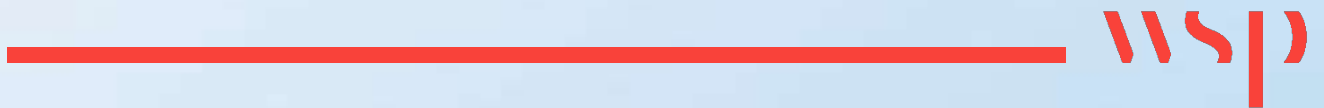


Appendix D

STAKEHOLDER ENGAGEMENT REPORT





Tournée 1 Solar (Pty) Ltd & Tournée 2 Solar (Pty) Ltd

TOURNÉE 1 & TOURNÉE 2 SOLAR PV FACILITIES AND ASSOCIATED INFRASTRUCTURE, MPUMALANGA PROVINCE

Final Stakeholder Engagement Report





Tournée 1 Solar (Pty) Ltd & Tournée 2 Solar (Pty) Ltd

**TOURNÉE 1 & TOURNÉE 2 SOLAR PV
FACILITIES AND ASSOCIATED
INFRASTRUCTURE, MPUMALANGA
PROVINCE**

Final Stakeholder Engagement Report

TYPE OF DOCUMENT (VERSION) PUBLIC

PROJECT NO. 41104569

DATE: SEPTEMBER 2023



Tournée 1 Solar (Pty) Ltd & Tournée 2 Solar (Pty) Ltd

**TOURNÉE 1 & TOURNÉE 2 SOLAR PV
FACILITIES AND ASSOCIATED
INFRASTRUCTURE, MPUMALANGA
PROVINCE**

Final Stakeholder Engagement Report

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QUALITY CONTROL

Issue/revision	First issue	Revision 1	Revision 2	Revision 3
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Signature	 <small>Digitally signed by Ashlea Strong DN: cn=Ashlea Strong, c=ZA, o=WSP Group Africa, ou=Earth and Environment, email=ashlea.strong@wsp.com Date: 2023.09.27 12:53:28 +02'00'</small>			
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GLOSSARY

Abbreviation	Definition
BA	Basic Assessment
CA	Competent Authority
CAA	South African Civil Aviation Authority
DALRRD	Department of Agriculture, Land Reform and Rural Development
DEA	Department of Environmental Affairs
DFFE	Department of Forestry, Fisheries and Environment
DMRE	Department of Mineral Resources and Energy
DWS	Department of Water and Sanitation
EA	Environmental Authorisation
EAP	Environmental Assessment Practitioner
EIA	Environmental Impact Assessment
GN	Government Notice
GSDM	Gert Sibande District Municipality
I&APs	Interested and Affected Parties
LLM	Lekwa Local Municipality
MDARDLEA	Mpumalanga Department: Agriculture, Rural Development, Land and Environmental Affairs
NEMA	National Environmental Management Act (Act 107 of 1998)
PPP	Public Participation Process
PV	Photovoltaic
REDZ	Renewable Energy Development Zone
S&EIR	Scoping & Environmental Impact Report
SAHRA	South African Heritage Resources Agency
SANRAL	South African National Roads Agency Limited



Abbreviation	Definition
SAWS	South African Weather Service
SEF	Solar Energy Facility
SER	Stakeholder Engagement Report
SKA	Square Kilometre Array
WSP	WSP Group Africa (Pty) Ltd

1 INTRODUCTION

Changes made from the Draft Stakeholder Engagement Report (SER) have been underlined in this Final SER for ease of reference.

WSP Group Africa (Pty) Ltd (WSP) has been appointed by Tournée 1 Solar (Pty) Ltd (Tournée 1) and Tournée 2 Solar (Pty) Ltd (Tournée 2), to undertake an Environmental Impact Assessment (EIA) to meet the requirements under the National Environmental Management Act (Act 107 of 1998) (NEMA), for the proposed two solar energy facilities (SEFs), namely Tournée 1 and Tournée 2 Solar PV Facilities, collectively known as the Tournée Solar PV Cluster near Standerton in the Lekwa Local Municipality (LLM) and the Gert Sibande District Municipality (GSDM) in the Mpumalanga Province.

1.1 PROJECT BACKGROUND

Tournée 1 and Tournée 2 propose to construct the Tournée 1 & 2 Solar PV Facilities near Thuthukani in the Mpumalanga Province (**Figure 1-1**). The Tournée Solar PV Cluster will include two 150MW SEFs. Each SEF will be subject to a Scoping and EIA (S&EIA) Process in terms of NEMA (as amended) and Appendix 2 of the EIA Regulations, 2014 promulgated in Government Gazette 40772 and GN R326, R327, R325 and R324 on 7 April 2017.

The proposed project will be applied for under a Special Purpose Vehicle (SPV) for each application and the Project Applicant is therefore Tournée 1 Solar (Pty) Ltd and Tournée 2 Solar (Pty) Ltd, respectfully. The proposed Solar PV Facilities will each connect to a nearby Eskom substation (still to be confirmed) through an up to 132kV single or double circuit powerline. The powerline will subject to a separate BA process towards environmental authorisation.

The Cluster is being developed in the context of the Renewable Energy Independent Power Producer Procurement Programme (REIPPP), in conjunction with private off-take or wheeling agreements, where possible.

It is understood that Tournée 1 and Tournée 2 have a corporate Environmental and Social Management System (ESMS) which aligns with the Equator Principles, the International Funding Corporation (IFC) Performance Standards (PS) and applicable World Bank/IFC Environmental, Health and Safety (EHS) and Sector specific Guidelines and applicable Good International Industry Practice (GIIP). All Red Rocket's renewable energy projects, from inception, development, construction, operation, and any decommissioning are required to fully comply with the requirements and expectations of the ESMS.

The Tournée Solar PV Cluster does not fall within a Renewable Energy Development Zone (REDZ).

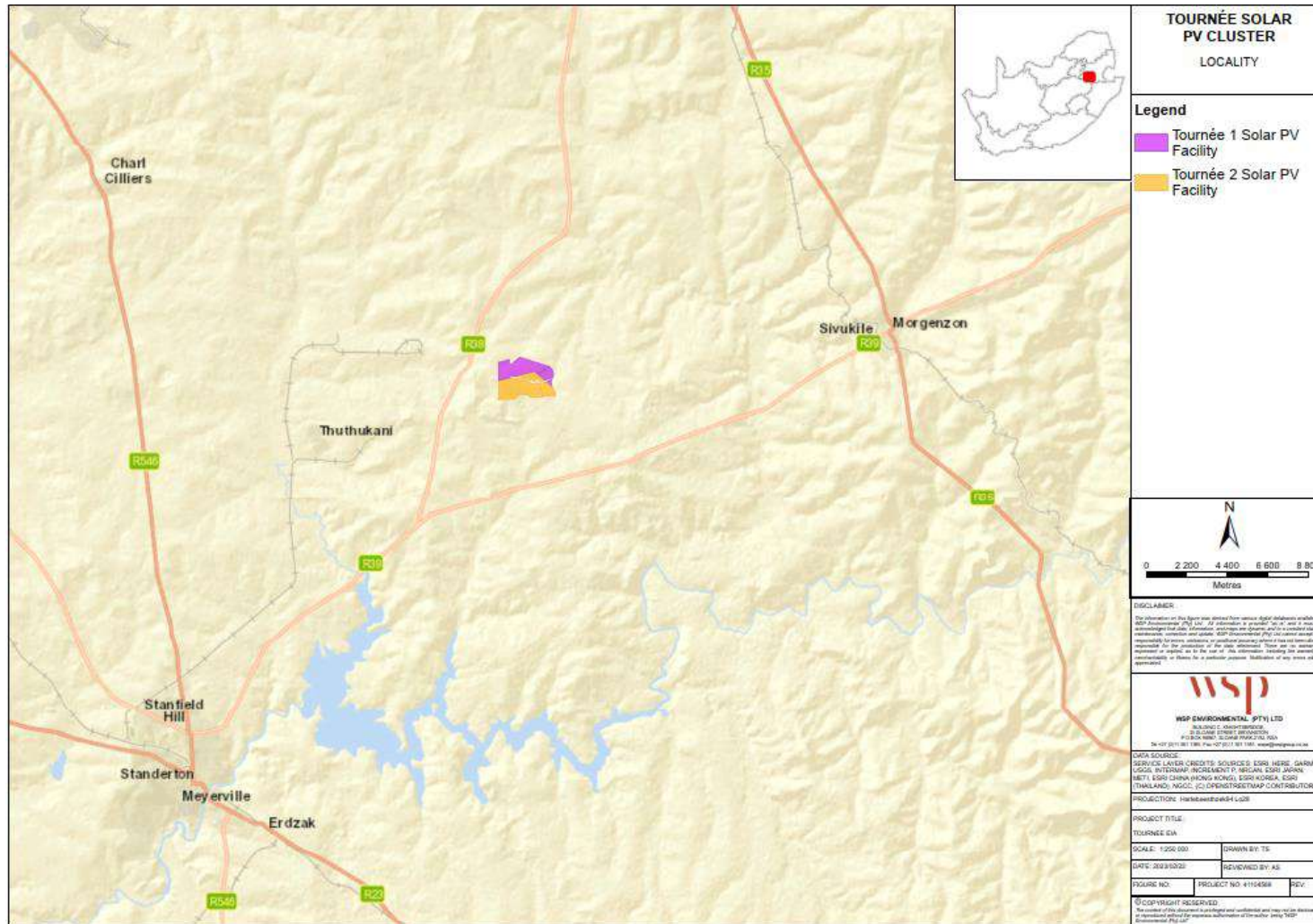


Figure 1-1 - Regional locality map of Tournée Solar PV Cluster



1.2 TERMS OF REFERENCE

There are two applications associated with the Tournée Solar PV Cluster as indicated in **Table 1-1**.

Table 1-1 – Tournée Solar PV Cluster Environmental Applications

Project	Applicant	Details	Environmental Process
Tournée 1 Solar PV Facility	Tournée 1 Solar (Pty) Ltd	150 MW solar facility including associated infrastructure	S&EIR Process
Tournée 2 Solar PV Facility	Tournée 2 Solar (Pty) Ltd	150 MW solar facility including associated infrastructure	S&EIR Process

A combined Public Participation Process (PPP) is being undertaken for all projects mentioned above, and as such this Stakeholder Engagement Report (SER) is applicable to both projects.

1.3 ENVIRONMENTAL ASSESSMENT PRACTITIONER

WSP was appointed in the role of Independent Environmental Assessment Practitioner (EAP) to undertake the Environmental Authorisation (EA) Process for the proposed project. This SER was compiled as part of the EA Process and must be read in conjunction with the Scoping Reports in support of the EA applications. **Table 1-2** details the relevant contact details of the EAP.

Table 1-2 – Details of the EAP

EAP:	WSP Group Africa (Pty) Ltd
Contact Person:	Ashlea Strong
Physical Address:	Building C, Knightsbridge, 33 Sloane Street, Bryanston, Johannesburg
Postal Address:	P.O. Box 98867, Sloane Park 2151, Johannesburg
Telephone:	011 361 1392
Fax:	011 361 1301
Email:	Ashlea.Strong@wsp.com
EAP Qualifications:	<ul style="list-style-type: none">■ Masters in Environmental Management, University of the Free State■ B Tech, Nature Conservation, Technikon SA■ National Diploma in Nature Conservation, Technikon SA
EAPASA Registration Number:	EAPASA (2019/1005)

To adequately identify and assess potential environmental impacts, the EAP was supported by a number of specialists, the details of which are provided in the Scoping Reports.

STATEMENT OF INDEPENDENCE

Neither WSP nor any of the authors of this Report have any material present or contingent interest in the outcome of this Report, nor do they have any business, financial, personal or other interest

that could be reasonably regarded as being capable of affecting their independence. WSP has no beneficial interest in the outcome of the assessment.

1.4 PUBLIC PARTICIPATION

Public participation is understood to be a series of inclusive and culturally appropriate interactions aimed at providing stakeholders with opportunities to express their views, so that these can be considered and incorporated into the decision-making process. Effective public participation requires the prior disclosure of relevant and adequate project information to enable stakeholders to understand the risks, impacts, and opportunities of the proposed Project.

Basic reasons why the public are involved in the PPP:

- The environment is held in public trust; therefore, use of environmental resources is everyone's concern;
- To ensure that projects meet the citizens' needs and are suitable to the affected public;
- The project carries more legitimacy, and less hostility, if interested and affected parties (I&APs) are able to influence the decision-making process; and
- The final decision is deemed informed when local knowledge and values are included and when expert knowledge is publicly examined.

1.4.1 OBJECTIVES

The objectives of the PPP can be summarised as follows:

- Identify relevant individuals, organisations and communities who may be interested in or affected by the proposed Project;
- Clearly outline the scope of the proposed Project, including the scale and nature of the existing and proposed activities;
- Identify viable proposed Project alternatives that will assist the relevant authorities in making an informed decision;
- Identify shortcomings and gaps in existing information;
- Identify key concerns, raised by I&APs that should be addressed in the subsequent specialist studies;
- Highlight the potential for environmental impacts, whether positive or negative; and
- To inform and provide the public with information and an understanding of the proposed Project, issues and solutions.

1.4.2 WHAT IS AN INTERESTED AND AFFECTED PARTY

An I&AP is defined as any person, group of persons or organisations interested in or affected by an activity, and any organ of state that may have jurisdiction over any aspect of the activity.

The difference between an I&AP and a registered I&AP:

- An I&AP can be directly or indirectly impacted on by a proposed activity.
- A registered I&AP is a person whose name has been placed on the register of registered I&APs. According to the PPP Guidance document, 2017, only registered I&APs will be notified:
 - Of the availability of reports and other written submissions made to the Competent Authority (CA) by the Applicant, and be entitled to comment on these reports and submissions; and

- Of the outcome of the application, the reasons for the decision, and that an appeal may be lodged against a decision.

For the purpose of this report, registered I&APs will be referred to as Stakeholders.

Rights, Roles and Responsibilities of the Stakeholders

Stakeholders have the right to bring to the attention of the CA any issues that they believe may be of significance to the consideration of the application. The rights of stakeholder are qualified by certain obligations, namely:

- Stakeholders must ensure that their comments are submitted within the timeframes that have been approved by the Department of Forestry, Fisheries and Environment (DFFE), or within any extension of a timeframe agreed by the Proponent, EAP or competent authorities;
- Serve a copy of the comments submitted directly to the competent authorities, the Proponent or the EAP; and
- Disclose to the EAP any direct business, financial, personal or other interest that they might have in the approval or refusal of the application.

The roles of stakeholders in a public participation process usually include one or more of the following:

- Assisting in the identification and prioritisation of issues that need to be investigated;
- Making suggestions on alternatives and means of preventing, minimising and managing negative impacts and enhancing proposed Project benefits;
- Assisting in or commenting on the development of mutually acceptable criteria for the evaluation of decision options;
- Contributing information on public needs, values and expectations;
- Contributing local and traditional knowledge; and
- Verifying that their issues have been considered.

In order to participate effectively, stakeholders should:

- Become involved in the process as early as possible;
- Advise the EAP of other stakeholders who should be consulted;
- Contribute towards the design of the public participation process (including timeframes) to ensure that it is acceptable to all stakeholders;
- Follow the process once it has been accepted;
- Read the material provided and actively seek to understand the issues involved;
- Give timely responses to correspondence;
- Be respectful and courteous towards other stakeholders;
- Refrain from making subjective, unfounded or ill-informed statements; and
- Recognise that the process is confined to issues that are directly relevant to the application.

1.5 APPROACH TO STAKEHOLDER ENGAGEMENT

Our approach to stakeholder engagement is based on the following principles:

- Undertake meaningful and timely participation with stakeholders;
- Focus on important issues during the process;
- Undertake due consideration of alternatives;
- Take accountability for information used;

- Encourage co-regulation, shared responsibility and a sense of ownership over the proposed Project lifecycle;
- Apply “due process” particularly with regard to public participation as provided for in the EIA Regulations; and
- Consider the needs, interests and values of stakeholders.

The Public Participation guideline in terms of the NEMA EIA Regulations, drafted by the Department of Environmental Affairs (DEA) (now DFFE) in 2017, tabulates the level of Public Participation required for various levels of anticipated project impacts. This table has been used to identify additional Public Participation methods which are required for the Project. Highlighted cells (red) indicate the applicable response to the anticipated impacts. Results of the process are shown in **Table 1-3**.

Table 1-3 – Level of Public Participation as per Public Participation Guideline (DEA, 2017)

Scale of Anticipated Impacts	Recommended Response	
	If “Yes”	If “No”
Are the impacts of the project likely to extend beyond the boundaries of the local municipality?	Formal Consultation with other affected municipalities should be carried out during the PPP.	No need to have a formal consultation with other municipalities during PPP. Minimum requirements for public participation in accordance with EIA must be met.
Are the impacts of the project likely to extend beyond the boundaries of the province?	Formal Consultation with other affected provinces should be carried out during the PPP.	No need to have a formal consultation with other provinces during PPP. Minimum requirements for public participation in accordance with EIA must be met.
Is the project a greenfields development (a new development in a previously undisturbed area)?	Extensive consultation with Registered Interested and Affected Parties (RI&APs) might be required before a decision is taken on the project to in order to gather more information, and to ensure that there is minimal impact on the environment.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Does the area already suffer from socio-economic problems (e.g. job losses) or environmental problems (e.g. pollution), and is the project likely to exacerbate these?	Extensive consultation with RI&APs within the area should be undertaken, to gather more information on both the socio-economic and environmental problems.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Is the project expected to have a wide variety of impacts (e.g. socio-economic and ecological)?	Thorough consultation needs to be conducted with RI&APs, in order to address variety of impacts.	Minimum requirements for public participation in accordance with EIA Regulations must be met.

Scale of Anticipated Impacts	Recommended Response	
	If “Yes”	If “No”
Public and environmental sensitivity of the project:		
Are there widespread public concerns about the potential negative impacts of the project?	Broader consultation with all RI&APs will need to be undertaken.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Is there a high degree of conflict among RI&APs?	There might need to be more consultation to ensure that there is consensus reached among RI&APs.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Will the project impact on private land other than that of the applicant?	Consultation with the private landowner must be done, and all their concerns need to be addressed.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Does the project have the potential to create unrealistic expectations (e.g. that a new factory would create a large number of jobs)?	Thorough consultation that addresses the perceptions of unrealistic expectations needs to be carried out.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Potentially affected parties:		
Has very little previous public participation taken place in the area?	More thorough public participation should take place within the area, to ensure that all potential and RI&APs participate.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Did previous public participation processes in the area result in conflict?	Additional consultation might be needed to ensure that issues of conflict are addressed effectively.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Are there existing organisational structures (e.g. local forums) that can represent I&APs?	Organizational structures might minimise conflict whilst maximising the participation.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Is the area characterised by high social diversity (i.t.o. socio-economic status, language or culture)?	Proper consultations that address language and cultural diversity should be promoted.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Were people in the area victims of unfair expropriations or relocation in the past?	PPP should be extensive and address any unfair practices that occurred in the past.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Is there a high level of unemployment in the area?	The PPP should ensure that there are no unrealistic expectations created due to the project. The consultation should ensure that	Minimum requirements for public participation in accordance with EIA Regulations must be met.

Scale of Anticipated Impacts	Recommended Response	
	If “Yes”	If “No”
	any unrealistic expectations are adequately addressed before the project starts.	
Do the RI&APs have special needs (e.g. a lack of skills to read or write, disability, etc)?	Consultation should include mechanisms that will ensure full participation by people with special needs.	Minimum requirements for public participation in accordance with EIA Regulations must be met. Minimum requirements for PP in accordance with the Act must be met as well as best practices relating to PP.

2 PUBLIC PARTICIPATION TO DATE

2.1 PRE-APPLICATION CONSULTATION

A pre-application meeting was held on **27 February 2023** with the DFFE in order to discuss the proposed Project. The minutes of this meeting and approval from the DFFE are included in **Appendix C.1**.

2.2 IDENTIFICATION OF KEY STAKEHOLDERS

Section 41 of the EIA Regulations (2014, as amended) states that written notices must be given to identified stakeholders as outlined in **Table 2-1**.

Relevant authorities (Organs of State) have been automatically registered as stakeholders. In accordance with the EIA Regulations, 2014 (as amended), all other persons must request in writing to be placed on the register, submit written comments, or attend meetings to be registered as stakeholders, and included in future communication regarding the Project.

Table 2-1 – Interested and Affected Parties

NEMA Requirement	Discussion
(i) the owner or person in control of that land if the applicant is not the owner or person in control of the land	<p>The project activity is located on various portions of privately owned land. The landowners have been included on the stakeholder database. The land portions associated with the Tournée Solar PV Cluster include:</p> <ul style="list-style-type: none"> ■ Portion 7 (Portion of Portion 3) of Farm Dwars-in-die-Weg 350 IS ■ Remaining Portion of Portion 3 of Farm Dwars-in-die-Weg 350 IS ■ Portion 6 of Farm Dwars-in-die-Weg 350 IS
(ii) the occupiers of the site where the activity is or is to be undertaken or to any alternative site where the activity is to be undertaken	All landowners have been contacted to confirm whether there are any occupiers on the land portions. Where applicable, occupiers have been included on the database.
(iii) owners and occupiers of land adjacent to the site where the activity is or is to be undertaken or to any alternative site where the activity is to be undertaken	Adjacent landowner details were collected and have been included on the stakeholder database. Where applicable, occupiers have been included on the database.
(iv) the municipal councillor of the ward in which the site or alternative site is situated and any organisation of ratepayers that represent the community in the area	Ward Councillors of Ward 12 (LLM) have been included on the stakeholder database.
(v) the municipality which has jurisdiction in the area	The project is located in LLM located within the GSDM. Both Local and District Municipalities have been included on the stakeholder database.
(vi) any organ of state having jurisdiction in respect of any aspect of the activity	DFFE has been, and will continue to be, consulted. The Mpumalanga Department: Agriculture, Rural Development,

NEMA Requirement	Discussion
	Land and Environmental Affairs (MDARDLEA) has been included on the stakeholder database.
(vii) any other party as required by the competent authority.	<p>All tiers of government, namely, national, provincial, local government and parastatals have been included on the stakeholder database. Inclusive of:</p> <ul style="list-style-type: none"> ■ DFFE; ■ DFFE: Biodiversity Conservation ■ DFFE: Protected Areas ■ Department of Water and Sanitation (DWS); ■ Department of Mineral Resources and Energy (DMRE); ■ Department of Agriculture, Land Reform and Rural Development (DALRRD); ■ Department of Public Works; ■ National Department of Transport; ■ South African National Roads Agency Limited (SANRAL); ■ South African Heritage Resources Agency (SAHRA); ■ South African Civil Aviation Authority (CAA); ■ Square Kilometre Array (SKA); ■ South African Weather Service (SAWS); ■ BirdLife South Africa; ■ LLM; ■ GSDM; ■ Mpumalanga DWS: Vaal Proto CMA- Water Quality Management; ■ Mpumalanga Department of Social Development; ■ Mpumalanga Department of Public Works, Roads and Transport; ■ Mpumalanga Department of Co-Operative Governance and Traditional Affairs; ■ Mpumalanga Department of Agriculture, Rural Development, Land and Environmental Affairs (MDARDLEA); ■ Mpumalanga Heritage Resources Authority; ■ Department of Defence Force Mpumalanga; ■ Transnet Freight Rail; ■ Eskom; ■ South African National Biodiversity Institute; ■ Mpumalanga Tourism and Parks Agency (MTPA); and ■ Endangered Wildlife Trust (EWT). <p>For a full list of registered stakeholders please refer to Appendix A.</p>

Appendix A provides a list of stakeholders registered on the Project database. The stakeholder database will be updated throughout the EA process.

2.3 NOTIFICATION PROCEDURES

AUTHORITY CONSULTATION

A pre-application meeting was held on **27 February 2023** with the DFFE in order to discuss the proposed Project. The minutes of this meeting and approval from the DFFE are included in **Appendix C.1**.

DIRECT NOTIFICATION

Notification of the proposed Project was issued to potential and existing Stakeholders, via direct correspondence (i.e., site notices, emails, SMSes, etc.). Copies of the notification letters have been included in **Appendix B-1**. Proof of Email notification is included in **Appendix B.4** and proof of SMS notification is included in **Appendix B.5**.

NEWSPAPER ADVERTISEMENTS

In accordance with the requirements of GNR 982, as amended, the proposed project was advertised in two local newspapers. The purpose of the advertisement is to notify the public about the proposed project and to invite them to register as stakeholders. A copy of the advertisement and proof of placement is included in **Appendix B-2**. The advertisement publication details are provided in **Table 2-2**.

Table 2-2 – Dates on which the advert was published

Newspaper	Distribution Type	Language	Reach	Publication Date
Standerton Advertiser	Hard Copy	English, Afrikaans and Zulu	Bethal, Ermelo, Greylingstad, Morgenzon, Sakhile, Secunda, Standerton, Trichardt, Volksrust	21 March 2023
Standerton Bulletin	Online (Electronic)	English	Standerton, Morgenzon, Charl Cilliers, Balfour, Greylingstad	23 March 2023

SITE NOTICES

In accordance with GNR 326 Section 41(2)(a-b) site notices have been developed (see **Appendix B-3**) and have been placed at strategic points in close proximity to the proposed Project site, as well as in public places within LLM and GSDM. The site notices were placed on site on 27 March 2023. Proof of placement is included in **Appendix B.3**.

AVAILABILITY OF THE DRAFT SCOPING REPORTS

The Draft Scoping Reports were placed on public review for a period of at least 30 days from **27 March 2023** to **02 May 2023**, at the venues as follows:

- Hard Copy: Standerton Public Library;
- Hard Copy: Sakhile Public Library;
- Hard Copy: Thuthukani Library;
- Hard Copy: Tutuka Power Station Security Office
- Electronic Copy: WSP Website (<https://www.wsp.com/en-ZA/services/public-documents>); and
- Electronic Copy: Datafree Website (<https://wsp-engage.com/>).

The Draft Reports were also be made available to Commenting Authorities via a One Drive link.

In order to ensure maximum participation of all I&APs, reports were shared on the Datafree website.

Proof of display is included in **Appendix B.6**.



AVAILABILITY OF THE DRAFT ENVIRONMENTAL IMPACT ASSESSMENT REPORT

The Draft Environmental Impact Assessment Reports (EIARs) were placed on public review for a period of at least 30 days from **18 August 2023** to **18 September 2023**, at the venues as follows:

- Hard Copy: Standerton Public Library;
- Hard Copy: Sakhile Public Library;
- Hard Copy: Thuthukani Library;
- Hard Copy: Tutuka Power Station Security Office
- Electronic Copy: WSP Website (<https://www.wsp.com/en-ZA/services/public-documents>); and
- Electronic Copy: Datafree Website (<https://wsp-engage.com/>).

The Draft Reports were also made available to Commenting Authorities via a One Drive link.

In order to ensure maximum participation of all I&APs, reports were shared on the Datafree website.

Proof of display will be included in **Appendix B.6**.

2.4 STAKEHOLDER REGISTRATION

All I&APs that either call in or send written correspondence, such as emails, fax, or post, to the EAP will be added to the database and their comments and/or queries will be responded to.

3 **COMMENTS RECEIVED**

All concerns, comments, viewpoints, and questions (collectively referred to as 'issues') received during the comment period have been documented and responded to adequately in a Comments and Responses tables below. The original comments are included in **Appendix D**.

3.1 COMMENTS RECEIVED DURING DRAFT SCOPING PHASE

The Draft Scoping Reports were placed on public review from 27 March 2023 to 02 May 2023. The comments received are reflected in the sections below.

3.1.1 COMMENTS RECEIVED FOR BOTH TOURNÉE 1 AND TOURNÉE 2

Comments Received During Draft Scoping Phase for both Tournée 1 and Tournée 2 are incorporated in **Table 3-1** below and have been responded to adequately. The original comments have been included in **Appendix D.1**.

Table 3-1 – Comments received for both Tournée 1 and Tournée 2

Stakeholder Details	Comment	Response	Report Reference											
I&AP: Sizwe Dlamini from National African Federated Chamber of Commerce and Industry (NAFCOC)														
Sizwe Dlamini 22 March 2023 Email	<p>Good day pleas receiver my objection for proposed Development of Tournée 1\$2</p> <p>Im am business. Man in town of lekwa we want to put our objection for this projects reason we a not consulted as community of lekwa on the whole total project what will be the impact</p> <p>1, All farms a going to be used white farmers it benefit them 2,communities employment before and after project when its finished 3,Business opportunity for Local black supply.</p> <p>4,What its SLA for our community</p> <p>5, We need in black and white how much you offering this Farmers and leas its for how long 6,,what procurement procedure you took to appoint this farms 7.your Solar were its going to Feed its lekwa Munucipality bernefing in this 150w</p>	<p>WSP Responded:</p> <p>Good Day Sizwe</p> <p>The advert was placed in advance before the release of the Environmental Scoping Reports for public review. As per the advert, the Environmental Scoping Reports were made available for public review from 27 March 2023 to 02 May 2023 at the following venues:</p> <table border="1"> <thead> <tr> <th>Area</th> <th>Venue</th> <th>Street Address</th> </tr> </thead> <tbody> <tr> <td rowspan="2">Standerton</td> <td>Standerton Public Library</td> <td>18 Calidon St, Standerton</td> </tr> <tr> <td>Sakhile Public Library</td> <td>Cnr Mbonani and Maisela ,Beyers Nauder, Standerton</td> </tr> <tr> <td>Thuthukani</td> <td>Thuthukani Library</td> <td>26°47'08.5"S 29°17'30.1"E</td> </tr> </tbody> </table>	Area	Venue	Street Address	Standerton	Standerton Public Library	18 Calidon St, Standerton	Sakhile Public Library	Cnr Mbonani and Maisela ,Beyers Nauder, Standerton	Thuthukani	Thuthukani Library	26°47'08.5"S 29°17'30.1"E	Appendix D1 of the SER
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Stakeholder Details	Comment	Response	Report Reference									
	<p>With this submission I want to say we don't support this project that has already shown it benefit white Farmers a lone</p> <p>Thanks Sizwe dlamini</p>	<table border="1" data-bbox="1182 300 1758 619"> <tr> <td data-bbox="1182 300 1346 480"></td> <td data-bbox="1346 300 1503 480">Tutuka Power Station Security Office</td> <td data-bbox="1503 300 1758 480"></td> </tr> <tr> <td data-bbox="1182 480 1346 552">WSP Website</td> <td colspan="2" data-bbox="1346 480 1758 552">https://www.wsp.com/en-ZA/services/public-documents</td> </tr> <tr> <td data-bbox="1182 552 1346 619">Datafree Website</td> <td colspan="2" data-bbox="1346 552 1758 619">https://wsp-engage.com/</td> </tr> </table> <p>The purpose of the advert was to notify the public about the proposed project and invite them to register as an Interested and Affected Party to receive communication on the project. WSP can confirm that you have been registered as an I&AP on the project database and will receive all future communication on the project.</p> <p>Kind Regards,</p>		Tutuka Power Station Security Office		WSP Website	https://www.wsp.com/en-ZA/services/public-documents		Datafree Website	https://wsp-engage.com/		
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Datafree Website	https://wsp-engage.com/											
<p>Sizwe Dlamini 31 March 2023 Email</p>	<p>We asking to be taken through whole EiA consultation on virtual consultation</p>	<p>WSP Responded:</p> <p>Good Day Sizwe</p> <p>We can set up a virtual consultation to discuss the EIA Process as requested. Please advise on your availability after 18 April 2023.</p> <p>Kind Regards,</p>	<p>Appendix D1 of the SER</p>									
<p>Sizwe Dlamini 05 April 2023 Email</p>	<p>Thanks I send date</p>	<p>WSP Response:</p> <p>A meeting was held on 20 April 2023 with Sizwe Dlamini, the Applicant and WSP. The meetings minutes are included in Appendix C2. The main comments raised during the meeting are captured in this table.</p>	<p>Appendix C2 of the SER</p>									

Stakeholder Details	Comment	Response	Report Reference
<p>Sizwe Dlamini 20 April 2023 Comment raised during meeting</p>	<p>SD enquired if there any private farms involved in this project?</p>	<p>The applicant responded during the meeting:</p> <p>ML responded that the land parcels proposed for development are Eskom owned land parcels that were sent out in a tender for Independent Power Producers to develop on these specific land parcels identified by Eskom. Eskom is the custodian of the land. The applicant has been given permission to undertake the permitting process to allow the applicant development rights for solar on the property. This process being following is for the granting of an EA to allow development relating to the solar energy facility on the property.</p> <p><i>The link was sent to Sizwe Dlamini on 02 May 2023.</i></p>	<p>-</p>
	<p>SD noted that in terms of stakeholder engagement, the only time the Business Chamber was consulted or notified about the proposed development was when the advert for the EIA Process came out. There was no prior engagement on the project with the community. There was mention of the decommissioning of the Tutuka Power Station, but there has been no engagement about this with the community.</p>	<p>The applicant responded during the meeting:</p> <p>ML clarified that the project is the environmental permitting stage to acquire rights to develop from an environmental perspective. In terms of NEMA, there is specific criteria that needs to be followed in terms of notifying the public and engaging them in the process. The project is still in the early phases and if the permit is granted and the development goes ahead, further engagement with the community will be undertaken. AS also noted that the purpose of EIA Process is to start the engagement with the community and build up the database for further engagement at a later stage. This is the start of the process and I&APs can contact WSP to register on the database for updates on the project. AS also clarified that DFFE will decide if the environmental authorisation is granted, but the EA does not guarantee</p>	<p>-</p>

Stakeholder Details	Comment	Response	Report Reference
		that development will take place. SH clarified that in terms of the decommissioning of Tutuka Power Station, the decommissioning of Tutuka Power Station does not need to take place for this project to be developed. Both Tutuka and Tournée 1 & 2 can operate simultaneously.	
	SD enquired if there is an opportunity for the developers to start engaging with the community and unions now and bring awareness that there will be a solar facility developed in the area in the new future.	<p>The applicant responded during the meeting:</p> <p>ML confirmed that further engagement, outside of what is required as per NEMA, will only be undertaken at a later stage when it can be confirmed that an EA has been granted and it can be confirmed that the project will be developed. SD noted that he will also try to get comments from other Business Chambers.</p>	-
	SD noted that the Draft Scoping Reports indicated that there are graves in the area. SD advised that the community may want to visit the graves and enquired if they will still have access to the graves.	<p>WSP responded during the meeting:</p> <p>AS confirmed that the heritage specialist identified graves on the edge of the proposed development area. The specialist has put in a no-go 50 m buffer around the grave sites. AS confirmed that the graves are very close to the main road on the edge of the facility so there will still be access. The area of the grave site will be marked as a no-go area so no development will take place within that area. The community will still be allowed access to the graves.</p> <p>The applicant responded during the meeting:</p> <p>ML confirmed that the graves will be demarcated and access will not be denied.</p>	-
	SD suggested that consultation with the Ward Councillor should be undertaken to ensure that there are no land claims further down the line from community members in relation to the graves.	<p>The applicant responded during the meeting:</p> <p>ML highlighted that this is only the Scoping Phase and the grave site will be further investigated by the heritage</p>	-

Stakeholder Details	Comment	Response	Report Reference						
	SD confirmed that he will send through details of the ward councillors.	<p>specialist during the EIA Phase. If discussions need to be undertaken with families whom the grave sites belong to, this will be investigated in the EIA Phase.</p> <p>WSP responded during the meeting:</p> <p>AS also noted that WSP is engaging with the Department of Land Affairs for land claims, however, no comments have been received back as yet. WSP have a ward councillor on the database that was provided by the municipality, however any additional ward councillors that should be notified is welcome.</p>							
Sizwe Dlamini 02 May 2023 Email	Please receive number of council as promised THABANG ..0767445465	<p>WSP Response:</p> <p>The Ward Councillor Thabang has been added to the Stakeholder Database.</p>	Appendix D1 of the SER Appendix A of the SER						
I&AP Chelsea Damster (Leads 2 Business)									
Chelsea Damster 06 April 2023 Email	<p>Hello Megan,</p> <p>I hope you are well. I came across a town planning notice for the Tournee 1 & 2 Solar PV Facility near Standerton in Mpumalanga.</p> <p>I do not have any objections but would like to please be registered as an interested party.</p> <p>I follow building and construction related projects from conceptual / feasibility up until completion.</p>	<p>WSP Response:</p> <p>Good Day Chelsea</p> <p>Please may you confirm what town planning notice you are referring to? The only advert and notice that has gone out is for the environmental authorisation process being undertake for Tournee 1 and Tournee 2.</p> <p>The Draft Environmental Scoping Reports have been made available at the venues below for review and comment from 27 March 2023 to 02 May 2023.</p> <table border="1" data-bbox="1182 1283 1758 1353"> <thead> <tr> <th data-bbox="1182 1283 1346 1353">Area</th> <th data-bbox="1346 1283 1503 1353">Venue</th> <th data-bbox="1503 1283 1758 1353">Street Address</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	Area	Venue	Street Address				Appendix D1 of the SER Appendix A of the SER
Area	Venue	Street Address							

Stakeholder Details	Comment	Response		Report Reference	
	<p>Please can you email me a copy of the background information document or motivating memorandum or any other documents or reports for this project.</p> <p>Please can you also provide me with the below.</p> <ul style="list-style-type: none"> - Client Company Name: Tournee Solar (Pty) Ltd ? - EIA Company Name: WSP Group Africa - Town Planning Company Name: ? - Developer Company Name: ? <p>Kind Regards</p> <p>Chelsea Damster Regional Content Researcher Projects</p>	Standerton	Standerton Public Library	18 Calidon St, Standerton	
			Sakhile Public Library	Cnr Mbonani and Maisela ,Beyers Nauder,Standerton	
			Thuthukani Library	26°47'08.5"S 29°17'30.1"E	
			Tutuka Power Station Security Office		
		WSP Website	https://www.wsp.com/en-ZA/services/public-documents		
		Datafree Website	https://wsp-engage.com/		
Kind Regards,					
I&AP: G7 Energies					
Shonese Bloy 18 April 2023	Hi Ashlea,	WSP Responded: Dear Shonese		Appendix A of the SER	

Stakeholder Details	Comment	Response	Report Reference									
<p>Email</p>	<p>I hope you are well.</p> <p>Could I please request that Caryn Clarke with email address eia@g7energies.com be registered as an I&AP for the proposed Tournee Solar Facility Projects (1 and 2).</p> <p>Could you also please send through any relevant documents and reply with confirmation of registration.</p> <p>Thank you very much.</p> <p>Kind Regards, Shonese Bloy</p>	<p>Thank you for your email.</p> <p>WSP confirm that Caryn Clarke has been added to the I&AP database for the proposed Tournee Solar Facility Projects (1 and 2).</p> <p>Please note that the Draft Environmental Scoping Reports are available for review and comment from 27 March 2023 to 02 May 2023 as follows:</p> <table border="1" data-bbox="1182 564 1688 839"> <thead> <tr> <th>Area</th> <th>Venue</th> <th>Street Address</th> </tr> </thead> <tbody> <tr> <td>WSP Website</td> <td colspan="2">https://www.wsp.com/en-ZA/services/public-documents</td> </tr> <tr> <td>Datafree Website</td> <td colspan="2">https://wsp-engage.com/</td> </tr> </tbody> </table> <p>Kind regards Ashlea</p>	Area	Venue	Street Address	WSP Website	https://www.wsp.com/en-ZA/services/public-documents		Datafree Website	https://wsp-engage.com/		
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Datafree Website	https://wsp-engage.com/											
I&AP: ACED												
<p>Kholofelo Rameetse 18 April 2023 Email</p>	<p>Good day Ashlea,</p> <p>Please register myself and Stephnie (copied) as I&APs for Red Rocket's Tournée's PV projects.</p> <p>Thanks and regards, Kholofelo Rameetse Land and Environmental Project Manager African Clean Energy Developments (Pty) Ltd</p>	<p>WSP Responded:</p> <p>Dear Kholofelo</p> <p>Thank you for your email.</p> <p>WSP confirm that you and Stephanie have been added to the I&AP database for the proposed Tournee Solar Facility Projects (1 and 2).</p>	<p>Appendix A of the SER</p>									



Stakeholder Details	Comment	Response	Report Reference									
		<p>Please note that the Draft Environmental Scoping Reports are available for review and comment from 27 March 2023 to 02 May 2023 as follows:</p> <table border="1" data-bbox="1182 411 1688 683"> <thead> <tr> <th data-bbox="1182 411 1305 483">Area</th> <th data-bbox="1305 411 1435 483">Venue</th> <th data-bbox="1435 411 1688 483">Street Address</th> </tr> </thead> <tbody> <tr> <td data-bbox="1182 483 1305 587">WSP Website</td> <td data-bbox="1305 483 1435 587"></td> <td data-bbox="1435 483 1688 587">https://www.wsp.com/en-ZA/services/public-documents</td> </tr> <tr> <td data-bbox="1182 587 1305 683">Datafree Website</td> <td data-bbox="1305 587 1435 683"></td> <td data-bbox="1435 587 1688 683">https://wsp-engage.com/</td> </tr> </tbody> </table> <p>Kind regards Ashlea</p>	Area	Venue	Street Address	WSP Website		https://www.wsp.com/en-ZA/services/public-documents	Datafree Website		https://wsp-engage.com/	
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Datafree Website		https://wsp-engage.com/										
DFFE Directorate: Biodiversity Conservation												
<p>Kamogelo Mathetja 29 March 2023 Email</p>	<p>Dear Sir/Madam</p> <p>DFFE Directorate: Biodiversity Conservation hereby acknowledge receipt of the invitation to review and comment on the project mentioned on the subject line. Kindly note that the project has been allocated to Mrs M Rabothata and Mr K Mathetja (Both copied on this email). In addition, kindly share the shapefiles of the development footprints/application site with the Case Officers.</p> <p>Please note: All Public Participation Process documents related to Biodiversity EIA review and any other Biodiversity EIA queries must be submitted to the Directorate: Biodiversity Conservation at Email:</p>	<p>WSP Responded:</p> <p>Good Day</p> <p>Please find attached kmz files for the Tournee 1 and Tournee 2 Solar PV Facilities, as requested below.</p> <p>Kind Regards,</p>	<p>Appendix D1 of the SER</p>									

Stakeholder Details	Comment	Response	Report Reference
	BCAdmin@environment.gov.za for attention of Mr Seoka Lekota Regards, Kamogelo		
Kamogelo Mathetja 30 March 2023 Email	Well received, Thank you. Regards, Kamogelo	-	Appendix D1 of the SER
Kamogelo Mathetja 14 April 2023 Email	Dear Megan, Kindly note that I attempted to download reports of both proposed development but I found that under Tournee 1, the following annexures are for Impumelelo WEF, thus Kindly share the correct annexures: <ul style="list-style-type: none"> • Freshwater Scoping report • Terrestrial Biodiversity Report • Screening tool Report • Maps Regards, Kamogelo	WSP Responded: Good Day Kamogelo Please may you confirm where you are downloading the reports from? I have checked the WSP Website, WSP Data free Website and One Drive Folder, and all Annexures are correct for Tournee 1 and 2. Please use the link below to download the reports from We Transfer for Tournee 01: Download link https://we.tl/t-MP6Imcaa76 And Tournee 02: Download link https://we.tl/t-nfaOgjs83W Please confirm successful download of the reports. Kind Regards,	Appendix D1 of the SER

Stakeholder Details	Comment	Response	Report Reference
	Well received, Regards,	-	Appendix D1 of the SER
<p>Seoka Lekota</p> <p>28 April 2023 (Received 04 May 2023)</p> <p>Letter (via Email)</p>	<p>Dear Ms. Strong</p> <p>COMMENTS ON THE DRAFT SCOPING REPORT FOR TOURNEE SOLAR PV FACILITY AND ASSOCIATED INFRASTRUCTURE, MPUMALANGA PROVINCE</p> <p>The Directorate: Biodiversity Conservation reviewed and evaluated the draft report and doesn't have any objections to the Scoping Report and the Plan of Study. However, it is recommended that the PV facilities be placed in such a way that they avoid any highly sensitive biodiversity areas. Furthermore, the layout Plan overlaid with biodiversity sensitivities must be included and submitted during the next phase of the EIA.</p> <p>All Public Participation Process documents related to Biodiversity EIA review and any other Biodiversity EIA queries must be submitted to the Directorate: Biodiversity Conservation at Email: BCAdmin@environment.gov.za for attention of Mr Seoka Lekota.</p> <p>Yours faithfully</p> <p>Mr. Seoka Lekota</p>	<p>WSP Response:</p> <p>WSP acknowledges the department's no objection. A preliminary consolidated environmental sensitivity map is included in Figure 7-17 of the FSR and a no-go map has been included in Figure 7-18 of the FSR. The maps will be refined, if necessary, in the EIA Phase.</p>	<p>Figure 7-17 of the FSR</p> <p>Figure 7-18 of the FSR</p>
MDARDLEA			
SB Mbuyane	Dear Madam,	WSP Response:	Table 5-7 of the FSR

Stakeholder Details	Comment	Response	Report Reference
<p>19 April 2023 Letter via Email</p>	<p>DRAFT ENVIRONMENTAL IMPACT ASSESSMENT REPORT FOR ACTIVITIES ASSOCIATED WITH THE TOURNÉE SOLAR PV FACILITY AND ASSOCIATED INFRASTRUCTURE ON PORTION 7 (PORTION OF PORTION 3) AND PORTION 8 OF THE FARM DWARS-IN-DIE-WEG 350 IS, STANDERTON, LEKWA LOCAL MUNICIPALITY.</p> <p>The draft environmental impact assessment report which was submitted by you in respect of the abovementioned application and received by the Department on 27 March 2023 refers. The Department has considered the content of the report, and has the following comments:</p> <p>1. According to the Soil, Land-use and Land Capability Assessment dated February 2023 the site largely comprises grazing land as well as cultivated field with maize and soybeans as crops of choice. Furthermore, the proposed activities will result in the loss of growth medium (stripped soils), if change of land use is proposed for the above mentioned development a letter of 'no objection' for change in land use should be acquired before commencement of the project. Consultation should be made with the Department of Agriculture, Land Reform and Rural Development (DALRRD) to ensure that the development will not affect future agricultural production.</p>	<p>Table 5-7 of the FSR notes the following:</p> <p>Given that the project is proposed on land zoned for Agriculture, SALA requires that any long-term lease associated with the renewable energy facility be approved by the DALRRD. Subdivision and consolidation of land are also regulated as part of municipal planning, and will therefore be subject to municipal by-laws and provincial legislation.</p> <p>The SALA consent and Land use zoning are separate processes from the Application for EA, and needs to be applied for and obtained separately from the EA and S&EIR process.</p> <p>It is however noted that a rezoning application is already underway for the proposed project, however, can only be complete once the EA is issued. The proponent will ensure all municipal approvals and zoning requirements are met prior to commencement of construction.</p>	
	<p>2. The proposed development will lead to loss of floral communities which will impact on the terrestrial biodiversity within the proposed site and will result in the degradation of the surrounding Freshwater</p>	<p>The mitigation measures proposed by the biodiversity specialist will be integrated into the EMP that will be compiled as part of the EIA Phase.</p>	<p>Table 8-1 of the FSR</p>

Stakeholder Details	Comment	Response	Report Reference
	Ecosystem. The mitigation measures proposed on the Biodiversity Scoping Report must be implemented and strictly adhered to.		
	3. The applicant must ensure that the proposed development is prioritized in habitats of decreased sensitivity. To ensure that sensitive habitats are avoided.	A preliminary consolidated environmental sensitivity map has been included in Figure 7-17 of the FSR and has been compiled based on the sensitivities and buffers outlined in the specialist studies. A no-go map has been included in Figure 7-18 of the FSR, indicating areas where no development will take place.	Figure 7-17 and Figure 7-18 of the FSR
	4. According to the Freshwater Scoping Report dated February 2023 the proposed development may result in potential encroachment of three wetlands. A sensitivity layout plan on aquatic assessment must be included in the final EIAR delineating all sensitivity areas and clearly showing all buffer zones between watercourses and development edges as well as and no go areas.	A preliminary consolidated environmental sensitivity map has been included in Figure 7-17 of the FSR and has been compiled based on the sensitivities and buffers outlined in the specialist studies. A no-go map has been included in Figure 7-18 of the FSR, indicating areas where no development will take place. An aquatic sensitivity map will be included in the Draft and Final EIAs.	Figure 7-17 and Figure 7-18 of the FSR
	5. A heritage sensitivity layout map must be included in the final EIAR with the 50m buffer around the burial sites as advised on the Heritage Impact Assessment dated February 2023 to ensure that no development within the area.	A preliminary consolidated environmental sensitivity map has been included in Figure 7-17 of the FSR and has been compiled based on the sensitivities and buffers outlined in the specialist studies. A no-go map has been included in Figure 7-18 of the FSR, indicating areas where no development will take place. A heritage sensitivity map will be included in the Draft and Final EIAs.	Figure 7-17 and Figure 7-18 of the FSR
	6. The recommendations and mitigation measures advised on the various assessment studies conducted must be incorporated on the Environmental Management Programme (EMPr).	The EMPr will be compiled in the EIA Phase upon the finalisation of the recommendations and mitigation measures provided by the specialists.	Section 10.2 of the FSR

Stakeholder Details	Comment	Response	Report Reference
	7. The final EIAR must provide proof that all potential and registered I&AP's. including the Organs of State. were provided with access to and an opportunity to comment on the draft EIAR following submission of the application form (Regulation 40(3)).	WSP confirms that all registered I&APs as indicated in Appendix A of the SER were provided with an opportunity to comment on the DSR from 27 March 2023 to 02 May 2023. Proof of correspondence is included in Appendix B of the SER. All registered I&APs will be given the opportunity to comment on the Draft EIA and proof will be submitted in the final EIA.	Appendix A of the SER Appendix B of the SER
	8. The final EIAR must include issues and responses of the report, as well as copies of and responses to comments received from all I&APs. including these comments Do not hesitate to contact this office if there are any enquiries. Yours sincerely. MS S.B. MBUYANE	WSP confirms that all comments received to date have been captured in the comments and responses tables in Section 3 of the SER. A copy of the original comment has been included in Appendix D of the SER. The comments and responses table will continue to be updated as the project progresses.	Section 3 of the SER Appendix D of the SER

3.1.2 COMMENTS RECEIVED FOR TOURNÉE 1

Comments Received During Draft Scoping Phase for Tournée 1 Solar PV Facility are incorporate in **Table 3-2** below and have been responded to adequately. The original comments have been included in **Appendix D.2**.

