Appendix D

STAKEHOLDER ENGAGEMENT REPORT





Igolide Wind (Pty) Ltd

IGOLIDE WIND ENERGY FACILITY (UP TO 100MW)

Stakeholder Engagement Report





Igolide Wind (Pty) Ltd

IGOLIDE WIND ENERGY FACILITY (UP TO 100MW)

Stakeholder Engagement Report

TYPE OF DOCUMENT (VERSION) PUBLIC

PROJECT NO. TBC

OUR REF. NO. 41104660

DATE: JUNE 2023



Igolide Wind (Pty) Ltd

IGOLIDE WIND ENERGY FACILITY (UP TO 100MW)

Stakeholder Engagement Report

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WSP.com



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Igolide Wind (Pty) Ltd



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IGOLIDE WIND ENERGY FACILITY (UP TO 100MW) Project No.: TBC | Our Ref No.: 41104660

Igolide Wind (Pty) Ltd



1 INTRODUCTION

1.1 PROJECT BACKGROUND

Igolide Wind (Pty) Ltd (the developer), proposes to establish the up to 100MW Igolide Wind Energy Facility (WEF), and its associated infrastructure, including an on-site Independent Power Producer (IPP) substation, near Fochville in the Merafong City Local Municipality under the jurisdiction of the West Rand District Municipality, in the Gauteng Province (**Figure 1-1**).

The proposed Igolide WEF development is not located within one of the promulgated Renewable Energy Development Zones (REDZ). The Project will be developed within a project area of approximately 680 hectares (ha). Within this project area, the extent of the Project footprint will be approximately 130 hectares (ha), subject to finalization based on technical and environmental requirements.

In order for the proposed project to proceed, it will require an Environmental Authorisation (EA) in terms of the National Environmental Management Act (Act 107 of 1998), as amended (NEMA) and the associated Environmental Impact Assessment (EIA) Regulations (2014, as amended), from the Competent Authority (CA) (i.e. the Department of Forestry, Fisheries and the Environment (DFFE)).

WSP Group Africa (Pty) Ltd (WSP) has been appointed by Igolide Wind (Pty) Ltd as the independent Environmental Assessment Practitioner (EAP) to undertake the S&EIR process for the development of the Project in accordance with the EIA Regulations (2014, as amended).



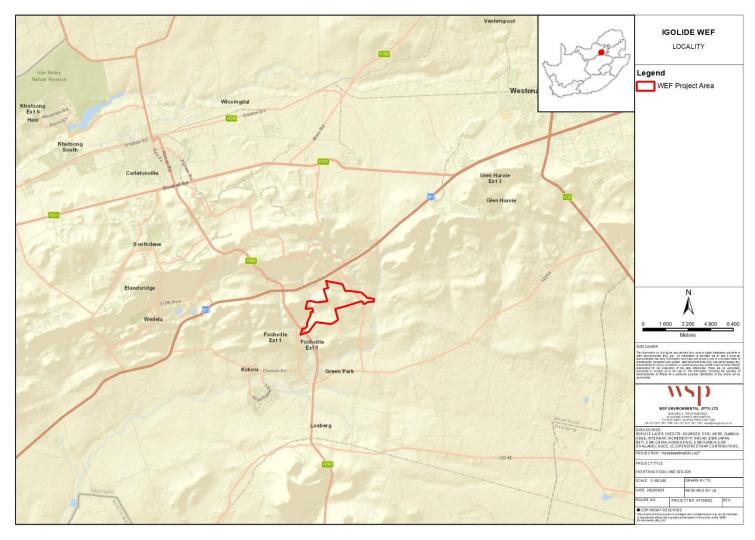


Figure 1-1 - Regional Locality Map of Igolide WEF Development



1.2 TERMS OF REFERENCE AND DETAILS OF THE EAP

WSP was appointed in the role of Independent EAP to undertake the S&EIR process for the proposed Project. This Stakeholder Engagement Report was compiled as part of the S&EIR process and must be read in conjunction with the Scoping Report in support of the EA application. **Table 1-1** details the relevant contact details of the EAP.

Table 1-1 - Details of the EAP

EAP	WSP Group Africa (PTY) Ltd
Contact Person:	Ashlea Strong
Physical Address:	Building C, Knightsbridge, 33 Sloane Street, Bryanston, Johannesburg
Postal Address:	P.O. Box 98867, Sloane Park 2151, Johannesburg
Telephone:	011 361 1392
Fax:	011 361 1301
Email:	Ashlea.Strong@wsp.com
Professional Registration:	EAPASA (2019/1005)
Qualifications:	Masters in Environmental Management, University of the Free State B Tech, Nature Conservation, Technikon SA National Diploma in Nature Conservation, Technikon SA

To adequately identify and assess potential environmental impacts, the EAP was supported by a number of specialists, the details of which are provided in the Scoping Reportu.

Statement of Independence

Neither WSP nor any of the authors of this Report have any material present or contingent interest in the outcome of this Report, nor do they have any business, financial, personal or other interest that could be reasonably regarded as being capable of affecting their independence. WSP has no beneficial interest in the outcome of the assessment.



2 PUBLIC PARTICIPATION

Public participation is understood to be a series of inclusive and culturally appropriate interactions aimed at providing stakeholders with opportunities to express their views, so that these can be considered and incorporated into the decision-making process. Effective public participation requires the prior disclosure of relevant and adequate project information to enable stakeholders to understand the risks, impacts, and opportunities of the proposed Project.

Basic reasons why the public are involved in the S&EIR Process:

- The environment is held in public trust, therefore use of environmental resources is everyone's concern.
- To ensure that projects meet the citizens' needs and are suitable to the affected public.
- The project carries more legitimacy, and less hostility, if interested and affected parties (I&APs) are able to influence the decision-making process.
- The final decision is deemed informed when local knowledge and values are included and when expert knowledge is publicly examined.

2.1 OBJECTIVES

The objectives of the public participation process (PPP) can be summarised as follows:

- Identify relevant individuals, organisations and communities who may be interested in or affected by the proposed Project;
- Clearly outline the scope of the proposed Project, including the scale and nature of the existing and proposed activities;
- Identify viable proposed Project alternatives that will assist the relevant authorities in making an informed decision;
- Identify shortcomings and gaps in existing information;
- Identify key concerns, raised by I&APs that should be addressed in the subsequent specialist studies;
- Highlight the potential for environmental impacts, whether positive or negative; and
- To inform and provide the public with information and an understanding of the proposed Project, issues and solutions.

2.2 WHAT IS AN INTERESTED AN AFFECTED PARTY?

An I&AP is defined as any person, group of persons or organisations interested in or affected by an activity, and any organ of state that may have jurisdiction over any aspect of the activity.

The difference between an I&AP and a registered I&AP:

- An I&AP can be directly or indirectly impacted on by a proposed activity.
- A registered I&AP is a person whose name has been placed on the register of registered I&APs. According to the PPP Guidance document, 2017, only registered I&APs will be notified:
- Of the availability of reports and other written submissions made to the competent authority (CA) by the Applicant, and be entitled to comment on these reports and submissions; and
- Of the outcome of the application, the reasons for the decision, and that an appeal may be lodged against a decision.

For the purpose of this report, registered I&APs will be referred to as Stakeholders.

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Igolide Wind (Pty) Ltd



Rights, Roles and Responsibilities of the Stakeholder

Registered stakeholders have the right to bring to the attention of the CA any issues that they believe may be of significance to the consideration of the application. The rights of stakeholder are qualified by certain obligations, namely:

- Stakeholders must ensure that their comments are submitted within the timeframes that have been approved by the DFFE, or within any extension of a timeframe agreed by the Proponent, EAP or competent authorities;
- Serve a copy of the comments submitted directly to the competent authorities, the Proponent or the EAP; and
- Disclose to the EAP any direct business, financial, personal or other interest that they might have in the approval or refusal of the application.

The roles of stakeholders in a public participation process usually include one or more of the following:

- Assisting in the identification and prioritisation of issues that need to be investigated;
- Making suggestions on alternatives and means of preventing, minimising and managing negative impacts and enhancing proposed Project benefits;
- Assisting in or commenting on the development of mutually acceptable criteria for the evaluation of decision options;
- Contributing information on public needs, values and expectations;
- Contributing local and traditional knowledge; and
- Verifying that their issues have been considered.

In order to participate effectively, stakeholders should:

- Become involved in the process as early as possible;
- Register as a stakeholder;
- Advise the EAP of other stakeholders who should be consulted:
- Contribute towards the design of the public participation process (including timeframes) to ensure that it is acceptable to all stakeholders;
- Follow the process once it has been accepted;
- Read the material provided and actively seek to understand the issues involved;
- Give timeous responses to correspondence;
- Be respectful and courteous towards other stakeholders;
- Refrain from making subjective, unfounded or ill-informed statements; and
- Recognise that the process is confined to issues that are directly relevant to the application.

2.3 APPROACH TO STAKEHOLDER ENGAGEMENT

Our approach to stakeholder engagement is based on the following principles:

- Undertake meaningful and timely participation with stakeholders;
- Focus on important issues during the process;
- Undertake due consideration of alternatives:
- Take accountability for information used;
- Encourage co-regulation, shared responsibility and a sense of ownership over the proposed Project lifecycle;

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- Apply "due process" particularly with regard to public participation as provided for in the EIA Regulations; and
- Consider the needs, interests and values of stakeholders.

The Public Participation guideline in terms of the NEMA EIA Regulations, drafted by the DEA (now DFFE) in 2017, tabulates the level of Public Participation required for various levels of anticipated project impacts. This table has been used to identify additional Public Participation methods which are required for the Project. Highlighted cells indicate the applicable response to the anticipated impacts. Results of the process are shown in **Table 2-1** below.

Table 2-1 - Level of Public Participation as per Public Participation Guideline (DEA, 2017)

Scale of anticipated impacts:	Recommended Response		
	If "yes"	If "No"	
Are the impacts of the project likely to extend beyond the boundaries of the local municipality?	Formal Consultation with other affected municipalities should be carried out during the PPP.	No need to have a formal consultation with other municipalities during PPP. Minimum requirements for public participation in accordance to EIA must be met.	
Are the impacts of the project likely to extend beyond the boundaries of the province?	Formal Consultation with other affected provinces should be carried out during the PPP.	No need to have a formal consultation with other provinces during PPP. Minimum requirements for public participation in accordance to EIA must be met.	
Is the project a greenfields development (a new development in a previously undisturbed area)?	Extensive consultation with Registered Interested and Affected Parties (RI&APs) might be required before a decision is taken on the project to in order to gather more information, and to ensure that there is minimal impact on the environment.	Minimum requirements for public participation in accordance to EIA Regulations must be met.	
Does the area already suffer from socio-economic problems (e.g. job losses) or environmental problems (e.g. pollution), and is the project likely to exacerbate these?	Extensive consultation with RI&APs within the area should be undertaken, to gather more information on both the socioeconomic and environmental problems.	Minimum requirements for public participation in accordance to EIA Regulations must be met.	
Is the project expected to have a wide variety of impacts (e.g. socio-economic and ecological)?	Thorough consultation needs to be conducted with RI&APs, in order to address variety of impacts.	Minimum requirements for public participation in accordance to EIA Regulations must be met.	

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Public and environmental sen	sitivity of the project:	
Are there widespread public concerns about the potential negative impacts of the project?	Broader consultation with all RI&APs will need to be undertaken.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Is there a high degree of conflict among RI&APs?	There might need to be more consultation to ensure that there is consensus reached among RI&APs.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Will the project impact on private land other than that of the applicant?	Consultation with the private landowner must be done, and all their concerns need to be addressed.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Does the project have the potential to create unrealistic expectations (e.g. that a new factory would create a large number of jobs)?	Thorough consultation that addresses the perceptions of unrealistic expectations needs to be carried out.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Potentially affected parties:		'
Has very little previous public participation taken place in the area?	More thorough public participation should take place within the area, to ensure that all potential and RI&APs participate.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Did previous public participation processes in the area result in conflict?	Additional consultation might be needed to ensure that issues of conflict are addressed effectively.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Are there existing organisational structures (e.g. local forums) that can represent I&APs?	Organizational structures might minimise conflict whilst maximising the participation.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Is the area characterised by high social diversity (i.t.o. socio-economic status, language or culture)	Proper consultations that address language and cultural diversity should be promoted.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Were people in the area victims of unfair expropriations or relocation in the past?	PPP should be extensive and address any unfair practices that occurred in the past.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Is there a high level of unemployment in the area?	The PPP should ensure that there are no unrealistic expectations created due to the project. The consultation should ensure that any unrealistic expectations are	Minimum requirements for public participation in accordance to EIA Regulations must be met.



	adequately addressed before the project starts.	
Do the RI&APs have special needs (e.g. a lack of skills to read or write, disability, etc)?	Consultation should include mechanisms that will ensure full participation by people with special needs.	Minimum requirements for public participation in accordance to EIA Regulations must be met. Minimum requirements for PP in accordance to the Act must be met as well as best practices relating to PP.



3 PUBLIC PARTICIPATION TO DATE

3.1 PRE-APPLICATION CONSULTATION

The application phase consisted of a pre-application consultation with DFFE and subsequently completing the appropriate application form as well as the submission and registration of the application for EA with the DFFE. The pre-application meeting was requested with DFFE on 2 May 2023. The DFFE responded on 4 May 2023 and confirmed that a pre-application meeting was not needed for the project (proof of pre-application request form and email correspondence included in the SER in **Appendix C.1** and **Appendix C.2** respectively). The application form will be submitted to the DFFE with the DSR. An application reference number will be included in the Final Scoping Report following acknowledgment of receipt from the DFFE.

3.2 IDENTIFICATION OF KEY STAKEHOLDERS

Section 41 of the EIA Regulations (2014, as amended) states that written notices must be given to identified stakeholders as outlined in **Table 3-1**.

Relevant authorities (Organs of State) have been automatically registered as I&APs. In accordance with the EIA Regulations, 2014 (as amended), all other persons must request in writing to be placed on the register, submit written comments, or attend meetings to be registered as stakeholders, and included in future communication regarding the Project.

Table 3-1 - Interested and Affected Parties Table

NEMA Requirement	Discussion
the owner or person in control of that land if the applicant is not the owner or person in control of the land	The project activity is located on seven portions of privately owned land. The landowner has been included on the stakeholder database.
the occupiers of the site where the activity is or is to be undertaken or to any alternative site where the activity is to be undertaken	The landowner has been contacted to confirm whether there are any occupiers on the land portions. Where applicable, occupiers have been included on the database.
owners and occupiers of land adjacent to the site where the activity is or is to be undertaken or to any alternative site where the activity is to be undertaken	Adjacent landowner details were collected and have been included on the stakeholder database. Where applicable, occupiers have been included on the database.
the municipal councillor of the ward in which the site or alternative site is situated and any organisation of ratepayers that represent the community in the area	Ward Councillors of Ward 14 and 21 (Merfaong City Local Municipality) have been included on the stakeholder database.
the municipality which has jurisdiction in the area	The Merfaong City Local Municipality, and the West Rand District Municipality (Gauteng) have been included on the stakeholder database.
any organ of state having jurisdiction in respect of any aspect of the activity	DFFE has been, and will continue to be, consulted as the CA.



NEMA Requirement	Discussion
any other party as required by the competent authority.	All tiers of government, namely, national, provincial, local government and parastatals have been included on the stakeholder database. Inclusive of: Gauteng Department of Agriculture and Rural Development (GDARD); DFFE: Biodiversity and Conservation; DFFE: Protected Areas; Department of Water and Sanitation (DWS); Department of Mineral Resources and Energy (DMRE); Department of Agriculture, Land Reform and Rural Development (DALRRD); Department of Public Works; Department of Defence; National Department of Transport; South African National Roads Agency Limited (SANRAL); South African Heritage Resources Authority Gauteng (PHRAG); South African Civil Aviation Authority (CAA); Air Traffic and Navigation Services (ATNS); Square Kilometre Array (SKA); South African Weather Service (SAWS); Merafong Local Municipality; West Rand District Municipality; BirdLife South Africa; Endangered Wildlife Trust; and South African National Parks.

Appendix A provides a list of stakeholders registered on the Project database. The stakeholder database will be updated throughout the S&EIR process.

3.3 NOTIFICATION PROCEDURES

3.3.1 DIRECT NOTIFICATION

Notification of the proposed Project will be issued to potential Stakeholders, via direct correspondence (i.e. site notices, sms and e-mail) on **26 June 2023**. The notification letter circulated has been included in **Appendix B-3**.

Proof of email and sms notification will be included in the Final Scoping Report.

3.3.2 NEWSPAPER ADVERTISEMENTS

In accordance with the requirements of GNR 982, as amended, the proposed project was advertised in one local newspaper. The purpose of the advertisement was to notify the public about the proposed project and to invite them to register as stakeholders. A copy of the advertisements and proof of placement has been included in **Appendix B-1**. The advertisement publication details are listed in **Table 3-2**. Proof of the advert publication will be included in the Final Scoping Report.

Table 3-2 - Dates on which the Adverts were published

Newspaper	Publication Date	Language

IGOLIDE WIND ENERGY FACILITY (UP TO 100MW) Project No.: TBC | Our Ref No.: 41104660

Igolide Wind (Pty) Ltd



Carltonville/ Fochville Herald	22 June 2023	English, Afrikaans and
		Sesotho

3.3.3 SITE NOTICES

The official site notices will be erected as per GNR 982, as amended, on the boundary fence of the proposed site. In addition, general project notices, announcing the Proposed Project and inviting stakeholders to register, will be placed at various locations in and around the project area. A copy of the site notice has been included in **Appendix B-2**. The site notices will be placed on site on **26 June 2023**. Proof of display will be included in the Final Scoping Report.

3.4 PUBLIC REVIEW

3.4.1 DRAFT SCOPING REPORT

The DSR will be placed on public review for a period of 30 days from **26 June 2023 to 27 July 2023**, at the following public places:

- Fochville Public Library;
- Kokosi Public Library;
- Carletonville Public Library; and
- WSP website (https://www.wsp.com/en-ZA/services/public-documents).
- Datafree Website (https://wsp-engage.com/)

The DSR will also be made available to Commenting Authorities and Landowners via a One Drive link. Proof of display of the DSR will be provided in the Final Scoping Report.

3.5 STAKEHOLDER REGISTRATION

All stakeholders that either call in or send written correspondence, such as emails, fax, or post, to the EAP will be added to the database and their comments and/or queries will be responded to.

3.6 COMMENTS RECEIVED

All concerns, comments, viewpoints and questions (collectively referred to as 'issues') received during the comment period will be documented and responded to adequately in the Comment and Response Report (CRR) to be included in the Final Scoping Report. The original comments and responses will also be included in the Final Scoping Report.

