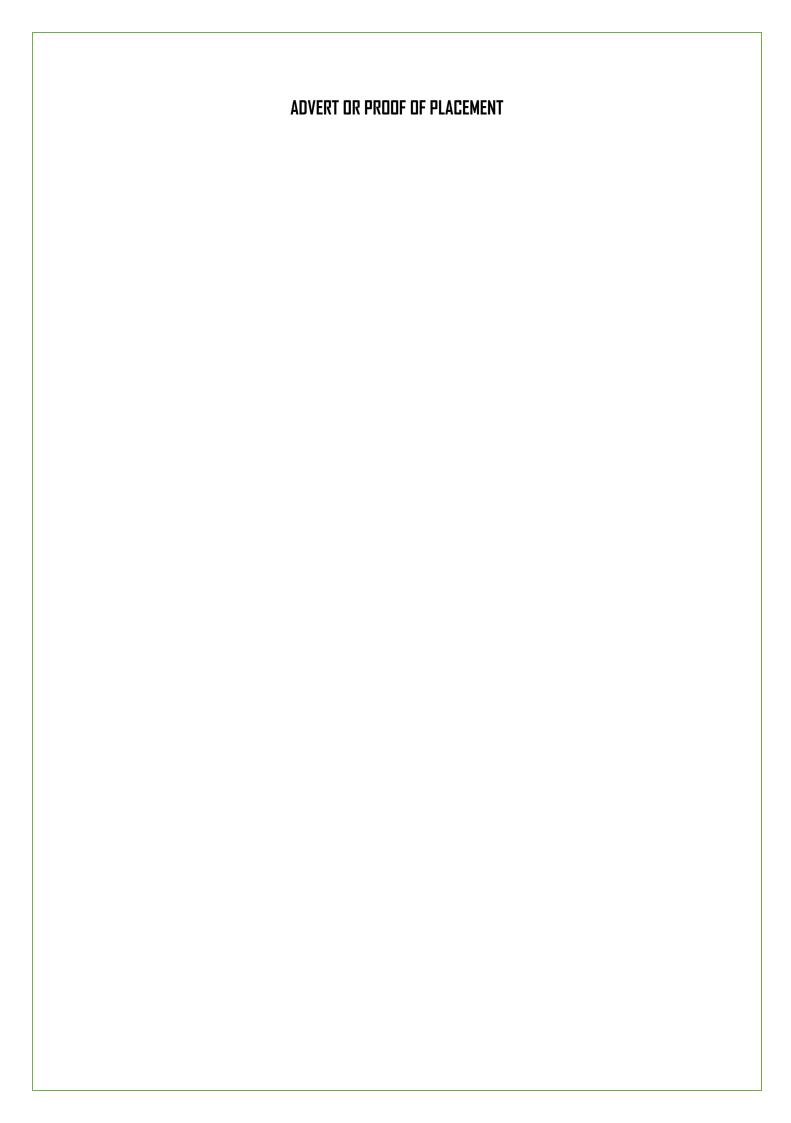
COMPANY/ORGANISATION/DEPARTMENT	NAME	AFFILIATION	
Affected Landowner (Sutherland 2)- Grid	Ria Laynes	Portion 1 of Beeren Valley Farm 150	
Adjacent Landowner (Sutherland )	Sybrand & Hannelie Burger	Remaining Extent of Nooitgedacht Farm 148	
Adjacent Landowner (Sutherland )	Dawid & Tossie Muller	Portion 1 Schietfontein 1/179 &	
Adjacent Landowner (Sutherland )	Francois Conradie	Portion 2 and remaining extent of Farm 9 Boschmans Kloof	
Affected Landowner (Sutherland 2)	Dawid & Tossie Muller	Portion 1 of Tonteldoosfontein Farm 152	
Affected Landowner (Sutherland 2)- Grid	Andreas & Lynette Muller	Portion 2 of Gunsfontein Farm 151 & Portion 1 of Gunsfontein Farm 151	
Affected Landowner (Sutherland 2)- Grid	Abrie De Wet	Portion RE/150 of Beeren Valley Farm	
Adjacent Landowner (Sutherland )	Abrie De Wet	Portion 1/10 of Botmanshoek	
Adjacent Landowner	Elias Nel Basson	Remaining Extent of Portugalsrivier Farm 218 - Surrounding Landowner	
Adjacent Landowner	Cornelius Jacobus Symington	Portion 5 of Tonteldoosfontein Farm 152 & Remaining Extent of de Vreede Farm 133	
Adjacent Landowner	Albie Olivier Boliden PTY LTD	Portion 1 of Portugalsrivier Farm 218	
Adjacent Landowner	Andre Jordaan	Rogge Cloof Estate & Sutherland Space Port Manager	
Adjacent Landowner	lan & Becky	Komsberg Private Nature Reserve & Wild Life For All	
Adjacent Landowner	Tommie Potgieter	Moyeng Consultant and Advisor Suurplaat Wind Energy Facility	
Competent Authority	Ms Julliet Mahlangu	DFFE	
Competent Authority	Dr Danie Smit	DFFE	
Competent Authority	Nyiko Nkosi	DFFE	
Commenting Authority	Mr StanleyTshitwamulomoni	DEA-Biodiversity unit	
Commenting Authority	Ms. Tsholofelo Sekonko	DEA-Biodiversity unit	
Commenting Authority	Ms. Mmatlala Rabothata	DEA-Biodiversity unit	
Commenting Authority	Seoka Lekota	DFFE Biodivesity	
Commenting Authority		DFFE Biodivesity	
Commenting Authority	A. A. H. A. I. 199	Northern Cape Department: Agriculture, Environmental Affairs, Rural Development and	
	Mr Mandla Ndzilili	Land Reform	
Commenting Authority	Mr Peter Cloete	Northern Cape Department: Agriculture, Environmental Affairs, Rural Development and Land Reform	
Commenting Authority		Northern Cape Department: Agriculture, Environmental Affairs, Rural Development and	
	Mis Gale Letimeia Land Reform		
Commenting Authority	Mr Tsholo Madaudi-Leburu	Northern Cape Department: Agriculture, Environmental Affairs, Rural Development and Land Reform	
Commenting Authority	Ms Elsabe Swart	Northern Cape Department: Agriculture, Environmental Affairs, Rural Development and Land Reform	
Commenting Authority		Department of Agriculture, Rural Development and Land Reform, Northern Cape Province, the Head of the Kimberley Office	
Commenting Authority	Ms Nanine van Olmen	Northern Cape Province, the Read of the Kimberley Office  Northern Cape Department: Agriculture, Environmental Affairs, Rural Development and Land Reform	
Commenting Authority	Mr Bryan Fisher	Northern Cape Department: Agriculture, Environmental Affairs, Rural Development and Land Reform	
Commenting Authority	Ms Chantel Schwartz	National Department of Water and Sanitation	
Commenting Authority	Mashudu Kgaphola	National Department of Water and Sanitation	
Commenting Authority	Alexia Hlengani	National Department of Water and Sanitation	
Commenting Authority	Mr Mosala Ntoi	Department of Water and Sanitation (Northern Cape)	
Commenting Authority	Melinda Mei	Department of Water and Sanitation (Northern Cape)	