Table 3-2 – Comments received for Tournée 1

Stakeholder Details	Comment	Response	Report Reference
DFFE: Integrated Environmental Authorisations:			
Lydia Kutu 28 March 2023	Dear Sir/Madam	WSP Response:	Appendix D2 of the SER

Stakeholder Details	Comment	Response	Report Reference
Email	<p>ACKNOWLEDGEMENT OF RECEIPT OF THE NEW APPLICATION FORM AND DRAFT SCOPING REPORT FOR ENVIRONMENTAL AUTHORISATION FOR THE PROPOSED TOURNÉE 1 SOLAR PV FACILITY AND ASSOCIATED INFRASTRUCTURE, NEAR STANDERTON, MPUMALANGA PROVINCE.</p> <p>The Department confirms having received the Application Form and Draft Scoping Report for Environmental Authorisation for the abovementioned project on 24 March 2023. You have submitted these documents to comply with the Environmental Impact Assessment (EIA) Regulations, 2014, as amended.</p> <p>Kindly note that your application for Environmental Authorisation falls within the ambit of an application applied for in terms of Part 3 of Chapter 4 of the EIA Regulations, 2014, as amended. You are therefore referred to Regulation 21 of the EIA Regulations, 2014 as amended.</p> <p>Please take note of Regulation 40(3) of the EIA Regulations, 2014, as amended, which states that potential Interested & Affected Parties, including the Competent Authority, may be provided with an opportunity to comment on reports and plans contemplated in Regulation 40(1) of the EIA Regulations, 2014, as amended, prior to the submission of an application but must be provided an opportunity to comment on such reports once an application has been submitted to the Competent Authority.</p>	<p>WSP confirms that the I&APs were provided with an opportunity to comment on the DSR from 27 March 2023 to 02 May 2023.</p> <p>WSP notes that the application will lapse if the applicant fails to meet any of the timeframes prescribed in terms of these Regulations.</p> <p>WSP and the Applicant take note that no activity may commence prior to an Environmental Authorisation being granted by the Department.</p>	

Stakeholder Details	Comment	Response	Report Reference
	<p>Note that in terms of Regulation 45 of the EIA Regulations, 2014, as amended, this application will lapse if the applicant fails to meet any of the time-frames prescribed in terms of these Regulations, unless an extension has been granted by the Department in terms of Regulation 3(7) of the EIA Regulations, 2014, as amended.</p> <p>You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.</p> <p>Kind Regards, Lydia Kutu Integrated Environmental Authorisations: Coordination, Strategic Planning and Support</p>		
<p>Mr Sabelo Malaza 18 April 2023 Letter via Email</p>	<p>Dear Ms Strong</p> <p>COMMENTS ON THE DRAFT SCOPING REPORT FOR THE PROPOSED TOURNÉE 1 SOLAR PHOTOVOLTAIC (PV) FACILITY AND ASSOCIATED INFRASTRUCTURE, NEAR STANDERTON WITHIN LEKWA LOCAL MUNICIPALITY IN THE MPUMALANGA PROVINCE</p> <p>The application for Environmental Authorisation (EA) and draft Scoping Report (SR) dated March 2023 and received by the Competent Authority (CA) on 24 March 2023 refer.</p>	<p>WSP Response:</p> <p>The FSR and Amended Application Form have been updated to both reflect the same project title. The Amended Application Form will be submitted with the FSR</p>	<p>-</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>This letter serves to inform you that the following information must be included to the final SR:</p> <p>Application Form and Project Description</p> <ul style="list-style-type: none"> It has been noted that the project title and description from the application form differ with that of the draft SR. When submitting the final SR, please ensure that the project description and title from the amended application form are defined the same with that of the final SR. 		
	<ul style="list-style-type: none"> On Appendix 4 of the application form, please provide for the Lekwa Local Municipality Competent Authority representative, contact details in full and email address as well. 	<p>The Lekwa Local Municipality was contacted and Mr Letshego Mabena was provided as the contact person. The application form has been amended and the Stakeholder Database has been updated.</p>	<p>Appendix A of the SER</p>
	<p>Listed Activities</p> <ul style="list-style-type: none"> It has been noted that the exclusions on the triggered listed activities applied for are not included. Therefore, you are advised to include in the amended application form as well as final SR all the relevant exclusions related to the listed activities applied for. For instance, activity 11 of Listing Notice (LN) 1 have been applied for, however the exclusions have not been quoted in the application form. 	<p>The application form has been amended to include the relevant exclusions related to the listed activities applied for.</p>	<p>Table 5-1 of the FSR</p>
	<ul style="list-style-type: none"> It has been noted that the word “may be” have been used in the description of activity 30 of Listing Notice (LN) 1. Please refrain from using such word/s, since it creates an uncertainty regarding the applicability of the listed activity applied for, for the proposed development. In addition, please note that the Project 	<p>Activity 30 of Listing Notice 1 has been amended and the wording “may be” has been removed.</p>	<p>Table 5-1 of the FSR</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>Description and Listed Activities are not based on a precautionary approach.</p>		
	<ul style="list-style-type: none"> The CA acknowledges that activity 56 of LN 1 will be triggered by the proposed development as the access roads will be widened by more than 6m and the existing roads does not have the reserve. However, the portion of the proposed project to which the applicable listed activity relates indicated that “access road will need to be widened by more than 6 meters”. Please ensure that the exact width is included in the updated application form and final SR to determine if the said activity is triggered by the proposed development or not. 	<p>Activity 56 of Listing Notice 1 has been amended to include the statement: <i>The access road will need to be widened by between 6m and 8m.</i></p>	<p>Table 5-1 of the FSR</p>
	<ul style="list-style-type: none"> Activity 12 of LN 3 for the clearance of an area of 300 square meters or more of indigenous vegetation is applied for without specifying the exact total amount of vegetation to be cleared. The CA acknowledge that it has been indicated that more than 20ha of indigenous vegetation will be cleared for activity 15 of LN 2. <p>However, you are advised to include the exact amount of vegetation to be cleared in the amended application form and final SR for activity 12 of LN 3.</p>	<p>Activity 12 of Listing Notice 3 has been amended to include the statement: It is anticipated that the construction of the Tournée 1 Solar PV Facility will require clearance of up to 3 066 500 m² of vegetation . It is likely that at least 300m² of this vegetation will be within the ESAs.</p>	<p>Table 5-1 of the FSR</p>
	<ul style="list-style-type: none"> It has been noted that activities 4,10, 12, 14, and 18 of LN 3 have been applied for. Critical Biodiversity Areas (CBAs) has been indicated as the area to be affected by for the proposed development and the description of the portion of the proposed project to which the applicable listed activity relates indicated the area to be affected as Ecological Support Areas 	<p>A very small portion of the proposed Tournée 1 Solar PV Park is identified as Optimal CBA (approximately 0.36 ha) as identified by the Mpumalanga Biodiversity Sector Plan (2019). The listed activities in the FSR and amended application form have been amended to reflect this.</p>	<p>Table 5-1 of the FSR</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>(ESA). However, the listed activities under Listing Notice 3 does not include ESA in for the development to trigger a listed activity. Therefore, you are requested to explain and provide evidence why the above-mentioned listed activities are triggered for the proposed development. In addition, the description of the proposed project must make reference to the systematic biodiversity plans adopted by the CA or in bioregional plans and proof of such must be obtained from the relevant CA and be part of the amended application form and final SR.</p>		
	<ul style="list-style-type: none"> • Please ensure that all relevant listed activities are applied for, are specific and can be linked to the development activity or infrastructure as described in the project description. In addition, the onus is on the applicant and the Environmental Assessment Practitioner (EAP) to ensure that all the applicable listed activities are included in the application and the final SR. Failure to do so may result in unnecessary delays in the processing of the application. 	<p>WSP can confirm that all relevant listed activities have been applied for. Furthermore, the descriptions of applicability in the Application Form and Table 5-1 of the FSR are specific and have been linked to the development activity or infrastructure as described in the project description.</p>	<p>Table 5-1 of the FSR</p>
	<ul style="list-style-type: none"> • If the activities applied for in the application form differ from those mentioned in the draft SR, an amended application form must be submitted with the final SR. Please note that the Department's application form template has been amended and can be downloaded from the following link https://www.environment.gov.za/documents/forms. 	<p>WSP can confirm that an amended application form will be submitted with the FSR to include the amended listed activities. Furthermore, the most recent application form template has been utilised.</p>	<p>Table 5-1 of the FSR</p>
	<p>Alternatives</p> <ul style="list-style-type: none"> • You are further required to provide details of the all the alternatives considered for this development and 	<p>The alternatives considered for this project are include in Section 4 of the FSR.</p>	<p>Section 4 of the FSR.</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>indicate the preferred alternatives as per Appendix 2 (2) (1) (g) (i) (v) (vi) of the NEMA EIA Regulations, 2014, as amended in the final report.</p> <ul style="list-style-type: none"> • Alternatively, you should submit written proof of an investigation and motivation if no reasonable or feasible alternatives exist in terms of Appendix 2. <p>Cumulative Impact</p> <ul style="list-style-type: none"> • It has been noted on page 179 of the draft SR that, one (1) solar PV plant application have been approved within the geographic area of investigation. Further to this, the Tutuka PV Energy Facility and its associated infrastructures are within a 30km radius of the proposed development site, therefore, the cumulative impact assessment for all identified and assessed impacts must be refined to indicate the following: <ul style="list-style-type: none"> > Assess the cumulative impacts of the proposed (not yet authorised), authorised (not yet constructed) and existing solar energy facilities. > Detailed process flow and proof must be provided, to indicate how the specialist’s recommendations, mitigation measures and conclusions from the various similar developments in the area were taken into consideration in the assessment of cumulative impacts and when the conclusion and mitigation measures were drafted for this project. > The cumulative impacts significance rating must also inform the need and desirability of the proposed development. 	<p>Section 9 of the FSR identifies Renewable Energy Projects with 30km of the Tournée 1 Solar PV Facility. Other planned or existing projects that can interact with the Project will be identified during stakeholder engagement and finalisation of the S&EIA process. The cumulative impact assessment will be undertaken in the EIA Phase.</p>	<p>Section 9 of the FSR</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>> A cumulative impact environmental statement on whether the proposed development must proceed.</p>		
	<p>Specialist Assessments</p> <ul style="list-style-type: none"> According to the screening report, the Aquatic Biodiversity Theme, Landscape (solar) Theme, Paleontology Theme, and Terrestrial Biodiversity Theme are all very high sensitivity, Agricultural Theme has high sensitivity and Animal Species Theme, Civil Aviation Theme, Plant Species Theme and RFI Theme are all medium sensitivity, whereas Avian Theme, Defence Theme, Archaeological and Cultural Heritage Theme are all low sensitivity. Therefore, you are advised to submit a site verification report and motivation for the exclusions of any specialist studies identified by the screening tool. 	<p>A site verification section has been included in Section 7 of the FSR. Table 7-1 summarises the DFFE Screening Tool sensitivity for each assessment and provides the specialist sensitivity identified.</p> <p>Motivation for specialists studies excluded are included in Section 2.2.1 of the FSR.</p>	<p>Section 7 of the FSR Table 7-1 of the FSR Section 2.2.1 of the FSR</p>
	<ul style="list-style-type: none"> It is brought to your attention that Procedures for the Assessment and Minimum Criteria for Reporting on identified Environmental Themes in terms of Sections 24(5)(a) and (h) and 44 of the National Environmental Management Act, 1998, when applying for Environmental Authorisation, which were promulgated in Government Notice No. 320 of 20 March 2020 (i.e., “the Protocols”), and in Government Notice No. 1150 of 30 October 2020, have come into effect. Please note that specialist assessments must be conducted in accordance with these protocols unless proof is provided to demonstrate that the specialist assessments were commissioned prior to 50 days after the promulgation of GN 320 and after promulgation of GN1150 (30 October 2020). 	<p>WSP can confirm that the specialist studies to be undertaken in the EIA phase will be undertaken in line with Appendix 6 of the EIA Regulations, 2014, as amended, or as required under the gazetted specialist protocols (GNR 320 of 20 March 2020 and GNR 1150 of 30 October 2020).</p>	<p>Section 7 of the FSR</p>

Stakeholder Details	Comment	Response	Report Reference
	<ul style="list-style-type: none"> • The protocols require certain specialists' to be registered with SACNASP. Refer to the relevant protocols in this regard. 	<p>Specialist CVs and applicable professional body certificates (including SACNASP) have been provided in Appendix C of the FSR.</p>	<p>Appendix C of the FSR.</p>
	<ul style="list-style-type: none"> • The EAP must ensure that the terms of reference for all the identified specialist studies must include the following: <ul style="list-style-type: none"> ➢ A detailed description of the study's methodology; indication of the locations and descriptions of the development footprint, and all other associated infrastructures that they have assessed and are recommending for authorisation. ➢ Provide a detailed description of all limitations to the studies. All specialist studies must be conducted in the right season and providing that as a limitation will not be allowed. ➢ Please note that the Department considers a 'no-go' area, as an area where no development of any infrastructure is allowed; therefore, no development of associated infrastructure including access roads is allowed in the 'no-go' areas. ➢ Should the specialist definition of 'no-go' area differ from the Department's definition; this must be clearly indicated. The specialist must also indicate the 'no-go' area's buffer if applicable. ➢ All specialist studies must be final, and provide detailed/practical mitigation measures for the preferred alternative and recommendations, and must not recommend further studies to be completed post EA. 	<p>WSP can confirm that the specialist studies to be undertaken in the EIA phase will be undertaken in line with Appendix 6 of the EIA Regulations, 2014, as amended, or as required under the gazetted specialist protocols (GNR 320 of 20 March 2020 and GNR 1150 of 30 October 2020). Therefore, the requested information will be included.</p>	<p>Section 7 of the FSR</p>

Stakeholder Details	Comment	Response	Report Reference
	<ul style="list-style-type: none"> ➤ Should a specialist recommend specific mitigation measures, these must be clearly indicated. ➤ Should the appointed specialists specify contradicting recommendations, the EAP must clearly indicate the most reasonable recommendation and substantiate this with defensible reasons; and where necessary, include further expertise advice. ➤ Declaration forms must be provided for all specialist studies to be conducted. ➤ Should it be determined that there is a need for additional specialist studies to be undertaken based on the outcome of public participation, these must be commissioned and be included in the draft EIA reports for public comment. 		
	<p>Layout & Sensitivity Maps</p> <ul style="list-style-type: none"> • The CA had noted the following on Appendix E: Layout and sensitivity map and you are required to provide clarity in the final SR: ➤ Considering that the proposed development will be located within high sensitivity in terms of Flora and intermediate sensitivity in terms of Fauna and as per activities under LN 3 applied for (e.g., CBAs). Please explain why the proposed development affects these sensitive areas (Fauna, Flora and CBAs) while there are areas not depicted as environmentally sensitive and cannot be considered for the location/placing of solar panels. 	<p>The DFFE Screening Tool indicates that the site has a medium sensitivity for plant species. The triggering species included Sensitive species 1252 (VU) and Sensitive Species 691 (VU)). A site visit was undertaken during the summer months which coincide with these species' flowering time, however, these species were not found during the site assessment and habitat for this species to occur is unlikely. The medium sensitivity for the Plant Species Theme is disputed by the specialist and the low sensitivity is confirmed.</p> <p>The DFFE Screening Tool indicates that the site has a medium sensitivity for animal species due to potential suitable habitat for the following trigger species: Aves: Tyto capensis (African Grass Owl; VU) and Eupodotis senegalensis (White Bellied Korhaan; VU). Insecta: Lepidochrysops procera (Potchefstroom Blue; Rare) and</p>	<p>Section 7 of the FSR Figure 7-18 of the FSR</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>• Please be advised that a layout map to be submitted to the CA must indicate the following (but not limited to and the findings of the specialists must also be used for the finalisation of the layout).</p> <ul style="list-style-type: none"> ➤ The PV development area; ➤ Position of all infrastructure e.g., BESS, on-site HV/MV substation and 132kV switching station, grid connection etc; ➤ Supporting infrastructure (i.e., operation and maintenance buildings including a gate house and security building, control centre, offices, warehouses and workshops for storage and maintenance) ➤ Permanent and temporary laydown area footprint; ➤ All supporting onsite infrastructure e.g., roads (existing and proposed); ➤ All existing infrastructure on the site; ➤ The location of sensitive environmental features on site e.g., CBAs, ESAs, heritage sites, wetlands, drainage lines etc. that will be affected; 	<p>Mammalia: Crocidura maquassiensis (Maquassie Musk Shrew; VU). The medium and low sensitivity for the Animal Species Theme for the Tournée 1 Solar PV Park within the Grassland and Freshwater habitat is supported for Mammal, Herpetofauna and invertebrate.</p> <p>A no-go map has been included in Figure 7-18 of the FSR, indicating areas where no development will take place.</p> <p>The following key components will be developed within the proposed Tournée 1 Solar PV Facility development site:</p> <ul style="list-style-type: none"> • Solar Field; • Back-to-Back Substation and BESS; • Operations and Maintenance (O&M) Building Infrastructure; • Construction Camp Laydown; • Access Road; and • Associated Infrastructure. <p>A preliminary consolidated environmental sensitivity map is included in Figure 7-17 of the FSR and a no-go map has been included in Figure 7-18 of the FSR. The layout map will be further updated and formalised in the EIA Phase.</p>	<p>Figure 7-17 of the FSR</p> <p>Figure 7-18 of the FSR</p>

Stakeholder Details	Comment	Response	Report Reference
	<ul style="list-style-type: none"> ➤ Buffer areas of the above sensitive areas; and ➤ All “no-go” areas. 		
	<ul style="list-style-type: none"> • Please ensure that the above map has a clear legend that communicate with details of the map. 	A legend has been included on all maps.	
	<ul style="list-style-type: none"> • Available biodiversity information must be used in the finalisation of the map and infrastructure must not encroach on highly sensitive areas as far as possible. 	A preliminary consolidated environmental sensitivity map is included in Figure 7-17 of the FSR and a no-go map has been included in Figure 7-18 of the FSR	Figure 7-17 of the FSR Figure 7-18 of the FSR
	<ul style="list-style-type: none"> • Ensure that similar colours are not used to differentiate between infrastructure. i.e., items must be easily distinguishable in the legend. 	Similar colours have not been used on the maps and items in the legend are easily distinguishable.	
	<ul style="list-style-type: none"> • Google maps will not be accepted for decision-making purposes. 	No google maps have been used.	
	Generic EMPr <ul style="list-style-type: none"> • The 132kV feeder bay is being mentioned as part of the infrastructure to form part of the proposed development in activity 11 of Listing Notice 1. Therefore, ensure that the generic EMPr that complies with the GN 435 of March 2022 is submitted in the final SR. • The EMPr that complies with Appendix 4 of the EIA Regulations, as amended, for the facility must be submitted with the final report. 	The recommended EMPr has been considered and made reference to in Section 5.5.1 of the FSR. The recommendations and mitigation measures provided by the specialists will only be finalised in the EIA Phase. The recommendations and mitigation measures will be used to compile the site-specific EMPr with the Generic EMPr attached as an appendix. The Plan of Study for the EIA Phase in Section 10.2 of the FSR notes that a Site Specific EMPr and relevant Generic EMPr will be compiled in the EIA Phase and included in the Draft and Final EIA Reports.	Section 5.5.1 of the FSR Section 10.2 of the FSR
	Public Participation Process	WSP can confirm that all issues raised and comments received during the circulation of the draft SR from	Appendix D of the SER

Stakeholder Details	Comment	Response	Report Reference
	<ul style="list-style-type: none"> Please ensure that comments from all relevant stakeholders are submitted to the Department with the final SR. This includes but not limited to the Department of Forestry, Fisheries, and the Environment (DFFE): Protected Areas Planning and Management Effectiveness and Directorate: Biodiversity Planning and Conservation (BCAdmin@environment.gov.za); Mpumalanga Department of Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA), MTPA, Telkom, South African Heritage Resources Agency (SAHRA), South African Civil Aviation Authority, Endangered Wildlife Trust, Birdlife South Africa, Department of Human Settlement, Water and Sanitation, South African National Defence Force, Local interest and affected groups, for example: Councillors and Rate Payers associations; Surrounding landowners, Farmer Organisations, Environmental Groups and NGOs; and Grassroots communities and structures as well as the affected district and local municipalities. 	<p>registered I&APs and organs of state have been included in the SER and adequately addressed and responded to.</p> <p>The Biodiversity Directorate of the DFFE were contacted for comment on the FSR. At the time of finalisation of the FSR no comment had been received.</p>	
	<ul style="list-style-type: none"> Proof of correspondence with the various stakeholders must be included in the Final SR. Should you be unable to obtain comments, proof must be submitted to the Department of the attempts that were made to obtain comments. 	<p>Proof of correspondence with the various stakeholders has been included in Appendix B of the SER.</p>	<p>Appendix B of the SER</p>
	<ul style="list-style-type: none"> The Public Participation Process must be conducted in terms of Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations 2014, as amended and the approved Public Participation Plan. 	<p>WSP confirm that the Public Participation Process is being conducted in terms of Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations 2014, as amended.</p>	<p>-</p>

Stakeholder Details	Comment	Response	Report Reference
	<ul style="list-style-type: none"> The comments and response trail report (C&R) must be submitted with the Final SR. The C&R report must incorporate all comments for this development. The C&R report must be a separate document from the main report and the format must be in the table format as indicated in Annexure 1 of this comments letter. 	<p>WSP can confirm that all issues raised and comments received during the circulation of the draft SR from registered I&APs and organs of state have been included in a comment of response report included in Section 3 of the SER.</p> <p>WSP can confirm that the SER is also being submitted as a separate report.</p>	<p>Appendix D of the SER</p> <p>Section 3 of the SER</p>
	<ul style="list-style-type: none"> Please ensure that all issues raised, and comments received during the circulation of the SR from registered I&APs and organs of state which have jurisdiction (including this Department's comments) in respect of the proposed activity are adequately addressed. Comments made by I&APs must be comprehensively captured (copy verbatim if required) and responded to clearly and fully. Please note that a response such as "Noted" is not regarded as an adequate response to I&AP's comments. 	<p>WSP confirm that all comments from I&APs have been copied verbatim and responded to clearly. Furthermore the response "Noted" has not been utilised.</p>	<p>Appendix D of the SER</p> <p>Section 3 of the SER</p>
	<p>General</p> <p>You are further reminded to comply with Regulation 21(1) of the NEMA EIA Regulations 2014, as amended, which states that:</p> <p>"If S&EIR must be applied to an application, the applicant must, within 44 days of receipt of the application by the competent authority, submit to the competent authority a scoping report which has been subjected to a public participation process of at least 30 days and which reflects the incorporation of comments received, including any comments of the competent authority"</p>	<p>WSP confirms that the FSR will be submitted to the DFFE within the required timeframe of the regulations. Please note that due to the public holidays occurring during the prescribed timeframes. The FSR will be submitted to the DFFE in line with Section 3(5) of Chapter 2 of the EIA Regulations which states "<i>Where a prescribed timeframe is affected by one or more public holidays, the timeframe must be extended by the number of public holiday days falling within that timeframe</i>".</p>	<p>-</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>You are further reminded that the final SR to be submitted to this Department must comply with all the requirements in terms of the scope of assessment and content of Scoping reports in accordance with Appendix 2 and Regulation 21(1) of the EIA Regulations 2014, as amended.</p>	<p>WSP confirm that the FSR complies with all the requirements in terms of the scope of assessment and content of Scoping report in accordance with Appendix 2 and Regulation 21(1) of the EIA Regulations 2014, as amended. Please refer to Table 1-5 of the final Scoping Report for the checklist against the regulatory requirements.</p>	-
	<p>Further note that in terms of Regulation 45 of the EIA Regulations 2014, as amended, this application will lapse if the applicant fails to meet any of the timeframes prescribed in terms of these Regulations, unless an extension has been granted in terms of Regulation 3(7).</p>	<p>WSP notes that the application will lapse if the applicant fails to meet any of the timeframes prescribed in terms of these Regulations.</p>	-
	<p>You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.</p> <p>Yours sincerely Mr Sabelo Malaza</p>	<p>WSP and the Applicant take note of this reminder.</p>	-
SAHRA			
<p>Natasha Higgitt 03 May 2023 Letter via SAHRIS</p>	<p>Tournée 1 Solar (Pty) Ltd propose to construct the Tournée 1 Solar PV Facility near Thuthukani in the Mpumalanga Province. The proposed Tournée 1 Solar PV Facility will be developed with a contracted capacity of 150 megawatt (MW), thus allowing for up to 150 MW for export from the facility.</p>	<p>WSP Response: WSP acknowledges the interim comment provided by SAHRA. The Draft EIA and associated Appendices will be submitted on SAHRIS.</p>	<p>Appendix D2 of the SER</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>WSP Group Africa (Pty) Ltd has been appointed by Tournée 1 Solar (Pty) Ltd to conduct an Environmental Authorisation (EA) Application for the proposed Tournée 1 Solar PV Facility and associated infrastructure, near Morgenzon, Mpumalanga Province.</p> <p>A draft Scoping Report (DSR) has been submitted in terms of the National Environmental Management Act, 1998 (NEMA) and the 2017 NEMA Environmental Impact Assessment (EIA) Regulations. The proposed development will include a solar field, site substation and Battery Energy Storage System (BESS), Operation and Maintenance Buildings, construction camp and laydown area, temporary cement batching plant, septic tanks, underground cables, fencing, stormwater infrastructure, water pipelines and other associated infrastructure within a development footprint of 306.65 ha.</p> <p>CTS Heritage was appointed to provide heritage specialist input into the EA process in terms of section 24(4)b(iii) of NEMA and section 38(8) of the National Heritage Resources Act, Act 25 of 1999 (NHRA).</p> <p>Lavin, J. 2023. Heritage Impact Assessment in terms of section 38(8) of the NHRA for the Proposed development of the Tournée 1 Solar PV Park near Standerton, Mpumalanga</p> <p>The HIA draws on the results of Archaeological Specialist Study (Lavin, J; Fivaz, H and Fairhurst, S.</p>		

Stakeholder Details	Comment	Response	Report Reference
	<p>2023) and Palaeontological report (Bamford, M. 2023).</p> <p>The proposed development area is underlain by non-fossiliferous Jurassic Dolerite and potentially very highly fossiliferous Vryheid Formation. No fossils were identified during the site visit. A total of two heritage resources were identified within the proposed development area. These include two burial grounds of high heritage significance. The visual impact of the development is considered to be moderately low.</p> <p>Recommendations provided in the report include the following:</p> <p>The recommendation sin the VIA are implemented;</p> <p>A no development buffer of 50m is implemented around the burial sites identified within the development area;</p> <p>On going community access to these burials, as well as their conservation into the future, must be ensured. This can be managed through the development of a Heritage Management Plan for the burials to be implemented for the duration of the project;</p> <p>The attached Chance Fossil Finds Procedure must be implemented for the duration of construction activities; and</p> <p>Should any buried archaeological resources or human remains or burials be uncovered during the course of development activities, work must cease in the vicinity of these finds. The South African Heritage</p>		



Stakeholder Details	Comment	Response	Report Reference
	<p>Resources Agency (SAHRA) must be contacted immediately in order to determine an appropriate way forward.</p> <p>Interim Comment</p> <p>The SAHRA notes the submitted HIA and associated heritage specialist reports. SAHRA will provide further comments upon receipt of the Draft EIA and associated appendices.</p> <p>Should you have any further queries, please contact the designated official using the case number quoted above in the case header.</p> <p>Yours faithfully</p> <p>Natasha Higgitt</p>		

3.1.3 COMMENTS RECEIVED FOR TOURNÉE 2

Comments Received During Draft Scoping Phase for Tournée 2 Solar PV Facility are incorporate in **Table 3-3** below and have been responded to adequately. The original comments have been included in **Appendix D.3**.

Table 3-3 – Comments received for Tournée 2

Stakeholder Details	Comment	Response	Report Reference
DFFE: Integrated Environmental Authorisations:			
Lydia Kutu 28 March 2023 Email	<p>Dear Sir/Madam</p> <p>ACKNOWLEDGEMENT OF RECEIPT OF THE NEW APPLICATION FORM AND DRAFT SCOPING REPORT FOR ENVIRONMENTAL AUTHORISATION FOR THE PROPOSED TOURNÉE 2 SOLAR PV FACILITY AND ASSOCIATED INFRASTRUCTURE, NEAR STANDERTON, MPUMALANGA PROVINCE.</p> <p>The Department confirms having received the Application Form and Draft Scoping Report for Environmental Authorisation for the abovementioned project on 24 March 2023. You have submitted these documents to comply with the Environmental Impact Assessment (EIA) Regulations, 2014, as amended.</p> <p>Kindly note that your application for Environmental Authorisation falls within the ambit of an application applied for in terms of Part 3 of Chapter 4 of the EIA Regulations, 2014, as amended. You are therefore referred to Regulation 21 of the EIA Regulations, 2014 as amended.</p> <p>Please take note of Regulation 40(3) of the EIA Regulations, 2014, as amended, which states that</p>	<p>WSP Response:</p> <p>WSP confirms that the I&APs were provided with an opportunity to comment on the DSR from 27 March 2023 to 02 May 2023.</p> <p>WSP notes that the application will lapse if the applicant fails to meet any of the timeframes prescribed in terms of these Regulations.</p> <p>WSP and the Applicant take note that no activity may commence prior to an Environmental Authorisation being granted by the Department.</p>	Appendix D3 of the SER

Stakeholder Details	Comment	Response	Report Reference
	<p>potential Interested & Affected Parties, including the Competent Authority, may be provided with an opportunity to comment on reports and plans contemplated in Regulation 40(1) of the EIA Regulations, 2014, as amended, prior to the submission of an application but must be provided an opportunity to comment on such reports once an application has been submitted to the Competent Authority.</p> <p>Note that in terms of Regulation 45 of the EIA Regulations, 2014, as amended, this application will lapse if the applicant fails to meet any of the time-frames prescribed in terms of these Regulations, unless an extension has been granted by the Department in terms of Regulation 3(7) of the EIA Regulations, 2014, as amended.</p> <p>You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.</p> <p>Kind Regards, Lydia Kutu Integrated Environmental Authorisations: Coordination, Strategic Planning and Support</p>		
<p>Mr Sabelo Malaza 19 April 2023 Letter via Email</p>	<p>COMMENTS ON THE DRAFT SCOPING REPORT FOR THE PROPOSED TOURNÉE 2 SOLAR PV FACILITY AND ASSOCIATED INFRASTRUCTURE, NEAR STANDERTON WITHIN LEKWA LOCAL MUNICIPALITY IN MPUMALANGA PROVINCE</p>	<p>WSP Response: The FSR and Amended Application Form have been updated to both reflect the same project title. The</p>	<p>-</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>The application for Environmental Authorisation (EA) and draft Scoping Report (SR) dated March 2023 and received by the Competent Authority (CA) on 24 March 2023, refer. Authority (CA) on 24 March 2023 refer.</p> <p>This letter serves to inform you that the following information must be included to the final SR:</p> <p>Application Form and Project Description</p> <ul style="list-style-type: none"> It has been noted that the project title and description from the application form differ with that of the draft SR. When submitting the final SR, please ensure that the project description and title from the amended application form are defined the same with that of the final SR. 	<p>Amended Application Form will be submitted with the FSR</p>	
	<ul style="list-style-type: none"> On Appendix 4 of the application form, please provide for the Lekwa Local Municipality Competent Authority representative, contact details in full and email address as well. 	<p>The Lekwa Local Municipality was contacted and Mr Letshego Mabena was provided as the contact person. The application form has been amended and the Stakeholder Database has been updated.</p>	<p>Appendix A of the SER</p>
	<p>Listed Activities</p> <ul style="list-style-type: none"> It has been noted that the exclusions on the triggered listed activities applied for are not included. Therefore, you are advised to include in the amended application form as well as final SR all the relevant exclusions related to the listed activities applied for. For instance, activity 11 of Listing Notice (LN) 1 have been applied for, however the exclusions have not been quoted in the application form. 	<p>The application form has been amended to include the relevant exclusions related to the listed activities applied for.</p>	<p>Table 5-1 of the FSR</p>

Stakeholder Details	Comment	Response	Report Reference
	<ul style="list-style-type: none"> It has been noted that the word “may be” have been used in the description of activity 30 of Listing Notice (LN) 1. Please refrain from using such word/s, since it creates an uncertainty regarding the applicability of the listed activity applied for, for the proposed development. In addition, please note that the Project Description and Listed Activities are not based on a precautionary approach. 	<p>Activity 30 of Listing Notice 1 has been amended and the wording “may be” has been removed.</p>	<p>Table 5-1 of the FSR</p>
	<ul style="list-style-type: none"> The CA acknowledges that activity 56 of LN 1 will be triggered by the proposed development as the access roads will be widened by more than 6m and the existing roads does not have the reserve. However, the portion of the proposed project to which the applicable listed activity relates indicated that “access road will need to be widened by more than 6 meters”. Please ensure that the exact width is included in the updated application form and final SR to determine if the said activity is triggered by the proposed development or not. 	<p>Activity 56 of Listing Notice 1 has been amended to include the statement: <i>The access road will need to be widened by between 6m and 8m.</i></p>	<p>Table 5-1 of the FSR</p>
	<ul style="list-style-type: none"> Activity 12 of LN 3 for the clearance of an area of 300 square meters or more of indigenous vegetation is applied for without specifying the exact total amount of vegetation to be cleared. The CA acknowledge that it has been indicated that more than 20ha of indigenous vegetation will be cleared for activity 15 of LN 2. However, you are advised to include the exact amount of vegetation to be cleared in the amended application form and final SR for activity 12 of LN 3. 	<p>Activity 12 of Listing Notice 3 has been amended to include the statement: It is anticipated that the construction of the Tournée 2 Solar PV Facility will require clearance of up to 5 051 500m² of vegetation. It is likely that at least 300m² of this vegetation will be within the ESAs.</p>	<p>Table 5-1 of the FSR</p>

Stakeholder Details	Comment	Response	Report Reference
	<ul style="list-style-type: none"> It has been noted that activities 4, 10, 12, 14, and 18 of LN 3 have been applied for. Critical Biodiversity Areas (CBAs) has been indicated as the area to be affected by for the proposed development and the description of the portion of the proposed project to which the applicable listed activity relates indicated the area to be affected as Ecological Support Areas (ESA). However, the listed activities under Listing Notice 3 does not include ESA in for the development to trigger a listed activity. Therefore, you are requested to explain and provide evidence why the above-mentioned listed activities are triggered for the proposed development. In addition, the description of the proposed project must make reference to the systematic biodiversity plans adopted by the CA or in bioregional plans and proof of such must be obtained from the relevant CA and be part of the amended application form and final SR. 	<p>A very small portion of the proposed Tournée 1 Solar PV Park is identified as Optimal CBA (approximately 0.33 ha) as identified by the Mpumalanga Biodiversity Sector Plan (2019). The listed activities in the FSR and amended application form have been amended to reflect this.</p>	<p>Table 5-1 of the FSR</p>
	<ul style="list-style-type: none"> Please ensure that all relevant listed activities are applied for, are specific and can be linked to the development activity or infrastructure as described in the project description. In addition, the onus is on the applicant and the Environmental Assessment Practitioner (EAP) to ensure that all the applicable listed activities are included in the application and the final SR. Failure to do so may result in unnecessary delays in the processing of the application. 	<p>WSP can confirm that all relevant listed activities have been applied for. Furthermore, the descriptions of applicability in the Application Form and Table 5-1 of the FSR are specific and have been linked to the development activity or infrastructure as described in the project description.</p>	<p>Table 5-1 of the FSR</p>
	<ul style="list-style-type: none"> If the activities applied for in the application form differ from those mentioned in the draft SR, an amended application form must be submitted with the final SR. Please note that the Department's 	<p>WSP can confirm that an amended application form will be submitted with the FSR to include the amended listed activities. Furthermore, the most recent application form template has been utilised.</p>	<p>Table 5-1 of the FSR</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>application form template has been amended and can be downloaded from the following link https://www.environment.gov.za/documents/forms.</p>		
	<p>Alternatives</p> <ul style="list-style-type: none"> You are further required to provide details of the all the alternatives considered for this development and indicate the preferred alternatives as per Appendix 2 (2) (1) (g) (i) (v) (vi) of the NEMA EIA Regulations, 2014, as amended in the final report. Alternatively, you should submit written proof of an investigation and motivation if no reasonable or feasible alternatives exist in terms of Appendix 2. 	<p>The alternatives considered for this project are include in Section 4 of the FSR.</p>	<p>Section 4 of the FSR.</p>
	<p>Cumulative Impact</p> <ul style="list-style-type: none"> It has been noted on page 179 of the draft SR that, one (1) solar PV plant application have been approved within the geographic area of investigation. Further to this, the Tutuka PV Energy Facility and its associated infrastructures are within a 30km radius of the proposed development site, therefore, the cumulative impact assessment for all identified and assessed impacts must be refined to indicate the following: <ul style="list-style-type: none"> Assess the cumulative impacts of the proposed (not yet authorised), authorised (not yet constructed) and existing solar energy facilities. Detailed process flow and proof must be provided, to indicate how the specialist's recommendations, mitigation measures and conclusions from the various similar developments in the area were taken 	<p>Section 9 of the FSR identifies Renewable Energy Projects with 30km of the Tournée 2 Solar PV Facility. Other planned or existing projects that can interact with the Project will be identified during stakeholder engagement and finalisation of the S&EIA process. The cumulative impact assessment will be undertaken in the EIA Phase.</p>	<p>Section 9 of the FSR</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>into consideration in the assessment of cumulative impacts and when the conclusion and mitigation measures were drafted for this project.</p> <ul style="list-style-type: none"> ➤ The cumulative impacts significance rating must also inform the need and desirability of the proposed development. ➤ A cumulative impact environmental statement on whether the proposed development must proceed. 		
	<p>Specialist Assessments</p> <ul style="list-style-type: none"> • According to the screening report, the Aquatic Biodiversity Theme, Landscape (solar) Theme, Paleontology Theme, and Terrestrial Biodiversity Theme are all very high sensitivity, Agricultural Theme has high sensitivity and Animal Species Theme, Civil Aviation Theme, Plant Species Theme and RFI Theme are all medium sensitivity, whereas Avian Theme, Defence Theme, Archaeological and Cultural Heritage Theme are all low sensitivity. Therefore, you are advised to submit a site verification report and motivation for the exclusions of any specialist studies identified by the screening tool. 	<p>A site verification section has been included in Section 7 of the FSR. Table 7-1 summarises the DFFE Screening Tool sensitivity for each assessment and provides the specialist sensitivity identified.</p> <p>Motivation for specialists studies excluded are included in Section 2.2.1 of the FSR.</p>	<p>Section 7 of the FSR Table 7-1 of the FSR Section 2.2.1 of the FSR</p>
	<ul style="list-style-type: none"> • It is brought to your attention that Procedures for the Assessment and Minimum Criteria for Reporting on identified Environmental Themes in terms of Sections 24(5)(a) and (h) and 44 of the National Environmental Management Act, 1998, when applying for Environmental Authorisation, which were promulgated in Government Notice No. 320 of 20 March 2020 (i.e., “the Protocols”), and in Government Notice No. 1150 of 30 October 2020, have come into 	<p>WSP can confirm that the specialist studies to be undertaken in the EIA phase will be undertaken in line with Appendix 6 of the EIA Regulations, 2014, as amended, or as required under the gazetted specialist protocols (GNR 320 of 20 March 2020 and GNR 1150 of 30 October 2020).</p>	<p>Section 7 of the FSR</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>effect. Please note that specialist assessments must be conducted in accordance with these protocols unless proof is provided to demonstrate that the specialist assessments were commissioned prior to 50 days after the promulgation of GN 320 and after promulgation of GN1150 (30 October 2020).</p>		
	<ul style="list-style-type: none"> • The protocols require certain specialists' to be registered with SACNASP. Refer to the relevant protocols in this regard. 	<p>Specialist CVs and applicable professional body certificates (including SACNASP) have been provided in Appendix C of the FSR.</p>	<p>Appendix C of the FSR.</p>
	<ul style="list-style-type: none"> • The EAP must ensure that the terms of reference for all the identified specialist studies must include the following: <ul style="list-style-type: none"> ➢ A detailed description of the study's methodology; indication of the locations and descriptions of the development footprint, and all other associated infrastructures that they have assessed and are recommending for authorisation. ➢ Provide a detailed description of all limitations to the studies. All specialist studies must be conducted in the right season and providing that as a limitation will not be allowed. ➢ Please note that the Department considers a 'no-go' area, as an area where no development of any infrastructure is allowed; therefore, no development of associated infrastructure including access roads is allowed in the 'no-go' areas. ➢ Should the specialist definition of 'no-go' area differ from the Department's definition; this must be 	<p>WSP can confirm that the specialist studies to be undertaken in the EIA phase will be undertaken in line with Appendix 6 of the EIA Regulations, 2014, as amended, or as required under the gazetted specialist protocols (GNR 320 of 20 March 2020 and GNR 1150 of 30 October 2020). Therefore, the requested information will be included.</p>	<p>Section 7 of the FSR</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>clearly indicated. The specialist must also indicate the 'no-go' area's buffer if applicable.</p> <ul style="list-style-type: none"> ➤ All specialist studies must be final, and provide detailed/practical mitigation measures for the preferred alternative and recommendations, and must not recommend further studies to be completed post EA. ➤ Should a specialist recommend specific mitigation measures, these must be clearly indicated. ➤ Should the appointed specialists specify contradicting recommendations, the EAP must clearly indicate the most reasonable recommendation and substantiate this with defensible reasons; and where necessary, include further expertise advice. ➤ Declaration forms must be provided for all specialist studies to be conducted. ➤ Should it be determined that there is a need for additional specialist studies to be undertaken based on the outcome of public participation, these must be commissioned and be included in the draft EIA reports for public comment. 		
	<p>Layout & Sensitivity Maps</p> <ul style="list-style-type: none"> • The CA had noted the following on Appendix E: Layout and sensitivity map and you are required to provide clarity in the final SR: • Considering that the proposed development will be located within high sensitivity in terms of Flora and intermediate sensitivity in terms of Fauna and as per 	<p>The DFFE Screening Tool indicates that the site has a medium sensitivity for plant species. The triggering species included Sensitive species 1252 (VU) and Sensitive Species 691 (VU)). A site visit was undertaken during the summer months which coincide with these species' flowering time, however, these species were not found during the site assessment and habitat for this species to occur is unlikely. The medium sensitivity for</p>	<p>Section 7 of the FSR Figure 7-18 of the FSR</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>activities under LN 3 applied for (e.g., CBAs). Please explain why the proposed development affects these sensitive areas (Fauna, Flora and CBAs) while there are areas not depicted as environmentally sensitive and cannot be considered for the location/placing of solar panels.</p>	<p>the Plant Species Theme is disputed by the specialist and the low sensitivity is confirmed.</p> <p>The DFFE Screening Tool indicates that the site has a medium sensitivity for animal species due to potential suitable habitat for the following trigger species: Aves: <i>Tyto capensis</i> (African Grass Owl; VU) and <i>Eupodotis senegalensis</i> (White Bellied Korhaan; VU). Insecta: <i>Lepidochrysops procera</i> (Potchefstroom Blue; Rare) and Mammalia: <i>Crocidura maquassiensis</i> (Maquassie Musk Shrew; VU). The medium and low sensitivity for the Animal Species Theme for the Tournée 2 Solar PV Park within the Grassland and Freshwater habitat is supported for Mammal, Herpetofauna and invertebrate.</p> <p>A no-go map has been included in Figure 7-18 of the FSR, indicating areas where no development will take place.</p>	
	<p>• Please be advised that a layout map to be submitted to the CA must indicate the following (but not limited to and the findings of the specialists must also be used for the finalisation of the layout).</p> <ul style="list-style-type: none"> ➤ The PV development area; ➤ Position of all infrastructure e.g., BESS, on-site HV/MV substation and 132kV switching station, grid connection etc; ➤ Supporting infrastructure (i.e., operation and maintenance buildings including a gate house and security building, control centre, offices, warehouses and workshops for storage and maintenance) ➤ Permanent and temporary laydown area footprint; 	<p>The following key components will be developed within the proposed Tournée 2 Solar PV Facility development site:</p> <ul style="list-style-type: none"> • Solar Field; • Back-to-Back Substation and BESS; • Operations and Maintenance (O&M) Building Infrastructure; • Construction Camp Laydown; • Access Road; and • Associated Infrastructure. <p>A preliminary consolidated environmental sensitivity map is included in Figure 7-17 of the FSR and a no-go map</p>	<p>Figure 7-17 of the FSR</p> <p>Figure 7-18 of the FSR</p>

Stakeholder Details	Comment	Response	Report Reference
	<ul style="list-style-type: none"> ➤ All supporting onsite infrastructure e.g., roads (existing and proposed); ➤ All existing infrastructure on the site; and ➤ The location of sensitive environmental features on site e.g., CBAs, ESAs, heritage sites, wetlands, drainage lines etc. that will be affected; ➤ Buffer areas of the above sensitive areas; and ➤ All “no-go” areas. 	has been included in Figure 7-18 of the FSR. The layout map will be further updated and formalised in the EIA Phase.	
	<ul style="list-style-type: none"> • Please ensure that the above map has a clear legend that communicate with details of the map. 	A legend has been included on all maps.	
	<ul style="list-style-type: none"> • Available biodiversity information must be used in the finalisation of the map and infrastructure must not encroach on highly sensitive areas as far as possible. 	A preliminary consolidated environmental sensitivity map is included in Figure 7-17 of the FSR and a no-go map has been included in Figure 7-18 of the FSR	Figure 7-17 of the FSR Figure 7-18 of the FSR
	<ul style="list-style-type: none"> • Ensure that similar colours are not used to differentiate between infrastructure. i.e., items must be easily distinguishable in the legend. 	Similar colours have not been used on the maps and items in the legend are easily distinguishable.	
	<ul style="list-style-type: none"> • Google maps will not be accepted for decision-making purposes. 	No google maps have been used.	
	Generic EMPr <ul style="list-style-type: none"> • The 132kV feeder bay is being mentioned as part of the infrastructure to form part of the proposed development in activity 11 of Listing Notice 1. Therefore, ensure that the generic EMPr that 	The recommended EMPr has been considered and made reference to in Section 5.5.1 of the FSR. The recommendations and mitigation measures provided by the specialists will only be finalised in the EIA Phase. The recommendations and mitigation measures will be used to compile the site-specific EMPr with the Generic	Section 5.5.1 of the FSR Section 10.2 of the FSR

Stakeholder Details	Comment	Response	Report Reference
	<p>complies with the GN 435 of March 2022 is submitted in the final SR.</p> <ul style="list-style-type: none"> The EMPr that complies with Appendix 4 of the EIA Regulations, as amended, for the facility must be submitted with the final report. 	<p>EMPr attached as an appendix. The Plan of Study for the EIA Phase in Section 10.2 of the FSR notes that a Site Specific EMPr and relevant Generic EMPr will be compiled in the EIA Phase and included in the Draft and Final EIA Reports.</p>	
	<p>Public Participation Process</p> <ul style="list-style-type: none"> Please ensure that comments from all relevant stakeholders are submitted to the Department with the final SR. This includes but not limited to the Department of Forestry, Fisheries, and the Environment (DFFE): Protected Areas Planning and Management Effectiveness and Directorate: Biodiversity Planning and Conservation (BCAdmin@environment.gov.za); Mpumalanga Department of Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA), MTPA, Telkom, South African Heritage Resources Agency (SAHRA), South African Civil Aviation Authority, Endangered Wildlife Trust, Birdlife South Africa, Department of Human Settlement, Water and Sanitation, South African National Defence Force, Local interest and affected groups, for example: Councillors and Rate Payers associations; Surrounding landowners, Farmer Organisations, Environmental Groups and NGOs; and Grassroots communities and structures as well as the affected district and local municipalities. 	<p>WSP can confirm that all issues raised and comments received during the circulation of the draft SR from registered I&APs and organs of state have been included in the SER and adequately addressed and responded to.</p> <p>The Biodiversity Directorate of the DFFE were contacted for comment on the FSR. At the time of finalisation of the FSR no comment had been received.</p>	<p>Appendix D of the SER</p>
	<ul style="list-style-type: none"> Proof of correspondence with the various stakeholders must be included in the Final SR. Should you be unable to obtain comments, proof 	<p>Proof of correspondence with the various stakeholders has been included in Appendix B of the SER.</p>	<p>Appendix B of the SER</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>must be submitted to the Department of the attempts that were made to obtain comments.</p>		
	<ul style="list-style-type: none"> The Public Participation Process must be conducted in terms of Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations 2014, as amended and the approved Public Participation Plan. 	<p>WSP confirm that the Public Participation Process is being conducted in terms of Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations 2014, as amended.</p>	<p>-</p>
	<ul style="list-style-type: none"> The comments and response trail report (C&R) must be submitted with the Final SR. The C&R report must incorporate all comments for this development. The C&R report must be a separate document from the main report and the format must be in the table format as indicated in Annexure 1 of this comments letter. 	<p>WSP can confirm that all issues raised and comments received during the circulation of the draft SR from registered I&APs and organs of state have been included in a comment of response report included in Section 3 of the SER.</p> <p>WSP can confirm that the SER is also being submitted as a separate report.</p>	<p>Appendix D of the SER Section 3 of the SER</p>
	<ul style="list-style-type: none"> Please ensure that all issues raised, and comments received during the circulation of the SR from registered I&APs and organs of state which have jurisdiction (including this Department’s comments) in respect of the proposed activity are adequately addressed. Comments made by I&APs must be comprehensively captured (copy verbatim if required) and responded to clearly and fully. Please note that a response such as “Noted” is not regarded as an adequate response to I&AP’s comments. 	<p>WSP confirm that all comments from I&APs have been copied verbatim and responded to clearly. Furthermore, the response “Noted” has not been utilised.</p>	<p>Appendix D of the SER Section 3 of the SER</p>
	<p>General</p> <p>You are further reminded to comply with Regulation 21(1) of the NEMA EIA Regulations 2014, as amended, which states that:</p>	<p>WSP confirms that the FSR will be submitted to the DFFE within the required timeframe of the regulations. Please note that due to the public holidays occurring during the prescribed timeframes. The FSR will be submitted to the DFFE in line with Section 3(5) of Chapter 2 of the EIA Regulations which states “Where a</p>	<p>-</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>"If S&EIR must be applied to an application, the applicant must, within 44 days of receipt of the application by the competent authority, submit to the competent authority a scoping report which has been subjected to a public participation process of at least 30 days and which reflects the incorporation of comments received, including any comments of the competent authority"</p>	<p><i>prescribed timeframe is affected by one or more public holidays, the timeframe must be extended by the number of public holiday days falling within that timeframe".</i></p>	
	<p>You are further reminded that the final SR to be submitted to this Department must comply with all the requirements in terms of the scope of assessment and content of Scoping reports in accordance with Appendix 2 and Regulation 21(1) of the EIA Regulations 2014, as amended.</p>	<p>WSP confirm that the FSR complies with all the requirements in terms of the scope of assessment and content of Scoping report in accordance with Appendix 2 and Regulation 21(1) of the EIA Regulations 2014, as amended. Please refer to Table 1-5 of the final Scoping Report for the checklist against the regulatory requirements.</p>	-
	<p>Further note that in terms of Regulation 45 of the EIA Regulations 2014, as amended, this application will lapse if the applicant fails to meet any of the timeframes prescribed in terms of these Regulations, unless an extension has been granted in terms of Regulation 3(7).</p>	<p>WSP notes that the application will lapse if the applicant fails to meet any of the timeframes prescribed in terms of these Regulations.</p>	-
	<p>You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.</p> <p>Yours sincerely Mr Sabelo Malaza</p>	<p>WSP and the Applicant take note of this reminder.</p>	-

Stakeholder Details	Comment	Response	Report Reference
SAHRA			
<p>Natasha Higgitt 03 May 2023 Letter via SAHRIS</p>	<p>Tournée 2 Solar (Pty) Ltd propose to construct the Tournée 2 Solar PV Facility near Thuthukani in the Mpumalanga Province. The proposed Tournée 1 Solar PV Facility will be developed with a contracted capacity of 150 megawatt (MW), thus allowing for up to 150 MW for export from the facility</p> <p>WSP Group Africa (Pty) Ltd has been appointed by Tournée 2 Solar (Pty) Ltd to conduct an Environmental Authorisation (EA) Application for the proposed Tournée 2 Solar PV Facility and associated infrastructure, near Morgenzon, Mpumalanga Province.</p> <p>A draft Scoping Report (DSR) has been submitted in terms of the National Environmental Management Act, 1998 (NEMA) and the 2017 NEMA Environmental Impact Assessment (EIA) Regulations. The proposed development will include a solar field, site substation and Battery Energy Storage System (BESS), Operation and Maintenance Buildings, construction camp and laydown area, temporary cement batching plant, septic tanks, underground cables, fencing, stormwater infrastructure, water pipelines and other associated infrastructure within a development footprint of 505.15 ha.</p> <p>CTS Heritage was appointed to provide heritage specialist input into the EA process in terms of section 24(4)b(iii) of NEMA and section 38(8) of the National Heritage Resources Act, Act 25 of 1999 (NHRA).</p>	<p>WSP Response:</p> <p>WSP acknowledges the interim comment provided by SAHRA. The Draft EIA and associated Appendices will be submitted on SAHRIS.</p>	<p>Appendix D2 of the SER</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>Lavin, J. 2023. Heritage Impact Assessment in terms of section 38(8) of the NHRA for the Proposed development of the Tournée 2 Solar PV Park near Standerton, Mpumalanga</p> <p>The HIA draws on the results of an Archaeological Specialist Study (Lavin, J; Fivaz, H and Fairhurst, S. 2023) and Palaeontological report (Bamford, M. 2023).</p> <p>The proposed development area is underlain by non-fossiliferous Jurassic Dolerite and potentially very highly fossiliferous Vryheid Formation. No fossils were identified during the site visit. A total of three heritage resources were identified within the proposed development area. These include a demolished historical farmstead of negligible heritage significance and two burial grounds of high heritage significance. The visual impact of the development is considered to be moderately low</p> <p>Recommendations provided in the report include the following:</p> <p>The recommendation sin the VIA are implemented;</p> <p>A no development buffer of 50m is implemented around the burial sites identified within the development area;</p> <p>On going community access to these burials, as well as their conservation into the future, must be ensured. This can be managed through the development of a Heritage Management Plan for the burials to be implemented for the duration of the project;</p>		

Stakeholder Details	Comment	Response	Report Reference
	<p>The attached Chance Fossil Finds Procedure must be implemented for the duration of construction activities; and</p> <p>Should any buried archaeological resources or human remains or burials be uncovered during the course of development activities, work must cease in the vicinity of these finds. The South African Heritage Resources Agency (SAHRA) must be contacted immediately in order to determine an appropriate way forward.</p> <p>Interim Comment</p> <p>The SAHRA notes the submitted HIA and associated heritage specialist reports. SAHRA will provide further comments upon receipt of the Draft EIA and associated appendices.</p> <p>Should you have any further queries, please contact the designated official using the case number quoted above in the case header.</p> <p>Yours faithfully</p> <p>Natasha Higgitt</p>		



3.2 COMMENTS RECEIVED DURING FINAL SCOPING PHASE

The Final Scoping Reports were submitted to the DFFE on 05 May 2023. The comments received are reflected in the sections below.

