

ENERTRAG SOUTH AFRICA (PTY) LTD

CAMDEN I WEF UP TO 132KV GRID CONNECTION AND ASSOCIATED INFRASTRUCTURE STAKEHOLDER ENGAGEMENT REPORT

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PUBLIC





CAMDEN I WEF UP TO
132KV GRID
CONNECTION AND
ASSOCIATED
INFRASTRUCTURE
STAKEHOLDER
ENGAGEMENT REPORT
ENERTRAG SOUTH AFRICA (PTY) LTD

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DOCUMENT DESCRIPTION

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ENERTRAG South Africa (Pty) Ltd

PROJECT NAME

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1 INTRODUCTION

1.1 PROJECT BACKGROUND AND TERMS OF REFERENCE

ENERTRAG South Africa (Pty) Ltd (the Developer) is proposing the development of a Camden Renewable Energy Complex comprising various projects within the vicinity of the Camden Power Station in Mpumalanga. The Complex consists of eight distinct projects referred to as:

- Camden I Wind Energy Facility (WEF) (up to 200MW) (subject to a Scoping and Environmental Impact Reporting (S&EIR) process) (DFFE Ref: 14/12/16/3/3/2/2137);
- Camden I WEF Grid Connection (up to 132kV) (subject to a Basic Assessment (BA) Process); (this application);
- Camden Grid Connection and Collector substation (up to 400kV) (subject to a S&EIR process) (DFFE Ref: 14/12/16/3/3/2/2134)
- Camden I Solar (up to 100MW) (subject to a S&EIR process) (DFFE Ref: 14/12/16/3/3/2/2136);
- Camden I Solar Grid Connection (up to 132kV) (subject to a BA Process);
- Camden II Wind Energy Facility (up to 200MW) (subject to a S&EIR process) (DFFE Ref: 14/12/16/3/3/2/2135);
- Camden II Wind Energy Facility up to 132kV Grid Connection (subject to a BA Process); and
- Camden Green Hydrogen and Ammonia Facility and associated infrastructure (subject to a S&EIR process) (MDARDLEA Ref: 1/3/1/16/1G-242).

The proposed Camden I Wind Facility will be connected to the nearby Camden Collector substation (which in turn will connect to the Camden Power Station), through an up to 132kV powerline (either single or double circuit) between the grid connection substation portion (immediately adjacent the Camden I Wind Facility on-site IPP substation portion) and that of the Camden Collector substation.

The focus of this Application is the proposed Camden I WEF up to 132kV Grid Connection powerline and associated infrastructure.

The proposed project entails the construction of an up to 132kV Grid connection overhead powerline including associated infrastructure, from the Camden I Wind Facility to the nearby Camden Collector substation (which in turn will connect to the Camden Power Station). The approximate lengths of the powerline alternatives are listed below, and is dependent on the authorized location of the collector substation:

- Alternative 1: ~3.9km (Preferred) (Preferred substation to Preferred collector)
- Alternative 2: ~5.69km
- Alternative 3: ~1.94km
- Alternative 4: ~1km

The onsite grid connection substation will consist of high voltage substation yard to allow for multiple (up to) 132kV feeder bays and transformers, control building, telecommunication infrastructure, access roads, etc. The area for the onsite substation will be up to 1.5ha. The up to 132kV powerline and substation will have a 500m corridor (250m either side of the centre line and 250m around the entire perimeter of the proposed substation sites), to allow for micro-siting and avoidance of sensitive features where possible. This corridor, as opposed to the line routing, is proposed for authorisation. This application includes the necessary up to 132kV voltage electrical components required for connection at the Collector Substation (i.e., the termination works).

The proposed project will comprise the following key components, detailed further in the table below:

- The grid connection substation (adjacent the IPP substation), consisting of a high voltage substation yard to allow for multiple (up to) 132kV feeder bays and transformers, control building, telecommunication infrastructure, access roads, lighting and fencing;

- Construction of an up to 132kV power line (either single or double circuit) between the grid connection substation portion and that of the Camden Collector substation; and
- Termination works, comprising the necessary up to 132kV voltage electrical components required for connection at and into the Collector Substation.
- Existing or new access and service roads (utilising existing roads where possible, with new roads developed where there are no existing roads to be utilised).

OVERHEAD POWERLINE	DESCRIPTION
Powerline capacity	Up to 132kV (note this includes 132kV exactly for the avoidance of doubt)
Powerline corridors width	A grid connection corridor has been identified for the assessment and placement of the grid connection infrastructure, comprising 500m (i.e.250m on either side of centre line). As detailed above, the entire corridor is proposed for development provided the infrastructure remains within the assessed corridor.
Powerline servitude width	40m
Powerline pylons:	Monopole or Lattice pylons, or a combination of both where required and as informed by detailed design
Construction clearance required (per pylon)	To allow for crane and large component access and installation, clearing required for each tower depends on local terrain, but up to 1500m ² , or where existing OHL crossings are made or powerlines are constructed adjacent each other, up to 2500m ² .
Powerline pylon height:	Up to a maximum of 40m
Minimum conductor clearance	8.1m
Pylon spacing	Up to 250m apart, depending on complexity and slope of terrain
Pylon designs	<p>Various pylon design types are considered (and will be determined during the detailed design engineering phase), and may include any of the following:</p> <ul style="list-style-type: none"> – Up to 132kV (single or double circuit) – Intermediate self-supporting monopole – Inline or angle-strain self-supporting monopole – Suspension self-supporting monopole – Triple pole structure – Cross rope suspension; – Guyed “V” Structure – Steel lattice structure; or – Similar pylon design at 132kV specification <p>The above designs may require anchors with guy-wires or be anchorless. For up to 132kV structures, concrete foundation sizes may vary depending on design type up to 140m² (12m by 12m), with depths reaching up to 4m typically in a rectangular ‘pad’ shape.</p>
Substation (and Collector Substation connection components)	
Substation Footprint	1.5ha

OVERHEAD POWERLINE**DESCRIPTION**

Substation Capacity	33/132kV
Corridor width	A grid connection corridor has been identified for the assessment and placement of the grid connection infrastructure, comprising 250m around the entire perimeter of the proposed substation sites. As detailed above, the entire corridor is proposed for development provided the infrastructure remains within the assessed corridor.
Associated infrastructure	<p>The substation will consist of high voltage substation yard to allow for multiple (up to) 132kV feeder bays and transformers, control building, telecommunication infrastructure, access roads, etc, including the following:</p> <ul style="list-style-type: none"> — Standard substation electrical equipment, including but not limited to transformers, busbars, office area, operation and control room, workshop, and storage area, feeder bays, transformers, stringer strain beams, insulators, isolators, conductors, circuit breakers, lightning arrestors, relays, capacitor banks, batteries, wave trappers, switchyard, metering and indication instruments, equipment for carrier current, surge protection and outgoing feeders, as may be needed. — The control building, telecommunication infrastructure, oil dam(s) — Workshop and office area within the substation footprint — Fencing around the substation — Lighting and security infrastructure — All the access road infrastructure to and within the substation — Further ancillary infrastructure including but not limited to lighting, lightning protection, fencing, buildings required for operation (ablutions, office, workshop and control room, security fencing and gating, parking area, concrete batching plant (if required), waste storage/disposal and storerooms).
Termination works	All works and components required for connection at and into the Collector Substation comprising the necessary up to 132kV voltage electrical components, including amongst others standard substation electrical equipment as may be needed (feeder bays, transformers, busbars, stringer strain beams, insulators, isolators, conductors, circuit breakers, lightning arrestors, relays, capacitor banks, batteries, wave trappers, switchyard, metering and indication instruments, equipment for carrier current, surge protection and outgoing feeders.
Roads Infrastructure	
Road servitude and access roads	Approximately 6 meters wide, however where required for turning circle/bypass areas, access or internal roads will be up to 20m wide to allow for larger component transport. During operation, vegetation maintenance by partial clearing/maintenance in grid servitude for operation, safety and maintenance reasons.

1.2 TERMS OF REFERENCE AND DETAILS OF THE EAP

WSP was appointed in the role of Independent Environmental Assessment Practitioner (EAP) to undertake the EA Process for the proposed project. This SER was compiled as part of the EA Process and must be read in conjunction with the applicable BA in support of the EA applications. **Table 1-1** details the relevant contact details of the EAP.

Table 1-1: Details of the EAP

EAP	WSP GROUP AFRICA (PTY) LTD
Contact Person:	Ashlea Strong
Physical Address:	Building C, Knightsbridge, 33 Sloane Street, Bryanston, Johannesburg
Postal Address:	P.O. Box 98867, Sloane Park 2151, Johannesburg
Telephone:	011 361 1392
Fax:	011 361 1301
Email:	Ashlea.Strong@wsp.com
EAP Qualifications:	— Masters in Environmental Management, University of the Free State — B Tech, Nature Conservation, Technikon SA National Diploma in Nature Conservation, Technikon SA
EAPASA Registration Number:	EAPASA (2019/1005)

To adequately identify and assess potential environmental impacts, the EAP was supported by a number of specialists, the details of which are provided in the BA Report (BAR).

STATEMENT OF INDEPENDENCE

Neither WSP nor any of the authors of this Report have any material present or contingent interest in the outcome of this Report, nor do they have any business, financial, personal or other interest that could be reasonably regarded as being capable of affecting their independence. WSP has no beneficial interest in the outcome of the assessment.

1.3 PUBLIC PARTICIPATION

Public participation is understood to be a series of inclusive and culturally appropriate interactions aimed at providing stakeholders with opportunities to express their views, so that these can be considered and incorporated into the decision-making process. Effective public participation requires the prior disclosure of relevant and adequate project information to enable stakeholders to understand the risks, impacts, and opportunities of the proposed Project.

Basic reasons why the public are involved in the Process:

- The environment is held in public trust, therefore use of environmental resources is everyone's concern.
- To ensure that projects meet the citizens' needs and are suitable to the affected public.
- The project carries more legitimacy, and less hostility, if interested and affected parties (I&APs) are able to influence the decision-making process.
- The final decision is deemed informed when local knowledge and values are included and when expert knowledge is publicly examined.

1.3.1 OBJECTIVES

The objectives of the public participation process (PPP) can be summarised as follows:

- Identify relevant individuals, organisations and communities who may be interested in or affected by the proposed Project;
- Clearly outline the scope of the proposed Project, including the scale and nature of the existing and proposed activities;
- Identify viable proposed Project alternatives that will assist the relevant authorities in making an informed decision;
- Identify key concerns, raised by I&APs that have been addressed in the subsequent specialist studies;
- Discuss the potential impacts and mitigation measures; and
- To inform and provide the public with information and an understanding of the proposed Project, issues and solutions.

1.3.2 WHAT IS AN INTERESTED AN AFFECTED PARTY?

An I&AP is defined as any person, group of persons or organisations interested in or affected by an activity, and any organ of state that may have jurisdiction over any aspect of the activity.

The difference between an I&AP and a registered I&AP:

- An I&AP can be directly or indirectly impacted on by a proposed activity.
- A registered I&AP is a person whose name has been placed on the register of registered I&APs. According to the PPP Guidance document, 2017, only registered I&APs will be notified:
 - Of the availability of reports and other written submissions made to the competent authority (CA) by the Applicant, and be entitled to comment on these reports and submissions; and
 - Of the outcome of the application, the reasons for the decision, and that an appeal may be lodged against a decision.

For the purpose of this report, registered I&APs will be referred to as Stakeholders.

RIGHTS, ROLES AND RESPONSIBILITIES OF THE STAKEHOLDER

Registered stakeholders have the right to bring to the attention of the CA any issues that they believe may be of significance to the consideration of the application. The rights of stakeholder are qualified by certain obligations, namely:

- Stakeholders must ensure that their comments are submitted within the timeframes that have been approved by the DFFE, or within any extension of a timeframe agreed by the Proponent, EAP or competent authorities;
- Serve a copy of the comments submitted directly to the competent authorities, the Proponent or the EAP; and
- Disclose to the EAP any direct business, financial, personal or other interest that they might have in the approval or refusal of the application.

The roles of stakeholders in a public participation process usually include one or more of the following:

- Assisting in the identification and prioritisation of issues that need to be investigated;
- Making suggestions on alternatives and means of preventing, minimising and managing negative impacts and enhancing proposed Project benefits;
- Assisting in or commenting on the development of mutually acceptable criteria for the evaluation of decision options;
- Contributing information on public needs, values and expectations;
- Contributing local and traditional knowledge; and
- Verifying that their issues have been considered.

In order to participate effectively, stakeholders should:

- Become involved in the process as early as possible;
- Register as a stakeholder;
- Advise the EAP of other stakeholders who should be consulted;
- Contribute towards the design of the public participation process (including timeframes) to ensure that it is acceptable to all stakeholders;
- Follow the process once it has been accepted;
- Read the material provided and actively seek to understand the issues involved;
- Give timeous responses to correspondence;
- Be respectful and courteous towards other stakeholders;
- Refrain from making subjective, unfounded or ill-informed statements; and
- Recognise that the process is confined to issues that are directly relevant to the application.

1.4 APPROACH TO STAKEHOLDER ENGAGEMENT

Our approach to stakeholder engagement is based on the following principles:

- Undertake meaningful and timely participation with stakeholders;
- Focus on important issues during the process;
- Undertake due consideration of alternatives;
- Take accountability for information used;
- Encourage co-regulation, shared responsibility and a sense of ownership over the proposed Project lifecycle;
- Apply “due process” particularly with regard to public participation as provided for in the EIA Regulations; and
- Consider the needs, interests and values of stakeholders.

The Public Participation guideline in terms of the NEMA EIA Regulations, drafted by the DEA (now DFFE) in 2017, tabulates the level of Public Participation required for various levels of anticipated project impacts. This table has been used to identify additional Public Participation methods which are required for the Project. Highlighted cells indicate the applicable response to the anticipated impacts. Results of the process are shown in **Table 1-2** below.

Table 1-2: Level of Public Participation as per Public Participation Guideline (DEA, 2017)

SCALE OF ANTICIPATED IMPACTS:	RECOMMENDED RESPONSE	
	IF “YES”	IF “NO”
Are the impacts of the project likely to extend beyond the boundaries of the local municipality?	Formal Consultation with other affected municipalities should be carried out during the PPP.	No need to have a formal consultation with other municipalities during PPP. Minimum requirements for public participation in accordance to EIA must be met.
Are the impacts of the project likely to extend beyond the boundaries of the province?	Formal Consultation with other affected provinces should be carried out during the PPP.	No need to have a formal consultation with other provinces during PPP. Minimum requirements for public participation in accordance to EIA must be met.

SCALE OF ANTICIPATED IMPACTS:	RECOMMENDED RESPONSE	
	IF “YES”	IF “NO”
Is the project a greenfields development (a new development in a previously undisturbed area)?	Extensive consultation with Registered Interested and Affected Parties (RI&APs) might be required before a decision is taken on the project in order to gather more information, and to ensure that there is minimal impact on the environment.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Does the area already suffer from socio-economic problems (e.g. job losses) or environmental problems (e.g. pollution), and is the project likely to exacerbate these?	Extensive consultation with RI&APs within the area should be undertaken, to gather more information on both the socio-economic and environmental problems.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Is the project expected to have a wide variety of impacts (e.g. socio-economic and ecological)?	Thorough consultation needs to be conducted with RI&APs, in order to address variety of impacts.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Public and environmental sensitivity of the project:		
Are there widespread public concerns about the potential negative impacts of the project?	Broader consultation with all RI&APs will need to be undertaken.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Is there a high degree of conflict among RI&APs?	There might need to be more consultation to ensure that there is consensus reached among RI&APs.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Will the project impact on private land other than that of the applicant?	Consultation with the private land owner must be done, and all their concerns need to be addressed.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Does the project have the potential to create unrealistic expectations (e.g. that a new factory would create a large number of jobs)?	Thorough consultation that addresses the perceptions of unrealistic expectations needs to be carried out.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Potentially affected parties:		
Has very little previous public participation taken place in the area?	More thorough public participation should take place within the area, to ensure that all potential and RI&APs participate.	Minimum requirements for public participation in accordance to EIA Regulations must be met.

SCALE OF ANTICIPATED IMPACTS:	RECOMMENDED RESPONSE	
	IF “YES”	IF “NO”
Did previous public participation processes in the area result in conflict?	Additional consultation might be needed to ensure that issues of conflict are addressed effectively.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Are there existing organisational structures (e.g. local forums) that can represent I&APs?	Organizational structures might minimise conflict whilst maximising the participation.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Is the area characterised by high social diversity (i.t.o. socio-economic status, language or culture)	Proper consultations that address language and cultural diversity should be promoted.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Were people in the area victims of unfair expropriations or relocation in the past?	PPP should be extensive and address any unfair practices that occurred in the past.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Is there a high level of unemployment in the area?	The PPP should ensure that there are no unrealistic expectations created due to the project. The consultation should ensure that any unrealistic expectations are adequately addressed before the project starts.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Do the RI&APs have special needs (e.g. a lack of skills to read or write, disability, etc)?	Consultation should include mechanisms that will ensure full participation by people with special needs.	Minimum requirements for public participation in accordance to EIA Regulations must be met. Minimum requirements for PP in accordance to the Act must be met as well as best practices relating to PP.

2 PUBLIC PARTICIPATION TO DATE

2.1 PRE-APPLICATION CONSULTATION

A pre-application meeting was held on **19 October 2021** with the DFFE in order to discuss the proposed Project. The minutes of this meeting are included in **Appendix C-1**.

2.2 IDENTIFICATION OF KEY STAKEHOLDERS

Section 41 of the EIA Regulations (2014, as amended) states that written notices must be given to identified stakeholders as outlined in **Table 2-1**.

Relevant authorities (Organs of State) have been automatically registered as I&APs. In accordance with the EIA Regulations, 2014 (as amended), all other persons must request in writing to be placed on the register, submit written comments, or attend meetings to be registered as stakeholders, and included in future communication regarding the Project.

Table 2-1: Interested and Affected Parties Table

NEMA REQUIREMENT	DISCUSSION
(i) the owner or person in control of that land if the applicant is not the owner or person in control of the land	The project activity is located on two (2) portions of privately owned land. The landowners have been included on the stakeholder database.
(ii) the occupiers of the site where the activity is or is to be undertaken or to any alternative site where the activity is to be undertaken	All landowners have been contacted to confirm whether there are any occupiers on the land portions. Where applicable, occupiers will included on the database.
(iii) owners and occupiers of land adjacent to the site where the activity is or is to be undertaken or to any alternative site where the activity is to be undertaken	Adjacent landowner details were collected and have been included on the stakeholder database. Where applicable, occupiers have been included on the database.
(iv) the municipal councillor of the ward in which the site or alternative site is situated and any organisation of ratepayers that represent the community in the area	The Ward Councillor for Ward 11 have been included on the stakeholder database.
(v) the municipality which has jurisdiction in the area	The Msukaligwa Local Municipality, which is located in the Gert Sibande District Municipality (Mpumalanga Province), both Local and District Municipalities have been included on the stakeholder database.
(vi) any organ of state having jurisdiction in respect of any aspect of the activity	DFFE has been, and will continue to be, consulted. The Mpumalanga Department of Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA) has been included on the stakeholder database.
(vii) any other party as required by the competent authority.	All tiers of government, namely, national, provincial, local government and parastatals have been included on the stakeholder database. Inclusive of: <ul style="list-style-type: none"> – Department of Mineral Resources and Energy (DMRE) – Mpumalanga Departments of Water and Sanitation (DWS) – Department of Agriculture, Land Reform and Rural Development (DALRRD) – Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs – Department of Rural Development and Land Reform – Department of Forestry, Fisheries and Environment (DFFE)

NEMA REQUIREMENT	DISCUSSION
	<ul style="list-style-type: none"> – Mpumalanga Department of Water and Sanitation: Oliphant's Proto-CMA – Mpumalanga Department of Social Development – Mpumalanga Department of Public Works, Roads and Transport (DPWR) – Mpumalanga Department of Co-Operative Governance and Traditional Affairs – Mpumalanga Heritage Resources Authority – Department of Defence Force Mpumalanga – South African Heritage Resource Agency (SAHRA) – Gert Sibande District Municipality – Dr Pixley Ka Seme Local Municipality – Msukaligwa Local Municipality – Transnet Freight Rail – Eskom – BirdLife South Africa – South African National Biodiversity Institute (SANBI) – Mpumalanga Tourism and Parks Agency

Appendix A provides a list of stakeholders registered on the Project database. The stakeholder database will be updated throughout the EA process.

2.3 NOTIFICATION PROCEDURES

AUTHORITY CONSULTATION

A pre-application meeting was held on **19 October 2021** with the DFFE in order to discuss the proposed Project. The minutes of this meeting and approval from the DFFE are included in **Appendix C-1**.

DIRECT NOTIFICATION

Notification of the proposed Project was issued to potential Stakeholders, via direct correspondence (i.e., SMSs and e-mail) on **24 February 2022**. The notification letter that will be circulated is included in **Appendix B-3** of this report. Proof of e-mail and SMS notification will be included in the Final SER included.

ADVERTISEMENT

Notification of the proposed Project was first issued to the general public via an advertisement on **25 February 2022** and a second advertisement, specific to the 132kV powerline, will be placed on **09 May 2023**. The purpose of the advertisements is to notify the general public of the proposed application and provide an opportunity to register on the Project database and provide input into the process. A copy of the advertisements already published is included as **Appendix B-1**. The advertisement publication details are provided in **Table 2-2**.

Table 2-2: Dates on which the advert was published





NEWSPAPER	PUBLICATION DATE
Highvelder	25 February 2022
Standerton Advertiser	25 February 2022
Standerton Advertiser	09 May 2023

SITE NOTICES

In accordance with GNR 326 Section 41(2)(a-b) site notices have been developed (see **Appendix B-2**) and placed at Six (6) strategic points in close proximity to the proposed site, as well as public places within the Msukaligwa Local and Govern Mbheki Local Municipalities. The site notices were placed on site on 24 February 2022. A second round of site notices will be placed to specifically announce the Camden I WEF 132kV grid connection project. The proof of placement of these site notices will be included in the Final SER.

Table 2-3: Site Notice Locations

LOCATION	CO-ORDINATES	PHOTOGRAPHS
Muskwaligwa Local Municipality –	26°31'39.48"S 29°29'59"20.68"E	
Ermelo Regional Library	26°31'39.48"S 29°59'20.68"E	
Thusville Public Library	26° 31' 40.70" S 29° 59' 19.63" E	

LOCATION	CO-ORDINATES	PHOTOGRAPHS
Gert Sibande District Municipality	26° 31'20.41" S 29° 53'18.78" E	
Site Notice Placed adjacent to the property boundary of the proposed project and the N2 Ermelo / Piet Retief (2 locations)	26° 35'53.95" S 30° 6'14.30" E	
Site Notice Placed adjacent to the property boundary of the proposed project and the N11 Hendrina/Ermelo Road (3 locations)	26° 37'34.87" S 29° 58'23.53" E	
Camden Power Station Entrance	26°35'17.40"S 30° 5'18.48"E	

AVAILABILITY OF THE DRAFT BASIC ASSESSMENT REPORT

The Draft BAR will be placed on public review for a period of at least 30 days from **11 May 2023** to **12 June 2023**, at the venues as follows:

- Hard Copy: Ermelo Regional Library (Wedgewood Avenue 2351 Ermelo (082 797 5119)
- Hard Copy: Thusiville Public Library (Wesselton Ext 2, 082 797 5119);
- Electronic Copy: WSP Website (<https://www.wsp.com/en-ZA/services/public-documents>); and
- Electronic Copy: Data Free Website (<https://wsp-engage.com/>).

The Draft BAR will also made available to Commenting Authorities via a One Drive link ([Camden Public Review](#)).

2.4 STAKEHOLDER REGISTRATION

All stakeholders that either called in or sent written correspondence, such as emails, fax, or post, to the EAP have been added to the database and their comments and/or queries have been responded to.

2.5 COMMENTS RECEIVED

All concerns, comments, viewpoints, and questions (collectively referred to as ‘issues’) received during the comment period will be documented and responded to adequately in a Comments and Responses table. No comments have been received to date.

APPENDIX

A STAKEHOLDER DATABASE



Camden Renewable Energy Cluster - Stakeholder Database				
FIRST NAME	LAST NAME	COMPANY/PROPERTY OWNED	POSITION	
LAND OWNERS LIST				
Camden 1				
Personal details have been redacted as required by the POPI Act		Portion 1- Farm No 422 (Lease & Servitude)	Lood De Jager Trust	
		Portion 3- Farm No 293 (Lease & Servitude)	Lood De Jager Trust	
		Portion 2- Farm No 292 (Lease & Servitude)	Lood De Jager Trust	
		Portion 14- Farm No 290 (Lease & Servitude)	Lood De Jager Trust	
		Portion 10- Farm No 292 (Lease & Servitude)	Lood De Jager Trust	
		Portion 2- Farm No 292 (Lease & Servitude)	Lood De Jager Trust	
		Portion 0- Farm No 422 (Leasee& Servitude)	Zeelie Broers CC	
		Portion 3- Farm No 422 (Lease & Servitude)	Zeelie Broers CC	
		Portion 1 - Farm No 322 (Lease & Servitude)	Patronella Reyneke	
		Portion 2 - Farm No 322 (Lease & Servitude)	Patronella Reyneke	
		Portion 3 - Farm No 295 (Lease & Servitude)	Patronella Reyneke	
		Portion 12-Farm 292 (Servitude)	Transnet Freight Rail	
		Portion 20-Farm 290 (Servitude)	Transnet Freight Rail	
Camden 2				
Personal details have been redacted as required by the POPI Act		Portion 0 - Farm No 295 Servitude only	Mooiplats Colliery	
		Portion 1- Farm No 296 (Lease & Servitude)	Lood De Jager Trust	
		Portion 3- Farm No 327 (Lease & Servitude)	Hein Buhmann	
		Portion 0- Farm No 296 (Lease & Servitude)	Rassie Saaiman Trust	
		Portion 2- Farm No 296 (Lease & Servitude)	Smuts Estate	
		Portion 2- Farm No 296 (Lease & Servitude)	Smuts Estate	
		Portion 3- Farm No 297 (Lease & Servitude)	Van Der Meulen Trust	
		Portion 4- Farm No 297 (Lease & Servitude)	Van Der Meulen Trust	
		Portion 5- Farm No 297 (Lease & Servitude)	Van Der Meulen Trust	
		Portion 3- Farm No 296 (Lease & Servitude)	Van Der Meulen Trust	
		Portion 5- Farm No 326 (Lease & Servitude)	Van Der Meulen Trust	
		Portion 6- Farm No 327 (Lease & Servitude)	Van Der Meulen Trust	
	WARD COUNCILLORS			
Personal details have been redacted as required by the POPI Act		Msukaligwa Local Municipality	Ward 11 Councillor	
		Dr Pixley Ka Isaka Seme Municipality	Ward 7 Councillor	
COMMENTING AUTHORITIES				
Personal details have been redacted as required by the POPI Act		Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Integrated Environmental Authorisations	
		Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Integrated Environmental Authorisations	
		Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Integrated Environmental Authorisations	
		Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Integrated Environmental Authorisations	
		Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Biodiversity Conservation	
		Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Biodiversity Conservation	
		Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Biodiversity Conservation	
		Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Protected Areas	
		Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Protected Areas	
		Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Air Quality	
		Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Air Quality	
		Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs	Deputy Director: Environmental Impact Management	
		Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)	Environmental officer- EIA	
	NATIONAL AUTHORITIES			
		Department of Public Works, Roads and Transport (DPWR) (National)	Chief Director in the Office of the DG	
		Department of Minerals and Resources (DMR) (National)	Director General's Office	
		Department of Water & Sanitation (DWS)	Director: Water Allocation	
	Department of Water & Sanitation (DWS)	Deputy Director: Compulsory Licensing		
	Department of Water & Sanitation (DWS) Head Office: Resource Protection & Waste	Deputy Director: Resource Protection & Waste		
	Department of Water & Sanitation (DWS)	Instream Water Use Section		
	South African Heritage Resource Agency (SAHRA)	Heritage Officer: Archaeology		

Personal details have been redacted as required by the POPI Act

South African Heritage Resource Agency (SAHRA)	Heritage Officer
South African Heritage Resource Agency (SAHRA)	The Provincial Manager
Department of Forestry, Fisheries and Environment (DFFE)	Air Quality Directorate
Department of Forestry, Fisheries and Environment (DFFE)	Climate Change & Air Quality Management
Department of Agriculture, Land Reform and Rural Development	Directorate: Land Use and Soil Management
PROVINCIAL AUTHORITIES	
Department of Mineral Resources (DMR)	Sub-Directorate: Mine Environmental Management
Mpumalanga Department of Minerals and Resources (DMR)	Regional Manager – Mpumalanga Region
Mpumalanga Departments of Water and Sanitation (DWS)	Acting Chief Director
Mpumalanga Departments of Water and Sanitation (DWS)	Control Officer
Mpumalanga Departments of Water and Sanitation (DWS)	Regional Director: Mpumalanga
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs	Deputy Director: Environmental Impact Management
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)	Environmental officer- EIA
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)	Head of Department
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)	Chief Director (Environmental Services)
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)	Chief Director: Land Restitution Support
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)	Director: Quality Assurance
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)	Information Management Support
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)	Agricultural Unit
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)	Agricultural Unit
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)	Deputy Director: Environmental Impact Management
Department of Rural Development and Land Reform	Regional Land Claims Commissioner Mpumalanga
Department of Forestry, Fisheries and Environment (DFFE)	
Department of Forestry, Fisheries and Environment (DFFE)	Chief Directorate: Climate Change Monitoring, Evaluation and Mitigation
Mpumalanga Department of Water and Sanitation: Oliphant's Proto-CMA	Directorate: IE Water Quality Management
Mpumalanga Department of Social Development	Head of Department
Mpumalanga Department of Public Works, Roads and Transport (DPWR)	Head of Department
Mpumalanga Department of Public Works Road and Transport	Public Works
Mpumalanga Department of Co-Operative Governance and Traditional Affairs	Head of Department
Mpumalanga Department of Co-Operative Governance and Traditional Affairs	Acting Head of Communications
Mpumalanga Heritage Resources Authority	Provincial Heritage Resources Officer
Mpumalanga Heritage Resources Agency	Heritage Officer
Mpumalanga Tourism and Parks Agency	Development Assessment Officer
Mpumalanga Tourism and Parks Agency	Control Scientist for Biodiversity Planning
Department of Defence Mpumalanga	Director Facilities: Logistics Division
Department of Defence Force Mpumalanga	Officer Commanding
LOCAL MUNICIPALITIES	
MSUKALIGWA	
Msukaligwa Local Municipality	Executive Mayor
Msukaligwa Local Municipality	Municipal Manager
Msukaligwa Local Municipality	Speaker
Msukaligwa Local Municipality	MMC for Planning and Economic Development
Msukaligwa Local Municipality	MMC Community Development
Msukaligwa Local Municipality	MMC for Technical Services
Msukaligwa Local Municipality	Manager Local Economic Development (LED)
Msukaligwa Local Municipality	IDP Manager
Msukaligwa Local Municipality	Transversal Coordinator (Office of the Chief Whip)
Msukaligwa Local Municipality	Town Planning Department
Dr PIXLEY KA SEME	
Dr Pixley Ka Seme Local Municipality	Executive Mayor
Dr Pixley Ka Seme Local Municipality	Acting Municipal Manager
Dr Pixley Ka Seme Local Municipality	Speaker
Dr Pixley Ka Seme Local Municipality	MMC for Planning and Development
Dr Pixley Ka Seme Local Municipality	MMC Community Development