	Mar Charrier Charter and a f (Marter a Corollita)	Department of Water and Sanitation, Deputy Director Lower Orange	
Commenting Authority	Mr Shaun Cloete, care of (Water Quality	WMA	
	Management)	WIVIA	
Commenting Authority		Department of Water and Sanitation, Deputy Director Lower Orange	
Commenting Authority	Ms Alexia Hlengane	WMA	
		Department of Water and Conitation Deputy Divertor Laurer Orange	
Commenting Authority		Department of Water and Sanitation, Deputy Director Lower Orange	
		WMA	
Commenting Authority	Ms Mary Jean Gabriel	Department of Agriculture, Forestry and Fisheries (DAFF)	
Common and the set A subbounity of		National Department of Assistations Foundation and Fishering (DAFF)	
Commenting Authority	Ms Anneliza Collet	National Department of Agriculture, Forestry and Fisheries (DAFF)	
Commenting Authority	Ms Mashudu Maudau	National Department of Agriculture, Forestry and Fisheries (DAFF)	
Commenting Authority	Ms Jacoline Mans	Department of Agriculture, Forestry and Fisheries (DAFF)	
Commenting Authority	IVIS SUCCINIC IVIUNS	Department of Agriculture, Forestry and Fisheries (DAFF)	
Commenting Authority	Ms Thoko Buthelezi	Department of Agriculture, Forestry and Fisheries (DAFF): AgriLand Liaison office	
Commenting Authority	L. Manong	Northern Cape Department of Agriculture, Land Reform & Rural Development	
Commenting Authority	Mr Nico Toerien	Northern Cape Department of Agriculture, Land Reform & Rural Development	
Commenting Authority	The Director General	National Department of Economic Development	
Commenting Authority	The birector deficial	National Department of Economic Development	
Commenting Authority			
Commenting Additiontly		Department of Mineral Resources and Energy, The Director: Northern	
	Ms SP Mohapi,	Cape Province	
	ivis 3r ivioliapi,	cape Flovince	
Commenting Authority			
Commenting Authority		Department of Mineral Resources and Energy The Director, Northern	
	Ms Mamello Ratikane	Department of Mineral Resources and Energy, The Director: Northern Cape Province	
Commonsting Authority	Ntsikelelo Kiko		
Commenting Authority Commenting Authority	Kevin Mutheiwana	Department of Mineral Resources	
<u> </u>	Mthetheleli Maphinda	Department of Mineral Resources	
Commenting Authority	Sunday Mabaso	Department of Mineral Resources and Energy  Department of Mineral Resources	
Commenting Authority	,	'	
Commenting Authority	Jasper Nieuwoudt	Department of Mineral Resources	
Commenting Authority			
Commenting Authority	Head of Department	Northern Cape Department of Economic Development and Tourism	
	The second secon		
Commenting Authority			
55	Mr Luchen Reddy	Eskom: Department: Science & Technology	
Commenting Authority	Mr Jacob Dikgang	Department of Transport	
· ·	Jaco Roelofse	Department of Transport	
Commenting Authority		Northern Cape Department of Roads and Public Works	
	Jaco Roelofse		
Commenting Authority		Northern Cape Department of Roads & Public Works	
Commenting Authority	Kholikile Nogwili	Northern Cape Department of Roads & Public Works  Northern Cape Department of Roads & Public Works	
	The state of the s	Total Care Separation of House & Fusion Works	
Commenting Authority	P. Mguza	Northern Cape Department of Transport, Safety and Liaison (Transport Operations)	
Commenting Authority	Ms Natasha Higgit	SAHRA	
commenting Additiontly	mo macasina magare	<i>y.</i>	