3.2.1 COMMENTS RECEIVED FOR BOTH TOURNÉE 1 AND TOURNÉE 2

Comments Received during the Final Scoping Phase for both Tournée 1 and Tournée 2 are incorporated in **Table 3-1** below and have been responded to adequately. The original comments have been included in **Appendix D.1**.

Table 3-4 – Comments received for both Tournée 1 and Tournée 2

Stakeholder Details	Comment	Response	Report Reference
Eskom Transmission Division			
John Geeringh 08 May 2023 Email	I seemed to have missed these projects announcement / BID's, Can you please forward to me as well as KMZ files indicating affected properties and proposed layouts? Kind regards John Geeringh (Pr Sci Nat) Reg. EAP (EAPASA) Senior Consultant Environmental Management Grid Planning: Land and Rights Eskom Transmission Division Megawatt Park, D1Y42, Maxwell Drive, Sunninghill, Sandton. P O Box 1091, Johannesburg, 2000.	WSP Responded: Good Day John Please find attached the following: - Project KMZ - Notification Letter Please note that the Final Scoping Reports can be viewed on the following websites: - WSP website - https://www.wsp.com/en-za/services/public-documents - WSP datafree website - https://wsp-engage.com/ Kind Regards, Megan Govender Senior Consultant	Appendix D1 of the SER



I&AP: Red Cap			
<p>Nwabisa Ndaku 11 May 2023 Email</p>	<p>Good day Megan, I hope you are well. May you please Register me as I & AP for Tournee Solar 1 and Tournee Solar 2 projects. If possible may you please send me confirmation. Best Regards Nwabisa Ndaku</p>	<p>WSP Responded: Good Morning Nwabisa I can confirm that you have been registered as an I&AP for Tournee 1 and Tournee 2. Please note that the Final Scoping Reports can be viewed on the following websites: - WSP website - https://www.wsp.com/en-za/services/public-documents - WSP datafree website - https://wsp-engage.com/ Kind Regards, Megan Govender Senior Consultant</p>	<p>Appendix D1 of the SER</p>
I&AP: Subsolar Energy (Pty) Ltd			
<p>Donné Krause 19 July 2023 Email</p>	<p>Dear WSP team, I hope this email finds you well. Please consider this email as a request to register as an Interested and Affected party of the following projects:</p> <ul style="list-style-type: none"> Igolide Wind Energy Facility Proposed Hendrina Green Hydrogen & Ammonia Facility and Associated Infrastructure Impumelelo 132kV Overhead Powerline and Substation Dalmanutha WEF 	<p>WSP Responded: Dear Donne Thank you for your email. I can confirm that we have added you to our renewable projects – inclusive of those listed below. For the record and in accordance with the requirements of the EIA Regulations – please will you respond to this email with a brief outline of your interest in these projects.</p>	<p>Appendix D1 of the SER</p>



	<ul style="list-style-type: none"> • Impumelelo WEF • Mukondeleli WEF • Tournee 1 & 2 Solar PV facility <p>I also hereby kindly request that I am included as an I&AP on all renewable energy projects in the country.</p> <p>Looking forward to hearing from you.</p> <p>Kind regards, Donné Krause Environmental Manager</p>	<p>Furthermore, please see my comments below where I have provided some additional project information:</p> <ul style="list-style-type: none"> • Igolide Wind Energy Facility – this project has just started and the Draft Scoping Report comes out of public review on 27 July 2023 – we will forward you the relevant information. • Proposed Hendrina Green Hydrogen & Ammonia Facility and Associated Infrastructure – the FEIR has been submitted and we currently await the EA • Mukondeleli WEF – The EA has been received for this project • Tournee 1 & 2 Solar PV facility – The Draft EIAs will be made available for public review during the course of August 2023. <p>Kind regards Ashlea</p>	
<p>Donné Krause 24 July 2023 Email</p>	<p>Dear Ashlea,</p> <p>Noted with thanks. Much appreciated.</p> <p>Working in this rapidly growing industry, the need to stay up to date with new developments is very important. Keeping up with all new developments also gives my team means of planning our own new developments in terms of grid capacity etc.</p> <p>Kind regards, Donné</p>	<p>-</p>	<p>Appendix D1 of the SER</p>

3.2.2 COMMENTS RECEIVED FOR TOURNÉE 1

Comments Received during the Final Scoping Phase for Tournée 1 Solar PV Facility are incorporate in **Table 3-2** below and have been responded to adequately. The original comments have been included in **Appendix D.2**.

Table 3-5 – Comments received for Tournée 1

Stakeholder Details	Comment	Response	Report Reference
DFFE: Integrated Environmental Authorisations:			
<p>Ephron Maradwa 05 May 2023 Email</p>	<p>Dear Megan 14/12/16/3/3/2/2339</p> <p>ACKNOWLEDGEMENT OF RECEIPT OF THE FINAL SCOPING REPORT FOR THE PROPOSED TOURNÉE 1 SOLAR PV FACILITY AND ASSOCIATED INFRASTRUCTURE, NEAR STANDERTON, MPUMALANGA PROVINCE.</p> <p>The Department confirms having received the Amended Application Form and final Scoping Report for the abovementioned project on 05 May 2023. You have submitted these documents to comply with the National Environmental Management Act, 1998 (Act No. 107 of 1998) and the Environmental Impact Assessment (EIA) Regulations, 2014, as amended.</p> <p>You are hereby reminded of Section 24F of the National Environmental Management Act 1998 (Act No. 107 of 1998), as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.</p> <p>Kindly quote the abovementioned reference number in any future correspondence in respect of the application.</p>	<p>WSP Response:</p> <p>WSP and the Applicant take note that no activity may commence prior to an Environmental Authorisation being granted by the Department.</p>	<p>Appendix D2 of the SER</p>



Stakeholder Details	Comment	Response	Report Reference
	<p>Yours sincerely EIA Applications</p>		
<p>Sabelo Malaza 19 June 2023 Letter (via Email)</p>	<p>Dear Ashlea Strong</p> <p>ACCEPTANCE OF THE FINAL SCOPING REPORT FOR THE PROPOSED TOURNÉE 1 SOLAR PV FACILITY AND ASSOCIATED INFRASTRUCTURE NEAR STANDERTON IN THE LEKWA LOCAL MUNICIPALITY, MPUMALANGA PROVINCE</p> <p>The final Scoping Report (FSR) and the Plan of Study for Environmental Impact Assessment (PoSEIA) dated May 2023 and received by the Competent Authority (CA) on 05 May 2023, refer.</p> <p>The CA has evaluated the submitted FSR and the PoSEIA dated May 2023 and is satisfied that the documents comply with the minimum requirements of the Environmental Impact Assessment (EIA) Regulations, 2014, as amended. The FSR is hereby accepted by the CA in terms of Regulation 22(1)(a) of the EIA Regulations, 2014, as amended.</p> <p>You may proceed with the environmental impact assessment process in accordance with the tasks contemplated in the PoSEIA as required in terms of the EIA Regulations, 2014, as amended.</p> <p>In addition, the following amendments and additional information are required for the Environmental Impact Assessment Report (EIAR):</p>	<p>WSP Response”</p> <p>WSP acknowledges the DFFE acceptance of the Scoping Report. Specific requests have been responded to below.</p>	
	<p>a) Listed Activities</p>	<p>The listed activities have been updated to remove words such as “likely, either and up to” and abbreviation such</p>	<p>Section 6 of the Draft EIAR</p>

Stakeholder Details	Comment	Response	Report Reference
	<ul style="list-style-type: none"> It is noted that word such as “likely, either and up to” and abbreviation such as “etc”, have been used in the description of the triggered listed activities. Therefore, you are requested to refrain from using such words and abbreviation, since it creates uncertainty regarding the applicability of the listed activity. 	<p>as “etc”. An amended Application Form has been submitted with the Draft EIA.</p>	
	<ul style="list-style-type: none"> It has been noted that activity 12 of Listing Notice (LN) 1 have been applied for, however, the portion of the proposed project to which the applicable listed activity relates to, indicates that the physical footprint of internal access roads and electrical cabling required to connect the various components of the facility will either traverse the delineated watercourses on site. It must be noted that for activity 12 of LN 1 to be triggered, an infrastructure or structures with a physical footprint of 100 square metres or more must be developed. Please note that the use of the word either raise uncertainty on whether this activity is triggered or not. Therefore, you are requested to indicate a specific infrastructure/structure to be developed with a physical footprint of 100 square metres or more to ensure this activity is listed in the amended application form and final EIAR. 	<p>Activity 12 of Listing Notice 1 has been updated as follows:</p> <p><i>The Tournée 1 Solar PV Facility will require the development of internal roads and/or access roads around the site. The physical footprint of internal access roads and electrical cabling required to connect the various components of the Facility will be located within 32m of the outer extent of the delineated watercourses on site.</i></p> <p>An amended Application Form will be submitted with the Draft EIA.</p>	<p>Section 6 of the Draft EIAR</p>
	<ul style="list-style-type: none"> For activity 24 of LN 1, you are requested to provide the length of the road in the description of the project. 	<p>Activity 24 of Listing Notice 1 has been updated as follows:</p> <p><i>The Tournée 1 Solar PV Facility will require the development of internal roads up to 4m in width and/or access roads around the site that will be 8m wide.</i></p>	<p>Section 6 of the Draft EIAR</p>

Stakeholder Details	Comment	Response	Report Reference
		An amended Application Form has been submitted with the Draft EIA..	
	<ul style="list-style-type: none"> It has been noted that activity 27 of LN 1 has been applied for, however, the type of vegetation to be cleared has not been indicated. As such, you are requested to mention the type of vegetation to be cleared. 	<p>Activity 27 of Listing Notice 1 has been updated as follows:</p> <p><i>The Tournée 1 Solar PV Facility is considered a commercial and/or industrial development, and are located on several farm portions outside an urban area, used for agricultural purposes. The total area to be developed for the Tournée PV 1 Facility (buildable area) is approximately 229ha (i.e. greater than 1 hectare) and at least 20ha of the vegetation cleared will be indigenous (Grassland Habitat).</i></p> <p>An amended Application Form will be submitted with the Draft EIA.</p>	Section 6 of the Draft EIAr
	<ul style="list-style-type: none"> For activity 56 of LN 1 it has been mentioned that “the access road will need to be widened by between 6m and 8m”. Please be advised that for this activity to be triggered, the road must be widened by more than 6 metres, or the lengthening of a road by more than 1 kilometre. Therefore, you are advised to provide relevant information that indicate that this activity is triggered by the proposed development. 	<p>Activity 56 of Listing Notice 1 has been updated as follows:</p> <p><i>Transport of large infrastructure components related to both facilities will require the widening of existing access and/or internal roads where no reserve exists and where such road is wider than 8 metres. Both facilities are located within a rural area. The access road will need to be widened by 8m, and the internal road will be widened by 4m and lengthened by 16km.</i></p> <p>An amended Application Form will be submitted with the Draft EIA..</p>	Section 6 of the Draft EIAr
	<ul style="list-style-type: none"> The EIAr must provide an assessment of the impacts and mitigation measures for each of each listed activity applied for. 	An impact assessment has been included in Section 9 of the Draft EIAr. The impact assessment includes mitigation measures, where applicable.	Section 9 of the Draft EIAr

Stakeholder Details	Comment	Response	Report Reference
	<ul style="list-style-type: none"> Please ensure that all relevant listed activities are applied for, are specific and can be linked to the development activity or infrastructure as described in the project description. In addition, the onus is thus on the applicant and the environmental assessment practitioner (EAP) to ensure that all the applicable listed activities are included in the application. Failure to do so may result in unnecessary delays in the processing of the application. 	<p>WSP can confirm that all relevant listed activities have been applied for. Furthermore, the descriptions of applicability in the Application Form and Table 6-1 of the Draft EIAr are specific and have been linked to the development activity or infrastructure as described in the project description.</p>	<p>Table 6-1 of the Draft EIAr</p>
	<ul style="list-style-type: none"> If the activities applied for in the application form differ from those mentioned in the final EIAr, an amended application form must be submitted. Please note that the Department’s application form template has been amended and can be downloaded from the following link https://www.environment.gov.za/documents/forms. 	<p>WSP can confirm that an amended application form has been submitted. Furthermore, the most recent application form template has been utilised.</p>	<p>-</p>
	<p>b) Alternatives</p> <ul style="list-style-type: none"> The CA acknowledged that on page 34 and 42 of the final SR, it has been indicated that Lithium-ion batteries is considered the preferred technology and will be pre-assembled. Therefore, you are required to provide in the final EIAr and the EMPr a risk assessment for the preferred BESS technology alternative with a detailed identified impacts and mitigation methods. 	<p>A High Level Safety, Health and Environment Risk Assessment has been undertaken and include in Appendix 13 of the Draft EIAr.</p>	<p>Appendix 13 of the Draft EIAr</p>
	<ul style="list-style-type: none"> It has been noted that “the Tournée 1 Solar PV Facility will utilise solar PV technology to generate power, therefore, no other technology alternatives are being considered for this project”. You are advised to provide details of the alternatives 	<p>An alternatives assessment has been undertaken and included in Section 11.3 of the Draft EIAr.</p>	<p>Section 11.3 of the Draft EIAr</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>considered for this development and indicate the preferred alternatives as per Appendix 2 (2) (1) (g) (i) (v) (vi) of the NEMA EIA Regulations, 2014, as amended in the final report.</p> <ul style="list-style-type: none"> Alternatively, you should submit written proof of an investigation and motivation if no reasonable or feasible alternatives exist in terms of Appendix 2. 		
	<p>c) Layout & Sensitivity Maps</p> <ul style="list-style-type: none"> According to the maps attached as Appendix E dated 06 and 14 March 2023, there is an area depicted as non-developable (visual) and no-go zone, however, it has been noted that the development footprint overlaps into the aforesaid area. Therefore, you are requested to revise the development layout plan and ensure no infrastructure in the abovementioned area. 	<p>Based on the sensitivities provided by the specialists, the layout has been optimised to avoid sensitive and no-go areas as indicated in Figure 11-2 and Figure 11-3 of the Draft EIAr.</p>	<p>Figure 11-2 and Figure 11-3 of the Draft EIAr.</p>
	<ul style="list-style-type: none"> In addition, please note that comments dated 18 April 2023 are still valid, and must be included in the final EIAr. 	<p>WSP takes note of this and all comments from the DFFE have been included and responded to in the SER.</p>	<p>This report</p>
	<p>d) Specialist assessments</p> <ul style="list-style-type: none"> The specialist assessments in the EIAr must identify, assess impacts and provide mitigation measures and recommendations specific for the proposed development. 	<p>An impact assessment has been included in Section 9 of the Draft EIAr. The impact assessment includes mitigation measures, where applicable.</p>	<p>Section 9 of the Draft EIAr</p>
	<ul style="list-style-type: none"> The following Specialist Assessments will form part of the EIAr: <ul style="list-style-type: none"> ➤ Terrestrial Biodiversity Impact Assessment. 	<p>Specialist Assessments that form part of the EIAr are included in Section 3.1.1 of the Draft EIAr.</p>	<p>Section 3.1.1 of the Draft EIAr</p>

Stakeholder Details	Comment	Response	Report Reference
	<ul style="list-style-type: none"> ➤ Avifauna Impact Assessment. ➤ Freshwater Impact Assessment. ➤ Heritage Impact Assessment. ➤ Geotechnical Impact Assessment. ➤ Visual Impact Assessment. ➤ Soil, Land Use and Land Capability Impact Assessment. ➤ Air Quality Compliance Statement. ➤ Noise Compliance Statement; and ➤ Social Impact Assessment. 		
	<ul style="list-style-type: none"> • The EAP must ensure that the terms of reference for all the identified specialist studies include the following: <ul style="list-style-type: none"> ➤ A detailed description of the study’s methodology; indication of the locations and descriptions of the development footprint, and all other associated infrastructures that they have assessed and are recommending for authorisation. 	<p>WSP can confirm that the specialist studies undertaken in the EIA phase have been undertaken in line with Appendix 6 of the EIA Regulations, 2014, as amended, or as required under the gazetted specialist protocols (GNR 320 of 20 March 2020 and GNR 1150 of 30 October 2020). Therefore, the requested information has been included in the Draft EIAR.</p>	<p>Section 8 of the Draft EIAR</p>
	<ul style="list-style-type: none"> ➤ Provide a detailed description of all limitations to the studies. All specialist studies must be conducted in the right season and providing that as a limitation will not be allowed. 	<p>All specialist assessments include applicable limitations to the studies, as well as the timing/season of the field survey, where applicable, and relevance thereof to the studies/assessments. Section 3.6 of the Draft EIAR contains all assumptions and limitations put forward by the specialists.</p>	<p>Section 3.6 of the Draft EIAR</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>➤ Please note that the Department considers a ‘no-go’ area, as an area where no development of any infrastructure is allowed; therefore, no development of associated infrastructure including access roads is allowed in the ‘no-go’ areas.</p>	<p>WSP acknowledge the DFFE’s definition of ‘No-go’ areas. The relevant specialist assessments have indicated ‘No-go’ areas in Figure 11-3 of the Daft EIAR.</p>	<p>Figure 11-3 of the Daft EIAR</p>
	<p>➤ Should the specialist definition of ‘no-go’ area differ from the Department’s definition; this must be clearly indicated. The specialist must also indicate the ‘no-go’ area’s buffer if applicable.</p>		
	<p>➤ All specialist studies must be final, and provide detailed/practical mitigation measures for the preferred alternatives and recommendations, and must not recommend further studies to be completed post EA.</p>	<p>All specialist studies conducted have been included in Appendix H of the Draft EIAR. The Specialist studies include detailed mitigation measures to prevent or avoid adverse impacts on the receiving environment, which have been incorporated into the EIR and EMP. The Specialist recommendations and conclusions are included in Section 11.2 of the Draft EIR. There are no recommendations or requirements from the Specialists to conduct further studies post EA.</p>	<p>Section 11.2 of the Draft EIR</p>
	<p>➤ Should a specialist recommend specific mitigation measures, these must be clearly indicated.</p>	<p>Specific mitigation measures recommended by specialists are included in Section 11.2 of the Draft EIAR.</p>	<p>Section 11.2 of the Draft EIR</p>
	<p>➤ Should the appointed specialists specify contradicting recommendations, the EAP must clearly indicate the most reasonable recommendation and substantiate this with defendable reasons; and were necessary, include further expertise advice.</p>	<p>The specialists have not specified contradicting recommendations. All recommendations are aligned and are considered practical and able to be implemented.</p>	<p>Section 11.3 of the Draft EIR</p>
	<p>➤ Please include a table in the final EIAR summarising the specialist studies required by the</p>	<p>Table 3-1 of the Draft EIAR contains a summary of the specialist studies identified by the screening tool, and</p>	<p>Table 3-1 of the Draft EIAR</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>Screening Tool, a column indicating whether these studies will be conducted or not, and a column with motivation for any studies that will not be undertaken. Please note that if any of the specialists' studies and requirements recommended in the Department's Screening Tool are not commissioned, motivation for such must be provided in the report, per the requirements of the Protocols.</p>	<p>whether the specialist study was commissioned or not, and motivation for studies that were not commissioned.</p>	
	<p>➤ Should it be determined that there is a need for additional specialist studies to be undertaken based on the outcome of public participation, these must be commissioned and be included in the draft EIA reports for public comment.</p>	<p>There are no recommendations or requirements from the Specialists to conduct further studies post EA.</p>	<p>Section 11.2 of the Draft EIR</p>
	<p>➤ It is further brought to your attention that Procedures for the Assessment and Minimum Criteria for Reporting on identified Environmental Themes (as per the Screening Report), which were promulgated in Government Notice No. 320 of 20 March 2020 and in Government Notice No. 1150 of 30 October 2020 (i.e., "the Protocols"), have come into effect. Please note that specialist assessments must be conducted in accordance with the requirements of these protocols.</p>	<p>Specialist assessments have been undertaken to comply with the procedures for the assessment and minimum criteria for reporting on identified environmental themes in terms of sections 24(5)(A) and (H) and 44 of the National Environmental Management Act, 1998. Section 8 of the Draft EIR contains the Assessment Protocols used by the specialists.</p>	<p>Section 8 of the Draft EIR</p>
	<p>➤ Please note further that the protocols require certain specialists' to be registered with SACNASP. Refer to the relevant protocols in this regard.</p>	<p>Specialist declarations and CVs are included in Appendix C of the Draft EIAr. Registration with SACNASP is noted where applicable.</p>	<p>Appendix C of the Draft EIAr</p>
	<p>e) Public Participation</p> <ul style="list-style-type: none"> • Please ensure that comments from all relevant stakeholders are submitted to the Department with 	<p>WSP confirms that comments from all relevant stakeholders as indicated in the Stakeholder Database</p>	<p>Appendix A of the SER</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>the EIAr. This includes but is not limited to the Department of Forestry, Fisheries, and the Environment (DFFE): Protected Areas Planning and Management Effectiveness Directorate, Biodiversity Planning and Conservation (BCAdmin@environment.gov.za); Mpumalanga Province Department of Agriculture, Rural Development, Land and Environmental Affairs, Telkom, South African Heritage Resources Agency (SAHRA), South African Civil Aviation Authority (SACAA), Endangered Wildlife Trust, Birdlife South Africa, Department of Human Settlement, Water and Sanitation, South African National Defence Force, Local interest groups, for example: Councillors and Rate Payers associations; Surrounding landowners, Farmer Organisations, Environmental Groups and NGOs; and Grassroots communities and structures as well as the affected district and local municipalities.</p>	<p>(Appendix A of the SER) that have been received to date, have been included in the SER.</p>	<p>Appendix D of the SER</p>
	<ul style="list-style-type: none"> • Please ensure that all issues raised, and comments received during the circulation of the draft SR and final SR from registered I&APs and organs of state which have jurisdiction in respect of the proposed activity are adequately addressed in the final EIAr. Proof of correspondence with the various stakeholders must be included in the final EIAr. Should you be unable to obtain comments, proof should be submitted to the Department of the attempts that were made to obtain comments. 	<p>WSP can confirm that all issues raised and comments received during the circulation of the DSR and draft EIR, as well as those received on the FSR, from registered I&APs and organs of state have been and will be included in the final EIR and adequately addressed and responded to.</p>	<p>Appendix D of the SER</p>
	<ul style="list-style-type: none"> • A Comments and Response trail report (CRR) must be submitted with the final EIAr. The CRR must incorporate all comments for this development. The 	<p>WSP can confirm that all issues raised and comments received during the circulation of the draft SR from registered I&APs and organs of state have been</p>	<p>Section 3 of the SER</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>CRR must be a separate document from the main report and the format must be in the table format as indicated in Annexure 1 of this comments letter in chronological order. Please refrain from summarising comments made by I&APs. All comments from I&APs must be copied verbatim and responded to clearly. Please note that a response such as “noted” is not regarded as an adequate response to I&AP’s comments.</p>	<p>included in a comment of response table in Section 3 of the SER. All comments received from the circulation of the Draft EIR will be included in the SER and responded do accordingly.</p> <p>WSP can confirm that the SER will also be submitted as a separate report.</p>	<p>Appendix D of the SER</p>
	<ul style="list-style-type: none"> • The Public Participation Process must be conducted in terms of Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations, 2014, as amended. 	<p>WSP confirm that the Public Participation Process is being conducted in terms of Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations 2014, as amended.</p>	<p>-</p>
	<p>f) Cumulative Impact Assessment</p> <ul style="list-style-type: none"> • The CA acknowledge the response from appendix D and the cumulative impacts discussion on Section 95 of the final SR. When submitting the final EIAR, the cumulative impacts of the proposed development must be undertaken as per the requirements of the EIA Regulations. • Based on the above, the cumulative impact assessment for all identified and assessed impacts must be refined to indicate the following: <ul style="list-style-type: none"> ➢ The authorised but not yet commenced, authorised and constructed, proposed and not yet authorised similar development. ➢ Detailed process flow and proof must be provided, to indicate how the specialist’s recommendations, mitigation measures and conclusions from the various similar developments in the area were taken 	<p>Section 10 of the Draft EIAR includes Renewable Energy Projects with 30km of the Tournée 1 Solar PV Cluster. A cumulative impact assessment has been undertaken by the specialists and included in Section 10.</p>	<p>Section 10 of the Draft EIAR</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>into consideration in the assessment of cumulative impacts and when the conclusion and mitigation measures were drafted for this project.</p> <ul style="list-style-type: none"> ➤ The cumulative impacts significance rating must also inform the need and desirability of the proposed development. ➤ A cumulative impact environmental statement on whether the proposed development must proceed. 		
	<p>g) Environmental Management Programme (EMPr)</p> <ul style="list-style-type: none"> • On page 36 to 37 of Appendix D, it has been indicated that “a Site Specific EMPr and relevant Generic EMPr will be compiled in the EIA Phase and included in the Draft and Final EIA Reports”. Ensure that Part B: Section 2 of the Generic EMPr’s are completed and the copy of original signed Generic EMPr submitted with the final EIA. Please note that Point 7.1.1 in Part B: Section 2 needs to match the details of the applicant as contained in the application form. 	<p>The site specific EMPr has been included in Appendix I of the Draft EIA. The generic EMPrs are included in Appendix D and Appendix E of the EMPr.</p> <p>Part B: Section 2 of the Generic EMPr’s have been completed and signed by the applicant.</p>	<p>Appendix I of the Draft EIA</p>
	<ul style="list-style-type: none"> • If any specific environmental sensitivities/attributes are present on the site which require more specific impact management outcomes and impact management actions, not included in the pre-approved generic EMPr template, to manage impacts, those impact management outcomes and actions must be included in section C of the generic EMPr. 	<p>Environmental sensitivities/attributes present on the site have been included in section C of the generic EMPr.</p>	<p>section C of the generic EMPr (Appendix D and Appendix E of the EMPr)</p>

Stakeholder Details	Comment	Response	Report Reference
	<ul style="list-style-type: none"> Please ensure that the EMPr of the facility comply with the requirements of Appendix 4 of the EIA Regulations, 2014 as amended. 	Table 1-2 of the EMPr cross-references the sections within the EMPr with the requirements as per Appendix 4 of GNR 326 of 2017.	Table 1-2 of the EMPr
	<p>h) General</p> <p>The EIAR must provide the technical details for the proposed facility in a table format as well as their description and/or dimensions. A sample for the minimum information required is listed under Annexure 2 below.</p>	General Site Information, which includes the technical details for the proposed facility in a table format as well as their description and/or dimensions is included at the beginning of the Draft EIAR.	General Site Information of the Draft EIAR
	<p>The applicant is hereby reminded to comply with the requirements of Regulation 45 of GN R982 of 04 December 2014, as amendment, regarding the time allowed for complying with the requirements of the Regulations.</p>	The reminder to meet timeframes stipulated Regulation 45 of GN R982 of 04 December 2014, as amended, is noted. The final EIR is due to the DFFE by 28 August 2023.	-
	<p>You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an environmental authorisation being granted by the Department.</p> <p>Yours faithfully</p> <p>Mr Sabelo Malaza</p> <p>Chief Director: Integrated Environmental Authorisations</p> <p>Department of Forestry, Fisheries and the Environment</p> <p>Signed by: Ms Olivia Letlalo</p>	WSP and the Applicant take note of this reminder.	-



Stakeholder Details	Comment	Response	Report Reference
	Designation: Deputy Director: Priority Infrastructure Projects Date: 19/06/2023		

3.2.3 COMMENTS RECEIVED FOR TOURNÉE 2

Comments Received during the Final Scoping Phase for Tournée 2 Solar PV Facility are incorporate in **Table 3-3** below and have been responded to adequately. The original comments have been included in **Appendix D.3**.

Table 3-6 – Comments received for Tournée 2

Stakeholder Details	Comment	Response	Report Reference
DFFE: Integrated Environmental Authorisations:			
Ephron Maradwa 05 May 2023 Email	<p>Dear Megan</p> <p>14/12/16/3/3/2/2340</p> <p>ACKNOWLEDGEMENT OF RECEIPT OF THE FINAL SCOPING REPORT FOR THE PROPOSED TOURNÉE 2 SOLAR PV FACILITY AND ASSOCIATED INFRASTRUCTURE, NEAR STANDERTON, MPUMALANGA PROVINCE.</p> <p>The Department confirms having received the Amended Application Form and final Scoping Report for the abovementioned project on 05 May 2023. You have submitted these documents to comply with the National Environmental Management Act, 1998 (Act No. 107 of 1998) and the Environmental Impact Assessment (EIA) Regulations, 2014, as amended.</p> <p>You are hereby reminded of Section 24F of the National Environmental Management Act 1998 (Act No. 107 of 1998), as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.</p>	<p>WSP Response:</p> <p>WSP and the Applicant take note that no activity may commence prior to an Environmental Authorisation being granted by the Department.</p>	Appendix D3 of the SER

Stakeholder Details	Comment	Response	Report Reference
	<p>Kindly quote the abovementioned reference number in any future correspondence in respect of the application.</p> <p>Yours sincerely EIA Applications</p>		
<p>Sabelo Malaza 19 June 2023 Letter (via Email)</p>	<p>Dear Ashlea Strong</p> <p>ACCEPTANCE OF THE FINAL SCOPING REPORT FOR THE PROPOSED TOURNÉE 1 SOLAR PV FACILITY AND ASSOCIATED INFRASTRUCTURE NEAR STANDERTON IN THE LEKWA LOCAL MUNICIPALITY, MPUMALANGA PROVINCE</p> <p>The final Scoping Report (FSR) and the Plan of Study for Environmental Impact Assessment (PoSEIA) dated May 2023 and received by the Competent Authority (CA) on 05 May 2023, refer.</p> <p>The CA has evaluated the submitted FSR and the PoSEIA dated May 2023 and is satisfied that the documents comply with the minimum requirements of the Environmental Impact Assessment (EIA) Regulations, 2014, as amended. The FSR is hereby accepted by the CA in terms of Regulation 22(1)(a) of the EIA Regulations, 2014, as amended.</p> <p>You may proceed with the environmental impact assessment process in accordance with the tasks contemplated in the PoSEIA as required in terms of the EIA Regulations, 2014, as amended.</p> <p>In addition, the following amendments and additional information are required for the Environmental Impact Assessment Report (EIAR):</p>	<p>WSP Response”</p> <p>WSP acknowledges the DFFE acceptance of the Scoping Report. Specific requests have been responded to below.</p>	

Stakeholder Details	Comment	Response	Report Reference
	<p>a) Project Description</p> <ul style="list-style-type: none"> Page 1 (project title) of the application form indicated that the project is located near Standerton whereas page 6 of 33 of the application form mentioned that the proposed project will be located near Thutukani. Please clarify? 	<p>The project is located near Standerton in the Mpumalanga Province. The application form has been amended to correct this.</p>	<p>Section 4.1 of the Draft EIAR</p>
	<p>b) Application Form</p> <ul style="list-style-type: none"> It has been noted that the project description from the application form differ with that in the final SR. When submitting the final EIAR, please ensure that the project description and title from the amended application form are the same. 	<p>The application form has been amended to ensure that the listed activities and project description are consistent with the Draft EIAR.</p>	<p>Section 4 and Section 6 of the Draft EIAR</p>
	<ul style="list-style-type: none"> It has been noted that the proposed development footprint (buildable area) is approximately 297 hectares (ha) (subject to finalisation based on technical and environmental requirements), and the extent of the project area is approximately 505.15 ha. Therefore, you are advised to provide a development footprint for the proposed Tournée 2 Solar PV Facility with the associated infrastructure, identifying all the development area buffer zone considered as a no-go area in the final EIAR. 	<p>The extent of the proposed Tournée 2 Solar PV Facility is 573.78 ha and the buildable area is approximately 297 Ha, subject to finalization based on technical and environmental requirements.</p>	<p>General Site Information Section in the Draft EIAR</p>
	<p>c) Listed Activities</p> <ul style="list-style-type: none"> It is noted that word such as “likely, either and up to” and abbreviation such as “etc”, have been used in the description of the triggered listed activities. Therefore, you are requested to refrain from using such words and abbreviation, since it creates 	<p>The listed activities have been updated to remove words such as “likely, either and up to” and abbreviation such as “etc”. An amended Application Form has been submitted with the Draft EIA.</p>	<p>Section 6 of the Draft EIAR</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>uncertainty regarding the applicability of the listed activity.</p>		
	<ul style="list-style-type: none"> It has been noted that activity 12 of Listing Notice (LN) 1 have been applied for, however, the portion of the proposed project to which the applicable listed activity relates to, indicates that the physical footprint of internal access roads and electrical cabling required to connect the various components of the facility will either traverse the delineated watercourses on site. It must be noted that for activity 12 of LN 1 to be triggered, an infrastructure or structures with a physical footprint of 100 square metres or more must be developed. Please note that the use of the word either raise uncertainty on whether this activity is triggered or not. Therefore, you are requested to indicate a specific infrastructure/structure to be developed with a physical footprint of 100 square metres or more to ensure this activity is listed in the amended application form and final EIAR. 	<p>Activity 12 of Listing Notice 1 has been updated as follows:</p> <p><i>The Tournée 2 Solar PV Facility will require the development of internal roads and/or access roads around the site. The physical footprint of internal access roads and electrical cabling required to connect the various components of the Facility will be located within 32m of the outer extent of the delineated watercourses on site.</i></p> <p>An amended Application Form will be submitted with the Draft EIA..</p>	<p>Section 6 of the Draft EIAR</p>
	<ul style="list-style-type: none"> For activity 24 of LN 1, you are requested to provide the length of the road in the description of the project. 	<p>Activity 24 of Listing Notice 1 has been updated as follows:</p> <p><i>The Tournée 2 Solar PV Facility will require the development of internal roads up to 4m in width and/or access roads around the site that will be 8m wide.</i></p> <p>An amended Application Form will be submitted with the Draft EIA..</p>	<p>Section 6 of the Draft EIAR</p>
<ul style="list-style-type: none"> It has been noted that activity 27 of LN 1 has been applied for, however, the type of vegetation to be cleared has not been indicated. As such, you are 	<p>Activity 27 of Listing Notice 1 has been updated as follows:</p>	<p>Section 6 of the Draft EIAR</p>	

Stakeholder Details	Comment	Response	Report Reference
	<p>requested to mention the type of vegetation to be cleared.</p>	<p><i>The Tournée 2 Solar PV Facility is considered a commercial and/or industrial development, and are located on several farm portions outside an urban area, used for agricultural purposes. The total area to be developed for the Tournée PV 2 Facility (buildable area) is approximately 297ha (i.e. greater than 1 hectare) and at least 20ha of the vegetation cleared will be indigenous (Grassland Habitat).</i></p> <p>An amended Application Form will be submitted with the Draft EIA.</p>	
	<ul style="list-style-type: none"> For activity 56 of LN 1 it has been mentioned that “the access road will need to be widened by between 6m and 8m”. Please be advised that for this activity to be triggered, the road must be widened by more than 6 metres, or the lengthening of a road by more than 1 kilometre. Therefore, you are advised to provide relevant information that indicate that this activity is triggered by the proposed development. 	<p>Activity 56 of Listing Notice 1 has been updated as follows:</p> <p><i>Transport of large infrastructure components related to both facilities will require the widening of existing access and/or internal roads where no reserve exists and where such road is wider than 8 metres. Both facilities are located within a rural area. The access road will need to be widened by 8m, and the internal road will be widened by 4m and lengthened by 20km.</i></p> <p>An amended Application Form will be submitted with the Draft EIA..</p>	<p>Section 6 of the Draft EIAR</p>
	<ul style="list-style-type: none"> The EIAR must provide an assessment of the impacts and mitigation measures for each of each listed activity applied for. 	<p>An impact assessment has been included in Section 9 of the Draft EIAR. The impact assessment includes mitigation measures, where applicable.</p>	<p>Section 9 of the Draft EIAR</p>
	<ul style="list-style-type: none"> Please ensure that all relevant listed activities are applied for, are specific and can be linked to the development activity or infrastructure as described in the project description. In addition, the onus is thus on the applicant and the environmental assessment 	<p>WSP can confirm that all relevant listed activities have been applied for. Furthermore, the descriptions of applicability in the Application Form and Table 6-1 of the Draft EIAR are specific and have been linked to the</p>	<p>Table 6-1 of the Draft EIAR</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>practitioner (EAP) to ensure that all the applicable listed activities are included in the application. Failure to do so may result in unnecessary delays in the processing of the application.</p>	<p>development activity or infrastructure as described in the project description.</p>	
	<ul style="list-style-type: none"> If the activities applied for in the application form differ from those mentioned in the final EIAr, an amended application form must be submitted. Please note that the Department's application form template has been amended and can be downloaded from the following link https://www.environment.gov.za/documents/forms. 	<p>WSP can confirm that an amended application form has been submitted. Furthermore, the most recent application form template has been utilised.</p>	<p>-</p>
	<p>d) Alternatives</p> <ul style="list-style-type: none"> The CA acknowledged that on page 42 of the final SR, it has been indicated that Lithium-ion batteries is considered the preferred technology. Therefore, you are required to provide a risk assessment for the preferred BESS technology alternative with a detailed identified impacts and mitigation methods and this information must be included in the final EIAr and the EMPr. 	<p>A High Level Safety, Health and Environment Risk Assessment has been undertaken and include in Appendix 13 of the Draft EIAr.</p>	<p>Appendix 13 of the Draft EIAr</p>
	<ul style="list-style-type: none"> It has been noted that "the Tournée 2 Solar PV Facility will utilise solar PV technology to generate power, therefore, no other technology alternatives are being considered for this project". You are advised to provide details of the alternatives considered for this development and indicate the preferred alternatives as per Appendix 2 (2) (1) (g) (i) (v) (vi) of the NEMA EIA Regulations, 2014, as amended in the final report. 	<p>An alternatives assessment has been undertaken and included in Section 11.3 of the Draft EIAr.</p>	<p>Section 11.3 of the Draft EIAr</p>

Stakeholder Details	Comment	Response	Report Reference
	<ul style="list-style-type: none"> Alternatively, you should submit written proof of an investigation and motivation if no reasonable or feasible alternatives exist in terms of Appendix 2. 		
	<p>e) Layout & Sensitivity Maps</p> <ul style="list-style-type: none"> According to the maps attached as Appendix E dated 06 and 14 March 2023, there is an area depicted as non-developable (visual) and no-go zone, however, it has been noted that the development footprint overlaps into the aforesaid area. Therefore, you are requested to revise the development layout plan and ensure no infrastructure in the abovementioned area. 	<p>Based on the sensitivities provided by the specialists, the layout has been optimised to avoid sensitive and no-go areas as indicated in Figure 11-2 and Figure 11-3 of the Draft EIAR.</p>	<p>Figure 11-2 and Figure 11-3 of the Draft EIAR.</p>
	<ul style="list-style-type: none"> In addition, please note that comments dated 19 April 2023 are still valid, and must be included in the final EIAR. 	<p>WSP takes note of this and all comments from the DFFE have been included and responded to in the SER.</p>	<p>This report</p>
	<p>f) Specialist assessments</p> <ul style="list-style-type: none"> The specialist assessments in the EIAR must identify, assess impacts and provide mitigation measures and recommendations specific for the proposed development. 	<p>An impact assessment has been included in Section 9 of the Draft EIAR. The impact assessment includes mitigation measures, where applicable.</p>	<p>Section 9 of the Draft EIAR</p>
	<ul style="list-style-type: none"> The following Specialist Assessments will form part of the EIAR: <ul style="list-style-type: none"> ➤ Terrestrial Biodiversity Impact Assessment. ➤ Avifauna Impact Assessment. ➤ Freshwater Impact Assessment. 	<p>Specialist Assessments that form part of the EIAR are included in Section 3.1.1 of the Draft EIAR.</p>	<p>Section 3.1.1 of the Draft EIAR</p>

Stakeholder Details	Comment	Response	Report Reference
	<ul style="list-style-type: none"> ➤ Heritage Impact Assessment. ➤ Geotechnical Impact Assessment. ➤ Visual Impact Assessment. ➤ Soil, Land Use and Land Capability Impact Assessment. ➤ Air Quality Compliance Statement. ➤ Bats Impact Assessment. ➤ Transport Impact Assessment. ➤ Noise Compliance Statement; and ➤ Social Impact Assessment. 		
	<ul style="list-style-type: none"> • The EAP must ensure that the terms of reference for all the identified specialist studies include the following: <ul style="list-style-type: none"> ➤ A detailed description of the study’s methodology; indication of the locations and descriptions of the development footprint, and all other associated infrastructures that they have assessed and are recommending for authorisation. 	<p>WSP can confirm that the specialist studies undertaken in the EIA phase have been undertaken in line with Appendix 6 of the EIA Regulations, 2014, as amended, or as required under the gazetted specialist protocols (GNR 320 of 20 March 2020 and GNR 1150 of 30 October 2020). Therefore, the requested information has been included in the Draft EIAR.</p>	<p>Section 8 of the Draft EIAR</p>
	<ul style="list-style-type: none"> ➤ Provide a detailed description of all limitations to the studies. All specialist studies must be conducted in the right season and providing that as a limitation will not be allowed. 	<p>All specialist assessments include applicable limitations to the studies, as well as the timing/season of the field survey, where applicable, and relevance thereof to the studies/assessments. Section 3.6 of the Draft EIAR contains all assumptions and limitations put forward by the specialists.</p>	<p>Section 3.6 of the Draft EIAR</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>➤ Please note that the Department considers a ‘no-go’ area, as an area where no development of any infrastructure is allowed; therefore, no development of associated infrastructure including access roads is allowed in the ‘no-go’ areas.</p>	<p>WSP acknowledge the DFFE’s definition of ‘No-go’ areas. The relevant specialist assessments have indicated ‘No-go’ areas in Figure 11-3 of the Daft EIAr.</p>	<p>Figure 11-3 of the Daft EIAr</p>
	<p>➤ Should the specialist definition of ‘no-go’ area differ from the Department’s definition; this must be clearly indicated. The specialist must also indicate the ‘no-go’ area’s buffer if applicable.</p>		
	<p>➤ All specialist studies must be final, and provide detailed/practical mitigation measures for the preferred alternatives and recommendations, and must not recommend further studies to be completed post EA.</p>	<p>All specialist studies conducted have been included in Appendix H of the Draft EIAr. The Specialist studies include detailed mitigation measures to prevent or avoid adverse impacts on the receiving environment, which have been incorporated into the EIR and EMPr. The Specialist recommendations and conclusions are included in Section 11.2 of the Draft EIR. There are no recommendations or requirements from the Specialists to conduct further studies post EA.</p>	<p>Section 11.2 of the Draft EIR</p>
	<p>➤ Should a specialist recommend specific mitigation measures, these must be clearly indicated.</p>	<p>Specific mitigation measures recommended by specialists are included in Section 11.2 of the Draft EIAr.</p>	<p>Section 11.2 of the Draft EIR</p>
	<p>➤ Should the appointed specialists specify contradicting recommendations, the EAP must clearly indicate the most reasonable recommendation and substantiate this with defensible reasons; and where necessary, include further expert advice.</p>	<p>The specialists have not specified contradicting recommendations. All recommendations are aligned and are considered practical and able to be implemented.</p>	<p>Section 11.3 of the Draft EIR</p>
	<p>➤ Please include a table in the final EIAr summarising the specialist studies required by the</p>	<p>Table 3-1 of the Draft EIAr contains a summary of the specialist studies identified by the screening tool, and</p>	<p>Table 3-1 of the Draft EIAr</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>Screening Tool, a column indicating whether these studies will be conducted or not, and a column with motivation for any studies that will not be undertaken. Please note that if any of the specialists' studies and requirements recommended in the Department's Screening Tool are not commissioned, motivation for such must be provided in the report, per the requirements of the Protocols.</p>	<p>whether the specialist study was commissioned or not, and motivation for studies that were not commissioned.</p>	
	<p>➤ Should it be determined that there is a need for additional specialist studies to be undertaken based on the outcome of public participation, these must be commissioned and be included in the draft EIA reports for public comment.</p>	<p>There are no recommendations or requirements from the Specialists to conduct further studies post EA.</p>	<p>Section 11.2 of the Draft EIR</p>
	<p>➤ It is further brought to your attention that Procedures for the Assessment and Minimum Criteria for Reporting on identified Environmental Themes (as per the Screening Report), which were promulgated in Government Notice No. 320 of 20 March 2020 and in Government Notice No. 1150 of 30 October 2020 (i.e., "the Protocols"), have come into effect. Please note that specialist assessments must be conducted in accordance with the requirements of these protocols.</p>	<p>Specialist assessments have been undertaken to comply with the procedures for the assessment and minimum criteria for reporting on identified environmental themes in terms of sections 24(5)(A) and (H) and 44 of the National Environmental Management Act, 1998. Section 8 of the Draft EIR contains the Assessment Protocols used by the specialists.</p>	<p>Section 8 of the Draft EIR</p>
	<p>➤ Please note further that the protocols require certain specialists' to be registered with SACNASP. Refer to the relevant protocols in this regard.</p>	<p>Specialist declarations and CVs are included in Appendix C of the Draft EIAr. Registration with SACNASP is noted where applicable.</p>	<p>Appendix C of the Draft EIAr</p>
	<p>g) Public Participation</p> <ul style="list-style-type: none"> • Please ensure that comments from all relevant stakeholders are submitted to the Department with 	<p>WSP confirms that comments from all relevant stakeholders as indicated in the Stakeholder Database</p>	<p>Appendix A of the SER</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>the EIAr. This includes but is not limited to the Department of Forestry, Fisheries, and the Environment (DFFE): Protected Areas Planning and Management Effectiveness Directorate, Biodiversity Planning and Conservation (BCAdmin@environment.gov.za); Mpumalanga Province Department of Agriculture, Rural Development, Land and Environmental Affairs, Telkom, South African Heritage Resources Agency (SAHRA), South African Civil Aviation Authority (SACAA), Endangered Wildlife Trust, Birdlife South Africa, Department of Human Settlement, Water and Sanitation, South African National Defence Force, Local interest groups, for example: Councillors and Rate Payers associations; Surrounding landowners, Farmer Organisations, Environmental Groups and NGOs; and Grassroots communities and structures as well as the affected district and local municipalities.</p>	<p>(Appendix A of the SER) that have been received to date, have been included in the SER.</p>	<p>Appendix D of the SER</p>
	<ul style="list-style-type: none"> • Please ensure that all issues raised, and comments received during the circulation of the draft SR and final SR from registered I&APs and organs of state which have jurisdiction in respect of the proposed activity are adequately addressed in the final EIAr. Proof of correspondence with the various stakeholders must be included in the final EIAr. Should you be unable to obtain comments, proof should be submitted to the Department of the attempts that were made to obtain comments. 	<p>WSP can confirm that all issues raised and comments received during the circulation of the DSR and draft EIR, as well as those received on the FSR, from registered I&APs and organs of state have been and will be included in the final EIR and adequately addressed and responded to.</p>	<p>Appendix D of the SER</p>
	<ul style="list-style-type: none"> • A Comments and Response trail report (CRR) must be submitted with the final EIAr. The CRR must incorporate all comments for this development. The 	<p>WSP can confirm that all issues raised and comments received during the circulation of the draft SR from registered I&APs and organs of state have been</p>	<p>Section 3 of the SER</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>CRR must be a separate document from the main report and the format must be in the table format as indicated in Annexure 1 of this comments letter in chronological order. Please refrain from summarising comments made by I&APs. All comments from I&APs must be copied verbatim and responded to clearly. Please note that a response such as “noted” is not regarded as an adequate response to I&AP’s comments.</p>	<p>included in a comment of response table in Section 3 of the SER. All comments received from the circulation of the Draft EIR will be included in the SER and responded do accordingly.</p> <p>WSP can confirm that the SER will also be submitted as a separate report.</p>	<p>Appendix D of the SER</p>
	<ul style="list-style-type: none"> The Public Participation Process must be conducted in terms of Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations, 2014, as amended. 	<p>WSP confirm that the Public Participation Process is being conducted in terms of Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations 2014, as amended.</p>	<p>-</p>
	<p>h) Cumulative Impact Assessment</p> <ul style="list-style-type: none"> The CA acknowledge the response from appendix D and the cumulative impacts discussion on Section 95 of the final SR. When submitting the final EIAR, the cumulative impacts of the proposed development must be undertaken as per the requirements of the EIA Regulations. Based on the above, the cumulative impact assessment for all identified and assessed impacts must be refined to indicate the following: <ul style="list-style-type: none"> ➤ The authorised but not yet commenced, authorised and constructed, proposed and not yet authorised similar development. ➤ Detailed process flow and proof must be provided, to indicate how the specialist’s recommendations, mitigation measures and conclusions from the various similar developments in the area were taken 	<p>Section 10 of the Draft EIAR includes Renewable Energy Projects with 30km of the Tournée 1 Solar PV Cluster. A cumulative impact assessment has been undertaken by the specialists and included in Section 10.</p>	<p>Section 10 of the Draft EIAR</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>into consideration in the assessment of cumulative impacts and when the conclusion and mitigation measures were drafted for this project.</p> <ul style="list-style-type: none"> ➤ The cumulative impacts significance rating must also inform the need and desirability of the proposed development. ➤ A cumulative impact environmental statement on whether the proposed development must proceed. 		
	<p>i) Environmental Management Programme (EMPr)</p> <ul style="list-style-type: none"> • On page 37 of Appendix D, it has been indicated that “a Site Specific EMPr and relevant Generic EMPr will be compiled in the EIA Phase and included in the Draft and Final EIA Reports”. Ensure that Part B: Section 2 of the Generic EMPr’s are completed and the copy of original signed Generic EMPr submitted with the final EIAR. Please note that Point 7.1.1 in Part B: Section 2 needs to match the details of the applicant as contained in the application form. 	<p>The site specific EMPr has been included in Appendix I of the Draft EIAR. The generic EMPrs are included in Appendix D and Appendix E of the EMPr.</p> <p>Part B: Section 2 of the Generic EMPr’s have been completed and signed by the applicant.</p>	<p>Appendix I of the Draft EIAR</p>
	<ul style="list-style-type: none"> • If any specific environmental sensitivities/attributes are present on the site which require more specific impact management outcomes and impact management actions, not included in the pre-approved generic EMPr template, to manage impacts, those impact management outcomes and actions must be included in section C of the generic EMPr. 	<p>Environmental sensitivities/attributes present on the site have been included in section C of the generic EMPr.</p>	<p>section C of the generic EMPr (Appendix D and Appendix E of the EMPr)</p>
	<ul style="list-style-type: none"> • Please ensure that the EMPr of the facility comply with the requirements of Appendix 4 of the EIA Regulations, 2014 as amended. 	<p>Table 1-2 of the EMPr cross-references the sections within the EMPr with the requirements as per Appendix 4 of GNR 326 of 2017.</p>	<p>Table 1-2 of the EMPr</p>

Stakeholder Details	Comment	Response	Report Reference
	<p>h) General</p> <p>The EIAr must provide the technical details for the proposed facility in a table format as well as their description and/or dimensions. A sample for the minimum information required is listed under Annexure 2 below.</p>	<p>General Site Information, which includes the technical details for the proposed facility in a table format as well as their description and/or dimensions is included at the beginning of the Draft EIAr.</p>	<p>General Site Information of the Draft EIAr</p>
	<p>The applicant is hereby reminded to comply with the requirements of Regulation 45 of GN R982 of 04 December 2014, as amendment, regarding the time allowed for complying with the requirements of the Regulations.</p>	<p>The reminder to meet timeframes stipulated Regulation 45 of GN R982 of 04 December 2014, as amended, is noted. The final EIR is due to the DFFE by 28 August 2023.</p>	<p>-</p>
	<p>You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an environmental authorisation being granted by the Department.</p> <p>Yours faithfully</p> <p>Mr Sabelo Malaza</p> <p>Chief Director: Integrated Environmental Authorisations</p> <p>Department of Forestry, Fisheries and the Environment</p> <p>Signed by: Ms Olivia Letlalo</p> <p>Designation: Deputy Director: Priority Infrastructure Projects</p> <p>Date: 19/06/2023</p>	<p>WSP and the Applicant take note of this reminder.</p>	<p>-</p>

3.3 COMMENTS RECEIVED DURING DRAFT EIA PHASE

The Draft EIA Reports were placed on public review from 18 August 2023 to 18 September 2023. The comments received are reflected in the sections below.