Personal details have been redacted as required by the POPI Act

Dr Pixley Ka Seme Local Municipality	MMC for Technical Services
Dr Pixley Ka Seme Local Municipality	Manager Local Economic Development (LED) & IDP
DISTRICT MUNICIPALITY	
Gert Sibande District Municipality	Executive Mayor
Gert Sibande District Municipality	Municipal Manager
Gert Sibande District Municipality	Senior Environmental Officer/ Air Quality
Gert Sibande District Municipality	Air Quality Official
Gert Sibande District Municipality	District Air Quality Officer
Gert Sibande District Municipality	Senior Manager:Planning& Economic Development
Gert Sibande District Municipality	Senior Manager:Municipal Health and Environmental Services
Gert Sibande District Municipality	Senior Manager Council Support
Gert Sibande District Municipality	Gert Sibande: Speaker
Gert Sibande District Municipality	Environmental Officer: Municipal Health and Environmental Services
Gert Sibande District Municipality	Manager: Municipal Environmental Services
TRIBAL AUTHORITIES	
Gert Sibande Local House of Traditional Leaders	Secretary
Mpumalanga Provincial House of Traditional Leaders	Acting Chief Director
ORGANS OF STATE / PARASTATALS	
Transnet Freight Rail	Senior Manager: Risk Management / Coal BU / Transnet Freight Rail
Transnet Freight Rail	Co-ordinator
Eskom Transmission Grid Planning Land and Rights	Senior Consultant Environmental Management
Eskom Transmission Land and Rights	Mpumalanga Co-ordinator
Telkom/Blue Tech part of Telkom	Area Manager
Camden Power Station	
BUSSINESSES	
WKN Windcurrent SA (Pty) Ltd	Project Developer
WKN Windcurrent SA (Pty) Ltd	
GreenCape	Senior Analyst: Energy
GreenCape	
G7 Renewable Energies (Pty) Ltd	Environmental Project Developer
Sereti Green	Development Director
EDF Renewables	
EDF Renewables	
AMDA	
Mulilo Renewable Project Developments	
Mulilo Renewable Project Developments	
Mulilo Renewable Project Developments	
Mulilo Renewable Project Developments	
Mulilo Renewable Project Developments	
Private Contractor	
NON-GOVERNMENT ORGANISATIONS	
Federation of Sustainable Environment (FSE) & Mpumalanga Lakes District Protection Group	Representative
Federation of Sustainable Environment (FSE)	Chief Executive Officer
BirdLife South Africa	Head of Department
Endangered Wildlife Trust	Chief Executive Officer
Endangered Wildlife Trust	
Endangered Wildlife Trust	
Endangered Wildlife Trust	Highland Grassland Field Officer
Mpumalanga Agri SA	
Mpumalanga Landbou Unie	Chief Executive Officer
Transvaal Landbou Unie	
Wildlife and Environment Society of South Africa (WESSA) : Northern Region	
Wildlife and Environment Society of South Africa (WESSA)	
Wildlife and Environment Society of South Africa (WESSA)	

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Wildlife and Environment Society of South Africa (WESSA)	
Mpumalanga Wetland Forum	Chairperson
South African National Biodiversity Institute (SANBI)	Chairperson
Waterval Forum	
Olifants River Forum	Olifants River Forum Coordinator
Inkomati-Usuthu Catchment Management Areas (CMA)	Chief Executive Officer
Inkomati Usuthu Catchment Agency (UCMA)	Environmental Office: Water Resources Utilization
Inkomati Usuthu Catchment Agency (UCMA)	Scientist
Mpumalanga District Farmers Association	
MEDIA	
Highvelder Newspaper	
Tribune Koerant/Newspaper	
PUBLIC PLACES	
Gert Sibande District Municipality Library	Manager - Nosipho
Dr Pixley Ka Seme Municipality Library	Librarian
Msukaligwa Local Municipality Library (Wesselton, Thusi Ville, Casseim Park Libraries) under Msukaligwa	Manager (Christna Librarian)
CELL PHONE COMPANIES	
Vodacom	Regional Manager
MTN	Head of Department
Cell C	Area Manager
AIR TRAFFIC AND WEATHER COMPANIES	
South African Civil Aviation Authority (CAA)	Obstacle Inspector
Air Traffic and Navigation Service (ATNS)	Executive Engineering
SA Weather Service (SAWS)	Head of Technical Services
MINING RIGHT HOLDERS	
Langcarel (Pty) Ltd (Mooiplaats Colliery) MC Mining	CEO Mooiplaats Colliery
Anker Coal	Community Investment Holdings
Anker Coal	Environmental Officer
Exxaro Coal Mpumalanga	Legal Asset and Property Management
South 32	
Kangra Coal	Legal Adviser for Canyon Coal
Kangra Coal	Environmental Manager for Canyon Coal
Hoyohoyo Mining (Pty) Ltd	
Bulemin Resources	
Bulemin Resources	
Bulemin Resources	

ADJACENT LANDOWNERS

COMPANY

Camden 1

Personal details have been redacted as required by the POPI Act

Portion 2 of Farm 295 (Klipbank)	MADEVU FARMING INV PTY LTD
Portion 0 of Farm 322 (Welgelegen)	MGAYO INV TRUST
Portion 0 of Farm 295 (Klipbank)	Mooiplats Colliery
Portion 3 of Farm 295 (Klipbank)	
Portion 9 of Farm 290 (Mooiplats)	EGLIN INV NO 44 PTY LTD
Portion 14 of Farm 290 (Mooiplats)	Lood De Jager Trust
Portion 15 of Farm 292 (Uitkomst)	TRANSNET LTD
Portion 19 of Farm 292 (Uitkomst)	
Portion 0 of Farm 329 (Camden Power Station)	ESKOM HOLDINGS LTD
	ESKOM HOLDINGS LTD (Stakeholder Management Representative)
	ESKOM HOLDINGS LTD (Camden Power Station)
Portion 4 of Farm 293 (Langverwacht)	
Portion 5 of Farm 293 (Langverwacht)	LOOD DE JAGER TRUST
Portion 1 of Farm 293 (Langverwacht)	LOOD DE JAGER TRUST
Portion 6 of Farm 442 (Klipfontein)	LE CHAIM TRUST
Portion 11 of Farm 442 (Klipfontein)	LE CHAIM TRUST

Personal details have been redacted as required by the POPI Act

Portion 15 of Farm 442 (Klipfontein)	
Portion 13 of Farm 442 (Klipfontein)	CGS BOERDERY
Portion 2 of Farm 442 (Klipfontein)	CGS BOERDERY TRUST
Portion 10 of Farm 442 (Klipfontein)	CGS BOERDERY TRUST
Portion 8 of Farm 442 (Klipfontein)	CGS BOERDERY TRUST
Portion 9 of Farm 442 (Klipfontein)	CGS BOERDERY TRUST
Portion 6 of Farm 443 (Drinkwater)	BERNARD SCHEEPERS TRUST
Portion 9 of Farm 443 (Drinkwater)	P M N TRUST
Portion 2 of Farm 473 (De Goede Hoop)	GIDEON TALJAARD TRUST
Portion 3 of Farm 322	
Portion 4 of Farm 322	
Portion 8 of Farm 290 (Mooiplaats)	NATIONAL GOVERNMENT OF THE REPUBLIC OF SOUTH AFRICA
Portion 29 of 267 (Witpunt) (Camden Guest House)	KAYIPHELI TRUST
Portion 19 of Farm 290 (Mooiplaats) (Servitude)	TRANSNET LTD
Portion 0 of Farm 295 (Klipbank)	Mooiplaats Colliery
Portion 0 of Farm 330 (Willemsdal)	NATIONAL GOVERNMENT OF THE REPUBLIC OF SOUTH AFRICA
Portion 1 of Farm 327 (De Emigratie)	HUBER FAMILIE TRUST
Portion 4 of Farm 327 (De Emigratie)	KAMAHLATINI
Portion 9 of Farm 327 (De Emigratie)	HUBER FAMILIE TRUST
Portion 2 of Farm 327 (De Emigratie)	GIDEON BUHRMANN TRUST
Portion 0 of Farm 326 (Klipfontein)	
Portion 1 of Farm 326 (Klipfontein)	NATIONAL GOVERNMENT OF THE REPUBLIC OF SOUTH AFRICA
Portion 7 of Farm 326 (Klipfontein)	MASIBAMBISANE COMMUNAL PROP ASSOC
Portion 0 of Farm 297 (Buhrmansvallei)	EKHAYA TOWN BUTCHERY S A TRUST
Portion 9 of Farm 297 (Buhrmansvallei)	
Portion 2 of Farm 297 (Buhrmansvallei)	ERMELO GEMEENSKAPS BOERDERY PTY LTD
Portion 15 of Farm 289 (Weltevreden)	ERMELO GEMEENSKAPS BOERDERY PTY LTD
Portion 7 of Farm 289 (Weltevreden)	ERMELO GEMEENSKAPS BOERDERY PTY LTD
Portion 12 of Farm 289 (Weltevreden)	THANDANANI KHULULEKANI VERENIGING VIR GEMEENSKAPLIKE EIENDOM
Portion 0 of Farm 529 (Mooiplaats)	Overvaal Gastehuis Ermelo
Portion 3 of Farm 290 (Mooiplaats)	
Portion 2 of Farm 290 (Mooiplaats)	EGLIN INV NO 44 PTY LTD
Portion 1 of Farm 290 (Mooiplaats)	
Portion 7 of Farm 327 (De Emigratie)	
Portion 8 of Farm 327 (De Emigratie)	HUBER FAMILIE TRUST
Portion 15 of Farm 297 (Buhrmansvallei) (Road Servitude)	SOUTH AFRICAN NATIONAL ROADS AGENCY SOC LTD
Portion 22 of Farm 289 (Weltevreden) (Road Servitude)	SOUTH AFRICAN NATIONAL ROADS AGENCY SOC LTD
Portion 18 of Farm 290 (Mooiplaats) (Transnet already on database)	TRANSNET LTD
Portion 6 of Farm 296 (Adrianople)	TRANSNET LTD
Portion 15 of Farm 296 (Adrianople)	Rassie Saaman Trust

APPENDIX

B NOTIFICATIONS



APPENDIX

B-1 ADVERTISEMENT

ENVIRONMENTAL AUTHORISATION PROCESSES

NOTICE OF THE PROPOSED DEVELOPMENT OF TWO GRID CONNECTIONS FOR THE CAMDEN RENEWABLE ENERGY COMPLEX NEAR ERMELO, MPUMALANGA

Notice is given in terms of:

- Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended)
- Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (GA) or Water Use Licence (WUL) Application (as applicable)
- Section 53(1) application under the Minerals and Petroleum Resources Development Act (28 of 2002) (MPRDA) for land use contrary to the objectives of the Act, relating to electrical grid infrastructure development.

DESCRIPTION AND LOCATION

ENERTRAG South Africa (Pty) Ltd (ENERTRAG), proposes to establish a renewable energy complex, comprising amongst other the Camden I Wind Energy and Solar Energy Facilities, near Ermelo in Mpumalanga. As part of the cluster two up to 132kV overhead powerlines, substations and associated infrastructure are required. The proposed authorisations includes the Basic Assessment (BA) processes for the up to 132kV powerline, substation and associated infrastructure for the Camden I Wind Energy Facility and the up to 132kV powerline, substation and associated infrastructure for the Camden I Solar Energy Facility both located on Portions 1 and 2 of Welgelegen Farm No. 322.

ENVIRONMENTAL APPLICATIONS

The anticipated listed activity numbers associated with the Proposed Projects are reflected in the table below. Should you wish to obtain a complete copy of these listed activities, please contact the Environmental Assessment Practitioner (EAP), details provided below.

- GNR 983: 11(i), 12(ii)(a)(c), 19, 24(ii), 27, 28(ii), 30, 48(i)(a)(c), 56(ii)
- GNR 985: 4, 12, 14, 15, 18, 23
- GA / WUL (as applicable): Section 21 (c) and (i)
- Section (53)(1) MPRDA application, as applicable

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the EAP by ENERTRAG, to manage the respective BA processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process.

DRAFT BASIC ASSESSMENT REPORT REVIEW PERIOD

The Draft Basic Assessment Reports will be made available from WSP on request and/or at the venues below for review and comment for 30 days from **11 May 2023 to 12 June 2023**.

- Ermelo Regional Library: Wedgewood Avenue 2351 Ermelo (082 797 5119)
- Thusiville Public Library: Wesselton Ext 2 (082 797 5119)
- WSP Website: <https://www.wsp.com/en-ZA/services/public-documents>
- Datafree Website: <https://wsp-engage.com/>

The contact details of the EAP are:

Name: Jashmika Maharaj **Tel:** 011 552-4300 **Fax:** 011 361 1381
E-mail: jashmika.maharaj@wsp.com **Address:** PO Box 98867, Sloane Park, 2152

OMGEWINGSMAGTIGINGSPROSESSE

KENNISGEWING VAN DIE VOORGESTELDE ONTWIKKELING VAN TWEE NETVERBINDINGS VIR DIE CAMDEN HERNUBARE ENERGIEKOMPLEKS NABY ERMELO, MPUMALANGA

Kennis word gegee in terme van:

- Regulasie 41(2) van GNR 982 (soos gewysig) gepubliseer kragtens artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) (soos gewysig) vir die indiening van verskeie aansoeke om omgewingsmagtigings (EA's) in respek vir aktiwiteite geïdentifiseer ingevolge GNR 983, GNR 984 en GNR 985 (soos gewysig)
- Artikel 39 of 41(4) van die Nasionale Waterwet (36 van 1998) (NWA), vir die indiening van 'n Algemene Magtiging (GA) of Watergebruiklisensie (WUL) Aansoek (soos van toepassing)
- Artikel 53(1) aansoek kragtens die Wet op die Ontwikkeling van Minerale en Petroleumhulpbronne (MPRDA) vir grondgebruik strydig met die doelwitte van die Wet, met betrekking tot die ontwikkeling van elektriese netwerkinfrastruktuur.

BESKRYWING EN LIGGING

ENERTRAG Suid-Afrika (Edms) Bpk (ENERTRAG), stel voor, m 'n hernubare energiekompleks, bestaande uit, onder andere die Camden I Windenergie- en Sonenergiefasiliteite, naby Ermelo in Mpumalanga te vestig. As deel van die projek word twee tot en met 132kV oorhoofse kraglyne, substasies en gepaardgaande infrastruktuur benodig. Die voorgestelde magtigings sluit die Basiese Assessering (BA)-prosesse in vir die tot en met 132kV-kraglyne, substasie en gepaardgaande infrastruktuur vir die Camden I Windenergiefasiliteit, sowel as die tot en met 132kV-kraglyne, substasie en gepaardgaande infrastruktuur vir die Camden I Sonenergiefasiliteit, beide geleë op Gedeeltes 1 en 2 van Welgelegen Plaas No 322.

OMGEWINGSTOEPASSINGS

Die verwagte gelyste aktiwiteitsnommers wat met die voorgestelde projekte geassosieer word, word in die tabel hieronder weerspieël. Indien u 'n volledige kopie van hierdie aktiwiteite op die lys wil bekom, kontak asseblief die Omgewingsevalueringpraktisyn (WHP), besonderhede hieronder verskaf.

- GNR 983: 11(i), 12(ii)(a)(c), 19, 24(ii), 27, 28(ii), 30, 48(i)(a)(c), 56(ii)
- GNR 985: 4, 12, 14, 15, 18, 23
- GA / WUL (soos van toepassing): Artikel 21 (c) en (i)
- Artikel 53(1) aansoek kragtens die MPRDA, soos van toepassing

REGISTRASIE

WSP Group Africa (Pty) Ltd (WSP) is deur ENERTRAG as die EAP aangestel om die onderskeie BA-prosesse te bestuur. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die WSP te stuur by die besonderhede hieronder verskaf. Geregistreeerde belanghebbendes sal alle toekomstige korrespondensie aangestuur word en individueel in kennis gestel word van bykomende geleenthede om aan die proses deel te neem.

KONSEP BASIESE ASSESSERINGSRAPPORT OORSIGTYDPERK

Die Konsep Basiese Asseseringsverslae sal op aanvraag en/of by die lokale hieronder beskikbaar gestel word vir hersiening en kommentaar vir 30 dae vanaf **11 Mei 2023 tot 12 Junie 2023**.

- Ermelo Streeks Biblioteek: Wedgewood Laan, 2351 Ermelo (082 797 5119)
- Thusiville Openbare Biblioteek: Wesselton Uitbr 2 (082 797 5119)
- WSP-webwerf: <https://www.wsp.com/en-ZA/services/public-documents>
- Datavrye webwerf: <https://wsp-engage.com/>

Die kontakbesonderhede van die WSP is



ENVIRONMENTAL AUTHORISATION PROCESSES

NOTICE OF THE PROPOSED DEVELOPMENT OF THE CAMDEN RENEWABLE ENERGY COMPLEX, COMPRISING VARIOUS ENVIRONMENTAL AUTHORISATION PROCESSES, ERMELO, MPUMALANGA

Notice is given in terms of:

- Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended)
- Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (GA) or Water Use Licence (WUL) Application (as applicable)
- Section 38(3)(b) of the National Environmental Management: Air Quality Act, 2004 (Act No. 39 of 2004) (NEM: AQA) of an invitation to register comments with regards to an application for an Atmospheric Emissions Licence (AEL)

DESCRIPTION AND LOCATION

ENERTRAG South Africa (Pty) Ltd (ENERTRAG), proposes to establish a renewable energy complex, comprising various applications for environmental authorisation, near Ermelo in Mpumalanga. The proposed authorisations includes the following Basic Assessment (BA) and Scoping and Environmental Impact Reporting (S&EIR) processes:

Proponent	Project	Technology	Process	Farm Names
Camden I Wind RF (Pty) Ltd	Up to 210 MW Wind Energy Facility (WEF) including associated infrastructure	Wind	S&EIR	• Portion 0, 1 and 3 of Klipfontein Farm No. 442
	Up to 132kV Powerline, substation and associated infrastructure	Transmission Line and Substation	BA	• Portion 1 and 2 of Welgelegen Farm No. 322
Camden II Wind RF (Pty) Ltd	Up to 210MW WEF including associated infrastructure	Wind	S&EIR	• Portion 2 and 10 of Uitkomst Farm No. 292
	Up to 132kV Powerline, substation and associated infrastructure	Transmission Line and Substation	BA	• Portion 3 of Langverwach Farm No. 293 • Portion 3 of Klipbank Farm No. 295
Camden I Solar RF (Pty) Ltd	Up to 100MW Solar Energy Facility (SEF) including associated infrastructure	Solar	S&EIR	• Portion 14 of Mooiplaats Farm No. 290
	Up to 132kV Powerline, substation and associated infrastructure	Transmission Line and Substation	BA	• Portion 0, 2 and 3 of Adrianople Farm No. 296
Camden Green Energy RF (Pty) Ltd	Hydrogen and Ammonia Plant and associated infrastructure	Green hydrogen and Ammonia	S&EIR	• Portion 3,4 and 5 of Buhmansvallei Farm No. 297
ENERTRAG South Africa (Pty) Ltd	Up to 400kV Powerline, Common Collector and Main Transmission Substation including associated infrastructure	Transmission Line and Substation	S&EIR	• Portion 3 and 6 of De Emigrate Farm No. 327 • Portion 5 of Klipfontein Farm No. 326

ENVIRONMENTAL APPLICATIONS

The anticipated listed activity numbers associated with the Proposed Projects are reflected in the table below. Should you wish to obtain a complete copy of these listed activities, please contact the Environmental Assessment Practitioner (EAP), details provided below.

Project Name	Listing Notice	Applicable triggers							
		11	12	19	24	27	28		
Camden I WEF and SEF and Camden II WEF	GNR 983	11	12	19	24	27	28		
	GNR 984	1	15						
	GNR 985	4	12	14					
Green Hydrogen and Ammonia	GNR 983	9	11	12	13	14	19	25	27
	GNR 984	4	6	15	16				
	GNR 985	4	12	14					
400kV Powerline	GNR 983	12	19	27	28				
	GNR 984	9	15						
	GNR 985	4	12	14					
132kV Powerlines	GNR 983	11	12	19	27	28			
	GNR 985	4	12	14					
GA / WUL (as applicable)	Section 21	21 (a), 21 (c), 21 (i) and 21 (g)							
AEL	GNR 893	Category 7: Inorganic Chemicals Industry Subcategory 7.1: Production and or Use in Manufacturing of Ammonia, Fluorine, Fluorine Compounds, Chlorine, and Hydrogen Cyanide							

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the EAP by ENERTRAG, to manage the respective BA and S&EIR processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process.

DRAFT SCOPING REPORT REVIEW PERIOD

The Draft Environmental Scoping Reports will be made available from WSP on request and/or at the venues below for review and comment for 30 days from **25 February 2022 to 28 March 2022**.

Area	Venue	Street Address	Contact No
Ermelo	Gert Sibande District Municipality	Cnr Joubert & Oosthuise Streets	017 801 7000
	Ermelo Public Library	Cnr. Tauta St &, Kerk Street	017 801 3500
	Thusville Public Library	Wesselton Ext 2	082 797 5119
	Msukaligwa Local Municipality Ermelo Office	Cnr. Tauta St &, Kerk Street	017 801 3500
WSP Website	https://www.wsp.com/en-ZA/services/public-documents		
Datafree Website	https://wsp-engage.com/		

The contact details of the EAP are:

Name: Babalwa Mqokeli **Tel:** 031 240 8804 **Fax:** 011 361 1381 **E-mail:** babalwa.mqokeli@wsp.com
Address: PO Box 98867, Sloane Park, 2152



IZINQUBO ZOKUGUNYAZWA KWEZEMVELO

ISAZISO NGENTUTHUKO EHLONGOZWAYO YE-CAMDEN RENEWABLE ENERGY COMPLEX, EHLANGANISA IZINQUBO EZAHLUKENE ZEMVELO, ERMELO, MPUMALANGA

Isaziso sinikezwa ngokwemibandela ye:

- Umthethonqubo 41(2) we-GNR 982 (njengoba uchitshiyelwe) oshicilelwe ngaphansi kwesigaba 24 no-24D soMthetho Wokuphathwa Kwemvelo Kazwelonke (No. 107 ka-1998) (NEMA) (njengoba uchitshiyelwe) ukuze kuthunyelwe izicelo ezihlukahlukene zokugunyazwa kwezemvelo (EAs) mayelana nemisebenzi ehlonzwe ngokwe-GNR 983, GNR 984 kanye ne-GNR 985 (njengoba ichitshiyelwe)
- Isigaba sama-39 noma sama-41(4) soMthetho Wamanzi Kazwelonke (36 ka-1998) (NWA), ukuze kuthunyelwe isicelo sokuGunyazwa Okujwayelekile (GA) noma seLayisense Yokusebenzisa Amanzi (WUL) (njengoba sikhona)
- Isigaba sama-38(3)(b) soMthetho Wokuphathwa Kwemvelo Kazwelonke: UMthetho Wekhwalihi Yomoya, 2004 (uMthetho No. 39 ka-2004) (NEM: AQA) wesimemo sokubhalisa imibono mayelana nesicelo Selayisensi Yokungcoliswa Komoya (i-AEL)

INCAZELO NENDAWO

I-ENERTRAG South Africa (Pty) Ltd (ENERTRAG), ihlongoza ukusungula inxanxathela yamandla avuselelekayo, ehlanganisa izicelo ezihlukahlukene zokugunyazwa kwezemvelo, eduze kwase-Ermelo eMpumalanga. Izigunyazo ezihlongozwayo zihlanganisa lezi zinqubo ezilandelayo Zokuhlola Okuyisisekelo (BA) kanye noMbiko ngokucwaningwa ngokwezemvelo (S&EIR):

Umfakasicelo	iProjekthi	Yobuchwepheshe	Inqubo	Amagama Epulazi
Camden I Wind RF (Pty) Ltd	Ukwakhiwa kwesikhungo esiphehla ugesi ngomoya (WEF) esikhqiza inani lama-MW afika ku 210, kanye nengqalasizinda ehlobene	Umoya	S&EIR	<ul style="list-style-type: none"> • Portion 0, 1 and 3 of Klipfontein Farm No. 442 • Portion 1 and 2 of Welgelegen Farm No. 322 • Portion 2 and 10 of Uitkomst Farm No. 292 • Portion 3 of Langverwatch Farm No. 293 • Portion 3 of Klipbank Farm No. 295 • Portion 14 of Mooiplaats Farm No. 290 • Portion 0, 2 and 3 of Adrianople Farm No. 296 • Portion 3,4 and 5 of Buhrmansvallei Farm No. 297 • Portion 3 and 6 of De Emigrate Farm No. 327 • Portion 5 of Klipfontein Farm No. 326
	Ulayini odlulisa ugesi ofika kwi nani elingu 132kV, isiteshi esincane kanye nengqalasizinda edingekile	Ulayini Wokudlulisa kanye Nesiteshi Esincane	BA	
Camden II Wind RF (Pty) Ltd	Ukwakhiwa kwesikhungo esiphehla ugesi ngomoya (WEF) esikhqiza inani lama-MW afika ku 210, kanye nengqalasizinda ehlobene	Umoya	S&EIR	<ul style="list-style-type: none"> • Portion 3 of Langverwatch Farm No. 293 • Portion 3 of Klipbank Farm No. 295 • Portion 14 of Mooiplaats Farm No. 290 • Portion 0, 2 and 3 of Adrianople Farm No. 296 • Portion 3,4 and 5 of Buhrmansvallei Farm No. 297 • Portion 3 and 6 of De Emigrate Farm No. 327 • Portion 5 of Klipfontein Farm No. 326
	Ulayini odlulisa ugesi ofika kwi nani elingu 132kV, isiteshi esincane kanye nengqalasizinda edingekile	Ulayini Wokudlulisa kanye Nesiteshi Esincane	BA	
Camden I Solar RF (Pty) Ltd	Ukwakhiwa kwesikhungo esiphehla ugesi ngelanga (WEF) esikhqiza inani lama-MW afika ku 100, kanye nengqalasizinda ehlobene	Ilanga	S&EIR	<ul style="list-style-type: none"> • Portion 3,4 and 5 of Buhrmansvallei Farm No. 297 • Portion 3 and 6 of De Emigrate Farm No. 327 • Portion 5 of Klipfontein Farm No. 326
	Ulayini odlulisa ugesi ofika kwi nani elingu 132kV, isiteshi esincane kanye nengqalasizinda edingekile	Ulayini Wokudlulisa kanye Nesiteshi Esincane	BA	
Camden Green Energy RF (Pty) Ltd	Isikhungo se-Hydrogen and Ammonia kanye nengqalasizinda ehlobene	I-hydrogen eluhlaza ne-ammonia	S&EIR	<ul style="list-style-type: none"> • Portion 5 of Klipfontein Farm No. 326
ENERTRAG South Africa (Pty) Ltd	Ulayini odlulisa ugesi ofika kwinqubo elingu 400kV, kuhlanganise nengqalasizinda ehlobene (i-Common Collector kanye ne-Main Transmission Substation, nokunye)	Ulayini Wokudlulisa kanye Nesiteshi Esincane	S&EIR	

IZICELO ZEMVELO

Uhlu lwezikhombo ezithintekayo ngalama-Projekthi zivezwe kwi tafula elilandelayo ngezansi. Uma ufisa ukuthola ikhophi epehelele yale misebenzi esohlwini, sicela uthinte I-Environmental Assessment Practitioner (EAP), imininingwane enikezwe ngezansi.

Igama leprojekthi	Isaziso Sohlu	Izibangeli ezisebenzayo								
Camden I WEF and SEF and Camden II WEF	GNR 983	11	12	19	24	27	28			
	GNR 984	1	15							
	GNR 985	4	12	14						
Green Hydrogen and Ammonia	GNR 983	9	11	12	13	14	19	25	27	28
	GNR 984	4	6	15	16					
	GNR 985	4	12	14						
400kV Ulayini wamandla	GNR 983	12	19	27	28					
	GNR 984	9	15							
	GNR 985	4	12	14						
132kV Izintambo zikagesi	GNR 983	11	12	19	27	28				
	GNR 985	4	12	14						
GA / WUL (njengoba kufanele)	Section 21	21 (a), 21 (c), 21 (i) and 21 (g)								
AEL	GNR 893	Isigaba sesi-7: Isigaba Somkhakha Wamakhemikhali Angaphili 7.1: Ukukhiqizwa kanye noma Ukusetshenziswa Ekukhiqizeni I-Amonia, I-Fluorine, Inhlanganisela Ye-Fluorine, I-Chlorine, ne-Hydrogen Cyanide								

UKUBHALISA

I-WSP Group Africa (Pty) Ltd (WSP) iqokwe njenge-EAP yi-ENERTRAG, ukuphatha izinqubo ze-BA kanye ne-S&EIR ezifanele. Abantu abafisa ukubhalisa ngokusemthethweni njengababambe iqhaza ukuze babeke imibono yabo mayelana Nemiklamo Ehlongozwayo bayacelwa ukuba bathumele imininingwane yabo egcwele ku-EAP kule mininingwane enikezwe ngezansi. Ababambiqhaza ababhalisiwe bazothunyelwa zonke izincwadi zesikhathi esizayo futhi baziswe ngamunye ngamunye amathuba okubamba iqhaza kulolu hlobo.