		Northern Cape Provincial Heritage Authority: The Heritage	
Commenting Authority	Ms RK Cwangae	Coordinator,	
		Department of Agriculture, Rural Development and Land Reform,	
Commenting Authority		Northern Cape Province, the Head of the Kimberley Office	
		Department of Agriculture, Rural Development and Land Reform,	
Commenting Authority		Northern Cape Province, the Head of the Kimberley Office	
Commenting Authority	Mr. Lucky Legodi	Department of Rural Development and Land Reform	
commenting Authority	Wii. Edeky Eegodi	bepartment of Kurai bevelopment and Land Netolini	
O II A II II			
Commenting Authority		National Department of Employment and Labour, Kimberley Office,	
	Mr Zolile Albanie	the care of the Head of the Kimberley Office	
Commenting Authority	Mr Itumolong Thatolo	South African Local Government Association (SALGA) (Northern Cape)	
Commonsting Authority	Mr Itumeleng Thatelo Herman Coetzee	Transnet: Radio Communication Department	
Commenting Authority	Nicole Abrahams	'	
Commenting Authority		Transnet: Radio Communication Department	
Commenting Authority	Dylan Mcloed	Transnet SOC Ltd	
Commenting Authority	Colene Runkel	SANRAL (Northern Cape-Western region)	
Commenting Authority	Nicole Abrahams	SANRAL	
Commenting Authority	Mr Ezekiel Monyamane	Transnet Freight Rail	
Commenting Authority	Ms Zanele		
	Manyatji	Transnet Freight Rail	
Commenting Authority	Ms Annedene Andrews	Transnet Limited,	
Commenting Authority			
	Mr Gawie Bestbier	South African Civil Aviation Authority	
Commenting Authority	Ms Cecile Marie Pretorius	South African Civil Aviation Authority	
Commenting Authority	Mr Canny Mothapo	South African Civil Aviation Authority	
Commenting Authority	Ms Gugulethu		
	Khanyile	South African Civil Aviation Authority	
Commenting Authority	Ms Lizell Stroh	South African Civil Aviation Authority	
Commenting Authority	Evelyn Shogole	South African Civil Aviation Authority	
Commenting Authority		Senior Consultant Environmental Management: Eskom GC: Land Development & E	
Commenting Authority	Mr John Geeringh	Review	
Commenting Authority		Eskom Distribution, Northern Cape Operating Unit (NCOU)-	
Commenting Authority	Ms Debbie Harding,	Distribution, Land Development,	
Commenting Authority	Mr Owen Peters	Eskom: Land and Development	
Commenting Authority	Ms Andrea Van Gensen	Eskom Holdings Limited	
Commenting Authority	Mr Luchen Reddy	Eskom Holdings Limited (Liaison to Department of Science and Technology)	
	, in the second		
Commenting Authority	Ms Ambrose Hector	Eskom (in charge of Kappa / Brandkop)	
Commenting Authority	Mr Andre Crous	Eskom Holdings Limited (Telecommunications)	
Commenting Authority	Mr Fanie Berg	Eskom Holdings Limited (Senior Engineer)	
		Department of Mineral Resources and Energy, care of the Northern	
Commenting Authority		Cape Mineral Law Office	
		Department of Mineral Resources and Energy, care of the Northern	
Commenting Authority		Cape Mineral Law Office	
Municipality	Mr Jannie Fortuin	Karoo Hoogland Local Municipality (Municipal Manager)	
Municipality	Mr Allistar Gibbons	Karoo Hoogland Local Municipality (Nutricipal Manager)  Karoo Hoogland Local Municipality (Sutherland Office)	
iviumcipality	WII Allistal Gibbolis	Karoo Hoogiana Local Municipanty (Sutherland Office)	