3.3.1 COMMENTS RECEIVED FOR BOTH TOURNÉE 1 AND TOURNÉE 2

Comments Received During the Draft EIA Phase for both Tournée 1 and Tournée 2 are incorporated in **Table 3-1** below and have been responded to adequately. The original comments have been included in **Appendix D.1**.

Table 3-7 – Comments received for both Tournée 1 and Tournée 2

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
DFFE Directorate: Biodiversity Conservation			
Kamogelo Mathetja 30 August 2023 Email	Dear Sir/Madam DFFE Directorate: Biodiversity Conservation hereby <u>acknowledge receipt of the invitation to review and comment on the project mentioned on the subject line. Kindly note that the project has been allocated to Mrs M Rabothata (copied on this email). In addition, kindly share the shapefiles of the development footprints/application site with the Case Officer.</u> Please note: All Public Participation Process documents related to Biodiversity EIA review and any other Biodiversity EIA queries must be submitted to the Directorate: Biodiversity Conservation at Email: <u>BCAdmin@environment.gov.za</u> for attention of Mr Seoka Lekota Regards, Kamogelo.	<u>WSP Responded:</u> Good Day Please see attached as requested. Kind Regards,	Appendix D1 of the SER



<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
<p><u>WSP emailed DFFE Biodiversity on 18 September 2023 as a reminder to submit their comments. No comment has been received:</u></p> <p><u>Good Day</u></p> <p><u>Just a reminder that the public review period ends today. Please may you submit your comments should you have any.</u></p> <p><u>Kind Regards,</u></p>			<p><u>Appendix D1 of the SER</u></p>
<p><u>Department of Agriculture, Land Reform and Rural Development</u></p>			
<p><u>Wonder Huma</u></p> <p><u>12 September 2023</u></p> <p><u>Letter (via Email)</u></p>	<p><u>Good morning</u></p> <p><u>Kindly receive the finalized outcome of your application.</u></p> <p><u>Kind regards</u></p> <p><u>Wonder</u></p> <p><u>APPLICATION FOR REZONING FOR PURPOSES OF RENEWABLE ENERGY: PORTION 7 (PORTION OF PORTION 3), PORTION 6 AND REMAINDER OF PORTION 3 OF THE FARM DWARS-IN-DIE-WEG NO. 350-IS, MPUMALANGA PROVINCE</u></p> <p><u>Your letter dated 08 May 2023 refers.</u></p> <p><u>The Department received your request for rezoning for purposes of renewable energy on the property. The application is for rezoning of the property for solar PV energy facilities.</u></p> <p><u>This Department does not support the above-mentioned application for rezoning for purposes of solar PV energy facility and associated infrastructures from an agricultural point of view. The proposed development will take place on cultivated</u></p>	<p><u>WSP Response:</u></p> <p><u>Good Day Wonder</u></p> <p><u>Please note that WSP is undertaking the Environmental Permitting Process for the Tournée 1 150MW Solar PV Facility (DFFE Reference Number: 14/12/16/3/3/2/2339) and Tournée 2 150MW Solar PV Facility (DFFE Reference Number: 14/12/16/3/3/2/2340), and not the Application for Rezoning as indicated in your letter. Furthermore, you have reference a letter dated 08 May 2023, please may you advise the subject and contents of the letter as WSP is not aware of this letter.</u></p> <p><u>The Applicant has noted that the rezoning application has been submitted to Lekwa Local Municipality and is being undertaken by another consultancy.</u></p> <p><u>Kind Regards,</u></p>	<p><u>Appendix D1 of the SER</u></p>



<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p>fields. It is suggested that the applicant considers <u>alternative site</u>. The property is situated on an area regarded as high potential agricultural land and should be protected for agricultural. production.</p> <p>This decision does not exempt the property from the <u>provisions of any other law</u>, and does not purport to <u>interfere with the rights of any person who may have an interest in the agricultural land</u>.</p> <p>It is trusted that you will find the decision in order.</p> <p><u>Yours faithfully</u></p> <p><u>Mr D Serage</u></p>		
<u>Mpumalanga Tourism and Park Agency</u>			
	<p><u>WSP emailed MTPA on 20 September 2023 as a reminder to submit their comments:</u></p> <p><u>Good Day</u></p> <p><u>Please note, we have not received comments as yet from MTPA on the Draft EIAs for the Tournée 1 150MW Solar PV Facility and Tournée 2 150MW Solar PV Facility. The commenting period ended yesterday. Please may you confirm if you will be submitting comments.</u></p> <p><u>Kind Regards,</u></p>		<p><u>Appendix D1 of the SER</u></p>
<p><u>Frans Krige</u></p> <p><u>20 September 2023</u></p> <p><u>Email</u></p>	<p><u>Dear Megan</u></p> <p><u>I did comment , I can send you my draft documents – before signature.</u></p> <p><u>I have the Final Tournée 1 and Tournée 2 with me which we only received at Lydenburg at the end of August. When must those comments be in?</u></p> <p><u>Regards</u></p>	<p><u>WSP Responded:</u></p> <p><u>Good Day Frans</u></p> <p><u>Thank you for the comments on the Draft Environmental Scoping Reports. Please note, the comment period for the Draft Scoping Reports ended on 02 May 2023. We will however include the comments in the Stakeholder Engagement Report for the Final Environmental Impact Assessment (EIA) Report. Please send us the final signed version before Friday.</u></p>	<p><u>Appendix D1 of the SER</u></p>



<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<u>Frans</u>	<p>The commenting period for the Draft EIA Reports ended on Monday, 18 September 2023 and the Final EIA Reports are due to the DFFE on Tuesday, 26 September 2023. If you have any additional comments, please may you send the comments to us and the DFFE Case Officer (Olivia Letlalo - oletlalo@dffe.gov.za).</p> <p>Kind Regards,</p> <p><i>The final signed comments were not received. The Draft Comments have been included in the corresponding tables below and responded to as required.</i></p>	
<u>MDARDLEA</u>			
<u>WSP emailed MDARDLEA on 20 September 2023 as a reminder to submit their comments. No comment has been received:</u>			<u>Appendix D1 of the SER</u>

3.3.2 COMMENTS RECEIVED FOR TOURNÉE 1

Comments Received During the Draft EIA Phase for Tournée 1 Solar PV Facility are incorporate in **Table 3-2** below and have been responded to adequately. The original comments have been included in **Appendix D.2**.

Table 3-8 – Comments received for Tournée 1

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
DFFE: Integrated Environmental Authorisations:			
<p><u>Ephron Maradwa</u> <u>18 August 2023</u> <u>Email</u></p>	<p><u>Dear Megan.</u> <u>14/12/16/3/3/2/2339</u> <u>ACKNOWLEDGEMENT OF RECEIPT OF THE DRAFT ENVIRONMENTAL IMPACT ASSESSMENT REPORT FOR ENVIRONMENTAL AUTHORISATION FOLLOWING A SCOPING ASSESSMENT PROCESS FOR THE PROPOSED TOURNÉE 1 SOLAR PV FACILITY AND ASSOCIATED INFRASTRUCTURE, NEAR STANDERTON, MPUMALANGA PROVINCE.</u> <u>The Department confirms having received the Draft Environmental Impact Assessment Report and Amended Application Form for the abovementioned project on 17 August 2023. You have submitted these documents to comply with the National Environmental Management Act, 1998 (Act No. 107 of 1998) and the Environmental Impact Assessment (EIA) Regulations, 2014, as amended.</u> <u>Please take note of Regulation 40(3) of the EIA Regulations, 2014, as amended, which states that “Potential or registered interested and affected parties, including the competent authority, may be</u></p>	<p><u>WSP Response:</u> <u>WSP confirms that the I&APs were provided with an opportunity to comment on the DSR from 27 March 2023 to 02 May 2023, and on the Draft EIA Report from 18 August 2023 to 18 September 2023.</u> <u>WSP notes that the application will lapse if the applicant fails to meet any of the timeframes prescribed in terms of these Regulations.</u> <u>WSP and the Applicant take note that no activity may commence prior to an Environmental Authorisation being granted by the Department.</u></p>	<p><u>Appendix D2 of the SER</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>provided with an opportunity to comment on reports and plans contemplated in subregulation (1) prior to submission of an application but must be provided with an opportunity to comment on such reports once an application has been submitted to the competent authority.”</u></p> <p><u>Further note that in terms of Regulation 45 of the EIA Regulations, 2014, as amended, this application will lapse if the applicant fails to meet any of the time-frames prescribed in terms of these Regulations, unless an extension has been granted in terms of Regulation 3(7) of these Regulations.</u></p> <p><u>You are hereby reminded of Section 24F of the National Environmental Management Act 1998 (Act No. 107 of 1998), as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.</u></p> <p><u>Kindly quote the abovementioned reference number in any future correspondence in respect of the application.</u></p> <p><u>EIA Applications</u></p> <p><u>Integrated Environmental Authorisations</u></p> <p><u>Department of Forestry, Fisheries and the Environment</u></p>		
<p><u>Lydia Kutu</u></p> <p><u>14 September 2023</u></p> <p><u>Email</u></p>	<p><u>Good day.</u></p> <p><u>Please find herein the attached letter for the above mentioned.</u></p> <p><u>Please do not respond to this mailbox with any queries related to the decision been issued. All</u></p>	<p><u>WSP Response:</u></p> <p><u>WSP Acknowledges DFFE’s comments on the draft EIA report for the proposed Tournée 1 SEF and associated infrastructure.</u></p>	<p><u>=</u></p>

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	<p><u>queries on the attached decision must be directed to official whose contact details is listed as enquiries.</u></p> <p><u>I hope you find all in order.</u></p> <p><u>Thank you.</u></p> <p><u>Kind Regards,</u></p> <p><u>Lydia Kutu</u></p>		
<p><u>Sabelo Malaza</u></p> <p><u>13 September 2023</u></p> <p><u>Letter (Received via email from Lydia Kutu on 14 September 2023)</u></p>	<p><u>COMMENTS ON THE DRAFT ENVIRONMENTAL IMPACT ASSESSMENT REPORT FOR THE PROPOSED TOURNÉE 1 SOLAR PHOTOVOLTAIC (PV) FACILITY AND ASSOCIATED INFRASTRUCTURE NEAR STANDERTON WITHIN THE LEKWA LOCAL MUNICIPALITY IN MPUMALANGA PROVINCE</u></p> <p><u>The application for Environmental Authorisation (EA) and draft Environmental Impact Assessment Report (EIAR) dated June 2023 and received by the Competent Authority (CA) on 17 August 2023, refer.</u></p>	<p><u>Comments on the draft EIA report for the proposed Tournée 1 SEF and associated infrastructure are responded to below.</u></p>	<p><u>=</u></p>
	<p><u>This letter serves to inform you that the following information must be included in the final EIAR:</u></p> <p><u>Listed Activities</u></p> <ul style="list-style-type: none"> <u>• It is noted that activity 12 of Listing Notice (LN) 1 has been applied for. However, in the project description there is no physical footprint in square metres. Please ensure that the type of the structure to be developed and physical footprint in square metres are included in the amended application form and final EIAR.</u> 	<p><u>Activity 12 of Listing Notice 1 has been updated in the Final EIA as follows :</u></p> <p><u>The Tournée 1 Solar PV Facility will require the development of internal roads and/or access roads around the site, as well as electricity pylons. The physical footprint of the infrastructure will be located within 32m of the outer extent of the delineated watercourses on site. The footprint of the infrastructure that will be within 32m of a watercourse is as follows:</u></p> <ul style="list-style-type: none"> <u>■ Access Road: 160 m²</u> <u>■ Internal Roads: 130m²</u> 	<p><u>Table 6-1 of the Final EIA</u></p>

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		<ul style="list-style-type: none"> ▪ <u>Electricity Pylons: 200m²</u> <p>The Application Form has also been amended to reflect the changes and will be submitted with the Final EIA.</p>	
	<ul style="list-style-type: none"> • For Activity 14 of LN 1, it has been noted that the storage capacity for dangerous goods will be a storage of no more than 500m³. However, for this listed activity to be triggered, the storage capacity must be of 80 cubic metres or more but not exceeding 500 cubic metres. When submitting the final EIAr please indicate the exact capacity of dangerous goods to be stored. 	<p>Activity 14 of Listing Notice 1 has been updated in the Final EIA as follows:</p> <p><i>The Tournée 1 Solar PV Facility will require storage and handling of dangerous goods, including fuel (e.g. diesel), cement and chemical storage onsite, with a storage capacity of up to 300m²..</i></p> <p>The Application Form has also been amended to reflect the changes and will be submitted with the Final EIA.</p>	<p>Table 6-1 of the Final EIA</p>
	<ul style="list-style-type: none"> • For activity 24 of LN 1, it has been indicated that “the Tournée 1 Solar PV Facility will require the development of internal roads up to 4m in width and/or access roads around the site that will be 8m wide”. Please be reminded that for this activity to be triggered the proposed road must be wider than 8m. 	<p>Activity 24 of Listing Notice 1 has been updated in the Final EIA as follows :</p> <p><i>The Tournée 1 Solar PV Facility will require the development of internal roads up to 4m in width and/or access roads around the site that will be 8m wide, with a portion of the access road being 20m wide.</i></p> <p>The Application Form has also been amended to reflect the changes and will be submitted with the Final EIA.</p>	<p>Table 6-1 of the Final EIA</p>

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	<p>• It has been noted that activity 27 of LN1 and activity 15 of LN2, for clearance of an area of 1 hectare or more, but less than 20 hectares of indigenous vegetation and the clearance of an area of 20 hectares or more of indigenous vegetation (respectively), have been applied for. Please provide exact hectares of indigenous vegetation to be cleared for both listed activities.</p>	<p><u>Activity 27 of Listing Notice 1 has been updated in the Final EIA as follows :</u></p> <p><i>The Tournée 1 Solar PV Facility is considered a commercial and/or industrial development, and are located on two farm portions outside an urban area, used for agricultural purposes. Various components of the Tournée 1 Solar PV Facility will occur within the Grassland Habitat (indigenous vegetation). The extent of the habitat unit that will be impacted by the proposed development activities is 130 ha. The clearance of 130 ha of indigenous vegetation (Grassland Habitat) will be required.</i></p> <p><u>Activity 15 of Listing Notice 2 has been updated in the Final EIA as follows :</u></p> <p><i>Various components of the Tournée 1 Solar PV Facility will occur within the Grassland Habitat (indigenous vegetation). The extent of the habitat unit that will be impacted by the proposed development activities is 129.25 ha. The clearance of 130 ha of indigenous vegetation (Grassland Habitat) will be required.</i></p> <p><u>The Application Form has also been amended to reflect the changes and will be submitted with the Final EIA.</u></p>	<p><u>Table 6-1 of the Final EIA</u></p>
	<p>• It has been noted that the wording such as “anticipated” has been used in the description of the portion of the proposed project that relates to all the listed activities applied for. Please refrain from using such words since it creates uncertainty. You are requested to ensure that the exact capacity/threshold are indicated for all the listed activities applied for.</p>	<p><u>The word “anticipated” has been removed from the descriptions in the listed activities.</u></p> <p><u>The Application Form has also been amended to reflect the changes and will be submitted with the Final EIA.</u></p>	<p><u>Table 6-1 of the Final EIA</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<ul style="list-style-type: none"> • Please ensure that all relevant listed activities are applied for, are specific and can be linked to the development activity or infrastructure as described in the project description. Only activities applicable to the development must be applied for and assessed. 	<p>WSP can confirm that all relevant listed activities have been applied for. Furthermore, the descriptions of applicability in the Application Form and Table 6-1 of the Final EIA are specific and have been linked to the development activity or infrastructure as described in the project description.</p> <p>An amended Application Form will be submitted with the Final EIA.</p>	<p><u>Table 6-1 of the Final EIA</u></p>
	<ul style="list-style-type: none"> • If the activities applied for in the application form differ from those mentioned in the final EIAR, an amended application form must be submitted. Please note that the Department’s application form template has been amended and can be downloaded from the following link https://www.environment.gov.za/documents/forms. 	<p>An amended Application Form will be submitted with the Final EIA to include the amended descriptions of the listed activities to coincide with the Final EIA Report.</p>	<p><u>Table 6-1 of the Final EIA</u></p>
	<p><u>Project Description</u></p> <ul style="list-style-type: none"> • It is noted that activity 14 of LN 1 and 10 of LN 3 have been applied for. However, page 6 of 33 (project description) does not include the storage of dangerous goods (i.e., diesel) as part of the project description. Please ensure that this component is included in the project description of the revised application form and final EIAR. 	<p><u>The project description in Section 4.4 of the Final EIA has been updated to reflect this.</u></p>	<p><u>Section 4.4 of the Final EIA</u></p>
	<p><u>Specialist Assessments</u></p> <ul style="list-style-type: none"> • It is acknowledged that specialists undertaken for the proposed development considered the <u>Procedures for the Assessment and Minimum Criteria for Reporting on identified Environmental Themes in terms of Sections 24(5)(a) and (h) and 44 of the</u> 	<p>WSP can confirm that the specialist studies undertaken in the EIA phase, and included in the Final EIA, have been undertaken in line with Appendix 6 of the EIA Regulations, 2014, as amended, or as required under the gazetted specialist protocols (GNR 320 of 20 March 2020 and GNR 1150 of 30 October 2020). The</p>	<p><u>Section 8 of the Final EIA</u></p>

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	<p><u>National Environmental Management Act, 1998, when applying for Environmental Authorisation, which were promulgated in Government Notice No. 320 of 20 March 2020 (i.e. “the Protocols”), and in Government Notice No. 1150 of 30 October 2020 (i.e. protocols for terrestrial plant and animal species. You are advised to ensure that specialist assessments to be included in the final EIAs are conducted in accordance with these protocols.</u></p>	<p><u>Assessment Protocols followed by the specialists are included in Table 8-1 of the Final EIA.</u></p>	
	<p><u>• Additionally, the protocols specify that an assessment must be prepared by a specialist who is an expert in the field and is SACNASP registered for e.g.an aquatic assessment must be prepared by a specialist registered with SACNASP, with expertise in the field of aquatics sciences.</u></p>	<p><u>Specialist CVs and applicable professional body certificates (including SACNASP) have been provided in Appendix C of the Final EIA. WSP confirms that where the protocols specify that an assessment must be prepared by a specialist who is an expert in the field and is SACNASP registered, this has been undertaken.</u></p>	<p><u>Appendix C of the Final EIA</u></p>
	<p><u>• The EAP must ensure that the terms of reference for all the identified specialist studies include the following:</u></p> <p><u>✓ A detailed description of the study’s methodology; indication of the locations and descriptions of the development footprint, and all other associated infrastructures that they have assessed and are recommending for authorisations. You are advised to provide a table listing all the specialist studies undertaken with the recommendation for the proposed development.</u></p>	<p><u>WSP can confirm that the specialist studies undertaken in the EIA phase have been undertaken in line with Appendix 6 of the EIA Regulations, 2014, as amended, or as required under the gazetted specialist protocols (GNR 320 of 20 March 2020 and GNR 1150 of 30 October 2020). Therefore, the requested information has been included in the Final EIA and corresponding specialist reports.</u></p> <p><u>The Specialist recommendations and conclusions for the proposed development are included in Section 11.2 of the Final EIA.</u></p> <p><u>The specialist studies undertaken for the proposed development are provided in Table 1-4 of the Final EIA.</u></p>	<p><u>Section 8 and Section 11.2 of the Final EIA and Table 1-4 of the Final EIA</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<u>✓ Provide a detailed description of all limitations to the studies. All specialist studies must be conducted in the right season and providing that as a limitation will not be allowed.</u>	<u>All assumptions and limitations put forward by the specialists are included in Section 3.6 of the Final EIA. There are no limitations regarding the season the study was conducted in.</u>	<u>Section 3.6 of the Final EIA</u>
	<u>✓ Please note that the Department considers a 'no-go' area, as an area where no development of any infrastructure is allowed; therefore, no development of associated infrastructure including access roads is allowed in the 'no-go' areas.</u>	<u>WSP acknowledge the DFFE's definition of 'No-go' areas. The relevant specialist assessments have indicated 'No-go' areas in Figure 11-3 of the Final EIA.</u>	<u>Figure 11-3 of the Final EIA</u>
	<u>✓ Should the specialist definition of 'no-go' area differ from the Departments definition; this must be clearly indicated. The specialist must also indicate the 'no-go' area's buffer.</u>	<u>The "No-go" areas definition is included in Section 11.4 and is inline with the Department's definition of "No-go" areas. A 30 m visual buffer specifically for solar panels to mitigate the glint and glare impact to road users has been included, however this is not a "No-go" area. The solar panels are to be constructed outside of the visual buffer. All other ancillary infrastructure including roads, overhead powerlines and cabling will be allowed in this area.</u>	<u>Section 11.4 of the Final EIA</u> <u>Figure 11-3 of the Final EIA</u>
	<u>✓ All specialist studies must be final, and provide detailed/practical mitigation measures for the preferred alternatives and recommendations, and must not recommend further studies to be completed post EA.</u>	<u>All specialist studies conducted have been included in Appendix H of the Final EIA. The Specialist studies include detailed mitigation measures to prevent or avoid adverse impacts on the receiving environment, which have been incorporated into the EIA Report and EMPr. The Specialist recommendations and conclusions are included in Section 11.2 of the Final EIA. There are no recommendations or requirements from the Specialists to conduct further studies post EA.</u>	<u>Section 11.2 of the Final EIA</u>
	<u>✓ Should a specialist recommend specific mitigation measures, these must be clearly indicated.</u>	<u>Specific mitigation measures recommended by specialists are included in Section 11.2 of the Final EIA.</u>	<u>Section 11.2 of the Final EIA</u>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>✓ Should the appointed specialists specify contradicting recommendations, the EAP must clearly indicate the most reasonable recommendation and substantiate this with defensible reasons; and where necessary, include further expertise advice.</u></p>	<p><u>The specialists have not specified contradicting recommendations. All recommendations are aligned and are considered practical and able to be implemented.</u></p>	<p><u>Section 11.3 of the Final EIA</u></p>
	<p><u>✓ It is the responsibility of the EAP to confirm the list of specialist assessments and to motivate in the assessment report, the reason for not including any of the identified specialist studies including the provision of photographic evidence of the site situation. The site sensitivity verification for each of the recommended studies, as per the protocols, must be compiled and attached.</u></p>	<p><u>Table 3-2 of the Final EIA contains a summary of the specialist studies identified by the screening tool, and whether the specialist study was commissioned or not, and motivation for studies that were not commissioned.</u></p> <p><u>The specialist site sensitivity verification is included in Section 8 of the Final EIA.</u></p>	<p><u>Table 3-2 of the Final EIA</u></p>
	<p><u>✓ Please include a table that shows the proposed studies and the relevant specialists carrying out the study. In addition, a summary should be included of the specialist's recommendations in terms of the alternatives that are preferred based on the findings of their study.</u></p>	<p><u>Table 3-2 of the Final EIA contains a summary of the specialist studies identified by the screening tool, and whether the specialist study was commissioned or not, and motivation for studies that were not commissioned. This table has been updated to include the specialist that was appointed to carry out the study.</u></p> <p><u>The Alternatives Assessment has been included in Section 11.3 of the Final EIA, which includes inputs from the specialists where applicable.</u></p>	<p><u>Table 3-2 of the Final EIA</u></p> <p><u>Section 11.3 of the Final EIA</u></p>
	<p><u>✓ All specialist studies must be final, and provide detailed/practical mitigation measures for the preferred alternative and recommendations, and must not recommend further studies to be completed post EA.</u></p>	<p><u>All specialist studies conducted have been included in Appendix H of the Final EIA. The Specialist studies include detailed mitigation measures to prevent or avoid adverse impacts on the receiving environment, which have been incorporated into the EIA Report and EMP. The Specialist recommendations and conclusions are included in Section 11.2 of the Final EIA. There are no</u></p>	<p><u>Section 11.2 of the Final EIA</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
		<p><u>recommendations or requirements from the Specialists to conduct further studies post EA.</u></p>	
	<p><u>Layout and Sensitivity Maps</u></p> <ul style="list-style-type: none"> <u>• The CA acknowledges the inclusion of maps in Appendix E, however, submits that the information is not clear and contradicts i.e., the grey colour in the optimized layout sensitivity map, which on the legend, the grey colour represent heritage sites buffer (50m), while in the optimized layout no-go zones, the aforesaid areas is shown as infrastructure footprints and optimized layout indicate such areas as components of the proposed development. Please include in the final report an amended layout with a clear legend that communicates with details of the maps.</u> 	<p><u>The maps have been updated as per the recommendations requested and are included in Appendix E of the Final EIA.</u></p>	<p><u>Appendix E of the Final EIA</u></p>
	<ul style="list-style-type: none"> <u>• Ensure that similar colours are not used to differentiate between infrastructures. i.e., items must be easily distinguishable in the legend.</u> 	<p><u>The maps have been updated and similar colours have not been used. The maps are included in Appendix E of the Final EIA.</u></p>	<p><u>Appendix E of the Final EIA</u></p>
	<ul style="list-style-type: none"> <u>• Please ensure that the final layout map and sensitivity map indicates the distance (buffer) from the infrastructure footprints and no-go zones.</u> 	<p><u>The Tournée 1 Solar PV Facility Final Layout Sensitivity Map (Figure 11-2) and the Tournée 1 Solar PV Facility Final Layout No-Go Map (Figure 11-3) have been updated to include reference to the distance of the buffers.</u></p>	<p><u>Figure 11-2 and Figure 11-3 of the Final EIA</u></p>
	<ul style="list-style-type: none"> <u>• Please provide a layout map which indicates the following:</u> <ul style="list-style-type: none"> <u>➤ The PV development area.</u> 	<p><u>The Tournée 1 Solar PV Facility Final Layout Map (Figure 11-1) includes the PV development area, all infrastructure proposed inclusive of laydown areas and supporting on-site infrastructure.</u></p> <p><u>The Tournée 1 Solar PV Facility Final Layout Sensitivity Map (Figure 11-2) includes all the infrastructure on the</u></p>	<p><u>Figure 11-1, Figure 11-2 and Figure 11-3 of the Final EIA</u></p>

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	<ul style="list-style-type: none"> > <u>Position of all infrastructure e.g., BESS, electrical distribution infrastructure as per page 6 to 7 of 33 of the application form.</u> > <u>Permanent laydown area footprint.</u> > <u>All supporting onsite infrastructure e.g., roads (existing and proposed).</u> > <u>All existing infrastructure on the site.</u> > <u>The location of sensitive environmental features on site e.g., CBAs, ESAs, heritage sites, wetlands, drainage lines etc. that will be affected.</u> > <u>Buffer areas of the above sensitive areas; and</u> > <u>All “no-go” areas.</u> 	<p><u>layout map, overlain with all sensitive environmental features on site and buffer areas.</u></p> <p><u>The Tournée 1 Solar PV Facility Final Layout No-Go Map (Figure 11-3) shows all “no-Go” areas.</u></p>	
	<ul style="list-style-type: none"> • <u>The above map must be overlain with a sensitivity map and a cumulative map which shows all the components of the proposed development as well as neighbouring solar energy developments and existing grid infrastructure. All available biodiversity information must be used in the finalisation of the map and infrastructure must not encroach on highly sensitive areas as far as possible.</u> 	<p><u>The Tournée 1 Solar PV Facility Final Layout Sensitivity Map (Figure 11-2) includes all the infrastructure on the layout map, overlain with all sensitive environmental features on site and buffer areas.</u></p> <p><u>A cumulative map showing The Tournée 1 Solar PV Facility Final Layout and renewable energy developments and grid infrastructure projects within 30km of the project site has been provided as Figure 10-1.</u></p>	<p><u>Figure 10-1, Figure 11-1, Figure 11-2 and Figure 11-3 of the Final EIA</u></p>
	<ul style="list-style-type: none"> • <u>Google maps will not be accepted for decision-making purposes.</u> 	<p><u>Google Maps have not been used for the Layout, Sensitivity, and No-Go Maps.</u></p>	<p><u>Appendix E of the Final EIA</u></p>
	<p><u>Public Participation Process</u></p>	<p><u>WSP confirms that comments from all relevant stakeholders as indicated in the Stakeholder Database</u></p>	<p><u>Appendix A of the SER</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<ul style="list-style-type: none"> • Please ensure that comments from all relevant stakeholders are submitted to the Department with the EIAR. This includes but is not limited to the Department of Forestry, Fisheries, and the Environment (DFFE): Protected Areas Planning and Management Effectiveness Directorate, Biodiversity Planning and Conservation (BCAdmin@environment.gov.za); Mpumalanga Province Department of Agriculture, Rural Development, Land and Environmental Affairs, Telkom, South African Heritage Resources Agency (SAHRA), South African Civil Aviation Authority (SACAA), Endangered Wildlife Trust, Birdlife South Africa, Department of Human Settlement, Water and Sanitation, South African National Defence Force, Local interest groups, for example: Councillors and Rate Payers associations; Surrounding landowners, Farmer Organisations, Environmental Groups and NGOs; and Grassroots communities and structures as well as the affected district and local municipalities. 	<p>(Appendix A of the SER) that have been received to date, have been included in the SER in Section 3 and the Original Comments are included in Appendix D.</p>	<p>Section 3 of the SER Appendix D of the SER</p>
	<ul style="list-style-type: none"> • Please ensure that all issues raised, and comments received during the circulation of the draft SR and draft EIAR from registered I&APs and organs of state which have jurisdiction in respect of the proposed activity are adequately addressed in the final EIAR. Proof of correspondence with the various stakeholders must be included in the final EIAR. Should you be unable to obtain comments, proof should be submitted to the Department of the attempts that were made to obtain comments. 	<p>WSP can confirm that all issues raised and comments received during the circulation of the DSR and Draft EIA, as well as those received on the FSR, from registered I&APs and organs of state have been included in the final EIR and adequately addressed and responded to. The comments and responses are included in Section 3 of the SER, and the Original Comments are included in Appendix D of the SER.</p>	<p>Section 3 of the SER Appendix D of the SER</p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<ul style="list-style-type: none"> A Comments and Response trail report (CRR) must be submitted with the final EIAR. The CRR must incorporate all comments for this development. The CRR must be a separate document from the main report. Please refrain from summarising comments made by I&APs. All comments from I&APs must be copied verbatim and responded to clearly. Please note that a response such as “noted” is not regarded as an adequate response to I&AP’s comments. 	<p>WSP can confirm that all issues raised and comments received during the circulation of the DSR and Draft EIA, as well as those received on the FSR, from registered I&APs and organs of state have been included in the final EIR and adequately addressed and responded to. The comments and responses are included in Section 3 of the SER, and the Original Comments are included in Appendix D of the SER.</p> <p>All comments have been copied verbatim and responded to.</p>	<p>Section 3 of the SER Appendix D of the SER</p>
	<ul style="list-style-type: none"> The Public Participation Process must be conducted in terms of Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations, 2014, as amended. 	<p>WSP confirm that the Public Participation Process has been conducted in terms of Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations 2014, as amended.</p>	<p>Section 3.5 of the Final EIA</p>
	<p>Environmental Management Programme (EMPr) • It has been noted that on Part A: Section 2, the project description refers to the development of Tournée 1 and 2, while this application is for Tournée 1 solar facility, therefore, you are advised to amend the project description in the aforesaid section of the generic EMPr for the substation to reflect only the proposed development in this application.</p>	<p>The entire development is referred to as the Tournée Solar PV Cluster which consists of the Tournée 1 & 2 Solar PV Facilities. This information was provided as background to inform the relation between the two projects. The reference has since been removed from the Project Description Section of the Generic EMPr for the substation.</p>	<p>Appendix D of the EMPr (Appendix I of the Final EIA)</p>
	<ul style="list-style-type: none"> In addition, it has been noted that the description of the project for listed activity 11 of LN 1 indicate that the development includes a 132kV interconnecting overhead powerline, which the generic EMPr for the overhead powerline included in the draft EIAR also indicate the same. However, Part A: Section 2, the project description indicates that “the powerline will be subject to a separate Basic Assessment process for environmental authorisation”. Please ensure that 	<p>The proposed Tournée 1 Solar PV Facility, includes an up to 132 kV interconnecting Overhead Powerline to facilitate the connection between Tournée 1 and Tournée 2 facilities. This 132kV interconnecting Overhead Powerline has been included in the description under Activity 11 of Listing Notice 1.</p> <p>The proposed Tournée 1 Solar PV Facility will connect to a nearby Eskom substation (still to be confirmed)</p>	<p>Appendix E of the EMPr (Appendix I of the Final EIA)</p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>activity 11 of LN 1 include the relevant information of the infrastructure applied for as well as the aforesaid part of the generic EMPr (inclusive of the amended application form and final EIAr i.e., components of the development). Furthermore, the description of the project in the generic EMPr for the overhead powerline refers to the development of Tournée 1 and 2, while this application is for Tournée 1 solar facility, therefore, you are advised to amend the project description in the aforesaid section of the generic EMPr for the overhead powerline to reflect only the proposed development in this application, should the powerline form part of this development.</u></p>	<p><u>through an up to 132kV single or double circuit powerline. This powerline will subject to a separate Basic Assessment process for environmental authorisation.</u></p> <p><u>The entire development is referred to as the Tournée Solar PV Cluster which consists of the Tournée 1 & 2 Solar PV Facilities. This information was provided as background to inform the relation between the two projects. The reference has since been removed from the Project Description Section of the Generic EMPr for the overhead powerline.</u></p>	
	<ul style="list-style-type: none"> <u>It has been noted that the generic EMPr for the substation and overhead powerline have been included in the draft EIAr. Please ensure that the generic EMPr complies with the GN 435 of March 2022.</u> 	<p><u>The proposed Tournée 1 Solar PV Facility triggers Activity 11 of Listing Notice 1 for both the substation and interconnecting overhead powerline. The Generic EMPr therefore comply with GN 435 of March 2022.</u></p>	<p><u>Table 6-1 of the Final EIA</u></p>
	<ul style="list-style-type: none"> <u>Ensure that the EMPr in terms of Appendix 4 of the EIA Regulations includes mitigation and monitoring measures for the Solar PV is submitted with the final EIAr.</u> 	<p><u>Mitigation and Management Measures for the proposed Tournée 1 Solar PV Facility are included in Section 7 of the EMPr. The EMPr will be submitted as Appendix I of the Final EIA.</u></p>	<p><u>Section 7 of the EMPr (Appendix I of the EMPr)</u></p>
	<p><u>Cumulative impacts</u></p> <ul style="list-style-type: none"> <u>It has been noted on page 332 to 331 of the draft EIAr that reference to 1 (one) project within 30km of the proposed development is made and further indicate that “other planned or existing projects that can interact with the project will be identified during stakeholder engagement and finalisation of the S&EIA process”.</u> 	<p><u>The Cumulative Impact Assessment (Section 10 of the Final EIA) has been updated to include projects identified by WSP.</u></p>	<p><u>Section 10 of the Final EIA</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>Therefore, you are advised to provide the cumulative impacts considered by the proposed development in the final EIAR.</u></p>		
	<p><u>General</u></p> <p><u>Please also ensure that the final EIAR includes the period for which the Environmental Authorisation is required and the date on which the activity will be concluded as per Appendix 3 of the NEMA EIA Regulations, 2014, as amended.</u></p>	<p><u>The EA Authorisation Period is included in Section 11.6 of the Final EIA, which states:</u></p> <p><i><u>“The EA is required to be valid for a period of 10 years from the date of issuance of the EA. This is considered a reasonable period to allow the Applicant time to conduct relevant internal processes which can only begin after issuance of the EA.”</u></i></p>	<p><u>Section 11.6 of the Final EIA</u></p>
	<p><u>You are further reminded to comply with Regulation 23(1)(a) of the NEMA EIA Regulations, 2014, as amended, which states that: “The applicant must within 106 days of the acceptance of the scoping report submit to the competent authority -</u></p> <p><u>(a) an environmental impact assessment report inclusive of any specialist reports, an EMPr, a closure plan in the case of a closure activity and where the application is a mining application, the plans, report and calculations contemplated in the Financial Provisioning Regulations, which must have been subjected to a public participation process of at least 30 days and which reflects the incorporation of comments received, including any comments of the competent authority.”</u></p>	<p><u>The acceptance of the Scoping Report was received on 19 June 2023, therefore the Final EIA inclusive of any specialist reports, and an EMPr, which must have been subjected to a public participation process of at least 30 days and which reflects the incorporation of comments received, including any comments of the competent authority.”, is due to the DFFE by 03 October 2023.</u></p> <p><u>WSP confirms that the Final EIA, including the specialist studies and EMPr will be submitted to the DFFE within the required timeframe of the regulations. The Specialists Studies is included in Appendix H and EMPr is included in Appendix I of the Final EIA.</u></p>	<p><u>Appendix H and Appendix I of the Final EIA</u></p>
	<p><u>Should there be significant changes or new information that has been added to the EIAR or EMPr which changes or information was not contained in the reports or plans consulted on during the initial</u></p>	<p><u>WSP confirms that all changes made to the Final EIA are minor and no new information has been presented. All changes made in the Final EIA have been underlined for ease of reference for the reader.</u></p>	<p>=</p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>public participation process, you are required to comply with Regulation 23(1)(b) of the NEMA EIA Regulations, 2014, as amended, which states: “The applicant must within 106 days of the acceptance of the scoping report submit to the competent authority – (b) a notification in writing that the documents contemplated in sub-regulation 1(a) will be submitted within 156 days of acceptance of the scoping report by the competent authority or where regulation 21(2) applies, within 156 days of receipt of the application by the competent authority, as significant changes have been made or significant new information has been added to the documents, which changes or information was not contained in the original documents consulted on during the initial public participation process contemplated in sub-regulation (1)(a), and that the revised documents contemplated in sub-regulation 1(a) will be subjected to another public participation process of at least 30 days”.</u></p>		
	<p><u>Should you fail to meet any of the timeframes stipulated in Regulation 23 of the NEMA EIA Regulations, 2014, as amended, your application will lapse.</u></p>	<p><u>WSP takes note of this. The Final EIA will be submitted by 03 October 2023, which is within 106 days of the receipt of the Acceptance of the Scoping Report.</u></p>	<p>=</p>
	<p><u>You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.</u></p> <p><u>Yours sincerely</u></p> <p><u>Mr Sabelo Malaza</u></p>	<p><u>WSP and the Applicant take note of this reminder.</u></p>	<p>=</p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>Chief Director: Integrated Environmental Authorisations</u></p> <p><u>Department of Forestry, Fisheries and the Environment</u></p> <p><u>Signed by: Ms Olivia Letlalo</u></p> <p><u>Designation: Deputy Director: Priority Infrastructure Projects</u></p>		
<u>South African Heritage Resources Agency (SAHRA)</u>			
<p><u>Natasha Higgitt</u></p> <p><u>18 September 2023</u></p> <p><u>Letter (via SAHRIS)</u></p>	<p><u>Final Comment</u></p> <p><u>In terms of Section 38(4), 38(8) of the National Heritage Resources Act (Act 25 of 1999)</u></p> <p><u>Attention: Tournée 1 Solar (Pty) Ltd</u></p> <p><u>Tournée 1 Solar (Pty) Ltd propose to construct the Tournée 1 Solar PV Facility near Thuthukani in the Mpumalanga Province. The proposed Tournée 1 Solar PV Facility will be developed with a contracted capacity of 150 megawatt (MW), thus allowing for up to 150 MW for export from the facility.</u></p> <p><u>WSP Group Africa (Pty) Ltd has been appointed by Tournée 1 Solar (Pty) Ltd to conduct an Environmental Authorisation (EA) Application for the proposed Tournée 1 Solar PV Facility and associated infrastructure, near Morgenzon, Mpumalanga Province.</u></p> <p><u>A draft Scoping Report (DSR) has been submitted in terms of the National Environmental Management Act, 1998 (NEMA) and the 2017 NEMA</u></p>	<p><u>WSP Response:</u></p> <p><u>WSP confirms that this summary provided by SAHRA is correct in respect of the EA Application.</u></p>	<p><u>Appendix D1</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>Environmental Impact Assessment (EIA) Regulations. The proposed development will include a solar field, site substation and Battery Energy Storage System (BESS), Operation and Maintenance Buildings, construction camp and laydown area, temporary cement batching plant, septic tanks, underground cables, fencing, stormwater infrastructure, water pipelines and other associated infrastructure within a development footprint of 306.65 ha.</u></p> <p><u>CTS Heritage was appointed to provide heritage specialist input into the EA process in terms of section 24(4)b(iii) of NEMA and section 38(8) of the National Heritage Resources Act, Act 25 of 1999 (NHRA).</u></p> <p><u>Lavin, J. 2023. Heritage Impact Assessment in terms of section 38(8) of the NHRA for the Proposed development of the Tournée 1 Solar PV Park near Standerton, Mpumalanga</u></p> <p><u>The HIA draws on the results of Archaeological Specialist Study (Lavin, J; Fivaz, H and Fairhurst, S. 2023) and Palaeontological report (Bamford, M. 2023).</u></p> <p><u>The proposed development area is underlain by non-fossiliferous Jurassic Dolerite and potentially very highly fossiliferous Vryheid Formation. No fossils were identified during the site visit. A total of two heritage resources were identified within the proposed development area. These include two burial grounds of high heritage significance. The visual impact of the development is considered to be moderately low.</u></p>		

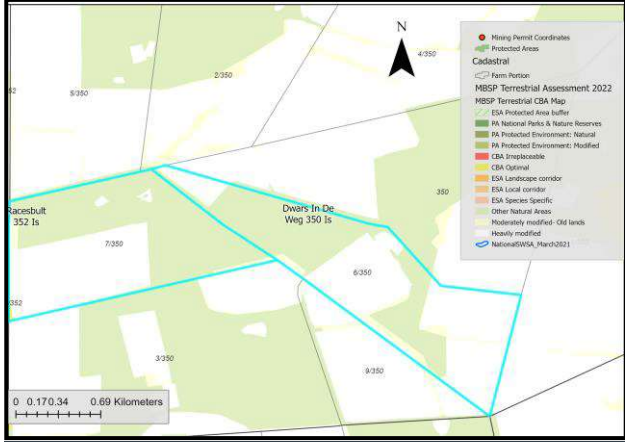
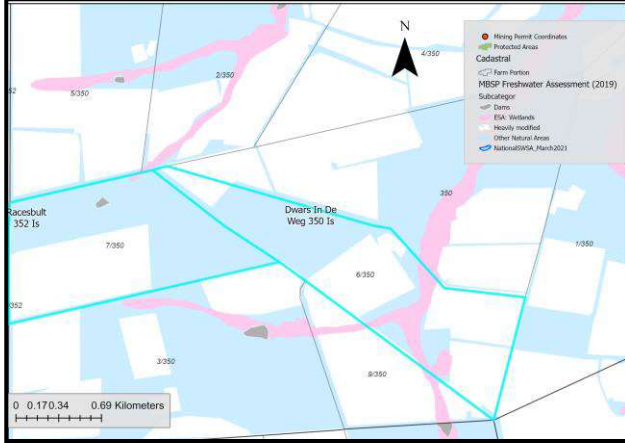
<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>Recommendations provided in the report include the following:</u></p> <ul style="list-style-type: none"> - <u>The recommendations in the VIA are implemented;</u> - <u>A no development buffer of 50m is implemented around the burial sites identified within the development area;</u> - <u>On going community access to these burials, as well as their conservation into the future, must be ensured. This can be managed through the development of a Heritage Management Plan for the burials to be implemented for the duration of the project;</u> - <u>The attached Chance Fossil Finds Procedure must be implemented for the duration of construction activities; and</u> - <u>Should any buried archaeological resources or human remains or burials be uncovered during the course of development activities, work must cease in the vicinity of these finds. The South African Heritage Resources Agency (SAHRA) must be contacted immediately in order to determine an appropriate way forward.</u> <p><u>In an Interim Comment issued on the 03/05/2023, SAHRA noted the submitted Heritage reports and stated that further comments would be issued upon receipt of the draft EIA. Since the issuing of the Interim Comment, the draft EIA has been submitted (18/08/2023). The DEIA has incorporated the results and recommendations of the Heritage Specialists.</u></p>		

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>Final Comment</u></p> <p><u>The following comments are made as a requirement in terms of section 3(4) of the NEMA Regulations and section 38(8) of the NHRA in the format provided in section 38(4) of the NHRA and must be included in the Final EIA and EMPr:</u></p> <ul style="list-style-type: none"> <u>- 38(4)a – The SAHRA Development Applications Unit (DAU) has no objections to the proposed development;</u> <u>- 38(4)b – The recommendations of the specialists are supported and must be adhered to. Further additional specific conditions are provided for the development;</u> <u>- The recommended Heritage Management Plan for the burial ground must be submitted to SAHRA prior to construction for approval;</u> <u>- 38(4)c(i) – If any evidence of archaeological sites or remains (e.g. remnants of stone-made structures, indigenous ceramics, bones, stone artefacts, ostrich eggshell fragments, charcoal and ash concentrations), fossils or other categories of heritage resources are found during the proposed development, SAHRA DAU (Natasha Higgitt 021 202 8660 / nhiggitt@sahra.org.za) must be alerted as per section 35(3) of the NHRA. Non-compliance with this section of the NHRA is an offense in terms of section 51(1)e of the NHRA and item 5 of the Schedule;</u> <u>- 38(4)c(ii) – If unmarked human burials are uncovered, the SAHRA DAU (Natasha Higgitt 021 202 8660 / nhiggitt@sahra.org.za) must be alerted</u> 	<p><u>The comments made as a requirement in terms of section 3(4) of the NEMA Regulations and section 38(8) of the NHRA in the format provided in section 38(4) of the NHRA have been included in Section 11.5 the Final EIA and Sections 7 and 8.14 of the EMPr</u></p>	<p><u>Section 11.5 the Final EIA</u></p> <p><u>Sections 7 and 8.14 of the EMPr (Appendix I)</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>immediately as per section 36(6) of the NHRA. Non-compliance with this section of the NHRA is an offense in terms of section 51(1)e of the NHRA and item 5 of the Schedule;</u></p> <p><u>- 38(4)d – See section 51 of the NHRA regarding offences;</u></p> <p><u>- 38(4)e – The following conditions apply with regards to the appointment of specialists;</u></p> <p><u>- If heritage resources are uncovered during the course of the development, a professional archaeologist or palaeontologist, depending on the nature of the finds, must be contracted as soon as possible to inspect the heritage resource. If the newly discovered heritage resources prove to be of archaeological or palaeontological significance, a Phase 2 rescue operation may be required subject to permits issued by SAHRA;</u></p>		
	<p><u>The Final EIA and EMPr must be submitted to SAHRA for record purposes;</u></p>	<p><u>The Final EIA and EMPr will be uploaded to the SAHRIS Case application.</u></p>	<p>=</p>
	<p><u>The decision regarding the EA Application must be communicated to SAHRA and uploaded to the SAHRIS Case application.</u></p> <p><u>Should you have any further queries, please contact the designated official using the case number quoted above in the case header.</u></p> <p><u>Yours faithfully</u></p> <p><u>Natasha Higgitt</u></p> <p><u>Manager: Development Applications Unit</u></p>	<p><u>The decision regarding the EA Application will be communicated to all I&APs via email. SAHRA is a registered I&AP and will therefore receive this communication. The decision regarding the EA Application will also be uploaded to the SAHRIS Case application.</u></p>	<p>=</p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
MTPA			
<i>The comments received from MTPA below on 20 September 2023 are related to the Draft Scoping Report and are not the final comments. WSP requested the final comments on 20 September 2023, however this has not been received to date. No comments have been received on the Draft EIR.</i>			
<p>Frans Krige 20 September 2023 Letter (via Email)</p>	<p><u>SUBJECT: THE MTPA COMMENTS ON THE DRAFT ENVIRONMENTAL SCOPING REPORT FOR THE PROPOSED TOURNEE 1 SOLAR PV FACILITY AND ASSOCIATED INFRASTRUCTURE ON PORTION 7 (POR. OF POR. 3) AND PORTION 6 OF THE FARM DWARS-IN –DIE WEG 350 IS NEAR STANDERTON IN MPUMALANGA PROVINCE. DFFE REFERENCE NUMBER</u></p> <p><u>With reference to your correspondence reference WPS ref: 41104569 of March 2023, the MTPA comments.</u></p> <p><u>The MTPA have limited concerns with regards to the terrestrial biodiversity on site (fig. 1.) The proposed locality lies within Other Natural Areas (ONA) and degraded fields. With regards to the Freshwater features (fig 2.) care should be taken to avoid the Ecological Support Area wetlands with a hundred meter buffer included.</u></p>	<p><u>WSP Response:</u></p> <p><u>The proposed Tournée 1 Solar PV Facility and associated infrastructure has been acceptably designed to optimally avoid the identified CVB wetlands and the associated NEMA 32 m ZoR, which is deemed the minimum mitigation measure to minimise potential impacts on the wetlands. As such, a low degree of modification is anticipated from the construction and operation of the proposed Tournée 1 Solar PV Facility as no development is proposed within the delineated extent of the wetlands or within the associated NEMA 32 m Zone of Regulation of the wetlands.</u></p>	<p><u>Section 8.1.2 of the Final EIA Report</u></p>
	<p><u>The various specialist assessments are in order. The proposed PV facilities will be placed within largely degraded agricultural fields, but also partially within a ESA wetland system. The nearest Important Bird Area, will be more than 15 km away.</u></p> <p><u>The fire hazard should be addressed with an effective fire suppression system, and the local firefighters made aware of the damage that excessive water and</u></p>	<p><u>Fire prevention and fire management mitigation measures are included in Table 7-2, Table 7-4 and Table 7-6 of the Final EMP. A Fire Management Plan is also included in Section 8.4 of the Final EMP.</u></p>	<p><u>Table 7-2, Table 7-4 and Table 7-6 of the Final EMP</u></p> <p><u>Section 8.4 of the Final EMP</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>water hydrants and foam could cause. The prevention of contaminated water or siltation reaching any seepage wetlands must be mitigated by a pollution prevention water management system. The siltation of ground water during the construction phase must be managed.</u></p>		
	<p><u>No category 1 or 2 Alien invader plants will be allowed within the Tournee 1 Solar PV facilities., An alien invasive plant management plan should be drafted and implemented. The implementation of such a management plan is typically the responsibility of the EMC officer for the project.</u></p>	<p><u>An Alien Invasive Plant Management Plan is included in Section 8.5 of the Final EMPr.</u></p>	<p><u>Section 8.5 of the Final EMPr</u></p>
	<p><u>In the event where existing alien trees are to be used as wind barriers it needs to be described in the EMP report.</u></p> <p><u>Please do not hesitate to contact this office if there are any enquiries.</u></p> <p><u>Kind Regards</u></p>	<p><u>Existing alien trees will not be used as wind barriers.</u></p>	<p>=</p>

Stakeholder Details	Comment	Response	Report Reference
	 <p data-bbox="519 782 1048 842">Figure 1. MBSP based terrestrial biodiversity assessment map.</p> 		



<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<u>Figure 2. MBSP based freshwater biodiversity assessment map.</u>		

3.3.3 COMMENTS RECEIVED FOR TOURNÉE 2

Comments Received During the Draft EIA Phase for Tournée 2 Solar PV Facility are incorporate in **Table 3-3** below and have been responded to adequately. The original comments have been included in **Appendix D.3**.