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Project No.: TBC | Our Ref No.: 41104660

Igolide Wind (Pty) Ltd

Appendix A

STAKEHOLDER DATABASE



Enetrag S& EIA Igolide WEF: Stakeholder Database				
Title Name	e Surname	Organisation	Position	
National & Provincial Government				
Personal details redacted as required by the POPI Act		Department of Forestry Fisheries and Environment (DFFE)	Deputy Director: Boidiversity Mainstreaming EIA	
	Department of Forestry Fisheries and Environment (DFFE)	Environmental Officer		
		Department of Forestry Fisheries and Environment (DFFE)	Director: Environment	
		Department of Forestry Fisheries and Environment (DFFE)	Boidiversity Section	
		Department of Forestry Fisheries and Environment (DFFE)	Director: Air Quality Management	
		Department of Forestry Fisheries and Environment (DFFE)	Directorate: Biodiversity Conservation	
		Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Protected Areas	
		Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Protected Areas	
		Gauteng Department of Agriculture and Rural Development (GDARD)	Director: Air Quality	
		Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Biodiversity Conservation	
		Gauteng Department of Agriculture and Rural Development (GDARD)	Director: Environment Policy Planning and Coordination	
		Gauteng Department of Agriculture and Rural Development (GDARD)	Control Environmental Officer	
		Gauteng Department of Agriculture and Rural Development (GDARD)	Control Environmental Officer Grade B: Pollution and Waste Management	
		Land Claims Commission (Gauteng)	Deputy Director Administration	
		Land Claims Commission (Gauteng)	Deputy Director Information Management	
		Department of Water and Sanitation	Environmental Officer	
		Department of Water and Sanitation	Control Environmental Officer	
		Department of Water and Sanitation	Environmental Officer	
		Department of Water and Sanitation	Catchment Manager: Gauteng Project Office	
		Department of Mineral Resources and Energy (DMRE) Gauteng	Regional Manager	
		Department of Mineral Resources and Energy (DMRE)	Regional Manager - Secretary	
		Department of Mineral Resources and Energy (DMRE)	Project Coodinator Renewable Projects	
		Department of Mineral Resources and Energy (DMRE)	Director Renewable Projects	
		National Energy Regulator of South Africa (NERSA)		
		National Energy Regulator of South Africa (NERSA)		
		Provincial Heritage Resources Authority Gauteng (PHRA-G)	Heritage Officer	
		South African Heritage Resource Agency (SAHRA)	Heritage Officer	
		SAHRA	Heritage Officer	
		Local and District Municipality		
		Merafong Local Municipality	Executive Mayor	
		Merafong Local Municipality	Municipal Manager	
		Merafong Local Municipality	Director: Technical and Infrastructural Services	
		Merafong Local Municipality	Executive Director Environment	

Personal details redacted as
required by the POPI Act

	LED M
Merafong Local Municipality	LED Manager Ward Clir - Ward 14
Merafong Local Municipality	Ward Clir - Ward 14 Ward Clir - Ward 21
Merafong Local Municipality	
West Rand District Municipality	Executive Mayor
West Rand District Municipality	Muncipal Manager
West Rand District Municipality	Senior Enironmental Officer
West Rand District Municipality	Senior Manager:Technical and Infrastructural Services
Merafong Local Municipality	Chief Librarian for the three (3) Libraries under Merafong LM
Greenspark Library	Librarian
Kokosi Public Library	Librarian
Fochville Public Library	Acting Librarian
Greenspark District Government Office	
Fochville Traffic Department	
Client	
Enertrag South Africa (Pty) Ltd	Project Developer
Enertrag South Africa (Pty) Ltd	Land Portfolio Manager
Environmental NGO's/CBO's	
Earthlife Africa	
Earthlife Africa	
Federation for Sustainable Environment (FSE)	
BirdLife South Africa	Head of Department
BirdLife South Africa	Birds and Renewable Energy Project Manager
BirdLife South Africa	Wetland Conservation Project Manager
Endangered Wildlife Trust	Chief Executive Officer
Endangered Wildlife Trust	
Endangered Wildlife Trust	Head of Conservation
Wildlife and Environment Society of South Africa (WESSA)	
Wildlife and Environment Society of South Africa (WESSA)	
Wildlife and Environment Society of South Africa (WESSA)	
South African National Biodiversity Institute (SANBI)	Chairperson
Federation of Sustainable Environment (FSE)	Chief Executive Officer
South African Bat Assessment Association	
South African Bat Assessment Association	
N G Kerk Fochville Noord	
Hoerskool Fochville High School	Principal
Fochville Hospital	Hospital Manager
Imfudo Secondary School (Kokosi)	Principal
The Rock Christian Ministries (Kokosi)	
Greenspark Primary School	Irene Smith (Principle)
Businesses	

Derechal details reducted as	Sereti Green	Project Developer
Personal details redacted as required by the POPI Act	Mponeng Gold Plant	7
loquilou by the FOT Trick	Sibanye Gold Kloof Op Central Services	
	Harmony Gold, Savuka Mine	
	TotalEnergies Bainskloof Service Station	
	Goldfields West Private Golf Club	
	Engene N12 Conenience Centre Gas Station	
	Wiots Gas	
	AGT Service Providers (Pty) Ltd	
	Day1Connection Group	
	JCL Logistics	
	HJD Printers & Mining Supplies (pty) Ltd	
	Intermine Engineering Fochville	
	FDC Projects cc	
	Heinal Transpport 2008 (Pty) Ltd	
	Fochville Guest House	
	Pieterse High Voltage Engineering cc	
	Moruledi Business Centre	
	Kraalkop Hotel/Restaurant	
	RenGwe Guest House	
	Biecon Industrial Engineering (pty) Ltd	
	Westernn Deep Levels Hospital	
	Megaforce Carletonville Motorcycle Club House	
	TLL Mining Solutions (Pty) Ltd	
	Inry Kwekery Wholesale Plant Nusery	
	Sirkel A Boerdery Corporate Office	
	President Hyper Fochville	
	Crocodilian Hotel & Restaurant	
	Henorg Melkery	
	MINING COMPANIES	
	Harmony Gold Mining Company Limited	Snr Environmental Officer
	DRD Gold Limited Gold Fields Limited	Environmental Manager
		F
	Sibanye Gold Rietfontein	Environmental Officer
	Tau Tona - AngloAshantiGold	
	Air Traffic and weather companies	
	South African Civil Aviation Authority (CAA)	Obstacle Inspector
	Air Traffic and Navigation Service (ATNS)	Executive Engineering
	SA Weather Service (SAWS)	Head of Technical Services
	Organs of State/Parastatals	
	Transnet Freight Rail	Senior Manager: Risk Management / Coal BU / Transnet Freight Rail
The state of the s	·	1

Personal details redacted as	Eskom Transmission Grid Planning Land and Rights	Senior Consultant Environmental Management
required by the POPI Act	Eskom Transmission Land and Rights	Mpumalanga Co-ordinator
	Telkom/Blue Tech part of Telkom	Area Manager
	Landowners	
		Landowner
		Main Landowner
	Renewable Energy Businesses	
	Environmental Project Developer	
	Development Director	
	Senior Project Manager	
	Assistant Project Manager	
	CELL PHONE COMPANIES	
	Regional Manager Head of Department	
	Area Manager	

Appendix B

NOTIFICATIONS



Appendix B.1

ADVERTISEMENT



Classifieds Carletonville/Fochville



To advertise in the Classifieds call:

Kaylene 018 293 0750 Email: kaylene@mooivaal.co.za



ENVIRONMENTAL AUTHORISATION APPLICATION AND PUBLIC PARTICIPATION PROCESSES NOTICE OF THE PROPOSED DEVELOPMENT OF THE IGOLIDE WIND ENERGY FACILITY AND ASSOCIATED GRID CONNECTION, NEAR FOCHVILLE, GAUTENG

NOTICE IS GIVEN IN TERMS OF:

- Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983, GNR 984 and GNR
- 985 (as amended); Section 38 (8) of the National Heritage Resources Act, Act No. 25 of 1999 (NHRA) for the submission of a
- $\label{eq:continuous} development application; \\ Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (NWA), for the submission (NWA), for the submiss$ (GA) or Water Use Licence (WUL) Application (as applicable); and
- Section 53(1) application under the Minerals and Petroleum Resources Development Act (28 of 2002) (MPRDA) for land use contrary to the objectives of the Act, relating to electrical grid infrastructure development DESCRIPTION AND LOCATION

Igolide Wind (Pty) Ltd proposes to establish the up to 100MW Igolide Wind Energy Facility (WEF), and a grid solution comprising a 132Kv powerline, a 33/132Kv on-site substation and associated infrastructure, near Fochville in Gauteng In terms of Sections 24 and 24D of the NEMA (No. 107 of 1998), as read with GNR 983, GNR 984 and GNR 985 (as amended), the proposed renewable energy facility and grid connection infrastructure trigger a Scoping and Environmental Impact Reporting (S&EIR) Process and a Basic Assessment Process, respectively. The following properties will be affected by the projects:

- Igolide Wind Energy Facility
 Portions 14, 20 and RE/22 of Farm Kraalkop 147 IQ
- Portions 8, 57, 65, and 66 of Farm Leeuwpoort 356 IQ
 Igolide 132kV Powerline, On-site Substation and Associated Infrastructure
- Portion 14 of Farm Kraalkop 147 IQ Portions 5, 6 and 22 of Farm Doornkloof 350 IQ
- Portion RE/0 of Farm Leeudoorn 351 IQ Portions 4, 22 and 28 of the Farm 355 Driefontein
- Portions 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75, and 76 of Farm Leeuwpoort 356 IQ
 ENVIRONMENTAL APPLICATIONS

The anticipated listed activities associated with the proposed projects are reflected in the table below. Should you wish to obtain a complete copy of these listed activities, please contact the Environmental Assessment Practitioner (EAP) using

Project Name	Listings Notice	Applicable Triggers							
S&EIA for Igolide WEF	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
(up to 100MW) and associated infrastructure	GNR 984	1	15					· · · · · · · · · · · · · · · · · · ·	
associated infrastructure	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c)(c)(iv)		c)(iv)	18(c)(iv)	23(ii)(a)(d	c)(iv)
BA for Igolide 132kV	GNR 983	11	12		19	27	28		
powerline, on-site substation & associated infrastructure	GNR 985	4	12	14 18 24					
GA/WUL (as applicable)	Section 21	21 (a),	21 (c), 21 (i)	and 2	(g)				
MPRDA	Section 53	Surface use in terms of Section 53 of the Mineral and Petroleum Resources Development Act (no. 28 of 2002)							
NHRA	Section 38(8)	Review of an Impact Assessment related to an application for Environmental Authorisation							

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the Environmental Assessment Practitioner (EAP) by Igolide Wind (Pty) Ltd to manage the respective S&EIR, BA, and public participation processes. Parties wishing to formally register as stakeholders in order to offer their comment on the proposed projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the processes.

DRAFT SCOPING REPORT REVIEW PERIOD

The Dreft Environmental Scaring Peacet will be made available from WSP as request and/or at the vegues below for

The Draft Environmental Scoping Report will be made available from WSP on request and/or at the venues below for review and comment for a period of at least 30 days from 26 June 2023 to 27 July 2023:

Fochville Public Library: Fochville Library, 15b Froneman St, Fochville, 2515 (018 771 4301)

Kokosi Public Library: 181 Ben Shiburi Street, Kokosi (018 788 9822/44/45)

- Carletonville Public Library: Beryl Street, Carletonville (018 788 9541) WSP Website: https://www.wsp.com/en-ZA/services/public-documents
- Datafree Website: https://wsp-engage.com/
 The contact details of the EAP are:

Name: Jashmika Maharaj Tel: 0115524300 Fax: 0113611381

E-mail: jashmika.maharaj@wsp.com Address: PO Box 98867, Sloane Park, 2152

Protection of Personal Information: WSP will be processing certain personal information about you as an interested and affected party (I&AP) for purposes of enabling your registration as an I&AP and storing of your details on our database, if you consent for us to do so. WSP will use these details to contact you about other relevant projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I & AP or if you no longer want your contact details to be included on our database.

···· COROBRIK

Notice of Water Use Licence Application for several water uses at the Corobrik Driefontein II Factory in Carltonville, Gauteng.

Notice is given in terms of the Section 41(4) of the National Water Act (No 36 of 1998) as amended, and Regulation 17 of GN 267 of the intention of Corobrik (Pty) Ltd to apply for several water uses on its property.

Location: The site is approximately 14km west of Carltonville, within the West Rand District Municipality, Gauteng Province. The extent of the property is 337.4556Ha.

Nature of activity: The water uses being applied for, in terms of Section 21 of the National Water Act are:-

Water Uses	Description
21(a) — Abstraction of water	Abstraction of water from quarry C for brick manufacturing.
21(b) — Storing of water	Storing water in quarry B, C & D
21(c) – Impeding or diverting the flow of water in a watercourse. 21(i) – Altering the bed, banks, course, or characteristic of a watercourse.	Disposal of treated wastewater into an artificial wetland.
21(g) — Disposing of waste in a manner which may detrimentally impact on a water resource.	Use of water in quarry B & D for dust suppression.

The draft report will be available for public review within 30 days of the publication of this notice and can be downloaded from

https://www.corobrik.co.za. To register as an interested and affected party or to raise any issues with regards to the water use license application, submit the comments in writing within 30 days of the publication of this notice to Martha Monoke on:-

Tel: 011 871 8730

Email: Martha.Monoke@corobrik.co.za

Postal Address: 49 Dick Kemp Street, Germiston, Edenvale/ Germiston

KENNISGEWINGS · NOTICES

LOST OR DESTROYED DEED

NOTICE IS HEREBY GIVEN IN TERMS OF RE-GULATION 68 OF THE DEEDS REGISTRIES ACT, 1937, OF THE INTENTION TO APPLY FOR THE IS-SUE OF A CERTIFIED COPY OF DEED OF TRANS-FER T24461/1959 PASSED BY JACOBUS PERCIVAL BARNARD IN FAVOUR OF DIE TRUSTEES VAN DIE CORNELIA SAAL VERENIGING IN RESPECT OF CERTAIN PORTION 68 (PORTION OF PORTION OF PORTION "D") OF THE FARM KALBAS-FONTEIN NR. 365, REGISTRASION DIVISION I.Q., PROVINCE GAUTENG WHICH HAS BEEN LOST OR DESTROYED.

ALL INTERESTED PERSONS HAVING OB-JECTION TO THE ISSUE OF SUCH COPY ARE HEREBY REQUIRED TO LODGE THE SAME IN WRITING WITH THE REGISTRAR OF DEED AT PRETORIA WITHIN TWO WEEKS FROM THE DATE OF PUBLICATION OF THIS NOTICE.

DATED AT FOCHVILLE THIS 14 DAY OF JUNE

APPLICANT: DAWID MATTHEE ADDRESS: P/A MATTHEE ATTORNEYS INC 49 KERK STR FOCHVILLE E-MAIL ADDRESS: dawid@matlaw.africa

CONTACT NUMBER: 018 771 2041

KENNISGEWINGS • NOTICES

I LEGAL NOTICES I

KOPO YA TUMELO YA TIKOLOGO LE DITSELA TSA HO KAROLO HO SETJHABA TLHOKOMELISO EA NTSHETSO-PELE E KOPITSOANG EA SEBAKA SA IGOLIDE WIND ENERGY LE KHOKANO EA GRID E AMANG, HAUFI FOCHVILLE, GAUTENG TSEBISO E FUMANA KA MELAO EA:

- Molawana 41(2) wa GNR 982 (jwalo kaha o fetotswe) o phatlaladitsweng tlasa karolo ya 24 le 24D ya Molao wa Naha wa Taolo ya Tikoloho (Nomoro. 107 wa 1998) (NEMA) (jwalo ka ha o fetotswe) bakeng sa ho kenya dikopo tse fapaneng tsa ditumello tsa tikoloho (EAs) ho tĺhompho ea mesebetsi e khethiloeng ho latela GNR 983, GNR 984 le GNR 985 (joalokaha e fetotsoe); Karolo ea 38 (8) ea Molao oa Mehloli ea Lefa la Naha, Molao oa 25 oa 1999 (NHRA) bakeng sa ho kenya kopo ea
- Karolo ea 39 kapa 41(4) ea Molao oa Naha oa Metsi (36 oa 1998) (NWA), bakeng sa tlhahiso ea Kopo ea Tumello
- e Akaretsang (GA) kapa ea License ea Tšebeliso ea Metsi (WUL) (joalokaha e sebetsa); le Kopo ya Karolo ya 53(1) tlasa Molao wa Ntshetsopele ya Mehlodi ya Diminerale le Petroleum (28 of 2002) (MPRDA) bakeng sa tshebediso ya mobu kgahlano le maikemisetso a Molao, e amanang le ntshetsopele ya mafaratlhatlha a marangrang a motlakase

TLHALOSO LE SEBAKA

Igolide Wind (Pty) Ltd e sisinya ho theha Setsi sa Eneji sa Moyeng sa Igolide sa Moya (WEF) sa ho fihla ho 100MW, le tharollo ya keriti e nang le mohala wa motlakase wa 132Kv1, seteishene sa 33/132Kv se setsheng le meralo ya motheo e amanang le yona, haufi le Fochville ho la Gauteng. Ho ya ka Dikarolo tsa 24 le 24D tsa NEMA (Nomoro ya 107 ya 1998), jwaloka ha e balwa le GNR 983, GNR 984 le GNR 985 (jwalo ka ha e lokisitswe), setsi sa motlakase se ka ntjhafatswang se sisintsweng le meralo ya motheo ya kgokelo ya marangrang di qholotsa Tlaleho ya Scoping le Environmental Impact Report. (S&EIR) Ts'ebetso le Ts'ebetso ea Tekolo ea Motheo, ka ho latellana. Mehaho e latelang e tla angoa ke merero:

Setsi sa Matla a Moea oa Igolide

- Karolo ea 14, 20 le RE/22 ea Farm Kraalkop 147 IQ
 Karolo ea 8, 57, 65, le 66 ea Farm Leeuwpoort 356 IQ
- Mohala wa motlakase wa 132kV, Seteishene se Seholo sa Setsi le Meaho ea Motheo e Amanang Karolo ea 14 ea Farm Kraalkop 147 IQ
- Karolo ea 5, 6 le 22 ea Farm Doornkloof 350 IQ
- Karolo RE/0 ea Farm Leeudoorn 351 IQ Karolo ea 4, 22 le 28 ea Polasi ea 355 Driefontein
- Likarolo 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75, le 76 tsa Farm Leeuwpoort 356 IQ

Mesebetsi e lebelletsoeng e thathamisitsoeng e amanang le merero e sisintsoeng e bonts'itsoe lethathamong le ka tlase. Haeba u lakatsa ho fumana khopi e felletseng ea mesebetsi ena e thathamisitsoeng, ka kopo ikopanye le Setsebi sa Tekolo ea Tikoloho (EAP) u sebelisa lintlha tse fanoeng ka tlase.

Lebitso la Morero	Tsebiso ea lethathamo	Lisebelisoa tse sebetsang							
S&EIA ya Igolide WEF (ho	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
fihla ho 100MW) le meralo ya motheo e amanang le	GNR 984	1	15						
yona	GNR 985	4(c)(iv)	12(ii)	14(ii)	(a)(c) (c)(iv)	18(c)(iv)	23(ii)(a)	(c)(iv)
BA bakeng sa mohala oa	GNR 983	11	12		19	27	28		
motlakase oa Igolide 132kV, seteishene sa setšeng le lisebelisoa tse amanang le tsona	GNR 985	4	12	14	18	24		,	
GA/WUL (ha e sebetsa)	Karolo ea 21	21 (a),	21 (c), 21 (i)	and 21	(g)				
MPRDA	Karolo ea 53	Tšebeliso ea bokaholimo ho latela Karolo ea 53 ea Molao oa Ntla- fatso ea Mehloli ea Liminerale le Petroliamo (nomoro ea 28 ea 2002)							
NHRA	Karolo ea 38(8)	Tihahlobo ea Tihahlobo ea Tšusumetso e amanang le kopo ea Turnello ea Tikoloho							

WSP Group Africa (Pty) Ltd (WSP) e khethiloe e le Setsebi sa Tekolo ea Tikoloho (EAP) ke Igolide Wind (Pty) Ltd ho laola mekhoa e fapaneng ea S&EIR, BA, le seabo sa sechaba. Mekha e lakatsang ho ingolisa ka molao e le bankakarolo e le hore ba fane ka maikutlo a bona mabapi le merero e sisintsoeng ba koptjoa ho fetisetsa lintlha tsa bona tse felletseng ho EAP ho lintlha tse fanoeng ka tlase. Bankakarolo ba ngodisitsweng ba tla romelwa mangolo ohle a kamoso mme ba tsebiswe ka bomong ka menyetla e eketsehileng ya ho nka karolo ditshebetsong NAKONG E HLAHANG TLALEHO EA SCOPING

Sengoliloeng sa Tlaleho ea Sekheo sa Tikoloho se tla fumaneha ho tsoa ho WSP ka kopo le/kapa libakeng tse ka tlase bakeng sa tihahlobo le maikutlo nakong ea bonyane matsatsi a 30 ho tloha ka la <mark>26 Phuptjane 2023 ho isa 27 Phupu</mark>

- Laeborari ea Sechaba ea Fochville:, 15b Froneman St, Fochville, 2515 (018 771 4301)
- Laeborari ea Sechaba ea Kokosi : 181 Ben Shiburi Street, Kokosi (018 788 9822/44/45) Laeborari ea Sechaba ea Carletonville: Beryl Street, Carletonville (018 788 9541)
- Webosaete ea WSP: https://www.wsp.com/en-ZA/services/public-documents

Webosaete e se nang data: https://wsp-engage.com/ Lintlha tsa ho ikopanya le EAP ke:

Lebitso: Jashmika Maharaj Tel: 011 552 4300 Fax: 011 361 1381
E-mail: jashmika.maharaj@wsp.com Aterese: PO Box 98867, Sloane Park, 2152

Tšireletso ea Boitsebiso ba Botho: WSP e tla be e sebetsana le tlhahisoleseding e itseng ea botho ka uena joaloka motho ea nang le thahasello le ea amehileng (I&AP) molemong oa ho u nolofalletsa ho ingolisa joaloka I&AP le ho boloka lintlha tsa hau polokelong ea rona, haeba u lumela hore re etse joalo . WSP e tla sebelisa lintlha tsena ho ikopanya le uena ka merero e meng e amehang nakong e tlang. WSP e tla lula e sebetsana le tlhahisoleseling ea hau ho latela Molao oa Ts'ireletso ea Litaba tsa Botho oa 4 oa 2013. O na le tokelo ea ho sebelisa litokelo tsa hau joalo ka sehlooho sa data mme o re tsebise haeba u lakats ho hlakoloa ho ba I & AP kapa ha u se joalo. Ke batla hore lintlha tsa hau tsa puisano li kenyellelitsoe polokelong ea rona .