Municipality	Mr Jeremy Davids	Karoo Hoogland Local Municipality (Councillor Ward 4)	
Municipality	Mr Chris Fortuin		
Municipality	Leon Vermelin	Namakwa District Municipality (Municipal Manager)	
EMI	Phillip De Lange	Namakwa District Municipality (Environmental Health)  ATNS: Manager of Western and Northern Cape	
Other	Mr. Serame Motlhake		
EMI	Alisha Pretorius	Network Planning Manager	
EIVII	Alistia Pretorius	Sentech Sentech	
Other:	Asses There	Chief Executive Officer Falcon Oil and Gas Ltd	
Other	Anne Flynn		
EMI	Coert Smit	BreedeNet: Network Operations Director	
EMI	Andre Crous	Eskom Telecommunications	
EMI	Danie Erasmus	CA Deline	
5141	Police Radio Communications	SA Police	
EMI	Mr Abel Hanekom	Supervisor Police Radio Communications	
EMI	Lt Colonel A. De Reuck	South African Police Service (SAPS) (Police Radio Communications)	
EMI		Department of Defence/ SA Army	
EMI		Department of Defence/ SA Army	
Other	Colonel Loy de Jager	Department of Defence/ SA Army	
Other	Ms Stephanie Kot	African Clean Energy Developments (ACED)	
Other	Mr Henning Myburgh	Agri Northern Cape	
Other			
	Mr Petrus Boshoff	Agri Northern Cape,	
	Mr Janse Rabie	AgriSA	
Other	Mr Johan Schoeman	Altech Fleetcall	
Other	Mr Frans Swart	Altech Netstar	
Other	Ms Tania Anderson	BirdLife South Africa	
Other			
Other	Ms Samantha Ralston	Birdlife South Africa	
Other	Mr Mark D Anderson	Birdlife South Africa	
Other	Mr Coert Smit	Breedenet: Network Operations	
Other	Marius Classen	Cell C Tele Communications	
Other		Cell C Tele Communications	
Other	Dana va den Berg	Cell C Tele Communications	
Other		Cell C Tele Communications	
Other	D. Ngwenya	Independent Communications Authority of South Africa (ICASA)	
Other	Mabule Mokhine	Earthlife Africa	
Other	Dr Harriet Davies-Mostert	Endangered Wildlife Trust (Wildlife and Energy Programme)	
		Endangered Wildlife Trust	
Other	Mr Charles Van Reenen	MTN – Innovation Centre Engineering	
Other	Mr Renier Nel	MTN South Africa Tele Communications	
Other	Ms Sweetness Maletse	National Energy Regulator of South Africa (NERSA)	
Other	Ms Sharon Steyn	Northern Cape Chamber of Commerce and Industry	
Other	Dr Warren Joubert	South African Weather Services	
Other	Ms Lynne Hannay	Shell South Africa Exploration (Pty) Ltd	
Other			
Other			
	Dr Ramotholo Sefako	South African Astronomical Observatory (SAAO) (Cape Town & Sutherland)	
Other			
Other	Ms Eleanor Richardson	South African Bat Assessment Association (SABAA)	