Table 3-9 – Comments received for Tournée 2

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
DFFE: Integrated Environmental Authorisations:			
<p><u>Ephron Maradwa</u> <u>18 August 2023</u> <u>Email</u></p>	<p><u>Dear Megan.</u> <u>14/12/16/3/3/2/2340</u> <u>ACKNOWLEDGEMENT OF RECEIPT OF THE DRAFT ENVIRONMENTAL IMPACT ASSESSMENT REPORT FOR ENVIRONMENTAL AUTHORISATION FOLLOWING A SCOPING ASSESSMENT PROCESS FOR THE PROPOSED TOURNÉE 2 SOLAR PV FACILITY AND ASSOCIATED INFRASTRUCTURE, NEAR STANDERTON, MPUMALANGA PROVINCE.</u> <u>The Department confirms having received the Draft Environmental Impact Assessment Report and Amended Application Form for the abovementioned project on 17 August 2023. You have submitted these documents to comply with the National Environmental Management Act, 1998 (Act No. 107 of 1998) and the Environmental Impact Assessment (EIA) Regulations, 2014, as amended.</u> <u>Please take note of Regulation 40(3) of the EIA Regulations, 2014, as amended, which states that “Potential or registered interested and affected parties, including the competent authority, may be provided with an opportunity to comment on reports and plans</u></p>	<p><u>WSP Response:</u> <u>WSP confirms that the I&APs were provided with an opportunity to comment on the DSR from 27 March 2023 to 02 May 2023, and on the Draft EIA Report from 18 August 2023 to 18 September 2023.</u> <u>WSP notes that the application will lapse if the applicant fails to meet any of the timeframes prescribed in terms of these Regulations.</u> <u>WSP and the Applicant take note that no activity may commence prior to an Environmental Authorisation being granted by the Department.</u></p>	<p><u>Appendix D3 of the SER</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>contemplated in subregulation (1) prior to submission of an application but must be provided with an opportunity to comment on such reports once an application has been submitted to the competent authority.”</u></p> <p><u>Further note that in terms of Regulation 45 of the EIA Regulations, 2014, as amended, this application will lapse if the applicant fails to meet any of the time-frames prescribed in terms of these Regulations, unless an extension has been granted in terms of Regulation 3(7) of these Regulations.</u></p> <p><u>You are hereby reminded of Section 24F of the National Environmental Management Act 1998 (Act No. 107 of 1998), as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.</u></p> <p><u>Kindly quote the abovementioned reference number in any future correspondence in respect of the application.</u></p> <p><u>EIA Applications</u></p> <p><u>Integrated Environmental Authorisations</u></p> <p><u>Department of Forestry, Fisheries and the Environment</u></p>		
<p><u>Lydia Kutu</u></p> <p><u>15 September 2023</u></p> <p><u>Email</u></p>	<p><u>Good day.</u></p> <p><u>Please find herein the attached letter for the above mentioned.</u></p> <p><u>Please do not respond to this mailbox with any queries related to the decision been issued. All queries on the attached decision must be directed to official whose contact details is listed as enquiries.</u></p>	<p><u>WSP Response:</u></p> <p><u>WSP Acknowledges DFFE’s comments on the draft EIA report for the proposed Tournée 2 SEF and associated infrastructure.</u></p>	<p><u>=</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p>I hope you find all in order.</p> <p>Thank you.</p> <p>Kind Regards,</p> <p>Lydia Kutu</p>		
<p><u>Sabelo Malaza</u></p> <p><u>13 September 2023</u></p> <p><u>Letter (Received via email from Lydia Kutu on 14 September 2023)</u></p>	<p><u>COMMENTS ON THE DRAFT ENVIRONMENTAL IMPACT ASSESSMENT REPORT FOR THE PROPOSED TOURNÉE 2 SOLAR PV FACILITY AND ASSOCIATED INFRASTRUCTURE, NEAR STANDERTON, IN THE LEKWA LOCAL MUNICIPALITY, MPUMALANGA PROVINCE</u></p> <p><u>The application for Environmental Authorisation (EA) and draft Environmental Impact Assessment Report (EIAR) dated August 2023 and received by the Competent Authority (CA) on 17 August 2023, refer.</u></p>	<p><u>Comments on the draft EIA report for the proposed Tournée 2 SEF and associated infrastructure are responded to below.</u></p>	<p>=</p>
	<p><u>This letter serves to inform you that the following information must be included in the final EIAR:</u></p> <p><u>Listed Activities</u></p> <ul style="list-style-type: none"> <u>• It is noted that activity 12 of Listing Notice (LN) 1 has been applied for, however, in the project description there is no physical footprint in square metres. Please ensure that the type of the structure to be developed and physical footprint in square metres to determine the applicability of this listed activity.</u> 	<p><u>Activity 12 of Listing Notice 1 has been updated in the Final EIA as follows :</u></p> <p><u>The Tournée 2 Solar PV Facility will require the development of internal roads and/or access roads around the site, as well as electricity pylons. The physical footprint of the infrastructure will be located within 32m of the outer extent of the delineated watercourses on site. The footprint of the infrastructure that will be within 32m of a watercourse is as follows:</u></p> <ul style="list-style-type: none"> <u>■ Access Road: 160 m²</u> <u>■ Internal Roads: 130m²</u> <u>■ Electricity Pylons: 200m²</u> 	<p><u>Table 6-1 of the Final EIA</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
		<p><u>The Application Form has also been amended to reflect the changes and will be submitted with the Final EIA.</u></p>	
	<p><u>• For Activity 14 of LN 1, it has been noted that the storage capacity for dangerous goods will be a storage of no more than 500m³. However, for this listed activity to be triggered, the storage capacity must be of 80 cubic metres or more but not exceeding 500 cubic metres. When submitting the final EIAr please indicate the exact capacity of dangerous goods to be stored.</u></p>	<p><u>Activity 14 of Listing Notice 1 has been updated in the Final EIA as follows :</u></p> <p><u><i>The Tournée 2 Solar PV Facility will require storage and handling of dangerous goods, including fuel (e.g. diesel), cement and chemical storage onsite, with a storage capacity of u.to 500m³.</i></u></p> <p><u>The Application Form has also been amended to reflect the changes and will be submitted with the Final EIA.</u></p>	<p><u>Table 6-1 of the Final EIA</u></p>
	<p><u>• For activity 24 of LN 1, it has been indicated that “the Tournée 2 Solar PV Facility will require the development of internal roads up to 4m in width and/or access roads around the site that will be 8m wide”. Please be reminded that for this activity to be triggered, the proposed road must be wider than 8m. Please note that listed activities are not based on precautionary approach.</u></p>	<p><u>Activity 24 of Listing Notice 1 has been updated in the Final EIA as follows :</u></p> <p><u><i>The Tournée 2 Solar PV Facility will require the development of internal roads up to 4m in width and/or access roads around the site that will be 8m wide, with a portion of the access road being 20m wide.</i></u></p> <p><u>The Application Form has also been amended to reflect the changes and will be submitted with the Final EIA.</u></p>	<p><u>Table 6-1 of the Final EIA</u></p>
	<p><u>• It has been noted that activity 27 of LN1 and activity 15 of LN2, for clearance of an area of 1 hectare or more, but less than 20 hectares of indigenous vegetation and the clearance of an area of 20 hectares or more of indigenous vegetation (respectively), have been applied for. Please provide exact hectares of indigenous vegetation to be cleared for both listed activities.</u></p>	<p><u>Activity 27 of Listing Notice 1 has been updated in the Final EIA as follows :</u></p> <p><u><i>The Tournée 2 Solar PV Facility is considered a commercial and/or industrial development, and are located on two farm portions outside an urban area, used for agricultural purposes. Various components of the Tournée 1 Solar PV Facility will occur within the</i></u></p>	<p><u>Table 6-1 of the Final EIA</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
		<p><u>Grassland Habitat (indigenous vegetation). The extent of the habitat unit that will be impacted by the proposed development activities is 190 ha. The clearance of 190 ha of indigenous vegetation (Grassland Habitat) will be required.</u></p> <p>Activity 15 of Listing Notice 2 has been updated in the Final EIA as follows :</p> <p><u>Various components of the Tournée 2 Solar PV Facility will occur within the Grassland Habitat (indigenous vegetation). The extent of the habitat unit that will be impacted by the proposed development activities is 190 ha. The clearance of 190 ha of indigenous vegetation (Grassland Habitat) will be required.</u></p> <p><u>The Application Form has also been amended to reflect the changes and will be submitted with the Final EIA.</u></p>	
	<ul style="list-style-type: none"> <u>It has been noted that the wording such as “anticipated” has been used in the description of the portion of the proposed project that relates to all the listed activities applied for. Please refrain from using such words since it creates uncertainty. You are requested to ensure that the exact capacity/threshold are indicated for all the listed activities applied for.</u> 	<p><u>The word “anticipated” has been removed from the descriptions in the listed activities.</u></p> <p><u>The Application Form has also been amended to reflect the changes and will be submitted with the Final EIA.</u></p>	<p><u>Table 6-1 of the Final EIA</u></p>
	<ul style="list-style-type: none"> <u>Please ensure that all relevant listed activities are applied for, are specific and can be linked to the development activity or infrastructure as described in the project description. Only activities applicable to the development must be applied for and assessed.</u> 	<p><u>WSP can confirm that all relevant listed activities have been applied for. Furthermore, the descriptions of applicability in the Application Form and Table 6-1 of the Final EIA are specific and have been linked to the development activity or infrastructure as described in the project description.</u></p>	<p><u>Table 6-1 of the Final EIA</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
		<p><u>An amended Application Form will be submitted with the Final EIA.</u></p>	
	<p><u>• If the activities applied for in the application form differ from those mentioned in the final EIAr, an amended application form must be submitted. Please note that the Department’s application form template has been amended and can be downloaded from the following link https://www.environment.gov.za/documents/forms.</u></p>	<p><u>An amended Application Form will be submitted with the Final EIA to include the amended descriptions of the listed activities to coincide with the Final EIA Report.</u></p>	<p><u>Table 6-1 of the Final EIA</u></p>
	<p><u>Project Description</u></p> <p><u>• It is noted that activity 14 of LN 1 and 10 of LN 3 have been applied for. However, page 6 of 33 (project description) does not include the storage of dangerous goods (i.e., diesel) as part of the project description for the proposed development. Please ensure that this component is included in the project description of the revised application form and final EIAr as well as its location on the final layout plan.</u></p>	<p><u>The project description in Section 4.4 of the Final EIA has been updated to reflect this.</u></p>	<p><u>Section 4.4 of the Final EIA</u></p>
	<p><u>Specialist Assessments</u></p> <p><u>• It is acknowledged that specialists undertaken for the proposed development considered the Procedures for the Assessment and Minimum Criteria for Reporting on identified Environmental Themes in terms of Sections 24(5)(a) and (h) and 44 of the National Environmental Management Act, 1998, when applying for Environmental Authorisation, which were promulgated in Government Notice No. 320 of 20 March 2020 (i.e. “the Protocols”), and in Government Notice No. 1150 of 30 October 2020 (i.e. protocols for terrestrial plant</u></p>	<p><u>WSP can confirm that the specialist studies undertaken in the EIA phase, and included in the Final EIA, have been undertaken in line with Appendix 6 of the EIA Regulations, 2014, as amended, or as required under the gazetted specialist protocols (GNR 320 of 20 March 2020 and GNR 1150 of 30 October 2020). The Assessment Protocols followed by the specialists are included in Table 8-1 of the Final EIA.</u></p>	<p><u>Section 8 of the Final EIA</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<u>and animal species. You are advised to ensure that specialist assessments to be included in the final EIAR are conducted in accordance with these protocols.</u>		
	<u>• Additionally, the protocols specify that an assessment must be prepared by a specialist who is an expert in the field and is SACNASP registered for e.g.an aquatic assessment must be prepared by a specialist registered with SACNASP, with expertise in the field of aquatics sciences.</u>	<u>Specialist CVs and applicable professional body certificates (including SACNASP) have been provided in Appendix C of the Final EIA. WSP confirms that where the protocols specify that an assessment must be prepared by a specialist who is an expert in the field and is SACNASP registered, this has been undertaken.</u>	<u>Appendix C of the Final EIA</u>
	<p><u>• The EAP must ensure that the terms of reference for all the identified specialist studies include the following:</u></p> <p><u>✓ A detailed description of the study’s methodology; indication of the locations and descriptions of the development footprint, and all other associated infrastructures that they have assessed and are recommending for authorisations. You are advised to provide a table listing all the specialist studies undertaken with the recommendation for the proposed development.</u></p>	<p><u>WSP can confirm that the specialist studies undertaken in the EIA phase have been undertaken in line with Appendix 6 of the EIA Regulations, 2014, as amended, or as required under the gazetted specialist protocols (GNR 320 of 20 March 2020 and GNR 1150 of 30 October 2020). Therefore, the requested information has been included in the Final EIA and corresponding specialist reports.</u></p> <p><u>The Specialist recommendations and conclusions for the proposed development are included in Section 11.2 of the Final EIA.</u></p> <p><u>The specialist studies undertaken for the proposed development are provided in Table 1-4 of the Final EIA.</u></p>	<u>Section 8 and Section 11.2 of the Final EIA and Table 1-4 of the Final EIA</u>
	<u>✓ Provide a detailed description of all limitations to the studies. All specialist studies must be conducted in the right season and providing that as a limitation will not be allowed.</u>	<u>All assumptions and limitations put forward by the specialists are included in Section 3.6 of the Final EIA. There are no limitations regarding the season the study was conducted in.</u>	<u>Section 3.6 of the Final EIA</u>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<u>✓ Please note that the Department considers a 'no-go' area, as an area where no development of any infrastructure is allowed; therefore, no development of associated infrastructure including access roads is allowed in the 'no-go' areas.</u>	<u>WSP acknowledge the DFFE's definition of 'No-go' areas. The relevant specialist assessments have indicated 'No-go' areas in Figure 11-3 of the Final EIA.</u>	<u>Figure 11-3 of the Final EIA</u>
	<u>✓ Should the specialist definition of 'no-go' area differ from the Departments definition; this must be clearly indicated. The specialist must also indicate the 'no-go' area's buffer.</u>	<u>The "No-go" areas definition is included in Section 11.4 and is inline with the Department's definition of "No-go" areas. A 30 m visual buffer specifically for solar panels to mitigate the glint and glare impact to road users has been included, however this is not a "No-go" area. The solar panels are to be constructed outside of the visual buffer. All other ancillary infrastructure including roads, overhead powerlines and cabling will be allowed in this area.</u>	<u>Section 11.4 of the Final EIA</u> <u>Figure 11-3 of the Final EIA</u>
	<u>✓ All specialist studies must be final, and provide detailed/practical mitigation measures for the preferred alternatives and recommendations, and must not recommend further studies to be completed post EA.</u>	<u>All specialist studies conducted have been included in Appendix H of the Final EIA. The Specialist studies include detailed mitigation measures to prevent or avoid adverse impacts on the receiving environment, which have been incorporated into the EIA Report and EMPr. The Specialist recommendations and conclusions are included in Section 11.2 of the Final EIA. There are no recommendations or requirements from the Specialists to conduct further studies post EA.</u>	<u>Section 11.2 of the Final EIA</u>
	<u>✓ Should a specialist recommend specific mitigation measures, these must be clearly indicated.</u>	<u>Specific mitigation measures recommended by specialists are included in Section 11.2 of the Final EIA.</u>	<u>Section 11.2 of the Final EIA</u>
	<u>✓ Should the appointed specialists specify contradicting recommendations, the EAP must clearly indicate the most reasonable recommendation and</u>	<u>The specialists have not specified contradicting recommendations. All recommendations are aligned</u>	<u>Section 11.3 of the Final EIA</u>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>substantiate this with defensible reasons; and were necessary, include further expertise advice.</u></p>	<p><u>and are considered practical and able to be implemented.</u></p>	
	<p><u>✓ It is the responsibility of the EAP to confirm the list of specialist assessments and to motivate in the assessment report, the reason for not including any of the identified specialist studies including the provision of photographic evidence of the site situation. The site sensitivity verification for each of the recommended studies, as per the protocols, must be compiled and attached.</u></p>	<p><u>Table 3-2 of the Final EIA contains a summary of the specialist studies identified by the screening tool, and whether the specialist study was commissioned or not, and motivation for studies that were not commissioned.</u></p> <p><u>The specialist site sensitivity verification is included in Section 8 of the Final EIA.</u></p>	<p><u>Table 3-2 of the Final EIA</u></p>
	<p><u>✓ Please include a table that shows the proposed studies and the relevant specialists carrying out the study. In addition, a summary should be included of the specialist’s recommendations in terms of the alternatives that are preferred based on the findings of their study.</u></p>	<p><u>Table 3-2 of the Final EIA contains a summary of the specialist studies identified by the screening tool, and whether the specialist study was commissioned or not, and motivation for studies that were not commissioned. This table has been updated to include the specialist that was appointed to carry out the study.</u></p> <p><u>The Alternatives Assessment has been included in Section 11.3 of the Final EIA, which includes inputs from the specialists where applicable.</u></p>	<p><u>Table 3-2 of the Final EIA</u></p> <p><u>Section 11.3 of the Final EIA</u></p>
	<p><u>✓ All specialist studies must be final, and provide detailed/practical mitigation measures for the preferred alternative and recommendations, and must not recommend further studies to be completed post EA.</u></p>	<p><u>All specialist studies conducted have been included in Appendix H of the Final EIA. The Specialist studies include detailed mitigation measures to prevent or avoid adverse impacts on the receiving environment, which have been incorporated into the EIA Report and EMPr. The Specialist recommendations and conclusions are included in Section 11.2 of the Final EIA. There are no recommendations or requirements from the Specialists to conduct further studies post EA.</u></p>	<p><u>Section 11.2 of the Final EIA</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>Layout and Sensitivity Maps</u></p> <ul style="list-style-type: none"> • <u>The CA acknowledges the inclusion of maps in Appendix E, however, submits that the information is not clear and contradicts i.e., the grey colour in the optimized layout sensitivity map, which on the legend, the grey colour represent heritage sites buffer (50m), while in the optimized layout no-go zones, the aforesaid areas is shown as infrastructure footprints and optimized layout indicate such areas as components of the proposed development. Please include in the final report an amended layout with a clear legend that communicates with details of the maps.</u> 	<p><u>The maps have been updated as per the recommendations requested and are included in Appendix E of the Final EIA.</u></p>	<p><u>Appendix E of the Final EIA</u></p>
	<ul style="list-style-type: none"> • <u>Ensure that similar colours are not used to differentiate between infrastructures. i.e., items must be easily distinguishable in the legend.</u> 	<p><u>The maps have been updated and similar colours have not been used. The maps are included in Appendix E of the Final EIA.</u></p>	<p><u>Appendix E of the Final EIA</u></p>
	<ul style="list-style-type: none"> • <u>Please ensure that the final layout map and sensitivity map indicates the distance (buffer) from the infrastructure footprints and no-go zones.</u> 	<p><u>The Tournée 2 Solar PV Facility Final Layout Sensitivity Map (Figure 11-2) and the Tournée 2 Solar PV Facility Final Layout No-Go Map (Figure 11-3) have been updated to include reference to the distance of the buffers.</u></p>	<p><u>Figure 11-2 and Figure 11-3 of the Final EIA</u></p>
	<ul style="list-style-type: none"> • <u>Please provide a layout map which indicates the following:</u> <ul style="list-style-type: none"> ➤ <u>The PV development area.</u> ➤ <u>Position of all infrastructure e.g., BESS, electrical distribution infrastructure as per page 6 to 7 of 33 of the application form.</u> ➤ <u>Permanent laydown area footprint.</u> 	<p><u>The Tournée 2 Solar PV Facility Final Layout Map (Figure 11-1) includes the PV development area, all infrastructure proposed inclusive of laydown areas and supporting on-site infrastructure.</u></p> <p><u>The Tournée 2 Solar PV Facility Final Layout Sensitivity Map (Figure 11-2) includes all the infrastructure on the layout map, overlain with all</u></p>	<p><u>Figure 11-1, Figure 11-2 and Figure 11-3 of the Final EIA</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<ul style="list-style-type: none"> ➤ <u>All supporting onsite infrastructure e.g., roads (existing and proposed).</u> ➤ <u>All existing infrastructure on the site.</u> ➤ <u>The location of sensitive environmental features on site e.g., CBAs, ESAs, heritage sites, wetlands, drainage lines etc. that will be affected.</u> ➤ <u>Buffer areas of the above sensitive areas; and</u> ➤ <u>All “no-go” areas.</u> 	<p><u>sensitive environmental features on site and buffer areas.</u></p> <p><u>The Tournée 1 Solar PV Facility Final Layout No-Go Map (Figure 11-3) shows all “no-Go” areas.</u></p>	
	<ul style="list-style-type: none"> • <u>The above map must be overlain with a sensitivity map and a cumulative map which shows all the components of the proposed development as well as neighbouring solar energy developments and existing grid infrastructure. All available biodiversity information must be used in the finalisation of the map and infrastructure must not encroach on highly sensitive areas as far as possible.</u> 	<p><u>The Tournée 2 Solar PV Facility Final Layout Sensitivity Map (Figure 11-2) includes all the infrastructure on the layout map, overlain with all sensitive environmental features on site and buffer areas.</u></p> <p><u>A cumulative map showing The Tournée 2 Solar PV Facility Final Layout and renewable energy developments and grid infrastructure projects within 30km of the project site has been provided as Figure 10-1.</u></p>	<p><u>Figure 10-1, Figure 11-1, Figure 11-2 and Figure 11-3 of the Final EIA</u></p>
	<ul style="list-style-type: none"> • <u>Google maps will not be accepted for decision-making purposes.</u> 	<p><u>Google Maps have not been used for the Layout, Sensitivity, and No-Go Maps.</u></p>	<p><u>Appendix E of the Final EIA</u></p>
	<p><u>Public Participation Process</u></p> <ul style="list-style-type: none"> • <u>Please ensure that comments from all relevant stakeholders are submitted to the Department with the EIAr. This includes but is not limited to the Department of Forestry, Fisheries, and the Environment (DFFE); Protected Areas Planning and Management</u> 	<p><u>WSP confirms that comments from all relevant stakeholders as indicated in the Stakeholder Database (Appendix A of the SER) that have been received to date, have been included in the SER in Section 3 and the Original Comments are included in Appendix D.</u></p>	<p><u>Appendix A of the SER</u></p> <p><u>Section 3 of the SER</u></p> <p><u>Appendix D of the SER</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>Effectiveness Directorate, Biodiversity Planning and Conservation (BCAdmin@environment.gov.za); Mpumalanga Province Department of Agriculture, Rural Development, Land and Environmental Affairs, Telkom, South African Heritage Resources Agency (SAHRA), South African Civil Aviation Authority (SACAA), Endangered Wildlife Trust, Birdlife South Africa, Department of Human Settlement, Water and Sanitation, South African National Defence Force, Local interest groups, for example: Councillors and Rate Payers associations; Surrounding landowners, Farmer Organisations, Environmental Groups and NGOs; and Grassroots communities and structures as well as the affected district and local municipalities.</u></p>		
	<p><u>• Please ensure that all issues raised, and comments received during the circulation of the draft SR and draft EIAr from registered I&APs and organs of state which have jurisdiction in respect of the proposed activity are adequately addressed in the final EIAr. Proof of correspondence with the various stakeholders must be included in the final EIAr. Should you be unable to obtain comments, proof should be submitted to the Department of the attempts that were made to obtain comments.</u></p>	<p><u>WSP can confirm that all issues raised and comments received during the circulation of the DSR and Draft EIA, as well as those received on the FSR, from registered I&APs and organs of state have been included in the final EIR and adequately addressed and responded to. The comments and responses are included in Section 3 of the SER, and the Original Comments are included in Appendix D of the SER.</u></p>	<p><u>Section 3 of the SER</u> <u>Appendix D of the SER</u></p>
	<p><u>• A Comments and Response trail report (CRR) must be submitted with the final EIAr. The CRR must incorporate all comments for this development. The CRR must be a separate document from the main report. Please refrain from summarising comments made by I&APs. All comments from I&APs must be copied verbatim and responded to clearly. Please note</u></p>	<p><u>WSP can confirm that all issues raised and comments received during the circulation of the DSR and Draft EIA, as well as those received on the FSR, from registered I&APs and organs of state have been included in the final EIR and adequately addressed and responded to. The comments and responses are included in Section 3 of the SER, and the Original Comments are included in Appendix D of the SER.</u></p>	<p><u>Section 3 of the SER</u> <u>Appendix D of the SER</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<u>that a response such as “noted” is not regarded as an adequate response to I&AP’s comments.</u>	<u>All comments have been copied verbatim and responded to.</u>	
	<u>• The Public Participation Process must be conducted in terms of Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations, 2014, as amended.</u>	<u>WSP confirm that the Public Participation Process has been conducted in terms of Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations 2014, as amended.</u>	<u>Section 3.5 of the Final EIA</u>
	<u>Cumulative impacts</u> <u>• It has been noted on page 336 to 337 of the draft EIAR that reference to 1 (one) project within 30km of the proposed development is made. Therefore, you are requested to provide in the final EIAR, the cumulative impacts of the proposed renewable energy project (not yet authorised), authorised (existing and not yet constructed). Therefore, you are advised to provide the cumulative impacts considered by the proposed development in the final EIAR.</u>	<u>The Cumulative Impact Assessment (Section 10 of the Final EIA) has been updated to include projects identified by WSP.</u>	<u>Section 10 of the Final EIA</u>
	<u>Environmental Management Programme (EMPr)</u> <u>• It has been noted that on Part A: Section 2, the project description refers to the development of Tournee 1 and 2, while this application is for Tournee 1 solar facility, therefore, you are advised to amend the project description in the aforesaid section of the generic EMPr for the substation to reflect only the proposed development in this application.</u>	<u>The entire development is referred to as the Tournée Solar PV Cluster which consists of the Tournée 1 & 2 Solar PV Facilities. This information was provided as background to inform the relation between the two projects. The reference has since been removed from the Project Description Section of the Generic EMPr for the substation.</u>	<u>Appendix D of the EMPr (Appendix I of the Final EIA)</u>
	<u>• In addition, it has been noted that the description of the project for listed activity 11 of LN 1 indicate that the development includes a 132kV interconnecting overhead powerline, which the generic EMPr for the overhead powerline included in the draft EIAR also</u>	<u>The proposed Tournée 2 Solar PV Facility, includes an up to 132 kV interconnecting Overhead Powerline to facilitate the connection between Tournée 1 and Tournée 2 facilities. This 132kV interconnecting</u>	<u>Appendix E of the EMPr (Appendix I of the Final EIA)</u>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p>indicate the same. However, Part A: Section 2, the project description indicates that “the powerline will be subject to a separate Basic Assessment process for environmental authorisation”. Please ensure that activity 11 of LN 1 include the relevant information of the infrastructure applied for as well as the aforesaid part of the generic EMPr (inclusive of the amended application form and final EIAr i.e., components of the development). Furthermore, the description of the project in the generic EMPr for the overhead powerline refers to the development of Tournee 1 and 2, while this application is for Tournee 1 solar facility, therefore, you are advised to amend the project description in the aforesaid section of the generic EMPr for the overhead powerline to reflect only the proposed development in this application, should the powerline form part of this development.</p>	<p><u>Overhead Powerline has been included in the description under Activity 11 of Listing Notice 1.</u></p> <p><u>The proposed Tournée 2 Solar PV Facility will connect to a nearby Eskom substation (still to be confirmed) through an up to 132kV single or double circuit powerline. This powerline will subject to a separate Basic Assessment process for environmental authorisation.</u></p> <p><u>The entire development is referred to as the Tournée Solar PV Cluster which consists of the Tournée 1 & 2 Solar PV Facilities. This information was provided as background to inform the relation between the two projects. The reference has since been removed from the Project Description Section of the Generic EMPr for the overhead powerline..</u></p>	
	<ul style="list-style-type: none"> • <u>It has been noted that the generic EMPr for the substation and overhead powerline have been included in the draft EIAr. Please ensure that the generic EMPr complies with the GN 435 of March 2022.</u> 	<p><u>The proposed Tournée 2 Solar PV Facility triggers Activity 11 of Listing Notice 1 for both the substation and interconnecting overhead powerline. The Generic EMPr therefore comply with GN 435 of March 2022.</u></p>	<p><u>Table 6-1 of the Final EIA</u></p>
	<ul style="list-style-type: none"> • <u>Ensure that the EMPr in terms of Appendix 4 of the EIA Regulations includes mitigation and monitoring measures for the Solar PV is submitted with the final EIAr.</u> 	<p><u>Mitigation and Management Measures for the proposed Tournée 2 Solar PV Facility are included in Section 7 of the EMPr. The EMPr will be submitted as Appendix I of the Final EIA.</u></p>	<p><u>Section 7 of the EMPr (Appendix I of the EMPr)</u></p>
	<p><u>General</u></p> <p><u>Please also ensure that the final EIAr includes the period for which the Environmental Authorisation is required and the date on which the activity will be</u></p>	<p><u>The EA Authorisation Period is included in Section 11.6 of the Final EIA, which states:</u></p> <p><u>“The EA is required to be valid for a period of 10 years from the date of issuance of the EA. This is considered</u></p>	<p><u>Section 11.6 of the Final EIA</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p>concluded as per Appendix 3 of the NEMA EIA Regulations, 2014, as amended.</p>	<p><u>a reasonable period to allow the Applicant time to conduct relevant internal processes which can only begin after issuance of the EA.</u></p>	
	<p><u>You are further reminded to comply with Regulation 23(1)(a) of the NEMA EIA Regulations, 2014, as amended, which states that: “The applicant must within 106 days of the acceptance of the scoping report submit to the competent authority -</u></p> <p><u>(a) an environmental impact assessment report inclusive of any specialist reports, an EMPr, a closure plan in the case of a closure activity and where the application is a mining application, the plans, report and calculations contemplated in the Financial Provisioning Regulations, which must have been subjected to a public participation process of at least 30 days and which reflects the incorporation of comments received, including any comments of the competent authority.”</u></p>	<p><u>The acceptance of the Scoping Report was received on 19 June 2023, therefore the Final EIA inclusive of any specialist reports, and an EMPr, which must have been subjected to a public participation process of at least 30 days and which reflects the incorporation of comments received, including any comments of the competent authority.”, is due to the DFFE by 03 October 2023.</u></p> <p><u>WSP confirms that the Final EIA, including the specialist studies and EMPr will be submitted to the DFFE within the required timeframe of the regulations. The Specialists Studies is included in Appendix H and EMPr is included in Appendix I of the Final EIA.</u></p>	<p><u>Appendix H and Appendix I of the Final EIA</u></p>
	<p><u>Should there be significant changes or new information that has been added to the EIAR or EMPr which changes or information was not contained in the reports or plans consulted on during the initial public participation process, you are required to comply with Regulation 23(1)(b) of the NEMA EIA Regulations, 2014, as amended, which states: “The applicant must within 106 days of the acceptance of the scoping report submit to the competent authority – (b) a notification in writing that the documents contemplated in sub-regulation 1(a) will be submitted within 156 days of acceptance of the scoping report by the competent authority or where regulation 21(2) applies, within 156</u></p>	<p><u>WSP confirms that all changes made to the Final EIA are minor and no new information has been presented. All changes made in the Final EIA have been underlined for ease of reference for the reader.</u></p>	<p>=</p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>days of receipt of the application by the competent authority, as significant changes have been made or significant new information has been added to the documents, which changes or information was not contained in the original documents consulted on during the initial public participation process contemplated in sub-regulation (1)(a), and that the revised documents contemplated in sub-regulation 1(a) will be subjected to another public participation process of at least 30 days”.</u></p>		
	<p><u>Should you fail to meet any of the timeframes stipulated in Regulation 23 of the NEMA EIA Regulations, 2014, as amended, your application will lapse.</u></p>	<p><u>WSP takes note of this. The Final EIA will be submitted by 03 October 2023, which is within 106 days of the receipt of the Acceptance of the Scoping Report.</u></p>	-
	<p><u>You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.</u></p> <p><u>Yours sincerely</u></p> <p><u>Mr Sabelo Malaza</u></p> <p><u>Chief Director: Integrated Environmental Authorisations</u></p> <p><u>Department of Forestry, Fisheries and the Environment</u></p> <p><u>Signed by: Ms Olivia Letlalo</u></p> <p><u>Designation: Deputy Director: Priority Infrastructure Projects</u></p>	<p><u>WSP and the Applicant take note of this reminder.</u></p>	-

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
SAHRA			
<p><u>Natasha Higgitt</u> <u>18 September 2023</u> <u>Letter (via SAHRIS)</u></p>	<p><u>Final Comment</u></p> <p><u>In terms of Section 38(4), 38(8) of the National Heritage Resources Act (Act 25 of 1999)</u></p> <p><u>Attention: Tournée 2 Solar (Pty) Ltd</u></p> <p><u>Tournée 2 Solar (Pty) Ltd propose to construct the Tournée 2 Solar PV Facility near Thuthukani in the Mpumalanga Province. The proposed Tournée 2 Solar PV Facility will be developed with a contracted capacity of 150 megawatt (MW), thus allowing for up to 150 MW for export from the facility.</u></p> <p><u>WSP Group Africa (Pty) Ltd has been appointed by Tournée 2 Solar (Pty) Ltd to conduct an Environmental Authorisation (EA) Application for the proposed Tournée 2 Solar PV Facility and associated infrastructure, near Morgenzon, Mpumalanga Province.</u></p> <p><u>A draft Scoping Report (DSR) has been submitted in terms of the National Environmental Management Act, 1998 (NEMA) and the 2017 NEMA Environmental Impact Assessment (EIA) Regulations. The proposed development will include a solar field, site substation and Battery Energy Storage System (BESS), Operation and Maintenance Buildings, construction camp and laydown area, temporary cement batching plant, septic tanks, underground cables, fencing, stormwater infrastructure, water pipelines and other associated infrastructure within a development footprint of 505.15 ha.</u></p>	<p><u>WSP Response:</u></p> <p><u>WSP confirms that this summary provided by SAHRA is correct in respect of the EA Application.</u></p>	<p><u>Appendix D2</u></p>

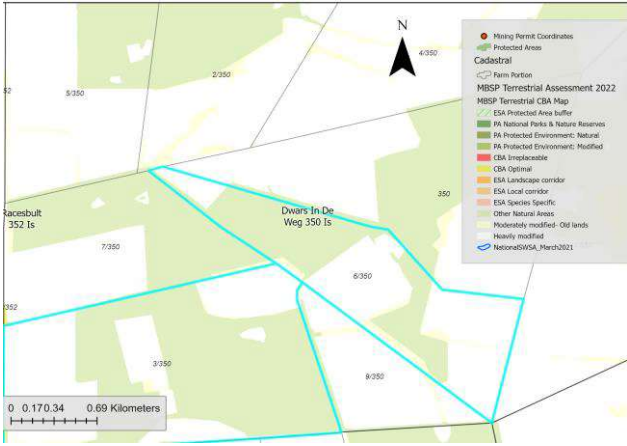
<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>CTS Heritage was appointed to provide heritage specialist input into the EA process in terms of section 24(4)b(iii) of NEMA and section 38(8) of the National Heritage Resources Act, Act 25 of 1999 (NHRA).</u></p> <p><u>Lavin, J. 2023. Heritage Impact Assessment in terms of section 38(8) of the NHRA for the Proposed development of the Tournée 2 Solar PV Park near Standerton, Mpumalanga</u></p> <p><u>The HIA draws on the results of Archaeological Specialist Study (Lavin, J; Fivaz, H and Fairhurst, S. 2023) and Palaeontological report (Bamford, M. 2023).</u></p> <p><u>The proposed development area is underlain by non-fossiliferous Jurassic Dolerite and potentially very highly fossiliferous Vryheid Formation. No fossils were identified during the site visit. A total of three heritage resources were identified within the proposed development area. These include a demolished historical farmstead of negligible heritage significance and two burial grounds of high heritage significance. The visual impact of the development is considered to be moderately low.</u></p> <p><u>Recommendations provided in the report include the following:</u></p> <ul style="list-style-type: none"> <u>- The recommendations in the VIA are implemented;</u> <u>- A no development buffer of 50m is implemented around the burial sites identified within the development area;</u> <u>- On going community access to these burials, as well as their conservation into the future, must be ensured. This can be managed through the development of a</u> 		

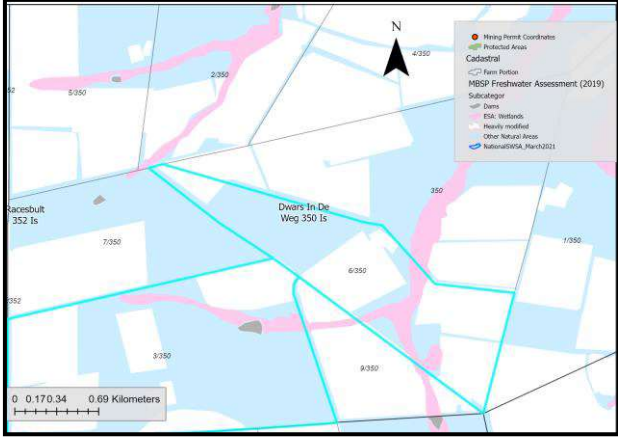
<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>Heritage Management Plan for the burials to be implemented for the duration of the project;</u></p> <p><u>- The attached Chance Fossil Finds Procedure must be implemented for the duration of construction activities; and</u></p> <p><u>- Should any buried archaeological resources or human remains or burials be uncovered during the course of development activities, work must cease in the vicinity of these finds. The South African Heritage Resources Agency (SAHRA) must be contacted immediately in order to determine an appropriate way forward.</u></p> <p><u>In an Interim Comment issued on the 03/05/2023, SAHRA noted the submitted Heritage reports and stated that further comments would be issued upon receipt of the draft EIA. Since the issuing of the Interim Comment, the draft EIA has been submitted (18/08/2023). The DEIA has incorporated the results and recommendations of the Heritage Specialists.</u></p>		
	<p><u>Final Comment</u></p> <p><u>The following comments are made as a requirement in terms of section 3(4) of the NEMA Regulations and section 38(8) of the NHRA in the format provided in section 38(4) of the NHRA and must be included in the Final EIA and EMPr:</u></p> <p><u>- 38(4)a – The SAHRA Development Applications Unit (DAU) has no objections to the proposed development;</u></p> <p><u>- 38(4)b – The recommendations of the specialists are supported and must be adhered to. Further additional specific conditions are provided for the development:</u></p>	<p><u>The comments made as a requirement in terms of section 3(4) of the NEMA Regulations and section 38(8) of the NHRA in the format provided in section 38(4) of the NHRA have been included in Section 11.5 the Final EIA and Sections 7 and 8.14 of the EMPr</u></p>	<p><u>Section 11.5 the Final EIA</u></p> <p><u>Sections 7 and 8.14 of the EMPr (Appendix I)</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p>- <u>The recommended Heritage Management Plan for the burial ground must be submitted to SAHRA prior to construction for approval;</u></p> <p>- <u>38(4)c(i) – If any evidence of archaeological sites or remains (e.g. remnants of stone-made structures, indigenous ceramics, bones, stone artefacts, ostrich eggshell fragments, charcoal and ash concentrations), fossils or other categories of heritage resources are found during the proposed development, SAHRA DAU (Natasha Higgitt 021 202 8660 / nhiggitt@sahra.org.za) must be alerted as per section 35(3) of the NHRA. Non-compliance with this section of the NHRA is an offense in terms of section 51(1)e of the NHRA and item 5 of the Schedule;</u></p> <p>- <u>38(4)c(ii) – If unmarked human burials are uncovered, the SAHRA DAU (Natasha Higgitt 021 202 8660 / nhiggitt@sahra.org.za) must be alerted immediately as per section 36(6) of the NHRA. Non-compliance with this section of the NHRA is an offense in terms of section 51(1)e of the NHRA and item 5 of the Schedule;</u></p> <p>- <u>38(4)d – See section 51 of the NHRA regarding offences;</u></p> <p>- <u>38(4)e – The following conditions apply with regards to the appointment of specialists:</u></p> <p>- <u>If heritage resources are uncovered during the course of the development, a professional archaeologist or palaeontologist, depending on the nature of the finds, must be contracted as soon as possible to inspect the heritage resource. If the newly discovered heritage resources prove to be of archaeological or</u></p>		

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p>palaeontological significance, a Phase 2 rescue operation may be required subject to permits issued by SAHRA;</p>		
	<p>The Final EIA and EMPr must be submitted to SAHRA for record purposes;</p>	<p>The Final EIA and EMPr will be uploaded to the SAHRIS Case application.</p>	=
	<p>The decision regarding the EA Application must be communicated to SAHRA and uploaded to the SAHRIS Case application.</p> <p>Should you have any further queries, please contact the designated official using the case number quoted above in the case header.</p> <p>Yours faithfully Natasha Higgitt Manager: Development Applications Unit</p>	<p>The decision regarding the EA Application will be communicated to all I&APs via email. SAHRA is a registered I&AP and will therefore receive this communication. The decision regarding the EA Application will also be uploaded to the SAHRIS Case application.</p>	=
<u>MTPA</u>			
<p><i>The comments received from MTPA below on 20 September 2023 are related to the Draft Scoping Report and are not the final comments. WSP requested the final comments on 20 September 2023, however this has not been received to date. No comments have been received on the Draft EIR.</i></p>			
<p>Frans Krige 20 September 2023 Letter (via Email)</p>	<p><u>SUBJECT: THE MTPA COMMENTS ON THE DRAFT ENVIRONMENTAL SCOPING REPORT FOR THE PROPOSED TOURNEE II SOLAR PV FACILITY AND ASSOCIATED INFRASTRUCTURE ON THE REMAINING PORTION OF PORTION 3 AND PORTION 6 OF THE FARM DWARS-IN DIE – WEG 350 IS NEAR STANDERTON IN MPUMALANGA PROVINCE. DFFE REFERENCE NUMBER</u></p>	<p><u>WSP Response:</u></p> <p>The proposed Tournée 1 Solar PV Facility and associated infrastructure has been acceptably designed to optimally avoid the identified CVB wetlands and the associated NEMA 32 m ZoR, which is deemed the minimum mitigation measure to minimise potential impacts on the wetlands. As such, a low degree of modification is anticipated from the construction and operation of the proposed Tournée 1</p>	<p>Section 8.1.2 of the Final EIA Report</p>

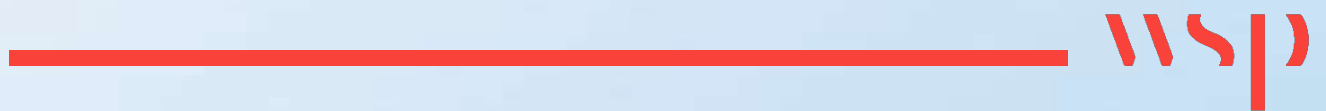
<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>With reference to your correspondence reference WPS ref: 41104569 of March 2023, the MTPA comments.</u></p> <p><u>The MTPA have limited concerns with regards to the terrestrial biodiversity on site (fig. 1.) The proposed locality lies within Other Natural Areas (ONA) and degraded fields. With regards to the Freshwater features (fig 2.) care should be taken to avoid the Ecological Support Area wetlands with a hundred meter buffer included.</u></p>	<p><u>Solar PV Facility as no development is proposed within the delineated extent of the wetlands or within the associated NEMA 32 m Zone of Regulation of the wetlands.</u></p>	
	<p><u>The various specialist assessments are in order. The proposed PV facilities will be placed within largely degraded agricultural fields, but also partially within a ESA wetland system. The nearest Important Bird Area, will be more than 15 km away.</u></p> <p><u>The fire hazard should be addressed with an effective fire suppression system, and the local firefighters made aware of the damage that excessive water and water hydrants and foam could cause. The prevention of contaminated water or siltation reaching any seepage wetlands must be mitigated by a pollution prevention water management system. The siltation of ground water during the construction phase must be managed.</u></p>	<p><u>Fire prevention and fire management mitigation measures are included in Table 7-2, Table 7-4 and Table 7-6 of the Final EMPr. A Fire Management Plan is also included in Section 8.4 of the Final EMPr.</u></p>	<p><u>Table 7-2, Table 7-4 and Table 7-6 of the Final EMPr</u></p> <p><u>Section 8.4 of the Final EMPr</u></p>
	<p><u>No category 1 or 2 Alien invader plants will be allowed within the Tournée 1 Solar PV facilities., An alien invasive plant management plan should be drafted and implemented. The implementation of such a management plan is typically the responsibility of the EMC officer for the project.</u></p>	<p><u>An Alien Invasive Plant Management Plan is included in Section 8.5 of the Final EMPr.</u></p>	<p><u>Section 8.5 of the Final EMPr</u></p>