KENNISGEWINGS • NOTICES

NOTICE IS HEREBY GIVEN BY LN FUNERAL SERVICES INTENDING TO OPERATE AS AN UN-DERTAKER FROM THE PREMISES AT SHOP NO1, SCOTTISH PROPERTY, LOOPSPRUIT STREET, FOCHVILLE, 2515. AN APPLICATION WILL BE FORWARDED TO THE LOCAL MUNICIPALITY IN TERMS OF THE ENVIRONMENTAL HEALTH ACT. ANY PERSON WHO WISHES TO OBJECT TO SUCH USE OF THE PREMISES SHALL LODGE HIS/HER OBJECTION TOGETHER WITH SUBSTANTIATED REPRESENTATIONS WITH THE LOCAL MUNICI-PALITY GOVERNMENT IN WRITING WITHIN 21 DAYS OF THIS NOTICE.

KENNISGEWINGS • NOTICES



www.gbv.org.za



EGAL NOTICES

NOTIFICATION OF THE AVAILABILITY OF THE DRAFT BASIC ASSESSMENT REPORT AND GENERAL AUTHORISATION FOR PROPOSED UPGRADE OF NATIONAL ROAD R501 AND ASSOCIATED BRIDGES AND CULVERTS FROM POTCHEFSTROOM TO CARLETONVILLE WITHIN NORTHWEST

Ref: R.501-030-2019/1ENV

Notice is given in terms of Section 41 of Government Notice Regulation (GNR.) No. 982 in Government Ga zette No. 38202 (04 December 2014) of the Environmental Impact Assessment (EIA) Regulations, 2014, as amended, promulgated in terms of Section 24(5) and 44 of the of the National Environmental Managemer Act, 1998 (Act No.107 of 1998), as amended (NEMA); and in terms of Section 21 of the National Water Act, 1998 (Act No. 36 of 1998) the General Authorisation for Section 21(c) or section 21(i) activities. South African National Roads Agency (SANRAL) SOC Limited Proposes to upgrade the existing National Road R501 and associated bridges and culverts.

The proposed upgrade of National Road R501 and associated bridges and culverts from Potchefstroom o Carletonville. The proposed road and associated bridges and culverts extend between Northwest and Gauteng Provinces. The road runs through the JB Marks Local Municipality (Northwest Province) and Merafong Local Municipality (Gauteng Province).

Urban Icon (Pty) Ltd on behalf of SANRAL have appointed Qpoint Group (Pty) Ltd as an Independent Envi ronmental Assessment Practitioner (EAP), to undertake the Basic Assessment (BA) and General Authorisa tion (GA) Application processes for the proposed project

In terms of GNR. 327 (Listing Notice No.1: Activity 19,27 and 56), and GNR 324 (Listing Notice No.3: Activities 12,14 and 23), a Basic Assessment (BA) process is required in order to obtain an EA from the Depart-ment of Forestry, Fisheries and the Environment (DFFE). Water uses listed under section 21 (c) and (i) of the National Water Act, 1998 (Act No.36 of 1998) (NWA) will be triggered by the proposed project. A Genera Authorisation Application (GA) is being lodged with the Regional Department of Water and Sanitation (DWS)

The Draft Basic Assessment Report (BAR) for the abovementioned project is available for public review and comments from Thursday, 22 June 2023 to Monday, 24 July 2023 as well as on request from EAP, and at the following public place

Location	Contact Person	Time
Carltonville Public Library Beryl St, Carletonville	Library Receptionist: Tel: 018 788 9541	Mon-Fri: 07:30-16:00 Sat: 07:00-13:00
Biblioteek Library 25 Wolmarans St, Potchefstroom	Library Receptionist Tel: 018 299 5090	Mon-Fri: 09:00-16:00

Interested and Affected Party (I&APs) are invited to participate by providing written comments, having specified the above reference number and their contact details, to Ms. Amukelani Khosa at the below contact details on or before Moday, 24 July 2023:

Qpoint Group (Pty) Ltd on Tel: 011 568 0916; Fax: 086 474 5173; E-mail: r501@qpoint.co.za; or Post: Postnet Suite 39, P. Bag X11, Honeydew, 2040.

PLEASE PROVIDE YOUR COMMENTS IN THE PROJECT BY NO LATER THAN 24 JULY 2023



12 000

mense van jou besigheid vir slegs



Skakel Kaylene: 071 320 1748

OMGEWINGSMAGTIGINGS AANSOEK EN PUBLIEKE DEELNAME PROSESSE KENNISGEWING VAN DIE VOORGESTELDE OPRIGTING VAN DIE IGOLIDE WIND ENERGIE FASILITEIT EN GEASSOSIEERDE NETWERKVERBINDINGS INFRASTRUKTUUR, NABY FOCHVILLE, GAUTENG

- KENNISGEWING WORD GEGEE IN TERME VAN:

 Regulasie 41(2) van GNR 982 (soos gewysig) gepubliseer kragtens artikel 24 en 24D van die Nasionale Wet op Omgewingsbestuur (Nr. 107 van 1998) (NEMA) (soos gewysig) vir die indiening van verskeie aansoeke om omgewingsmagtiging (EA's) in terme van aktiwiteite geïdentifiseer ingevolge GNR 983, GNR 984 en GNR 985 (soos gewysig);
- Artikel 38 (8) van die Wet op Nasionale Erfenishulpbronne, (Nr. 25 van 1999) (NHRA) vir die indiening van 'n ontwikkelingsaansoek;
- Artikel 39 of 41(4) van die Nasionale Waterwet (Nr. 36 van 1998) (NWA), vir die indiening van 'n Algemene Magtiging (GA) of Watergebruik Lisensie Aansoek (WUL) (soos van toepassing); en
- Artikel 53(1)-aansoek kragtens die Wet op die Ontwikkeling van Minerale en Petroleum Hulpbronne (Nr. 28 van 2002) (MPRDA) vir grondgebruik strydig met die doelwitte van die Wet, met betrekking tot die ontwikkeling van elektriese network infrastruktuur.

BESKRYWING ENLIGGING

lgolide Wind (Edms) Bpk stel voor om die Igolide-wind energie fasiliteit (WEF), met 'n maksimum kapasiteit van 100MW, en networkverbindings infrastruktuur, wat bestaan uit 'n 132Kv-kraglyn, 'n 33/132Kv-substasie op die perseel en gepaardgaande infrastruktuur, naby Fochville in Gauteng, op te rig. Ingevolge artikels 24 en 24D van die NEMA (No. 107 van 1998), soos gelees saam met GNR 983, GNR 984 en GNR 985 (soos gewysig), vereis die voorgestelde hernubare-energie-fasiliteit en netwerkverbindings infrastruktuur onderskeidelik 'n Omvangsbepaling en Omgewingsimpakbepalingsproses (OB&OIB) en 'n Basiese Assesseringsproses (BA). Die volgende eiendomme sal deur die projekte gestak werdt deur die projekte geraak word:

- Igolide wind energie fasilitei
- Gedeeltes 14, 20 en RE/22 van die plaas Kraalkop 147 IQ Gedeeltes 8, 57, 65 en 66 van die plaas Leeuwpoort 356 IQ
- Igolide 132kV-kraglyn, substasie op die perseel en geassosieerde infrastruktuur Gedeelte 14 van die plaas Kraalkop 147 IQ
- Gedeeltes 5, 6 en 22 van die plaas Doornkloof 350 IQ
- Gedeelte RE/0 van die plaas Leeudoorn 351 IQ
- Gedeeltes 4, 22 en 28 van die plaas Driefontein 355
- $Gedeeltes\,1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75\,en\,76\,van\,die\,plaas\,Leeuwpoort\,356\,IQ$

OMGEWINGS AANSOEKE

Die voorlopige gelyste aktiwiteite wat met die voorgestelde projekte geassosieer word, word in die tabel hieronder weerspieël. Indien u 'n volledige afskrif van die gelyste aktiwiteite wil bekom, kontak asseblief die Omgewingsevalueringspraktisyn (OEP) deur middel van die kontakbesonderhede hieronder verskaf.

Projek Naam	Noterings- kennisgewing	Applicable Triggers							
OB&OIB vir Igolide WEF	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
(tot & met 100MW) & ge- paardgaande infrastruktuur	GNR 984	1	15			***		100	
paarugaanue mirastruktuur	GNR 985	4(c)(iv)	12(ii)	14(ii)	(a)(c) ((c)(iv)	18(c)(iv)	23(ii)(a)(c)(iv)
BA vir Igolide 132kV kraglyn,	GNR 983	11	12		19	27	28		71
substasie op die perseel en gepaardgaande infrastruk- tuur	GNR 985	4	12	14	18	24			
GA/WUL (soos van toepassing)	Artikel 21	21 (a), 21 (c), 21 (i) and 21 (g)							
MPRDA aansoek	Artikel 53	Oppervlaktegebruik ingevolge Artikel 53 van die Wet op die Ont- wikkeling van Minerale & Petroleum Hulpbronne (Nr. 28 van 2002)							
NHRA aansoek	Artikel 38(8)	Hersiening van 'n impakstudie wat verband hou met 'n aansoek om omgewingsmagtiging.						oek	

WSP Group Africa (Pty) Ltd (WSP) is aangestel deur Igolide Wind (Edms) Bpk as die Omgewingsevalueringspraktisyn (OEP) om onderskeidelik die OB&OIB, BA, en openbare deelname prosesse te bestuur. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die OEP te stuur deur middle van die besonderhede hieronder verskaf. Geregistreerde belanghebbendes sal toekomstige korrespondensie aangaande die voorgestelde projek ontvang en individueel in kennis gestel word van bykomende geleenthede om aan die prosesse deel te neem. KONSEP-OMVANGBEPALINGSVERSLAG OORSIG TYDPERK

Die Konsep-Omvangbepalingsverslag sal op versoek en/of by die openbare plekke hieronder gelys beskikbaar gestel word vir hersiening en kommentaar vir 'n tydperk van ten minste 30 dae vanaf **26 Junie 2023 tot 27 Julie 2023**:

Fochville openbare biblioteek: Fochville Biblioteek, Fronemanstraat 15b, Fochville, 2515 (Tel: 018 771 4301)

- Kokosi openbare biblioteek: 181 Ben Shiburi Street, Kokosi (Tel: 018 788 9822/44/45)
- Carletonville openbare biblioteek: Berylstraat, Carletonville (Tel: 018 788 9541) WSP-webwerf: https://www.wsp.com/en-ZA/services/public-documents

Datavrye webwerf: https://wsp-engage.com/
Die kontakbesonderhede van die OEP is:
Naam: Jashmika Maharaj Tel: 011 552 4300 Faks: 011 361 1381

E-pos: jashmika.maharaj@wsp.com Adres: Posbus 98867, Sloane Park, 2152

Beskerming van persoonlike inligting: WSP sal sekere persoonlike inligting oor u as 'n belangstellende en geaffekteerde party (B&GP) verwerk vir doeleindes om u registrasie as 'n B&GP moontlik te maak en u besonderhede op ons databasis te stoor, indien u daartoe instem . WSP sal hierdie besonderhede gebruik om u in die toekoms oor ander relevante projekte te kontak. WSP sal altyd u persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting (Nr. 4 van 2013). U is geregtig om u regte uit te oefen en ons te laat weet as u as 'n B&GP gederegistreer wil word of as u nie langer wil hê dat u kontakbesonderhede op ons databasis ingesluit moet word nie.

Drug awareness campaign at Carletonville

Kagiso Segone

Black Ladies' Organ-

ization (BLO) hosted a drug awareness campaign at Carletonville Civic Centre Park on Friday, 16 June, to commemorate Youth Day. The relatively new organisation proved its commitment to developing the Merafong community with several initiatives this year. BLO invited youth affected by substance abuse to the event, where guest speakers from local stakeholders like Masac (Merafong Anti Substance Abuse Centre, SAVF and the Carletonville SAPS supported the initiative. The campaign aimed to assist the youth sleeping on the streets and using drugs by alerting



Residents of various ages attended the event.

them to the implications and consequences. They got information about rehabilitation and support from various institutes. BLO worked as a team of foot soldiers, a cooking crew, and events management to prepare the Civic Centre Park to make a difference in the Merafong commu-

nity. They ensured that each beneficiary received individual attention and information to assist them and advise them about the support structures and institutions to help them if they want to clean up their act.

A representative of Masac, Miss Millicent Sathikge, spoke about drug addiction

and issues related to substance abuse and offered advice. Sergent Mathebula and his team from Carletonville SAPS addressed crime-related issues, and Ms Rebekah Makiti, the general secretary of BLO, spoke on behalf of the organisation. Miss Kaybelo Monyane was the MC of the event.

Don't shop, rather adopt

Many beautiful dogs and cats at the Carletonville SPCA (Society for the Prevention of Cruelty to Animals) are looking for new homes.

Several puppies and kittens, in particular, are up for adoption.

Anyone who wants to take a pet home can visit the SPCA's kennels in Beerster Street from 09:00 to 16:00 on weekdays or 08:00 to 11:00 on Saturdays.

The SPCA reminds pet owners that, should their furry friend get lost, they must contact the organisation because many people take strays there. For more information, contact 018 788 6262. The emergency number is. 064 752 6035.



These two beautiful and friendly cats are also looking for new homes.



This little dog is one of several smaller dogs looking for new homes at the Carletonville SPCA.



This beautiful and extremely friendly and loving female dog would make a wonderful pet.

ENVIRONMENTAL AUTHORISATION APPLICATION AND PUBLIC PARTICIPATION PROCESSES

NOTICE OF THE PROPOSED DEVELOPMENT OF THE IGOLIDE WIND ENERGY FACILITY AND ASSOCIATED GRID CONNECTION, NEAR FOCHVILLE, GAUTENG

NOTICE IS GIVEN IN TERMS OF:

- Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended);
- Section 38 (8) of the National Heritage Resources Act, Act No. 25 of 1999 (NHRA) for the submission of a development application;
- Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (GA) or Water Use Licence (WUL) Application (as applicable); and
- Section 53(1) application under the Minerals and Petroleum Resources Development Act (28 of 2002) (MPRDA) for land use contrary to the objectives of the Act, relating to electrical grid infrastructure development.

DESCRIPTION AND LOCATION

Igolide Wind (Pty) Ltd proposes to establish the up to 100MW Igolide Wind Energy Facility (WEF), and a grid solution comprising a 132Kv powerline, a 33/132Kv on-site substation and associated infrastructure, near Fochville in Gauteng. In terms of Sections 24 and 24D of the NEMA (No. 107 of 1998), as read with GNR 983, GNR 984 and GNR 985 (as amended), the proposed renewable energy facility and grid connection infrastructure trigger a Scoping and Environmental Impact Reporting (S&EIR) Process and a Basic Assessment Process, respectively. The following properties will be affected by the projects:

- Igolide Wind Energy Facility
 - o Portions 14, 20 and RE/22 of Farm Kraalkop 147 IQ
 - o Portions 8, 57, 65, and 66 of Farm Leeuwpoort 356 IQ
- Igolide 132kV Powerline, On-site Substation and Associated Infrastructure
 - o Portion 14 of Farm Kraalkop 147 IQ
 - o Portions 5, 6 and 22 of Farm Doornkloof 350 IQ
 - o Portion RE/0 of Farm Leeudoorn 351 IQ
 - o Portions 4, 22 and 28 of the Farm 355 Driefontein
 - o Portions 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75, and 76 of Farm Leeuwpoort 356 IQ

ENVIRONMENTAL APPLICATIONS

The anticipated listed activities associated with the proposed projects are reflected in the table below. Should you wish to obtain a complete copy of these listed activities, please contact the Environmental Assessment Practitioner (EAP) using the details provided below.

Project Name	Listing Notice			,	Applicable Tr	iggers			
S&EIA for Igolide WEF (up to 100MW) and	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
associated infrastructure	GNR 984	1	15						
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c) (c)(iv)	18(c)(iv)	23(ii)(a)	(c)(iv)		
BA for Igolide 132kV powerline, on-site substation	GNR 983	11	12		19	27	28		
and associated infrastructure	GNR 985	4	12	14	18	24			
GA/WUL (as applicable)	Section 21	21 (a), 21	(c), 21 (i) and	21 (g)					
MPRDA	Section 53	Surface use in terms of Section 53 of the Mineral and Petroleum Resources Development Act (no. 28 of						o. 28 of	
		2002)							
NHRA	Section 38(8)	Review o	f an Impact As	sessment related to	an application	for Enviro	nmental Autl	horisation	

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the Environmental Assessment Practitioner (EAP) by Igolide Wind (Pty) Ltd to manage the respective S&EIR, BA, and public participation processes. Parties wishing to formally register as stakeholders in order to offer their comment on the proposed projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the processes.

DRAFT SCOPING REPORT REVIEW PERIOD

The Draft Environmental Scoping Report will be made available from WSP on request and/or at the venues below for review and comment for a period of at least 30 days from **26 June 2023 to 27 July 2023**:

- Fochville Public Library: Fochville Library, 15b Froneman St, Fochville, 2515 (018 771 4301)
- Kokosi Public Library: 181 Ben Shiburi Street, Kokosi (018 788 9822/44/45)
- Carletonville Public Library: Beryl Street, Carletonville (018 788 9541)
- WSP Website: https://www.wsp.com/en-ZA/services/public-documents
- Datafree Website: https://wsp-engage.com/

The contact details of the EAP are:

Name: Jashmika Maharaj Tel: 011 552 4300 Fax: 011 361 1381 E-mail: jashmika.maharaj@wsp.com

Address: PO Box 98867, Sloane Park, 2152

Protection of Personal Information: WSP will be processing certain personal information about you as an interested and affected party (I&AP) for purposes of enabling your registration as an I&AP and storing of your details on our database, if you consent for us to do so. WSP will use these details to contact you about other relevant projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I & AP or if you no longer want your contact details to be included on our database.



OMGEWINGSMAGTIGINGS AANSOEK EN PUBLIEKE DEELNAME PROSESSE

KENNISGEWING VAN DIE VOORGESTELDE OPRIGTING VAN DIE IGOLIDE WIND ENERGIE FASILITEIT EN GEASSOSIEERDE NETWERKVERBINDINGS INFRASTRUKTUUR, NABY FOCHVILLE, GAUTENG

KENNISGEWING WORD GEGEE IN TERME VAN:

- Regulasie 41(2) van GNR 982 (soos gewysig) gepubliseer kragtens artikel 24 en 24D van die Nasionale Wet op Omgewingsbestuur (Nr. 107 van 1998) (NEMA) (soos gewysig) vir die indiening van verskeie aansoeke om omgewingsmagtiging (EA's) in terme van aktiwiteite geïdentifiseer ingevolge GNR 983, GNR 984 en GNR 985 (soos gewysig);
- Artikel 38 (8) van die Wet op Nasionale Erfenishulpbronne, (Nr. 25 van 1999) (NHRA) vir die indiening van 'n ontwikkelingsaansoek;
- Artikel 39 of 41(4) van die Nasionale Waterwet (Nr. 36 van 1998) (NWA), vir die indiening van 'n Algemene Magtiging (GA) of Watergebruik Lisensie Aansoek (WUL) (soos van toepassing); en
- Artikel 53(1)-aansoek kragtens die Wet op die Ontwikkeling van Minerale en Petroleum Hulpbronne (Nr. 28 van 2002) (MPRDA) vir grondgebruik strydig met die doelwitte van die Wet, met betrekking tot die ontwikkeling van elektriese network infrastruktuur.