Other	Mr Chris Coetzee	Southern African Large Telescope (SALT)	
Other	Mr Ferdi Smit	Southern African Large Telescope (SALT)	
O.I.		Southern African Large Telescope (SALT) and South African Astrological Observatory (SAAO) (Sutherland)	
Other	Mavela Hlazo		
Other	Dr Adrian Tiplady	Square Kilometre Array South Africa (SKA)	
	Dr Bernie Fanaroff	Square Kilometre Array South Africa (SKA)	
Other	Ms Adriana Chickesh	Sustainable Energy Society of Southern Africa (SESSA)	
Other	Mr Leonard Shaw	Telkom Tele Communications	
Other	Mr Stefan Geldenhuys	Open Serve	
Other	Mr Riaan van der Coff	Open Serve	
Other	Mr Leonard Shaw	Telkom Tele Communications	
Other	Mr Johan Smit	Telkom Tele Communications (Executive/Senior Specialist Regulatory Affairs)	
Other	Mr Craig Barnes	Vodacom South Africa Tele Communications	
Other	Christien Geldenhuys	Vodacom South Africa Tele Communications	
Other	Mr Danie Oosthuizen	Vodacom South Africa Tele Communications	
Other	Mr Abra Van Wyk	Sutherland Framers Association	
Other	Mr P Francois Theron	Komsberg Farmers Assoicuation	
Other	Mr Antonie Botes	Merweville Farmers Association	
Other		WESSA	
Other	Mr Matthew Cocks	WESSA	
Other	Dr Hugo		
	Bezuidenhout	South African National Parks (SANParks)	
Other	Dr Morne Du Plessis	World Wide Fund South Africa	
Other	Ms. Veronique Fyfe	G7 Renewables (PTY) Ltd	
Other	Kholofelo Rameetse	African Clean Energy Developments (Pty) Ltd	
Other	Stephanie Kot	African Clean Energy Developments (Pty) Ltd	
Other	Shaun Taylor	Enel Green Power	
Other			
Applicant	Ms. Gesie Theron	Mainstream Renewable Power Developments	
Applicant	Ms Rafeeqah Kamish	Mainstream Renewable Power Developments	