<u>Stakeholder Details</u>	<u>Comment</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>In the event where existing alien trees are to be used as wind barriers it needs to be described in the EMP report.</u></p> <p><u>Please do not hesitate to contact this office if there are any enquiries.</u></p> <p><u>Kind Regards</u></p>  <p><u>Figure 1. MBSP based terrestrial biodiversity assessment map.</u></p>	<p><u>Existing alien trees will not be used as wind barriers.</u></p>	<p>-</p>

Stakeholder Details	Comment	Response	Report Reference
	 <p data-bbox="521 774 1064 829">Figure 2. MBSP based freshwater biodiversity assessment map.</p>		

Appendix A

STAKEHOLDER DATABASE



Tournee Solar PV - Stakeholder Database

FIRST NAME	LAST NAME	COMPANY/PROPERTY OWNED
LANDOWNERS		
Redacted as per POPIA Requirements		Eskom Holdings SOC Limited - Portion 6 of Farm Dwars-in-die-Weg 350 IS
		Eskom Holdings SOC Limited - Remaining Portion of Portion 3 of Farm Dwars-in-die-Weg 350 IS
		Eskom Holdings SOC Limited - Portion 7 (Portion of Portion 3) of Farm Dwars-in-die-Weg 350 IS
		Eskom Holdings SOC Limited
		Eskom Holdings SOC Limited
ADJACENT LANDOWNERS / OCCUPIERS		
Redacted as per POPIA Requirements		Occupier - Remaining Portion of Portion 3 of Farm Dwars-in-die-Weg 350 IS
		Occupier - Portion 7 (Portion of Portion 3) of Farm Dwars-in-die-Weg 350 IS
		Occupier - Remaining Portion of Portion 3 of Farm Dwars-in-die-Weg 350 IS
WARD COUNCILLORS		
Thabang	Motaung	Lekwa Local Municipality
Sechaba	Mosia	Lekwa Local Municipality
COMMENTING AUTHORITIES		
Mmatlala	Rabothata	Department of Forestry, Fisheries and Environment (DFFE)
Seoka	Lekota	Department of Forestry, Fisheries and Environment (DFFE)
Portia	Makitla	Department of Forestry, Fisheries and Environment (DFFE)
Rofhiwa	Magodi	Department of Forestry, Fisheries and Environment (DFFE)
Thivhulawi	Nethononda	Department of Forestry, Fisheries and Environment (DFFE)
Asanda	Mnyaka	Department of Water & Sanitation (DWS)
Whitney	Tshimbana	Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs
Sindisiwe	Mbuyane	Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs
Okwethu-kuhle	Fakude	Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs
NATIONAL AUTHORITIES		
Manthekeleng	Monama	Department of Public Works, Roads and Transport (DPWR) (National)
Khayaletu	Matrose	Department of Minerals and Resources (DMR) (National)
Sipho	Skosana	Department of Water & Sanitation (DWS)

Thokozani	Mazibuko	Department of Water & Sanitation (DWS)
Thuso	Ndou	Department of Water & Sanitation (DWS) Head Office: Resource Protection & Waste
Pieter	Ackerman	Department of Water & Sanitation (DWS)
Andrew	Salomon	South African Heritage Resource Agency (SAHRA)
Nkosazana	Machete	South African Heritage Resource Agency (SAHRA)
Anneliza	Collett	Department of Agriculture, Land Reform and Rural Development
Thembi	Nyoka	Department of Rural Development and Land Reform
David	Moffet	Department of Agriculture, Land Reform and Rural Development
Sweetness	Maletse	National Energy Regulator of South Africa (NERSA)
Charles	Hlebel	National Energy Regulator of South Africa (NERSA)
Poppie	Mahlangu	National Energy Regulator of South Africa (NERSA)
PROVINCIAL AUTHORITIES		
Nditsheni	Ramuhulu	Department of Mineral Resources (DMR)
Aubrey	Tshivhandekano	Mpumalanga Department of Minerals and Resources (DMR)
Masala	Mulaudzi	Mpumalanga Departments of Water and Sanitation (DWS)
Adivhaho	Rambuda	Mpumalanga Departments of Water and Sanitation (DWS)
Fikile	Guma	Mpumalanga Departments of Water and Sanitation (DWS)
Sindisiwe	Mbuyane	Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs
Okwethu-kuhle	Fakude	Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)
CM	Chunda	Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)
Pamela	Ntuli	Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)
Sam	Nkosi	Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)
Nonhlanhla	Mbatha	Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)
Ntokozo Daniel	Nkambule	Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)
Dineo	Tswai	Mpumalanga Department Agriculture, Rural Development, Land and Environment Affairs (DARDLEA)
Surgeon	Marebane	Mpumalanga Department Agriculture, Rural Development, Land and Environment Affairs (DARDLEA)
Jan	Venter	Mpumalanga Department Agriculture, Rural Development, Land and Environment Affairs (DARDLEA)
A	Mkhabela	Mpumalanga Department Agriculture, Rural Development, Land and Environment Affairs (DARDLEA)
Robyn	Luyt	Mpumalanga Department Agriculture, Rural Development, Land and Environment Affairs (DARDLEA)

LH	Maphutha	Department of Rural Development and Land Reform
Herman	Alberts	Department of Forestry, Fisheries and Environment (DFFE)
Mashudu	Mundalamo	Department of Forestry, Fisheries and Environment (DFFE)
Dr Savera	Mohangi	Mpumalanga Department of Social Development
Kgopana Matthew	Mohlasedi	Mpumalanga Department of Public Works, Roads and Transport (DPWR)
Stephan	Pienaar	Mpumalanga Department of Public Works Road and Transport
Sam	Ngubane	Mpumalanga Department of Co-Operative Governance and Traditional Affairs
Lindi	Msibi	Mpumalanga Department of Co-Operative Governance and Traditional Affairs
Benjamin	Moduka	Mpumalanga Heritage Resources Authority
George	Kutumela	Mpumalanga Heritage Resources Agency
F	Krige	Mpumalanga Tourism and Parks Agency
Mervyn	Lotter'	Mpumalanga Tourism and Parks Agency
Phumla	Nkosi	Mpumalanga Tourism and Parks Agency
Khumbelo	Malele	Mpumalanga Tourism and Parks Agency
Thabile	Mnisi	Mpumalanga Tourism and Parks Agency
Johan	Eksteen	Mpumalanga Tourism and Parks Agency
Kennel	Oos	Department of Defence Force Mpumalanga
Fikile	Sengwayo	Mpumalanga Public Works, Roads & Transport
LEKWA LOCAL MUNICIPALITY		
Councilor Delani Louis	Thabethe	Lekwa Local Municipality
Matladi	Thabitha	Lekwa Local Municipality
T	Sebilwane	Lekwa Local Municipality
Dumazile	Mhlongo	Lekwa Local Municipality
J	Sindane	Lekwa Local Municipality
Itumeleng	Mashishi	Lekwa Local Municipality
Deli	Galela	Lekwa Local Municipality
Letshego	Mabena	Lekwa Local Municipality
DISTRICT MUNICIPALITY		
Cllr. Walter	Mngomezulu	Gert Sibande District Municipality

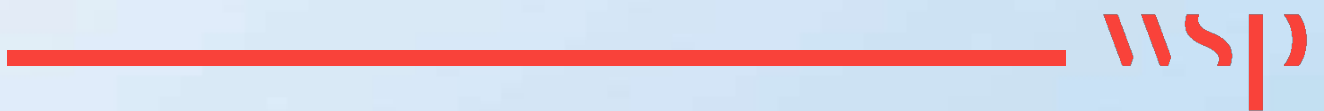
Mr Cijimpi Abnesia	Habile	Gert Sibande District Municipality
Bulelwa	Mthembu	Gert Sibande District Municipality
Anelisa	Gqabe	Gert Sibande District Municipality
Tsunke	Hlanyane	Gert Sibande District Municipality
Phiwokuhle	Nkosi	Gert Sibande District Municipality
Dan	Hlanyane	Gert Sibande District Municipality
S	Msibi	Gert Sibande District Municipality
Job	Khubeka	Gert Sibande District Municipality
BG	Sikhonde	Gert Sibande District Municipality
Lindokuhle	Magagula	Gert Sibande District Municipality
Tebogo	Mogakabe	Gert Sibande District Municipality
TRIBAL AUTHORITIES		
PS	Nkosi	Gert Sibande Local House of Traditional Leaders
L T	Sibiya	Mpumalanga Provincial House of Traditional Leaders
ORGANS OF STATE / PARASTATALS		
Sihle	Madlala	Transnet Freight Rail
Zanele	Manyathi	Transnet Freight Rail
John	Geeringh	Eskom Transmission Grid Planning Land and Rights
Mpho	Muswubi	Eskom Transmission Land and Rights
Mike	Summerfield	Telkom/Blue Tech part of Telkom

BUSSINESSES		
Zakariya	Abrahams	WKN Windcurrent SA (Pty) Ltd
Lynsey	Rimbault	WKN Windcurrent SA (Pty) Ltd
Rueben	Maroga	Sola Group
Caryn	Clarke	G7 renewable Energies (Pty) Ltd
Kholofelo	Rameetse	African Clean Energy Developments (Pty) Ltd
Stephnie	Kot	African Clean Energy Developments (Pty) Ltd
Chelsea	Damster	Leads 2 Business
Donné	Krause	Subsolar Energy (Pty) Ltd
Robert		Subsolar Energy (Pty) Ltd
Nwabisa	Ndaku	Red Cap
Kyle	Swartz	Enertrag
NON-GOVERNMENT ORGANISATIONS		
Koos	Pretorious	Federation of Sustainable Environment (FSE) & Mpumalanga Lakes District Protection Group
Mariette	Lieffernk	Federation of Sustainable Environment (FSE)
Dr A	Berruti	BirdLife South Africa
Yolan	Freedman	Endangered Wildlife Trust
Gareth	Tate	Endangered Wildlife Trust
EWT EIA Applications		Endangered Wildlife Trust
Bradley	Gibbons	Endangered Wildlife Trust
NL	Bosman	Mpumalanga Agri SA
Robert	Davel	Mpumalanga Landbou Unie
Piet	Kemp	Transvaal Landbou Unie
Garth	Barnes	Wildlife and Environment Society of South Africa (WESSA) : Northern Region
Malcolm	Suttill	Wildlife and Environment Society of South Africa (WESSA)
Simon	Evered	Wildlife and Environment Society of South Africa (WESSA)
Andrew	Rossaak	Wildlife and Environment Society of South Africa (WESSA)
Andre	Beegte	Mpumalanga Wetland Forum
Hannes	Mare	South African National Biodiversity Institute (SANBI)

Nicolene	Van der Walt	Waterval Forum
Philemon	Khwinana	
Danie	Du Plessis	Mpumalanga District Farmers Association
CELL PHONE COMPANIES		
Zakhlele	Jiyane	Vodacom
Procurement Department - Head Office		MTN
Area Managers Office		Cell C
AIR TRAFFIC AND WEATHER COMPANIES		
Lizell	Stroh	South African Civil Aviation Authority (CAA)
Richard	Madlala	Air Traffic and Navigation Service (ATNS)
Oliver	Mohlala	SA Weather Service (SAWS)
COMMUNITY MEMBERS		
Sizwe	Dlamini	Community Member

Appendix B

NOTIFICATIONS



Appendix B.1

NOTIFICATION LETTERS





41104569

27 March 2023

PUBLIC

Dear Stakeholder

NOTICE OF THE PROPOSED DEVELOPMENT OF THE TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) FACILITIES NEAR STANDERTON IN THE MPUMALANGA PROVINCE

Notice is given in terms of Regulation 41(2) of GNR 982, as amended published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) as amended for submission of applications for Environmental Authorisations (EA) in respect of the Environmental Impact Assessment Regulations activities identified in terms of GNR 983 (as amended), GNR 984 (as amended) and GNR 985 (as amended)

DESCRIPTION AND LOCATION

Tournée 1 Solar (Pty) Ltd and Tournée 1 Solar (Pty) Ltd are proposing to develop two solar energy facilities (SEFs), namely Tournée 1 and Tournée 2 Solar PV Facilities, collectively known as the Tournée Solar PV Cluster near Standerton in the Lekwa Local Municipality and the Gert Sibande District Municipality in the Mpumalanga Provinces. The proposed Tournée Solar PV Cluster is located in close proximity to the Tutuka Power Station. The proposed authorisations include the following Scoping and Environmental Impact Reporting (S&EIR) processes:

Proponent	Project	Technology	Process	Farm Names
Tournée 1 Solar (Pty) Ltd	Up to 150 MW SEF including associated infrastructure	Solar PV	S&EIR	<ul style="list-style-type: none">• Portion 7 (Portion of Portion 3) of Farm Dwars-in-die-Weg 350 IS• Portion 6 of Farm Dwars-in-die-Weg 350 IS
Tournée 2 Solar (Pty) Ltd	Up to 150 MW SEF including associated infrastructure	Solar PV	S&EIR	<ul style="list-style-type: none">• Remaining Portion of Portion 3 of Farm Dwars-in-die-Weg 350 IS• Portion 6 of Farm Dwars-in-die-Weg 350 IS

ENVIRONMENTAL APPLICATIONS

The following listed activities associated with the Proposed Projects are triggered for both Tournée 1 & 2 Solar PV Facilities :

- NEMA EIA Regulations: Listing Notice 1 (GNR 983, as amended): Activity 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a)(c) and 56(ii);
- NEMA EIA Regulations: Listing Notice 2 (GNR 984, as amended): Activity 1 and 15;
- NEMA EIA Regulations: Listing Notice 3 (GNR 985, as amended): Activity 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f)(ii)(a)(c) (i)(ff), 18(f) (i)(ee) and 23 (ii)(a)(c) (f)(i)(ee).

DRAFT SCOPING REPORT REVIEW PERIOD

Building 1, Maxwell Office Park
Magwa Crescent West, Waterfall City
Midrand, 1685
South Africa

Tel.: +27 11 254 4800
wsp.com



An integrated Public Participation Process is proposed for the above-mentioned projects. The Draft Environmental Scoping Reports will be made available from WSP on request and/or at the venues below for review and comment for 30 days from **27 March 2023 to 02 May 2023**.

- Standerton - Standerton Public Library, 18 Calidon St, Standerton, 017 712 9678
- Standerton - Sakhile Public Library, Cnr Mbonani and Maisela ,Beyers Nauder,Standerton, 017 712 9687
- Thuthukani - Thuthukani Library (26°47'08.5"S 29°17'30.1"E)
- Tutuka - Tutuka Power Station Security Office
- WSP Website - <https://www.wsp.com/en-ZA/services/public-documents>
- Datafree Website - <https://wsp-engage.com/>

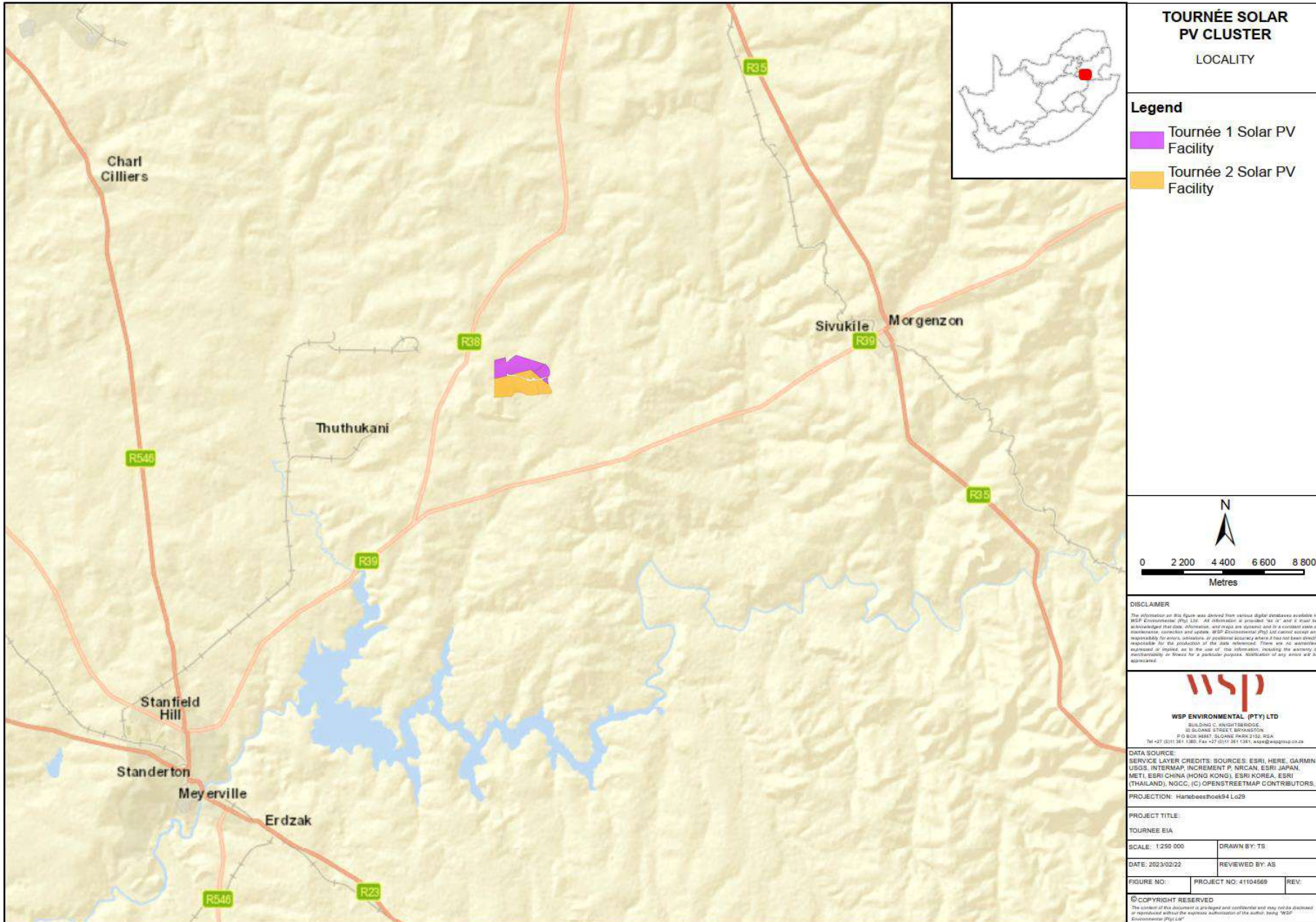
REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent Environmental Assessment Practitioner (EAP) by Red Rocket South Africa (Pty) Ltd, to manage the respective S&EIR processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process.

EAP Details:

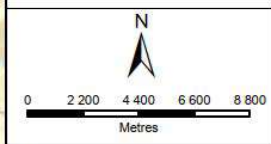
Megan Govender
(T) 011 361 1410
(E) Megan.Govender@wsp.com
(A) PO Box 98867, Sloane Park, 2152

WSP will be processing certain personal information about you as an I&AP for purposes of enabling your registration as an I&AP and for purposes of storing your details on our database, if you consent for us to do so. WSP uses these details to contact you about other projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I&AP or if you no longer want your contact details to be included on our database.



**TOURNÉE SOLAR
PV CLUSTER**
LOCALITY

- Legend**
- Tournée 1 Solar PV Facility
 - Tournée 2 Solar PV Facility



DISCLAIMER
The information on this figure was derived from various digital databases available to WSP Environmental (Pty) Ltd. All information is provided 'as is' and it should be acknowledged that data, information, and maps are dynamic and in a constant state of maintenance, correction and update. WSP Environmental (Pty) Ltd cannot accept any responsibility for errors, omissions, or positional accuracy where it has not been directly responsible for the production of the data referenced. There are no warranties, expressed or implied, as to the use of this information, including the accuracy of measurements or fitness for a particular purpose. Reproduction of any errors and/or omissions.

WSP
WSP ENVIRONMENTAL (PTY) LTD
BUILDING C, WIGHTSBURGH,
33 SLOANE STREET, BIRKENHEAD,
P.O. BOX 94817, SANDHURST, 7612, RSA
Tel: +27 (0)11 361 1380, Fax: +27 (0)11 361 1381, wsp@wspgroup.co.za

DATA SOURCE:
SERVICE LAYER CREDITS: SOURCES: ESRI, HERE, GARMIN, USGS, INTERMAP, INCREMENT P, NRCAN, ESRI JAPAN, METI, ESRI CHINA (HONG KONG), ESRI KOREA, ESRI (THAILAND), NCCG, (C) OPENSTREETMAP CONTRIBUTORS.

PROJECTION: HammeesPvok94 Lc29

PROJECT TITLE:
TOURNEE EIA

SCALE: 1:250 000	DRAWN BY: TS
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DATE: 2023/02/22	REVIEWED BY: AS
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FIGURE NO.:	PROJECT NO.: 41104569	REV.:
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Geagte Belanghebbende

KENNISGEWING VAN DIE VOORGESTELDE ONTWIKKELING VAN DIE TOURNÉE 1 & 2 SONFOTOVOLTAISE (PV) FASILITEITE NABY STANDERTON IN DIE MPUMALANGA PROVINSIE

Kennis word gegee ingevolge Regulasie 41(2) van GNR 982, soos gewysig gepubliseer kragtens artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) soos gewysig vir die indiening van aansoeke om Omgewingsmagtigings (EA)) ten opsigte van die Omgewingsimpakbepalingsregulasies aktiwiteite geïdentifiseer ingevolge GNR 983 (soos gewysig), GNR 984 (soos gewysig) en GNR 985 (soos gewysig)

BESKRYWING EN LIGGING

Tournée 1 Solar en Tournée 2 Solar (Edms) Bpk stel voor om twee sonkragfasiliteite (SKF's) te ontwikkel, naamlik Tournée 1 en Tournée 2 Sonkragfasiliteite, gesamentlik bekend as die Tournée Solar PV Cluster naby Standerton in die Lekwa Plaaslike Munisipaliteit en die Gert Sibande Distrik Munisipaliteit in die Mpumalanga Provinsies. Die voorgestelde Tournée Solar PV Cluster is naby die Tutuka Kragstasie geleë. Die voorgestelde magtigings sluit die volgende Omvang- en Omgewingsimpakverslagdoening (S&OIV) prosesse in ::

Voorstander	Projek	Tegnologie	Proses	Plaasname
Tournée 1 Solar (Edms.) Bpk	Tot 150 MW SKF insluitend geassosieerde infrastruktuur	Sonkrag PV	S&EIR	<ul style="list-style-type: none"> Gedeelte 7 (Gedeelte van Gedeelte 3) van Farm Dwars -in-die- Weg 350 IS Gedeelte 6 van Farm Dwars -in-die- Weg 350 IS
Tournée 2 Solar (Edms.) Bpk	Tot 150 MW SKF insluitend geassosieerde infrastruktuur	Sonkrag PV	S&EIR	<ul style="list-style-type: none"> Resterende Gedeelte van Gedeelte 3 van Plaas Dwars -in-die- Weg 350 IS Gedeelte 6 van Farm Dwars -in-die- Weg 350 IS

OMGEWINGSTOEPASSINGS

Die volgende gelyste aktiwiteite wat met die voorgestelde projekte geassosieer word, word vir beide Tournée 1 en 2 Sonkrag-PV-fasiliteite geaktiveer:

- NEMA OIB-regulasies: Noteringskennisgewing 1 (GNR 983, soos gewysig): Aktiwiteit 11(i), 12(ii)(a)(c), 14, 19, 24 (ii), 27, 28(ii), 30, 48(i)(a) (c) en 56(ii);
- NEMA OIB-regulasies: Noteringskennisgewing 2 (GNR 984, soos gewysig): Aktiwiteit 1 en 15;
- NEMA OIB-regulasies: Noteringskennisgewing 3 (GNR 985, soos gewysig): Aktiwiteit 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) en 23 (ii)(a)(c) (f)(i)(ee).

KONSEP OMFANGVERSLAG OORSIGTYDPERK

Building 1, Maxwell Office Park
Magwa Crescent West, Waterfall City
Midrand, 1685
South Africa

Tel.: +27 11 254 4800
wsp.com



'n Geïntegreerde Openbare Deelnameproses word vir bogenoemde projekte voorgestel. Die Konsep Omgewingsbestekverslae sal vir 30 dae by WSP beskikbaar gestel word op versoek en/of by die lokale hieronder vir hersiening en kommentaar vanaf **27 Maart 2023 tot 02 Mei 2023**.

- Standerton - Standerton Openbare Biblioteek, Calidonstraat 18 , Standerton, 017 712 9678
- Standerton - Sakhile Openbare Biblioteek, Cnr Mbonani en Maisela , Beyers Nauder, Standerton , 017 712 9687
- Thuthukani - Thuthukani- biblioteek (26°47'08.5"S 29°17'30.1"E)
- Tutuka - Tutuka Kragstasie Sekuriteitskantoor
- WSP-webwerf - <https://www.wsp.com/en-ZA/services/public-documents>
- Datavrye webwerf - <https://wsp-engage.com/>

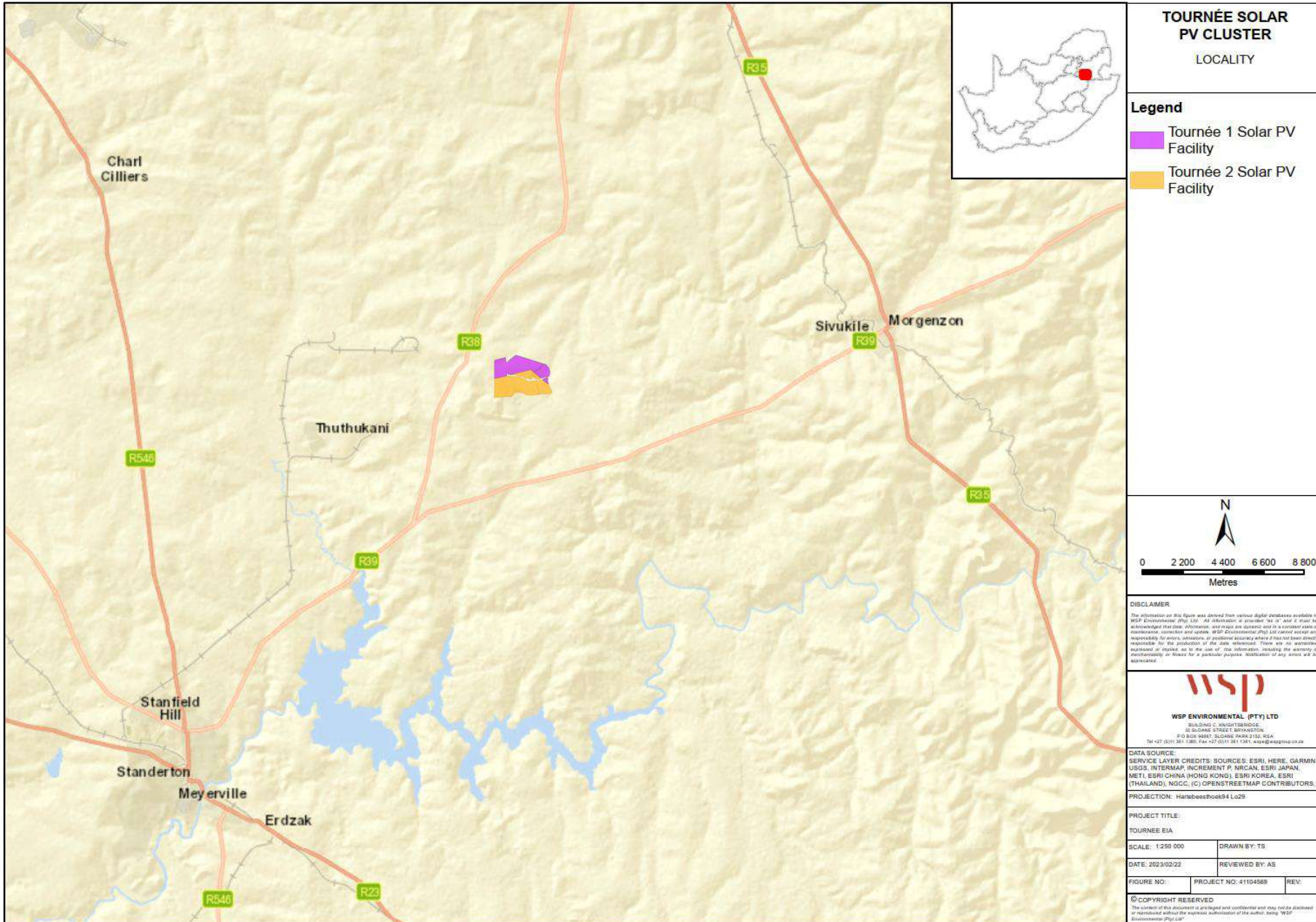
REGISTRASIE

WSP Group Africa (Edms) Bpk (WSP) is deur Red Rocket South Africa (Edms) Bpk as die onafhanklike Omgewingsevalueringpraktisyn (EAP) aangestel om die onderskeie S&OIV-prosesse te bestuur. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die WHP te stuur by die besonderhede hieronder verskaf. Geregisteerde belanghebbendes sal alle toekomstige korrespondensie aangestuur word en individueel in kennis gestel word van bykomende geleenthede om aan die proses deel te neem.

EAP-besonderhede:

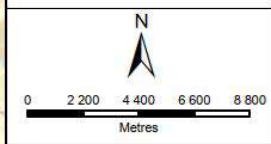
Megan Govender
(T) 011 361 1410
(E) Megan.Govender@wsp.com
(A) Posbus 98867, Sloane Park, 2152

WSP sal sekere persoonlike inligting oor jou as 'n B&GP verwerk vir doeleindes om jou registrasie as 'n B&GP moontlik te maak en vir die doeleindes om jou besonderhede op ons databasis te stoor, indien jy daartoe instem dat ons dit doen. WSP gebruik hierdie besonderhede om jou te kontak oor ander projekte in die toekoms. WSP sal altyd jou persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting 4 van 2013. Jy is geregtig om jou regte as 'n datasubjek uit te oefen en ons te laat weet as jy as 'n B&GP gederegistreer wil word of as jy nie meer wil hê nie jou kontakbesonderhede om op ons databasis ingesluit te word.



**TOURNÉE SOLAR
PV CLUSTER**
LOCALITY

- Legend**
- Tournée 1 Solar PV Facility
 - Tournée 2 Solar PV Facility



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Tel +27 (0)11 361 1380, Fax +27 (0)11 361 1381, wsp@wspgroup.co.za

DATA SOURCE:
SERVICE LAYER CREDITS: SOURCES: ESRI, HERE, GARMIN, USGS, INTERMAP, INCREMENT P, NRCAN, ESRI JAPAN, METI, ESRI CHINA (HONG KONG), ESRI KOREA, ESRI (THAILAND), NCCG, (C) OPENSTREETMAP CONTRIBUTORS.

PROJECTION: HammeesPvok94 Lc29

PROJECT TITLE:
TOURNEE EIA

SCALE: 1:250 000 **DRAWN BY:** TS

DATE: 2023/02/22 **REVIEWED BY:** AS

FIGURE NO.:	PROJECT NO.: 41104569	REV.:
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Dear Stakeholder

ISAZISO SOKUTHUTHUKISWA OKUHLONGOZWAYO KWEZINKHIWO ZE-TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) EDUZE NE-SANDERTON ESIFUNDAZWENI SEMPUMALANGA

Isaziso sinikezwa ngokoMthethonqubo 41(2) we-GNR 982, njengoba uchitshiyelwe ngaphansi kwesigaba 24 no-24D soMthetho Wokuphathwa Kwemvelo Kazwelonke (No. 107 ka-1998) (NEMA) njengoba uchitshiyelwe ukuze kuthunyelwe izicelo zokugunyazwa kwezeMvelo (EA) maqondana neMithethonqubo Yokuhlola Umthelela Ezungezile ehlonzwe ngokwe-GNR 983 (njengoba ichitshiyelwe), i-GNR 984 (njengoba ichitshiyelwe) kanye ne-GNR 985 (njengoba ichitshiyelwe)

INCAZELO NENDAWO

I-Tournée 1 Solar (Pty) Ltd futhi I-Tournée 1 Solar (Pty) Ltd ihlongoza ukuthuthukisa izindawo ezimbili zamandla elanga (ama-SEF), okuyi- Tournée 1 kanye ne -Tournée 2 Solar PV Facilities, eyaziwa ngokuthi yi-Tournée Solar PV Cluster eduze kwase-Standerton kuMasipala Wasekhaya wase -Lekwa kuMasipala weSifunda sase-Gert Sibande ezifundazweni zaseMpumalanga. I- Tournée Solar PV Cluster ehlongozwayo iseduze neSiteshi Samandla Sase- Tutuka. Izigunyazo ezihlongozwayo zihlanganisa lezi zinqubo ezilandelayo ze-Scoping and Environmental Impact Reporting (S&EIR):

Umsekeli	Iphrojekthi	Ubuchwepheshe	Inqubo	Amagama Epulazi
I-Tournée 1 Solar (Pty) Ltd	Kufika ku-150 MW SEF kuhlanganisa nengqalasizinda ehlobene	I-Solar PV	I-S&EIR	<ul style="list-style-type: none">Ingxenywe 7 (Ingxenywe Yengxenywe 3) Yepulazi Dwars -in-die- Weg 350 ISIngxenywe yesi-6 yeFarm Dwars -in-die- Weg 350 IS
I-Tournée 2 Solar (Pty) Ltd	Kufika ku-150 MW SEF kuhlanganisa nengqalasizinda ehlobene	I-Solar PV	I-S&EIR	<ul style="list-style-type: none">Ingxenywe Esole Yengxenywe 3 Yepulazi Dwars -in-die- Weg 350 ISIngxenywe yesi-6 yeFarm Dwars -in-die- Weg 350 IS

IZICELO ZEMVELO

Imisebenzi elandelayo esohlwini ehlotshaniswa Nemiklamo Ehlongozwayo iqalwa kuzo zombili i -Tournée 1 & 2 Solar PV Facilities :

- Imithethonqubo ye-NEMA EIA: Isaziso sokufakwa kuhlu 1 (GNR 983, njengoba sichitshiyelwe): Umsebenzi 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a) (c) kanye nama-56(ii);
- Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 2 (GNR 984, njengoba ichitshiyelwe): Umsebenzi 1 no-15;
- Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 3 (GNR 985, njengoba sishintshiwe): Umsebenzi 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) kanye no-23 (ii)(a)(c) (f)(i)(ee).

ISIKHATHI SOKUHLOLA OKUSISEKELO OKUSAHLULEKA KANYE NESIKHATHI SOKUBUYEKEZWA KOMBIKO WE-SCOPING

Building 1, Maxwell Office Park
Magwa Crescent West, Waterfall City
Midrand, 1685
South Africa



Kuhlongozwe Uhlelo Oludidiyelwe Lokubambiqhaza Komphakathi kula maphrojekthi ashiwo ngenhla. Imibiko Esalungiswa Yokuhlelwa Kwendawo izotholakala kwa-WSP ngesicelo kanye/noma ezindaweni ezingezansi ukuze ibuyekezwe futhi iphawule izinsuku ezingamashumi amathathu (30) kusukela zingu- **27 ku Ndasa 2023 kuya ngezi 2 KuNhlaba 2023**.

- Standerton - Standerton Public Library, 18 Calidon St, Standerton, 017 712 9678
- Standerton - Sakhile Public Library, Cnr Mbonani and Maisela ,Beyers Nauder,Standerton , 017 712 9687
- I-Thuthukani - I-Thuthukani Library (26°47'08.5"S 29°17'30.1"E)
- Tutuka - Tutuka Power Station Security Office
- Iwebhusayithi ye-WSP - <https://www.wsp.com/en-ZA/services/public-documents>
- Datafree - <https://wsp-engage.com/>

UKUBHALISA

I-WSP Group Africa (Pty) Ltd (WSP) iqokwe njengoMsebenzi Ohlola Imvelo ozimele (EAP) yiRed Rocket South Africa (Pty) Ltd, ukuphatha izinqubo ze-BA kanye ne-S&EIR. Izinhloko ezifisa ukubhalisa ngokusemthethweni njengababambe iqhaza ukuze zibeke imibono yazo mayelana Nemiklamo Ehlongozwayo ziyacelwa ukuba zithumele imininingwane yazo egcwele ku-EAP kule mininingwane enikezwe ngezansi. Ababambiqhaza ababhalisiwe bazothunyelwa zonke izincwadi zesikhathi esizayo futhi baziswe ngabanye ngamathuba engeziwe okubamba iqhaza kulolu hlelo.

Imininingwane ye-EAP:

Megan Govender

(T) 011 361 1410

(E) Megan.Govender@wsp.com

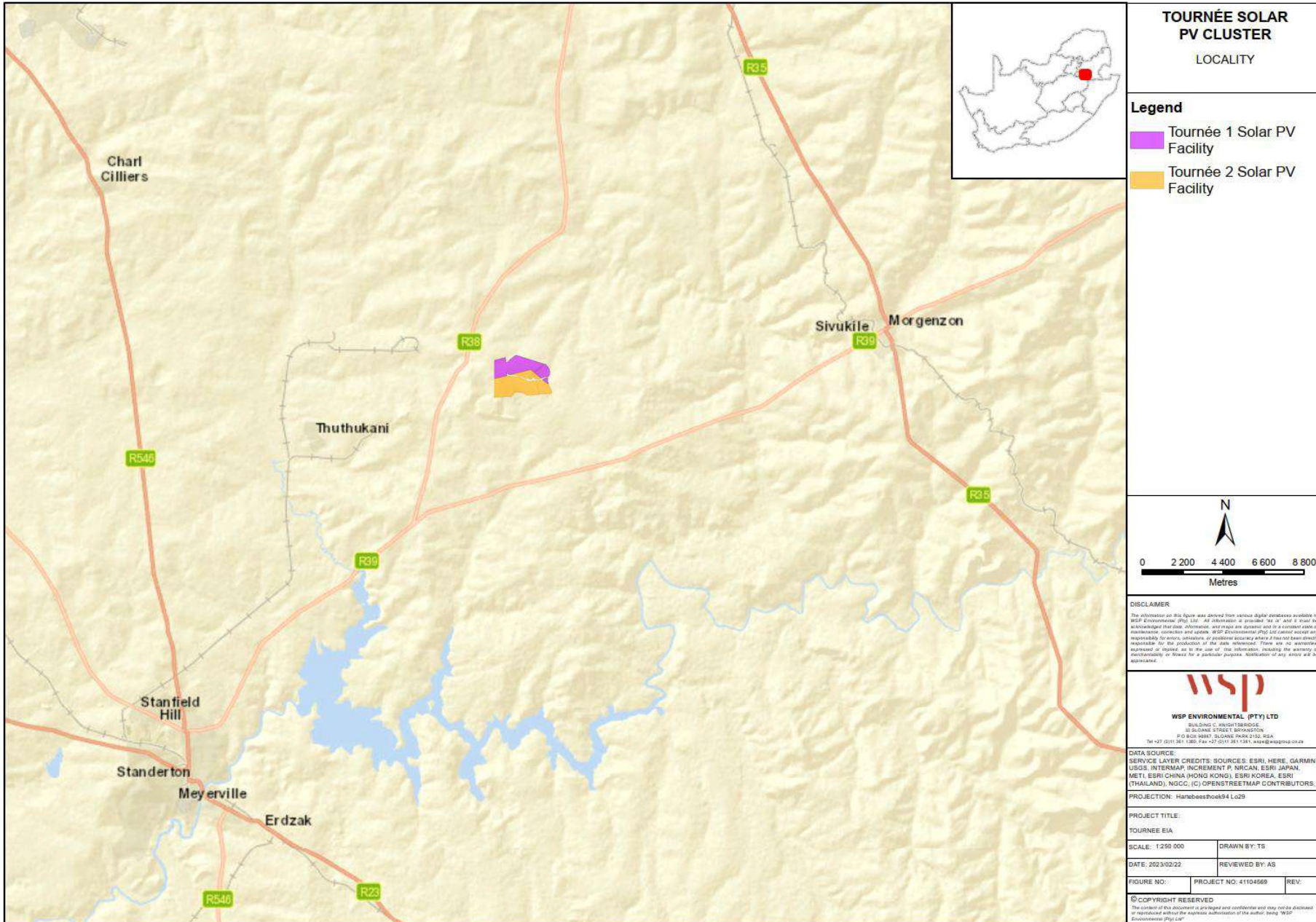
(A) PO Box 98867, Sloane Park, 2152

I-WSP izocubungula ulwazi oluthile lomuntu siqu olumayelana nawe njenge-I&AP ngezinjongo zokwenza ukubhaliswa kwakho kube yi-I&AP kanye nezinjongo zokucina imininingwane yakho kusizindalwazi sethu , uma uvuma ukuba senze kanjalo. I-WSP isebenzisa le mininingwane ukuze ixhumane nawe mayelana namanye amaphrojekthi esikhathini esizayo. I-WSP izohlala icubungula ulwazi lwakho lomuntu siqu ngokuhambisana noMthetho Wokuvikelwa Kolwazi Lomuntu Siqu 4 ka-2013. Unegunya lokusebenzisa amalungelo akho njengesihloko sedatha futhi usazise uma ufisa ukukhishwa ukubhaliswa njenge-I&AP noma uma ungasafuni. imininingwane yakho yokuxhumana izofakwa kusizindalwazi sethu.

.

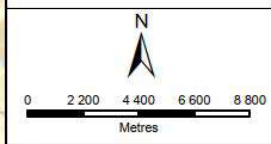
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**TOURNÉE SOLAR
PV CLUSTER**
LOCALITY

- Legend**
- Tournée 1 Solar PV Facility
 - Tournée 2 Solar PV Facility



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DATA SOURCE:
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PROJECTION: HammebeeProj94 Lc29

PROJECT TITLE:

TOURNEE EIA

SCALE: 1:250 000 **DRAWN BY:** TS

DATE: 2023/02/22 **REVIEWED BY:** AS

FIGURE NO.:	PROJECT NO.: 41104569	REV.:
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Appendix B.2

NEWSPAPER ADVERT



ENVIRONMENTAL AUTHORISATION PROCESSES

NOTICE OF THE PROPOSED DEVELOPMENT OF THE TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) FACILITIES NEAR STANDERTON IN THE MPUMALANGA PROVINCE

Notice is given in terms of Regulation 41(2) of GNR 982, as amended published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) as amended for submission of applications for Environmental Authorisations (EA) in respect of the Environmental Impact Assessment Regulations activities identified in terms of GNR 983 (as amended), GNR 984 (as amended) and GNR 985 (as amended)

DESCRIPTION AND LOCATION

Tournée 1 Solar (Pty) Ltd and Tournée 1 Solar (Pty) Ltd are proposing to develop two solar energy facilities (SEFs), namely Tournée 1 and Tournée 2 Solar PV Facilities, collectively known as the Tournée Solar PV Cluster near Standerton in the Lekwa Local Municipality and the Gert Sibande District Municipality in the Mpumalanga Provinces. The proposed Tournée Solar PV Cluster is located in close proximity to the Tutuka Power Station. The proposed authorisations include the following Scoping and Environmental Impact Reporting (S&EIR) processes:

Proponent	Project	Technology	Process	Farm Names
Tournée 1 Solar (Pty) Ltd	Up to 150 MW SEF including infrastructure	Solar PV	S&EIR	<ul style="list-style-type: none">Portion 7 (Portion of Portion 3) of Farm Dwars-in-die-Weg 350 ISPortion 6 of Farm Dwars-in-die-Weg 350 IS
Tournée 2 Solar (Pty) Ltd	Up to 150 MW SEF including infrastructure	Solar PV	S&EIR	<ul style="list-style-type: none">Remaining Portion of Portion 3 of Farm Dwars-in-die-Weg 350 ISPortion 6 of Farm Dwars-in-die-Weg 350 IS

ENVIRONMENTAL APPLICATIONS

The following listed activities associated with the Proposed Projects are triggered for both Tournée 1 & 2 Solar PV Facilities :

- NEMA EIA Regulations: Listing Notice 1 (GNR 983, as amended): Activity 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a)(c) and 56(ii);
- NEMA EIA Regulations: Listing Notice 2 (GNR 984, as amended): Activity 1 and 15;
- NEMA EIA Regulations: Listing Notice 3 (GNR 985, as amended): Activity 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f)(ii)(a)(c) (i)(ff), 18(f) (i)(ee) and 23 (ii)(a)(c) (f)(i)(ee).

DRAFT SCOPING REPORT REVIEW PERIOD

An integrated Public Participation Process is proposed for the above-mentioned projects. The Draft Environmental Scoping Reports will be made available from WSP on request and/or at the venues below for review and comment for 30 days from **27 March 2023 to 02 May 2023**.

- Standerton - Standerton Public Library, 18 Calidon St, Standerton, 017 712 9678
- Standerton - Sakhile Public Library, Cnr Mbonani and Maisela ,Beyers Nauder,Standerton, 017 712 9687
- Thuthukani - Thuthukani Library (26°47'08.5"S 29°17'30.1"E)
- Tutuka - Tutuka Power Station Security Office
- WSP Website - <https://www.wsp.com/en-ZA/services/public-documents>
- Datafree Website - <https://wsp-engage.com/>

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent Environmental Assessment Practitioner (EAP) by Red Rocket South Africa (Pty) Ltd, to manage the respective S&EIR processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process.

EAP Details: Megan Govender (T) 011 361 1410 (E) Megan.Govender@wsp.com (A) PO Box 98867, Sloane Park, 2152

WSP will be processing certain personal information about you as an I&AP for purposes of enabling your registration as an I&AP and for purposes of storing your details on our database, if you consent for us to do so. WSP uses these details to contact you about other projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I&AP or if you no longer want your contact details to be included on our database.



OMGEWINGSMAGTIGINGSPROSESSE

KENNISGEWING VAN DIE VOORGESTELDE ONTWIKKELING VAN DIE TOURNÉE 1 & 2 SONFOTOVOLTAISE (PV) FASILITEITE NABY STANDERTON IN DIE MPUMALANGA PROVINSIE

Kennis word gegee ingevolge Regulasie 41(2) van GNR 982, soos gewysig gepubliseer kragtens artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) soos gewysig vir die indiening van aansoeke om Omgewingsmagtigings (EA)) ten opsigte van die Omgewingsimpakbepalingsregulasies aktiwiteite geïdentifiseer ingevolge GNR 983 (soos gewysig), GNR 984 (soos gewysig) en GNR 985 (soos gewysig)

BESKRYWING EN LIGGING

Tournée 1 Solar en Tournée 1 Solar (Edms) Bpk stel voor om twee sonkragfasiliteite (SKF's) te ontwikkel, naamlik Tournée 1 en Tournée 2 Sonkragfasiliteite, gesamentlik bekend as die Tournée Solar PV Cluster naby Standerton in die Lekwa Plaaslike Munisipaliteit en die Gert Sibande Distrik Munisipaliteit in die Mpumalanga Provinsies. Die voorgestelde Tournée Solar PV Cluster is naby die Tutuka Kragstasie geleë. Die voorgestelde magtigings sluit die volgende Omvang- en Omgewingsimpakverslagdoening (S&OIV) prosesse in ::

Voorstander	Projek	Tegnologie	Proses	Plaasname
Tournée 1 Solar (Edms.) Bpk	Tot 150 MW SKF insluitend geassosieerde infrastruktuur	Sonkrag PV	S&EIR	<ul style="list-style-type: none">Gedeelte 7 (Gedeelte van Gedeelte 3) van Farm Dwars -in-die- Weg 350 ISGedeelte 6 van Farm Dwars -in-die- Weg 350 IS
Tournée 2 Solar (Edms.) Bpk	Tot 150 MW SKF insluitend geassosieerde infrastruktuur	Sonkrag PV	S&EIR	<ul style="list-style-type: none">Resterende Gedeelte van Gedeelte 3 van Plaas Dwars -in-die- Weg 350 ISGedeelte 6 van Farm Dwars -in-die- Weg 350 IS

OMGEWINGSTOEPASSINGS

Die volgende gelyste aktiwiteite wat met die voorgestelde projekte geassosieer word, word vir beide Tournée 1 en 2 Sonkrag-PV-fasiliteite geaktiveer:

- NEMA OIB-regulasies: Noteringskennisgewing 1 (GNR 983, soos gewysig): Aktiwiteit 11(i), 12(ii)(a)(c), 14, 19, 24 (ii), 27, 28(ii), 30, 48(i)(a) (c) en 56(ii);
- NEMA OIB-regulasies: Noteringskennisgewing 2 (GNR 984, soos gewysig): Aktiwiteit 1 en 15;
- NEMA OIB-regulasies: Noteringskennisgewing 3 (GNR 985, soos gewysig): Aktiwiteit 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) en 23 (ii)(a)(c) (f)(i)(ee).

KONSEP OMFANGVERSLAG OORSIGTYDPERK

'n Geïntegreerde Openbare Deelnameproses word vir bogenoemde projekte voorgestel. Die Konsep Omgewingsbestekverslae sal vir 30 dae by WSP beskikbaar gestel word op versoek en/of by die lokale hieronder vir hersiening en kommentaar vanaf **27 Maart 2023 tot 02 Mei 2023**.

- Standerton - Standerton Openbare Biblioteek, Calidonstraat 18 , Standerton, 017 712 9678
- Standerton - Sakhile Openbare Biblioteek, Cnr Mbonani en Maisela ,Beyers Nauder,Standerton , 017 712 9687
- Thuthukani - Thuthukani- biblioteek (26°47'08.5"S 29°17'30.1"E)
- Tutuka - Tutuka Kragstasie Sekuriteitskantoor
- WSP-webwerf - <https://www.wsp.com/en-ZA/services/public-documents>
- Datavrye webwerf - <https://wsp-engage.com/>

REGISTRASIE

WSP Group Africa (Edms) Bpk (WSP) is deur Red Rocket South Africa (Edms) Bpk as die onafhanklike Omgewingsevalueringspraktisyn (EAP) aangestel om die onderskeie S&OIV-prosesse te bestuur. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die WHP te stuur by die besonderhede hieronder verskaf. Geregistreerde belanghebbendes sal alle toekomstige korrespondensie aangestuur word en individueel in kennis gestel word van bykomende geleenthede om aan die proses deel te neem.