ISIKHATHI SOKUBUYEKEZWA KWESIKOPI ESALUNGILE

Imibiko Esalungiswa Yokuhlelwa Kwendawo izotholakala kwa-WSP ngesicelo kanye/noma ezindaweni ezingezansi ukuze ibuyekezwe futhi kuphawulwe ngayo izinsuku ezingamashumi amathathu (30 days) kusukela **25 February 2022 kuya ku-28 March 2022**.

Indawo	Ikheli	Ucingo:	
Ermelo	Gert Sibande District Municipality	Cnr Joubert & Oosthuise Streets	017 801 7000
	Ermelo Public Library (umtapowolwazi e-Ermelo)	Cnr. Tauta St &, Kerk Street	017 801 3500
	Thusiville Public Library (umtapowolwazi e-Thusiville)	Wesselton Ext 2	082 797 5119
	Msukaligwa Local Municipality Ermelo Office	Cnr. Tauta St &, Kerk Street	017 801 3500
WSP Website	https://www.wsp.com/en-ZA/services/public-documents		
Datafree Website	https://wsp-engage.com/		

Imininingwane yokuxhumana ye-EAP ithi:

Igama: Babalwa Mqokeli **Ucingo:** 031 240 8804 **iFekisi:** 011 361 1381 **i-Meyili:** babalwa.mqokeli@wsp.com **Ikheli:** PO Box 98867, Sloane Park, 2152



OMGEWINGSMAGTIGINGSPROSESSE

KENNISGEWING VAN DIE VOORGESTELDE ONTWIKKELING VAN DIE CAMDEN HERNUBARE ENERGIEKOMPLEKS, WAT SAL BESTAAN UIT VERSKEIE OMGEWINGSMAGTIGINGSPROSESSE, ERMELO, MPUMALANGA

Kennis word gegee in terme van:

- **Regulasie 41(2) van GNR 982 (soos gewysig) gepubliseer in terme van artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) (soos gewysig) vir die indiening van verskeie aansoeke vir omgewingsmagtigings (EA's) ten opsigte van aktiwiteite geïdentifiseer ingevolge GNR 983, GNR 984 en GNR 985 (soos gewysig)**
- **Artikel 39 of 41(4) van die Nasionale Waterwet (36 van 1998) (NWA), vir die indiening van 'n Algemene Magtiging (GA) of Watergebruiklisensie (WUL) Aansoek (soos van toepassing)**
- **Artikel 38(3)(b) van die Wet op Nasionale Omgewingsbestuur: Luggehalte, 2004 (Wet No. 39 van 2004) (NEM: AQA) om te registreer en kommentaar te lewer met betrekking tot 'n aansoek vir 'n Atmosferiese Emissielisensie (AEL)**

BESKRYWING EN LIGGING

ENERTRAG Suid-Afrika (Edms) Bpk (ENERTRAG), stel voor om 'n hernubare energiekompleks, bestaande uit verskeie aansoeke om omgewingsmagtiging, naby Ermelo in Mpumalanga te vestig. Die voorgestelde magtigings sluit die volgende Basiese Evaluering (BE) en Bestekopname en Omgewingsimpakverslagdoening (S&OIR) prosesse in:

Proponent	Projek	Tegnologie	Proses	Plaasname
Camden I Wind RF (Pty) Ltd	Tot en met 210 MW Windenergiefasiliteit (WEF) insluitend verwante infrastruktuur	Wind	S&OIR	<ul style="list-style-type: none"> • Gedeelte 0, 1 en 3 van Klipfontein Plaas No. 442 • Gedeelte 1 en 2 van Welgelegen Plaas No. 322 • Gedeelte 2 en 10 van Uitkomst Plaas No. 292 • Gedeelte 3 van Langverwach Plaas No. 293 • Gedeelte 3 van Klipbank Plaas No. 295 • Gedeelte 14 van Mooiplaats Plaas No. 290 • Gedeelte 0, 2 en 3 van Adrianople Plaas No. 296 • Gedeelte 3, 4 en 5 van Buhmansvallei Plaas No. 297 • Gedeelte 3 en 6 van De Emigrate Plaas No. 327 • Gedeelte 5 van Klipfontein Plaas No. 326
	Tot en met 132kV Kraglyen, substasie en verwante infrastruktuur	Transmissielyn en substasie	BE	
Camden II Wind RF (Pty) Ltd	Tot en met 210 MW WEF insluitend verwante infrastruktuur	Wind	S&OIR	
	Tot en met 132kV Kraglyen, substasie en verwante infrastruktuur	Transmissielyn en substasie	BE	
Camden I Solar RF (Pty) Ltd	Tot en met 100MW sonkragfasiliteit (SEF) insluitend verwante infrastruktuur	Sonkrag	S&OIR	
	Tot en met 132kV Kraglyen, substasie en verwante infrastruktuur	Transmissielyn en substasie	BE	
Camden Green Energy RF (Pty) Ltd	Waterstof- en Ammoniaakaanleg en gepaardgaande infrastruktuur	Green hydrogen and Ammonia	S&OIR	
ENERTRAG South Africa (Pty) Ltd	Tot en met 400kV-kraglyen, gemeenskaplike versamelaar en hooftransmissiesubstasie insluitend geassosieerde infrastruktuur	Transmissielyn en substasie	S&OIR	

OMGEWINGSTOEPASSINGS

Die verwagte gelyste aktiwiteitsnommers wat met die voorgestelde projekte geassosieer word, word in die tabel hieronder weerspieël. Indien u die volledige bewoording van hierdie aktiwiteite op die lys wil bekom, kontak asseblief die Omgewingsevalueringpraktisyn (OEP), besonderhede hieronder verskaf.

Projek Naam	Noteringskennisgewing	Toepaslike snellers									
		11	12	19	24	27	28				
Camden I WEF and SEF and Camden II WEF	GNR 983	11	12	19	24	27	28				
	GNR 984	1	15								
	GNR 985	4	12	14							
Green Hydrogen and Ammonia	GNR 983	9	11	12	13	14	19	25	27	28	
	GNR 984	4	6	15	16						
	GNR 985	4	12	14							
400kV Kraglyen	GNR 983	12	19	27	28						
	GNR 984	9	15								
	GNR 985	4	12	14							
132kV Kragdrade	GNR 983	11	12	19	27	28					
	GNR 985	4	12	14							
GA / WUL (soos van toepassing)	Section 21	21 (a), 21 (c), 21 (i) en 21 (g)									
AEL	GNR 893	Kategorie 7: Anorganiese chemikalieë-industrie Subkategorie 7.1: Produksie en of gebruik in die vervaardiging van ammoniak, fluor, fluorverbindinge, chloor en waterstofsianied									

REGISTRASIE

WSP Group Africa (Edms) Bpk (WSP) is deur ENERTRAG as die OEP aangestel om die onderskeie BA- en S&OIV-prosesse te behartig. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die OEP te stuur by die besonderhede hieronder verskaf. Geregistreerde belanghebbendes sal alle toekomstige korrespondensie aangestuur word en individueel in kennis gestel word van bykomende geleenthede om aan die proses deel te neem.

KONSEP OMFANGVERSLAG OORSIGTYDPERK

Die Konsep Omgewingsbestekverslae sal vir hersiening en kommentaar beskikbaar gestel word op versoek vanaf WSP en by die lokale hieronder, vir 30 dae vanaf 25 Februarie 2022 tot 28 Maart 2022.

Gebied	Lokaal	Straat Adres	Kontak No
Ermelo	Gert Sibande Distriksmunisipaliteit	Hoek van Joubert & Oosthuise Strate	017 801 7000
	Ermelo Publieke biblioteek	Hoek van Tauta St &, Kerk Strate	017 801 3500
	Thusiville Publieke biblioteek	Wesselton Ext 2	082 797 5119
	Msukaligwa Plaaslike Munisipaliteit Ermelo Kantoor	Cnr. Tauta St &, Kerk Straat	017 801 3500
WSP Webwerf	https://www.wsp.com/en-ZA/services/public-documents		
Datavry Webwerf	https://wsp-engage.com/		

Die kontakbesonderhede van die OEP is:

Naam: Babalwa Mqokeli **Tel:** 031 240 8804 **Fax:** 011 361 1381 **E-pos:** babalwa.mqokeli@wsp.com

Adres: Posbus 98867, Sloane Park, 2152





Neville Ritchie meet en pas op Saterdag 19 Februarie met Thouns Adendorff wat teekyk.

68 hengelaars vang meer as 'n duisend vis

Meyerville Hengelklub het onlangs 'n naweekkompetisie aangebied waar die vis van die dag aan die swaarste sak modderbek geaun het.

Aansaa 68 hengelaars, waarvan ses besoekers, het 1 026 vis, 'n gewig van 629.98kg, vasgeknap.

Danie Human was onoorwonne in die meestersafdeling met 46 vis van 24.260kg, gevolg deur Koos van Rensburg met 18 vis van 40.240kg en Dougie Douglas met 28 vis van 25.020kg.

Human het die vis van die dag gevang.

Graham Douglas het in die seniorafdeling geseëvier met 54 vis van 45.760kg, gevolg deur Shawn Munro met 65 vis van 31.540kg en Peter Munro met 45 vis van 23.720kg.

Munro het die vis van die dag ingeweeg.

Elain Munro het eerste in die vroue-afdeling geëindig met 33 vis van 33.240kg, Letitia van der

Merwe was tweede met 24 vis van 11.100kg en Zandile Radebe derde met 19 vis van 13.160kg.

Van der Merwe het die vis van die dag inkotrol.

Ruan van Zyl het die juniorafdeling gewen met 21 vis van 9.920kg, gevolg deur Germaine Pretorius met 18 vis van 8.200kg en JT Pretorius met ses vis van 5.340kg.

Pretorius het die vis van die dag gevang.

Ty Mortlock was eerste in die penkopafdeling met 10 vis van 2.600kg, gevolg deur Wianco Lottering met sewe vis van 5.380kg en Ricardo van Wyngaard met 10 vis van 2.360kg.

Lottering het die vis van die dag vasgeknap.



Foto vir illustrasiedoeleindes.

Delmas klop Standerton

Standerton se mansspelers het op Saterdag 19 Februarie die knie teen Delmas gebuig. Hulle het by die Standerton Buiteklub meeding en die besoekers het 5-3 aangeteken. Ghoifspelers het hul nie deur die vroegoggend reën bui laat afsit nie.

ENVIRONMENTAL AUTHORISATION PROCESSES

NOTICE OF THE PROPOSED DEVELOPMENT OF THE CAMDEN RENEWABLE ENERGY COMPLEX, COMPRISING VARIOUS ENVIRONMENTAL AUTHORISATION PROCESSES, ERMELO, MPUMALANGA

Notice is given in terms of:

- Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No.107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended)
- Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (GA) or Water Use Licence (WUL) Application (as applicable)
- Section 38(3)(b) of the National Environmental Management: Air Quality Act, 2004 (Act No.39 of 2004) (NEM:QA) of an invitation to register comments with regards to an application for an Atmospheric Emissions Licence (AEL)

DESCRIPTION AND LOCATION

ENERTRAG South Africa (Pty) Ltd (ENERTRAG), proposes to establish a renewable energy complex, comprising various applications for environmental authorisation, near Ermelo in Mpumalanga. The proposed authorisations includes the following Basic Assessment (BA) and Scoping and Environmental Impact Reporting (SAEIR) processes:

Proponent	Project	Technology	Process	Farm Names
Camden I Wind RF (Pty) Ltd	Up to 210MW Wind Energy Facility (WEF) including associated infrastructure Up to 132kV Powerline, substation and associated infrastructure	Wind	SAEIR	• Portion 0, 1 and 3 of Klopfontein Farm No.442 • Portion 1 and 2 of Weigelen Farm No.322 • Portion 2 and 10 of Ulkroon Farm No.293
Camden II Wind RF (Pty) Ltd	Up to 210MW WEF including associated infrastructure Up to 132kV Powerline, substation and associated infrastructure	Wind	SAEIR	• Portion 3 of Langewach Farm No.293
Camden I Solar RF (Pty) Ltd	Up to 100MW Solar Energy Facility (SEF) including associated infrastructure	Solar	SAEIR	• Portion 14 of Mookpaats Farm No.290
Camden II Solar RF (Pty) Ltd	Up to 132kV Powerline, substation and associated infrastructure	Transmission Line and Substation	BA	• Portion 0, 2 and 3 of Adriaanse Farm No.297 • Portion 3, 4 and 5 of Buhmansvlei Farm No.297 • Portion 3 and 6 of De Ermigte Farm No.327
Camden Green Energy (Pty) Ltd	Hydrogen and Ammonia Plant and associated infrastructure	Green Hydrogen and Ammonia	SAEIR	• Portion 3, 4 and 5 of Buhmansvlei Farm No.297 • Portion 3 and 6 of De Ermigte Farm No.327
ENERTRAG South Africa (Pty) Ltd	Up to 400kV Powerline, Common Collector and Main Transmission Substation including associated infrastructure	Transmission Line and Substation	SAEIR	• Portion 5 of Klopfontein Farm No.308

ENVIRONMENTAL APPLICATIONS

The anticipated listed activity numbers associated with the Proposed Projects are reflected in the table below. Should you wish to obtain a complete copy of these listed activities, please contact the Environmental Assessment Practitioner (EAP), details provided below.

Proponent	Listing Notice	Applicable Triggers
Camden I WEF and SEF and Camden II WEF	GNR 983 GNR 984 GNR 985	11 12 19 24 27 28
Green Hydrogen and Ammonia	GNR 983 GNR 984 GNR 985	11 12 13 14 18 25 27 28
400kV Powerline	GNR 983 GNR 984 GNR 985	12 19 27 28
132kV Powerline	GNR 983 GNR 984 GNR 985	4 12 14 19 27 28
GA WUL (as applicable)	Section 21	21 (a), 21 (c), 21 (j) and 21 (g)
AEL	GNR 983	Category 7: Inorganic Chemicals Industry Subcategory 7.1: Production and Use in Manufacturing of Ammonia, Fluorine, Inorganic Compounds, Chlorine, and Hydrogen Cyanide

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the EAP by ENERTRAG, to manage the respective BA and SAEIR processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process.

DRAFT SCOPING REPORT REVIEW PERIOD

The Draft Environmental Scoping Reports will be made available from WSP on request and/or at the venues below for review and comment for 30 days from 25 February 2022 to 28 March 2022.

Proponent	Venue	Street Address	Contact Number
Ermelo	Gert Sibande District Municipality (Smith Public Library)	Chr. Jouber & Oosthuize Streets	017 801 7000
	Thabatha Public Library	Chr. Inza S & Kerk Street	017 801 3660
	Mookpaats Local Municipality Ermelo Office	Wasselon C12	082 787 5118
	Mookpaats Local Municipality Ermelo Office	Chr. Inza S & Kerk Street	017 801 3660

WSP Website: <https://www.wsp.com.za/services/public-documents>
 Delmas Website: <https://wsp-ergo.com/>

The contact details of the EAP are:
 Name: Babalwa Mookel
 Tel: 031 240 8804 Fax: 011 361 1361
 Email: babalwa.mookel@wsp.com
 Address: PO Box 98867, Sionne Park, 2152

IZINQUBO ZOKUGUNYAZWA KWEEZEMVELO

IBAZIBO NGENTHUKO EHLONGOZWAYO YE-CAMDEN RENEWABLE ENERGY COMPLEX, EHLANGANISA IZINQUBO EZAHLUKENE ZEMVELO, ERMELO, MPUMALANGA

Isaziiso simeleziwe ngokwemibandela ye:

- Umthetho no. 41(2) we-GNR 982 (njengoba uchithiyelewe) oshicilelwe ngaphandle kweigaba 24 no-34D soMithetho Wokuphatwa Kwemvelo Kuzwelonke (No.107 ka-1998) (NEMA) (njengoba uchithiyelewe) ukuze kuthinywe izicelo ezihlukelele zokugunyazwa kwezemvelo (EAs) mayelana nemiqondophelo ezahlukelele ngokw-GNR 983, GNR 984 kanye ne-GNR 985 (njengoba uchithiyelewe)
- Iigaba sama-38 noma sama-41(a) soMithetho Wamanzi Kuzwelonke (36 ka-1998) (NWA), ukuze kuthinywe izicelo sokuDunyazwa Okujikelelekele (GA) noma Selajisane Yokusebenza Amanzi (WUL) (njengoba uchithiyelewe)
- Iigaba sama-38(3)(b) soMithetho Wokuphatwa Kwemvelo Kuzwelonke: Umthetho Wokwahlithi Yomoya, 2004 (uMthetho No.39 ka-2004) (NEM:QA) wesimemo sokubhalisa imibono mayelana nesicelo Selajisane Yokungcolawa Komoya (A-EL)

INCAZELO NENDAWO

I-ENERTRAG South Africa (Pty) Ltd (ENERTRAG), ihlongoza ukusungula inkamathole yamandla avuselelekayo, ehlanganisa izicelo ezihlukelele zokugunyazwa kwezemvelo, eduze kwase-Ermelo eMpumalanga. Izinyaniso ezihlongozwayo zihlanganisa izicelo ezihlukelele zokuhlola Okujikelelekele (BA) kanye nokhululo ngokwawangwayo ngokwemvelo (SAEIR):

Umthetho/izicelo/Projekthi	Yokuzwephele	Inqubo	Amagama Epulazi
Camden I Wind RF (Pty) Ltd	Ukuxhathisa kwekholingane esiphahle ugesi ngomoya (WEF) esikolika nangama-MW afika ku 210, kanye nengqubo ezahlukelele ezibandela	Ulayini	SAEIR
Camden II Wind RF (Pty) Ltd	Ulayini odibisa ugesi ofika ku nani elingu 132kV, kanye nokuxhathisa kanye nengqubo ezahlukelele ezibandela	Ulayini Wokudibisa kanye Neehlabi Ezincane	SAEIR
Camden I Solar RF (Pty) Ltd	Ukuxhathisa kwekholingane ngomoya ngomoya (SEF) esikolika nangama-MW afika ku 100, kanye nengqubo ezahlukelele ezibandela	Ulayini Wokudibisa kanye Neehlabi Ezincane	SAEIR
Camden II Solar RF (Pty) Ltd	Ulayini odibisa ugesi ofika ku nani elingu 132kV, kanye nokuxhathisa kanye nengqubo ezahlukelele ezibandela	Ulayini Wokudibisa kanye Neehlabi Ezincane	SAEIR
Camden Green Energy (Pty) Ltd	Isikhongozo ye-Hydrogen and Ammonia kanye nengqubo ezahlukelele ezibandela	Hydrogen okhulazi ne-ammonia	SAEIR
ENERTRAG South Africa (Pty) Ltd	Ulayini odibisa ugesi ofika befanisel elingu 400kV, ehlanganisa nengqubo ezahlukelele (i-common Collector kanye ne-Main Transmission Substation, nokanye)	Ulayini Wokudibisa kanye Neehlabi Ezincane	SAEIR

IZICELO ZEMVELO

Uluhi lweziKhombo ezithintekayo ngalima-Projekthi ziveze kuti tafusa ehlalendayo ngezansi. Uma ufisa ukuthola ikhophi ephelilele yale mibandela esichwini, sicela uthintela i-Environmental Assessment Practitioner (EAP), imininingwane emikhaswe ngezansi

Iigama leProjekthi	Isaziiso Sahluko	Iibangeli ezibandelayo
Camden I WEF and SEF and Camden II WEF	GNR 983 GNR 984 GNR 985	11 12 19 24 27 28
Green Hydrogen and Ammonia	GNR 983 GNR 984 GNR 985	11 12 13 14 18 25 27 28
400kV Ulayini wamandla	GNR 983 GNR 984 GNR 985	12 19 27 28
132kV Iintambo zikagesi	GNR 983 GNR 984 GNR 985	4 12 14 19 27 28
GA WUL (njengoba kufanele)	Section 21	21 (a), 21 (c), 21 (j) and 21 (g)
AEL	GNR 983	ngalima no-7: Iigaba Sakhakha Wokuhlalathisa ngomoya / 7.1: Ukuxhathisa kanye noma Ukuxhathisa kwekholingane ngomoya / Inqubo ezahlukelele ezibandela / Chlorine, i-Fluorine, i-Inorganic Compounds, i-Hydrogen Cyanide, nokanye

UKUBHALISA

I-WSP Group Africa (Pty) Ltd (WSP) ipokele njenge-SAP yi-ENERTRAG, ukuphatla izinqubo ze-BA kanye ne-SAEIR ezifanele. Abantu abafisa ukubhalisa ngokusemthethweni njengababambela iqhaza uluho babeka imibono yabo mayelana Nemiqondophelo Ehlolongozwayo bayacelwa ukuba bahlalathise imininingwane yabo ngomoya ku-EAP kule mininingwane emikhaswe ngezansi. Abantabandakanya ababhalisela bazokuthinywelele zonke izicelo ezithintekayo futhi bazivawo ngaminye ngaminye amathuba okubamba iqhaza kuthi hlelo.

IBIKHATHI SOKUBUYEKIZWA KWESIKOPI ESALINGILE

Imibiko Esalungile Yokuzwephele Kwendawo Izothakalisa kwi-WSP ngiceliso kanyehona ezindaweni ezizangezansi uluho kuyekizwe kuthi kufunyanwe ngayo izisuku ezizangamshumi amathathu (30 days) kusukela 25 February 2022 kuya ku-28 March 2022.

Indawo	Venue	Ikhethi	Ulingano
Ermelo	Gert Sibande District Municipality (Smith Public Library)	Chr. Jouber & Oosthuize Streets	017 801 7000
	Thabatha Public Library	Chr. Inza S & Kerk Street	017 801 3660
	Mookpaats Local Municipality Ermelo Office	Wasselon C12	082 787 5118
	Mookpaats Local Municipality Ermelo Office	Chr. Inza S & Kerk Street	017 801 3660

WSP Website: <https://www.wsp.com.za/services/public-documents>
 Delmas Website: <https://wsp-ergo.com/>

Imininingwane yokuthumama ye-EAP ithi:
 Igama: Babalwa Mookel Ulingano: 031 240 8804 Ifakeli: 011 361 1361
 I-imeyili: babalwa.mookel@wsp.com
 Ikhethi: PO Box 98867, Sionne Park, 2152

APPENDIX

B-2 *SITE NOTICES*

ENVIRONMENTAL AUTHORISATION PROCESSES/ OMGEWINGSMAGTIGINGSPROSESSE

NOTICE OF THE PROPOSED DEVELOPMENT OF THE TWO ELECTRICAL GRID CONNECTIONS RELATED TO THE CAMDEN RENEWABLE ENERGY COMPLEX, COMPRISING VARIOUS ENVIRONMENTAL AUTHORISATION PROCESSES, ERMELO, MPUMALANGA/ KENNISGEWING VAN DIE VOORGESTELDE ONTWIKKELING VAN TWEE NETVERBINDINGS VIR DIE CAMDEN HERNUBARE ENERGIEKOMPLEKS NABY, BESTAAT VERSKEIE OMGEWINGSMAGTIGINGSPROSESSE, ERMELO, MPUMALANGA

Notice is given in terms of/ Kennis word gegee in terme van:

- Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983 and GNR 985 (as amended)/ Regulasie 41(2) van GNR 982 (soos gewysig) gepubliseer kragtens artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) (soos gewysig) vir die indiening van verskeie aansoeke om omgewingsmagtigings (EA's) in respek vir aktiwiteite geïdentifiseer ingevolge GNR 983 en GNR 985 (soos gewysig)
- Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (GA) or Water Use Licence (WUL) Application (as applicable)/Artikel 39 of 41(4) van die Nasionale Waterwet (36 van 1998) (NWA), vir die indiening van 'n Algemene Magtiging (GA) of Watergebruiklisensie (WUL) Aansoek (soos van toepassing);
- Section 53(1) application under the Minerals and Petroleum Resources Development Act (28 of 2002) (MPRDA) for land use contrary to the objectives of the Act, relating to electrical grid infrastructure development/• Artikel 53(1) aansoek kragtens die Wet op die Ontwikkeling van Minerale en Petroleumhulpbronne (MPRDA) vir grondgebruik strydig met die doelwitte van die Wet, met betrekking tot die ontwikkeling van elektriese netwerkinfrastruktuur

DESCRIPTION AND LOCATION/ BESKRYWING EN LIGGING

ENERTRAG South Africa (Pty) Ltd (ENERTRAG), proposes to establish a renewable energy complex, comprising amongst others the Camden I Wind Energy and Solar Energy Facilities, near Ermelo in Mpumalanga. As part of the complex two up to 132kV overhead powerlines and associated infrastructure are required. The proposed authorisations include the Basic Assessment (BA) processes for the up to 132kV powerline, substation and associated infrastructure for the Camden I Wind Energy Facility, and the up to 132kV Powerline, substation and associated infrastructure for the Camden I Solar Energy Facility located, both applications located on Portion 1 and 2 of Welgelegen Farm No. 322. The proposed authorisations include the following Basic Assessment (BA) processes (listed below).

ENERTRAG Suid-Afrika (Edms) Bpk (ENERTRAG), stel voor om 'n hernubare energiekompleks, bestaande onder andere uit die Camden I Windenergie- en Sonenergiefasiliteite, naby Ermelo in Mpumalanga te vestig. As deel van die projek word twee tot en met 132kV oorhoofse kraglyne en gepaardgaande infrastruktuur benodig. Die voorgestelde magtigings sluit die Basiese Assessering (BA)-prosesse in vir die tot en met 132kV-kraglyn, substasie en gepaardgaande infrastruktuur vir die Camden I Windenergiefasiliteit, sowel as die tot en met 132kV-kraglyn, substasie en gepaardgaande infrastruktuur vir die Camden I Sonenergiefasiliteit, beide aansoeke geleë op Gedeelte 1 en 2 van Welgelegen Plaas No 322. Die voorgestelde magtigings sluit die volgende Basiese Evaluering (BE) proses in:

Proponent	Project/ Projek	Technology/ Tegnologie	Process/ Proses	Farm Name/ Plaasname
ENERTRAG South Africa (Pty) Ltd	Up to 132kV Powerline, substation and associated infrastructure/ tot en met 132kV Kraglyn, substasie en verwante infrastruktuur	Transmission Line and Substation	BA	• Portion 1 and 2 of Welgelegen Farm No. 322/ Gedeelte 1 en 2 van Welgelegen Plaas No. 322
	Up to 132kV Powerline, substation and associated infrastructure/ tot en met 132kV Kraglyn, substasie en verwante infrastruktuur	Transmission Line and Substation	BA	

ENVIRONMENTAL APPLICATIONS/ OMGEWINGSTOEPASSINGS

The anticipated listed activity numbers associated with the Proposed Projects are reflected in the table below. Should you wish to obtain a complete copy of these listed activities, please contact the Environmental Assessment Practitioner (EAP), details provided below.

Die verwagte gelyste aktiwiteitsnommers wat met die voorgestelde projekte geassosieer word, word in die tabel hieronder weerspieël. Indien u die volledige bewoording van hierdie aktiwiteite op die lys wil bekom, kontak asseblief die Omgewingsevalueringpraktisyn (OEP), besonderhede hieronder verskaf.

Regulations/ Regulasies	Listing Notice/ Noteringskennisgewing	Applicable triggers/ Toepaslike snellers									
Camden I WEF and SEF132kV Powerlines and associated infrastructure / Kragdrade en gepaardgaande infrastruktuur	GNR 983	11	12	19	24	27	28	30	48	56	-
	GNR 985	4	12	14	15	18	23				
GA / WUL (as applicable/ soos van toepassing)	Section 21	21 (c) and/en 21 (i)									
MPRDA	Section 53	Surface use in terms of Section 53 of the Mineral and Petroleum Resources Development Act (no. 28 of 2002)									

REGISTRATION/ REGISTRASIE

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the EAP by ENERTRAG, to conduct the respective BA process. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process.

WSP Group Africa (Edms) Bpk (WSP) is deur ENERTRAG as die OEP aangestel om die onderskeie BA -prosesse te behartig. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die OEP te stuur by die besonderhede hieronder verskaf. Geregistreerde belanghebbendes sal alle toekomstige korrespondensie aangestuur word en individueel in kennis gestel word van bykomende geleenthede om aan die proses deel te neem.

DRAFT BASIC ASSESSMENT REVIEW PERIOD/ KONSEP BASIESE EVALUERINGS OORSIGTYDPERK

The Draft Basic Assessment Reports will be made available from WSP on request and/or at the venues below for review and comment for 30 days from **11 May 2023 to 12 June 2023**

Die Konsep Basiese Evaluering verslae sal vir hersiening en kommentaar beskikbaar gestel word op versoek vanaf WSP en by die lokale hieronder, vir 30 dae vanaf **11 Mei tot 12 Junie 2023**.