FINAL ENVIRONMENTAL MANAGEMENT PROGRAMME REPORT AND FINAL LAYOUT FOR THE AUTHORISED 140MW SUTHERLAND 2 WIND ENERGY FACILITY
AND ASSOCIATED INFRASTRUCTURE, NORTHERN CAPE PROVINCE (OFFE REF: 12/12/20/1782/3) AND ASSOCIATED GRID CONNECTION (IPP PORTION
OF THE 132KV ON-SITE SUBSTATION) INCLUDING THE 132KV OVERHEAD POWERLINE AND ESKOM PORTION OF THE ON-SITE SUBSTATION)

### FINALISATION OF THE 140MW SUTHERLAND 2 WIND ENERGY FACILITY ENVIRONMENTAL MANAGEMENT PROGRAMME AND LAYOUT, NEAR SUTHERLAND NORTHERN CAPE PROVINCE

Notice is hereby given in terms of Regulation 37 published in Government Notice No.982 under Chapter 5, Part 4 of the National Environmental Management Act (NEMA, Act No. 107 of 1998 and subsequent amendments) Environmental Impact Assessment (EIA) Regulations (2014, as amended) of the submission of the following:

Sutherland 2 Wind Farm (Pty) Ltd proposes to finalise the layouts and Environmental Management Programmes (EMPr) for the 140MW Sutherland 2 WEF located in the Karoo Local Municipality in the Northern Cape Province. The proposed Sutherland 2 WEF will have up to 25 wind turbines with a rotor diameter of up to 200m, hub height up to 200 m, the wind turbines will be connected to another by means of medium voltage cables. An internal gravel road network will be constructed to facilitate movement between turbines on site. A hardstanding laydown area of a maximum of 10 000m<sup>2</sup> will be constructed. A temporary site office will be constructed on site for all contractors, this would be approximately 5000m<sup>2</sup> in size.

An EA for the Independent Power Producer (IPP) portion of the on-site substation (DFFE Ref: 14/12/16/3/3/1/1814/1) was received on 20 October 2021 and a separate EA for Switching Station portion of the on-site substation and 132kV overhead powerline (DFFE Ref: 14/12/16/3/3/1/1814/2) received on 20 October 2021. The EMPr for the WEF, IPP portion of the on-site substation, Switching Station portion of the on-site substation including the 132kV overhead powerline has been approved by the Department of Forestry, Fisheries and the Environment (DFFE), and will therefore be included within the Final Layout for completeness. The IPP portion of the on-site substation includes a laydown area, Operations and Maintenance building, fencing and Battery Energy Storage Infrastructure. The Switching Station portion of the on-site substation will be constructed along with a 132kV distribution line from the proposed Sutherland 2 WEF on-site substation to the Acrux third party substation (including pylon and foundations).

The Sutherland 2 WEF has been selected as a Preferred Bidder project via a private offtaker and construction is expected to commence in early 2023 within the confines of their respective Environmental Authorisation (EA) (DFFE Ref: 12/12/20/1782/3). The EMPr and Final Layout for the WEF are being finalised in accordance with conditions of the Environmental Authorisation.