BESKRYWING EN LIGGING

Igolide Wind (Edms) Bpk stel voor om die Igolide-wind energie fasiliteit (WEF), met 'n maksimum kapasiteit van 100MW, en networkverbindings infrastruktuur, wat bestaan uit 'n 132Kv-kraglyn, 'n 33/132Kv-substasie op die perseel en gepaardgaande infrastruktuur, naby Fochville in Gauteng, op te rig. Ingevolge artikels 24 en 24D van die NEMA (No. 107 van 1998), soos gelees saam met GNR 983, GNR 984 en GNR 985 (soos gewysig), vereis die voorgestelde hernubare-energie-fasiliteit en netwerkverbindings infrastruktuur onderskeidelik 'n Omvangsbepaling en Omgewingsimpakbepalingsproses (OB&OIB) en 'n Basiese Assesseringsproses (BA). Die volgende eiendomme sal deur die projekte geraak word:

- Igolide wind energie fasiliteit
 - o Gedeeltes 14, 20 en RE/22 van die plaas Kraalkop 147 IQ
 - o Gedeeltes 8, 57, 65 en 66 van die plaas Leeuwpoort 356 IQ
- Igolide 132kV-kraglyn, substasie op die perseel en geassosieerde infrastruktuur
 - Gedeelte 14 van die plaas Kraalkop 147 IQ
 - o Gedeeltes 5, 6 en 22 van die plaas Doornkloof 350 IQ
 - o Gedeelte RE/0 van die plaas Leeudoorn 351 IQ
 - o Gedeeltes 4, 22 en 28 van die plaas Driefontein 355
 - o Gedeeltes 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75 en 76 van die plaas Leeuwpoort 356 IQ

OMGEWINGS AANSOEKE

Die voorlopige gelyste aktiwiteite wat met die voorgestelde projekte geassosieer word, word in die tabel hieronder weerspieël. Indien u 'n volledige afskrif van die gelyste aktiwiteite wil bekom, kontak asseblief die Omgewingsevalueringspraktisyn (OEP) deur middel van die kontakbesonderhede hieronder verskaf.

Projek Naam	Noteringskennisgewing	Toepaslike aktiwiteite							
OB&OIB vir Igolide WEF (tot en met 100MW) en	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
gepaardgaande infrastruktuur	GNR 984	1	15						
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c) (c)(iv)	18(c)(iv)	23(ii)(a)(c)(iv)		
BA vir Igolide 132kV kraglyn, substasie op die	GNR 983	11	12		19	27	28		
perseel en gepaardgaande infrastruktuur	GNR 985	4	12	14	18	24			
GA/WUL (soos van toepassing)	Artikel 21	21 (a), 21 (c),	21 (i) en 21 (g)						
MPRDA aansoek	Artikel 53	Oppervlakteg	ebruik ingevolg	e Artikel 53 van die V	Vet op die O	ntwikkelir	ng van Min	erale en Petrole	eum
		Hulpbronne (Nr 28 van 2002)							
NHRA aansoek	Artikel 38(8)	Hersiening va	ın 'n impakstudi	e wat verband hou m	et 'n aansoe	k om om	gewingsm	agtiging.	

REGISTRASIE

WSP Group Africa (Pty) Ltd (WSP) is aangestel deur Igolide Wind (Edms) Bpk as die Omgewingsevalueringspraktisyn (OEP) om onderskeidelik die OB&OIB, BA, en openbare deelname prosesse te bestuur. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die OEP te stuur deur middle van die besonderhede hieronder verskaf. Geregistreerde belanghebbendes sal toekomstige korrespondensie aangaande die voorgestelde projek ontvang en individueel in kennis gestel word van bykomende geleenthede om aan die prosesse deel te neem.

KONSEP-OMVANGBEPALINGSVERSLAG OORSIG TYDPERK

Die Konsep-Omvangbepalingsverslag sal op versoek en/of by die openbare plekke hieronder gelys beskikbaar gestel word vir hersiening en kommentaar vir 'n tydperk van ten minste 30 dae vanaf **26 Junie 2023 tot 27 Julie 2023** :

- Fochville openbare biblioteek: Fochville Biblioteek, Fronemanstraat 15b, Fochville , 2515 (Tel: 018 771 4301)
- Kokosi openbare biblioteek: 181 Ben Shiburi Street, Kokosi (Tel: 018 788 9822/44/45)
- Carletonville openbare biblioteek: Berylstraat, Carletonville (Tel: 018 788 9541)
- WSP-webwerf: https://www.wsp.com/en-ZA/services/public-documents
- Datavrye webwerf: https://wsp-engage.com/

Die kontakbesonderhede van die OEP is:

Naam: Jashmika Maharaj Tel: 011 552 4300 Faks: 011 361 1381 E-pos: jashmika.maharaj@wsp.com

Adres: Posbus 98867, Sloane Park, 2152

Beskerming van persoonlike inligting: WSP sal sekere persoonlike inligting oor u as 'n belangstellende en geaffekteerde party (B&GP) verwerk vir doeleindes om u registrasie as 'n B&GP moontlik te maak en u besonderhede op ons databasis te stoor, indien u daartoe instem. WSP sal hierdie besonderhede gebruik om u in die toekoms oor ander relevante projekte te kontak. WSP sal altyd u persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting (Nr. 4 van 2013). U is geregtig om u regte uit te oefen en ons te laat weet as u as 'n B&GP gederegistreer wil word of as u nie langer wil hê dat u kontakbesonderhede op ons databasis ingesluit moet word nie.



KOPO YA TUMELO YA TIKOLOGO LE DITSELA TSA HO KAROLO HO SETJHABA

TLHOKOMELISO EA NTSHETSO-PELE E KOPITSOANG EA SEBAKA SA IGOLIDE WIND ENERGY LE KHOKANO EA GRID E AMANG, HAUFI FOCHVILLE, GAUTENG.

TSEBISO E FUMANA KA MELAO EA:

- Molawana 41(2) wa GNR 982 (jwalo kaha o fetotswe) o phatlaladitsweng tlasa karolo ya 24 le 24D ya Molao wa Naha wa Taolo ya Tikoloho (Nomoro. 107 wa 1998) (NEMA) (jwalo ka ha o fetotswe) bakeng sa ho kenya dikopo tse fapaneng tsa ditumello tsa tikoloho (EAs) ho tlhompho ea mesebetsi e khethiloeng ho latela GNR 983, GNR 984 le GNR 985 (joalokaha e fetotsoe);
- Karolo ea 38 (8) ea Molao oa Mehloli ea Lefa la Naha, Molao oa 25 oa 1999 (NHRA) bakeng sa ho kenya kopo ea ntlafatso;
- Karolo ea 39 kapa 41(4) ea Molao oa Naha oa Metsi (36 oa 1998) (NWA), bakeng sa tlhahiso ea Kopo ea Tumello e Akaretsang (GA) kapa ea License ea Tšebeliso ea Metsi (WUL) (joalokaha e sebetsa); le
- Kopo ya Karolo ya 53(1) tlasa Molao wa Ntshetsopele ya Mehlodi ya Diminerale le Petroleum (28 of 2002) (MPRDA) bakeng sa tshebediso ya mobu kgahlano le maikemisetso a Molao, e amanang le ntshetsopele ya mafaratihatiha a marangrang a motlakase.

TLHALOSO LE SEBAKA

Igolide Wind (Pty) Ltd e sisinya ho theha Setsi sa Eneji sa Moyeng sa Igolide sa Moya (WEF) sa ho fihla ho 100MW, le tharollo ya keriti e nang le mohala wa motlakase wa 132Kv1, seteishene sa 33/132Kv se setsheng le meralo ya motheo e amanang le yona, haufi le Fochville ho la Gauteng. Ho ya ka Dikarolo tsa 24 le 24D tsa NEMA (Nomoro ya 107 ya 1998), jwaloka ha e balwa le GNR 983, GNR 984 le GNR 985 (jwalo ka ha e lokisitswe), setsi sa motlakase se ka ntjhafatswang se sisintsweng le meralo ya motheo ya kgokelo ya marangrang di qholotsa Tlaleho ya Scoping le Environmental Impact Report. (S&EIR) Ts'ebetso le Ts'ebetso ea Tekolo ea Motheo, ka ho latellana. Mehaho e latelang e tla angoa ke merero:

- Setsi sa Matla a Moea oa Igolide
 - o Karolo ea 14, 20 le RE/22 ea Farm Kraalkop 147 IQ
 - o Karolo ea 8, 57, 65, le 66 ea Farm Leeuwpoort 356 IQ
 - Mohala wa motlakase wa 132kV, Seteishene se Seholo sa Setsi le Meaho ea Motheo e Amanang
 - Karolo ea 14 ea Farm Kraalkop 147 IQ
 - o Karolo ea 5, 6 le 22 ea Farm Doornkloof 350 IQ
 - o Karolo RE/0 ea Farm Leeudoorn 351 IQ
 - o Karolo ea 4, 22 le 28 ea Polasi ea 355 Driefontein
 - o Likarolo 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75, le 76 tsa Farm Leeuwpoort 356 IQ

TIKO TS'ELISO

Mesebetsi e lebelletsoeng e thathamisitsoeng e amanang le merero e sisintsoeng e bonts'itsoe lethathamong le ka tlase. Haeba u lakatsa ho fumana khopi e felletseng ea mesebetsi ena e thathamisitsoeng, ka kopo ikopanye le Setsebi sa Tekolo ea Tikoloho (EAP) u sebelisa lintlha tse fanoeng ka tlase.

Lebitso la Morero	Tsebiso ea	Lisebelisoa tse sebetsang							
S&EIA ya Igolide WEF (ho fihla ho 100MW) le	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
meralo ya motheo e amanang le yona	GNR 984	1	15						` '
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c) (c)(iv)	18(c)(iv)		23(ii)	(a)(c)(iv)	
BA bakeng sa mohala oa motlakase oa Igolide	GNR 983	11	12		19	27	28		
132kV, seteishene sa setšeng le lisebelisoa tse	GNR 985	4	12	14	18	24			
amanang le tsona									
GA/WUL (ha e sebetsa)	Karolo ea 21	21 (a), 21 (c),	21 (i) le 21 (g)						
MPRDA	Karolo ea 53	Tšebeliso ea bokaholimo ho latela Karolo ea 53 ea Molao oa Ntlafatso ea Mehloli ea Liminerale le Petroliamo							oliamo
		(nomoro ea 28 ea 2002)							
NHRA	Karolo 38(8)	Tlhahlobo ea	Tlhahlobo ea Tši	usumetso e amanan	g le kopo ea	Tumello ea	Tikoloho		

NGOLISISO

WSP Group Africa (Pty) Ltd (WSP) e khethiloe e le Setsebi sa Tekolo ea Tikoloho (EAP) ke Igolide Wind (Pty) Ltd ho laola mekhoa e fapaneng ea S&EIR, BA, le seabo sa sechaba. Mekha e lakatsang ho ingolisa ka molao e le bankakarolo e le hore ba fane ka maikutlo a bona mabapi le merero e sisintsoeng ba koptjoa ho fetisetsa lintlha tsa bona tse felletseng ho EAP ho lintlha tse fanoeng ka tlase. Bankakarolo ba ngodisitsweng ba tla romelwa mangolo ohle a kamoso mme ba tsebiswe ka bomong ka menyetla e eketsehileng ya ho nka karolo ditshebetsong.

NAKONG E HLAHANG TLALEHO EA SCOPING

Sengoliloeng sa Tlaleho ea Sekheo sa Tikoloho se tla fumaneha ho tsoa ho WSP ka kopo le/kapa libakeng tse ka tlase bakeng sa tlhahlobo le maikutlo nakong ea bonyane matsatsi a 30 ho tloha ka la **26 Phuptjane 2023 ho isa 27 Phupu 2023** :

- Laeborari ea Sechaba ea Fochville:, 15b Froneman St, Fochville , 2515 (018 771 4301)
- Laeborari ea Sechaba ea Kokosi : 181 Ben Shiburi Street, Kokosi (018 788 9822/44/45)
- Laeborari ea Sechaba ea Carletonville: Beryl Street, Carletonville (018 788 9541)
- Webosaete ea WSP: https://www.wsp.com/en-ZA/services/public-documents
- Webosaete e se nang data : https://wsp-engage.com/

Lintlha tsa ho ikopanya le EAP ke:

Lebitso:Jashmika MaharajTel:011 552 4300Fax:011 361 1381E-mail:jashmika.maharaj@wsp.com

Aterese: PO Box 98867, Sloane Park, 2152

Tšireletso ea Boitsebiso ba Botho: WSP e tla be e sebetsana le tlhahisoleseding e itseng ea botho ka uena joaloka motho ea nang le thahasello le ea amehileng (I&AP) molemong oa ho u nolofalletsa ho ingolisa joaloka I&AP le ho boloka lintlha tsa hau polokelong ea rona, haeba u lumela hore re etse joalo . WSP e tla sebelisa lintlha tsena ho ikopanya le uena ka merero e meng e amehang nakong e tlang. WSP e tla lula e sebetsana le tlhahisoleseling ea hau ho latela Molao oa Ts'ireletso ea Litaba tsa Botho oa 4 oa 2013. O na le tokelo ea ho sebelisa litokelo tsa hau joalo ka sehlooho sa data mme o re tsebise haeba u lakatsa ho hlakoloa ho ba I & AP kapa ha u se joalo. Ke batla hore lintlha tsa hau tsa puisano li kenyellelitsoe polokelong ea rona .



Appendix B.2

SITE NOTICES



ENVIRONMENTAL AUTHORISATION APPLICATION AND PUBLIC PARTICIPATION PROCESSES

NOTICE OF THE PROPOSED DEVELOPMENT OF THE IGOLIDE WIND ENERGY FACILITY AND ASSOCIATED GRID CONNECTION, NEAR FOCHVILLE, GAUTENG

NOTICE IS GIVEN IN TERMS OF:

- Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended);
- Section 38 (8) of the National Heritage Resources Act, Act No. 25 of 1999 (NHRA) for the submission of a development application;
- Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (GA) or Water Use Licence (WUL) Application (as applicable); and
- Section 53(1) application under the Minerals and Petroleum Resources Development Act (28 of 2002) (MPRDA) for land use contrary to the objectives of the Act, relating to electrical grid infrastructure development

DESCRIPTION AND LOCATION

Igolide Wind (Pty) Ltd, proposes to establish the Igolide 100MW Wind Energy Facility (WEF), and electrical grid infrastructure, near Fochville in Gauteng. The proposed authorisations includes the following Basic Assessment (BA) and Scoping and Environmental Impact Reporting (S&EIR) processes:

	• ,			1 0 71
Proponent	Project	Technology	Process	Farm Name
Igolide Wind (Pty) Ltd	Up to 100MW WEF including associated	Wind	S&EIR	Portions 14, 20 and RE/22 of Farm Kraalkop 147 IQ
	infrastructure.			Portions 8, 57, 65, and 66 of Farm Leeuwpoort 356 IQ
	Up to 132kV Powerline, substation and	Wind	BA	Portion 14 of Farm Kraalkop 147 IQ
	associated infrastructure			Portions 5, 6 and 22 of Farm Doornkloof 350 IQ
				Portion RE/0 of Farm Leeudoorn 351 IQ
				Portions 4, 22 and 28 of the Farm 355 Driefontein
				• Portions 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75,
				and 76 of Farm Leeuwpoort 356 IQ

ENVIRONMENTAL APPLICATIONS

The anticipated listed activity numbers associated with the Proposed Projects are reflected in the table below. Should you wish to obtain a complete copy of these listed activities, please contact the Environmental Assessment Practitioner (EAP), details provided below.

Project Name	Listing Notice	Applicable Triggers								
S&EIA for Igolide WEF (up to 100MW) and	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)	
associated infrastructure	GNR 984	1	15							
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c) (c)(iv)	18(c)(iv)	23(ii)(a)(c)(iv)				
BA for Igolide 132kV powerline, on-site	GNR 983	11	12		19	27	28			
substation and associated infrastructure	GNR 985	4	12	14	18	24				
GA/WUL (as applicable)	Section 21	21 (a), 21 (c), 21 (i) and 21 (g)								
MPRDA	Section 53	Surface use in terms of Section 53 of the Mineral and Petroleum Resources Development Act								
		(no. 28 of 2002)								
NHRA	Section 38(8)	Review of an Impact Assessment related to an application for Environmental Authorisation								

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the Environmental Assessment Practitioner (EAP) by Igolide Wind (Pty) Ltd to manage the respective S&EIR, BA, and public participation processes. Parties wishing to formally register as stakeholders in order to offer their comment on the proposed projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the processes.

DRAFT BASIC ASSESSMENT REVIEW PERIOD

The Draft Scoping report will be made available from WSP on request and/or at the venues below for review and comment for 30 days from **26 June 2023 to 27 July 2023**.

Area	Venue	Street Address	Contact No.			
Fochville	Fochville Public Library	Fochville Library, 15b Froneman St, Fochville, 2515	018 771 4301			
	Kokosi Public Library 181 Ben Shiburi Street, Kokosi		018 788 9822/44/45			
	Carletonville Public Library	Beryl Street, Carletonville	018 788 9541			
WSP Website/ WSP Webwerf	https://www.wsp.com/en-ZA/services/public-documents					
Datafree Website/ Datavry Webwerf	https://wsp-engage.com/					

The contact details of the EAP are:

 Name:
 Jashmika Maharaj

 Tel:
 011 552 4300

 Fax:
 011 361 1381

E-mail: jashmika.maharaj@wsp.com **Address:** PO Box 98867, Sloane Park, 2152

Protection of Personal Information: WSP will be processing certain personal information about you as an interested and affected party (I&AP) for purposes of enabling your registration as an I&AP and storing of your details on our database, if you consent for us to do so. WSP will use these details to contact you about other relevant projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I & AP or if you no longer want your contact details to be included on our database.