Area/ Gebied	Venue/ Lokaal	Street Address/ Straat Adres	Contact No./ Kontak No.
Ermelo	Ermelo Regional Library/Ermelo Streeks biblioteek	Wedgewood Avenue 2351 Ermelo/ Wedgewood Laan, Ermelo, 2351	017 801 3500
	Thusiville Public Library	Wesselton Ext 2	082 797 5119
WSP Website/ WSP Webwerf	https://www.wsp.com/en-ZA/services/public-documents		
Datafree Website/ Datavry Webwerf	https://wsp-engage.com/		

The contact details of the EAP are/ Die kontakbesonderhede van die OEP is:

Name/Naam: Jashmika Maharaj **Tel:** 011 552 **Fax:** 011 361 1381 **E-mail/E-pos:** jashmika.maharaj@wsp.com **Address/Adres:** PO Box 98867, Sloane Park, 2152

Protection of Personal Information/ Beskerming van persoonlike inligting: WSP will be processing certain personal information about you as an interested and affected party (I&AP) for purposes of enabling your registration as an I&AP and storing of your details on our database, if you consent for us to do so. WSP will use these details to contact you about other relevant projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I & AP or if you no longer want your contact details to be included on our database. Beskerming van persoonlike inligting: WSP sal sekere persoonlike inligting oor jou as 'n belanghebbende en geïnteresseerde party (B&GP) verwerk vir doeleindes om jou registrasie as 'n B&GP moontlik te maak en jou besonderhede op ons databasis te stoor, indien jy daartoe instem. WSP sal hierdie besonderhede gebruik om jou te kontak oor ander relevante projekte in die toekoms. WSP sal altyd jou persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting 4 van 2013. Jy is geregtig om jou regte as 'n datasubjek uit te oefen en ons te laat weet as jy as 'n B & GP gederegistreer wil word of as jy geen langer wil hê dat u kontakbesonderhede op ons databasis ingesluit moet word



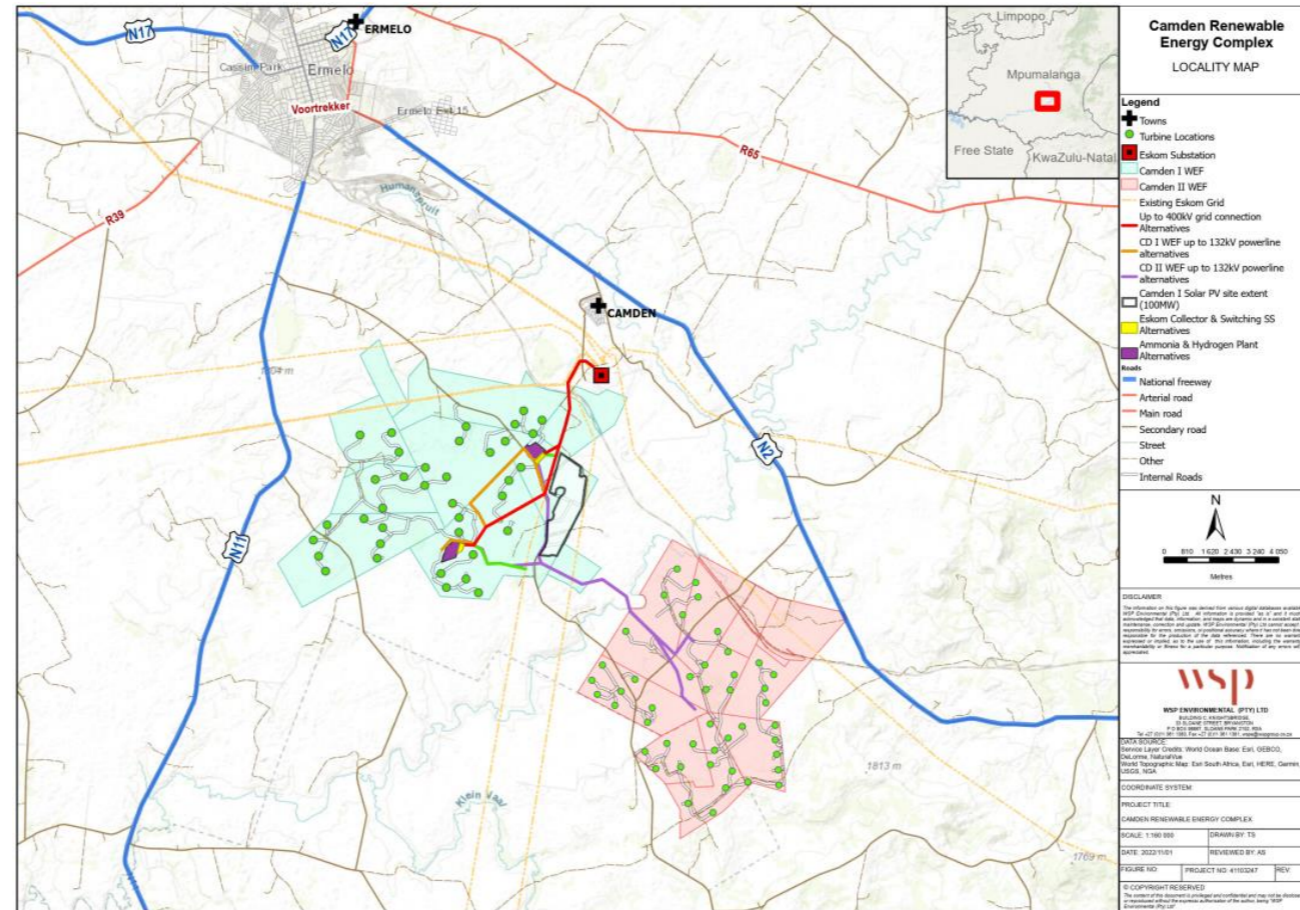


Figure1/ Figuur 1: Camden renewable Energy Complex

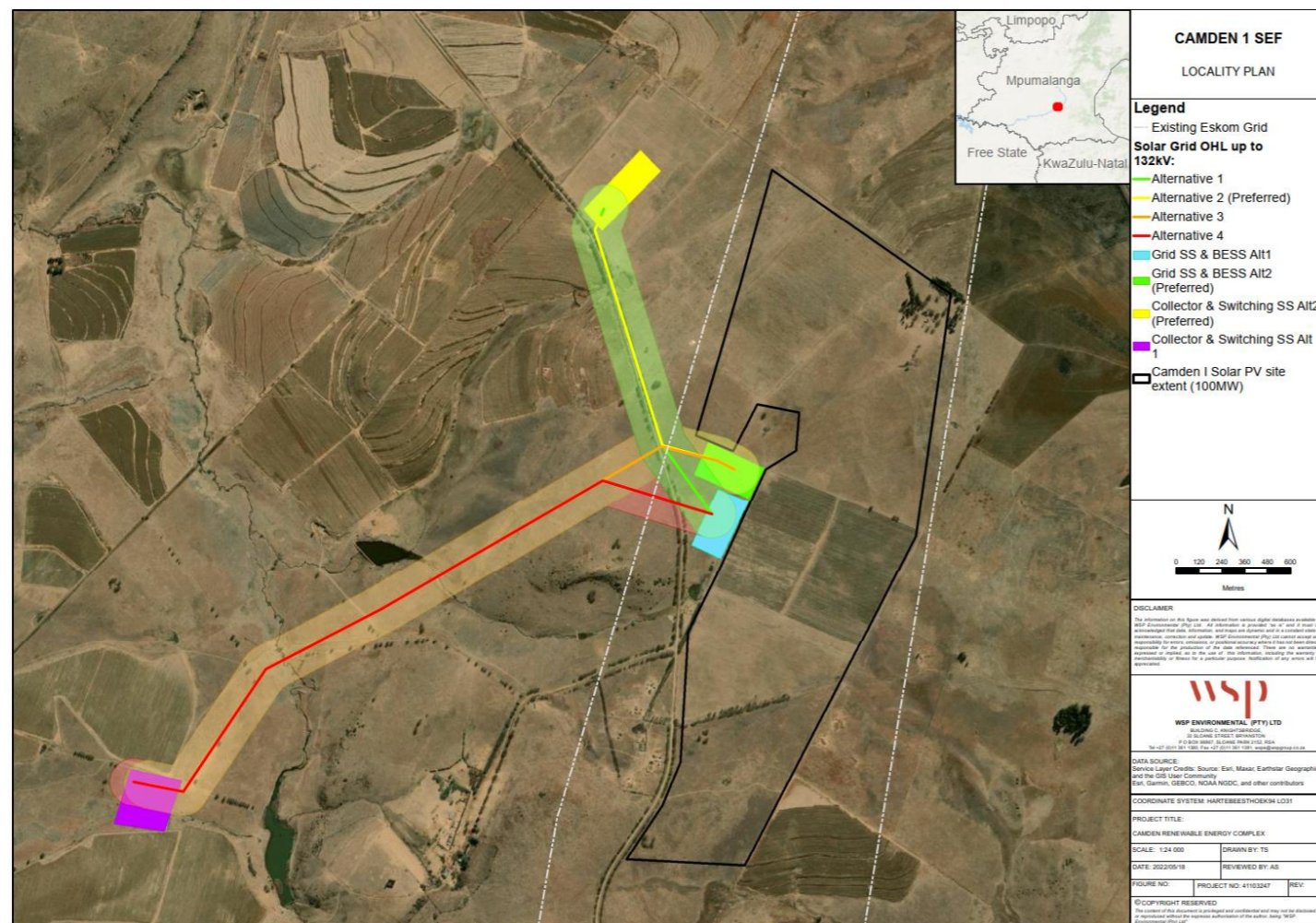


Figure2/ Figuur 2: Camden I SEF

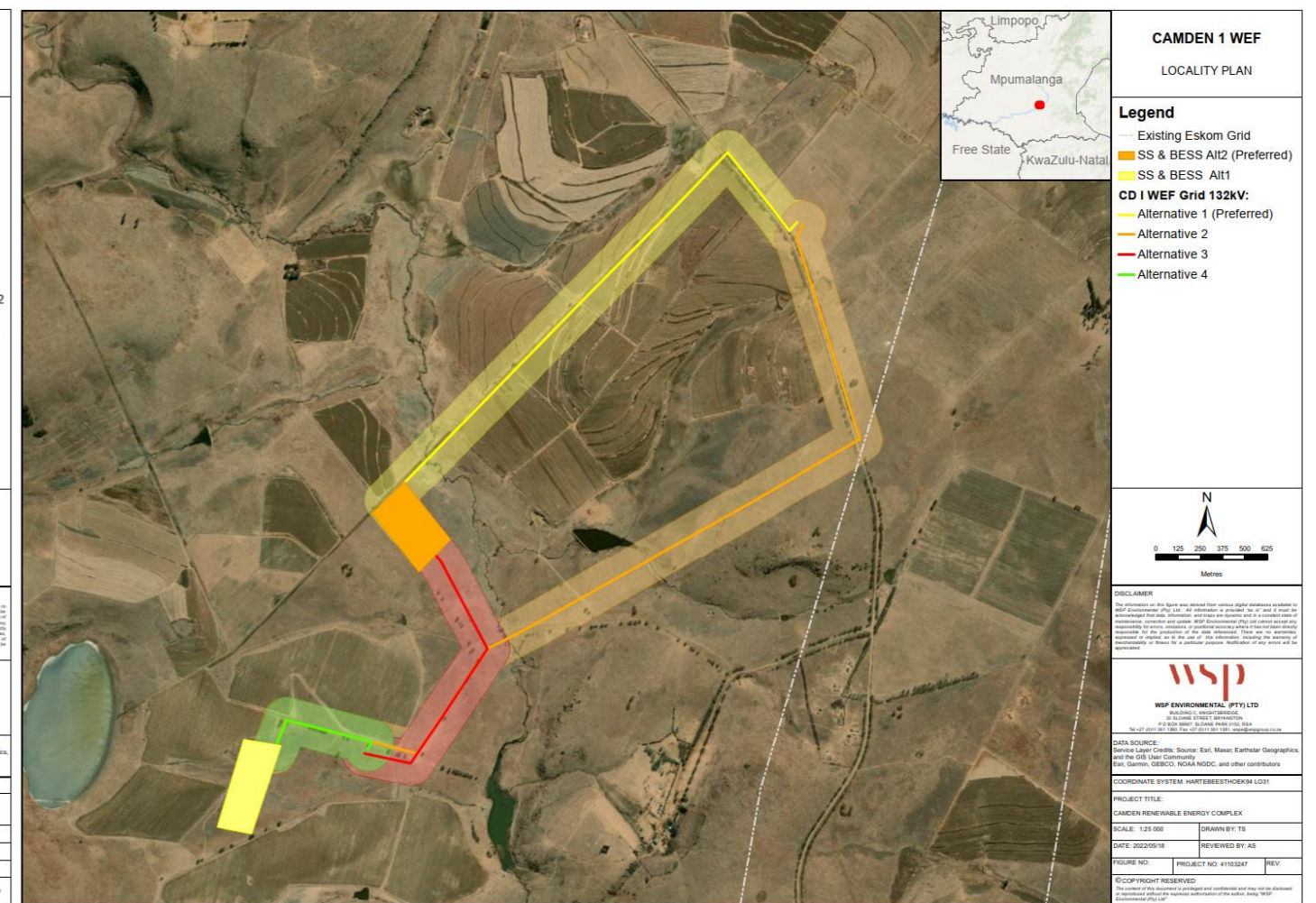


Figure 3/ Figuur 3: Camden I WEF

ENVIRONMENTAL AUTHORISATION PROCESSES

NOTICE OF THE PROPOSED DEVELOPMENT OF THE CAMDEN RENEWABLE ENERGY COMPLEX, COMPRISING VARIOUS ENVIRONMENTAL AUTHORISATION PROCESSES, ERMELO, MPUMALANGA

Notice is given in terms of:

- Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended)
- Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (GA) or Water Use Licence (WUL) Application (as applicable)
- Section 38(3)(b) of the National Environmental Management: Air Quality Act, 2004 (Act No. 39 of 2004) (NEM: AQA) of an invitation to register comments with regards to an application for an Atmospheric Emissions Licence (AEL)

DESCRIPTION AND LOCATION

ENERTRAG South Africa (Pty) Ltd (ENERTRAG), proposes to establish a renewable energy complex, comprising various applications for environmental authorisation, near Ermelo in Mpumalanga. The proposed authorisations includes the following Basic Assessment (BA) and Scoping and Environmental Impact Reporting (S&EIR) processes:

Proponent	Project	Technology	Process	Farm Names
Camden I Wind RF (Pty) Ltd	Up to 210 MW Wind Energy Facility (WEF) including associated infrastructure	Wind	S&EIR	<ul style="list-style-type: none"> • Portion 0, 1 and 3 of Klipfontein Farm No. 442 • Portion 1 and 2 of Welgelegen Farm No. 322
	Up to 132kV Powerline, substation and associated infrastructure	Transmission Line and Substation	BA	
Camden II Wind RF (Pty) Ltd	Up to 210MW WEF including associated infrastructure	Wind	S&EIR	<ul style="list-style-type: none"> • Portion 2 and 10 of Uitkomst Farm No. 292 • Portion 3 of Langverwatch Farm No. 293
	Up to 132kV Powerline, substation and associated infrastructure	Transmission Line and Substation	BA	
Camden I Solar RF (Pty) Ltd	Up to 100MW Solar Energy Facility (SEF) including associated infrastructure	Solar	S&EIR	<ul style="list-style-type: none"> • Portion 3 of Klipbank Farm No. 295 • Portion 14 of Mooiplaats Farm No. 290
	Up to 132kV Powerline, substation and associated infrastructure	Transmission Line and Substation	BA	
Camden Green Energy RF (Pty) Ltd	Hydrogen and Ammonia Plant and associated infrastructure	Green hydrogen and Ammonia	S&EIR	<ul style="list-style-type: none"> • Portion 0, 2 and 3 of Adrianople Farm No. 296 • Portion 3,4 and 5 of Buhmansvallei Farm No. 297 • Portion 3 and 6 of De Emigrate Farm No. 327 • Portion 5 of Klipfontein Farm No. 326
ENERTRAG South Africa (Pty) Ltd	Up to 400kV Powerline, Common Collector and Main Transmission Substation including associated infrastructure	Transmission Line and Substation	S&EIR	

ENVIRONMENTAL APPLICATIONS

The anticipated listed activity numbers associated with the Proposed Projects are reflected in the table below. Should you wish to obtain a complete copy of these listed activities, please contact the Environmental Assessment Practitioner (EAP), details provided below.

Project Name	Listing Notice	Applicable triggers							
Camden I WEF and SEF and Camden II WEF	GNR 983	11	12	19	24	27	28		
	GNR 984	1	15						
	GNR 985	4	12	14					
Green Hydrogen and Ammonia	GNR 983	9	11	12	13	14	19	25	27
	GNR 984	4	6	15	16				
	GNR 985	4	12	14					
400kV Powerline	GNR 983	12	19	27	28				
	GNR 984	9	15						
	GNR 985	4	12	14					
132kV Powerlines	GNR 983	11	12	19	27	28			
	GNR 985	4	12	14					
GA / WUL (as applicable)	Section 21	21 (a), 21 (c), 21 (i) and 21 (g)							
AEL	GNR 893	Category 7: Inorganic Chemicals Industry Subcategory 7.1: Production and or Use in Manufacturing of Ammonia, Fluorine, Fluorine Compounds, Chlorine, and Hydrogen Cyanide							

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the EAP by ENERTRAG, to manage the respective BA and S&EIR processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process.

DRAFT SCOPING REPORT REVIEW PERIOD

The Draft Environmental Scoping Reports will be made available from WSP on request and/or at the venues below for review and comment for 30 days from **25 February 2022 to 28 March 2022**.

Area	Venue	Street Address	Contact No
Ermelo	Gert Sibande District Municipality	Cnr Joubert & Oosthuise Streets	017 801 7000
	Ermelo Public Library	Cnr. Tauta St &, Kerk Street	017 801 3500
	Thusiville Public Library	Wesselton Ext 2	082 797 5119
	Msukaligwa Local Municipality Ermelo Office	Cnr. Tauta St &, Kerk Street	017 801 3500
WSP Website	https://www.wsp.com/en-ZA/services/public-documents		
Datafree Website	https://wsp-engage.com/		

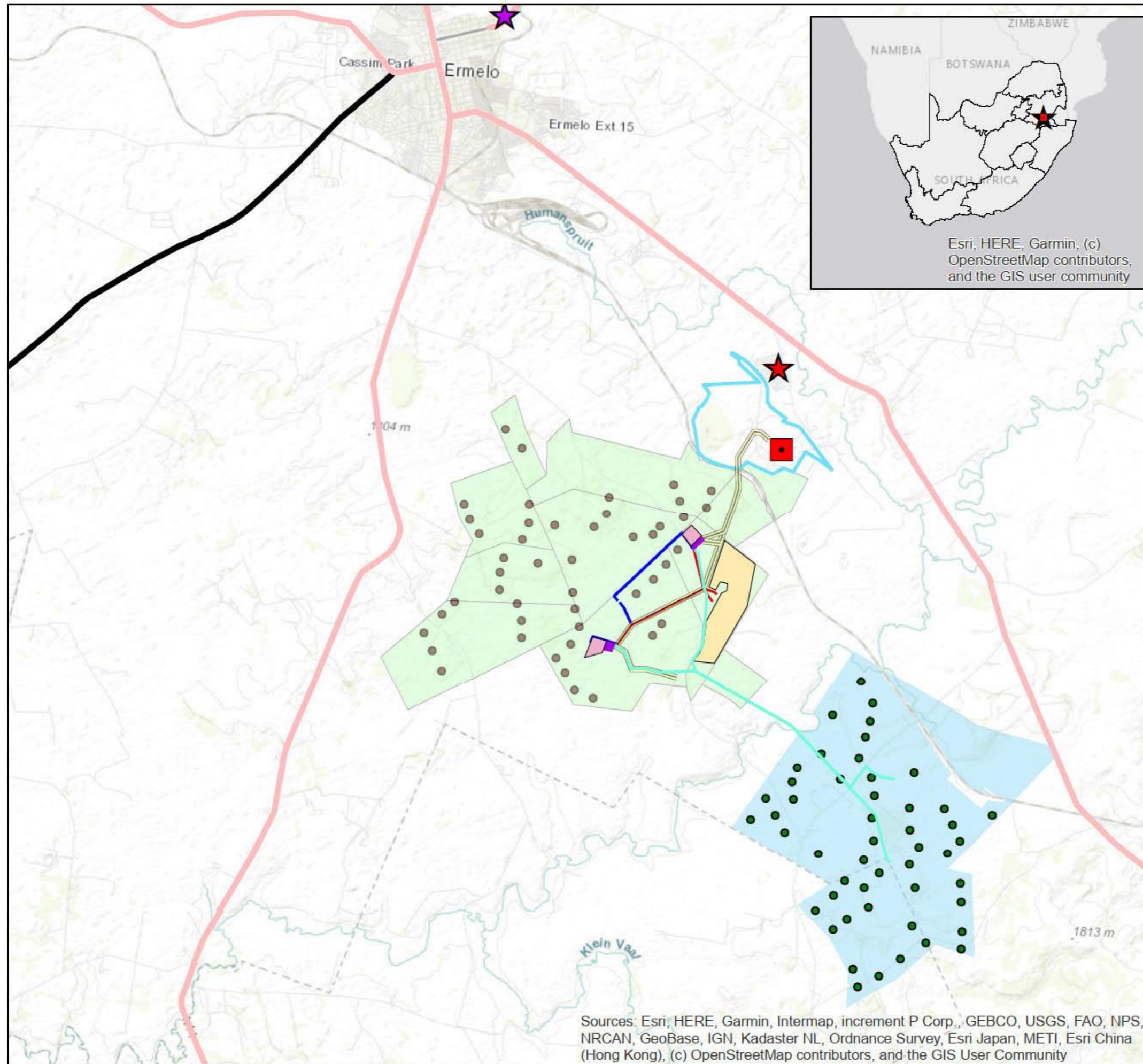
The contact details of the EAP are:

Name: Babalwa Mqokeli

Tel: 031 240 8804 **Fax:** 011 361 1381 **E-mail:** babalwa.mqokeli@wsp.com **Address:** PO Box 98867, Sloane Park, 2152

Protection of Personal Information: WSP will be processing certain personal information about you as an interested and affected party (I&AP) for purposes of enabling your registration as an I&AP and storing of your details on our database, if you consent for us to do so. WSP will use these details to contact you about other relevant projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I & AP or if you no longer want your contact details to be included on our database.

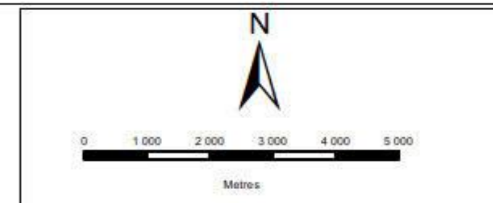




CAMDEN RENEWABLE ENERGY CLUSTER

Legend

- Camden I WEF
- Camden II WEF
- Camden I Solar PV
- Ammonia & Hydrogen Plant Alternatives
- Eskom Camden Power Station
- Collector & Switching SS Alternatives
- CD I WEF 132kV Powerline Alternatives
- CD II WEF 132kV Powerline Alternatives
- Solar Grid up to 132kV Alternatives
- Up to 400kV Grid Connection Alternatives
- National Roads
- Arterial Roads
- Turbine Positions (Camden I)
- Turbine Positions (Camden II)
- Eskom Substation
- Ermelo
- Camden



DATA SOURCE: ARC GIS 10.2

PROJECTION: UTM Zone 35S (WSG1984)

PROJECT TITLE: ENERTRAG MPUMALANGA EIA
PROJECT NO: 41103247

SCALE: 1:151 400 DATE: 2021/12/10

DRAWN BY: BABALWA MOOKELI
REVIEWED BY: ASHLEA STRONG



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Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), (c) OpenStreetMap contributors, and the GIS User Community

Figure 1: Camden Renewable Energy Cluster showing the respective projects comprised thereof.

IZINQUBO ZOKUGUNYAZWA KWEZEMVELO

ISAZISO NGENTUTHUKO EHLONGOZWAYO YE-CAMDEN RENEWABLE ENERGY COMPLEX, EHLANGANISA IZINQUBO EZAHLUKENE ZEMVELO, ERMELO, MPUMALANGA

Isaziso sinikezwa ngokwemibandela ye:

- Umthethonqubo 41(2) we-GNR 982 (njengoba uchitshiyelwe) oshicilelwe ngaphansi kwesigaba 24 no-24D soMthetho Wokuphathwa Kwemvelo Kazwelonke (No. 107 ka-1998) (NEMA) (njengoba uchitshiyelwe) ukuze kuthunyelwe izicelo ezihlukahlukene zokugunyazwa kwezemvelo (EAs) mayelana nemisebenzi ehlonzwe ngokwe-GNR 983, GNR 984 kanye ne-GNR 985 (njengoba ichitshiyelwe)
- Isigaba sama-39 noma sama-41(4) soMthetho Wamanzi Kazwelonke (36 ka-1998) (NWA), ukuze kuthunyelwe isicelo sokuGunyazwa Okujwayelekile (GA) noma seLayisense Yokusebenzisa Amanzi (WUL) (njengoba sikhona)
- Isigaba sama-38(3)(b) soMthetho Wokuphathwa Kwemvelo Kazwelonke: UMthetho Wekwalithi Yomoya, 2004 (uMthetho No. 39 ka-2004) (NEM: AQA) wesimemo sokubhalisa imibono mayelana nesicelo Selayisensi Yokungcoliswa Komoya (i-AEL)

INCAZELO NENDAWO

I-ENERTRAG South Africa (Pty) Ltd (ENERTRAG), ihlongoza ukusungula inxanxathela yamandla avuselekayo, ehlanganisa izicelo ezihlukahlukene zokugunyazwa kwezemvelo, eduze kwase-Ermelo eMpumalanga. Izigunyazo ezihlongozwayo zihlanganisa lezi zinqubo ezilandelayo Zokuhlola Okuyisisekelo (BA) kanye noMbiko ngokucwaningwa ngokwezemvelo (S&EIR):

Umfakisicelo	iProjekthi	Yobuchwepheshe	Inqubo	Amagama Epulazi
Camden I Wind RF (Pty) Ltd	Ukwakhiwa kwesikhungo esiphehla ugesi ngomoya (WEF) esikhiqiza inani lama-MW afika ku 210, kanye nengqalasizinda ehlobene	Umoya	S&EIR	<ul style="list-style-type: none"> • Portion 0, 1 and 3 of Klipfontein Farm No. 442 • Portion 1 and 2 of Welgelegen Farm No. 322 • Portion 2 and 10 of Uitkomst Farm No. 292 • Portion 3 of Langverwach Farm No. 293 • Portion 3 of Klipbank Farm No. 295 • Portion 14 of Mooiplaats Farm No. 290 • Portion 0, 2 and 3 of Adrianople Farm No. 296 • Portion 3,4 and 5 of Buhrmansvallei Farm No. 297 • Portion 3 and 6 of De Emigrate Farm No. 327 • Portion 5 of Klipfontein Farm No. 326
	Ulayini odlulisa ugesi ofika kwi nani elingu 132kV, isiteshi esincane kanye nengqalasizinda edingekile	Ulayini Wokudlulisa kanye Nesiteshi Esincane	BA	
Camden II Wind RF (Pty) Ltd	Ukwakhiwa kwesikhungo esiphehla ugesi ngomoya (WEF) esikhiqiza inani lama-MW afika ku 210, kanye nengqalasizinda ehlobene	Umoya	S&EIR	
	Ulayini odlulisa ugesi ofika kwi nani elingu 132kV, isiteshi esincane kanye nengqalasizinda edingekile	Ulayini Wokudlulisa kanye Nesiteshi Esincane	BA	
Camden I Solar RF (Pty) Ltd	Ukwakhiwa kwesikhungo esiphehla ugesi ngelanga (WEF) esikhiqiza inani lama-MW afika ku 100, kanye nengqalasizinda ehlobene	Ilanga	S&EIR	
	Ulayini odlulisa ugesi ofika kwi nani elingu 132kV, isiteshi esincane kanye nengqalasizinda edingekile	Ulayini Wokudlulisa kanye Nesiteshi Esincane	BA	
Camden Green Energy RF (Pty) Ltd	Isikhungo se-Hydrogen and Ammonia kanye nengqalasizinda ehlobene	I-hydrogen eluhlaza ne-ammonia	S&EIR	
ENERTRAG South Africa (Pty) Ltd	Ulayini odlulisa ugesi ofika kwinani elingu 400kV, kuhlanganise nengqalasizinda ehlobene (i-Common Collector kanye ne-Main Transmission Substation, nokunye)	Ulayini Wokudlulisa kanye Nesiteshi Esincane	S&EIR	

IZICELO ZEMVELO

Uhlu lwezikhombo ezithintekayo ngalama-Projekthi zivezwe kwi tafula elilandelayo ngezansi. Uma ufisa ukuthola ikhophi ephelele yale misebenzi esohlwini, sicela uthinte I-Environmental Assessment Practitioner (EAP), iminingwane enikezwe ngezansi.

Igama leprojekthi	Isaziso Sohlu	Izibangeli ezisebenzayo							
Camden I WEF and SEF and Camden II WEF	GNR 983	11	12	19	24	27	28		
	GNR 984	1	15						
	GNR 985	4	12	14					
Green Hydrogen and Ammonia	GNR 983	9	11	12	13	14	19	25	27
	GNR 984	4	6	15	16				
	GNR 985	4	12	14					
400kV Ulayini wamandla	GNR 983	12	19	27	28				
	GNR 984	9	15						
	GNR 985	4	12	14					
132kV Izintambo zikagesi	GNR 983	11	12	19	27	28			
	GNR 985	4	12	14					
GA / WUL (njengoba kufanele)	Section 21	21 (a), 21 (c), 21 (i) and 21 (g)							
AEL	GNR 893	Isigaba sesi-7: Isigaba Somkhakha Wamakhemikhali Angaphili 7.1: Ukukhiqizwa kanye noma Ukusetshenziswa Ekukhiqizeni I-Amonia, I-Fluorine, Inhlanganisela Ye-Fluorine, I-Chlorine, ne-Hydrogen Cyanide							

UKUBHALISA

I-WSP Group Africa (Pty) Ltd (WSP) iqokwe njenge-EAP yi-ENERTRAG, ukuphatha izinqubo ze-BA kanye ne-S&EIR ezifanele. Abantu abafisa ukubhalisa ngokusemthethweni njengababambe iqhaza ukuze babeke imibono yabo mayelana Nemiklamo Ehlongozwayo bayacelwa ukuba bathumele iminingwane yabo egcwele ku-EAP kule mininingwane enikezwe ngezansi. Ababambiqhaza ababhalisiwe bazothunyelwa zonke izincwadi zesikhathi esizayo futhi baziswe ngamunye ngamanye amathuba okubamba iqhaza kulolu hlelo.

ISIKHATHI SOKUBUYEKEZWA KWESIKOPI ESALUNGILE

Imibiko Esalungiswa Yokuhlelwa Kwendawo izotholakala kwa-WSP ngesicelo kanye/noma ezindaweni ezingezansi ukuze ibuyekizwe futhi kuphawulwe ngayo izinsuku ezingamashumi amathathu (30 days) kusukela **25 February 2022 kuya ku-28 March 2022**.