EAP-besonderhede: Megan Govender (T) 011 361 1410 (E) Megan.Govender@wsp.com (A) Posbus 98867, Sloane Park, 2152

WSP sal sekere persoonlike inligting oor jou as 'n B&GP verwerk vir doeleindes om jou registrasie as 'n B&GP moontlik te maak en vir die doeleindes om jou besonderhede op ons databasis te stoor, indien jy daartoe instem dat ons dit doen. WSP gebruik hierdie besonderhede om jou te kontak oor ander projekte in die toekoms. WSP sal altyd jou persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting 4 van 2013. Jy is geregtig om jou regte as 'n datasubjek uit te oefen en ons te laat weet as jy as 'n B&GP gederegistreer wil word of as jy nie meer wil hê nie jou kontakbesonderhede om op ons databasis ingesluit te word.



IZINQUBO ZOKUGUNYAZWA KWEZEMVELO

ISAZISO SOKUTHUTHUKISWA OKUHLONGOZWAYO KWEZINKHIWO ZE-TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) EDUZE NE-SANDERTON ESIFUNDAZWENI SEMPUMALANGA.

Isaziso sinikezwa ngokoMthethonqubo 41(2) we-GNR 982, njengoba uchitshiyelwe ngaphansi kwesigaba 24 no-24D soMthetho Wokuphathwa Kwemvelo Kazwelonke (No. 107 ka-1998) (NEMA) njengoba uchitshiyelwe ukuze kuthunyelwe izicelo zokugunyazwa kwezeMvelo (EA) maqondana neMithethonqubo Yokuhlola Umthelela Ezungezile ehlonzwe ngokwe-GNR 983 (njengoba ichtshiyelwe), i-GNR 984 (njengoba ichtshiyelwe) kanye ne-GNR 985 (njengoba ichtshiyelwe)

INCAZELO NENDAWO

I-Tournée 1 Solar (Pty) Ltd futhi I-Tournée 1 Solar (Pty) Ltd ihlongoza ukuthuthukisa izindawo ezimbili zamandla elanga (ama-SEF), okuyi- Tournée 1 kanye ne -Tournée 2 Solar PV Facilities, eyaziwa ngokuthi yi- Tournée Solar PV Cluster eduze kwase-Standerton kuMasipala Wasekhaya wase -Lekwa kuMasipala weSifunda sase-Gert Sibande ezifundazweni zaseMpumalanga. I- Tournée Solar PV Cluster ehlongozwayo iseduze neSiteshi Samandla Sase- Tutuka. Izigunyazo ezihlongozwayo zihlanganisa lezi zinqubo ezilandelayo ze-Scoping and Environmental Impact Reporting (S&EIR):

Umsekelo	Iphrojekthi	Ubuchwepheshe	Inqubo	Amagama Epulazi
I-Tournée 1 Solar (Pty) Ltd	Kufika ku-150 MW SEF kuhlangukisa nengqalasizinda ehlobene	I-Solar PV	I-S&EIR	<ul style="list-style-type: none">Ingxenye 7 (Ingxenye Yengxenye 3) Yepulazi Dwars -in-die- Weg 350 ISIngxenye yesi-6 yeFarm Dwars -in-die- Weg 350 IS
I-Tournée 2 Solar (Pty) Ltd	Kufika ku-150 MW SEF kuhlangukisa nengqalasizinda ehlobene	I-Solar PV	I-S&EIR	<ul style="list-style-type: none">Ingxenye Esole Yengxenye 3 Yepulazi Dwars -in-die- Weg 350 ISIngxenye yesi-6 yeFarm Dwars -in-die- Weg 350 IS

IZICELO ZEMVELO

Imisebenzi elandelayo esohlwini ehlotshaniswa Nemiklamo Ehlongozwayo iqalwa kuzo zombili i -Tournée 1 & 2 Solar PV Facilities :

- Imithethonqubo ye-NEMA EIA: Isaziso sokufakwa kuhlu 1 (GNR 983, njengoba sichitshiyelwe): Umsebenzi 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a) (c) kanye nama-56(ii);
- Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 2 (GNR 984, njengoba ichtshiyelwe): Umsebenzi 1 no-15;
- Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 3 (GNR 985, njengoba sishintshiwe): Umsebenzi 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) kanye no-23 (ii)(a)(c) (f)(i)(ee).

ISIKHATHI SOKUHLOLA OKUSISEKELO OKUSAHLULEKA KANYE NESIKHATHI SOKUBUYEKEZWA KOMBIKO WE-SCOPING

Kuhlongozwe Uhlelo Oludidiyelwe Lokubambiqhaza Komphakathi kula maphrojekthi ashiwo ngenhla. Imibiko Esalungiswa Yokuhlelwa Kwendawo izotholakala kwa-WSP ngesicelo kanye/noma ezindaweni ezingezansi ukuze ibuyekezwe futhi iphawule izinsuku ezingamashumi amathathu (30) kusukela zing- **27 ku Ndaso 2023 kuya ngezi 2 KuNhlaba 2023.**

- Standerton - Standerton Public Library, 18 Calidon St, Standerton, 017 712 9678
- Standerton - Sakhile Public Library, Cnr Mbonani and Maisela ,Beyers Nauder,Standerton , 017 712 9687
- I-Thuthukani - I-Thuthukani Library (26°47'08.5"S 29°17'30.1"E)
- Tutuka - Tutuka Power Station Security Office
- Iwebhusayithi ye-WSP - <https://www.wsp.com/en-ZA/services/public-documents>
- Datafree - <https://wsp-engage.com/>

UKUBHALISA

I-WSP Group Africa (Pty) Ltd (WSP) iqokwe njengoMsebenzi Ohlola Imvelo ozimele (EAP) yiRed Rocket South Africa (Pty) Ltd, ukuphatha izinqubo ze-BA kanye ne-S&EIR. Izinhloko ezifisa ukubhalisa ngokusemthethweni njengababambe iqhaza ukuze zibeke imibono yazo mayelana Nemiklamo Ehlongozwayo ziyacelwa ukuba zithumele imininingwane yazo egcwele ku-EAP kule mininingwane enikezwe ngezansi. Ababambiqhaza ababhalisiwe bazothunyelwa zonke izincwadi zesikhathi esizayo futhi baziswe ngabanye ngamathuba engezwe okubamba iqhaza kulolu hlobo.

Imininingwane ye-EAP: Megan Govender (T) 011 361 1410 (E) Megan.Govender@wsp.com (A) PO Box 98867, Sloane Park, 2152

I-WSP izocubungula ulwazi oluthile lomuntu siqu olumayelana nawe njenge-I&AP ngezinjongo zokwenza ukubhaliswa kwakho kube yi-I&AP kanye nezinjongo zokugcina imininingwane yakho kusizindalwazi sethu , uma uvuma ukuba senze kanjalo. I-WSP isebenzisa le mininingwane ukuze ixhumane nawe mayelana namanye amaphrojekthi esikhathini esizayo. I-WSP izohlala icubungula ulwazi lwakho lomuntu siqu ngokuhambisana noMthetho Wokuvikelwa Kolwazi Lomuntu Siqu 4 ka-2013. Ugunyaza lokusebenzisa amalungelo akho njengesihloko sedatha futhi usazise uma ufisa ukukhishwa ukubhaliswa njenge-I&AP noma uma ungasafuni. Imininingwane yakho yokuxhumana izofakwa kusizindalwazi sethu.



ENVIRONMENTAL AUTHORISATION PROCESSES

NOTICE OF THE PROPOSED DEVELOPMENT OF THE TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) FACILITIES NEAR STANDERTON IN THE MPUMALANGA PROVINCE

Notice is given in terms of Regulation 41(2) of GNR 982, as amended published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) as amended for submission of applications for Environmental Authorisations (EA) in respect of the Environmental Impact Assessment Regulations activities identified in terms of GNR 983 (as amended), GNR 984 (as amended) and GNR 985 (as amended)

DESCRIPTION AND LOCATION

Tournée 1 Solar (Pty) Ltd and Tournée 2 Solar (Pty) Ltd are proposing to develop two solar energy facilities (SEFs), namely Tournée 1 and Tournée 2 Solar PV Facilities, collectively known as the Tournée Solar PV Cluster near Standerton in the Lekwa Local Municipality and the Gert Sibande District Municipality in the Mpumalanga Provinces.

Table with 5 columns: Proponent, Project, Technology, Process, Farm Names. It details the solar PV projects and their locations on Farm Dwargs-in-die-Weg 350 IS.

ENVIRONMENTAL APPLICATIONS

The following listed activities associated with the Proposed Projects are triggered for both Tournée 1 & 2 Solar PV Facilities:

- NEMA EIA Regulations: Listing Notice 1 (GNR 983, as amended): Activity 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a)(c) and 56(ii);
NEMA EIA Regulations: Listing Notice 2 (GNR 984, as amended): Activity 1 and 15;
NEMA EIA Regulations: Listing Notice 3 (GNR 985, as amended): Activity 4 (f)(ii)(ee), 10(f)(i)(ee), 12(f)(ii), 14 (f)(ii)(a)(c) (i)(ff), 18(f)(i)(ee) and 23 (ii)(a)(c) (f)(i)(ee).

DRAFT SCOPING REPORT REVIEW PERIOD

An integrated Public Participation Process is proposed for the above-mentioned projects. The Draft Environmental Scoping Reports will be made available from WSP on request and/or at the venues below for review and comment for 30 days from 27 March 2023 to 02 May 2023.

- Standerton - Standerton Public Library, 18 Calidon St, Standerton, 017 712 9678
Standerton - Sakhile Public Library, Cnr Mbonani and Maisela, Beyers Nauder, Standerton, 017 712 9687
Thuthukani - Thuthukani Library (26°47'08.5"S 29°17'30.1"E)
Tutuka - Tutuka Power Station Security Office
WSP Website - https://www.wsp.com/en-ZA/services/public-documents
Datafree Website - https://wsp-engage.com/

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent Environmental Assessment Practitioner (EAP) by Red Rocket South Africa (Pty) Ltd, to manage the respective S&EIR processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to the EAP at the details provided below.

EAP Details: Megan Govender (T) 011 361 1410 (E) Megan.Govender@wsp.com (A) Posbus 98867, Sloane Park, 2152

WSP will be processing certain personal information about you as an I&AP for purposes of enabling your registration as an I&AP and for purposes of storing your details on our database, if you consent for us to do so. WSP uses these details to contact you about other projects in the future.



IZINQUBO ZOKUGUNYAZWA KWEZEMVELO

ISAZISO SOKUTHUTHUKISWA OKUHLONGOZWAYO KWEZINKHIWO ZE-TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) EDUZE NE-SANDERTON ESIFUNDAZWENI SEMPUMALANGA.

Isaziso sinikezwa ngokMthethonqubo 41(2) we-GNR 982, njengoba uchitshiyelwe ngaphansi kwesigaba 24 no-24D soMthetho Wokuphatha Kwemvelo Kazwelonke (No. 107 ka-1998) (NEMA) njengoba uchitshiyelwe ukuze kuthunyelwe izicelo zokugunyazwa kwezeMvelo (EA) maqondana neMithethonqubo Yokuhlola Umthelela Ezungezile ehlonzwe ngokwe-GNR 983 (njengoba uchitshiyelwe), i-GNR 984 (njengoba uchitshiyelwe) kanye ne-GNR 985 (njengoba uchitshiyelwe)

INCAZELO NENDAWO

I-Tournée 1 Solar (Pty) Ltd futhi I-Tournée 2 Solar (Pty) Ltd ihlangoza ukuthuthukisa izindawo ezimbili zamandla elanga (ama-SEF), okuyi- Tournée 1 kanye ne -Tournée 2 Solar PV Facilities, ezaziwa ngokuthi yi- Tournée Solar PV Cluster eduze kwase-Standerton kuMasipala Wasekhaya wase -Lekwa kuMasipala weSifunda sase-Gert Sibande ezifundazweni zaseMpumalanga.

Table with 5 columns: Umsekelo, Iphrojekthi, Ubuchwepheshe, Inqubo, Amagama Epulazi. It details the solar PV projects and their locations on Farm Dwargs-in-die-Weg 350 IS.

IZICELO ZEMVELO

Imisebenzi elandelayo esohlwini ehlotshaniswa Nemiklamo Ehlongozwayo iqalwa kuzo zombili i -Tournée 1 & 2 Solar PV Facilities :

- Imithethonqubo ye-NEMA EIA: Isaziso sokufakwa kuhlu 1 (GNR 983, njengoba sichitshiyelwe): Umsebenzi 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a) (c) kanye nama-56(ii);
Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 2 (GNR 984, njengoba sichitshiyelwe): Umsebenzi 1 no-15;
Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 3 (GNR 985, njengoba sichitshiyelwe): Umsebenzi 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) kanye no-23 (ii)(a)(c) (f)(i)(ee).

ISIKHATHI SOKUHLOLA OKUSIKELO OKUSAHLULEKA KANYE NESIKHATHI SOKUBUYEKEZWA KOMBKO WE-SCOPING

Kuhlongozwe Uhlelo Oludidiyelwe Lokubambiqhaza Komphakathi kula maphrojekthi ashiwo ngenhla. Imibiko Esalungiswa Yokuhlelwa Kwendawo izotholaka kwa-WSP ngesicelo kanye/noma ezindaweni ezingezansi ukuze ibuyekezwe futhi iphawule izinsuku ezingamashumi amathathu (30) kusukela zingu- 27 ku Ndasa 2023 kuya ngezi 2 kuNhlaba 2023.

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Standerton - Sakhile Public Library, Cnr Mbonani and Maisela, Beyers Nauder, Standerton, 017 712 9687
I-Thuthukani - I-Thuthukani Library (26°47'08.5"S 29°17'30.1"E)
Tutuka - Tutuka Power Station Security Office
Iwebhusayithi ye-WSP - https://www.wsp.com/en-ZA/services/public-documents
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UKUBHALISA

I-WSP Group Africa (Pty) Ltd (WSP) iqokwe njengoMsebenzi Ohlola Imvelo ozimele (EAP) yiRed Rocket South Africa (Pty) Ltd, ukuphatha izinqubo ze-BA kanye ne-S&EIR. Izinhloko ezifisa ukubhalisa ngokusemthethweni njengababambe iqhaza ukuze zibeke imibono yazo mayelana Nemiklamo Ehlongozwayo ziyacelwa ukuba zithumele imininingwane yazo egcwele ku-EAP kule mininingwane enikezwe ngezansi. Ababambiqhaza ababhaliswe bazothunyelwa zonke izincwadi zesikhathi esizayo futhi baziswe ngabanye ngamathuba engezimele okubamba iqhaza kulolu hlelo.

Imininingwane ye-EAP: Megan Govender (T) 011 361 1410 (E) Megan.Govender@wsp.com (A) PO Box 98867, Sloane Park, 2152

I-WSP izocubungula ulwazi oluthile lomuntu siqu olumayelana nawe njenge-I&AP ngezinjongo zokwenza ukubhaliswa kwakho kube yi-I&AP kanye nezinjongo zokucina imininingwane yakho kusizindalwazi sethu, uma uvuma ukuba senze kanjalo. I-WSP isebenzisa le mininingwane ukuze ixhumane nawe mayelana namanye amaphrojekthi esikhathini esizayo.



BASIESE ASSESSERINGSPROSES

KENNISGEWING VAN DIE VOORGESTELDE ONTWIKKELING VAN DIE IMPUMELELO 132kV OORHOOF KRAGLYN EN SUBSTASIE NABY SECUNDA, MPUMALANGA PROVINSIE

Kennis word gegee ingevolge Regulasie 41(2) van GNR 982 (soos gewysig) gepubliseer kragtens artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) vir indiening van 'n aansoek om Omgewingsmagtigings (EA's) ten opsigte van aktiwiteite geïdentifiseer ingevolge GNR 983 en GNR 985 (soos gewysig)

BESKRYWING EN LIGGING

Die Voorstander, Impumelelo Wind (RF) (Edms) Bpk., stel voor om die Impumelelo Windenergiefasiliteit (WEF) te ontwikkel wat geleë is in die Dipaleseng en Govan Mbeki Plaaslike Munisipaliteit onder die jurisdiksie van die Gert Sibande Distriksmunisipaliteit, naby Secunda, in die Mpumalanga Provinsie .

- Plaas Zandfontein 130 (Gedeeltes 2, 3, 5, 8 en 9)
Plaas Grootfontein 277 (Gedeeltes 3, 5 en 8)
Plaas Springbokdraai 277 (Gedeeltes 2, 4, 5 en 9)
Plaas Roodebank 323 (Gedeelte 20)
Plaas Wolvenfontein 534 (Gedeeltes 1 18 19 en 20)
Plaas Leeuwpan 532 (Gedeelte 16)
Plaas Mahemsfontein No 544 (Gedeeltes 0, 7 en 8)
Plaas Hartbeesfontein No 522 (Gedeeltes 6 en 25)

OMGEWINGSTOEPASSING

'n Basiese Asseseringsproses (BA) word vir die projek vereis. Die gelyste aktiwiteitsnommers wat met die Voorgestelde Projek geassosieer word, word hieronder weerspieël.

- GNR 983 Gelyste aktiwiteite: 11 (i), 12 (ii) (a) (c), 19, 27, 28 (ii), 30 en 48 (i) (a) (c)
GNR 985 Gelyste aktiwiteite: 4 (f) (ii) (ee), 12 (f) (ii), 14 (ii) (a) (c) (f) (i) (ff), 18 (f) (i) (ee) en 23 (ii) (a) (c) (f) (i) (ee)

REGISTRASIE

Impumelelo Wind (RF) (Edms) Bpk as die onafhanklike en toepaslik gekwalifiseerde WHP aangestel om die BA-proses te bestuur en te onderneem . Partye wat formeel as belanghebbende en geaffekteerde partye wil registreer om meer inligting te ontvang en/of hul kommentaar(s) oor die voorgestelde projek te lewer, word versoek om hul volledige kontakbesonderhede aan die WHP te stuur en hul direkte besigheid, finansiële, persoonlike of ander belangstelling in die projek. Enige kommentaar oor die voorgestelde projek kan by die WHP ingedien word via die besonderhede wat hieronder verskaf word.

KONSEP BASIESE ASSESSERINGSRAPPORT OORSIGTYDPERK

Die Konsep Basiese Evalueeringsverslag sal vir 30 dae vanaf 23 Maart 2023 tot 25 April 2023 by die lokale hieronder beskikbaar gestel word vir hersiening en kommentaar :

- Secunda Openbare Biblioteek: Govan Mbeki Biblioteek en Inligtingsdienste (Louwrens Mullerstraat 01, Secunda, 2302)
Balfour (Dipaseleng) Openbare Biblioteek (Joubertstraat, Balfour, 2410)
Nthoroane Openbare Biblioteek (Simunyestraat 739 , Nthoroane- lokaasie, Greylingstad)
WSP-webwerf - https://www.wsp.com/en-ZA/services/public-documents
Datavrye webwerf (https://wsp-engage.com/)

All kommentaar oor die voorgestelde projek of versoeke om te registreer as n belanghebbende moet teen 25 April 2023 ingedien word by die kontakbesonderhede wat hiermee verskaf word . Indien u enige navrae/opmerkings het, moet asseblief nie huiwer om die WHP te kontak nie.

Die kontakbesonderhede van die WHP: Ashlea Strong (T) 011 361 1392 (E) Ashlea.Strong@wsp.com (A) Posbus 98867, Sloane Park, 2152

WSP sal sekere persoonlike inligting oor jou as 'n belanghebbende en geaffekteerde party (B & AP) verwerk vir doeleindes om jou registrasie moontlik te maak as 'n B & AP en vir doeleindes om jou besonderhede op ons databasis te stoor, as jy daartoe instem dat ons dit doen. WSP gebruik hierdie besonderhede om jou te kontak oor ander projekte in die toekoms. WSP sal altyd jou persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting 4 van 2013.



OMGEWINGSMAGTIGINGSPROSESSE

KENNISGEWING VAN DIE VOORGESTELDE ONTWIKKELING VAN DIE TOURNÉE 1 & 2 SONFOTOVOLTAISE (PV) FASILITEITE NABY STANDERTON IN DIE MPUMALANGA PROVINSIE

Kennis word gegee ingevolge Regulasie 41(2) van GNR 982, soos gewysig gepubliseer kragtens artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) soos gewysig vir die indiening van aansoek om Omgewingsmagtigings (EA)) ten opsigte van die Omgewingsimpakbepalingsregulasies aktiwiteite geïdentifiseer ingevolge GNR 983 (soos gewysig), GNR 984 (soos gewysig) en GNR 985 (soos gewysig)

BESKRYWING EN LIGGING

Tournée 1 Solar en Tournée 2 Solar (Edms) Bpk stel voor om twee sonkragfasiliteite (SKF's) te ontwikkel, naamlik Tournée 1 en Tournée 2 Sonkragfasiliteite, gesamentlik bekend as die Tournée Solar PV Cluster naby Standerton in die Lekwa Plaaslike Munisipaliteit en die Gert Sibande Distrik Munisipaliteit in die Mpumalanga Provinsies. Die voorgestelde Tournée Solar PV Cluster is naby die Tutuka Kragstasie geleë. Die voorgestelde magtigings sluit die volgende Omvang-en Omgewingsimpakverslagdoening (S&OIV) prosesse in:

Table with 5 columns: Voorstander, Projek, Tegnologie, Proses, Plaasname. It details the solar PV projects and their locations on Farm Dwargs-in-die-Weg 350 IS.

OMGEWINGSTOEPASSINGS

Die volgende gelyste aktiwiteite wat met die voorgestelde projekte geassosieer word, word vir beide Tournée 1 en 2 Sonkrag-PV-fasiliteite geaktiveer:

- NEMA OIB-regulasies: Noteringskennisgewing 1 (GNR 983, soos gewysig): Aktiwiteit 11(i), 12(ii)(a)(c), 14, 19, 24 (ii), 27, 28(ii), 30, 48(i)(a) (c) en 56(ii);
NEMA OIB-regulasies: Noteringskennisgewing 2 (GNR 984, soos gewysig): Aktiwiteit 1 en 15;
NEMA OIB-regulasies: Noteringskennisgewing 3 (GNR 985, soos gewysig): Aktiwiteit 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) en 23 (ii)(a)(c) (f)(i)(ee).

KONSEP OMFANGVERSLAG OORSIGTYDPERK

'n Geïntegreerde Openbare Deelnameproses word vir bogenoemde projekte voorgestel. Die Konsep Omgewingsbestekverslag sal vir 30 dae by WSP beskikbaar gestel word op versoek en/of by die lokale hieronder vir hersiening en kommentaar vanaf 27 Maart 2023 tot 02 Mei 2023.

- Standerton - Standerton Openbare Biblioteek, Calidonstraat 18, Standerton, 017 712 9678
Standerton - Sakhile Openbare Biblioteek, Cnr Mbonani en Maisela, Beyers Nauder, Standerton, 017 712 9687
Thuthukani - Thuthukani- biblioteek (26°47'08.5"S 29°17'30.1"E)
Tutuka - Tutuka Kragstasie Sekuriteitskantoor
WSP-webwerf - https://www.wsp.com/en-ZA/services/public-documents
Datavrye webwerf - https://wsp-engage.com/

REGISTRASIE

WSP Group Africa (Edms) Bpk (WSP) is deur Red Rocket South Africa (Edms) Bpk as die onafhanklike Omgewings-evalueeringspraktisyn (EAP) aangestel om die onderskeie S&OIV-prosesse te bestuur. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die WHP te stuur by die besonderhede hieronder verskaf. Geregistreerde belanghebbendes sal alle toekomstige korrespondensie aangestuur word en individueel in kennis gestel word van bykomende geleenthede om aan die proses deel te neem.

EAP-besonderhede: Megan Govender (T) 011 361 1410 (E) Megan.Govender@wsp.com (A) Posbus 98867, Sloane Park, 2152

WSP sal sekere persoonlike inligting oor jou as 'n B&GP verwerk vir doeleindes om jou registrasie as 'n B&GP moontlik te maak en vir die doeleindes om jou besonderhede op ons databasis te stoor, indien jy daartoe instem dat ons dit doen. WSP gebruik hierdie besonderhede om jou te kontak oor ander projekte in die toekoms. WSP sal altyd jou persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting 4 van 2013.



■ STANDERTON

‘n Trotse dag vir SHS Atletiek!



Kofi Kyei & Majake Katleho u/17 110mH, 400mH



Teninke Van Niekerk u/17 100m, 200m en 100mH



Anika Lategan u/17 Javelin

“Ons is só trots op ons atlete en afrigters wat die afgelope naweek deelgeneem het aan die Mussa atletiekbyeenkoms! Net om hier te kon deelneem is reeds ‘n groot prestasie! Tydens Saterdag se byeenkoms het 4 van ons atlete vir die SA skole asook ASA (“Athletics South Africa”- sluit in skole asook klubs) kampioenskappe gekwalifiseer! Aan ons atlete, julle skool en die hele gemeenskap bars van trots. Harde werk word beslis beloon! Welgedaan! In die woorde van Julie Foudy: “Sport not only builds better athletes, but also better people.” Baie geluk!!! Resultate: Katleho Majake u/17 - Q: ASA 110mH, SA schools 400mH & 110mH en Mp champs: 1st

110mH & 3rd 400mH. Kofi Kyei u/17 - Q: SA schools 110mH en Mp champs: 3rd 110mH & 5th 400mH. Teninke van Niekerk u/17 - Q: ASA and SA schools, 100m, 200m & 100mH en Mp champs: 1st 100m, 200m & 100mH. Anika Lategan u/17 - Q: ASA - Javelin en Mp champs: 2nd Javelin. Lara Pretorius u/19 - Mp champs: 2nd 400mH. Jayden Pretorius u/15 - Mp champs: 3rd Discus & Shotput. Carla v Rooyen u/17 - Mp champs: 4th 400mH & 8th 400m. Chané Vosloo u/15 - Mp champs: 4th 90mH. Eduan De Klerk u/19 - Mp champs: 9th 100m. Robert Nortje u/15 - Mp champs: 7th Shotput. Lihan Swart u/15 - Mp champs: 5th Javelin. Ethan van der

Westhuizen u/15 - Mp champs: 10th Discus. Marlize Rautenbach u/15 - Mp champs: 9th Discus & Shotput. Reabetsoe Buthelezi u/19 - Mp champs: 7th Shotput. Ntokozo Maseko u/19 - Mp champs: 6th 400mH. Aan ons afrigters, dankie vir julle daaglikse toewyding en voorbeeld wat julle vir ons kinders stel, SHS waardeer julle harde werk! Baie geluk met julle puik atlete! Ons bakgat afrigters sluit in: Elsjé Greaves, Riaan Viviers, Maresha de Jager, Heidi Janse v Rensburg, Anebel Buys, Carmen Gouws, Annanet Boshoff en The Shed (Strength & Conditioning),” sê Hoërskool Standerton. (Foto’s: Hoërskool Standerton)

ENVIRONMENTAL AUTHORISATION PROCESSES

NOTICE OF THE PROPOSED DEVELOPMENT OF THE TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) FACILITIES NEAR STANDERTON IN THE MPUMALANGA PROVINCE

Notice is given in terms of Regulation 41(2) of GNR 982, as amended published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) as amended for submission of applications for Environmental Authorisations (EA) in respect of the Environmental Impact Assessment Regulations activities identified in terms of GNR 983 (as amended), GNR 984 (as amended) and GNR 985 (as amended)

DESCRIPTION AND LOCATION. Tournée 1 Solar (Pty) Ltd and Tournée 2 Solar (Pty) Ltd are proposing to develop two solar energy facilities (SEFs), namely Tournée 1 and Tournée 2 Solar PV Facilities, collectively known as the Tournée Solar PV Cluster near Standerton in the Lekwa Local Municipality and the Gerl Sibande District Municipality in the Mpumalanga Provinces. The proposed Tournée Solar PV Cluster is located in close proximity to the Tutuka Power Station. The proposed authorisations include the following Scoping and Environmental Impact Reporting (S&EIR) processes:

Proposent	Project	Technology	Process	Farm Names
Tournée 1 Solar (Pty) Ltd	Up to 150 MW SEF including associated infrastructure	Solar PV	S&EIR	<ul style="list-style-type: none"> Portion 7 (Portion of Portion 3) of Farm Dwars-in-die-Weg 350 IS Portion 6 of Farm Dwars-in-die-Weg 350 IS
Tournée 2 Solar (Pty) Ltd	Up to 150 MW SEF including associated infrastructure	Solar PV	S&EIR	<ul style="list-style-type: none"> Remaining Portion of Portion 3 of Farm Dwars-in-die-Weg 350 IS Portion 6 of Farm Dwars-in-die-Weg 350 IS

•The following listed activities associated with the Proposed Projects are triggered for both Tournée 1 & 2 Solar PV Facilities: NEMA EIA Regulations: Listing Notice 1 (GNR 983, as amended): Activity 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a)(c) and 56(ii); NEMA EIA Regulations: Listing Notice 2 (GNR 984, as amended): Activity 1 and 15; NEMA EIA Regulations: Listing Notice 3 (GNR 985, as amended): Activity 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f)(ii)(a)(c) (i)(ff), 18(f) (i)(ee) and 23 (ii)(a)(c) (f)(i)(ee).

DRAFT SCOPING REPORT REVIEW PERIOD

•An integrated Public Participation Process is proposed for the above-mentioned projects. The Draft Environmental Scoping Reports will be made available from WSP on request and/or at the venues below for review and comment for 30 days from 27 March 2023 to 02 May 2023. Standerton - Standerton Public Library, 18 Calidon St, Standerton, 017 712 9678 Standerton - Sakhile Public Library, Cnr Mbonani and Maisela, Beyers Nauder, Standerton, 017 712 9687

•Thuthukani - Thuthukani Library (26°47'08.5"S 29°17'30.1"E). Tutuka - Tutuka Power Station Security Office. WSP Website - <https://www.wsp.com/en-ZA/services/public-documents> . Datafree Website - <https://wsp-engage.com/>

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent Environmental Assessment Practitioner (EAP) by Red Rocket South Africa (Pty) Ltd, to manage the respective S&EIR processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process. EAP Details: Megan Govender (T)011 361 1410 (E) Megan.Govender@wsp.com (A) PO Box 98867, Sloane Park, 2152

WSP will be processing certain personal information about you as an EAP for purposes of enabling your registration as an EAP and for purposes of storing your details on our database, if you consent for us to do so. WSP uses these details to contact you about other projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an EAP or if you no longer want your contact details to be included on our database.

Appendix B.3

SITE NOTICES



ENVIRONMENTAL AUTHORISATION PROCESSES

NOTICE OF THE PROPOSED DEVELOPMENT OF THE TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) FACILITIES NEAR STANDERTON IN THE MPUMALANGA PROVINCE

Notice is given in terms of Regulation 41(2) of GNR 982, as amended published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) as amended for submission of applications for Environmental Authorisations (EA) in respect of the Environmental Impact Assessment Regulations activities identified in terms of GNR 983 (as amended), GNR 984 (as amended) and GNR 985 (as amended)

DESCRIPTION AND LOCATION

Tournée 1 Solar (Pty) Ltd and Tournée 2 Solar (Pty) Ltd are proposing to develop two solar energy facilities (SEFs), namely Tournée 1 and Tournée 2 Solar PV Facilities, collectively known as the Tournée Solar PV Cluster near Standerton in the Lekwa Local Municipality and the Gert Sibande District Municipality in the Mpumalanga Provinces. The proposed Tournée Solar PV Cluster is located in close proximity to the Tutuka Power Station. The proposed authorisations include the following Scoping and Environmental Impact Reporting (S&EIR) processes:

Proponent	Project	Technology	Process	Listing Notices	Farm Names
Tournée 1 Solar (Pty) Ltd	Up to 150 MW SEF including associated infrastructure	Solar PV	S&EIR	<ul style="list-style-type: none"> NEMA EIA Regulations: Listing Notice 1 (GNR 983, as amended): Activity 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a)(c) and 56(ii); NEMA EIA Regulations: Listing Notice 2 (GNR 984, as amended): Activity 1 and 15; NEMA EIA Regulations: Listing Notice 3 (GNR 985, as amended): Activity 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f)(ii)(a)(c) (i)(ff), 18(f) (i)(ee) and 23 (ii)(a)(c) (f)(i)(ee). 	<ul style="list-style-type: none"> Portion 7 (Portion of Portion 3) of Farm Dwars-in-die-Weg 350 IS Portion 6 of Farm Dwars-in-die-Weg 350 IS
Tournée 2 Solar (Pty) Ltd	Up to 150 MW SEF including associated infrastructure	Solar PV	S&EIR	<ul style="list-style-type: none"> NEMA EIA Regulations: Listing Notice 1 (GNR 983, as amended): Activity 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a)(c) and 56(ii); NEMA EIA Regulations: Listing Notice 2 (GNR 984, as amended): Activity 1 and 15; NEMA EIA Regulations: Listing Notice 3 (GNR 985, as amended): Activity 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f)(ii)(a)(c) (i)(ff), 18(f) (i)(ee) and 23 (ii)(a)(c) (f)(i)(ee). 	<ul style="list-style-type: none"> Remaining Portion of Portion 3 of Farm Dwars-in-die-Weg 350 IS Portion 6 of Farm Dwars-in-die-Weg 350 IS

DRAFT SCOPING REPORT REVIEW PERIOD

An integrated Public Participation Process is proposed for the above-mentioned projects. The Draft Environmental Scoping Reports will be made available from WSP on request and/or at the venues below for review and comment for 30 days from **27 March 2023 to 02 Mei 2023**.

Area	Venue	Street Address	Contact No
Standerton	Standerton Public Library	18 Calidon St, Standerton	017 712 9678
	Sakhile Public Library	Cnr Mbonani and Maisela ,Beyers Nauder,Standerton	017 712 9687
Thuthukani	Thuthukani Library	26°47'08.5"S 29°17'30.1"E	
Tutuka	Tutuka Power Station Security Office		
WSP Website	https://www.wsp.com/en-ZA/services/public-documents		
Datafree Website	https://wsp-engage.com/		

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent Environmental Assessment Practitioner (EAP) by Red Rocket South Africa (Pty) Ltd, to manage the respective S&EIR processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process.

EAP Details: Megan Govender (T) 011 361 1410 (E) Megan.Govender@wsp.com (A) PO Box 98867, Sloane Park, 2152

WSP will be processing certain personal information about you as an I&AP for purposes of enabling your registration as an I&AP and for purposes of storing your details on our database, if you consent for us to do so. WSP uses these details to contact you about other projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I&AP or if you no longer want your contact details to be included on our database.



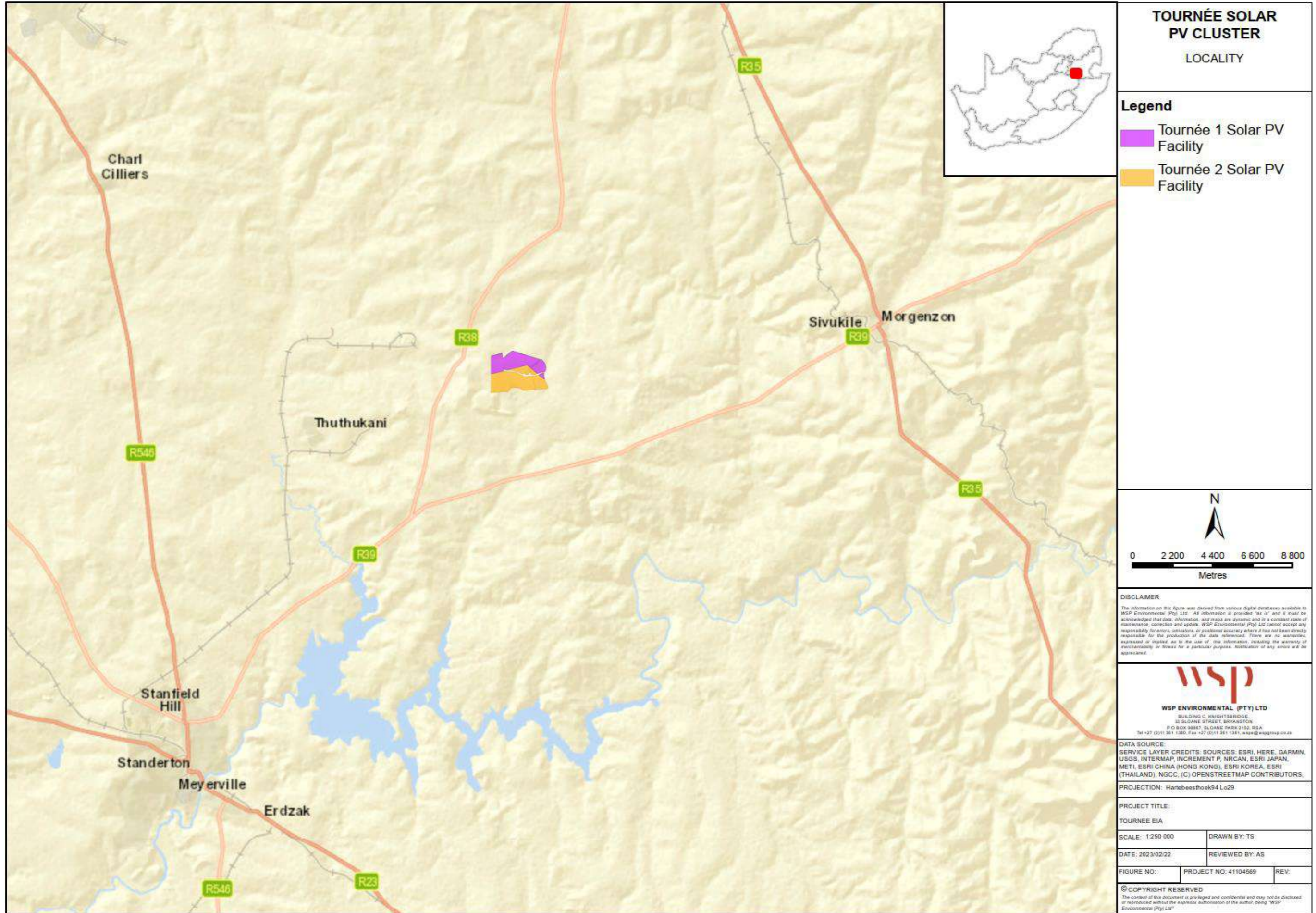


Figure 1: Tournée Solar Photovoltaic Cluster

OMGEWINGSMAGTIGINGSPROSESSE

KENNISGEWING VAN DIE VOORGESTELDE ONTWIKKELING VAN DIE TOURNÉE 1 & 2 SONFOTOVOLTAISE (PV) FASILITEITE NABY STANDERTON IN DIE MPUMALANGA PROVINSIE

Kennis word gegee ingevolge Regulasie 41(2) van GNR 982, soos gewysig gepubliseer kragtens artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) soos gewysig vir die indiening van aansoeke om Omgewingsmagtigings (EA)) ten opsigte van die Omgewingsimpakbepalingsregulasies aktiwiteite geïdentifiseer ingevolge GNR 983 (soos gewysig), GNR 984 (soos gewysig) en GNR 985 (soos gewysig)

BESKRYWING EN LIGGING

Tournée 1 Solar (Edms) Bpk en Tournée 2 Solar (Edms) Bpk stel voor om twee sonkragfasiliteite (SKF's) te ontwikkel, naamlik Tournée 1 en Tournée 2 Sonkragfasiliteite, gesamentlik bekend as die Tournée Solar PV Cluster naby Standerton in die Lekwa Plaaslike Munisipaliteit en die Gert Sibande Distrik Munisipaliteit in die Mpumalanga Provinsie. Die voorgestelde Tournée Solar PV Cluster is naby die Tutuka Kragstasie geleë. Die voorgestelde magtigings sluit die volgende Omvang- en Omgewingsimpakverslagdoening (S&OIV) prosesse in :

Voorstander	Projek	Tegnologie	Proses	Noteringskennisgewings	Plaasname
Tournée 1 Solar (Edms.) Bpk	Tot 150 MW SKF insluitend geassosieerde infrastruktuur	Sonkrag PV	S&EIR	<ul style="list-style-type: none">NEMA OIB-regulasies: Noteringskennisgewing 1 (GNR 983, soos gewysig): Aktiwiteit 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a) (c) en 56(ii);NEMA OIB-regulasies: Noteringskennisgewing 2 (GNR 984, soos gewysig): Aktiwiteit 1 en 15;NEMA OIB-regulasies: Noteringskennisgewing 3 (GNR 985, soos gewysig): Aktiwiteit 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) en 23 (ii)(a)(c) (f)(i)(ee).	<ul style="list-style-type: none">Gedeelte 7 (Gedeelte van Gedeelte 3) van Farm Dwars -in-die- Weg 350 ISGedeelte 6 van Farm Dwars -in-die- Weg 350 IS
Tournée 2 Solar (Edms.) Bpk	Tot 150 MW SKF insluitend geassosieerde infrastruktuur	Sonkrag PV	S&EIR	<ul style="list-style-type: none">NEMA OIB-regulasies: Noteringskennisgewing 1 (GNR 983, soos gewysig): Aktiwiteit 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a) (c) en 56(ii);NEMA OIB-regulasies: Noteringskennisgewing 2 (GNR 984, soos gewysig): Aktiwiteit 1 en 15;NEMA OIB-regulasies: Noteringskennisgewing 3 (GNR 985, soos gewysig): Aktiwiteit 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) en 23 (ii)(a)(c) (f)(i)(ee).	<ul style="list-style-type: none">Resterende Gedeelte van Gedeelte 3 van Plaas Dwars -in-die- Weg 350 ISGedeelte 6 van Farm Dwars -in-die- Weg 350 IS

KONSEP OMFANGVERSLAG OORSIGTYDPERK

'n Geïntegreerde Openbare Deelnameproses word vir bogenoemde projekte voorgestel. Die Konsep Omgewingsbestekverslae sal vir 30 dae vanaf **27 Maart 2023 tot 02 Mei 2023** by WSP beskikbaar gestel word op versoek en/of by die lokale hieronder vir hersiening en kommentaar .

Gebied	Lokaal	Straatadres	kontaknommer
Standerton	Standerton Openbare Biblioteek	Calidonstraat 18 , Standerton	017 712 9678
	Sakhile Openbare Biblioteek	Cnr Mbonani en Maisela ,Beyers Nauder, Standerton	017 712 9687
Thuthukani	Thuthukani -biblioteek	26°47'08.5"S 29°17'30.1" O	
Tutuka	Tutuka Kragstasie Sekuriteitskantoor		
WSP webwerf	https://www.wsp.com/en-ZA/services/public-documents		
Datavrye webwerf	https://wsp-engage.com/		

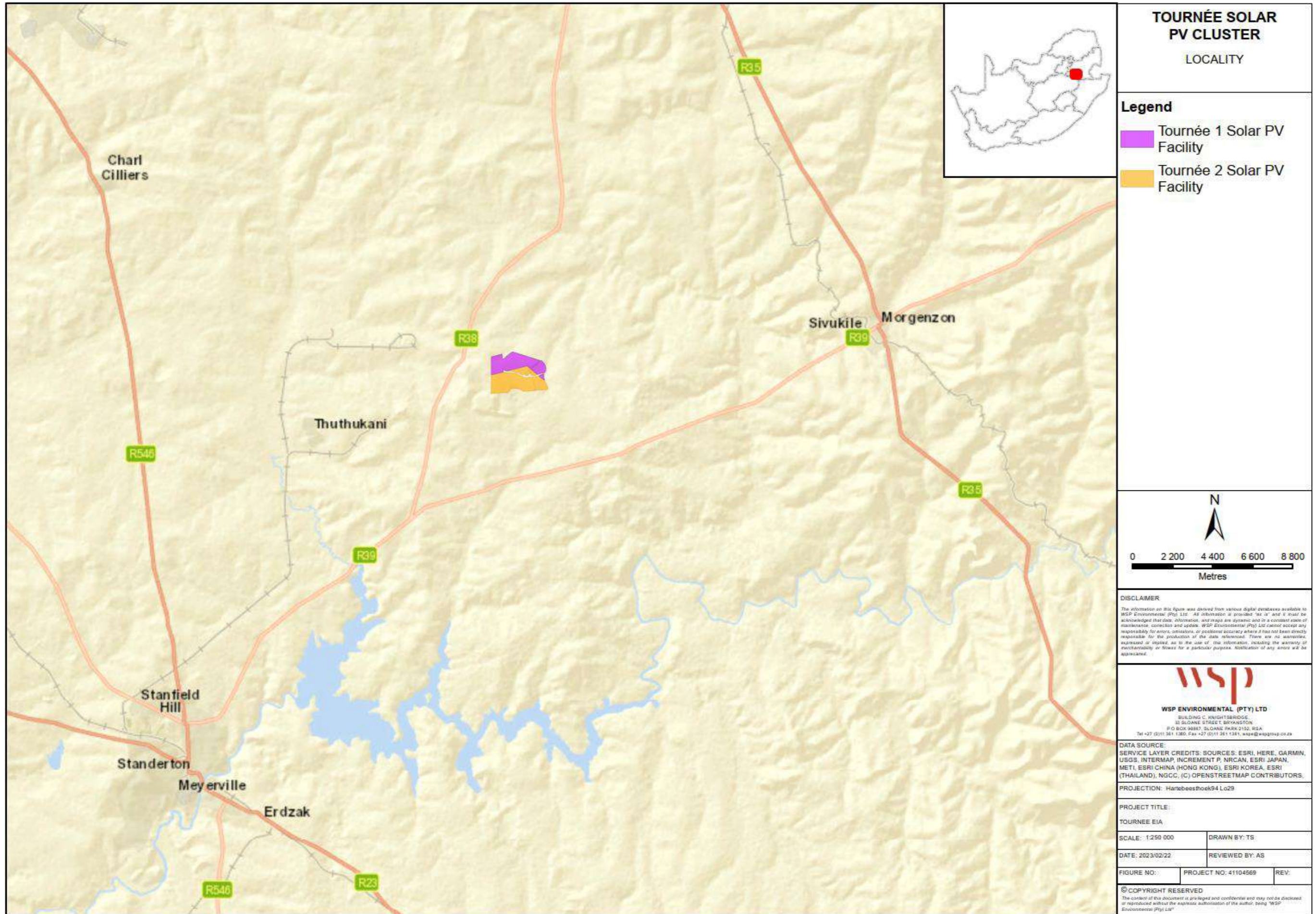
REGISTRASIE

WSP Group Africa (Edms) Bpk (WSP) is deur Red Rocket South Africa (Edms) Bpk as die onafhanklike Omgewingsevalueringspraktisyn (EAP) aangestel om die onderskeie S&OIV-prosesse te bestuur. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die WHP te stuur by die besonderhede hieronder verskaf. Geregistreeerde belanghebbendes sal alle toekomstige korrespondensie aangestuur word en individueel in kennis gestel word van bykomende geleenthede om aan die proses deel te neem.

EAP-besonderhede: Megan Govender (**T**) 011 361 1410 (**E**) Megan.Govender@wsp.com (**A**) Posbus 98867, Sloane Park, 2152

WSP sal sekere persoonlike inligting oor jou as 'n B&GP verwerk vir doeleindes om jou registrasie as 'n B&GP moontlik te maak en vir die doeleindes om jou besonderhede op ons databasis te stoor, indien jy daartoe instem dat ons dit doen. WSP gebruik hierdie besonderhede om jou te kontak oor ander projekte in die toekoms. WSP sal altyd jou persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting 4 van 2013. Jy is geregtig om jou regte as 'n datasubjek uit te oefen en ons te laat weet as jy as 'n B&GP gederegistreeer wil word of as jy nie meer wil hê nie jou kontakbesonderhede om op ons databasis ingesluit te word .





Figuur 1: Tournée Solar PV Cluster

IZINQUBO ZOKUGUNYAZWA KWEZEMVELO

ISAZISO SOKUTHUTHUKISWA OKUHLONGOZWAYO KWEZINKHIWO ZE-TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) EDUZE NE-SANDERTON ESIFUNDAZWENI SEMPUMALANGA.

Isaziso sinikezwa ngokoMthethonqubo 41(2) we-GNR 982, njengoba uchitshiyelwe ngaphansi kwesigaba 24 no-24D soMthetho Wokuphathwa Kwemvelo Kazwelonke (No. 107 ka-1998) (NEMA) njengoba uchitshiyelwe ukuze kuthunyelwe izicelo zokugunyazwa kwezemvelo (EA) maqondana neMithethonqubo Yokuhlola Umthelela Ezungezile ehlonzwe ngokwe-GNR 983 (njengoba ichitshiyelwe), i-GNR 984 (njengoba ichitshiyelwe) kanye ne-GNR 985 (njengoba ichitshiyelwe)

INCAZELO NENDAWO

I-Tournée 1 Solar (Pty) Ltd futhi I-Tournée 1 Solar (Pty) Ltd ihlongoza ukuthuthukisa izindawo ezimbili zamandla elanga (ama-SEF), okuyi- Tournée 1 kanye ne -Tournée 2 Solar PV Facilities, eyaziwa ngokuthi yi- Tournée Solar PV Cluster eduze kwase-Standerton kuMasipala Wasekhaya wase -Lekwa kuMasipala weSifunda sase-Gert Sibande ezifundazweni saseMpumalanga. I- Tournée Solar PV Cluster ehlongozwayo iseduze neSiteshi Samandla Sase-Tutuka . Izigunyazo ezihlongozwayo zibandakanya lezi zinqubo ezilandelayo ze-Scoping and Environmental Impact Reporting (S&EIR):

Umsekeli	Iphrojekthi	Ubuchwepheshe	Inqubo	Izaziso Zohlu	Amagama Epulazi
I-Tournée 1 Solar (Pty) Ltd	Kufika ku-150 MW SEF kuhlanganisa nengqalasizinda ehlobene	I-Solar PV	I-S&EIR	<ul style="list-style-type: none"> Imithethonqubo ye-NEMA EIA: Isaziso sokufakwa kuhlu 1 (GNR 983, njengoba sichitshiyelwe): Umsebenzi 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a) (c) kanye nama-56(ii); Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 2 (GNR 984, njengoba ichitshiyelwe): Umsebenzi 1 no-15; Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 3 (GNR 985, njengoba sishintshiwe): Umsebenzi 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) kanye no-23 (ii)(a)(c) (f)(i)(ee). 	<ul style="list-style-type: none"> Ingxenye 7 (Ingxenye Yengxenye 3) Yepulazi Dwars -in-die- Weg 350 IS Ingxenye yesi-6 yeFarm Dwars -in-die- Weg 350 IS
I-Tournée 2 Solar (Pty) Ltd	Kufika ku-150 MW SEF kuhlanganisa nengqalasizinda ehlobene	I-Solar PV	I-S&EIR	<ul style="list-style-type: none"> Imithethonqubo ye-NEMA EIA: Isaziso sokufakwa kuhlu 1 (GNR 983, njengoba sichitshiyelwe): Umsebenzi 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a) (c) kanye nama-56(ii); Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 2 (GNR 984, njengoba ichitshiyelwe): Umsebenzi 1 no-15; Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 3 (GNR 985, njengoba sishintshiwe): Umsebenzi 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) kanye no-23 (ii)(a)(c) (f)(i)(ee). 	<ul style="list-style-type: none"> Ingxenye Esole Yengxenye 3 Yepulazi Dwars -in-die- Weg 350 IS Ingxenye yesi-6 yeFarm Dwars -in-die- Weg 350 IS

ISIKHATHI SOKUBUYEKEZA UMBIKO OSAHLULEKAYO

Kuhlongozwe Uhlelo Oludidiyelwe Lokubambiqhaza Komphakathi kula maphrojekthi ashiwo ngenhla. Imibiko Esalungiswa Yokuhlelwa Kwendawo izotholakala kwa-WSP ngesicelo kanye/noma ezindaweni ezingezansi ukuze ibuyezwe futhi kuphawulwe ngayo izinsuku ezingama shumi amathathu (30) kusukela zingu- **27 ku Ndasa 2023 kuya ngezi 2 KuNhlaba 2023**.