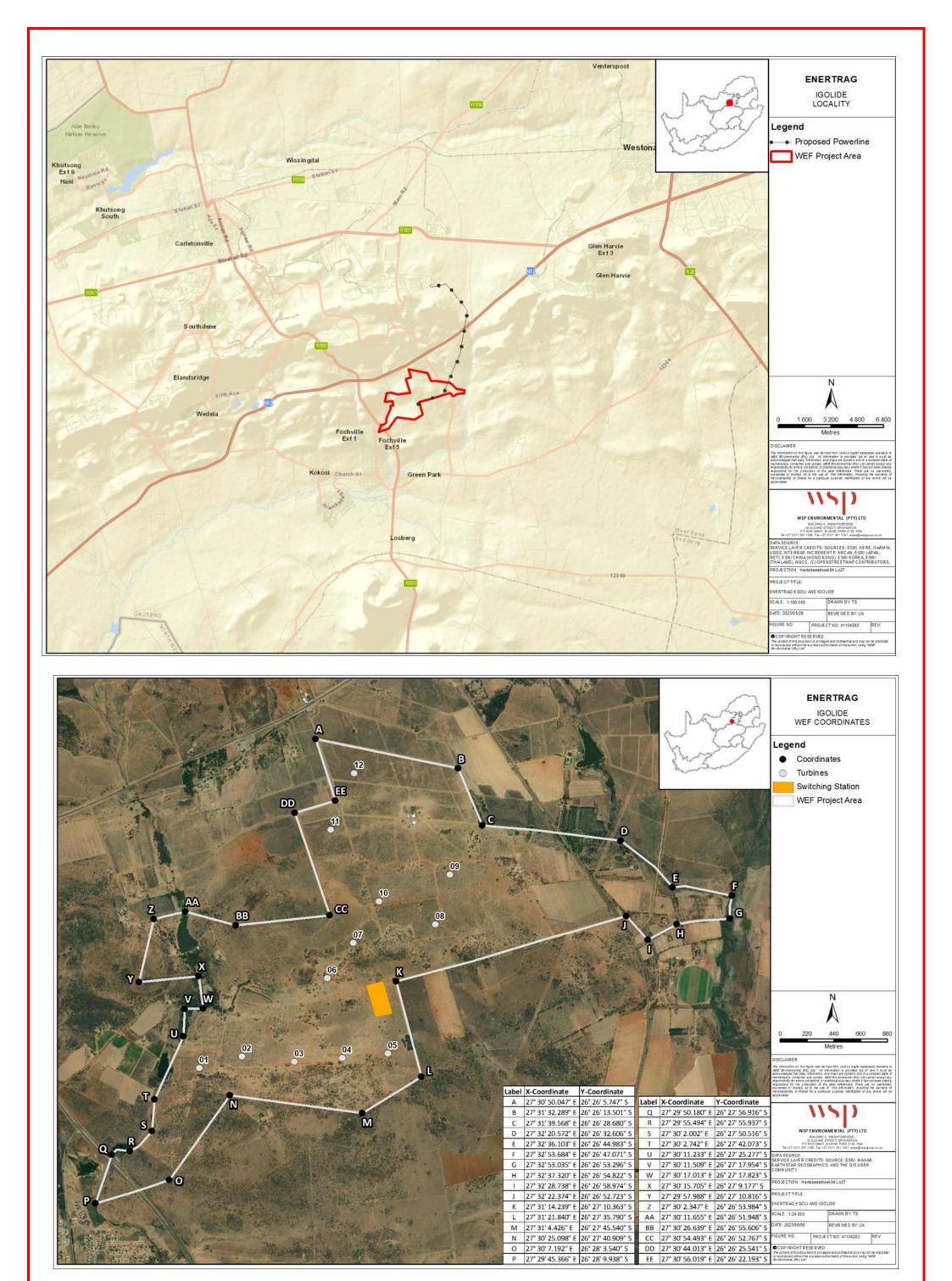


Figure 1: Locality and layout of the Igolide Wind Energy Facility

OMGEWINGSMAGTIGINGS AANSOEK EN PUBLIEKE DEELNAME PROSESSE

KENNISGEWING VAN DIE VOORGESTELDE OPRIGTING VAN DIE IGOLIDE WIND ENERGIE FASILITEIT EN GEASSOSIEERDE NETWERKVERBINDINGS INFRASTRUKTUUR, NABY FOCHVILLE, GAUTENG

KENNISGEWING WORD GEGEE IN TERME VAN:

- Regulasie 41(2) van GNR 982 (soos gewysig) gepubliseer kragtens artikel 24 en 24D van die Nasionale Wet op Omgewingsbestuur (Nr. 107 van 1998) (NEMA) (soos gewysig) vir die indiening van verskeie aansoeke om omgewingsmagtiging (EA's) in terme van aktiwiteite geïdentifiseer ingevolge GNR 983, GNR 984 en GNR 985 (soos gewysig);
- Artikel 38 (8) van die Wet op Nasionale Erfenishulpbronne, (Nr. 25 van 1999) (NHRA) vir die indiening van 'n ontwikkelingsaansoek;
- Artikel 39 of 41(4) van die Nasionale Waterwet (Nr. 36 van 1998) (NWA), vir die indiening van 'n Algemene Magtiging (GA) of Watergebruik Lisensie Aansoek (WUL) (soos van toepassing); en
- Artikel 53(1)-aansoek kragtens die Wet op die Ontwikkeling van Minerale en Petroleum Hulpbronne (Nr. 28 van 2002) (MPRDA) vir grondgebruik strydig met die doelwitte van die Wet, met betrekking tot die ontwikkeling van elektriese network infrastruktuur.

BESKRYWING EN LIGGING

Igolide Wind (Edms) Bpk stel voor om die Igolide-wind energie fasiliteit (WEF), met 'n maksimum kapasiteit van 100MW, en networkverbindings infrastruktuur, wat bestaan uit 'n 132Kv-kraglyn, 'n 33/132Kv-substasie op die perseel en gepaardgaande infrastruktuur, naby Fochville in Gauteng, op te rig. Ingevolge artikels 24 en 24D van die NEMA (No. 107 van 1998), soos gelees saam met GNR 983, GNR 984 en GNR 985 (soos gewysig), vereis die voorgestelde hernubareenergie-fasiliteit en netwerkverbindings infrastruktuur onderskeidelik 'n Omvangsbepaling en Omgewingsimpakbepalingsproses (OB&OIB) en 'n Basiese Assesseringsproses (BA). Die volgende eiendomme sal deur die projekte geraak word:

- Igolide wind energie fasiliteit
 - o Gedeeltes 14, 20 en RE/22 van die plaas Kraalkop 147 IQ
 - o Gedeeltes 8, 57, 65 en 66 van die plaas Leeuwpoort 356 IQ
- Igolide 132kV-kraglyn, substasie op die perseel en geassosieerde infrastruktuur
 - Gedeelte 14 van die plaas Kraalkop 147 IQ
 - o Gedeeltes 5, 6 en 22 van die plaas Doornkloof 350 IQ
 - Gedeelte RE/0 van die plaas Leeudoorn 351 IQ
 - Gedeeltes 4, 22 en 28 van die plaas Driefontein 355
 - o Gedeeltes 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75 en 76 van die plaas Leeuwpoort 356 IQ

OMGEWINGS AANSOEKE

Die voorlopige gelyste aktiwiteite wat met die voorgestelde projekte geassosieer word, word in die tabel hieronder weerspieël. Indien u 'n volledige afskrif van die gelyste aktiwiteite wil bekom, kontak asseblief die Omgewingsevalueringspraktisyn (OEP) deur middel van die kontakbesonderhede hieronder verskaf.

Projek Naam	Noteringskennisgewing	Toepaslike aktiwiteite								
OB&OIB vir Igolide WEF (tot en met	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)	
100MW) en gepaardgaande infrastruktuur	GNR 984	1	15							
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c) (c)(iv)	18(c)(iv)	23(ii)(a)(c)(iv)				
BA vir Igolide 132kV kraglyn, substasie op	GNR 983	11	12		19	27	28			
die perseel en gepaardgaande	GNR 985	4	12	14	18	24				
infrastruktuur										
GA/WUL (soos van toepassing)	Artikel 21	21 (a), 21 (c), 21 (i) en 21 (g)								
MPRDA aansoek	Artikel 53	Oppervlaktegebruik ingevolge Artikel 53 van die Wet op die Ontwikkeling van Minerale en								
		Petroleum Hulpbronne (Nr 28 van 2002)								
NHRA aansoek	Artikel 38(8)	Hersiening van 'n impakstudie wat verband hou met 'n aansoek om omgewingsmagtiging.								

REGISTRASIE

WSP Group Africa (Pty) Ltd (WSP) is aangestel deur Igolide Wind (Edms) Bpk as die Omgewingsevalueringspraktisyn (OEP) om onderskeidelik die OB&OIB, BA, en openbare deelname prosesse te bestuur. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die OEP te stuur deur middle van die besonderhede hieronder verskaf. Geregistreerde belanghebbendes sal toekomstige korrespondensie aangaande die voorgestelde projek ontvang en individueel in kennis gestel word van bykomende geleenthede om aan die prosesse deel te neem.

KONSEP-OMVANGBEPALINGSVERSLAG OORSIG TYDPERK

Die Konsep-Omvangbepalingsverslag sal op versoek en/of by die openbare plekke hieronder gelys beskikbaar gestel word vir hersiening en kommentaar vir 'n tydperk van ten minste 30 dae vanaf **26 Junie 2023 tot 27 Julie 2023** :

- Fochville openbare biblioteek: Fochville Biblioteek, Fronemanstraat 15b, Fochville , 2515 (Tel: 018 771 4301)
- Kokosi openbare biblioteek: 181 Ben Shiburi Street, Kokosi (Tel: 018 788 9822/44/45)
- Carletonville openbare biblioteek: Berylstraat, Carletonville (Tel: 018 788 9541)
- WSP-webwerf: https://www.wsp.com/en-ZA/services/public-documents
- Datavrye webwerf: https://wsp-engage.com/

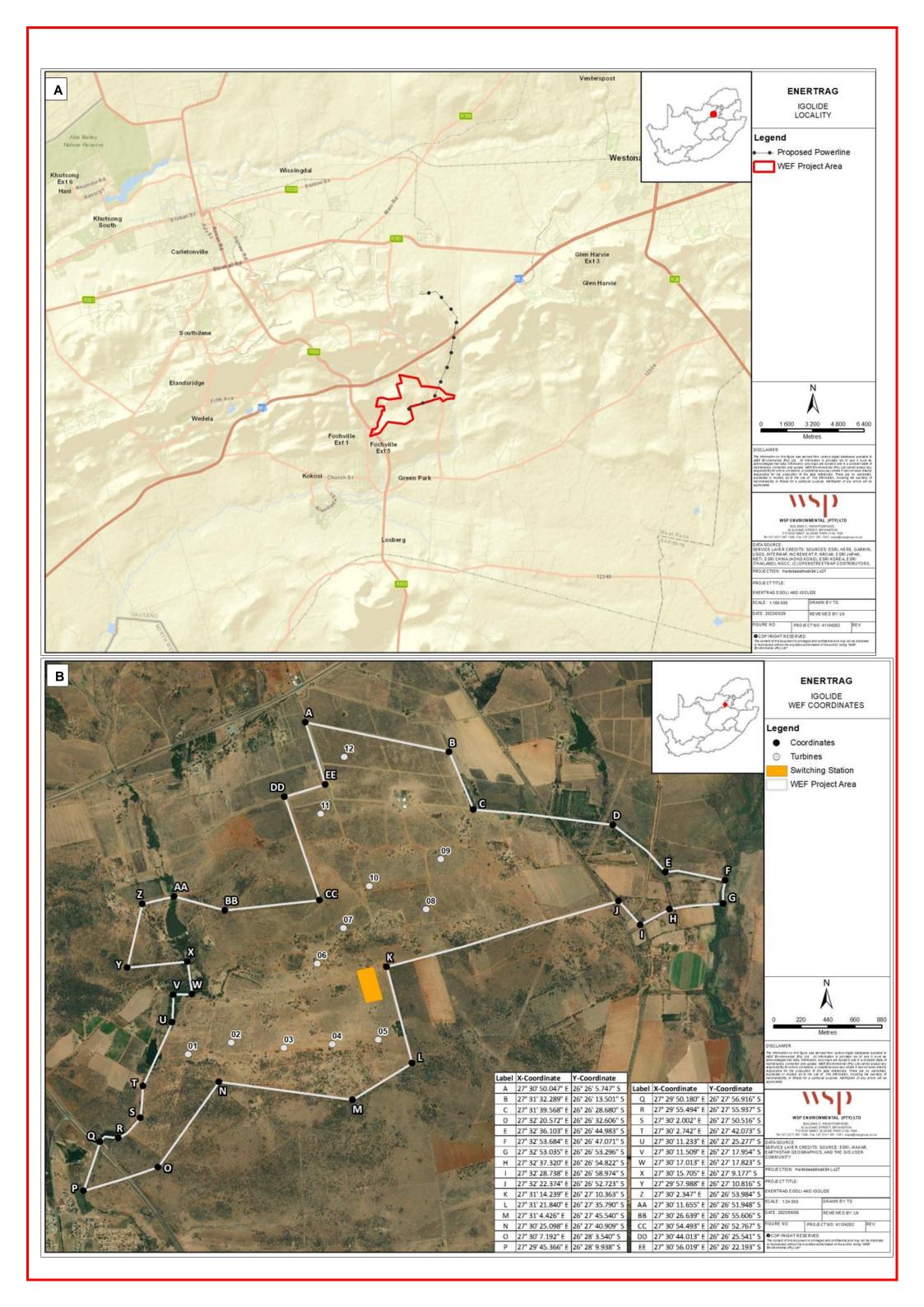
Die kontakbesonderhede van die OEP is:

Naam: Jashmika Maharaj Tel: 011 552 4300 Faks: 011 361 1381 E-pos: jashmika.maharaj@wsp.com

Adres: Posbus 98867, Sloane Park, 2152

Beskerming van persoonlike inligting: WSP sal sekere persoonlike inligting oor u as 'n belangstellende en geaffekteerde party (B&GP) verwerk vir doeleindes om u registrasie as 'n B&GP moontlik te maak en u besonderhede op ons databasis te stoor, indien u daartoe instem. WSP sal hierdie besonderhede gebruik om u in die toekoms oor ander relevante projekte te kontak. WSP sal altyd u persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting (Nr. 4 van 2013). U is geregtig om u regte uit te oefen en ons te laat weet as u as 'n B&GP gederegistreer wil word of as u nie langer wil hê dat u kontakbesonderhede op ons databasis ingesluit moet word nie.





KOPO YA TUMELO YA TIKOLOGO LE DITSELA TSA HO KAROLO HO SETJHABA

TLHOKOMELISO EA NTSHETSO-PELE E KOPITSOANG EA SEBAKA SA IGOLIDE WIND ENERGY LE KHOKANO EA GRID E AMANG, HAUFI FOCHVILLE, GAUTENG

TSEBISO E FUMANA KA MELAO EA:

- Molawana 41(2) wa GNR 982 (jwalo kaha o fetotswe) o phatlaladitsweng tlasa karolo ya 24 le 24D ya Molao wa Naha wa Taolo ya Tikoloho (Nomoro. 107 wa 1998) (NEMA) (jwalo ka ha o fetotswe) bakeng sa ho kenya dikopo tse fapaneng tsa ditumello tsa tikoloho (EAs) ho tlhompho ea mesebetsi e khethiloeng ho latela GNR 983, GNR 984 le GNR 985 (joalokaha e fetotsoe);
- Karolo ea 38 (8) ea Molao oa Mehloli ea Lefa la Naha, Molao oa 25 oa 1999 (NHRA) bakeng sa ho kenya kopo ea ntlafatso;
- Karolo ea 39 kapa 41(4) ea Molao oa Naha oa Metsi (36 oa 1998) (NWA), bakeng sa tlhahiso ea Kopo ea Tumello e Akaretsang (GA) kapa ea License ea Tšebeliso ea Metsi (WUL) (joalokaha e sebetsa); le
- Kopo ya Karolo ya 53(1) tlasa Molao wa Ntshetsopele ya Mehlodi ya Diminerale le Petroleum (28 of 2002) (MPRDA) bakeng sa tshebediso ya mobu kgahlano le maikemisetso a Molao, e amanang le ntshetsopele ya mafaratlhatlha a marangrang a motlakase.

TLHALOSO LE SEBAKA

Igolide Wind (Pty) Ltd e sisinya ho theha Setsi sa Eneji sa Moyeng sa Igolide sa Moya (WEF) sa ho fihla ho 100MW, le tharollo ya keriti e nang le mohala wa motlakase wa 132Kv1, seteishene sa 33/132Kv se setsheng le meralo ya motheo e amanang le yona, haufi le Fochville ho la Gauteng. Ho ya ka Dikarolo tsa 24 le 24D tsa NEMA (Nomoro ya 107 ya 1998), jwaloka ha e balwa le GNR 983, GNR 984 le GNR 985 (jwalo ka ha e lokisitswe), setsi sa motlakase se ka ntjhafatswang se sisintsweng le meralo ya motheo ya kgokelo ya marangrang di qholotsa Tlaleho ya Scoping le Environmental Impact Report. (S&EIR) Ts'ebetso le Ts'ebetso ea Tekolo ea Motheo, ka ho latellana. Mehaho e latelang e tla angoa ke merero:

- Setsi sa Matla a Moea oa Igolide
 - Karolo ea 14, 20 le RE/22 ea Farm Kraalkop 147 IQ
 - o Karolo ea 8, 57, 65, le 66 ea Farm Leeuwpoort 356 IQ
- Mohala wa motlakase wa 132kV, Seteishene se Seholo sa Setsi le Meaho ea Motheo e Amanang
 - o Karolo ea 14 ea Farm Kraalkop 147 IQ
 - o Karolo ea 5, 6 le 22 ea Farm Doornkloof 350 IQ
 - o Karolo RE/0 ea Farm Leeudoorn 351 IQ
 - o Karolo ea 4, 22 le 28 ea Polasi ea 355 Driefontein
 - o Likarolo 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75, le 76 tsa Farm Leeuwpoort 356 IQ

TIKO TS'ELISO

Mesebetsi e lebelletsoeng e thathamisitsoeng e amanang le merero e sisintsoeng e bonts'itsoe lethathamong le ka tlase. Haeba u lakatsa ho fumana khopi e felletseng ea mesebetsi ena e thathamisitsoeng, ka kopo ikopanye le Setsebi sa Tekolo ea Tikoloho (EAP) u sebelisa lintlha tse fanoeng ka tlase.

Lebitso la Morero	Tsebiso ea lethathamo	Lisebelisoa tse sebetsang							
S&EIA ya Igolide WEF (ho fihla ho 100MW) le	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
meralo ya motheo e amanang le yona	GNR 984	1	15						
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c) (c)(iv)	18(c)(iv)	23(ii)(a)(c)(iv)			
BA bakeng sa mohala oa motlakase oa	GNR 983	11	12		19	27	28		
Igolide 132kV, seteishene sa setšeng le	GNR 985	4	12	14	18	24			
lisebelisoa tse amanang le tsona									
GA/WUL (ha e sebetsa)	Karolo ea 21	21 (a), 21 (c), 21 (i) le 21 (g)							
MPRDA	Karolo ea 53	Tšebeliso ea bokaholimo ho latela Karolo ea 53 ea Molao oa Ntlafatso ea Mehloli ea Liminerale le							
		Petroliamo (nomoro ea 28 ea 2002)							
NHRA	Karolo 38(8)	Tlhahlobo ea Tlhahlobo ea Tšusumetso e amanang le kopo ea Tumello ea Tikoloho							

NGOLISISO

WSP Group Africa (Pty) Ltd (WSP) e khethiloe e le Setsebi sa Tekolo ea Tikoloho (EAP) ke Igolide Wind (Pty) Ltd ho laola mekhoa e fapaneng ea S&EIR, BA, le seabo sa sechaba. Mekha e lakatsang ho ingolisa ka molao e le bankakarolo e le hore ba fane ka maikutlo a bona mabapi le merero e sisintsoeng ba koptjoa ho fetisetsa lintlha tsa bona tse felletseng ho EAP ho lintlha tse fanoeng ka tlase. Bankakarolo ba ngodisitsweng ba tla rome lwa mangolo ohle a kamoso mme ba tsebiswe ka bomong ka menyetla e eketsehileng ya ho nka karolo ditshebetsong.