Nala Environmental has been commissioned by the Applicants to undertake the fine-scale specialist walkthrough and subsequent finalisation of the EMPrs in terms of the EAs and NEMA EIA Regulations. All potential stakeholders are hereby invited to register as Interested and/or Affected Parties (ISAPs) for the abovementioned projects. All registered ISAPs will be given the opportunity to participate and comment for the full duration of the Final Layout and EMPr and public participation process. Registered ISAPs will receive all relevant project related information and/or notifications, including notifications regarding the availability of the Final Layout and Environmental Management Programme Report for public review and comment. To register as an ISAP and /or to submit any comment on the proposed project and process, please contact Nala Environmental at the contact details provide below:

Arlene Singh

Mobile: 072 700 7048 / 084 2777 074 (message or call)

Fax: 086 4714 190

Postal Address: Private Bag X26 (Note: If using post, please also contact Nala Environmental telephonically to notify us of your submission)

Suite #548 Sunninghill 2157

Email: publicparticipation@nalaenvironmental.co.za / arlene@veersgroup.com

Website: https://nalaenvironmental.co.za/



November 2022

Vrydag 18 November 2022 Die Burger Geklassifiseerd



# Kennisgewing



WEN met **DIE BURGER**, in samewerking met **Donato Events**,

gee lesers die kans om lekker pryse te wen.

Die FAB Bridal-opskietwinkel is vir die volgende drie maande by Tygervallei en almal is welkom!

> Gaan loer gerus in as jy beplan om te trou of sommer net iemand met 'n geskenk wil verras.

Koop jou koerant en skryf in. Slegs oorspronklike voltooide inskrywings sal aanvaar word en jy moet dit by die opskietwinkel gaan afgee.

#### Dié pryse is op die spel:

 Bruidsjapon van Blended The Brand ter waarde van R1250.

> 'n Verlowingsfotosessie in die Helderberg-omgewing ter waarde van R2500 deur Zandri du Preez fotografie.

> > • 10% afslag op enige troupakket.





Zandri du Preez

In watter winkelsentrum is die FAB Bridal-opskietwinkel gebaseer?

BEPALINGS EN VOORWAARDES: Kompetisie duur van 5 November 2022 tot 19 November 2022. Wenners sal lukraak getrek word. Slegs voltooide inskrywingsvorms sal aanvaar word. Dit moet die oorspronklike vorm wees en nie 'n kopie nie. Pryse is nie verruilbaar vir kontant nie. Wenners sal slegs drie keer gekontak word en moet hul pryse binne 90 dae opeis anders sal hulle die prys verbeur. Die Burger behou die reg voor om hierdie bepalings en voorwaardes te enige tyd sonder kennisgewing te verander. FINAL ENVIRONMENTAL MANAGEMENT PROGRAMME REPORT AND FINAL LAYOUT FOR THE AUTHORISED 140MW SUTHERLAND 2 WIND ENERGY FACILITY AND ASSOCIATED INFRASTRUCTURE, NORTHERN CAPE PROVINCE (DFFE REF: 12/12/20/1782/3) AND ASSOCIATED GRID CONNECTION (IPP PORTION OF THE 132KV ON-SITE SUBSTATION) INCLUDING THE 132KV OVERHEAD POWERLINE AND ESKOM PORTION OF THE ON-SITE SUBSTATION)

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Mobile: 072 700 7048 / 084 2777 074 (message or call)