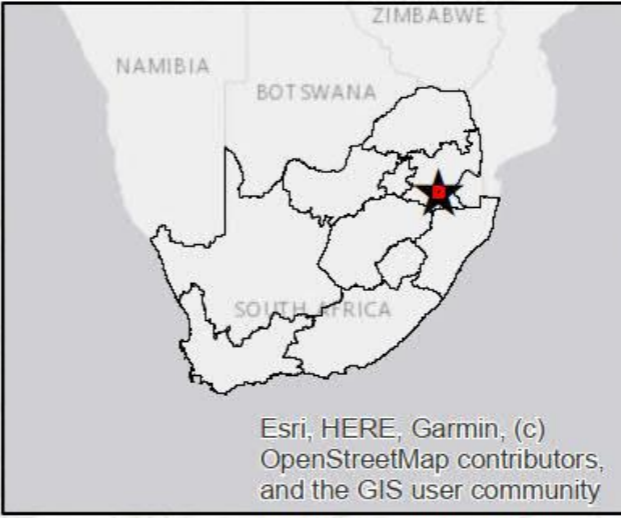
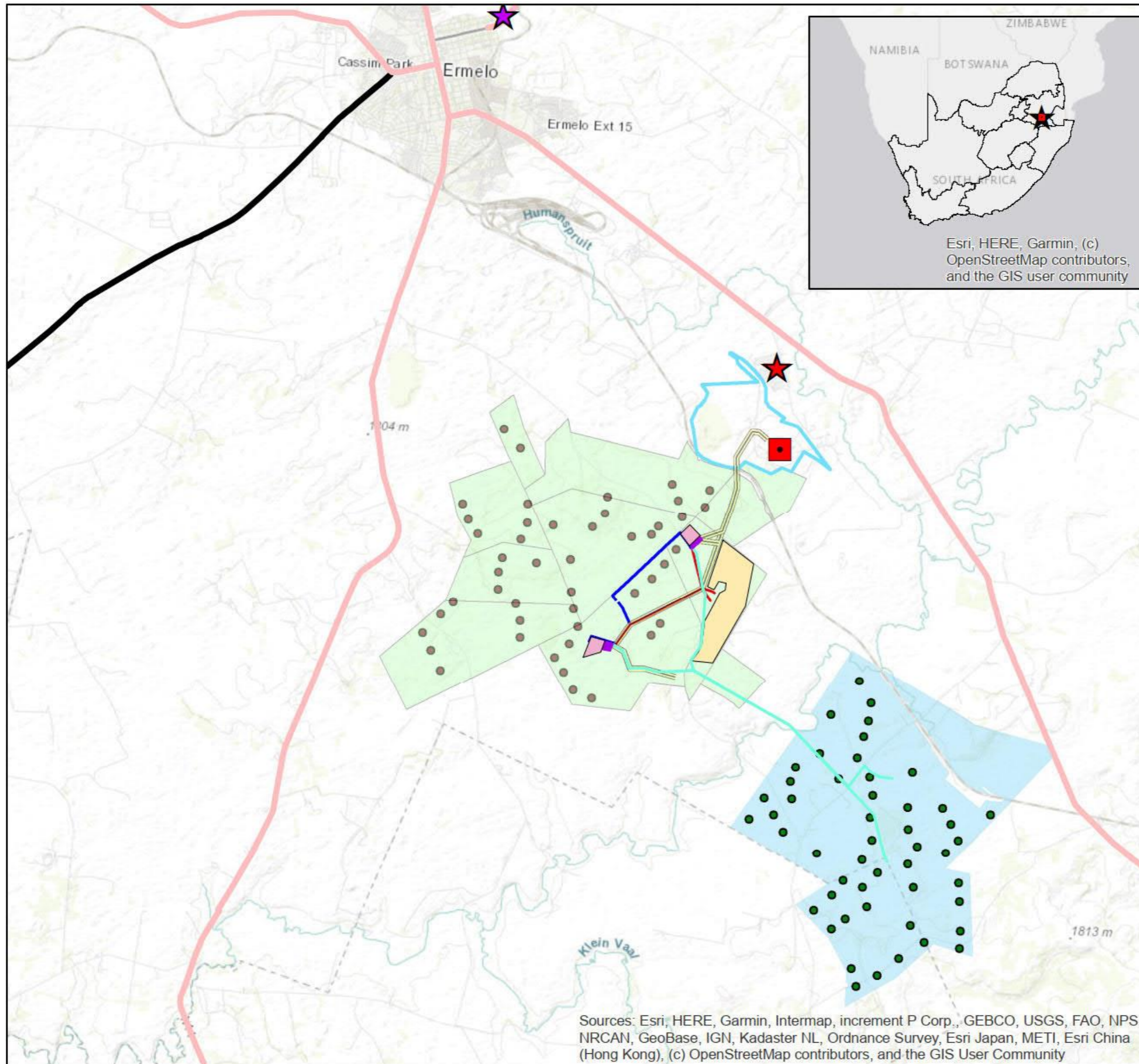
Indawo	Ikheli	Ucingo:
Ermelo	Gert Sibande District Municipality	Cnr Joubert & Oosthuis Streets
	Ermelo Public Library (umtapowolwazi e-Ermelo)	Cnr. Tauta St &, Kerk Street
	Thusiville Public Library (umtapowolwazi e-Thusiville)	Wesselton Ext 2
	Msukaligwa Local Municipality Ermelo Office	Cnr. Tauta St &, Kerk Street
WSP Website	https://www.wsp.com/en-ZA/services/public-documents	
Datafree Website	https://wsp-engage.com/	

Iminingwane yokuxhumana ye-EAP ithi:

Igama: Babalwa Mqokeli **Ucingo:** 031 240 8804 **iFekisi:** 011 361 1381 **i-Imeyili:** babalwa.mqokeli@wsp.com **Ikheli:** PO Box 98867, Sloane Park, 2152

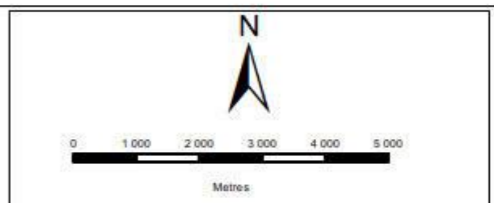
Ukuvikelwa kweMningwane yoMuntu Siqu: I-WSP izocubungula iminingwane ethile ngawe njengomuntu onentshisekelo noma othintekayo (I&AP) ngezinjongo zokubhalisa njenge I&AP nokugcina iminingwane yakho kusizindalwazi lwethu, uma usivumela ukwenza njalo. I-WSP izosebenzisa le mininingwane ukuze ixhumane nawe mayelana namanye amaphrojekthi abalulekile esikhathini esizayo. I-WSP izohlezi icubungula iminingwane yakho ngokuhambisana noMthetho Wokuvikela Iminingwane Yomuntu Siqu 4 ka 2013. Unelungelo lokusebenzisa amalungelo akho njengomuntu obhalisile ukuba usazise uma ufisa ukukhishwa kwababhalisiwe njenge-I & AP noma usufuna iminingwane yakho yokuxhumana ikhishwe kusizindalwazi sethu.





CAMDEN RENEWABLE ENERGY CLUSTER

- Legend**
- Camden I WEF
 - Camden II WEF
 - Camden I Solar PV
 - Ammonia & Hydrogen Plant Alternatives
 - Eskom Camden Power Station
 - Collector & Switching SS Alternatives
 - CD I WEF 132kV Powerline Alternatives
 - CD II WEF 132kV Powerline Alternatives
 - Solar Grid up to 132kV Alternatives
 - Up to 400kV Grid Connection Alternatives
 - National Roads
 - Arterial Roads
 - Turbine Positions (Camden I)
 - Turbine Positions (Camden II)
 - Eskom Substation
 - Ermelo
 - Camden



DATA SOURCE: ARC GIS 10.2

PROJECTION: UTM Zone 35S (WGS1984)

PROJECT TITLE: ENERTRAG MPUMALANGA EIA
PROJECT NO: 41103247

SCALE: 1:151 400 DATE: 2021/12/10

DRAWN BY: BABALWA MOOKELI
REVIEWED BY: ASHLEA STRONG



DISCLAIMER
The information on this figure was derived from various digital databases available to WSP Environmental (Pty) Ltd. All information is provided 'as is' and it must be acknowledged that data, information, and maps are dynamic and in a constant state of maintenance, correction and update. WSP Environmental (Pty) Ltd cannot accept any responsibility for errors, omissions, or positional accuracy where it has not been directly responsible for the production of the data referenced. There are no warranties, expressed or implied, as to the use of this information, including the accuracy of merchantability or fitness for a particular purpose. Notification of any errors will be appreciated.

Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), (c) OpenStreetMap contributors, and the GIS User Community

Isithombe 1: Inxanxathela Yamandla Avuselekayo e-Camden ekhombisa amaPhrojekthi ayo.

OMGEWINGSMAGTIGINGSPROSESSE

KENNISGEWING VAN DIE VOORGESTELDE ONTWIKKELING VAN DIE CAMDEN HERNUBARE ENERGIEKOMPLEKS, WAT SAL BESTAAN UIT VERSKEIE OMGEWINGSMAGTIGINGSPROSESSE, ERMELO, MPUMALANGA

Kennis word gegee in terme van:

- Regulasie 41(2) van GNR 982 (soos gewysig) gepubliseer in terme van artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) (soos gewysig) vir die indiening van verskeie aansoeke vir omgewingsmagtigings (EA's) ten opsigte van aktiwiteite geïdentifiseer ingevolge GNR 983, GNR 984 en GNR 985 (soos gewysig)
- Artikel 39 of 41(4) van die Nasionale Waterwet (36 van 1998) (NWA), vir die indiening van 'n Algemene Magtiging (GA) of Watergebruiklisensie (WUL) Aansoek (soos van toepassing)
- Artikel 38(3)(b) van die Wet op Nasionale Omgewingsbestuur: Luggehalte, 2004 (Wet No. 39 van 2004) (NEM: AQA) om te registreer en kommentaar te lewer met betrekking tot 'n aansoek vir 'n Atmosferiese Emissielisensie (AEL)

BESKRYWING EN LIGGING

ENERTRAG Suid-Afrika (Edms) Bpk (ENERTRAG), stel voor om 'n hernubare energiekompleks, bestaande uit verskeie aansoeke om omgewingsmagtiging, naby Ermelo in Mpumalanga te vestig. Die voorgestelde magtigings sluit die volgende Basiese Evaluering (BE) en Bestekopname en Omgewingsimpakverslagdoening (S&OIR) prosesse in:

Proponent	Projek	Tegnologie	Proses	Plaasname
Camden I Wind RF (Pty) Ltd	Tot en met 210 MW Windenergiefasiliteit (WEF) insluitend verwante infrastruktuur	Wind	S&OIR	<ul style="list-style-type: none"> • Gedeelte 0, 1 en 3 van Klipfontein Plaas No. 442 • Gedeelte 1 en 2 van Welgelegen Plaas No. 322 • Gedeelte 2 en 10 van Uitkomst Plaas No. 292 • Gedeelte 3 van Langverwach Plaas No. 293 • Gedeelte 3 van Klipbank Plaas No. 295 • Gedeelte 14 van Mooiplaats Plaas No. 290 • Gedeelte 0, 2 en 3 van Adrianople Plaas No. 296 • Gedeelte 3,4 en 5 van Buhrmansvallei Plaas No. 297 • Gedeelte 3 en 6 van De Emigrate Plaas No. 327 • Gedeelte 5 van Klipfontein Plaas No. 326
	Tot en met 132kV Kraglyn, substasie en verwante infrastruktuur	Transmissielyn en substasie	BE	
Camden II Wind RF (Pty) Ltd	Tot en met 210 MW WEF insluitend verwante infrastruktuur	Wind	S&OIR	
	Tot en met 132kV Kraglyn, substasie en verwante infrastruktuur	Transmissielyn en substasie	BE	
Camden I Solar RF (Pty) Ltd	Tot en met 100MW sonkragfasiliteit (SEF) insluitend verwante infrastruktuur	Sonkrag	S&OIR	
	Tot en met 132kV Kraglyn, substasie en verwante infrastruktuur	Transmissielyn en substasie	BE	
Camden Green Energy RF (Pty) Ltd	Waterstof- en Ammoniakaanleg en gepaardgaande infrastruktuur	Green hydrogen and Ammonia	S&OIR	
ENERTRAG South Africa (Pty) Ltd	Tot en met 400kV-kraglyn, gemeenskaplike versamelaar en hooftransmissiesubstasie insluitend geassosieerde infrastruktuur	Transmissielyn en substasie	S&OIR	

OMGEWINGSTOEPASSINGS

Die verwagte gelyste aktiwiteitsnommers wat met die voorgestelde projekte geassosieer word, word in die tabel hieronder weerspieël. Indien u die volledige bewoording van hierdie aktiwiteite op die lys wil bekom, kontak asseblief die Omgewingsevalueringpraktisyn (OEP), besonderhede hieronder verskaf.

Projek Naam	Noteringskennisgewing	Toepaslike snellers							
		11	12	19	24	27	28		
Camden I WEF and SEF and Camden II WEF	GNR 983	11	12	19	24	27	28		
	GNR 984	1	15						
	GNR 985	4	12	14					
Green Hydrogen and Ammonia	GNR 983	9	11	12	13	14	19	25	27
	GNR 984	4	6	15	16				
	GNR 985	4	12	14					
400kV Kraglyn	GNR 983	12	19	27	28				
	GNR 984	9	15						
	GNR 985	4	12	14					
132kV Kragrade	GNR 983	11	12	19	27	28			
	GNR 985	4	12	14					
GA / WUL (soos van toepassing)	Section 21	21 (a), 21 (c), 21 (i) en 21 (g)							
AEL	GNR 893	Kategorie 7: Anorganiese chemikalieë-industrie Subkategorie 7.1: Produksie en of gebruik in die vervaardiging van ammoniak, fluor, fluorverbinding, chloor en waterstofsianied							

REGISTRASIE

WSP Group Africa (Edms) Bpk (WSP) is deur ENERTRAG as die OEP aangestel om die onderskeie BA- en S&OIV-prosesse te behartig. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die OEP te stuur by die besonderhede hieronder verskaf. Geregistreeerde belanghebbendes sal alle toekomstige korrespondensie aangestuur word en individueel in kennis gestel word van bykomende geleenthede om aan die proses deel te neem.

KONSEP OMFANGVERSLAG OORSIGTYDPERK

Die Konsep Omgewingsbestekverslae sal vir hersiening en kommentaar beskikbaar gestel word op versoek vanaf WSP en by die lokale hieronder, vir 30 dae vanaf **25 Februarie 2022 tot 28 Maart 2022**.

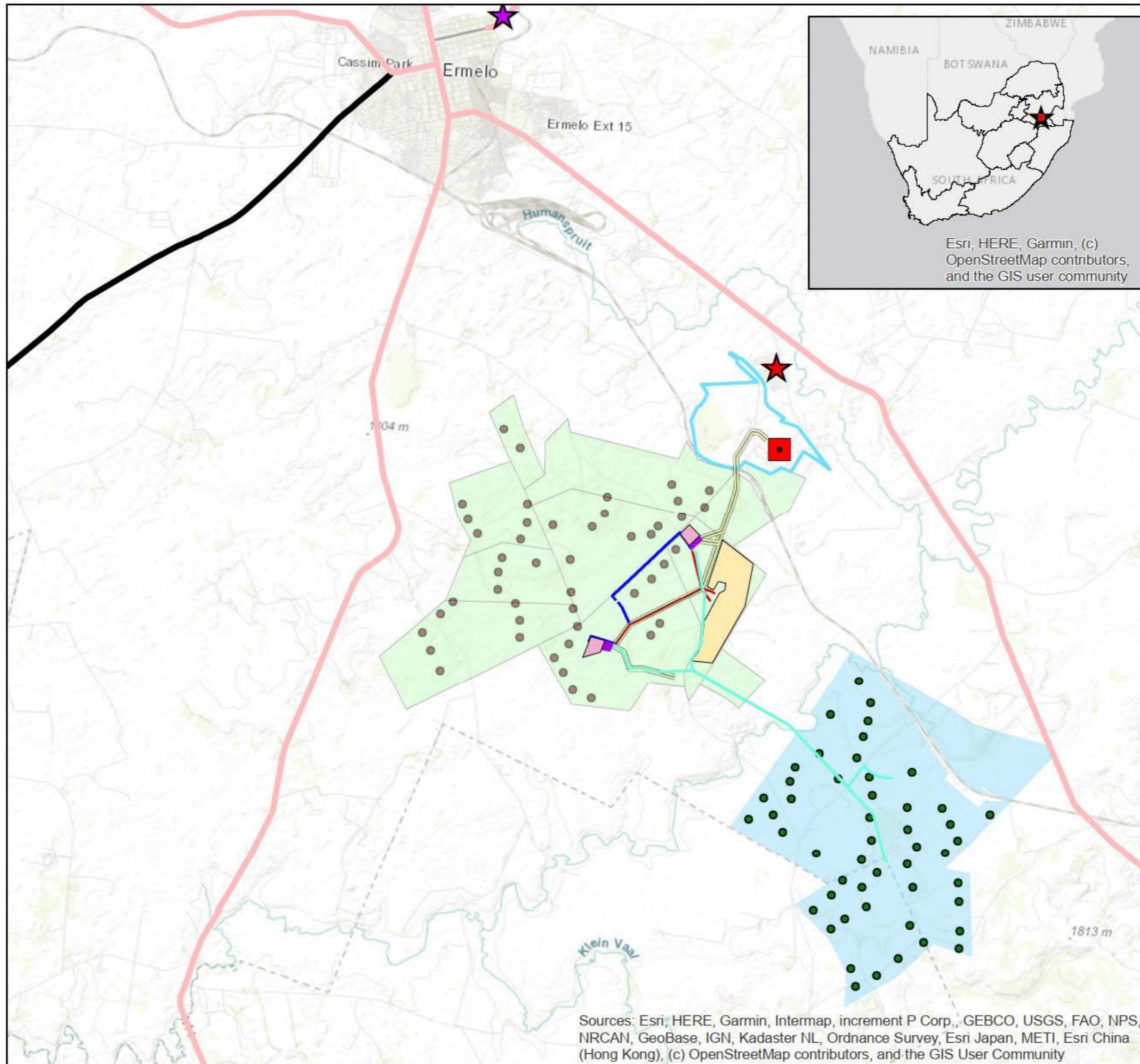
Gebied	Lokaal	Straat Adres	Kontak No
Ermelo	Gert Sibande Distriksmunisipaliteit	Hoek van Joubert & Oosthuise Strate	017 801 7000
	Ermelo Publieke biblioteek	Hoek van Tauta St &, Kerk Strate	017 801 3500
	Thusiville Publieke biblioteek	Wesselton Ext 2	082 797 5119
	Msukaligwa Plaaslike Munisipaliteit Ermelo Kantoor	Cnr. Tauta St &, Kerk Straat	017 801 3500
WSP Webwerf	https://www.wsp.com/en-ZA/services/public-documents		
Datavry Webwerf	https://wsp-engage.com/		

Die kontakbesonderhede van die OEP is:

Naam: Babalwa Mqokeli **Tel:** 031 240 8804 **Fax:** 011 361 1381 **E-pos:** babalwa.mqokeli@wsp.com **Adres:** Posbus 98867, Sloane Park, 2152

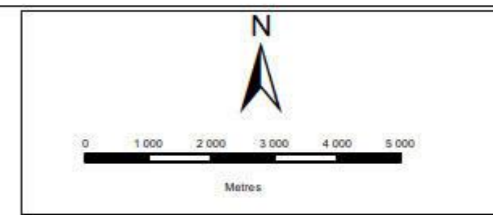
Beskerming van persoonlike inligting: WSP sal sekere persoonlike inligting oor jou as 'n belanghebbende en geaffekteerde party (B&GP) verwerk vir doeleindes om jou registrasie as 'n B&GP moontlik te maak en jou besonderhede op ons databasis te stoor, indien jy daartoe instem. WSP sal hierdie besonderhede gebruik om jou te kontak oor ander relevante projekte in die toekoms. WSP sal altyd jou persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting 4 van 2013. Jy is geregtig om jou regte as 'n datasubjek uit te oefen en ons te laat weet as jy as 'n B & GP gederegistreer wil word of as jy geen langer wil hê dat u kontakbesonderhede op ons databasis ingesluit moet word.





CAMDEN RENEWABLE ENERGY CLUSTER

- Legend**
- Camden I WEF
 - Camden II WEF
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 - Eskom Camden Power Station
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 - CD II WEF 132kV Powerline Alternatives
 - Solar Grid up to 132kV Alternatives
 - Up to 400kV Grid Connection Alternatives
 - National Roads
 - Arterial Roads
 - Turbine Positions (Camden I)
 - Turbine Positions (Camden II)
 - Eskom Substation
 - Ermelo
 - Camden



DATA SOURCE: ARC GIS 10.2
 DATA SOURCE: ARC GIS 10.2

PROJECTION: UTM Zone 35S (WSG1984)

PROJECT TITLE: ENERTRAG MPUMALANGA EIA
 PROJECT NO: 41103247

SCALE: 1:151 400
 DATE: 2021/12/10

DRAWN BY: BABALWA MOOKELI
 REVIEWED BY: ASHLEA STRONG



DISCLAIMER
 The information on this figure was derived from various digital databases available to WSP Environmental (Pty) Ltd. All information is provided "as is" and it must be acknowledged that data, information and maps are dynamic and in a constant state of maintenance, correction and update. WSP Environmental (Pty) Ltd cannot accept any responsibility for errors, omissions, or positional accuracy where it has not been directly responsible for the production of the data referenced. There are no warranties, expressed or implied, as to the use of this information, including the warranty of merchantability or fitness for a particular purpose. Notification of any errors will be appreciated.

Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), (c) OpenStreetMap contributors, and the GIS User Community

Figuur 1: Camden Renewable Energy Cluster wat die onderskeie projekte toon wat daaruit bestaan.

APPENDIX

B-3 NOTIFICATION LETTER



41103247

11 May 2023

PUBLIC

Dear Stakeholder

NOTICE OF THE PROPOSED DEVELOPMENT OF TWO GRID CONNECTIONS FOR THE CAMDEN RENEWABLE ENERGY COMPLEX NEAR ERMELO, MPUMALANGA / KENNISGEWING VAN DIE VOORGESTELDE ONTWIKKELING VAN TWEË NETVERBINDINGS VIR DIE CAMDEN HERNUBARE ENERGIEKOMPLEKS NABY ERMELO, MPUMALANGA

Notice is given in terms of:

- Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended)
- Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (GA) or Water Use Licence (WUL) Application (as applicable)
- Section 53(1) application under the Minerals and Petroleum Resources Development Act (28 of 2002) (MPRDA) for land use contrary to the objectives of the Act, relating to electrical grid infrastructure development.

Kennis word gegee in terme van:

- Regulasie 41(2) van GNR 982 (soos gewysig) gepubliseer kragtens artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) (soos gewysig) vir die indiening van verskeie aansoeke om omgewingsmagtigings (EA's) in respek vir aktiwiteite geïdentifiseer ingevolge GNR 983, GNR 984 en GNR 985 (soos gewysig)
- Artikel 39 of 41(4) van die Nasionale Waterwet (36 van 1998) (NWA), vir die indiening van 'n Algemene Magtiging (GA) of Watergebruiklisensie (WUL) Aansoek (soos van toepassing)
- Artikel 53(1) aansoek kragtens die Wet op die Ontwikkeling van Minerale en Petroleumhulpbronne (MPRDA) vir grondgebruik strydig met die doelwitte van die Wet, met betrekking tot die ontwikkeling van elektriese netwerkinfrastruktuur.

DESCRIPTION AND LOCATION

ENERTRAG South Africa (Pty) Ltd (ENERTRAG), proposes to establish a renewable energy complex, comprising amongst other the Camden I Wind Energy and Solar Energy Facilities, near Ermelo in Mpumalanga. As part of the cluster two up to 132kV overhead powerlines, substations and associated infrastructure are required. The proposed authorisations includes the Basic Assessment (BA) processes for the up to 132kV powerline, substation and associated infrastructure for the Camden I Wind Energy Facility and the up to 132kV powerline, substation and associated infrastructure for the Camden I Solar Energy Facility both located on Portions 1 and 2 of Welgelegen Farm No. 322.

BESKRYWING EN LIGGING

ENERTRAG Suid-Afrika (Edms) Bpk (ENERTRAG), stel voor, m 'n hernubare energiekompleks, bestaande uit, onder andere die Camden I Windenergie- en Sonenergiefasiliteite, naby Ermelo in Mpumalanga te vestig. As deel van die projek word twee tot en met 132kV oorhoofse kraglyne, substasies en gepaardgaande infrastruktuur benodig. Die voorgestelde magtigings sluit die Basiese Assessering (BA)-prosesse in vir die tot en met 132kV-kraglyne, substasie en gepaardgaande

Building C
Knightsbridge, 33 Sloane Street
Bryanston, 2191
South Africa

Tel.: +27 82 786-7819
Fax: +27 11 361 1301
wsp.com



infrastruktuur vir die Camden I Windenergiefasiliteit, sowel as die tot en met 132kV-kraglyn, substasie en gepaardgaande infrastruktuur vir die Camden I Sonenergiefasiliteit, beide geleë op Gedeeltes 1 en 2 van Welgelegen Plaas No 322.

ENVIRONMENTAL APPLICATIONS

The anticipated listed activity numbers associated with the Proposed Projects are reflected in the table below. Should you wish to obtain a complete copy of these listed activities, please contact the Environmental Assessment Practitioner (EAP), details provided below.

- GNR 983: 11(i), 12(ii)(a)(c), 19, 24(ii), 27, 28(ii), 30, 48(i)(a)(c), 56(ii)
- GNR 985: 4, 12, 14, 15, 18, 23
- GA / WUL (as applicable): Section 21 (c) and (i)
- Section (53)(1) MPRDA application, as applicable

OMGEWINGSTOEPASSINGS

Die verwagte gelyste aktiwiteitsnommers wat met die voorgestelde projekte geassosieer word, word in die tabel hieronder weerspieël. Indien u 'n volledige kopie van hierdie aktiwiteite op die lys wil bekom, kontak asseblief die Omgewingsevalueringspraktisyn (WHP), besonderhede hieronder verskaf.

- GNR 983: 11(i), 12(ii)(a)(c), 19, 24(ii), 27, 28(ii), 30, 48(i)(a)(c), 56(ii)
- GNR 985: 4, 12, 14, 15, 18, 23
- GA / WUL (soos van toepassing): Artikel 21 (c) en (i)
- Artikel 53(1) aansoek kragtens die MPRDA, soos van toepassing

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the EAP by ENERTRAG, to manage the respective BA processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process.

REGISTRASIE

WSP Group Africa (Pty) Ltd (WSP) is deur ENERTRAG as die EAP aangestel om die onderskeie BA-prosesse te bestuur. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die WSP te stuur by die besonderhede hieronder verskaf. Geregistreerde belanghebbendes sal alle toekomstige korrespondensie aangestuur word en individueel in kennis gestel word van bykomende geleenthede om aan die proses deel te neem.

DRAFT BASIC ASSESSMENT REPORT REVIEW PERIOD

The Draft Basic Assessment Reports will be made available from WSP on request and/or at the venues below for review and comment for 30 days from **11 May 2023 to 12 June 2023**.

- Ermelo Regional Library: Wedgewood Avenue 2351 Ermelo (082 797 5119)
- Thusiville Public Library: Wesselton Ext 2 (082 797 5119)
- WSP Website: <https://www.wsp.com/en-ZA/services/public-documents>
- Datafree Website: <https://wsp-engage.com/>

KONSEP BASIESE ASSESSERINGSRAPPORT OORSIGTYDPERK

Die Konsep Basiese Asseseringsverslae sal op aanvraag en/of by die lokale hieronder beskikbaar gestel word vir hersiening en kommentaar vir 30 dae vanaf **11 Mei 2023 tot 12 Junie 2023**.

- Ermelo Streeks Biblioteek: Wedgewood Laan, 2351 Ermelo (082 797 5119)
- Thusiville Openbare Biblioteek: Wesselton Uitbr 2 (082 797 5119)
- WSP-webwerf: <https://www.wsp.com/en-ZA/services/public-documents>
- Datavrye webwerf: <https://wsp-engage.com/>



Protection of Personal Information/ Beskerming van persoonlike inligting:

WSP will be processing certain personal information about you as an interested and affected party (I&AP) for purposes of enabling your registration as an I&AP and storing of your details on our database, if you consent for us to do so. WSP will use these details to contact you about other relevant projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I & AP or if you no longer want your contact details to be included on our database.