NAKONG E HLAHANG TLALEHO EA SCOPING

Sengoliloeng sa Tlaleho ea Sekheo sa Tikoloho se tla fumaneha ho tsoa ho WSP ka kopo le/kapa libakeng tse ka tlase bakeng sa tlhahlobo le maikutlo nakong ea bonyane matsatsi a 30 ho tloha ka la **26 Phuptjane 2023 ho isa 27 Phupu 2023** :

- Laeborari ea Sechaba ea Fochville:, 15b Froneman St, Fochville , 2515 (018 771 4301)
- Laeborari ea Sechaba ea Kokosi : 181 Ben Shiburi Street, Kokosi (018 788 9822/44/45)
- Laeborari ea Sechaba ea Carletonville: Beryl Street, Carletonville (018 788 9541)
- Webosaete ea WSP: https://www.wsp.com/en-ZA/services/public-documents
- Webosaete e se nang data : https://wsp-engage.com/

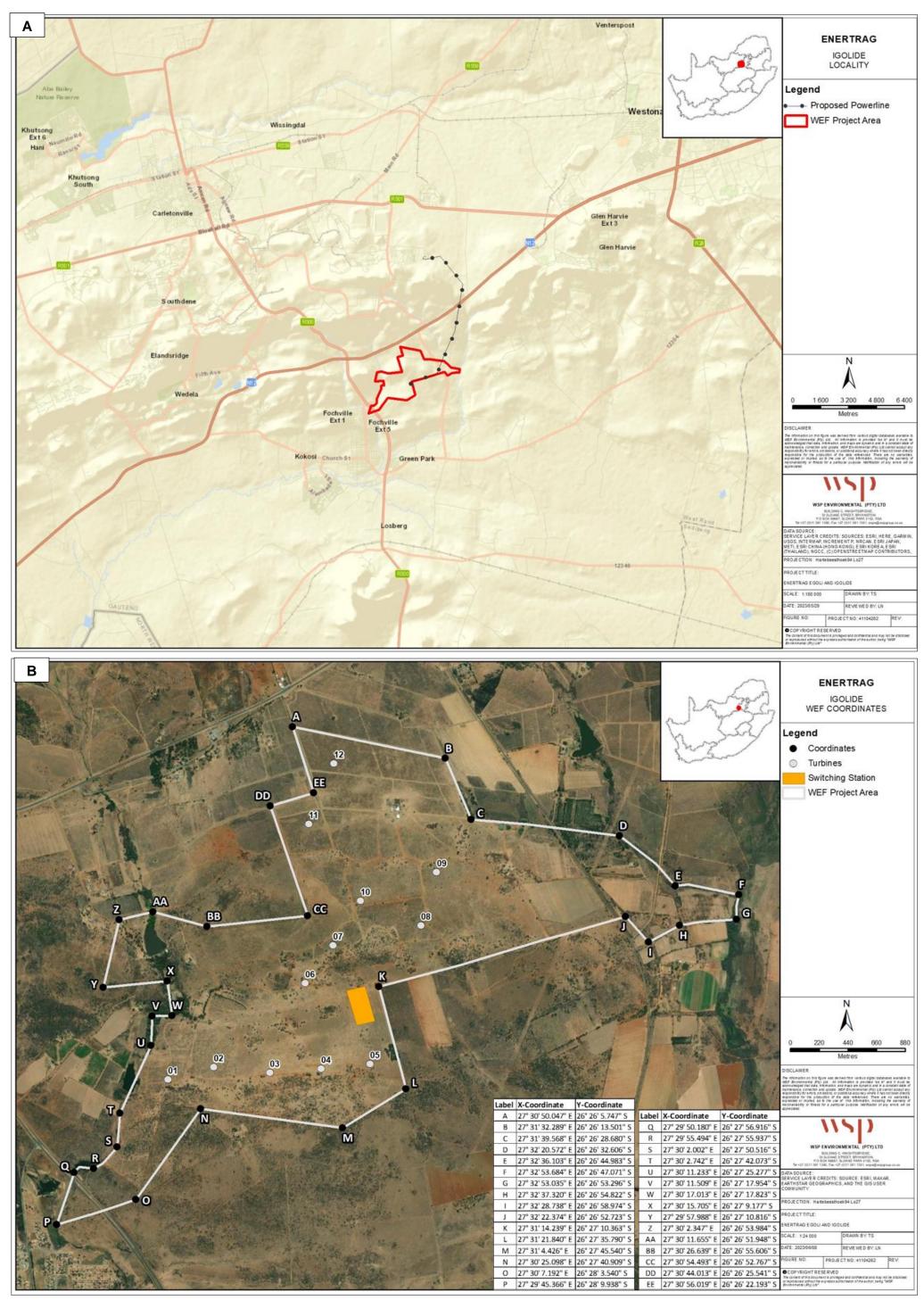
Lintlha tsa ho ikopanya le EAP ke:

Lebitso: Jashmika Maharaj Tel: 011 552 4300 Fax: 011 361 1381 E-mail: jashmika.maharaj@wsp.com

Aterese: PO Box 98867, Sloane Park, 2152

Tšireletso ea Boitsebiso ba Botho: WSP e tla be e sebetsana le tlhahisoleseding e itseng ea botho ka uena joaloka motho ea nang le thahasello le ea amehileng (*l&AP*) molemong oa ho u nolofalletsa ho ingolisa joaloka *l&AP* le ho boloka lintlha tsa hau polokelong ea rona, haeba u lumela hore re etse joalo . WSP e tla sebelisa lintlha tsena ho ikopanya le uena ka merero e meng e amehang nakong e tlang. WSP e tla lula e sebetsana le tlhahisoleseling ea hau ho latela Molao oa Ts'ireletso ea Litaba tsa Botho oa 4 oa 2013. O na le tokelo ea ho sebelisa litokelo tsa hau joalo ka sehlooho sa data mme o re tsebise haeba u lakatsa ho hlakoloa ho ba I & AP kapa ha u se joalo. Ke batla hore lintlha tsa hau tsa puisano li kenyellelitsoe polokelong ea rona .





Setšoantšo 1: Sebaka (a) le moralo (b) oa Setsi sa Eneji ea Igolide sa Moya

Appendix B.3

NOTIFICATION LETTERS





Our Ref: 41104282

23 June 2023

Dear Stakeholder,

NOTICE OF THE PROPOSED DEVELOPMENT OF THE IGOLIDE WIND ENERGY FACILITY AND ASSOCIATED GRID CONNECTION, NEAR FOCHVILLE, GAUTENG

Notice is given in terms of:

- Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended);
- Section 38 (8) of the National Heritage Resources Act, Act No. 25 of 1999 (NHRA) for the submission of a development application:
- Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (GA) or Water Use Licence (WUL) Application (as applicable); and
- Section 53(1) application under the Minerals and Petroleum Resources Development Act (28 of 2002) (MPRDA) for land use contrary to the objectives of the Act, relating to electrical grid infrastructure development.

DESCRIPTION AND LOCATION

Igolide Wind (Pty) Ltd proposes to establish the up to 100MW Igolide Wind Energy Facility (WEF), and a grid solution comprising a 132Kv powerline, a 33/132Kv on-site substation and associated infrastructure, near Fochville in Gauteng. In terms of Sections 24 and 24D of the NEMA (No. 107 of 1998), as read with GNR 983, GNR 984 and GNR 985 (as amended), the proposed renewable energy facility and grid connection infrastructure trigger a Scoping and Environmental Impact Reporting (S&EIR) Process and a Basic Assessment Process, respectively. The following properties will be affected by the projects:

- Igolide Wind Energy Facility
 - o Portions 14, 20 and RE/22 of Farm Kraalkop 147 IQ
 - Portions 8, 57, 65, and 66 of Farm Leeuwpoort 356 IQ
- Igolide 132kV Powerline, On-site Substation and Associated Infrastructure
 - Portion 14 of Farm Kraalkop 147 IQ
 - Portions 5, 6 and 22 of Farm Doornkloof 350 IQ
 - Portion RE/0 of Farm Leeudoorn 351 IQ
 - o Portions 4, 22 and 28 of the Farm 355 Driefontein
 - o Portions 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75, and 76 of Farm Leeuwpoort 356 IQ



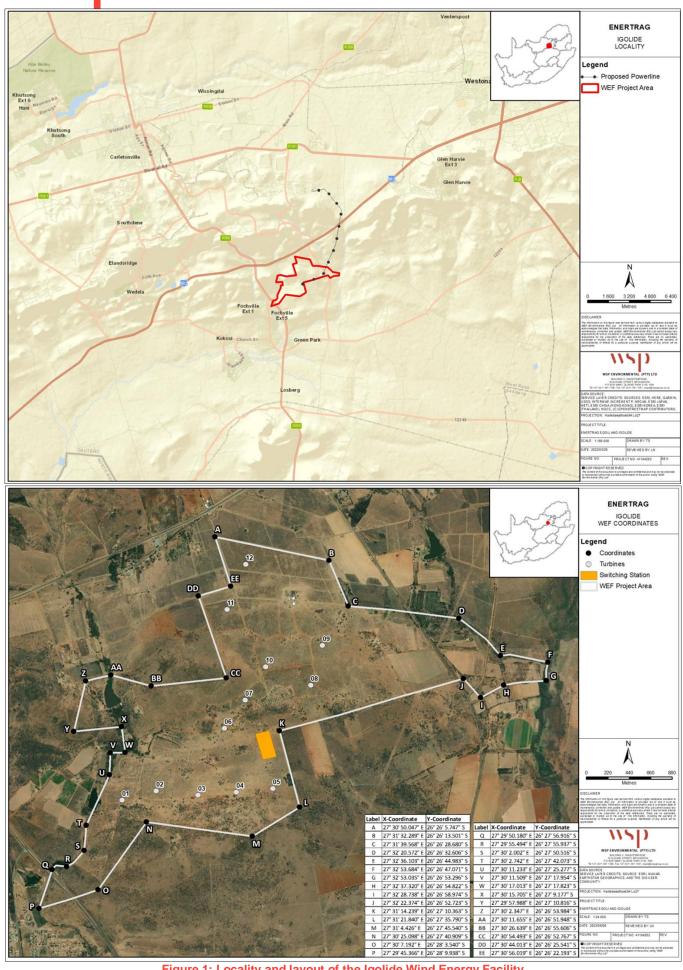


Figure 1: Locality and layout of the Igolide Wind Energy Facility



ENVIRONMENTAL APPLICATIONS

The anticipated listed activities associated with the proposed projects are reflected in the table below. Should you wish to obtain a complete copy of these listed activities, please contact the Environmental Assessment Practitioner (EAP) using the details provided below.

Project Name	Listing Notice	Applicable Triggers							
S&EIA for Igolide WEF (up to 100MW) and	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
associated	GNR	1	15						
infrastructure	984 GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c) (c)(iv)	18(c)(iv)	23(ii)(a)(c)(iv)		
BA for Igolide 132kV	GNR	11	12	(0)()	19	27	28		
powerline, on-site substation and	983 GNR	4	12	14	18	24			
associated infrastructure	985								
GA/WUL (as applicable)	Section 21	21 (a), 21 (c), 21 (i) and 21 (g)							
MPRDA	Section 53	Surface use in terms of Section 53 of the Mineral and Petroleum Resources Development Act (no. 28 of 2002)							
NHRA	Section 38(8)		of an Impact	Assessment r	elated to a	n applic	ation fo	r Environmen	ntal

DRAFT ENVIRONMENTALSCOPING REPORT REVIEW PERIOD

The Draft Environmental Scoping Report will be made available from WSP on request and/or at the venues below for review and comment for 30 days from 26 June 2023 to 27 July 2023.

Area	Venue	Street Address	Contact No			
Fochville	Fochville Public Library	Fochville Library, 15b Froneman St, Fochville	018 771 4301			
Foctiville	Kokosi Public Library	181 Ben Shiburi Street, Kokosi	018 788 9822/44/45			
	Carletonville Public Library	Beryl Street, Carletonville	018 788 9541			
WSP Website	https://www.wsp.com/en-ZA/services/public-documents					
Datafree Website	https://wsp-engage.com/					

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent Environmental Assessment Practitioner (EAP) by Igolide Wind Energy (Pty) Ltd, to manage respective S&EIR, BA, and public participation processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to WSP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process.

WSP Details:

Jashmika Maharaj

(T) 011 552 4300

(E) Jashmika.Maharaj@wsp.com

(A) PO Box 98867, Sloane Park, 2152

WSP will be processing certain personal information about you as an I&AP for purposes of enabling your registration as an I&AP and for purposes of storing your details on our database, if you consent for us to do so. WSP uses these details to contact you about other projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I&AP or if you no longer want your contact details to be included on our database.



Our Ref: 41104282

23 Julie 2023

Geagte Gesag,

KENNISGEWING VAN DIE VOORGESTELDE OPRIGTING VAN DIE IGOLIDE WIND ENERGIE FASILITEIT EN GEASSOSIEERDE NETWERKVERBINDINGS INFRASTRUKTUUR, NABY FOCHVILLE, GAUTENG

KENNISGEWING WORD GEGEE IN TERME VAN:

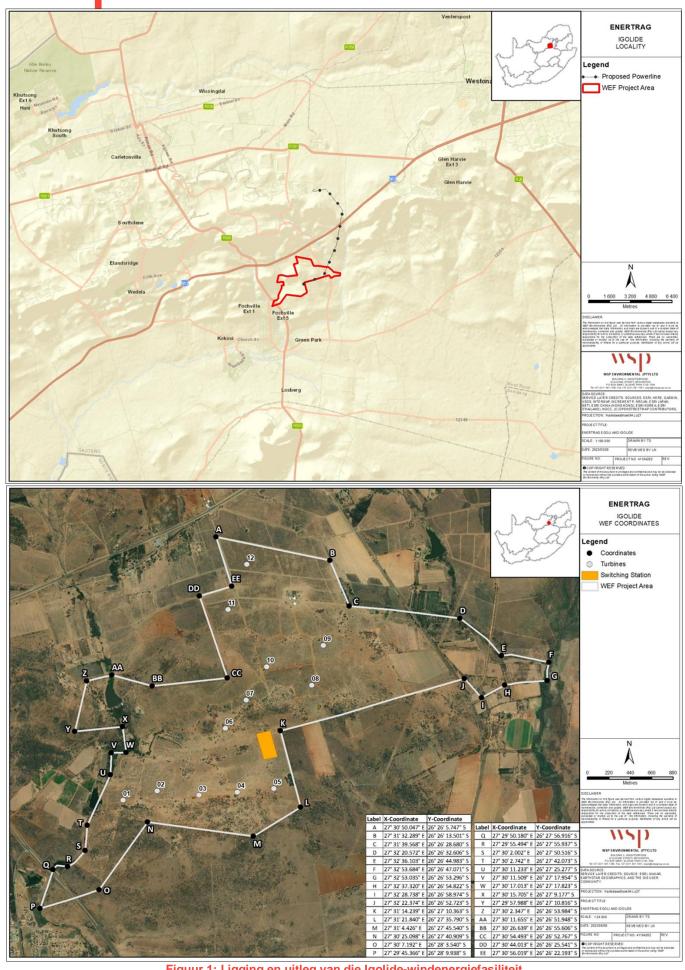
- Regulasie 41(2) van GNR 982 (soos gewysig) gepubliseer kragtens artikel 24 en 24D van die Nasionale Wet op Omgewingsbestuur (Nr. 107 van 1998) (NEMA) (soos gewysig) vir die indiening van verskeie aansoeke om omgewingsmagtiging (EA's) in terme van aktiwiteite geïdentifiseer ingevolge GNR 983, GNR 984 en GNR 985 (soos gewysig);
- Artikel 38 (8) van die Wet op Nasionale Erfenishulpbronne, (Nr. 25 van 1999) (NHRA) vir die indiening van 'n ontwikkelingsaansoek;
- Artikel 39 of 41(4) van die Nasionale Waterwet (Nr. 36 van 1998) (NWA), vir die indiening van 'n Algemene Magtiging (GA) of Watergebruik Lisensie Aansoek (WUL) (soos van toepassing); en
- Artikel 53(1)-aansoek kragtens die Wet op die Ontwikkeling van Minerale en Petroleum Hulpbronne (Nr. 28 van 2002) (MPRDA) vir grondgebruik strydig met die doelwitte van die Wet, met betrekking tot die ontwikkeling van elektriese network infrastruktuur.

BESKRYWING EN LIGGING

Igolide Wind (Edms) Bpk stel voor om die Igolide-wind energie fasiliteit (WEF), met 'n maksimum kapasiteit van 100MW, en networkverbindings infrastruktuur, wat bestaan uit 'n 132Kv-kraglyn, 'n 33/132Kv-substasie op die perseel en gepaardgaande infrastruktuur, naby Fochville in Gauteng, op te rig. Ingevolge artikels 24 en 24D van die NEMA (No. 107 van 1998), soos gelees saam met GNR 983, GNR 984 en GNR 985 (soos gewysig), vereis die voorgestelde hernubareenergie-fasiliteit en netwerkverbindings infrastruktuur onderskeidelik 'n Omvangsbepaling en Omgewingsimpakbepalingsproses (OB&OIB) en 'n Basiese Assesseringsproses (BA). Die volgende eiendomme sal deur die projekte geraak word:

- Igolide wind energie fasiliteit
 - Gedeeltes 14, 20 en RE/22 van die plaas Kraalkop 147 IQ
 - Gedeeltes 8, 57, 65 en 66 van die plaas Leeuwpoort 356 IQ
- Igolide 132kV-kraglyn, substasie op die perseel en geassosieerde infrastruktuur
 - Gedeelte 14 van die plaas Kraalkop 147 IQ
 - Gedeeltes 5, 6 en 22 van die plaas Doornkloof 350 IQ
 - o Gedeelte RE/0 van die plaas Leeudoorn 351 IQ
 - o Gedeeltes 4, 22 en 28 van die plaas Driefontein 355
 - Gedeeltes 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75 en 76 van die plaas Leeuwpoort 356 IQ





Figuur 1: Ligging en uitleg van die Igolide-windenergiefasiliteit



OMGEWINGS AANSOEKE

Die voorlopige gelyste aktiwiteite wat met die voorgestelde projekte geassosieer word, word in die tabel hieronder weerspieël. Indien u 'n volledige afskrif van die gelyste aktiwiteite wil bekom, kontak asseblief die Omgewingsevalueringspraktisyn (OEP) deur middel van die kontakbesonderhede hieronder verskaf.

Projek Naam	Noteringsken nisgewing		Toepaslike aktiwiteite						
OB&OIB vir	GNR 983	11(i)	12(ii)(a)	14	19	24(ii)	28(ii)	48(i)(a)	56(ii)
Igolide WEF (tot		.,	(c)			` '	,	(c)	,
en met 100MW)	GNR 984	1	15						
en	GNR 985	4(c)(12(ii)	14(ii)(a)(c)	18(c)(iv)	23(ii)(a)(c)(iv)		
gepaardgaande infrastruktuur		iv)		(c)(iv)					
BA vir Igolide	GNR 983	11	12		19	27	28		
132kV kraglyn,	GNR 985	4	12	14	18	24	20	<u> </u>	
substasie op die	CIVIC 300	-	12	1-7	10				
perseel en									
gepaardgaande infrastruktuur									
GA/WUL (soos van toepassing)	Artikel 21	21 (a), 21 (c), 21 (i) en 21 (g)							
MPRDA aansoek	Artikel 53		Oppervlaktegebruik ingevolge Artikel 53 van die Wet op die Ontwikkeling van Minerale en Petroleum Hulpbronne (Nr 28 van 2002)						
NHRA aansoek	Artikel 38(8)		ening van 'ı wingsmagt	n impakstudie [,] iging.	wat verband	hou met	'n aanso	ek om	

KONSEP-OMVANGBEPALINGSVERSLAG OORSIG TYDPERK

Die Konsep-Omvangbepalingsverslag sal op versoek en/of by die openbare plekke hieronder gelys beskikbaar gestel word vir hersiening en kommentaar vir 'n tydperk van ten minste 30 dae vanaf **26 Junie 2023 tot 27 Julie 2023** :

- Fochville openbare biblioteek: Fochville Biblioteek, Fronemanstraat 15b, Fochville, 2515 (Tel: 018 771 4301)
- Kokosi openbare biblioteek: 181 Ben Shiburi Street, Kokosi (Tel: 018 788 9822/44/45)
- Carletonville openbare biblioteek: Berylstraat, Carletonville (Tel: 018 788 9541)
- WSP-webwerf: https://www.wsp.com/en-ZA/services/public-documents
- Datavrye webwerf: https://wsp-engage.com/

REGISTRASIE

WSP Group Africa (Pty) Ltd (WSP) is aangestel deur Igolide Wind (Edms) Bpk as die Omgewingsevalueringspraktisyn (OEP) om onderskeidelik die OB&OIB, BA, en openbare deelname prosesse te bestuur. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die OEP te stuur deur middle van die besonderhede hieronder verskaf. Geregistreerde belanghebbendes sal toekomstige korrespondensie aangaande die voorgestelde projek ontvang en individueel in kennis gestel word van bykomende geleenthede om aan die prosesse deel te neem.

WSP besonderhede: Jashmika Maharaj

(**T**) 011 552 4300

(E) Jashmika.Maharaj@wsp.com

(A) PO Box 98867, Sloane Park, 2152

WSP sal sekere persoonlike inligting oor u as 'n belangstellende en geaffekteerde party (B&GP) verwerk vir doeleindes om u re gistrasie as 'n B&GP moontlik te maak en u besonderhede op ons databasis te stoor, indien u daartoe instem . WSP sal hierdie besonderhede gebruik om u in die toekoms oor ander relevante projekte te kontak. WSP sal altyd u persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting (Nr. 4 van 2013). U is geregtig om u regte uit te oefen en ons te laat weet as u as 'n B&GP gederegistreer wil word of as u nie langer wil hê dat u kontakbesonderhede op ons databasis ingesluit moet word nie.