Fax: 086 4714 190

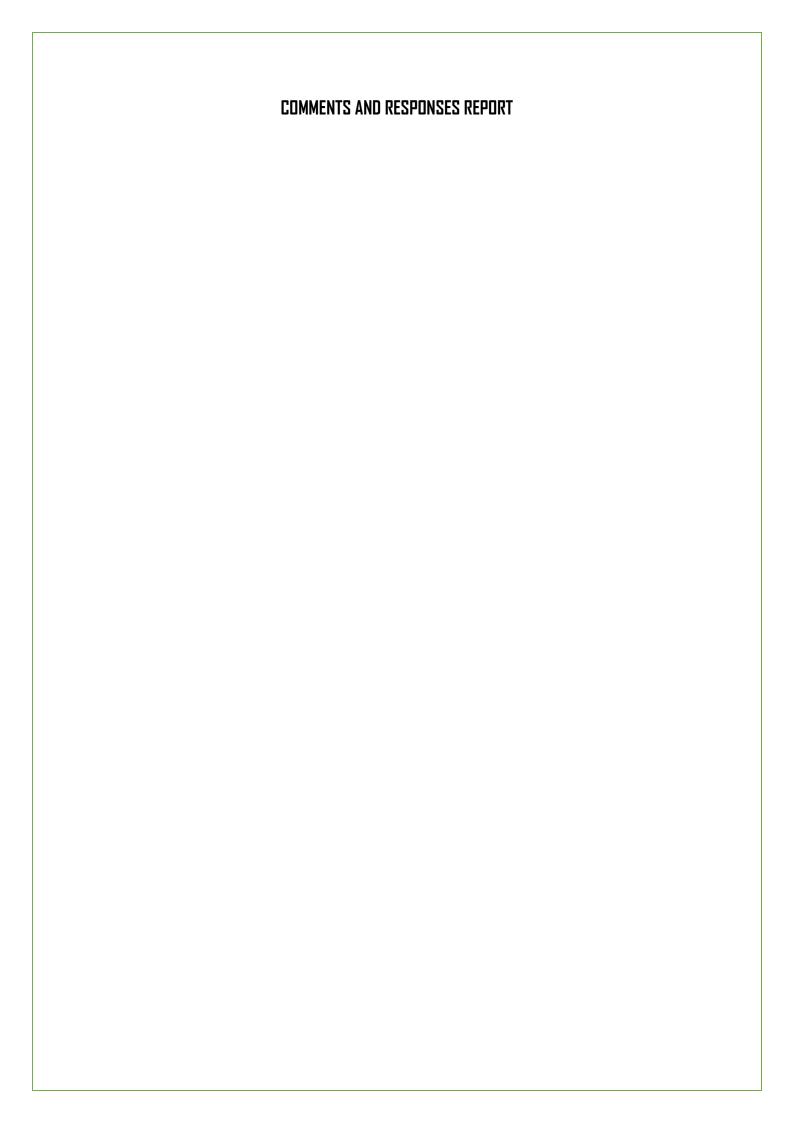
Postal Address: Private Bag X26 (Note: If using post, please also contact Nala Environmental

telephonically to notify us of your submission)

Sunninghill

Email: publicparticipation@nalaenvironmental.co.za /

arlene@veersgroup.com Website: https://nalaenvironmental.co.za/





## FINAL ENVIRONMENTAL MANAGEMENT PROGRAMME REPORT AND FINAL LAYOUT FOR THE AUTHORISED 140MW SUTHERLAND 2 WIND ENERGY FACILITY AND ASSOCIATED INFRASTRUCTURE, NORTHERN CAPE PROVINCE (DFFE REF: 12/12/20/1782/3) AND ASSOCIATED GRID CONNECTION (IPP PORTION OF THE 132KV ON-SITE SUBSTATION) INCLUDING THE 132KV OVERHEAD POWERLINE AND ESKOM PORTION OF THE ON-SITE SUBSTATION)

#### COMMENTS & RESPONSES REPORT

The public participation process for the Final EMPr and layout for the authorised 140MW Sutherland 2 Wind Energy Facility: (DFFE Ref.: 12/12/20/1782/3), Northern Cape Province was announced on Wednesday, 16 November 2022. The process notification served to invite Interested and Affected Parties (ISAPs) to register their interest in the project and to submit any comments / queries that they might have.

The Environmental Management Programme report and Final Layout has been made available for a 30-day public review and comment period from **Tuesday**, **22 November 2022** until **Monday**, **16 January 2023 (both days inclusive)**. This Comments and Responses report will be updated with comments received during the public participation process and during the review period.

Number	Comment received	Details of Comment Received	Response
1.			
2.			
3.			
4.			
5.			