Beskerming van persoonlike inligting: WSP sal sekere persoonlike inligting oor jou as 'n belanghebbende en geaffekteerde party (B&GP) verwerk vir doeleindes om jou registrasie as 'n B&GP moontlik te maak en jou besonderhede op ons databasis te stoor, indien jy daartoe instem. WSP sal hierdie besonderhede gebruik om jou te kontak oor ander relevante projekte in die toekoms. WSP sal altyd jou persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting 4 van 2013. Jy is geregtig om jou regte as 'n datasubjek uit te oefen en ons te laat weet as jy as 'n B & GP gederegistreer wil word of as jy geen langer wil hê dat u kontakbesonderhede op ons databasis ingesluit moet word

The contact details of the EAP are:

Name: Jashmika Maharaj

Tel: 011 552-4300

Fax: 011 361 1381

E-mail: jashmika.maharaj@wsp.com

Address: PO Box 98867, Sloane Park, 2152

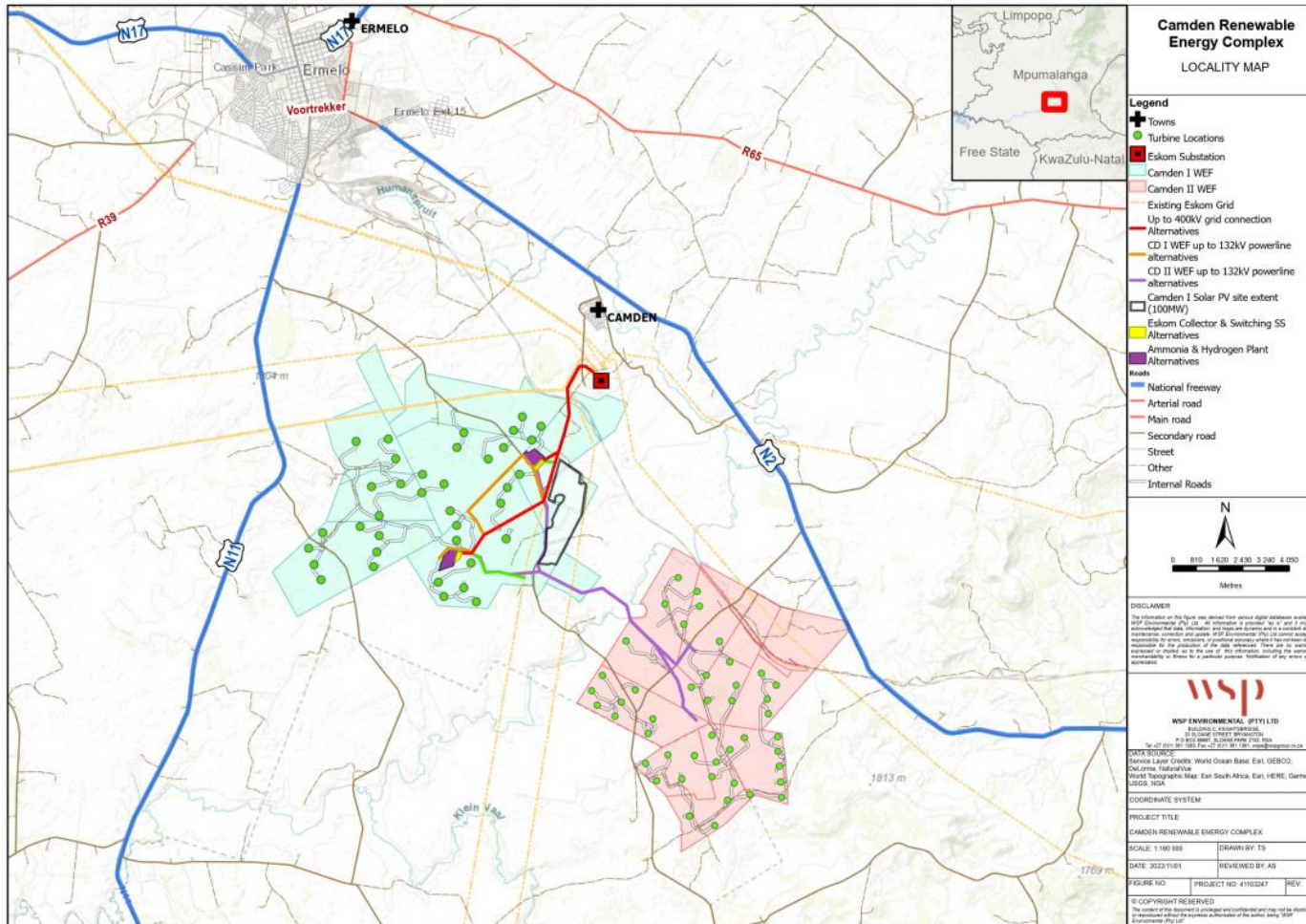


Figure1/ Figuur 1: Camden renewable Energy Complex

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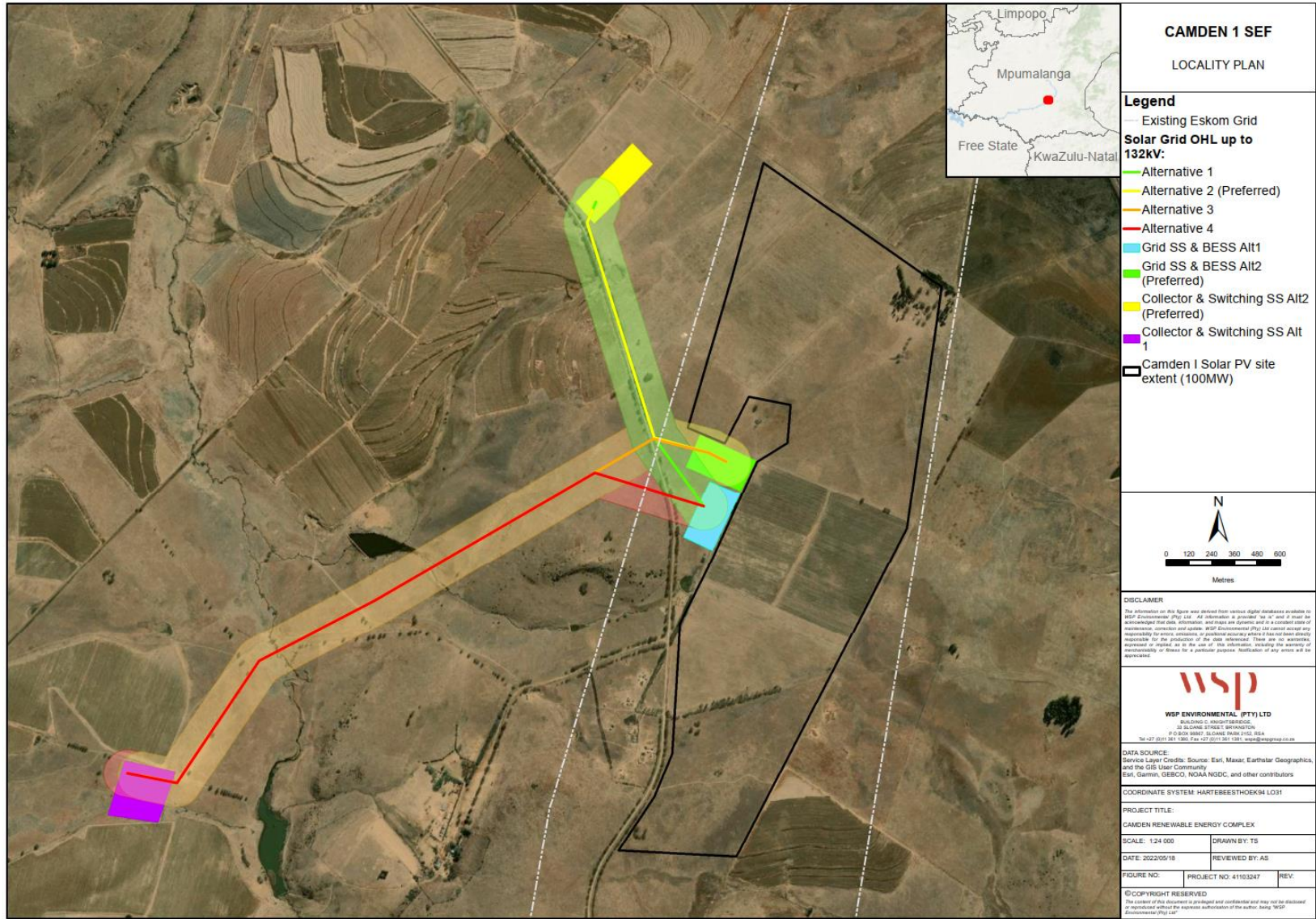


Figure2/ Figuur 2: Camden I SEF

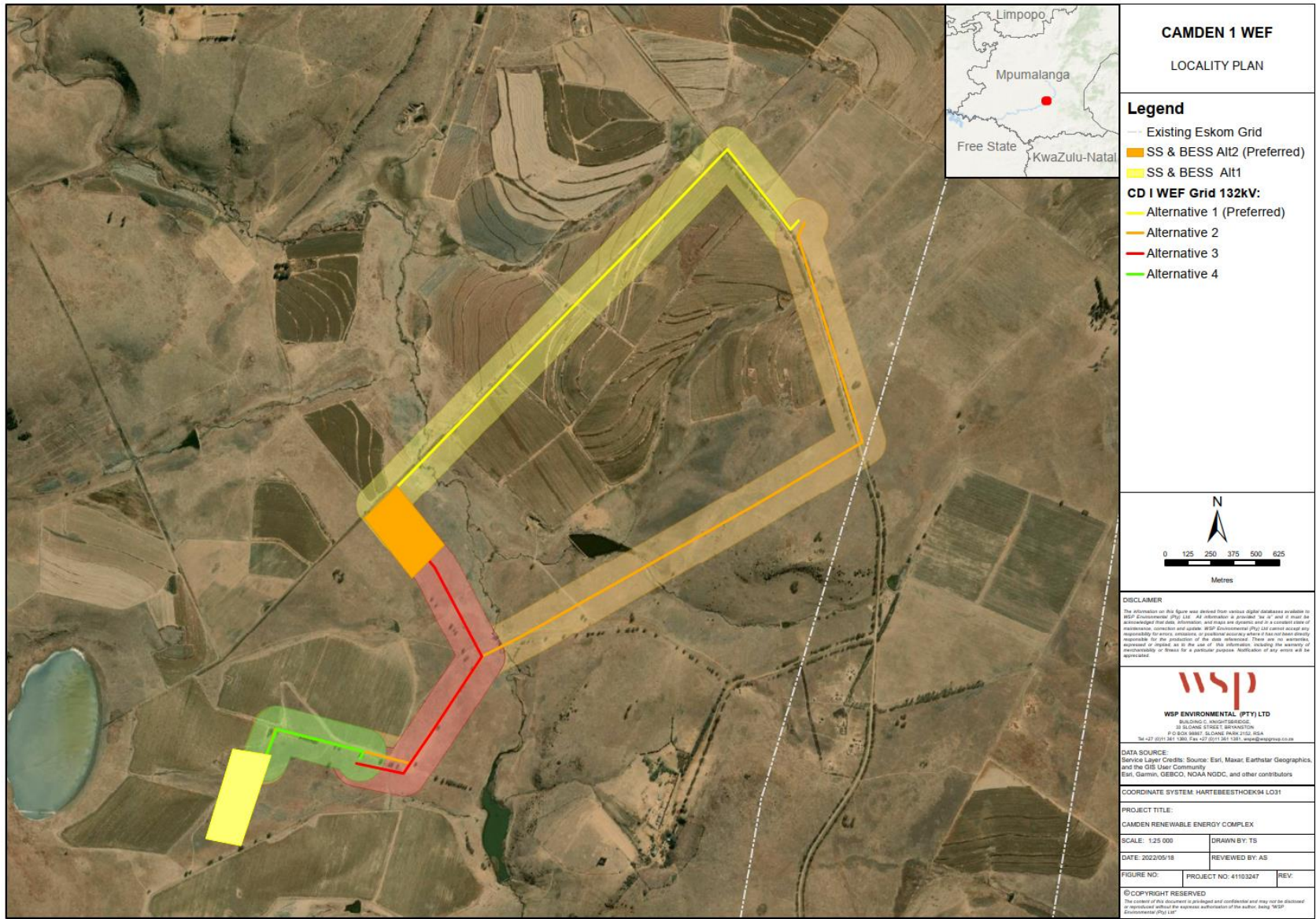


Figure 3/ Figuur 3: Cameden I WEF





Client ref.: Camden Renewable Energy Complex
 WSP ref.: 41103247

25 February 2022

Dear Stakeholder

Subject: NOTICE OF THE PROPOSED DEVELOPMENT OF THE CAMDEN RENEWABLE ENERGY COMPLEX, COMPRISING VARIOUS ENVIRONMENTAL AUTHORISATION PROCESSES, ERMELO, MPUMALANGA

Notice is given in terms of:

- **Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended)**
- **Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (GA) or Water Use Licence (WUL) Application (as applicable)**
- **Section 38(3)(b) of the National Environmental Management: Air Quality Act, 2004 (Act No. 39 of 2004) (NEM: AQA) of an invitation to register comments with regards to an application for an Atmospheric Emissions Licence (AEL)**

DESCRIPTION AND LOCATION

ENERTRAG South Africa (Pty) Ltd (ENERTRAG), proposes to establish a renewable energy complex, comprising various applications for environmental authorisation, near Ermelo in Mpumalanga. The proposed authorisations includes the following Basic Assessment (BA) and Scoping and Environmental Impact Reporting (S&EIR) processes:

PROPONENT	PROJECT	TECHNOLOGY	PROCESS	FARM NAMES
Camden I Wind RF (Pty) Ltd	Up to 200 MW Wind Energy Facility (WEF) including associated infrastructure	Wind	S&EIR	• Portion 0, 1 and 3 of Klipfontein Farm No. 442
	Up to 132kV Powerline, substation and associated infrastructure	Transmission Line and Substation	BA	• Portion 1 and 2 of Welgelegen Farm No. 322
Camden II Wind RF (Pty) Ltd	Up to 200MW WEF including associated infrastructure	Wind	S&EIR	• Portion 2 and 10 of Uitkomst Farm No. 292
	Up to 132kV Powerline, substation and associated infrastructure	Transmission Line and Substation	BA	• Portion 3 of Langverwatch Farm No. 293
Camden I Solar RF (Pty) Ltd	Up to 100MW Solar Energy Facility (SEF) including associated infrastructure	Solar	S&EIR	• Portion 3 of Klipbank Farm No. 295
	Up to 132kV Powerline, substation and associated infrastructure	Transmission Line and Substation	BA	• Portion 14 of Mooiplaats Farm No. 290
Camden Green Energy RF (Pty) Ltd	Hydrogen and Ammonia Plant and associated infrastructure	Green hydrogen and Ammonia	S&EIR	• Portion 0, 2 and 3 of Adrianople Farm No. 296
				• Portion 3,4 and 5 of Buhrmansvallei Farm No. 297
ENERTRAG South Africa (Pty) Ltd	Up to 400kV Powerline, Common Collector and Main Transmission Substation including associated infrastructure	Transmission Line and Substation	S&EIR	• Portion 3 and 6 of De Emigrate Farm No. 327
				• Portion 5 of Klipfontein Farm No. 326

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ENVIRONMENTAL APPLICATIONS

The anticipated listed activity numbers associated with the Proposed Projects are reflected in the table below. Should you wish to obtain a complete copy of these listed activities, please contact the Environmental Assessment Practitioner (EAP), details provided below.

PROJECT NAME	LISTING NOTICE		APPLICABLE TRIGGERS									
	GNR	Activity	11	12	14	15	16	19	24	25	27	28
Camden I WEF and SEF and Camden II WEF	GNR 983		11	12	14	15	16	19	24	25	27	28
	GNR 984		1	15								
	GNR 985		4	12	14							
Green Hydrogen and Ammonia	GNR 983		9	11	12	13	14	19	25	27	28	
	GNR 984		4	6	15	16						
	GNR 985		4	12	14							
400kV Powerline	GNR 983		12	19	27	28						
	GNR 984		9	15								
	GNR 985		4	12	14							
132kV Powerlines	GNR 983		11	12	19	27	28					
	GNR 985		4	12	14							
GA / WUL (as applicable)	Section 21	21 (a), 21 (c), 21 (i) and 21 (g)										
AEL	GNR 893	Category 7: Inorganic Chemicals Industry Subcategory 7.1: Production and or Use in Manufacturing of Ammonia, Fluorine, Fluorine Compounds, Chlorine, and Hydrogen Cyanide										

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the EAP by ENERTRAG, to manage the respective BA and S&EIR processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process.

DRAFT SCOPING REPORT REVIEW PERIOD

The Draft Environmental Scoping Reports will be made available from WSP on request and/or at the venues below for review and comment for 30 days from **24 February 2022 to 28 March 2022**.

AREA	VENUE	STREET ADDRESS	CONTACT NO
Ermelo	Gert Sibande District Municipality	Cnr Joubert & Oosthuise Streets	017 801 7000
	Ermelo Public Library	Cnr. Tauta St &, Kerk Street	017 801 3500
	Thusiville Public Library	Wesselton Ext 2	082 797 5119
	Msukaligwa Local Municipality Ermelo Office	Cnr. Tauta St &, Kerk Street	017 801 3500
WSP Website	https://www.wsp.com/en-ZA/services/public-documents		
Datafree Website	https://wsp-engage.com/		



The contact details of the EAP are:

Name: Babalwa Mqokeli

Tel: 031 240 8804

Fax: 011 361 1381

E-mail: babalwa.mqokeli@wsp.com

Address: PO Box 98867, Sloane Park, 2152

Protection of Personal Information: *WSP will be processing certain personal information about you as an interested and affected party (I&AP) for purposes of enabling your registration as an I&AP and storing of your details on our database, if you consent for us to do so. WSP will use these details to contact you about other relevant projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I & AP or if you no longer want your contact details to be included on our database.*

Kind regards,

Digitally signed by Strong, Ashlea
(ZAAS02685)
DN: cn=Strong, Ashlea
(ZAAS02685), ou=Active,
email=Ashlea.Strong@wsp.com
Date: 2022.04.07 19:38:32 +02'00'

Ashlea Strong
Associate



Client ref.: Camden Renewable Energy Complex
WSP ref.: 41103247

25 February 2022

Lunga Lomphakathi Elikhethekile

Subject: ISAZISO NGENTUTHUKO EHLONGOZWAYO YE-CAMDEN RENEWABLE ENERGY COMPLEX, EHLANGANISA IZINQUBO EZAHLUKENE ZEMVELO, ERMELO, MPUMALANGA

Isaziso sinikezwa ngokwemibandela ye:

- **Umthethonqubo 41(2) we-GNR 982 (njengoba uchitshiyelwe) oshicilelwe ngaphansi kwesigaba 24 no-24D soMthetho Wokuphathwa Kwemvelo Kazwelonke (No. 107 ka-1998) (NEMA) (njengoba uchitshiyelwe) ukuze kuthunyelwe izicelo ezihlukahlukene zokugunyazwa kwezemvelo (EAs) mayelana nemisebenzi ehlonzwe ngokwe-GNR 983, GNR 984 kanye ne-GNR 985 (njengoba ichtshiyelwe)**
- **Isigaba sama-39 noma sama-41(4) soMthetho Wamanzi Kazwelonke (36 ka-1998) (NWA), ukuze kuthunyelwe isicelo sokuGunyazwa Okujwayelekile (GA) noma seLayisense Yokusebenzisa Amanzi (WUL) (njengoba sikhona)**
- **Isigaba sama-38(3)(b) soMthetho Wokuphathwa Kwemvelo Kazwelonke: UMthetho Wekhwalthi Yomoya, 2004 (uMthetho No. 39 ka-2004) (NEM: AQA) wesimemo sokubhalisa imibono mayelana nesicelo Selayisensi Yokungcoliswa Komoya (i-AEL)**

INCAZELO NENDAWO

I-ENERTRAG South Africa (Pty) Ltd (ENERTRAG), ihlongoza ukusungula inxanxathela yamandla avuselelekayo, ehlanganisa izicelo ezihlukahlukene zokugunyazwa kwezemvelo, eduze kwase-Ermelo eMpumalanga. Izigunyazo ezihlongozwayo zihlanganisa lezi zinqubo ezilandelayo Zokuhlola Okuyisisekelo (BA) kanye noMbiko ngokucwaningwa ngokwezemvelo (S&EIR):

UMFAKISICELO IPROJEKTHI

YOBUCHWEPHESHE INQUBO AMAGAMA EPULAZI

Camden I Wind RF (Pty) Ltd	Ukwakhiwa kwesikhungo esiphehla ugesi ngomoya (WEF) esikhiqiza inani lama-MW afika ku 200, kanye nengqalasizinda ehlobene	Umoya	S&EIR	<ul style="list-style-type: none"> • Portion 0, 1 and 3 of Klipfontein Farm No. 442 • Portion 1 and 2 of Welgelegen Farm No. 322 • Portion 2 and 10 of Uitkomst Farm No. 292 • Portion 3 of Langverwatch Farm No. 293 • Portion 3 of Klipbank Farm No. 295 • Portion 14 of Mooiplaats Farm No. 290 • Portion 0, 2 and 3 of Adrianople Farm No. 296 • Portion 3,4 and 5 of Buhrmansvallei Farm No. 297
	Ulayini odlulisa ugesi ofika kwi nani elingu 132kV, isiteshi esincane kanye nengqalasizinda edingekile	Ulayini Wokudlulisa kanye Nesiteshi Esincane	BA	
Camden II Wind RF (Pty) Ltd	Ukwakhiwa kwesikhungo esiphehla ugesi ngomoya (WEF) esikhiqiza inani lama-MW afika ku 200, kanye nengqalasizinda ehlobene	Umoya	S&EIR	
	Ulayini odlulisa ugesi ofika kwi nani elingu 132kV, isiteshi esincane kanye nengqalasizinda edingekile	Ulayini Wokudlulisa kanye Nesiteshi Esincane	BA	
Camden I Solar RF (Pty) Ltd	Ukwakhiwa kwesikhungo esiphehla ugesi ngelanga (WEF) esikhiqiza inani lama-MW afika ku 100, kanye nengqalasizinda ehlobene	Ilanga	S&EIR	

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UMFAKISICELO IPROJEKTHI
YOBUCHWEPHESHE INQUBO AMAGAMA EPULAZI

	Ulayini odlulisa ugesi ofika kwi nani elingu 132kV, isiteshi esincane kanye nengqalasizinda edingekile	Ulayini Wokudlulisa kanye Nesiteshi Esincane	BA	<ul style="list-style-type: none"> • Portion 3 and 6 of De Emigrate Farm No. 327 • Portion 5 of Klipfontein Farm No. 326
Camden Green Energy RF (Pty) Ltd	Isikhungo se-Hydrogen and Ammonia kanye nengqalasizinda ehlobene	I-hydrogen eluhlaza ne-ammonia	S&EIR	
ENERTRAG South Africa (Pty) Ltd	Ulayini odlulisa ugesi ofika kwinani elingu 400kV, kuhlanganise nengqalasizinda ehlobene (i-Common Collector kanye ne-Main Transmission Substation, nokunye)	Ulayini Wokudlulisa kanye Nesiteshi Esincane	S&EIR	

IZICELO ZEMVELO

Uhlu lwezikhombo ezithintekayo ngalama-Projekthi zivezwe kwi tafula elilandelayo ngezansi. Uma ufisa ukuthola ikhophi ephelele yale misebenzi esohlwini, sicela uthinte I-Environmental Assessment Practitioner (EAP), iminingwane enikezwe ngezansi.

IGAMA
ISAZISO
LEPHROJEKTHI
SOHLU
IZIBANGELI EZISEBENZAYO

Camden I WEF and SEF and Camden II WEF	GNR 983	11	12	19	24	27	28			
	GNR 984	1	15							
	GNR 985	4	12	14						
Green Hydrogen and Ammonia	GNR 983	9	11	12	13	14	19	25	27	28
	GNR 984	4	6	15	16					
	GNR 985	4	12	14						
400kV Ulayini wamandla	GNR 983	12	19	27	28					
	GNR 984	9	15							
	GNR 985	4	12	14						
132kV Izintambo zikagesi	GNR 983	11	12	19	27	28				
	GNR 985	4	12	14						
GA / WUL (njengoba kufanele)	Section 21	21 (a), 21 (c), 21 (i) and 21 (g)								
AEL	GNR 893	Isigaba sesi-7: Isigaba Somkhakha Wamakhemikhali Angaphili 7.1: Ukukhiqizwa kanye noma Ukusetshenziswa Ekukhiqizeni I-Amonia, I-Fluorine, Inhlanganisela Ye-Fluorine, I-Chlorine, ne-Hydrogen Cyanide								

UKUBHALISA

I-WSP Group Africa (Pty) Ltd (WSP) iqokwe njenge-EAP yi-ENERTRAG, ukuphatha izinqubo ze-BA kanye ne-S&EIR ezifanele. Abantu abafisa ukubhalisa ngokusemthethweni njengababambe iqhaza ukuze babeke imibono yabo mayelana Nemiklamo Ehlongozwayo bayacelwa ukuba bathumele iminingwane yabo egcwele ku-EAP kule mininingwane enikezwe ngezansi. Ababambiqhaza ababhalisiwe bazothunyelwa zonke izincwadi zesikhathi esizayo futhi baziswe ngamunye ngamunye amathuba okubamba iqhaza kulolu hlelo.

ISIKHATHI SOKUBUYEKEZWA KWESIKOPI ESALUNGILE

Imibiko Esalungiswa Yokuhlelwa Kwendawo izotholakala kwa-WSP ngesicelo kanye/noma ezindaweni ezingezansi ukuze ibuyekezwe futhi kuphawulwe ngayo izinsuku ezingamashumi amathathu (30 days) kusukela **25 February 2022 kuya ku-28 March 2022**.

**INDAWO****IKHELI****UCINGO:**

Ermelo	Gert Sibande District Municipality	Cnr Joubert & Oosthuise Streets	017 801 7000
	Ermelo Public Library (umtapowolwazi e-Ermelo)	Cnr. Tauta St &, Kerk Street	017 801 3500
	Thusiville Public Library (umtapowolwazi e-Thusiville)	Wesselton Ext 2	082 797 5119
	Msukaligwa Local Municipality Ermelo Office	Cnr. Tauta St &, Kerk Street	017 801 3500
WSP Website	https://www.wsp.com/en-ZA/services/public-documents		
Datafree Website	https://wsp-engage.com/		

Imininingwane yokuxhumana ye-EAP ithi:

Igama: Babalwa Mqokeli

Ucingo: 031 240 8804

iFekisi: 011 361 1381

i-Imeyili: babalwa.mqokeli@wsp.com

Ikheli: PO Box 98867, Sloane Park, 2152

Ukuvikelwa kweMniningwane yoMuntu Siqu: I-WSP izocubngula imininingwane ethile ngawe njengomuntu onentshisekelo noma othintekayo (I&AP) ngezinjongo zokukubhalisa njenge I&AP nokugcina imininingwane yakho kusizindalwazi lwethu, uma usivumela ukwenza njalo. I-WSP izosebenzisa le mininingwane ukuze ixhumane nawe mayelana namanye amaphrojekthi abalulekile esikhathini esizayo. I-WSP izohlezi icubungula imininingwane yakho ngokuhambisana noMthetho Wokuvikela Iminingwane Yomuntu Siqu 4 ka 2013. Unelungelo lokusebenzisa amalungelo akho njengomuntu obhalisile ukuba usazise uma ufisa ukukhishwa kwababhalisiwe njenge-I & AP noma usufuna imininingwane yakho yokuxhumana ikhishwe kusizindalwazi sethu.

Ozithobayo,

Ashlea Strong
Associate



Client ref.: Camden Renewable Energy Complex
WSP ref.: 41103247

25 Februarie 2022

Geagte Belanghebbende

Subject: KENNISGEWING VAN DIE VOORGESTELDE ONTWIKKELING VAN DIE CAMDEN HERNUBARE ENERGIekompleks, WAT SAL BESTAAN UIT VERSKEIE OMGEWINGSMAGTIGINGSPROSESSE, ERMELO, MPUMALANGA

Kennis word gegee in terme van:

- **Regulasie 41(2) van GNR 982 (soos gewysig) gepubliseer in terme van artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) (soos gewysig) vir die indiening van verskeie aansoeke vir omgewingsmagtigings (EA's) ten opsigte van aktiwiteite geïdentifiseer ingevolge GNR 983, GNR 984 en GNR 985 (soos gewysig)**
- **Artikel 39 of 41(4) van die Nasionale Waterwet (36 van 1998) (NWA), vir die indiening van 'n Algemene Magtiging (GA) of Watergebruiklisensie (WUL) Aansoek (soos van toepassing)**
- **Artikel 38(3)(b) van die Wet op Nasionale Omgewingsbestuur: Luggehalte, 2004 (Wet No. 39 van 2004) (NEM: AQA) om te registreer en kommentaar te lewer met betrekking tot 'n aansoek vir 'n Atmosferiese Emissielisensie (AEL)**

BESKRYWING EN LIGGING

ENERTRAG Suid-Afrika (Edms) Bpk (ENERTRAG), stel voor om 'n hernubare energiekompleks, bestaande uit verskeie aansoeke om omgewingsmagtiging, naby Ermelo in Mpumalanga te vestig. Die voorgestelde magtigings sluit die volgende Basiese Evaluering (BE) en Bestekopname en Omgewingsimpakverslagdoening (S&OIR) prosesse in:

PROPONENT	PROJEK	TEGNOLOGIE	PROSES	PLAASNAME
Camden I Wind RF (Pty) Ltd	Tot en met 200 MW Windenergiefasiliteit (WEF) insluitend verwante infrastruktuur	Wind	S&OIR	• Gedeelte 0, 1 en 3 van Klipfontein Plaas No. 442
	Tot en met 132kV Kraglyn, substasie en verwante infrastruktuur	Transmissielyn en substasie	BE	• Gedeelte 1 en 2 van Welgelegen Plaas No. 322
Camden II Wind RF (Pty) Ltd	Tot en met 200 MW WEF insluitend verwante infrastruktuur	Wind	S&OIR	• Gedeelte 2 en 10 van Uitkomst Plaas No. 292
	Tot en met 132kV Kraglyn, substasie en verwante infrastruktuur	Transmissielyn en substasie	BE	• Gedeelte 3 van Langverwach Plaas No. 293 • Gedeelte 3 van Klipbank Plaas No. 295
Camden I Solar RF (Pty) Ltd	Tot en met 100MW sonkragfasiliteit (SEF) insluitend verwante infrastruktuur	Sonkrag	S&OIR	• Gedeelte 14 van Mooiplaats Plaas No. 290
	Tot en met 132kV Kraglyn, substasie en verwante infrastruktuur	Transmissielyn en substasie	BE	• Gedeelte 0, 2 en 3 van Adrianople Plaas No. 296
Camden Green Energy RF (Pty) Ltd	Waterstof- en Ammoniakaanleg en gepaardgaande infrastruktuur	Green hydrogen and Ammonia	S&OIR	• Gedeelte 3,4 en 5 van Buhrmansvallei Plaas No. 297 • Gedeelte 3 en 6 van De Emigrate Plaas No. 327
ENERTRAG South Africa (Pty) Ltd	Tot en met 400kV-kraglyn, gemeenskaplike versamelaar en hooftransmissiesubstasie insluitend geassosieerde infrastruktuur	Transmissielyn en substasie	S&OIR	• Gedeelte 5 van Klipfontein Plaas No. 326

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OMGEWINGSTOEPASSINGS

Die verwagte gelyste aktiwiteitsnommers wat met die voorgestelde projekte geassosieer word, word in die tabel hieronder weerspieël. Indien u die volledige bewoording van hierdie aktiwiteite op die lys wil bekom, kontak asseblief die Omgewingsevalueringspraktisyn (OEP), besonderhede hieronder verskaf.