Indawo	Indawo	Ikheli lesitaladi	Xhumana No
Standerton	I-Standerton Public Library	18 Calidon St, Standerton	017 712 9678
	Sakhile Public Library	Cnr Mbonani and Maisela ,Beyers Nauder, Standerton	017 712 9687
Thuthukani	I-Thuthukani Library	26°47'08.5"S 29°17'30.1" E	
Tutuka	Ihhovisi lezokuPhepha kwesiteshi sikagesi saseTutuka		
Iwebhusayithi ye-WSP	https://www.wsp.com/en-ZA/services/public-documents		
Iwebhusayithi ye-Datafree	https://wsp-engage.com/		

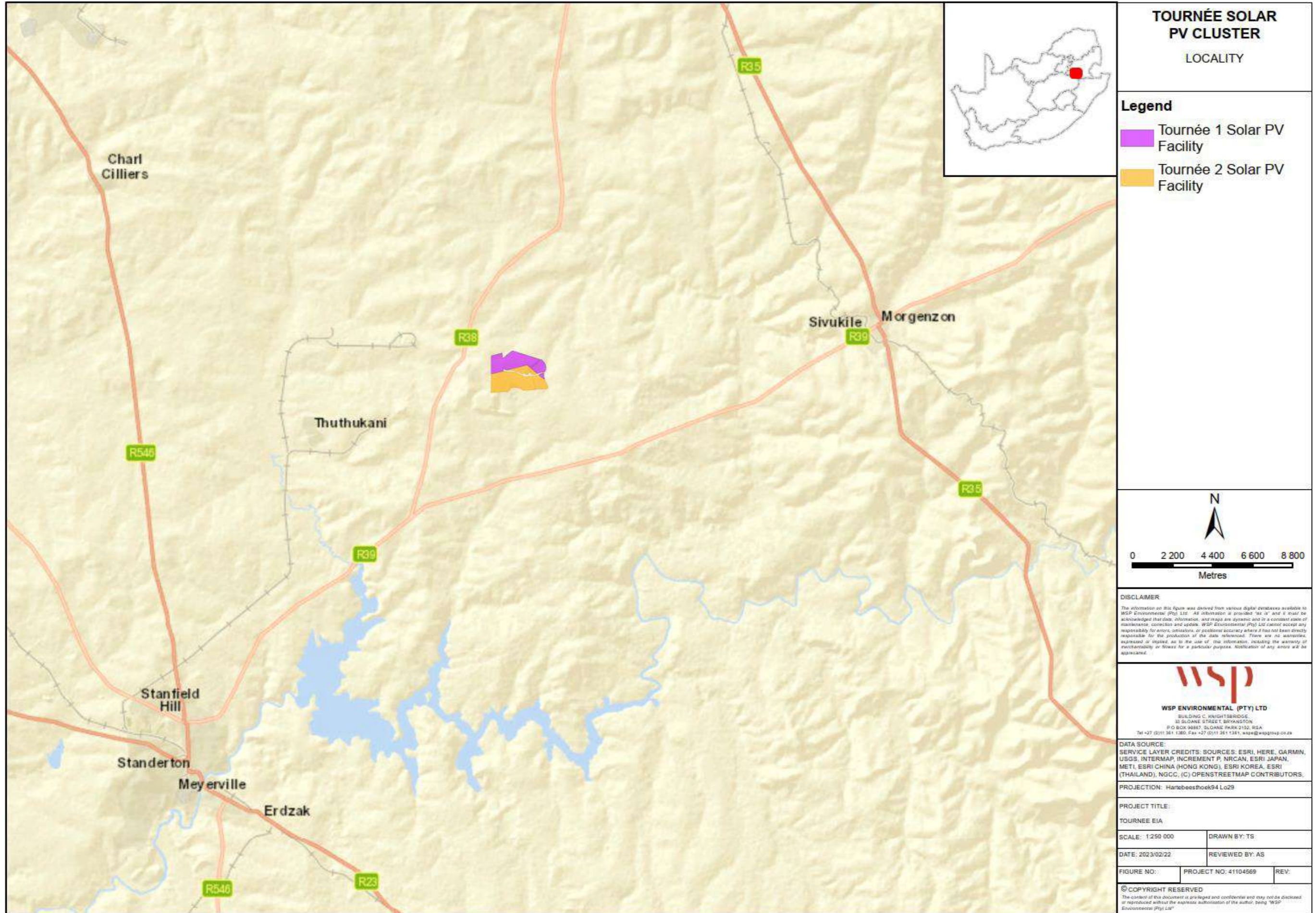
UKUBHALISA

I-WSP Group Africa (Pty) Ltd (WSP) iqokwe njengoMsebenzi Ozimele Wokuhlola Imvelo (EAP) yiRed Rocket South Africa (Pty) Ltd, ukuphatha izinqubo ze-S&EIR ezifanele. Izinhlaka ezifisa ukubhalisa ngokusemthethweni njengababambe iqhaza ukuze zibeke imibono yazo mayelana Nemiklamo Ehlongozwayo ziyacelwa ukuba zithumele imininingwane yazo egcwele ku-EAP kule mininingwane enikezwe ngezansi. Ababambiqhaza ababhalisiwe bazothunyelwa zonke izincwadi zesikhathi esizayo futhi baziswe ngabanye ngamathuba engeziwe okubamba iqhaza kulolu hlelo.

Imininingwane ye-EAP: Megan Govender (T) 011 361 1410 (E) Megan.Govender@wsp.com (A) PO Box 98867, Sloane Park, 2152

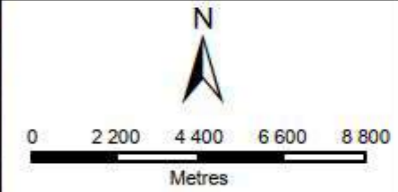
I-WSP izocubungula ulwazi oluthile lomuntu siqu olumayelana nawe njenge-I&AP ngezinjongo zokwenza ukubhaliswa kwakho kube yi-I&AP kanye nezinjongo zokugcina imininingwane yakho kusizindalwazi sethu, uma uvuma ukuba senze kanjalo. I-WSP isebenzisa le mininingwane ukuze ixhumane nawe mayelana namanye amaphrojekthi esikhathini esizayo. I-WSP izohlala icubungula ulwazi lwakho lomuntu siqu ngokuhambisana noMthetho Wokuvikelwa Kolwazi Lomuntu Siqu 4 ka-2013. Unegunya lokusebenzisa amalungelo akho njengesihloko sedatha futhi usazise uma ufisa ukukhishwa ukubhaliswa njenge-I&AP noma uma ungasafuni. imininingwane yakho yokuxhumana izofakwa kusizindalwazi sethu .





**TOURNÉE SOLAR
PV CLUSTER**
LOCALITY

- Legend**
- Tournée 1 Solar PV Facility
 - Tournée 2 Solar PV Facility



DISCLAIMER
The information on this figure was derived from various digital databases available to WSP Environmental (Pty) Ltd. All information is provided "as is" and it shall be acknowledged that data information, and maps are dynamic and in a constant state of maintenance, correction and update. WSP Environmental (Pty) Ltd cannot accept any responsibility for errors, omissions, or positional accuracy where it has not been directly responsible for the production of the data referenced. There are no warranties, expressed or implied, as to the use of the information, including the warranty of merchantability or fitness for a particular purpose. Notification of any errors will be appreciated.

wsp
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Tel +27 (0)11 361 1361, Fax +27 (0)11 361 1361, wsp@wspgroup.co.za

DATA SOURCE:
SERVICE LAYER CREDITS: SOURCES: ESRI, HERE, GARMIN, USGS, INTERMAP INCREMENT P, NRCAAN, ESRI JAPAN, METI, ESRI CHINA (HONG KONG), ESRI KOREA, ESRI (THAILAND), NGCC, (C) OPENSTREETMAP CONTRIBUTORS.

PROJECTION: Hartbeesthoek94 Lo29

PROJECT TITLE:
TOURNEE EIA

SCALE: 1:250 000	DRAWN BY: TS
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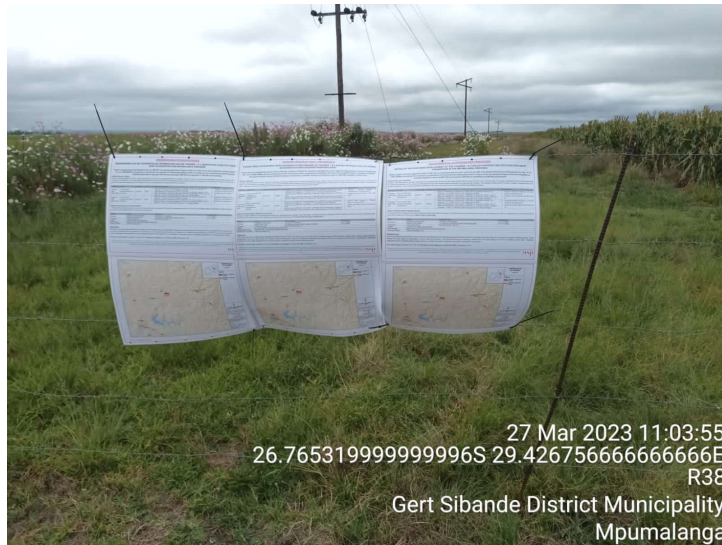
DATE: 2023/02/22	REVIEWED BY: AS
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FIGURE NO:	PROJECT NO: 41104569	REV:
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Umfanekiso 1: Iqoqo le-Tournée Solar Photovoltaic

Photographs



Photographs



Appendix B.4

EMAIL NOTIFICATIONS



Govender, Megan

From: Govender, Megan
Sent: Monday, 27 March 2023 09:23
Cc: Strong, Ashlea
Subject: NOTICE OF THE PROPOSED DEVELOPMENT OF THE OF THE TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) FACILITIES NEAR STANDERTON IN THE MPUMALANGA PROVINCE: DRAFT SCOPING REPORTS REVIEW [Filed 27 Mar 2023 09:23]
Attachments: 41104569_20230327_RedRocket Tournee_Notification Letter_English_Final.pdf;
41104569_20230327_RedRocket Tournee_Notification Letter_Zulu_Final.pdf;
41104569_20230327_RedRocket Tournee_Notification Letter_Afrikaans_Final.pdf

Dear Stakeholder,

Notice is given in terms of Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) for submission of an application for environmental authorisation (EA) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended).

Tournée 1 Solar (Pty) Ltd and Tournée 1 Solar (Pty) Ltd are proposing to develop two solar energy facilities (SEFs), namely Tournée 1 and Tournée 2 Solar PV Facilities, collectively known as the Tournée Solar PV Cluster near Standerton in the Lekwa Local Municipality and the Gert Sibande District Municipality in the Mpumalanga Provinces. The proposed Tournée Solar PV Cluster is located in close proximity to the Tutuka Power Station. The proposed authorisations include the following Scoping and Environmental Impact Reporting (S&EIR) processes:

- Tournée 1 150MW Solar PV Facility: S&EIR Process
- Tournée 2 150MW Solar PV Facility: S&EIR Process

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent Environmental Assessment Practitioner (EAP) by Red Rocket South Africa (Pty) Ltd, to manage the S&EIR processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process.

DRAFT SCOPING REPORT REVIEW PERIOD

The Draft Environmental Scoping Reports will be made available from WSP on request and/or at the venues below for review and comment from **27 March 2023** to **02 May 2023**.

Area	Venue	Street Address
Standerton	Standerton Public Library	18 Calidon St, Standerton
	Sakhile Public Library	Cnr Mbonani and Maisela ,Beyers Nauder,Standerton
Thuthukani	Thuthukani Library	26°47'08.5"S 29°17'30.1"E
	Tutuka Power Station Security Office	
WSP Website	https://www.wsp.com/en-ZA/services/public-documents	
Datafree Website	https://wsp-engage.com/	

WSP contact details are:

Name: Megan Govender
Tel: 011 361 1410
Fax: 011 361 1381
E-mail: Megan.Govender@wsp.com
Address: PO Box 98867, Sloane Park, 2152

We look forward to your participation in this process.

Kind Regards,



Megan Govender
Senior Consultant

T +27 011 361 1300



WSP in Africa
Building 1, Maxwell Office Park, Magwa Crescent West, Waterfall City, Midrand
1685 South Africa

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Registered Number: 1999/008928/07 South Africa

Govender, Megan

From: Govender, Megan
Sent: Monday, 27 March 2023 09:34
Cc: Strong, Ashlea
Subject: NOTICE OF THE PROPOSED DEVELOPMENT OF THE OF THE TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) FACILITIES NEAR STANDERTON IN THE MPUMALANGA PROVINCE: DRAFT SCOPING REPORTS REVIEW [Filed 27 Mar 2023 09:34]
Attachments: 41104569_20230327_RedRocket Tournee_Notification Letter_English_Final.pdf;
41104569_20230327_RedRocket Tournee_Notification Letter_Zulu_Final.pdf;
41104569_20230327_RedRocket Tournee_Notification Letter_Afrikaans_Final.pdf

Dear Commenting Authority,

Notice is given in terms of Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) for submission of an application for environmental authorisation (EA) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended).

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- Tournée 1 150MW Solar PV Facility: S&EIR Process
- Tournée 2 150MW Solar PV Facility: S&EIR Process

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent Environmental Assessment Practitioner (EAP) by Red Rocket South Africa (Pty) Ltd, to manage the S&EIR processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process.

DRAFT SCOPING REPORT REVIEW PERIOD

The Draft Environmental Scoping Reports will be made available from WSP on request and/or at the venues below for review and comment from **27 March 2023** to **02 May 2023**.

Area	Venue	Street Address
Standerton	Standerton Public Library	18 Calidon St, Standerton
	Sakhile Public Library	Cnr Mbonani and Maisela ,Beyers Nauder,Standerton
Thuthukani	Thuthukani Library	26°47'08.5"S 29°17'30.1"E
	Tutuka Power Station Security Office	
WSP Website	https://www.wsp.com/en-ZA/services/public-documents	
Datafree Website	https://wsp-engage.com/	

The report has also been made available at the link below easy access:

One Drive Link	<input type="checkbox"/> Tournee Solar PV Cluster For Public Review
One Drive Instruction	<ul style="list-style-type: none">• Please note that you will receive a separate email with the link to the one drive. This link will then request a verification number which will automatically be sent to your email address

– if it doesn't seem to come through please check your "spam" folder

WSP contact details are:

Name: Megan Govender
Tel: 011 361 1410
Fax: 011 361 1381
E-mail: Megan.Govender@wsp.com
Address: PO Box 98867, Sloane Park, 2152

We look forward to your participation in this process.

Kind Regards,



Megan Govender
Senior Consultant
T +27 011 361 1300



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Registered Number: 1999/008928/07 South Africa

Govender, Megan

From: Govender, Megan
Sent: Friday, 18 August 2023 09:13
Cc: Strong, Ashlea
Subject: NOTICE OF THE PROPOSED DEVELOPMENT OF THE OF THE TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) FACILITIES NEAR STANDERTON IN THE MPUMALANGA PROVINCE: DRAFT EIA REPORTS [Filed 18 Aug 2023 09:13]

Dear Stakeholder

NOTICE OF AVAILABILITY OF THE DRAFT ENVIRONMENTAL IMPACT ASSESSMENT REPORTS FOR THE PROPOSED DEVELOPMENT OF THE OF THE TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) FACILITIES NEAR STANDERTON IN THE MPUMALANGA PROVINCE

Notice is given in terms of Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) for submission of an application for environmental authorisation (EA) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended).

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- Tournée 1 150MW Solar PV Facility: S&EIR Process (DFFE Reference Number: 14/12/16/3/3/2/2339)
- Tournée 2 150MW Solar PV Facility: S&EIR Process (DFFE Reference Number: 14/12/16/3/3/2/2340)

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent Environmental Assessment Practitioner (EAP) by Red Rocket South Africa (Pty) Ltd, to manage the S&EIR processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process.

DRAFT EIA REPORT REVIEW PERIOD

The Draft EIA Reports will be made available from WSP on request and/or at the venues below for review and comment from **18 August to 18 September 2023**.

Area	Venue	Street Address
Standerton	Standerton Public Library	18 Calidon St, Standerton
	Sakhile Public Library	Cnr Mbonani and Maisela ,Beyers Nauder,Standerton
Thuthukani	Thuthukani Library	26°47'08.5"S 29°17'30.1"E
	Tutuka Power Station Security Office	
WSP Website	https://www.wsp.com/en-ZA/services/public-documents	
Datafree Website	https://wsp-engage.com/	

WSP contact details are:

Name: Megan Govender
Tel: 011 361 1410
Fax: 011 361 1381
E-mail: Megan.Govender@wsp.com

Address: PO Box 98867, Sloane Park, 2152

Protection of Personal Information: WSP will be processing certain personal information about you as an interested and affected party (I&AP) for purposes of enabling your registration as an I&AP and storing of your details on our database, if you consent for us to do so. WSP will use these details to contact you about other relevant projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I & AP or if you no longer want your contact details to be included on our database.

We look forward to your participation in this process.

Kind regards,



Megan Govender

Senior Consultant

T +27 011 361 1300



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Registered Number: 1999/008928/07 South Africa

Govender, Megan

From: Govender, Megan
Sent: Friday, 18 August 2023 09:15
Cc: Strong, Ashlea
Subject: NOTICE OF THE PROPOSED DEVELOPMENT OF THE OF THE TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) FACILITIES NEAR STANDERTON IN THE MPUMALANGA PROVINCE: DRAFT EIA REPORTS

Dear Commenting Authority

NOTICE OF AVAILABILITY OF THE DRAFT ENVIRONMENTAL IMPACT ASSESSMENT REPORTS FOR THE PROPOSED DEVELOPMENT OF THE OF THE TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) FACILITIES NEAR STANDERTON IN THE MPUMALANGA PROVINCE

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- Tournée 1 150MW Solar PV Facility: S&EIR Process (DFFE Reference Number: 14/12/16/3/3/2/2339)
- Tournée 2 150MW Solar PV Facility: S&EIR Process (DFFE Reference Number: 14/12/16/3/3/2/2340)

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DRAFT EIA REPORT REVIEW PERIOD

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WSP Website	https://www.wsp.com/en-ZA/services/public-documents	
Datafree Website	https://wsp-engage.com/	

The report has also been made available at the link below easy access:

One Drive Link	<input type="checkbox"/> Tournée Solar PV Cluster For Public Review
One Drive Instruction	<ul style="list-style-type: none">• Please note that you will receive a separate email with the link to the one drive. This link will then request a verification number which will automatically be sent to your email address

– if it doesn't seem to come through please check your "spam" folder

WSP contact details are:

Name: Megan Govender
Tel: 011 361 1410
Fax: 011 361 1381
E-mail: Megan.Govender@wsp.com
Address: PO Box 98867, Sloane Park, 2152

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We look forward to your participation in this process.

Kind regards,



Megan Govender
Senior Consultant

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Registered Number: 1999/008928/07 South Africa

Govender, Megan

From: Govender, Megan
Sent: Friday, 18 August 2023 09:14
Cc: Strong, Ashlea
Subject: NOTICE OF THE PROPOSED DEVELOPMENT OF THE OF THE TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) FACILITIES NEAR STANDERTON IN THE MPUMALANGA PROVINCE: DRAFT EIA REPORTS

Dear Landowner

NOTICE OF AVAILABILITY OF THE DRAFT ENVIRONMENTAL IMPACT ASSESSMENT REPORTS FOR THE PROPOSED DEVELOPMENT OF THE OF THE TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) FACILITIES NEAR STANDERTON IN THE MPUMALANGA PROVINCE

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WSP Website	https://www.wsp.com/en-ZA/services/public-documents	
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Name: Megan Govender
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Address: PO Box 98867, Sloane Park, 2152

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Kind regards,



Megan Govender
Senior Consultant

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Registered Number: 1999/008928/07 South Africa

Appendix B.5

SMS NOTIFICATIONS



created_time	msisdn	body
2023-08-18 09:27:01.0	Redacted as per POPIA	. Contact Megan.Govender@wsp.com
2023-08-18 09:27:01.0		Notice of Public Review of Draft EIA Reports for the Tournée Solar PV Cluster from 18/08/23-18/09/23: https://www.wsp.com/en-za/services/public-documents
2023-08-18 09:27:01.0		. Contact Megan.Govender@wsp.com
2023-08-18 09:27:01.0		Notice of Public Review of Draft EIA Reports for the Tournée Solar PV Cluster from 18/08/23-18/09/23: https://www.wsp.com/en-za/services/public-documents
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2023-08-18 09:27:01.0		Notice of Public Review of Draft EIA Reports for the Tournée Solar PV Cluster from 18/08/23-18/09/23: https://www.wsp.com/en-za/services/public-documents
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2023-08-18 09:27:01.0	Notice of Public Review of Draft EIA Reports for the Tournée Solar PV Cluster from 18/08/23-18/09/23: https://www.wsp.com/en-za/services/public-documents	
2023-08-18 09:27:01.0	. Contact Megan.Govender@wsp.com	
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2023-08-18 09:27:01.0	. Contact Megan.Govender@wsp.com	
2023-08-18 09:27:01.0	Notice of Public Review of Draft EIA Reports for the Tournée Solar PV Cluster from 18/08/23-18/09/23: https://www.wsp.com/en-za/services/public-documents	

created_time	msisdn	body
2023-08-18 09:27:01.0	Redacted as per POPIA	. Contact Megan.Govender@wsp.com
2023-08-18 09:27:01.0		Notice of Public Review of Draft EIA Reports for the Tournée Solar PV Cluster from 18/08/23-18/09/23: https://www.wsp.com/en-za/services/public-documents
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2023-08-18 09:27:01.0		Notice of Public Review of Draft EIA Reports for the Tournée Solar PV Cluster from 18/08/23-18/09/23: https://www.wsp.com/en-za/services/public-documents
2023-08-18 09:27:01.0		. Contact Megan.Govender@wsp.com
2023-08-18 09:27:01.0		Notice of Public Review of Draft EIA Reports for the Tournée Solar PV Cluster from 18/08/23-18/09/23: https://www.wsp.com/en-za/services/public-documents
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2023-08-18 09:27:01.0		Notice of Public Review of Draft EIA Reports for the Tournée Solar PV Cluster from 18/08/23-18/09/23: https://www.wsp.com/en-za/services/public-documents
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2023-08-18 09:27:01.0		Notice of Public Review of Draft EIA Reports for the Tournée Solar PV Cluster from 18/08/23-18/09/23: https://www.wsp.com/en-za/services/public-documents
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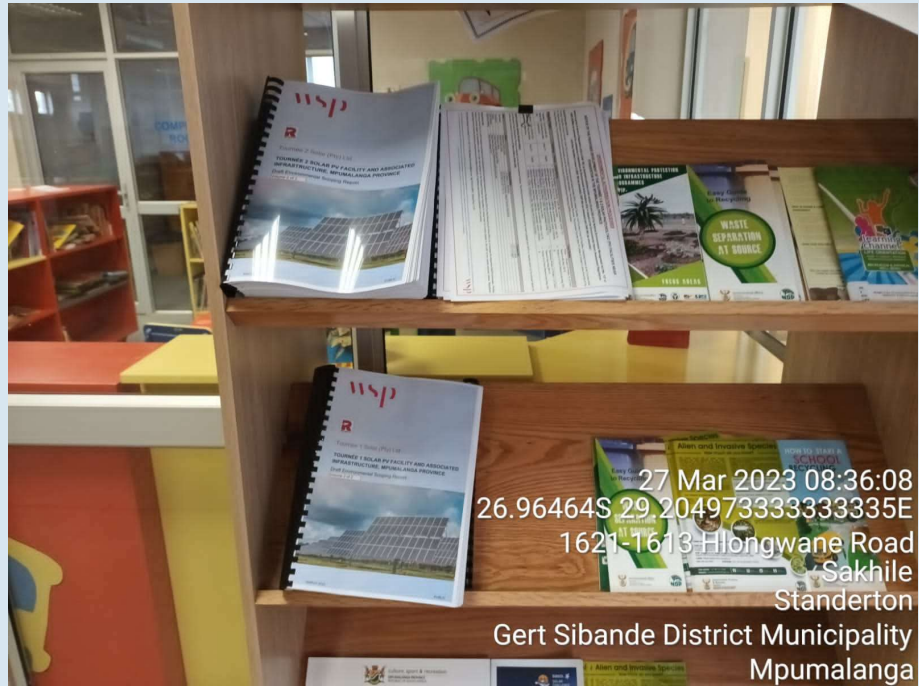


Proof of Draft Scoping Reports Availability

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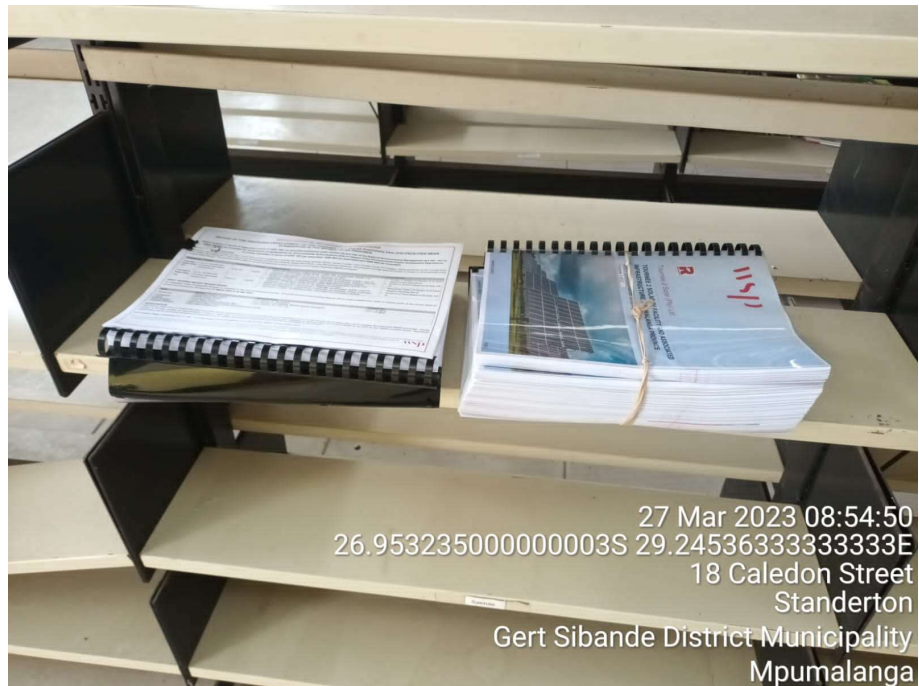
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Sakhile
Standerton
Gert Sibande District Municipality
Mpumalanga

Standerton Public Library

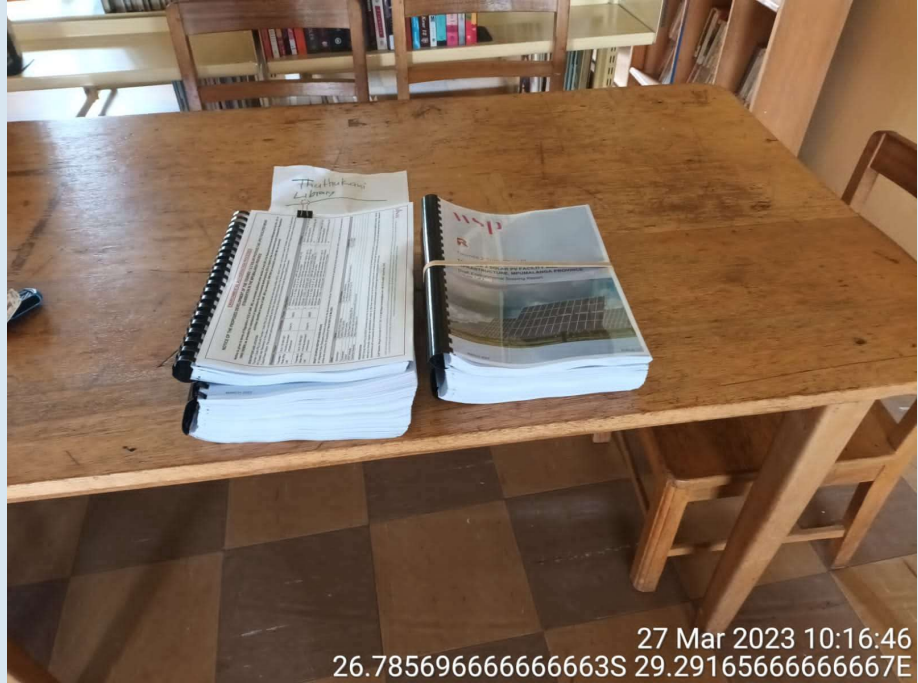


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Standerton
Gert Sibande District Municipality
Mpumalanga

Location

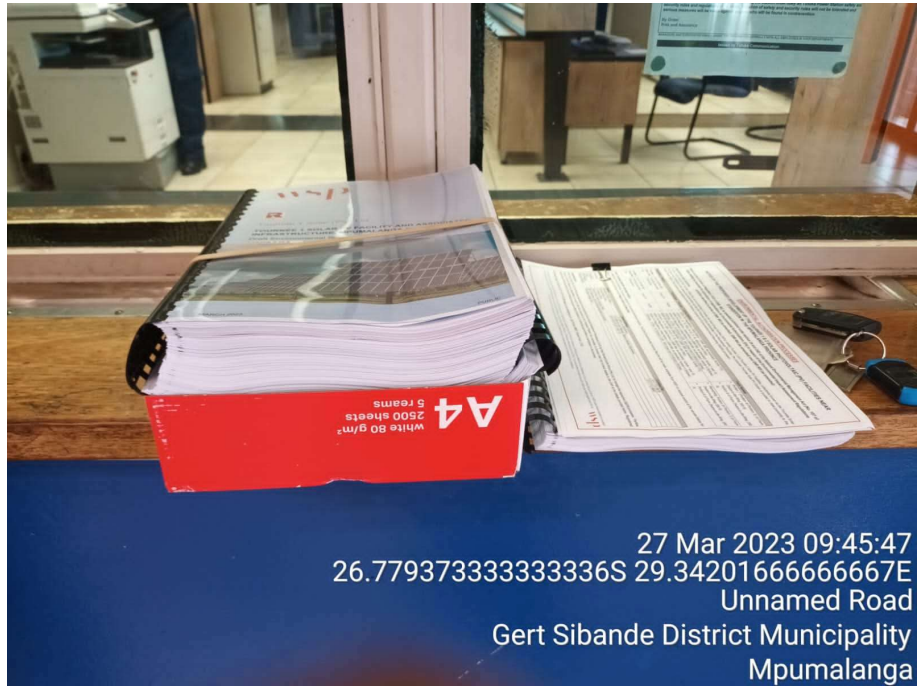
Photographs

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Tutuka Power Station



27 Mar 2023 09:45:47
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Unnamed Road
Gert Sibande District Municipality
Mpumalanga



Title of Project: Tournée 1 Solar PV Facility and Associated Infrastructure, Mpumalanga Province

Public Disclosure dates: 27 March 2023 - 02 May 2023

Document on Public Display: Draft Environmental Scoping Report

Contact Person: Megan Govender (Megan.Govender@wsp.com)

- 41104569_20230324_Tournee Solar 1_Draft Scoping Report_Public Review
- Appendix A_EAP CV
- Appendix B_EAP Declaration
- Appendix C_Specialist Declarations
- Appendix D_SER_PUBLIC
- Appendix E_Maps
- Appendix F_DFFE Screening Tool Report
- Appendix G1_Soils and Agric
- Appendix G2_AQ Compliance Statement
- Appendix G3_Noise Compliance Statement
- Appendix G4_Terrestrial Biodiversity
- Appendix G5_Freshwater Scoping Report
- Appendix G6_Avifauna
- Appendix G7_Bats
- Appendix G8_Heritage
- Appendix G9_Transport
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- Appendix G11_Social
- Appendix G12_Geotechnical





Title of Project: Tournée 2 Solar PV Facility and Associated Infrastructure, Mpumalanga Province

Public Disclosure dates: 27 March 2023 - 02 May 2023

Document on Public Display: Draft Environmental Scoping Report

Contact Person: Megan Govender (Megan.Govender@wsp.com)

- 41104569_20230324_Tournee Solar 2_Draft Scoping Report_Public Review
- Appendix A_EAP CV
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- Appendix C_Specialist Declarations
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- Appendix G4_Terrestrial Biodiversity
- Appendix G5_Freshwater Scoping Report
- Appendix G6_Avifauna
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- Appendix G8_Heritage
- Appendix G9_Transport
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Report 1: Tournée 1 Solar PV Facility

Title of Project: Tournée 1 Solar PV Facility and Associated Infrastructure, Mpumalanga Province

Public Disclosure dates: 27 March 2023 – 02 May 2023

Document on Public Display: Draft Environmental Scoping Report

Contact Person: Megan Govender (Megan.Govender@wsp.com)

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Report 2: Tournée 2 Solar PV Facility

Title of Project: Tournée 2 Solar PV Facility and Associated Infrastructure, Mpumalanga Province

Public Disclosure dates: 27 March 2023 – 02 May 2023

Document on Public Display: Draft Environmental Scoping Report

Contact Person: Megan Govender (Megan.Govender@wsp.com)

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Proposed Development of the Impumelelo 132kV Overhead Powerline and Substation

Title of Project: Proposed Development of the Impumelelo 132kV Overhead Powerline and Substation

Document on Public Display: Draft Basic Assessment Report

Public Display Period: 23 March 2023 to 25 April 2023

Contact Person: Ashlea Strong (Ashlea.Strong@wsp.com)

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Proposed Development of the Mukondeleli WEF

Title of Project: Proposed Development of the Mukondeleli WEF

Document on Public Display: Final EIA Report

Contact Person: Anri Scheepers (Anri.Scheepers@wsp.com)

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Heritage Cases *Tournée 1 150 MW Solar PV Facility and associated infrastructure, near Standerton, Mpumalanga* has been updated.

Heritage Cases

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Special Notice

Following comments received on the proposed Revised Schedule of Fees for applications made to the South African Heritage Resources Agency (SAHRA), made in terms of Section 25(2)(l) of the National Heritage Resources Act No. 25 of 1999 (NHRA) and published in the Government Gazette of 22 July 2022, SAHRA hereby publishes the final Revised Schedule of Fees for Applications made to SAHRA. Applications for provision of services submitted to the South African Heritage Resources Authority (SAHRA), in terms of the National Heritage Resources Act, No. 25 of 1999 (NHRA) must be accompanied by a payment of the appropriate fee, taking effect from 1 January 2023

[Revised Schedule of Fees for Applications made to the South African Heritage Resources Agency \(SAHRA\)](#)

Tournée 1 150 MW Solar PV Facility and associated infrastructure, near Standerton, Mpumalanga

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CaseHeader LocationInfo Admin

Status: DRAFT

HeritageAuthority(s): SAHRA
MPHRA

Case Type: Section 38 (8) - Statutory Comment Required

Development Type: Solar

ProposalDescription:

Tournée 1 Solar (Pty) Ltd propose to construct the Tournée 1 Solar PV Facility near Thuthukani in the Mpumalanga Province. The proposed Tournée 1 Solar PV Facility will be developed with a contracted capacity of 150 megawatt (MW), thus allowing for up to 150 MW for export from the facility.

ApplicationDate: Wednesday, March 22, 2023 - 09:13

CaseID: 20942

Applicants: Tournée 1 Solar (Pty) Ltd

Consultants/Experts: Ashlea Strong

OtherReferences:

Department

Department of Forestry, Fisheries and Environment

Heritage Reports: Tournée 1 HIA

ReferenceList:

AdditionalDocuments

- 41104569_20230324_Tournee Solar 1_Draft Sooping Report_Public Review.pdf
- Appendix A_EAP CV.pdf
- Appendix B_EAP Declaration.pdf
- Appendix C_Specialist Declarations.pdf
- Appendix D_SER_PUBLIC.pdf
- Appendix E_Maps.pdf
- Appendix F_DFFE Screening Tool Report.pdf
- Appendix G1_Soils and Agric.pdf

Heritage Cases *Tournée 2 150MW Solar PV Facility and associated infrastructure, near Standerton, Mpumalanga* has been updated.

Heritage Cases

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Special Notice

Following comments received on the proposed Revised Schedule of Fees for applications made to the South African Heritage Resources Agency (SAHRA), made in terms of Section 25(2)(l) of the National Heritage Resources Act No. 25 of 1999 (NHRA) and published in the Government Gazette of 22 July 2022, SAHRA hereby publishes the final Revised Schedule of Fees for Applications made to SAHRA. Applications for provision of services submitted to the South African Heritage Resources Authority (SAHRA), in terms of the National Heritage Resources Act, No. 25 of 1999 (NHRA) must be accompanied by a payment of the appropriate fee, taking effect from 1 January 2023

[Revised Schedule of Fees for Applications made to the South African Heritage Resources Agency \(SAHRA\)](#)

Tournée 2 150MW Solar PV Facility and associated infrastructure, near Standerton, Mpumalanga

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CaseHeader	LocationInfo	Admin
<p>Status: DRAFT</p> <p>HeritageAuthority(s): SAHRA MPHRA</p> <p>Case Type: Section 38 (8) - Statutory Comment Required</p> <p>Development Type: Solar</p> <p>ProposalDescription: Tournée 2 Solar (Pty) Ltd propose to construct the Tournée 2 Solar PV Facility near Thuthukani in the Mpumalanga Province. The proposed Tournée 2 Solar PV Facility will be developed with a contracted capacity of 150 megawatt (MW), thus allowing for up to 150 MW for export from the facility</p> <p>ApplicationDate: Wednesday, March 22, 2023 - 09:18</p> <p>CaseID: 20043</p> <p>Applicants: Tournée 2 Solar (Pty) Ltd</p> <p>Consultants/Experts: Ashlea Strong</p> <p>OtherReferences:</p> <p>Department: Department of Forestry, Fisheries and Environment</p> <p>Heritage Reports: Tournée 2 HIA</p> <p>ReferenceList:</p>		

Additional Documents

- 41104589_20230324_Tournee Solar 2_Draft Scoping Report_Public Review.pdf
- Appendix A_EAP CV.pdf
- Appendix B_EAP Declaration.pdf
- Appendix C_Specialist Declarations.pdf
- Appendix D_SER_PUBLIC.pdf
- Appendix E_Maps.pdf
- Appendix F_DFFE Screening Tool Report.pdf
- Appendix G1_Soils and Agric.pdf



Title of Project: Tournee 1 Solar PV facility near Standerton in the Mpumalanga Province

Document on Public Display: Final Scoping Report

Contact Person: Megan Govender (Megan.Govender@wsp.com)

- Tournee Solar 1_Final Scoping Report
- Appendix A_EAP CV
- Appendix B_EAP Declaration
- Appendix C_Specialist Declarations
- Appendix D_Stakeholder Engagement Report (Public)
- Appendix E_Maps
- Appendix F_DFFE Screening Tool Report
- Appendix G1_Soils and Agric
- Appendix G2_AQ Compliance Statement
- Appendix G3_Noise Compliance Statement
- Appendix G4_Terrestrial Biodiversity
- Appendix G5_Freshwater Scoping Report
- Appendix G6_Avifauna
- Appendix G7_Bats
- Appendix G8_Heritage
- Appendix G9_Transport
- Appendix G10_Visual
- Appendix G11_Social
- Appendix G12_Geotechnical





Title of Project: Tournee 2 Solar PV facility near Standerton in the Mpumalanga Province

Document on Public Display: Final Scoping Report

Contact Person: Megan Govender (Megan.Govender@wsp.com)

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- [Appendix B_EAP Declaration](#)
- [Appendix C_Specialist Declarations](#)
- [Appendix D_Stakeholder Engagement Report \(Public\)](#)
- [Appendix E_Maps](#)
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- [Appendix G1_Soils and Agric](#)
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- [Appendix G3_Noise Compliance Statement](#)
- [Appendix G4_Terrestrial Biodiversity](#)
- [Appendix G5_Freshwater Scoping Report](#)
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- [Appendix G10_Visual](#)
- [Appendix G11_Social](#)
- [Appendix G12_Geotechnical](#)



Proposed Camden I Wind Grid Connection up to 132kV Powerline and associated infrastructure

Title of Project: Proposed Camden I Wind Grid Connection up to 132kV Powerline and associated infrastructure

Public Review Period: 11 May 2023 to 12 June 2023

Document on Public Display: Draft Basic Assessment Report

Contact Person: Jashmika Maharaj (jashmika.maharaj@wsp.com)

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Proposed Camden I Solar Grid Connection up to 132kV Powerline and associated infrastructure

Title of Project: Proposed Camden I Solar Grid Connection up to 132kV Powerline and associated infrastructure

Public Review Period: 11 May 2023 to 12 June 2023

Document on Public Display: Draft Basic Assessment Report

Contact Person: Jashmika Maharaj (jashmika.maharaj@wsp.com)

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Proposed Hendrina Green Hydrogen & Ammonia Facility and Associated Infrastructure

Title of Project: Proposed Hendrina Green Hydrogen & Ammonia Facility and Associated Infrastructure

Public Review Period: 08 May 2023 to 07 June 2023

Document on Public Display: Draft Environmental Impact Assessment Report

Contact Person: Thirushan Nadar (Thirushan.Nadar@wsp.com)

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Report 1: Tournee 1 Solar PV Facility Final Scoping Report

Title of Project: Tournee 1 Solar PV facility near Standerton in the Mpumalanga Province

Document on Public Display: Final Scoping Report

Contact Person: Megan Govender (Megan.Govender@wsp.com)

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Report 2: Tournee 2 Solar PV Facility Final Scoping Report

Title of Project: Tournee 2 Solar PV facility near Standerton in the Mpumalanga Province

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Contact Person: Megan Govender (Megan.Govender@wsp.com)

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Tournée 1 150 MW Solar PV Facility and associated infrastructure, near Standerton, Mpumalanga

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CaseHeader **LocationInfo** **Admin**

Status: SUBMITTED

HeritageAuthority(s): SAHRA
MPHRA

Case Type: Section 38 (8) - Statutory Comment Required

Development Type: Solar

ProposalDescription:
Tournée 1 Solar (Pty) Ltd propose to construct the Tournée 1 Solar PV Facility near Thuthukani in the Mpumalanga Province. The proposed Tournée 1 Solar PV Facility will be developed with a contracted capacity of 150 megawatt (MW), thus allowing for up to 150 MW for export from the facility.

ApplicationDate: Wednesday, March 22, 2023 - 09:13

CaseID: 20942

Applicants: Tournée 1 Solar (Pty) Ltd

Consultants/Experts: Ashlea Strong

OtherReferences:

Department	Application Type	Contact Person
Department of Forestry, Fisheries and Environment	SR	Olivia Leflalo

Heritage Reports: Tournée 1 HIA

ReferenceList:

- Additional Documents**
- 41104569_20230324_Tournee Solar 1_Draft Scoping Report_Public Review.pdf
 - Appendix A_EAP CV.pdf
 - Appendix B_EAP Declaration.pdf
 - Appendix C_Specialist Declarations.pdf
 - Appendix D_SER_PUBLIC.pdf
 - Appendix E_Maps.pdf
 - Appendix F_DFFE Screening Tool Report.pdf
 - Appendix G1_Soils and Agric.pdf
 - Appendix G2_AQ Compliance Statement.pdf
 - Appendix G3_Noise Compliance Statement.pdf
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 - Appendix G5_Freshwater Scoping Report.pdf
 - Appendix G6_Avifauna.pdf
 - Appendix G7_Bats.pdf
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 - Appendix G9_Transport.pdf
 - Appendix G10_Visual.pdf
 - Appendix G11_Social.pdf
 - Appendix G12_Geotechnical.pdf
 - 41104569_20230505_Tournee Solar 1_Final Scoping Report.pdf
 - Appendix A_EAP CV.pdf
 - Appendix B_EAP Declaration.pdf
 - Appendix C_Specialist Declarations.pdf
 - Appendix D_Stakeholder Engagement Report (Public).pdf
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Tournée 2 150MW Solar PV Facility and associated infrastructure, near Standerton, Mpumalanga

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CaseHeader LocationInfo Admin

Status: SUBMITTED

HeritageAuthority(s): SAHRA
MPHRA

Case Type: Section 38 (8) - Statutory Comment Required

Development Type: Solar

ProposalDescription:
Tournée 2 Solar (Pty) Ltd propose to construct the Tournée 2 Solar PV Facility near Thuthukani in the Mpumalanga Province. The proposed Tournée 2 Solar PV Facility will be developed with a contracted capacity of 150 megawatt (MW), thus allowing for up to 150 MW for export from the facility

ApplicationDate: Wednesday, March 22, 2023 - 09:18

CaseID: 20943

Applicants: Tournée 2 Solar (Pty) Ltd

Consultants/Experts: Ashlea Strong

OtherReferences:

Department	Application Type	Contact Person
Department of Forestry, Fisheries and Environment	SR	Olivia Letlalo

Heritage Reports: Tournée 2 HIA

ReferenceList:

- AdditionalDocuments**
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 - Appendix A_EAP CV.pdf
 - Appendix B_EAP Declaration.pdf
 - Appendix C_Specialist Declarations.pdf
 - Appendix D_SER_PUBLIC.pdf
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 - Appendix G3_Noise Compliance Statement.pdf
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 - Appendix G5_Freshwater Scoping Report.pdf
 - Appendix G6_Avifauna.pdf
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 - Appendix G10_Visual.pdf
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Standerton Public Library



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Photographs

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Tutuka Power Station





Title of Project: 'Tournee 1 Solar PV facility near Standerton in the Mpumalanga Province

Document on Public Display: Draft EIA Report

Public Disclosure Dates: 18 August 2023 to 18 September 2023

Contact Person: Megan Govender (Megan.Govender@wsp.com)

- [Tournee 01 Solar_Draft EIA Report](#)
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- [Appendix C_Specialist Declarations](#)
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- [Appendix F_DFFE Screening Tool Report](#)
- [Appendix G_Acceptance of FSR](#)
- [Appendix H-1_AQ Compliance statement](#)
- [Appendix H-2_Noise Compliance statement](#)
- [Appendix H-3_Soil Landuse capability assessment](#)
- [Appendix H-4_Aquatic Assesment](#)
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- [Appendix H-12_Desktop Geotechnical assessment](#)
- [Appendix H-13_SHE RA](#)
- [Appendix H-14_Plant Species](#)
- [Appendix H-15_Animal Species](#)
- [Appendix I_Tournee 01 Draft EMPr](#)
- [Appendix J_DFFE CA Confirmation Letter](#)



Title of Project: Tournee 2 Solar PV facility near Standerton in the Mpumalanga Province

Document on Public Display: Draft EIA Report

Public Disclosure Dates: 18 August 2023 to 18 September 2023

Document on Public Display: Final Scoping Report

Contact Person: Megan Govender (Megan.Govender@wsp.com)

- Tournee 02 Solar_Draft EIA Report
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- Appendix B_EAP Declaration
- Appendix C_Specialist Declarations
- Appendix D_SER (DFFE)
- Appendix D_SER (Public)
- Appendix E_Maps
- Appendix F_DFFE Screening Tool Report
- Appendix G_Acceptance of SR
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- Appendix H-2_Noise Compliance Statement
- Appendix H-3_Soil Landuse capability assessment
- Appendix H-4_Aquatic Assessment
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- Appendix H-7_Bat scoping assessment
- Appendix H-8_Heritage
- Appendix H-9_Traffic Assessment
- Appendix H-10_Visual Assessment
- Appendix H-11_Social
- Appendix H-12_Desktop Geotechnical Assessment
- Appendix H-13_SHE RA
- Appendix H-14_Plant Species
- Appendix H-15_Animal Species
- Appendix I_Tournee 02 Draft EMP

Mukondeleli 1 Solar Photovoltaic Facility in the Mpumalanga Province

Title of Project: Mukondeleli 1 Solar Photovoltaic Facility in the Mpumalanga Province

Document on Public Display: Final Environmental Scoping Report

Contact Person: Megan Govender
(Megan.Govender@wsp.com)

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-  [Appendix G2](#)

Tournée 1 Solar PV Facility and Associated Infrastructure, Mpumalanga Province

Title of Project: Tournée 1 Solar PV Facility and Associated Infrastructure, Mpumalanga Province

Public Disclosure dates: 18 August 2023 to 18 September 2023

Document on Public Display: Draft EIA Report

Contact Person: Megan Govender
(Megan.Govender@wsp.com)

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Tournée 2 Solar PV Facility and Associated Infrastructure, Mpumalanga Province

Title of Project: Tournée 2 Solar PV Facility and Associated Infrastructure, Mpumalanga Province

Public Disclosure dates: 18 August 2023 to 18 September 2023

Document on Public Display: Draft EIA Report

Contact Person: Megan Govender
(Megan.Govender@wsp.com)

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Received By: D. Tswai

Date: 18 August 2023

Location: MDARDLEA

18/08/2023 [Signature]