Our Ref: 41104282

23 Phuptjane 2023

Ratehang Bankakarolo,

TLHOKOMELISO EA NTSHETSO-PELE E KOPITSOANG EA SEBAKA SA IGOLIDE WIND ENERGY LE KHOKANO EA GRID E AMANG, HAUFI FOCHVILLE, GAUTENG

TSEBISO E FUMANA KA MELAO EA:

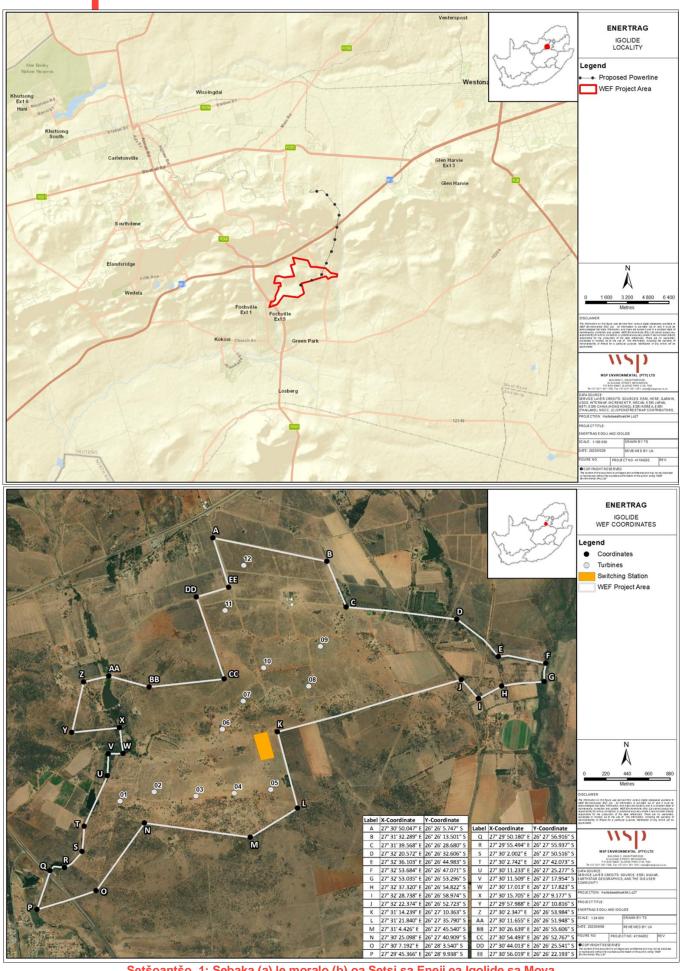
- Molawana 41(2) wa GNR 982 (jwalo kaha o fetotswe) o phatlaladitsweng tlasa karolo ya 24 le 24D ya Molao wa Naha wa Taolo ya Tikoloho (Nomoro. 107 wa 1998) (NEMA) (jwalo ka ha o fetotswe) bakeng sa ho kenya dikopo tse fapaneng tsa ditumello tsa tikoloho (EAs) ho tlhompho ea mesebetsi e khethiloeng ho latela GNR 983, GNR 984 le GNR 985 (joalokaha e fetotsoe);
- Karolo ea 38 (8) ea Molao oa Mehloli ea Lefa la Naha, Molao oa 25 oa 1999 (NHRA) bakeng sa ho kenya kopo ea ntlafatso:
- Karolo ea 39 kapa 41(4) ea Molao oa Naha oa Metsi (36 oa 1998) (NWA), bakeng sa tlhahiso ea Kopo ea Tumello e Akaretsang (GA) kapa ea License ea Tšebeliso ea Metsi (WUL) (joalokaha e sebetsa); le
- Kopo ya Karolo ya 53(1) tlasa Molao wa Ntshetsopele ya Mehlodi ya Diminerale le Petroleum (28 of 2002) (MPRDA) bakeng sa tshebediso ya mobu kgahlano le maikemisetso a Molao, e amanang le ntshetsopele ya mafaratlhatlha a marangrang a motlakase.

TLHALOSO LE SEBAKA

Igolide Wind (Pty) Ltd e sisinya ho theha Setsi sa Eneji sa Moyeng sa Igolide sa Moya (WEF) sa ho fihla ho 100MW, le tharollo ya keriti e nang le mohala wa motlakase wa 132Kv1, seteishene sa 33/132Kv se setsheng le meralo ya motheo e amanang le yona, haufi le Fochville ho la Gauteng. Ho ya ka Dikarolo tsa 24 le 24D tsa NEMA (Nomoro ya 107 ya 1998), jwaloka ha e balwa le GNR 983, GNR 984 le GNR 985 (jwalo ka ha e lokisitswe), setsi sa motlakase se ka ntjhafatswang se sisintsweng le meralo ya motheo ya kgokelo ya marangrang di qholotsa Tlaleho ya Scoping le Environmental Impact Report. (S&EIR) Ts'ebetso le Ts'ebetso ea Tekolo ea Motheo, ka ho latellana. Mehaho e latelang e tla angoa ke merero:

- Setsi sa Matla a Moea oa Igolide
 - Karolo ea 14, 20 le RE/22 ea Farm Kraalkop 147 IQ
 - o Karolo ea 8, 57, 65, le 66 ea Farm Leeuwpoort 356 IQ
- Mohala wa motlakase wa 132kV, Seteishene se Seholo sa Setsi le Meaho ea Motheo e Amanang
 - Karolo ea 14 ea Farm Kraalkop 147 IQ
 - Karolo ea 5, 6 le 22 ea Farm Doornkloof 350 IQ
 - Karolo RE/0 ea Farm Leeudoorn 351 IQ
 - Karolo ea 4, 22 le 28 ea Polasi ea 355 Driefontein
 - Likarolo 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75, le 76 tsa Farm Leeuwpoort 356 IQ





Setšoantšo 1: Sebaka (a) le moralo (b) oa Setsi sa Eneji ea Igolide sa Moya



TIKO TS'ELISO

Mesebetsi e lebelletsoeng e thathamisitsoeng e amanang le merero e sisintsoeng e bonts'itsoe lethathamong le ka tlase. Haeba u lakatsa ho fumana khopi e felletseng ea mesebetsi ena e thathamisitsoeng, ka kopo ikopanye le Setsebi sa Tekolo ea Tikoloho (EAP) u sebelisa lintlha tse fanoeng ka tlase.

Lebitso la Morero	Tsebiso ea lethathamo	Lisebelisoa tse sebetsang							
S&EIA ya Igolide	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
WEF (ho fihla ho	GNR 984	1	15						
100MW) le meralo	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c)	18(c)(iv)		23(ii)(a)(c)(iv)	
ya motheo e				(c)(iv)					
amanang le yona									
BA bakeng sa	GNR 983	11	12		19	27	28		
mohala oa	GNR 985	4	12	14	18	24			
motlakase oa									
Igolide 132kV,									
seteishene sa									
setšeng le									
lisebelisoa tse									
amanang le tsona									
GA/WUL (ha e	Karolo ea	21 (a), 2	1 (c), 21 (i) le	: 21 (g)					
sebetsa)	21								
MPRDA	Karolo ea	Tšebeliso ea bokaholimo ho latela Karolo ea 53 ea Molao oa Ntlafatso ea							
	53	Mehloli ea Liminerale le Petroliamo (nomoro ea 28 ea 2002)							
NHRA	Karolo	Tlhahlob	o ea Tlhahlol	bo ea Tšusun	netso e am	anang le	kopo e	a Tumello ea	а
	38(8)	Tikoloho	1						

NAKONG E HLAHANG TLALEHO EA SCOPING

Sengoliloeng sa Tlaleho ea Sekheo sa Tikoloho se tla fumaneha ho tsoa ho WSP ka kopo le/kapa libakeng tse ka tlase bakeng sa tlhahlobo le maikutlo nakong ea bonyane matsatsi a 30 ho tloha ka la **26 Phuptjane 2023 ho isa 27 Phupu 2023**:

- Laeborari ea Sechaba ea Fochville:, 15b Froneman St, Fochville, 2515 (018 771 4301)
- Laeborari ea Sechaba ea Kokosi : 181 Ben Shiburi Street, Kokosi (018 788 9822/44/45)
- Laeborari ea Sechaba ea Carletonville: Beryl Street, Carletonville (018 788 9541)
- Webosaete ea WSP: https://www.wsp.com/en-ZA/services/public-documents
- Webosaete e se nang data : https://wsp-engage.com/

NGOLISISO

WSP Group Africa (Pty) Ltd (WSP) e khethiloe e le Setsebi sa Tekolo ea Tikoloho (EAP) ke Igolide Wind (Pty) Ltd ho laola mekhoa e fapaneng ea S&EIR, BA, le seabo sa sechaba. Mekha e lakatsang ho ingolisa ka molao e le bankakarolo e le hore ba fane ka maikutlo a bona mabapi le merero e sisintsoeng ba koptjoa ho fetisetsa lintlha tsa bona tse felletseng ho EAP ho lintlha tse fanoeng ka tlase. Bankakarolo ba ngodisitsweng ba tla romelwa mangolo ohle a kamoso mme ba tsebiswe ka bomong ka menyetla e eketsehileng ya ho nka karolo ditshebetsong.

WSP lintlha tsa puisano:

Jashmika Maharaj

(T) 011 552 4300

(E) Jashmika.Maharaj@wsp.com

(A) PO Box 98867, Sloane Park, 2152

WSP e tla be e sebetsana le tlhahisoleseding e itseng ea botho ka uena joaloka motho ea nang le thahasello le ea amehileng (I&AP) molemong oa ho u nolofalletsa ho ingolisa joaloka I&AP le ho boloka lintlha tsa hau polokelong ea rona, haeba u lumela hore re etse joalo . WSP e tla sebelisa lintlha tsena ho ikopanya le uena ka merero e meng e amehang nakong e tlang. WSP e tla lula e sebetsana le tlhahisoleseling ea hau ho latela Molao oa Ts'ireletso ea Litaba tsa Botho oa 4 oa 2013. O na le tokelo ea ho sebelisa litokelo tsa hau joalo ka sehlooho sa data mme o re tsebise haeba u lakatsa ho hlakoloa ho ba I & AP kapa ha u se joalo. Ke batla hore lintlha tsa hau tsa puisano li kenyellelitsoe polokelong ea rona .

Appendix C

PRE-APPLICATION MEETING



Appendix C.1

PRE-APPLICATION MEETING REQUEST FORM





PRE-APPLICATION MEETING REQUEST

Request for a pre-application meeting in terms of Regulation 8 of the National Environmental Management Act, Act No. 107 of 1998, as amended, and the Environmental Impact Assessment (EIA) Regulations, 2014, as amended (the Regulations)

PROJECT TITLE

The following projects are proposed for development near the town of Fochville in the Gauteng Province as summarised below:

- Environmental Impact Assessment (EIA) for the Igolide Wind Energy Facility (WEF) (up to 100MW)
- Basic Assessment (BA) for the up to 132kV overhead powerline (OHPL) and associated substation

Kindly note the following:

- 1. This form must always be used for pre-application meeting requests where this Department is the Competent Authority.
- 2. This application form is current as of **April 2021.** It is the responsibility of the Applicant / Environmental Assessment Practitioner (EAP) to ascertain whether subsequent versions of the form have been published or produced by the Competent Authority. The latest available Departmental templates are available at https://www.environment.gov.za/documents/forms.
- 3. The onus on Applicant/EAP to determine all applicable listed activities that would require Environmental Authorisation prior to the commencement of the construction activities. Should any revision of your development comprise any other activities that constitute a listed activity/ies as defined in GN R983, R984 and R98 of 04 December 2014, as amended, it must also form part of the Application for Environmental Authorisation.
- 4. Be reminded that it is not compulsory in terms of the EIA Regulations that a pre-application meeting must take place prior to an application being lodged with the Department.
- 5. This form must be lodged with the Department at least **one (1) month** prior to the requested meeting date.
- 6. Please note that the proposed date and time will be confirmed prior to the meeting.
- 7. A detailed motivation and agenda must be appended to this meeting request.
- 8. This form must be marked "for Attention: Chief Director: Integrated Environmental Authorisations" and submitted to the Department via email.
- 9. All fields are compulsory.
- 10. The required information must be typed within the spaces provided in the form. The sizes of the spaces provided are not necessarily indicative of the amount of information to be provided. Spaces are provided in tabular format and will extend automatically when each space is filled with typing. A legible font type and size must be used when completing the form. The font size should not be smaller than 10pt (e.g. Arial 10).
- 11. Note that the EAP is required to submit minutes of the meeting to the Department for approval as per the timeframes agreed to in the meeting.
- 12. The Department reserves the right to refuse the pre-application meeting based on the information provided in this request.

Departmental Details

Online Submission:

EIAapplications@environment.gov.za

Please read the process for uploading files to determine how files are to be submitted to this Department

Physical address:

Department of Forestry, Fisheries and the Environment

Attention: Chief Director: Integrated Environmental Authorisations

Environment House 473 Steve Biko Road

Arcadia

Queries must be directed to the Directorate: Coordination, Strategic Planning and Support at:

Email: EIAAdmin@environment.gov.za

1. APPLICANT CONTACT DETAILS

Igolide Wind Energy Facility

Name of the Applicant:	Igolide Wind (Pty) Ltd
RSA Identity/ Passport	N/A
Number:	
Name of contact person for	Mercia Grimbeek
applicant (if other):	
RSA Identity/ Passport	N/A
Number:	
Responsible position, e.g.	Head of Project Development
Director, CEO, etc.:	
Company/ Trading name (if	N/A
any):	
Company Registration	N/A
Number:	
BBBEE status:	Level 4
Physical address:	183 Main Road, Rondebosch, Cape Town, South Africa
Postal address:	N/A
Postal code:	7700 Cell: +27 71 875 0193
Telephone:	+27 10 003 0717 Fax: N/A
E-mail:	Mercia.Grimbeek@enertrag.com / mmakoena.mmola@enertrag.com

Igolide up to 132kV OHPL and associated substation

Name of the Applicant:	ENERTRAG South Africa (Pty) Ltd
RSA Identity/ Passport	N/A
Number:	
Name of contact person for	Mercia Grimbeek
applicant (if other):	
RSA Identity/ Passport	N/A
Number:	
Responsible position, e.g.	Head of Project Development
Director, CEO, etc.:	
Company/ Trading name (if	N/A
any):	
Company Registration	2017/143710/07
Number:	
BBBEE status:	Level 4
Physical address:	183 Main Road, Rondebosch, Cape Town, South Africa

 Postal address:
 N/A

 Postal code:
 7700
 Cell: +27 71 875 0193

 Telephone:
 +27 10 003 0717
 Fax: N/A

 E-mail:
 Mercia.Grimbeek@enertrag.com/mmakoena.mmola@enertrag.com

2. ENVIRONMENTAL ASSESSMENT PRACTITIONER CONTACT DETAILS

Company of Environmental Assessment Practitioner:	WSP Group Africa (Pty) Ltd				
B-BBEE	Contribution level (indicate 1	Level 1	Percenta	ige	135%
	to 8 or non-compliant)		Procurer	nent	
	,		recogniti	on	
EAP name:	Ashlea Strong				
EAP Qualifications:	 Masters in Environm 	Masters in Environmental Management, University of the Free State			
	 B Tech, Nature Cons 	servation, Tec	hnikon SA		
	National Diploma in Nature Conservation, Technikon SA				
Professional	EAPASA (2019/1005)				
affiliation/registration:	, ,				
Physical address:	WSP House Building C Knightsbridge, 33 Sloane Street, Bryanston, 2191				
Postal address:	As above				
Postal code:	2191	Cell:		+27 82 786	7819
Telephone:	+27 11 361 1392	Fax:		N/A	
E-mail:	Ashlea.Strong@wsp.com				

3. COMPETENT AUTHORITY

Identified Competent Authority to consider the application: Reason(s) in terms of S24C of NEMA: Department of Forestry, Fisheries and the Environment (DFFE)

Section 24C(2)(a) of NEMA stipulates that the Minister must be identified as the competent authority if the activity has implications for international environmental commitments or relations. GN 779 of 01 July 2016 identifies the Minister as the Competent Authority (CA) for the consideration and processing of environmental authorisations and amendments thereto for activities related the Integrated Resource Plan (IRP) 2010-2030.

4. MEETING DETAILS

Purpose of the meeting request	associated up to 132k substation.	w of the proposed Igolide WEF and V overhead powerline (OHPL) and and way forward for the EIA and BA taken.
Any advice requested before from the Department	Yes	No ✓
on this project i.e. from IQ or via email (attached		
response received)		
Applicant Category	Application by Parastatal	
	Organ of State	
	Private Individual/Parties	✓
Application type	Application for EA	✓
	Application for Integrated E.	A
	Application for Amendment	EA

Proposed meeting date and time slot. Provide three alternative dates and time-slots (<i>note that the Department requires</i> at least a month due to logistical arrangements)					
Date	Time-slot				
	Start time	End time			
1) 09 May 2023	10h00	11h00			
2) 10 May 2023	10h00	11h00			
3) 12 May 2023	10h00	11h00			
Duration of the meeting	1 hour via MS Teams				
Estimated number of people attending meeting	Five (5) maximum (two WSP representatives and three Applicant				

Please attach a proposed agenda as **APPENDIX**. If the Applicant or EAP intends to discuss several projects in one meeting, separate agendas must be drafted for each proposed project and the project details for each project. Please note that a detailed agenda is required.

1) PROJECT DETAILS

				• •
Uro	iect	400	Arin	tion.
	100			11()[]

The following projects are proposed for development near the town of Fochville in the Gauteng Province as summarised below:

Igolide WEF (up to 100MW):

Igolide Wind (Pty) Ltd is proposing to develop the Igolide Wind Energy Facility ("Project"), with a contracted capacity of up to 100MW. The Project is located approximately 6km northeast of Fochville, within the Merafong City Local Municipality in the Gauteng Province, over several land parcels.

The proposed Project will include:

- Up to 12 turbines with a tip height of up to 300m, hub height of up to 200m and rotor diameter of up to 200m.
- A 33/132kV on-site Independent Power Producer (IPP) substation.
- A BESS with a storage capacity of up to 100MW/400MWh, with up to four hours of storage.
- A medium voltage collector system comprising cables up to, and including, 33kV that run underground, except where a technical assessment suggests that overhead lines are required, within the facility connecting the turbines to the on-site IPP substation.
- Temporary laydown or staging area and construction camp.
- Cement Batching Plant, Wind Tower Factory and Yard (temporary).
- Operations and Maintenance (O&M) building footprint located near the on-site IPP substation. Typical areas include an operations building, workshop and stores areas, a refuse area for temporary waste storage, and conservancy tanks to service the ablution facility.
- Access and internal roads.
- Associated infrastructure, including:
 - Fencing and lighting.
 - Lightning protection.
 - Telecommunication infrastructure.
 - Stormwater channels.
 - Water pipelines.
 - Offices.
 - Operational and control centre.
 - Operations and maintenance area / warehouse / workshop.

- Ablution facilities.
- Gatehouse.
- Security building.
- Visitor's centre.
- Substation building.

Igolide up to 132kV OHPL and associated substation

ENERTRAG South Africa (Pty) Ltd is proposing to develop a 132kV Eskom Switching Station, a 132kV overhead single or double circuit powerline, and termination point upgrades (as may be necessary) to allow for the proposed new up to 132kV powerline connection (hereafter the "Project"). The Project is intended to feed the electricity generated by the 100MW Igolide Wind Energy Facility ("WEF") to the national energy grid, with the point of connection being the existing Eskom Midas Main Transmission Substation ("MTS"). The Project is located approximately 6km northeast of Fochville, within the Merafong City and Westonaria Local Municipalities in the Gauteng Province, over several land parcels. A 250m wide assessment corridor (125m on either side of the centre line) for the grid route has been considered to allow for flexibility in the design of the final powerline route, and for the avoidance of sensitive environmental features (where possible). A 500m buffer around the Eskom Switching Station has also been identified to ensure flexibility in routing the powerline.