PROJEK NAAM	NOTERINGSKENNISGEWING	TOEPASLIKE SNELLERS								
Camden I WEF and SEF and Camden II WEF	GNR 983	11	12	19	24	27	28			
	GNR 984	1	15							
	GNR 985	4	12	14						
Green Hydrogen and Ammonia	GNR 983	9	11	12	13	14	19	25	27	28
	GNR 984	4	6	15	16					
	GNR 985	4	12	14						
400kV Kraglyn	GNR 983	12	19	27	28					
	GNR 984	9	15							
	GNR 985	4	12	14						
132kV Kragdrade	GNR 983	11	12	19	27	28				
	GNR 985	4	12	14						-
GA / WUL (soos van toepassing)	Section 21	21 (a), 21 (c), 21 (i) en 21 (g)								
AEL	GNR 893	Kategorie 7: Anorganiese chemikalieë-industrie Subkategorie 7.1: Produksie en of gebruik in die vervaardiging van ammoniak, fluor, fluorverbindinge, chloor en waterstofsianied								

REGISTRASIE

WSP Group Africa (Edms) Bpk (WSP) is deur ENERTRAG as die OEP aangestel om die onderskeie BA- en S&OIV-prosesse te behartig. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die OEP te stuur by die besonderhede hieronder verskaf. Geregistreeerde belanghebbendes sal alle toekomstige korrespondensie aangestuur word en individueel in kennis gestel word van bykomende geleenthede om aan die proses deel te neem.

KONSEP OMFANGVERSLAG OORSIGTYDPERK

Die Konsep Omgewingsbestekverslae sal vir hersiening en kommentaar beskikbaar gestel word op versoek vanaf WSP en by die lokale hieronder, vir 30 dae vanaf **25 Februarie 2022 tot 28 Maart 2022**.

GEBIED	LOKAAL	STRAAT ADRES	KONTAK NO
Ermelo	Gert Sibande Distriksmunisipaliteit	Hoek van Joubert & Oosthuise Strate	017 801 7000
	Ermelo Publieke biblioteek	Hoek van Tauta St &, Kerk Strate	017 801 3500
	Thusiville Publieke biblioteek	Wesselton Ext 2	082 797 5119
	Msukaligwa Plaaslike Munisipaliteit Ermelo Kantoor	Cnr. Tauta St &, Kerk Straat	017 801 3500
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Die kontakbesonderhede van die OEP is:

Naam: Babalwa Mqokeli

Tel: 031 240 8804

Fax: 011 361 1381

E-pos: babalwa.mqokeli@wsp.com

Adress: Posbus 98867, Sloane Park, 2152

Beskerming van persoonlike inligting: WSP sal sekere persoonlike inligting oor jou as 'n belanghebbende en geaffekteerde party (B&GP) verwerk vir doeleindes om jou registrasie as 'n B&GP moonlik te maak en jou besonderhede op ons databasis te stoor, indien jy daartoe instem. WSP sal hierdie besonderhede gebruik om jou te kontak oor ander relevante projekte in die toekoms. WSP sal altyd jou persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting 4 van 2013. Jy is geregtig om jou regte as 'n datasubjek uit te oefen en ons te laat weet as jy as 'n B & GP gederegistreer wil word of as jy geen langer wil hê dat u kontakbesonderhede op ons databasis ingesluit moet word.

Vriendelike groete,

Ashlea Strong
Associate



PROPOSED CAMDEN RENEWABLE ENERGY COMPLEX

Ermelo, Mpumalanga Province

BACKGROUND INFORMATION DOCUMENT

INTRODUCTION

Enertrag South Africa (Enertrag) is a subsidiary of the German-based Enertrag AG, a hydrogen and renewable energy developer founded in 1992. Enertrag propose to develop the Camden Renewable Energy Complex, near Ermelo in the Mpumalanga Province. The Complex is being developed in tandem with the Department of Mineral Resources and Energy's (DMRE) Integrated Resource Plan, and the Renewable Energy Independent Power Producer Procurement Programme (REIPPP), along with suitable private off-take agreements where feasible.

PURPOSE OF THE DOCUMENT

This background information document (BID) introduces all stakeholders to the proposed developments. This document forms part of the respective environmental authorisation processes undertaken as a component of the stakeholder consultation process and is intended to provide stakeholders with adequate information to comment on the development.

The BID details the development, the environmental authorisation processes, the role of stakeholders in the process as well as to encourage stakeholders to comment on the development, ask questions and raise issues that should be included in the various project documentation. Aside from this document, at various stages of the respective environmental authorisation processes, information and reports will be made available for stakeholders to comment on.

WSP Group Africa (WSP) has been appointed by Enertrag as the independent Environmental Assessment Practitioner (EAP) to undertake the environmental authorisation processes for the project and to facilitate a consolidated stakeholder engagement process.

To become a registered stakeholder and ensure all comments and queries regarding this project are accurately documented and addressed, please forward your contact details and comments on the attached response sheet to:

Consultant: Babalwa Mqokeli
Address: P.O. Box 98867, Sloane Park, 2152
Tel: +27 31 240 8804
Email: babalwa.mqokeli@wsp.com



PROJECT DESCRIPTION

The Camden Renewable Energy Complex is situated in the Msukaligwa Local Municipality and Dr Pixley Ka Seme Local Municipality of the Gert Sibande District Municipality in the Mpumalanga Province. The locality of the complex is illustrated in **Figure 1**. The Complex includes eight (8) respective projects, namely:

- Camden I Wind Energy Facility (WEF) (up to 210MW);
- Camden I Solar Energy Facility (SEF) (up to 100MW);
- Camden II WEF (up to 210MW);
- Camden Green Hydrogen and Ammonia Facility;
- Camden I WEF Grid Connection (up to 132kV);
- Camden I SEF Grid Connection (up to 132kV);
- Camden II WEF Grid Connection (up to 132kV); and
- Camden Collector Substation and up to 400kV Grid Connection.

Renewable Energy Facilities

Table 1 provides a high-level project summary of the proposed Renewable Energy Facilities.

Table 1: High-level Project Summary – Renewable Energy Facilities

	CAMDEN I WEF	CAMDEN I SEF	CAMDEN II WEF
Extent	Approximately 6 475 ha	Approximately 307 ha	Approximately 4 835 ha
Buildable Area	Approximately 200 ha	Approximately 280 ha	Approximately 200 ha
Capacity	Up to 210 MW	Up to 100MW	Up to 210 MW
Technology	Wind	Solar Photovoltaic (PV)	Wind
Number of Turbines	Up to 47	-	Up to 50
Turbine Hub height	Up to 200m	-	Up to 200m
Rotor Diameter	Up to 200m	-	Up to 200m

Additional associated infrastructure will include:

- Construction camps and temporary laydown areas;
- Operations and maintenance (O&M) Buildings (including O&M, workshop and stores);
- Batching Plants;
- Internal roads and cables;
- Onsite substations with Battery Energy Storage Systems (BESS);
- Water pipeline and associated infrastructure;
- Electrical Grid Infrastructure (up to 400kV as required), including collector substation, to connect the respective facilities to the national grid.

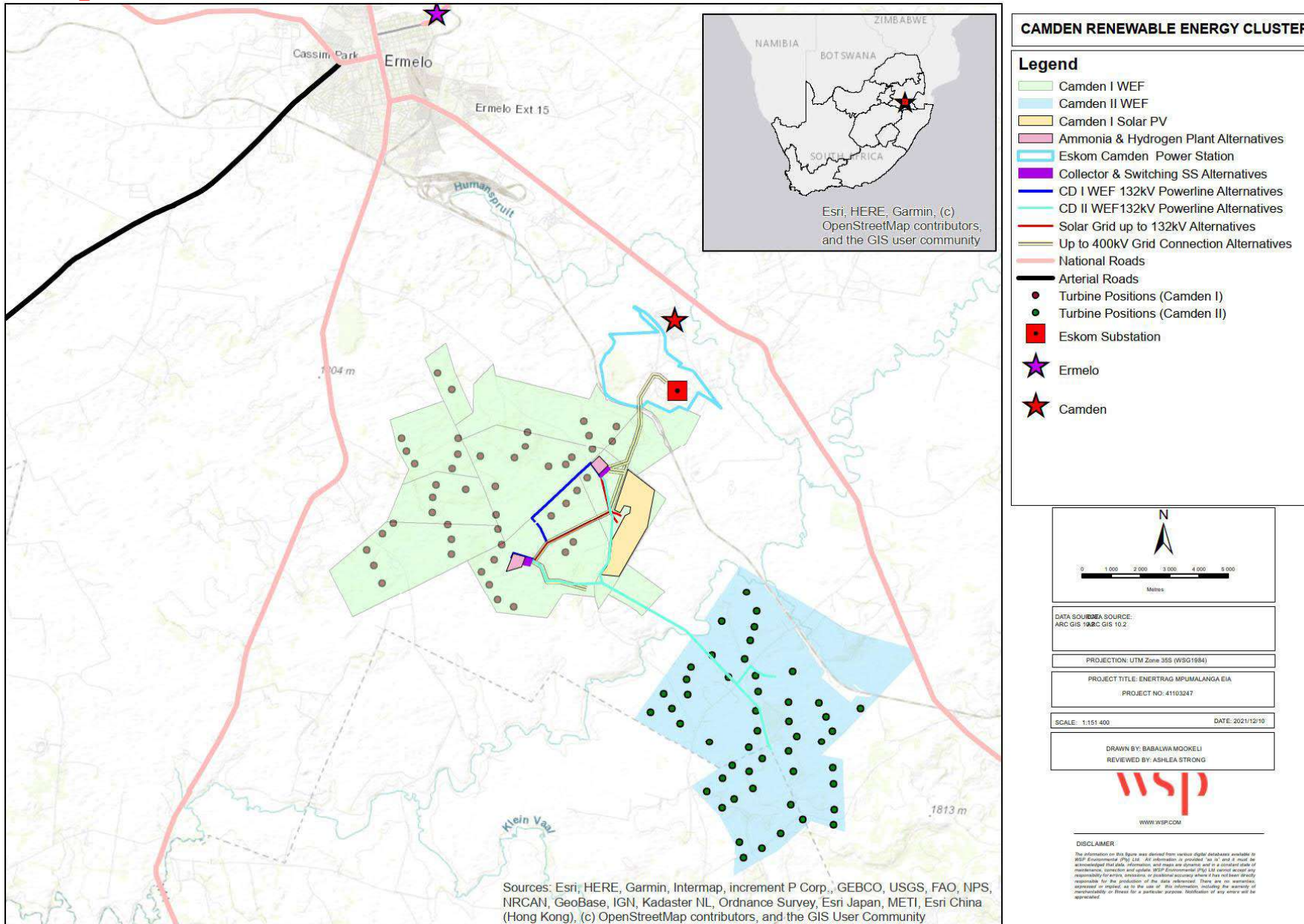


Figure 1: Camden Renewable Energy Cluster showing the respective projects comprised thereof.



Electrolyser Facility

The green hydrogen and ammonia facility will encompass approximately 25 hectares of land. “Green” hydrogen and ammonia production differs from traditional production technologies in that the process relies exclusively on renewable resources (renewable energy) and input of air and water (feedstock), to produce commercially usable green hydrogen and ammonia. The only solid waste stream is the production of brine from the water treatment plant.

A gaseous ‘waste’ is oxygen generated from the electrolyses process. Another source of gaseous ‘wastes’ is from the Air Separation Unit. This is where nitrogen is removed from the air and the other natural gases initially extracted from the air, expelled back to the same environment.

Traditional hydrogen and ammonia are produced through the burning of fossil fuels (coal or natural gas) to provide the required energy needed for their production. This method of production results in ‘brown’ hydrogen / ammonia as fossil fuels are used (i.e. carbonised sources).

Commercially, hydrogen is used as a fuel for transport in hydrogen fuel cells. Alternatively, hydrogen is used for welding and in the production of other chemicals such as methanol and hydrochloric acid and also has other commercial uses like the filling of balloons. It is also a primary input to the production of ammonia. Ammonia in turn is primarily used in the production of ammonium nitrate (fertiliser) and is also used as refrigerant gas and the manufacture of plastics, explosives, textiles, pesticides and other chemicals. Ammonia can also be used as a stable ‘carrier’ of hydrogen, allowing hydrogen to be readily stored and transported.

LEGAL FRAMEWORK

In terms of the Environmental Management Act (No. 107 of 1998, as amended) (NEMA) and the amended Environmental Impact Assessment (EIA) Regulations (GNR 982 of 2014, as amended), an Environmental Authorisation (EA) is required for all eight projects forming part of the Renewable Energy cluster, as they all include activities that are listed in the EIA Regulations, 2014, as amended. The respective projects trigger activities from Listing Notice 1 (GNR 983), Listing Notice 2 (GNR 984) and Listing Notice 3 (GNR 985) and therefore five Full Scoping and Environmental Impact Assessment (S&EIA) processes (**Figure 3**) and three Basic Assessment (BA) processes (**Figure 4**) will be undertaken.

In addition, the National Water Act (Act No.36, 1998) (NWA) aims to control the use of water, which may affect water resources through the licencing of specific water uses in terms of Section 21 of the act. The proposed projects will require an authorisation in terms of Water Use Licences (WUL) or General Authorisations (GA) from the Department of Water and Sanitation (DWS). The WUL application processes will be undertaken concurrently with the S&EIA and BA processes as far as possible.

The overarching piece of legislation that governs air quality management in South Africa in the National Environmental Management Air Quality Act, 39 of 2004 (NEMA:QA). Listed activities and associated minimum emission standards (MES) were published in Government Notice 893 of 2013 (as amended). Given the proposed Electrolyser facilities, the activity will produce ammonia, Category 7: Inorganic Chemicals Industry, Subcategory 7.1: Production and or use in manufacturing of ammonia, fluorine, fluorine compounds, chlorine and hydrogen cyanide, as listed in Section 21 of NEMAQA will therefore apply. This activity requires that any ammonia production facility producing more than 100tpa of ammonia apply for an Atmospheric Emission License (AEL).

Below is a depiction of the timeframes applicable to the respective Scoping and Environmental Impact Assessment and Basic Assessment processes.

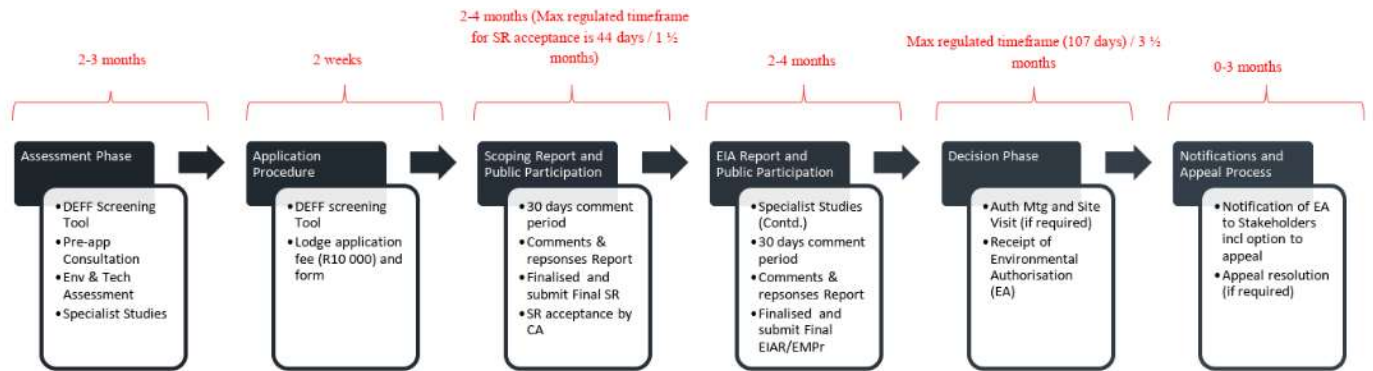


Figure 3: S&EIA Process

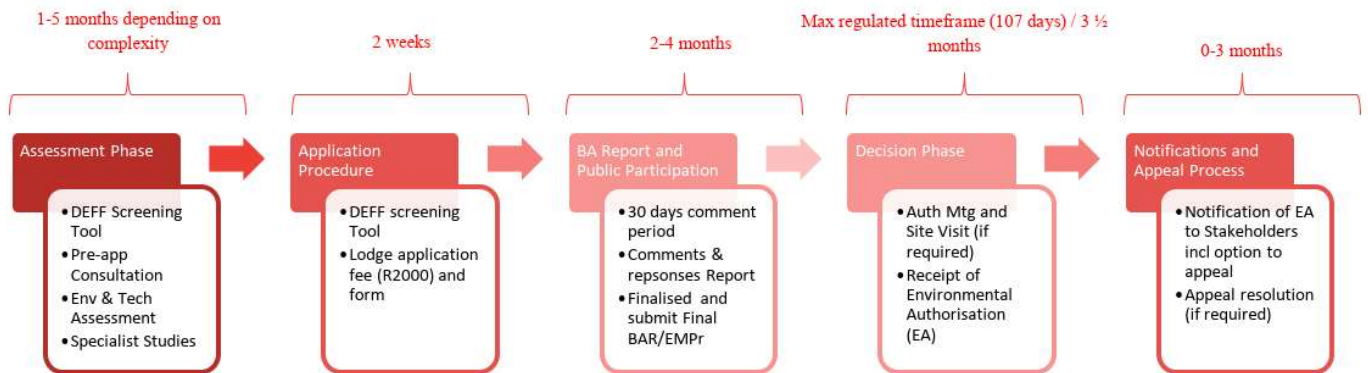


Figure 4: BA Process

STAKEHOLDER ENGAGEMENT

The purpose of stakeholder engagement is to consult with interested and affected parties in the public and private sectors as part of the decision-making process on projects which may affect them. The process aims to develop and maintain open channels of communication between the project team and stakeholders. This process provides stakeholders with the opportunity to express their views and concerns regarding the proposed project through project correspondence. The environmental assessment practitioner documents the views and concerns of stakeholders, and makes the project team and relevant authorities aware of issues that need to be considered during the compilation and evaluation of the potential risks and impacts associated with the project.

Who is a Stakeholder?

Any person, group of persons or organisation interested and/or affected by the proposed development.

Register your interest by completing and returning the Registration and Comments Form attached herewith.

The first steps are to notify the public and previously identified stakeholders of the proposed project. Notification is accomplished by various means to ensure a transparent process and will include details of the project as well as instructions on how to register as a stakeholder. WSP will notify stakeholders by means of advertisements and site notices which are to be placed in and around the project area in clearly visible locations. Additionally, notification emails and this BID will be distributed to surrounding landowners and stakeholders.

Furthermore, the draft Scoping, EIA and BA Reports will be released for 30-day public review periods during the course of the respective processes.



PROPOSED CAMDEN RENEWABLE ENERGY COMPLEX REGISTRATION AND COMMENT SHEET

Your comments are an important contribution into this authorisation process. We would like to interact directly with you and encourage you to register as a stakeholder so that we can keep you updated as this project moves forward and respond to any questions or concerns that you may wish to raise.

To be a registered stakeholder and ensure all comments and queries regarding this project are accurately documented and addressed please forward your comments and contact details with the attached response sheet to:

Babalwa Mqokeli
WSP Group Africa (Pty) Ltd
Address: P.O. Box 98867, Sloane Park, 2152
Tel: +27 31 240 8804
Email: babalwa.mqokeli@wsp.com

Please insert your personal details below:

Name:		
Organisation & Designation:		
Address:		
Telephone;		
Mobile:		
E-mail:		
LANDOWNERS:		
If your property is adjacent to Project Area, please tell us your farm name and erf/portion number		
WOULD YOU LIKE TO REGISTER AS AN INTERESTED AND AFFECTED PARTY?		
Please register me as an interested and affected party (I&AP) for this project so that I may receive further information and notifications as the project develops	YES	NO
Please include my details on WSP's database to contact me about future projects in my area	YES	NO
In terms of the EIA Regulations, 2014 (as amended), I disclose below any direct business, financial, personal or other interest that I may have in the approval or refusal of the application:	Date	
	Signature	

Please ask the following of my colleagues / friends to register as Interested and Affected Persons for this environmental authorisation process:

NAME	CONTACT DETAILS

APPENDIX

C MEETINGS



APPENDIX

C-1 *DFFE PRE- APPLICATION MEETING*



MEETING NOTES

JOB TITLE	Camden Renewable Energy Complex
PROJECT NUMBER	41103247
DATE	19 October 2021
TIME	10h00 – 11h20
VENUE	Online (MS Teams)
SUBJECT	Pre-Application Meeting with DFFE (Ref: 2021-10-0008)
CLIENT	ENERTRAG South Africa (Pty) Ltd Camden I Solar RF (Pty) Ltd Camden I Wind RF (Pty) Ltd Camden II Wind RF (Pty) Ltd
PRESENT	Olivia Letlalo (DFFE) – OL Makhosi Yeni (DFFE) – MY Thando Booie (DFFE) – TB Mahlatse Shubane (DFFE) – MS Thembisile Hlatshwayo (DFFE) – TH Mmatlala Rabothata (DFFE) – MR Sean Maphosa (ENERTRAG) – SM Zwivhuya Mutele (ENERTRAG) – ZM Gideon Raath (ENERTRAG) – GR Ashlea Strong (WSP) – AS Babalwa Mqokeli (WSP) – BM
APOLOGIES	Portia Makitla (DFFE) Seoka Lekota (DFFE)
DISTRIBUTION	As above (Appendix A)

MATTERS ARISING

ACTION

1.0 INTRODUCTIONS AND WELCOME	
<ul style="list-style-type: none"> – AS welcomed everyone to the conversation. This was followed by a round of introductions and an overview of the meeting agenda. – A presentation was made to all attendees to provide information on the projects. <p><i>*AS received consent from all parties present to record the meeting.</i></p> <p><i>** A copy of the PowerPoint presentation has been attached hereto for reference (Appendix B).</i></p>	
2.0 PRESENTATION AND DISCUSSION	

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Cnr Portwood and Beach Road, Waterfront
Cape Town, 8001
South Africa

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MEETING NOTES

MATTERS ARISING

ACTION

2.1 **Project Background and Description**

- AS provided a brief overview of the proposed Projects (Camden Renewable Energy Complex):
 - identifying the four Special Project Vehicles (SPVs) as the Applicants (i.e., Camden I Wind RF (Pty) Ltd, Camden I Solar RF (Pty) Ltd, Camden II Wind RF (Pty) Ltd and ENERTRAG South Africa (Pty) Ltd).
 - Outlining that the proposed Projects are being developed in the tandem with the DMRE Integrated Resource Plan (IRP) and the Renewable Energy Independent Power Producer Procurement Programme (REIPPP)
- The Complex will be divided into seven standalone projects, namely:
 - Camden I Wind Energy Facility (up to 210MW).
 - Camden I Wind Energy Facility up to 400kV Grid Connection
 - Camden I Solar 100MW.
 - Camden I Solar up to up to 400kV Grid Connection.
 - Camden II Wind Energy Facility (up to 210MW).
 - Camden II Wind Energy Facility up to 132kV Grid Connection.
 - Camden Green Hydrogen and Ammonia Facility
- The location of the Project areas was identified as being in the Msukaligwa and Dr Pixley Ka Seme Local Municipalities, within the Gert Sibande District Municipality, in the Mpumalanga Province.
- The farm portions affected by the two WEFs and SEF, based on the initial layout, were outlined.
- The location of the Project areas was shown on the maps.
- Typical infrastructure associated with the Wind and Solar projects was outlined.
- Key considerations noted included:
 - the presence of critical biodiversity areas (CBAs), ecological support areas (ESAs), and National Protected Area Expansion Strategy Focus Areas (NPAES),
 - the project area falls within the Air Quality Highveld Priority Area, and
 - the project area does not fall within any Strategic Transmission Corridor (STC) or Renewable Energy Development Zone (REDZ).
- TB asked whether there is an approved/adopted Bioregional Plan for Mpumalanga Province, regarding the CBAs and ESAs
 - AS stated, that at this stage that the most recent SANBI BGIS database is being used and have not looked at the Mpumalanga Bioregional Plan as yet
 - GR added that the Mpumalanga Biodiversity Sector Plan was the basis for the CBA/ESA classifications, and enquired on whether the question relates to the Sector Plan being gazetted
 - TB added that there are implications for the Listed Activities contained in Listing Notice 3 when a Bioregional Plan has been adopted.
 - AS confirmed that preliminary Listed Activities from Listing Notice 3 have been identified as a result of the considered Biodiversity Sector Plan on BGIS. Additionally, the Biodiversity Specialists will also consider the most recent Biodiversity Sector Plans

- DFFE will provide comments on the already submitted PP Plan, and WSP to update and submit final PP Plan for approval

2.2 **Permitting Processes**

- AS ran through the provisional Environmental Authorisation Processes that will be undertaken:
 - Five Scoping and Environmental Impact Assessment Processes:
 - Camden I Wind Energy Facility (up to 210MW).
 - Camden I Wind Energy Facility up to 400kV Grid Connection
 - Camden I Solar 100MW,
 - Camden I Solar up to up to 400kV Grid Connection (**To be confirmed)
 - Camden II Wind Energy Facility (up to 210MW)
 - Basic Assessment Process:
 - Camden II Wind Energy Facility up to 132kV Grid Connection
 - Water Use Licence / Water Use Authorisation Process will be undertaken in parallel as needed

MEETING NOTES

MATTERS ARISING

ACTION

- AS ran through the applicable Listed Activities of the EIA Regulations (2014, as amended) that have been identified to date, noting that Listing Notice 1, Listing Notice 2 and Listing Notice 3 are triggered as applicable for each of the projects.
- AS highlighted that additional Listing Notice 3 Activities may be identified as the BA Scoping Processes progress and will be added to the Application.
 - TB added that Listed Activities section needs to also include detail on how each sub-activity of the Listed Activity is triggered (that is, why each identified Activity is applicable).
 - GR enquired whether omitting the sub-activity or stating the incorrect sub-activity would result in the entire activity not being authorised.
 - TB highlighted that it is important to include all the applicable aspects of the Listed Activity (including sub-Activity) in the Application. Also add information and detail on how/why it is applicable for each aspect of the Activity.
 - MS reiterated that the EAP needs to highlight how each Listed Activity is triggered and that the onus is on the EAP to ensure that all relevant Listed Activities have been identified and are included in the Application form.
 - OL added that all the applicable components of the projects that are relevant to the Listed Activity must be identified/detailed/described. (E.g., if the Activity lists transmission and distribution infrastructure then account for all related infrastructure such as substation – and not only state powerlines)
 - OL also added that the relevant Activity relating to BESS must be included if applicable. Should it not form a triggered Activity then clarity and motivation of same must be included.
 - AS confirmed that the motivation will be included in the relevant Application form.
 - GR enquired on the specific Listed Activity for BESS.
 - OL responded that it is Activity of 14 of Listing Notice 1, however only if assembled on site. Should it be pre-assembled then it won't be applicable.
 - GR confirmed that a pre-assembled structure is currently proposed, however should this change then the relevant Activity will be included.
 - OL stated that the preferred technology for the BESS must be included in the Application, and the assessment and mitigation measure for the preferred and alternative technologies must be clearly indicated and detailed in the report.
 - GR stated that the preferred technology has not been confirmed at this stage and asked whether it would be essential at application stage or can it be included at Reporting phase.
 - OL stated that it is important that all technologies, including the preferred technology, are assessed during the EIA process (i.e., impacts associated with each technology are assessed and the mitigation measures are included). All alternatives must be assessed so that in the event an amendment is required with regards to the technology, the applicant can prove that it was assessed during the initial process.

2.3 **Specialist Assessments**

- AS ran through the identified sensitivities as per the DFFE Online Screening Tool report, and specialist assessments noted therein.
- AS identified the specialist assessments that are to be undertaken as part of the BA and EIA processes, as well as the studies that are not being undertaken as part of the assessments and supporting reasons for their exclusion.
- AS added that the Specialist studies will be undertaken in accordance with the relevant Protocols.
AS highlighted the relevant Commenting Authorities for the studies that will not be undertaken (such as Defence, Civil and RFI) will be consulted for comment as part of PPP.

2.4 **Competent Authority**

MEETING NOTES

MATTERS ARISING

ACTION

- AS indicated that DFFE had been identified as the Competent Authority (CA) and requested DFFE confirmation.
- Clarity was obtained that the provincial department (MDARDLEA) was identified as CA for the ammonia plant.
- TB asked whether the projects would form part of the DMRE IRP bidding process?
 - GR stated that the projects are considered for inclusion in bidding process, with also an option for Private Off take if there is a demand.
- TB confirmed that DFFE is the CA if projects are undertaken as part of the IRP process
- AS stated, that due to the projects being large scale electricity generation projects, DFFE is considered the CA.
- OL requested clarity on whether the intention is to combine the process considering the number of projects
 - AS confirmed that each project will be a separate Application

2.5 **Public Participation Process**

- AS provided an overview of the proposed public participation process in accordance with the EIA Regulations (2014, as amended).
- AS noted, that a draft Public Participation (PP) Plan was submitted to DFFE together with the Pre-Application meeting request.
- AS asked whether DFFE would like anything specific to be added to PP Process.
 - MS stated that DFFE will review the PPP Plan submitted and provide a written response as part of the approval process of the PP Plan.
 - OL added that DFFE will provide comments on the already submitted PP Plan for WSP to update as submit final PP Plan for approval.

2.6 **Timeframes**

- AS noted, that the projects will follow the standard Authority timeframes due to the fact that the projects are not within the REDZs:
 - Basic Assessment – 107 days
 - S&EIA – 107 days
- OL asked whether the intention is to submit the Application first and then the report and cautioned on submitting the Applications and the Draft Reports later, as a measure to avoid the applications lapsing.
- OL highlighted that a SIP confirmation letter should be obtained from Eskom and submitted with the Applications. In the event that the projects are confirmed as SIPs, a 57-days authority decision-making timeframe will apply.
- OL provide the relevant contact details: *SIP Coordinator details: rowan.beukes@eskom.co.za*
- GR enquired on the timeframe for the submission of the SIP Confirmation letter.
 - OL suggested that it is submitted at Application phase to be considered as SIP projects well in time.

3.0 **QUESTIONS AND COMMENTS**

AS opened the floor for any comments or questions. The following items were raised and discussed.

3.1 **Specific Clarification**

- GR requested confirmation on whether it would be acceptable for the Specialists to compile combined reports for the respective clusters (i.e., Camden 1 Report to report on WEF+ Ammonia + Grid) or would the DFFE require separate reports for each project.
 - MY stated that if the Specialist studies have considered the Protocols in their Specialist Assessments and the studies are undertaken in accordance with the protocols then combined reports will not be an issue.
 - MS added that if the one report speaks to all the projects then a combine report is suitable.
 - MS added that the combined report for each study must ensure that it concludes on each specific component of the project (in detail) and stipulate the Specialists' opinion on whether each project component can be authorised/proceed. The

MEETING NOTES

MATTERS ARISING

ACTION

- recommendations must be specific and not follow a blanket approach for the projects.
- GR enquired on the number of Case officers that will be handling the projects, considering that these are multiple projects.
 - MY stated that the DFFE will handle the allocation of the projects accordingly. There would be an indication in the submitted Application that references this Pre-Application meeting, and the applications can therefore be distributed to any of the three Case Officers that are in attendance at this Meeting. The DFFE will decide if there is a need to utilise more than one case officer.
 - AS noted, that the Applications would be submitted via the DFFE online submission platform and distributed to the Case Officer(s) as required.
 - MR asked that given that ATNS are now the official party responsible for obstacle assessments and effectively subcontract CAA, would a comment from ATNS be sufficient as part of the EIA process, for the purpose of fulfilling the protocol's requirement of obtaining comment from CAA
 - TB stated that the protocols must be followed, and comments must be obtained from CAA as required.
 - OL added that if ATNS subcontracted CAA, then the subcontract agreement letter and comments from ATNS can be considered sufficient and submitted together for consideration.
 - *Post Meeting Note: Confirmation was obtained from the CAA, via email on 25 October 2021, noting that in terms of Obstacle Notice 1/2021 – Appointment of New Windfarm Obstacle Application Service Provider, as of the 1st of May 2021 Air Traffic and Navigation Services (ATNS) has been appointed as the new Obstacle application Service Provider for Windfarms and later Solar Plants. Their responsibility pertains to the assessments, maintenance, and all other related matters in respect to Windfarms and in due time Power Plant assessments.*

3.2 **Site Sensitivities**

- MR requested clarity on characteristics that make the site/project area fall under a CBA, as well as aspects of the site that have resulted in its high sensitivity determination as per the Screening Tool.
 - The screening Report mentions that there are CBAs as outlined by the Biodiversity Sector Plan, and the aspects characterising the site as a CBA will also be detailed in the Biodiversity Specialist study.
- MR also enquired on what the site sensitivity rating would be after the implementation of mitigation measures.
 - AS stated, that detailed information on the sensitivity of the project site post mitigation will be provided in the Biodiversity Specialist Report.
- MR also advised that the reports must detail the type of CB that it is, whether it is CBA1 or CBA 2, and that the Processes and Reporting also take into consideration the Provincial Conservation Sector Plans
 - AS confirmed that Provincial Conservation Plans will be considered in the Processes, including the Biodiversity studies.

3.3 **Confirmation of Online Submission**

- AS noted, that the BA and S&EIA Applications would be submitted via the DFFE online submission platform.
- MR provided contact details for the submission electronic reports to the Biodiversity Directorate. Furthermore, MR noted that reports can also be sent via we transfer (*Directorate: Biodiversity Conservation at Email: BCAdmin@environment.gov.za for attention of Mr Seoka Lekota*).

3.4 **General Comments**

- TB emphasised the requirement to submit the Generic EMPs for the substation and powerlines as part of the Grid Connections EMPs.
- OL added that the amended version of the PP Plan must be submitted to MS, MY, TB, TH and OL.

MEETING NOTES

MATTERS ARISING

ACTION


4.0 WAY FORWARD	
<p>— WSP to formalise meeting minutes and submit via email to DFFE for approval.</p> <p>No further points were raised for discussion.</p> <p>The meeting was closed at 11:20</p>	<p>— WSP to formalise meeting minutes and distribute for approval</p>

APPROVED



Digitally signed by Strong, Ashlea
(ZAAS02685)
DN: cn=Strong, Ashlea
(ZAAS02685), ou=Active,
email=Ashlea.Strong@wsp.com
Date: 2021.11.17 18:23:14 +02'00'

DocuSigned by:



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WSP

Enertrag

Name: __Ashlea Strong _____

Name: __Gideon Raath _____

Date: __17 November 2021 _____

Date: _____ 17 November 2021 _____



DFFE

Name: __Olivia Letlalo _____

Date: __18 November 2021 _____

NEXT MEETING

No additional meetings have been scheduled.

MEETING NOTES

APPENDIX A: MEETING ATTENDANCE

Meeting Summary						
Total Number of Participants	12					
Meeting Title	2021-10-0008 - Enertrag - Camden I & II EA Processes					
Meeting Start Time	10/19/2021, 9:54:13 AM					
Meeting End Time	10/19/2021, 11:38:16 AM					
Meeting Id	e4611673-0957-4892-b05c-f228c3f865b6					
Full Name	Join Time	Leave Time	Duration	Email	Role	Participant ID (UPN)
Strong, Ashlea	10/19/2021, 9:54:13 AM	10/19/2021, 11:31:00 AM	1h 36m	Ashlea.Strong@wsp.com	Organizer	Ashlea.Strong@wsp.com
Mahlatse Shubane	10/19/2021, 9:54:21 AM	10/19/2021, 10:38:25 AM	44m 3s	mshubane@environment.gov.za	Presenter	mshubane@environment.gov.za
Thando Booii	10/19/2021, 9:54:22 AM	10/19/2021, 11:21:01 AM	1h 26m	tbooii@environment.gov.za	Presenter	tbooii@environment.gov.za
Thembisile Hlatshwayo	10/19/2021, 9:56:51 AM	10/19/2021, 11:20:53 AM	1h 24m	thlatshwayo@environment.gov.za	Presenter	thlatshwayo@environment.gov.za
Olivia Letlalo	10/19/2021, 9:57:27 AM	10/19/2021, 11:20:59 AM	1h 23m	oletlalo@environment.gov.za	Presenter	oletlalo@environment.gov.za
MMatlala Rabothata	10/19/2021, 9:57:37 AM	10/19/2021, 11:20:56 AM	1h 23m	mrabothata@environment.gov.za	Presenter	mrabothata@environment.gov.za
Mqokeli, Babalwa	10/19/2021, 9:58:50 AM	10/19/2021, 11:38:16 AM	1h 39m	Babalwa.Mqokeli@wsp.com	Presenter	Babalwa.Mqokeli@wsp.com
Makhosi Yeni	10/19/2021, 10:00:08 AM	10/19/2021, 10:21:49 AM	21m 41s	myeni@environment.gov.za	Presenter	myeni@environment.gov.za
Makhosi Yeni	10/19/2021, 10:23:26 AM	10/19/2021, 11:21:09 AM	57m 43s	myeni@environment.gov.za	Presenter	myeni@environment.gov.za
Zwivhuya Mutele	10/19/2021, 10:00:46 AM	10/19/2021, 11:20:55 AM	1h 20m	Zwivhuya.Mutele@enertrag.co.za	Presenter	Zwivhuya.Mutele@enertrag.co.za
Sean Maphosa	10/19/2021, 10:01:00 AM	10/19/2021, 11:20:57 AM	1h 19m	Sean.Maphosa@enertrag.co.za	Presenter	Sean.Maphosa@enertrag.co.za
Gideon Raath	10/19/2021, 10:01:14 AM	10/19/2021, 11:20:55 AM	1h 19m	Gideon.Raath@enertrag.co.za	Presenter	Gideon.Raath@enertrag.co.za
Mahlatse Shubane	10/19/2021, 10:38:16 AM	10/19/2021, 10:43:40 AM	5m 23s		Presenter	

MEETING NOTES

APPENDIX B: PRESENTATION



PUBLIC PARTICIPATION PLAN FOR THE ENVIRONMENTAL IMPACT AND BASIC ASSESSMENT PROCESSES FOR THE CAMDEN RENEWABLE ENERGY COMPLEX

DFFE REF NUMBER: TO BE CONFIRMED ONCE RESPECTIVE APPLICATIONS SUBMITTED

The restrictions enforced in terms of Government Gazette 43096 which placed the country in a national state of disaster limiting the movement of people to curb the spread of the COVID-19 virus has placed some limitations on the commencement and continuation of the public consultation as part of an EIA process. Considering these limitations, the following consultation process has been designed and will be implemented, on approval by the Department of Forestry, Fisheries and the Environment (DFFE), to cater for the facilitation of the public participation process (PPP). The PPP includes Interested and Affected Parties (I&APs), the competent authority, directly impacted landowners/occupiers, adjacent landowners/occupiers, relevant Organs of State departments, Municipalities, ward councillors and other key stakeholders and all other parties that may have interest on this project.

The Public Participation Plan (PPP) is submitted as per the requirements of the General Provisions of Annexure 2 of the Regulations issued in terms of Section 27(2) of the Disaster Management Act, 2002 (Act No.57 of 2002). Which was published on 05 June 2020 in Government Notice No R560 of Government Gazette No 43412.

This plan has been developed for the environmental impact and basic assessment processes required for the Camden Renewable Energy Complex. The projects associated with this complex include:

- Environmental Impact Assessment for the Camden I Wind Energy Facility (up to 210MW)
- Environmental Impact Assessment for the Camden I Wind Energy Facility up to 400kV Grid Connection, including up to 400kV Collector Substation and Camden Power Station up to 400kV Grid connection.
- Environmental Impact Assessment for the Camden I Solar Energy Facility (up to 100MW)
- Environmental Impact Assessment for the Camden I Solar Energy Facility up to 400kV Grid Connection
- Environmental Impact Assessment for the Camden II Wind Energy Facility (up to 210MW)
- Basic Assessment for the Camden II Wind Energy Facility up to 132kV Grid Connection

According to Section (2)(4)(f) of the National Environmental Management Act (NEMA), the participation of all I&APs must be promoted and all potential I&APs must be informed early and in an informative and proactive way regarding applications that may affect their lives or livelihood in order to give effect to the above sections, and that it is essential to ensure that there is adequate and appropriate opportunity for public participation in decisions that may affect the environment.

A consolidated I&AP database will be compiled for these processes. The I&APs will be provided with opportunity to review and make comments on all relevant documentation associated with the above-mentioned applications.

Table 1 provides the competent authority with the detailed outline of the public participation process that will be undertaken for the projects. **Table 2** provides the competent authority with an outline of the meetings

The requirements of the Protection of Personal Information Act, 2013 (Act No. 14 of 2013) (POPIA) relating to registers of I&APs and the inclusion of comments in reports will be taken into consideration.



Table 1: Proposed Public Participation Plan

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<p>39 (1) If the proponent is not the owner or person in control of the land on which the activity is to be undertaken, the proponent must, before applying for an environmental authorisation in respect of such activity, obtain the written consent of the landowner or person in control of the land to undertake such activity on that land.</p>	<ul style="list-style-type: none"> — Landowner consent letters will be obtained for each of the farms portions where the proposed activities will be undertaken. Consent letters will be included in the Application forms for Environmental Authorisation.
<p>39 (2) Subregulation (1) does not apply in respect of—</p> <p>(a) linear activities;</p> <p>(b) activities constituting, or activities directly related to prospecting or exploration of a mineral and petroleum resource or extraction and primary processing of a mineral or petroleum resource; and</p> <p>(c) strategic integrated projects as contemplated in the Infrastructure Development Act, 2014.</p>	<ul style="list-style-type: none"> — Landowner Consent Letters are not required for linear activities. — Notification letters of the Environmental Assessment Processes undertaken for the linear projects will be distributed via email and/or hand delivery (as required) to the directly impacted landowners or occupiers of the land.
<p>40 (1) The public participation process to which the—</p> <p>(a) basic assessment report and EMPr, and where applicable the closure plan, submitted in terms of regulation 19; and</p> <p>(b) scoping report submitted in terms of regulation 21 and the environmental impact assessment report and EMPr submitted in terms of regulation 23;</p> <p>was subjected to must give all potential or registered interested and affected parties, including the competent authority, a period of at least 30 days to submit comments on each of the basic assessment report, EMPr, scoping report and environmental impact assessment report, and where applicable the closure plan, as well as the report contemplated in regulation 32, if such reports or plans are submitted at different times.</p>	<ul style="list-style-type: none"> — Notification of the availability of the Scoping and Environmental Impact (S&EIA) and Basic Assessment (BA) Reports as relevant for the relevant Camden Renewable Energy Complex projects, as well as the period for review will be sent to all identified and registered stakeholders via email and sms. — The Draft Reports will be made available to all stakeholders for a 30-day comment period as follows: <ul style="list-style-type: none"> — From WSP on request and electronic copies can be shared via secure links that will be emailed. — On the WSP website <u>as well as on a data free website¹ for download.</u> — Hard copies of the Reports will be placed at the relevant public places such as libraries, community halls, ward councillor offices etc. — CDs and/or Hard Copies submitted to the relevant Organs of State. — Submitted to the DFFE via the DFFE online portal. <p><i><u>Note: Should the COVID-19 level be level 3 or higher at time of disclosure, WSP will confirm with the local libraries, as to whether they are open and able to accept documents for public review. In the event that public places are not available due to COVID restrictions WSP will provide the Local Ward Councillors with copies of the reports to ensure that I&APs without access to the internet are provided access to the required documentation. Furthermore, the data free website will be available to all I&APs.</u></i></p>
<p>40 (2) The public participation process contemplated in this regulation must provide</p>	<ul style="list-style-type: none"> — Provision has been made to ensure all project information will be made available to all I&APs, and that they are afforded the opportunity to participate in the projects, as well

¹ A data free website is a website that the public can access and download information without using their own data or incurring costs



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<p>access to all information that reasonably has or may have the potential to influence any decision with regard to an application unless access to that information is protected by law and must include consultation with—</p> <p>(a) the competent authority.</p> <p>(b) every State department that administers a law relating to a matter affecting the environment relevant to an application for an environmental authorisation.</p> <p>(c) all organs of state which have jurisdiction in respect of the activity to which the application relates; and</p> <p>(d) all potential, or, where relevant, registered interested and affected parties.</p>	<p>as submit comments and raise any concerns and/or issues with regards to the proposed projects. This will include:</p> <ul style="list-style-type: none"> — Identification of stakeholders with a potential interest in the project will be at the outset of the project. — All stakeholders identified will be registered on the project stakeholder database, and the database will be maintained throughout the S&EIA and BA processes. — The stakeholder database will include all relevant authorities (government departments and relevant district and local municipalities), ward councillors, relevant conservation bodies and non-governmental organisations (NGO's), as well as neighbouring landowners and the surrounding community. — General communication (written notification) with identified stakeholders (public and other government departments/authorities) on the proposed projects. — Distribution of the Background Information Document (BID), inclusive of a Registration and Comments Form, to allow stakeholders to register and ensure all comments and queries regarding the projects are captured for inclusion in the relevant Stakeholder Engagement Reports. — Consultation of relevant communities via the Ward Councillor and/or community representative, in a manner determined and/or required during stakeholder engagement.
<p>40 (3) Potential or registered interested and affected parties, including the competent authority, may be provided with an opportunity to comment on reports and plans contemplated in subregulation (1) prior to submission of an application but must be provided with an opportunity to comment on such reports once an application has been submitted to the competent authority.</p>	<ul style="list-style-type: none"> — Reports will be made available to all potential or registered I&APS following the submission of the applications to the DFFE, that is during the legislated relevant report review periods. — Reports will be available on request, on the WSP website, and in hard copy at appropriate public places in the study area such as public libraries and municipal officers. — All I&APs will be provided an opportunity to comment on the reports and submit comments directly to the EAP. <u>Comments can be submitted in the following ways:</u> <ul style="list-style-type: none"> — <u>Comments Forms via comment form booklets at public places or via fax or email</u> — <u>Written comments via email or fax</u> — <u>Telephonically for capturing by the EAP; and</u> — <u>Via Whatsapp or SMS (including the use of “please call me”).</u>
<p>41(2) The person conducting a PPP must give notice to all potential I&APs by-</p> <p>(a) fixing a notice board at a place conspicuous to and accessible by the public at the boundary, on the fence or along the corridor of—</p> <p>(i) the site where the activity to which the application or proposed application relates is or is to be undertaken; and</p> <p>(ii) any alternative site;</p>	<ul style="list-style-type: none"> — Placement of site notices (in English, Afrikaans and IsiZulu) at appropriate locations on site (at the wind and solar facilities and at various points along the OHPL routes) and in the surrounding area. — This will include the boundary/access road to the sites, as well as additional public places within the greater Ermelo area, such as grocery stores, municipality, and/or local public libraries.
<p>(b) giving written notice, in any of the manners provided for in section 47D of the Act, to—</p> <p>(i) the occupiers of the site and, if the proponent or applicant is not the owner or person in control of the site on which the activity is to be undertaken, the owner or person in control of the site where the activity is or is to be undertaken and to any alternative site where the activity is to be undertaken;</p>	<ul style="list-style-type: none"> — A written notification (in English, Afrikaans, and Isizulu) will be sent to owners and occupiers on or adjacent to the proposed project sites, municipality ward councillors, local and district municipality, and relevant state departments. — General communication (written notification) with stakeholders (public and government departments/authorities) throughout the respective environmental impact assessment (EIA) and basic assessment (BA) processes. — Stakeholders will be added to the database on request as the project progresses.



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<p>(ii) owners, persons in control of, and occupiers of land adjacent to the site where the activity is or is to be undertaken and to any alternative site where the activity is to be undertaken;</p> <p>(iii) the municipal councillor of the ward in which the site and alternative site is situated and any organisation of ratepayers that represent the community in the area;</p> <p>(iv) the municipality which has jurisdiction in the area;</p> <p>(v) any organ of state having jurisdiction in respect of any aspect of the activity; and</p> <p>(vi) any other party as required by the competent authority;</p>	
<p>(c) placing an advertisement in—</p> <p>(i) one local newspaper; or</p> <p>(ii) any official Gazette that is published specifically for the purpose of providing public notice of applications or other submissions made in terms of these Regulations;</p>	<p>An advert will be published in relevant local newspapers (in English, Afrikaans and IsiZulu), formally announcing the commencement of the Environmental Authorisation (EA) applications, requesting stakeholders to register their interest in the project, and informing them of the release of the Draft Scoping, EIA and BA Reports for public review and comment.</p>
<p>(d) placing an advertisement in at least one provincial newspaper or national newspaper, if the activity has or may have an impact that extends beyond the boundaries of the metropolitan or district municipality in which it is or will be undertaken</p>	<p>It has been established that advertising in provincial and national newspapers is not required as the impact of the activities do not extend beyond the boundaries of the district municipality or province in which the Project will be undertaken.</p>
<p>(e) using reasonable alternative methods, as agreed to by the competent authority, in those instances where a person is desirous of but unable to participate in the process due to—</p> <p>(i) illiteracy;</p> <p>(ii) disability; or</p> <p>(iii) any other disadvantage.</p>	<ul style="list-style-type: none"> — A consolidated I&AP database will be compiled for the project. Any existing I&AP databases for other projects in the area known to the applicant will be utilised as a basis for the database. These I&APs will be contacted to request formal consent to be included in the projects’ database, in line with the POPI Act. As part of the verification process, existing I&APs will be contacted telephonically and asked to confirm their preferred method of communication. — The relevant ward councillors will be contacted to ensure that community-based organisations are aware of the Project and can assist in distributing and communicating relevant Project information to community members. — <u>Virtual focus group meetings will be held in each phase of the project.</u> — <u>In the event that face-to-face meetings are requested, these will be arranged on a case by case basis, taking into account the relevant COVID restrictions at the time of the request.</u> — <u>I&APs will be able to contact the EAP via email, fax, telephone, whatsapp or SMS (Including the use of “please call me”).</u>
<p>41 (3) A notice, notice board or advertisement referred to in subregulation (2) must—</p> <p>(a) give details of the application or proposed application which is subjected to public participation; and</p>	<p>— An advert will be published in relevant local newspapers (in English, Afrikaans and IsiZulu), formally announcing the commencement of the Environmental Authorisation (EA) applications, requesting stakeholders to register their interest in the project, and informing them of the release of the Draft Scoping, EIA and BA Reports for public review and comment.</p>



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<p>(b) state—</p> <ul style="list-style-type: none"> (i) whether basic assessment or S&EIR procedures are being applied to the application; (ii) the nature and location of the activity to which the application relates; (iii) where further information on the application or proposed application can be obtained; and <p>(iv) the manner in which and the person to whom representations in respect of the application or proposed application may be made.</p>	<ul style="list-style-type: none"> — Site notices (in English, Afrikaans and IsiZulu) will be placed at appropriate locations on site) and in the surrounding area. The size and content of the site notices will be in line with Regulation 41 (3) and 41(4) as contained herein.
<p>41 (4) A notice board referred to in subregulation (2) must—</p> <ul style="list-style-type: none"> (a) be of a size of at least 60cm by 42cm; and (b) display the required information in lettering and in a format as may be determined by the competent authority. 	
<p>41 (5) Where public participation is conducted in terms of this regulation for an application or proposed application, subregulation (2)(a), (b), (c) and (d) need not be complied with again during the additional public participation process contemplated in regulations 19(1)(b) or 23(1)(b) or the public participation process contemplated in regulation 21(2)(d), on condition that—</p> <ul style="list-style-type: none"> (a) such process has been preceded by a public participation process which included compliance with subregulation (2)(a), (b), (c) and (d); and (b) written notice is given to registered interested and affected parties regarding where the— <ul style="list-style-type: none"> (i) revised basic assessment report or, EMPr or closure plan, as contemplated in regulation 19(1)(b); (ii) revised environmental impact assessment report or EMPr as 	<ul style="list-style-type: none"> — If the revised reports are required to undergo additional review, the requirements of Regulation 41(5) will be followed.



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<p>contemplated in regulation 23(1)(b); or</p> <p>(iii) environmental impact assessment report and EMPr as contemplated in regulation 21(2)(d);</p> <p>may be obtained, the manner in which and the person to whom representations on these reports or plans may be made and the date on which such representations are due.</p>	
<p>41 (6) When complying with this regulation, the person conducting the public participation process must ensure that—</p> <p>(a) information containing all relevant facts in respect of the application or proposed application is made available to potential interested and affected parties; and</p> <p>(b) participation by potential or registered interested and affected parties is facilitated in such a manner that all potential or registered interested and affected parties are provided with a reasonable opportunity to comment on the application or proposed application.</p>	<ul style="list-style-type: none"> — Provision has been made to ensure all project information will be made available to all I&APs, and that they are afforded the opportunity to participate in the projects, as well as submit comments and raise any concerns and/or issues with regards to the proposed projects. — A Notification Letter and BID will be compiled to provide preliminary information regarding the project and its location, as well as to invite comments from I&APs during the 30-day public review period of the Draft Reports. — <u>All registered I&APs will be included in any communication regarding the application processes for the projects throughout the respective S&EIA and BA processes.</u>
<p>41 (7) Where an environmental authorisation is required in terms of these Regulations and an authorisation, permit or licence is required in terms of a specific environmental management Act, the public participation process contemplated in this Chapter may be combined with any public participation processes prescribed in terms of a specific environmental management Act, on condition that all relevant authorities agree to such combination of processes.</p>	<ul style="list-style-type: none"> — Applications for the proposed projects will also be made under the National Water Act (NWA), through a Water Use Licence Application (WULA) or General Authorisation (GA) processes as applicable for the purposes of Water Use Authorisation under the National Water Act. A Public Participation Process (PPP) in terms of the EIA Regulations (contained herein) and the NWA will be undertaken.
<p>(42) A proponent or applicant must ensure the opening and maintenance of a register of interested and affected parties and submit such a register to the competent authority, which register must contain the names, contact details and addresses of—</p> <p>(a) all persons who, as a consequence of the public participation process conducted in respect of that application, have submitted written comments or attended meetings with the proponent, applicant or EAP;</p>	<ul style="list-style-type: none"> — Stakeholders with a potential interest in the Project will be identified at the outset of the Project and will include all relevant authorities (government departments and the local and district municipalities), relevant conservation bodies and non-governmental organisations (NGO's), as well as landowners, neighbouring landowners and the surrounding community. — <u>This stakeholder database will be updated on an ongoing basis as new stakeholders request to be registered.</u> — All stakeholders identified will be registered on the project stakeholder database, and the database will be maintained throughout the EIA and BA processes. — The EAP will continue to ensure that individuals/organisations from referrals and networking are notified of the proposed project.



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<p>(b) all persons who have requested the proponent or applicant, in writing, for their names to be placed on the register; and</p> <p>(c) all organs of state which have jurisdiction in respect of the activity to which the application relates.</p>	
<p>(43) (1) A registered interested and affected party is entitled to comment, in writing, on all reports or plans submitted to such party during the public participation process contemplated in these Regulations and to bring to the attention of the proponent or applicant any issues which that party believes may be of significance to the consideration of the application, provided that the interested and affected party discloses any direct business, financial, personal or other interest which that party may have in the approval or refusal of the application.</p> <p>(2) In order to give effect to section 240 of the Act, any State department that administers a law relating to a matter affecting the environment must be requested, subject to regulation 7(2), to comment within 30 days.</p>	<p>All Draft Reports will be made available to all stakeholders for a 30-day comment period. Strict adherence to all COVID-19 protocols and regulations as well as best practice measures will be ensured throughout PPP. As a result, the Draft Reports will be made available to stakeholders as follows:</p> <ul style="list-style-type: none"> — From WSP on request and electronic copies can be shared via secure links that will be emailed. — On the WSP website <u>and on a data free website</u> for download. — Hard copies of the Reports will be placed at the relevant public places such as libraries, community halls, ward councillor offices — CDs and/or Hard Copies submitted to the relevant Organs of State. — Submitted to the DFFE via the DFFE online portal. <p>Comment forms (<u>in a bound booklet</u>) will be placed with the Draft Reports at the abovementioned public places. <u>These booklets will be collected at the end of the public review period as required. In addition, the contact details of EAP will be provided should the I&AP wish to contact the EAP directly.</u></p> <p><i>Note: Should the COVID-19 level be level 3 or higher at time of disclosure, WSP will confirm with the local libraries as to whether they are open and able to accept documents for public review. <u>In the event that public places are not available due to COVID restrictions WSP will provide the Local Ward Councillors with copies of the reports to ensure that I&APs without access to the internet are provided access to the required documentation. Furthermore, the data free website will be available to all I&APs.</u></i></p> <p>A Comment and Response Report (CRR) will be generated for inclusion in Final Reports for consideration by the competent authority.</p>
<p>44(1) The applicant must ensure that the comments of interested and affected parties are recorded in reports and plans and that such written comments, including responses to such comments and records of meetings, are attached to the reports and plans that are submitted to the competent authority in terms of these Regulations.</p> <p>(2) Where a person desires but is unable to access written comments as contemplated in subregulation (1) due to—</p> <p>(a) a lack of skills to read or write;</p> <p>(b) disability; or</p>	<p>All I&APs will be able to submit comments directly to the EAP <u>in the following ways:</u></p> <ul style="list-style-type: none"> — <u>Comments Forms via comment form booklets at public places or via fax or email</u> — <u>Written comments via email or fax</u> — <u>Telephonically for capturing by the EAP; and</u> — <u>Via Whatsapp or SMS.</u> <p>Comments received telephonically will be transcribed and captured as formal comments in the Comments and Responses Report.</p> <p>I&APs that do not have access to internet or emails will also be able to submit via the consultation process that includes engaging with the Ward Councillor and/or Community Representative.</p>



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<p>(c) any other disadvantage; reasonable alternative methods of recording comments must be provided for.</p>	
<p>Regulation 44 (2) The applicant must, in writing, within 14 days of the date of the decision on the application ensure that—</p> <p>(a) all registered interested and affected parties are provided with access to the decision and the reasons for such decision; and</p> <p>(b) the attention of all registered interested and affected parties is drawn to the fact that an appeal may be lodged against the decision in terms of the National Appeal Regulations, if such appeal is available in the circumstances of the decision.</p>	<p>Written notification of the decision on the EAs will be sent to all registered I&APs, as well as communicated via Ward Councillors to I&APs that do not have access to internet and emails. Registered I&APs will be informed of the appeal procedure as well as advised that copies of the EA decisions can be provided on request.</p>

Table 2: Meetings

PROJECT MEETINGS

<p>Pre-Application Meeting</p>	<p>A pre-application consultation with DFFE was held on 19 October 2021 to discuss the proposed projects, proposed approach, and confirm the processes.</p>
<p>Public and/or Focus Group Meetings</p>	<ul style="list-style-type: none"> – <u>Virtual focus group meetings will be held in each phase of the project.</u> – <u>In the event that face-to-face meetings are requested, these will be arranged on a case by case basis, taking into account the relevant COVID restrictions at the time of the request.</u>

Mqokeli, Babalwa

From: Mahlatse Shubane <MSHUBANE@dffe.gov.za>
Sent: Thursday, 18 November 2021 08:43
To: Strong, Ashlea
Cc: Olivia Letlalo; Thando Booii; Makhosi Yeni; Thembisile Hlatshwayo; Gideon Raath; Zwivhuya Mutele; Sean Maphosa; Mqokeli, Babalwa
Subject: Approval of PP plan 2021-10-0008
Attachments: 41103247_20211117_Enertrag_Camden_Public Participation Plan_Final DFFE Submission.pdf

Importance: High

Dear Ashlea,

The revised Public Participation (PP) Plan received by this Department on 18 November 2021, refers.

Based on the information provided this Department decided to approve the PP Plan for the proposed project. You may proceed with the PP process in accordance with tasks contemplated in the PP plan. Should you wish to deviate from the submitted PP Plan, the amended PP Plan must be submitted to the Department for approval prior commencement.

A copy of the PP Plan and this approval must be submitted as part of the application form when the application is lodged.

Also note that submission of a PP Plan and approval thereof do not negate your responsibility to comply with the requirements for public participation in terms of Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations 2014, as amended.

It is noted that a written notification will be sent out in IsiZulu, Afrikaans and English as well as advert will be published in IsiZulu, Afrikaans and English. Kindly ensure that if there are any other languages apart from IsiZulu, Afrikaans and English (for instance, Sotho and Tsonga), these languages must also be catered for when notifying the Interested and affected parties of the proposed project as well as newspaper adverts.

Best regards,

MAHLATSE SHUBANE

Department of Forestry, Fisheries and the Environment

Integrated Environmental Authorisations

 D (Nature Conservation)  Tech (Nature Conservation)  Sc (Environmental Management)
 APASA Registered EAP (Registration Number 2016/21)  ACNASP Registered Scientist (Registration Number 400325/14)

Cell: 071 401 4463