The proposed Project will include:

- Construction of 1 x up to 132kV powerline (either single or double circuit) between the Eskom Switching Station and the Midas MTS.
- Construction of 1 x up to 132kV Eskom Switching Station. The Eskom Switching Station assessment site is ~4ha. The Eskom Switching Station will include, but is not limited to:
 - A high voltage substation yard to allow for multiple 132kV feeder bays.
 - Standard substation electrical equipment, including but not limited to, busbars, office area, operation and control room, workshop and storage area, feeder bays, stringer strain beams, insulators, isolators, conductors, circuit breakers, lightning arrestors, relays, capacitor banks, batteries, wave trappers, switchyard, metering and indication instruments, equipment for carrier current, surge protection and outgoing feeders, as may be required.
 - Control building, telecommunication infrastructure, oil dam(s) etc.
 - Workshop and office area within the Eskom Switching Station footprint.
 - Fencing around the Switching Station.
 - All the access road infrastructure to and within the Switching Station.
 - Associated infrastructure, including but not limited to, lighting, fencing, and buildings required for operation (ablutions, office, workshop and control room, security fencing and gating, parking area, concrete batching plant (if required), waste storage/disposal and storerooms).
- Expansion of the Midas MTS (with a footprint of approximately up to 4ha), including standard substation electrical equipment as may be needed (feeder bays, transformers, busbars, stringer strain beams, insulators, isolators, conductors, circuit breakers, lightning arrestors, relays, capacitor banks, batteries, wave trappers, switchyard, metering and indication instruments, equipment for carrier current, surge protection and outgoing feeders, as may be required).

Indicate if any screening has taken place on site

Some specialist work has been undertaken on site, specific to the required pre-construction monitoring for Bats and Birds.

The required DFFE Screening Reports for each respective project will be downloaded and attached to the EA Application Forms.

Physical Address where the	The Igoilde WEF and its associated up to 132kV overhead powerline (OHPL) and substation are located approximately 6km northeast of the town of Fochville within the Merafong City and
development will take	Westonaria Local Municipalities, in the Gauteng Province.
place	
Farm name(s)/ Erf No	Igolide Wind Energy Facility (up to 100MW)
	Portion 14 of Farm Kraalkop 147 IQ
	Portion 20 of Farm Kraalkop 147 IQ
	Portion RE/22 of Farm Kraalkop 147 IQ
	Portion 8 of Farm Leeuwpoort 356 IQ
	Portion 57 of Farm Leeuwpoort 356 IQ
	Portion 65 of Farm Leeuwpoort 356 IQ
	Portion 66 of Farm Leeuwpoort 356 IQ
	Igolide grid infrastructure (up to 132kV)
	Portion 14 of Farm Kraalkop 147 IQ
	Portion 5 of Farm Doornkloof 350 IQ
	Remaining Extent /Portion 0 of Farm Leeudoorn 351 IQ
	Portion 6 of Farm Doornkloof 350 IQ
	Portion 22 of Farm Doornkloof 350 IQ
	Portion 22 of Farm Driefontein 355 IQ
	Portion 28 of Farm Driefontein 355 IQ
	Portion 1of Farm Leeuwpoort 356 IQ
	Portion 4 of Farm Leeuwpoort 356 IQ
	Portion 8 of Farm Leeuwpoort 356 IQ
	Portion 33 of Farm Leeuwpoort 356 IQ
	Portion 35 of Farm Leeuwpoort 356 IQ
	Portion 36 of Farm Leeuwpoort 356 IQ
	Portion 57 of Farm Leeuwpoort 356 IQ
	Portion 58 of Farm Leeuwpoort 356 IQ
	Portion 59 of Farm Leeuwpoort 356 IQ
	Portion 62 of Farm Leeuwport 356 IQ
	Portion 63 of Farm Leeuwpoort 356 IQ
	Portion 68 of Farm Leeuwpoort 356 IQ
	Portion 70 of Farm Leeuwpoort 356 IQ
	Portion 71 of Farm Leeuwpoort 356 IQ
	Portion 75 of Farm Leeuwpoort 356 IQ
	Portion 76 of Farm Leeuwpoort 356 IQ
Local Municipality	Merafong City and Westonaria Local Municipalities
District Municipality	West Rand District Municipality

Locality map:

A locality map must be attached to the application form, as. The scale of the locality map must be at least 1:50 000. For linear activities of more than 25 kilometres, a smaller scale e.g., 1:250 000 can be used. The scale must be indicated on the map. The map must include the following:

- an accurate indication of the project site position as well as the positions of the alternative sites, if any;
- road names or numbers of all the major roads as well as the roads that provide access to the site(s)
- a north arrow;
- a legend;
- the prevailing wind direction;
- site sensitivities, including but not limited to vegetation, wetlands, watercourses, heritage sites, critical biodiversity area/s, World Heritage Site, etc. and it must be overlaid by the study area; and
- GPS coordinates (Indicate the position of the proposed activity with the latitude and longitude at the centre point for each alternative site.

• The coordinates should be in degrees and decimal minutes. The minutes should be to at least three decimal places. The projection that must be used in all cases is the WGS-84 spheroid in a national or local projection)

2) ACTIVITIES APPLIED FOR

For an application for authorisation that involves more than one listed activity that, together, makes up one development proposal, all the listed activities pertaining to this application must be provided below.

The key potential listed activities triggered by the proposed projects are listed in the Tables below. It must be noted that the activities listed below do not constitute the full list of triggers for the projects and will be revised as further information becomes available.

Igolide Wind Energy Facility

Activity No(s):	Provide the relevant Basic Assessment Activity(ies) as set out in Listing Notice 1 of the EIA Regulations, 2014 as amended.	Describe the portion of the proposed project to which the applicable listed activity relates.
11 (i)	The development of facilities or infrastructure for the transmission and distribution of electricity— (i) outside urban areas or industrial complexes with a capacity of more than 33 but less than 275 kilovolts.	This activity will be triggered due to the fact that the grid infrastructure for the Igolide WEF will have a capacity of more than 33kV but less than 275kV. The facility is located outside an urban area.
12(ii)(a)(c)	The development of – (ii) infrastructure of structures with a physical footprint of 100 square metres of more; where such development occurs – (a) within a watercourse; (c) if no development setback exists, within 32 metres of a watercourse, measured from the edge of a watercourse.	The Project will require the development of infrastructure (including turbines, roads, cabling, a substation, etc.) with a physical footprint exceeding 100 square metres, within a watercourse (i.e., the internal roads and electrical cabling require to connect the various components of the facility may traverse watercourses on site), or within 32m of the outer extent of the watercourses on site.
14	The development and related operation of facilities or infrastructure, for the storage, or for the storage and handling, of a dangerous good, where such storage occurs in containers with a combined capacity of 80 cubic metres or more but not exceeding 500 cubic metres.	The facility will require the storage and handling of dangerous good, including fuel, cement and chemical storage on site within a combined capacity of 80m³ or more, but not exceeding 500m³.
19	The infilling or depositing of any material of more than 10 cubic metres into, or the dredging, excavation, removal or moving of soil, sand, shells, shell grit, pebbles or rock of more than 10 cubic metres from a watercourse.	Internal access roads and stormwater control infrastructure, as well as electrical cabling required to connect the various components of the facility will collectively require the excavation, infilling or removal of soils exceeding 10m³ from watercourses on site. The exact values will be confirmed once final designs have been provided; however, these will be within the thresholds relevant to this Listed Activity and therefore within the threshold values and triggering this activity.
24(ii)	The development of a road – (ii) within a reserve wider than 13,5 metres, or where no reserve exists where the road is wider than 8 metres	Internal roads will have a width of 8 - 10m, increasing up to 15m for turning circle/bypass areas to allow for larger component transport.
28(ii)	Residential, mixed, retail, commercial, industrial or institutional development where such land was used for agriculture, game farming, equestrian purposes or afforestation on or after 01 April 1998 and where such development:	The facility is considered a commercial and/or industrial development and is located over several farm portions outside an urban area, used for agricultural purposes. The total footprint to be developed will be ~40ha (i.e., greater than 1 hectare within agricultural use land).
	(ii) will occur outside an urban area, where the total land to be development is bigger than 1 hectare.	

Activity No(s):	Provide the relevant Basic Assessment Activity(ies) as set out in Listing Notice 1 of the EIA Regulations, 2014 as amended.	Describe the portion of the proposed project to which the applicable listed activity relates.
48(i)(a)(c)	The expansion of – (i) infrastructure or structures where the physical footprint is expanded by 100 square metres or more; or where such expansion occurs – (a) within a watercourse; (c) if no development setback exists, within 32 metres of a watercourse, measured from the edge of a	The transportation of large infrastructure components related to the facility will require the expansion of existing access and/or internal roads, culverts or similar drainage crossing infrastructure collectively exceeding 100m² or more beyond existing roads or road reserves located within watercourses, or within 32 of the outer extent of watercourses on site. The exact values will be confirmed once final designs have been provided; however, these will be within the thresholds
	watercourse.	relevant to this Listed Activity and therefore within the threshold values and triggering this activity.
56(ii)	The widening of a road by more than 6 metres, or the lengthening of a road by more than 1 kilometres –	The transportation of large infrastructure components will require the widening of existing access and/or internal roads where no reserve
	(ii) where no reserve exists, where the existing road is wider than 8 metres.	exists and where such road is wider than 8 metres. The exact values will be confirmed once final designs have been provided; however, these will be within the thresholds relevant to this Listed Activity and therefore within the threshold values and triggering this activity.
Activity No(s):	Provide the relevant Basic Assessment Activity(ies) as set out in Listing Notice 3 of the EIA Regulations, 2014 as amended.	Describe the portion of the proposed project to which the applicable listed activity relates.
Although not ye	et identified – it is considered likely that Listing Notice 3 A	ctivities will be triggered.
Activity No(s):	Provide the relevant Scoping and EIR Activity(ies) as set out in Listing Notice 2 of the EIA Regulations, 2014 as amended.	Describe the portion of the proposed project to which the applicable listed activity relates.
1	The development of facilities or infrastructure for the generation of electricity from a renewable resource where the electricity output is 20 megawatts or more, excluding where such development of facilities or infrastructure is for photovoltaic installations and occurs: (a) within an urban area; or (b) on existing infrastructure.	This activity will be triggered by the Igolide WEF as the proposed energy generation technology will generate up to 100MW of electricity output from a renewable resource i.e. wind energy.
15	The clearance of an area of 20 hectares or more of indigenous vegetation, excluding where such clearance of indigenous vegetation is required for— (i) the undertaking of a linear activity; or (ii) maintenance purposes undertaken in accordance with a maintenance management plan.	This activity will be triggered by the Igolide WEF as it will likely result in the clearance of at least 20 hectares or more of indigenous vegetation.

Igolide up to 132kV OHPL and associated substation

Activity No(s):	Provide the relevant Basic Assessment Activity(ies) as set out in Listing Notice 1 of the EIA	Describe the portion of the proposed project to which the applicable listed activity relates.
11 (i)	Regulations, 2014 as amended. The development of facilities or infrastructure for the transmission and distribution of electricity— (i) outside urban areas or industrial complexes with a	The Electrical Grid Infrastructure is located outside urban areas. Both the on-site substation (Eskom portion) and overhead powerline will be up to
12(ii)(a)(c)	capacity of more than 33 but less than 275 kilovolts. The development of – (ii) infrastructure of structures with a physical footprint of 100 square metres of more; where such	The physical footprint of access/maintenance roads, electrical cabling and tower structures related to the Electrical Grid Infrastructure will either traverse the watercourses on site, or be
	development occurs – (a) within a watercourse;	located within 32m of the outer extent of the watercourses on site. The total physical footprint for the infrastructure will exceed 100m ² (subject to detailed design).

Activity(ies) as set out in Listing Notice 1 of the EIA Regulations, 2014 as amended. (c) if no development setback exists, within 32 metres of a watercourse, measured from the edge of a watercourse, measured from the edge of a watercourse occurs in containers with a combined capacity of 80 cubic metres or more but not exceeding 500 cubic metres or more but not exceeding 500 cubic metres. The infilling or depositing of any material of more than 10 cubic metres into, or the dredging, excevation, removal or moving of soil, sand, shelfs, shell greater than 80m², but not occurs in containers with a combined capacity of 80 cubic metres into, or the dredging, excevation, removal or moving of soil, sand, shelfs, shell greater than 80m², but not occurs in containing the second of soil exceeding 500m². The infilling or depositing of any material of more than 10 cubic metres from a watercourse. The development of a road – (ii) within a reserve wider than 13,5 metres, or where no reserve exists where the road is wider than 8 metres. The clearance of an area of 1 bectare of more, but less than 20 hectares of indigenous vegetation. Residential, mixed, retail, commercial, industrial or institutional development where ushc land was used for agriculture, game farming, equestrian purposes or afforestation on or after 01 April 1998 and where such development is bigger than 1 hectare. The expansion of — The widening of a road by more than 1 klometres— (ii) will occur outside an urban areas, where the total land to be development setback exists, within 32 metres of a watercourse; (i) if no development setaback exists, within 32 metres of a watercourse, measured from the edge of a watercourse, measu	Activity No(s):	Provide the relevant Basic Assessment	Describe the portion of the proposed project
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Activity No(s):	Provide the relevant Basic Assessment Activity(ies) as set out in Listing Notice 1 of the EIA Regulations, 2014 as amended.	Describe the portion of the proposed project to which the applicable listed activity relates.
		Activity and therefore within the threshold values and triggering this activity.
Activity No(s):	Provide the relevant Basic Assessment Activity(ies) as set out in Listing Notice 3 of the EIA Regulations, 2014 as amended.	Describe the portion of the proposed project to which the applicable listed activity relates.
Although not yet identified – it is considered likely that Listing Notice 3 Activities will be triggered.		
Activity No(s):	Provide the relevant Scoping and EIR Activity(ies) as set out in Listing Notice 2 of the EIA Regulations, 2014 as amended.	Describe the portion of the proposed project to which the applicable listed activity relates.
Not Applicable		

Be reminded that the onus is on the applicant to ensure that all applicable listed activities are included in the application. Environmental Authorisation must be obtained prior to commencement with each applicable listed activity.

3) ADDITIONAL INFO, IF ANY

Please attach any additional information as APPENDIX 3.

4) LIST OF APPENDICES

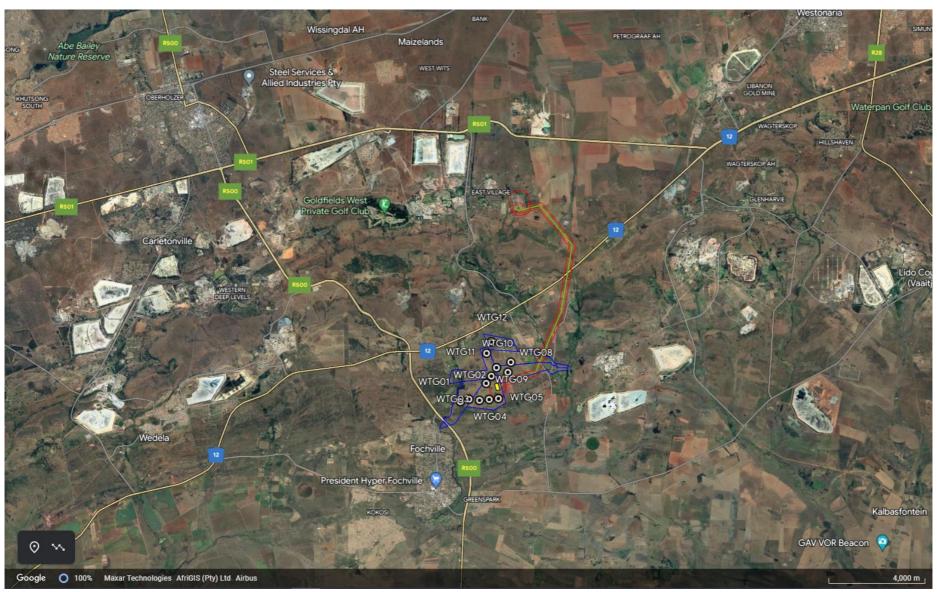
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APPENDIX 1	Proposed Agenda	YES ✓	NO
APPENDIX 2	Locality map	YES ✓	NO
APPENDIX 3	Additional info:	YES	NO ✓

APPENDIX 1 PRE-APPLICATION MEETING AGENDA

(Please note that a generic agenda will not be accepted. Please submit a detailed agenda)

Item No.	Agenda item
1	Welcome and Introduction
2	Overview of the project: Background; Location; Technical description
3	Overview and confirmation to the EIA and BA process: Listed Activities Specialist Assessments as identified by the DFFE Screening Tool; and Specialist Studies Commissioned
6	Timeframes
7	Questions and Discussion
8	Way Forward

APPENDIX 2 LAYOUT MAPS



IGOLIDE WIND ENERGY FACILITY



IGOLIDE WEF (up to 300MW)



IGOLIDE GRID INFRASTRUCTURE (up to 132kV)

Appendix C.2

DFFE EMAIL CORRESPONDENCE



Strong, Ashlea

From: Lunga Dlova <LDlova@dffe.gov.za>
Sent: Thursday, 04 May 2023 12:17

To: Strong, Ashlea; mmakoena.mmola@enertrag.com
Cc: Masina Morudu; Mercia.Grimbeek@enertrag.com

Subject: Re: 2023-05-0002

Dear Ashelea,

I have reviewed the attached application, from my side I do not foresee the need for a pre application meeting.

I have also noted that the proposed project is one of the few Wind farms around Gauteng (if any). 12 turbines of up 100MW and up to 132kV overhead powerline (OHPL) and associated substation, in Fochville, Gauteng.

You may proceed with the EIA process unless you have <u>any pressing matters regarding the proposed project.</u>

Regards,

Lunga Dlova
Department of Forestry, Fisheries & the Environment
Integrated Environmental Authorisations
EAPSA Registration: 2021/3237
Tel: 012 399 8524

Cell: 072 762 6691 Email: LDlova@dffe.gov.za

"Environment is no one's property to destroy; it's everyone's responsibility to protect. – Mohith Agadi

From: EIA Applications < EIAApplications@dffe.gov.za>

Sent: Thursday, 04 May 2023 09:06 To: Lunga Dlova <LDlova@dffe.gov.za>

Cc: Masina Morudu <memorudu@dffe.gov.za>

Subject: 2023-05-0002

Dear Lunga

Please note that you have been allocated an application:

Type of Application: Pre-Application Meeting Request;

Reference Number: 2023-05-0002;

Date Received: 02/05/2023;

Action Required: Decide on meeting request.

Kindly let Ephron know which date the meeting is to be held, if it will be set

EIA Applications

Integrated Environmental Authorisations

Department of Forestry, Fisheries and the Environment

Please note that this email is for the receipt and processing of online applications only, and is not monitored for responses. All gueries must be directed to ElAadmin@dffe.gov.za.

You are advised that this mailbox has a 48 hour response time.

Please note that this mailbox has a 5mb mail limit. No zip files are to be attached in any email.

From: Maharaj, Jashmika <jashmika.maharaj@wsp.com>

Sent: Tuesday, May 2, 2023 12:06 PM

To: EIA Applications <EIAApplications@dffe.gov.za>; EIA Applications <EIAApplications@dffe.gov.za> Cc: Strong, Ashlea <Ashlea.Strong@wsp.com>; Mmakoena Mmola <Mmakoena.Mmola@enertrag.com>; Nolumanyano Camagu <Nolumanyano.Camagu@enertrag.com>; Zinzi Sithole <Zinzi.Sithole@enertrag.com> Subject: Request for pre-application meeting: Igolide Wind Energy Facility project

To whom it may concern,

Please see attached the completed pre-application meeting request form for the proposed Igolide Wind Energy Facility project.

Kind confirm receipt of the application form in good order.

Kind regards,



Jashmika Maharaj

Consultant

T +27 11 552-4300 M +27 81 401-8337







WSP in Africa Building 1, Maxwell Office Park, Magwa Crescent West, Waterfall City, Midrand 1685 South Africa

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Building 1, Maxwell Office Park Magwa Crescent West, Waterfall City Midrand, 1685 South Africa

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