ENVIRONMENTAL IMPACT ASSESSMENT PROCESS

PROPOSED ESTABLISHMENT OF THE

HIDDEN VALLEY WIND ENERGY FACILITY

AND ASSOCIATED INFRASTRUCTURE ON A SITE SOUTH OF SUTHERLAND, NORTHERN CAPE PROVINCE







BACKGROUND INFORMATION DOCUMENT

ACED Renewables Hidden Valley (Pty) Ltd is proposing to establish a commercial wind energy facility and associated infrastructure on a site located within the Karoo Hoogland Local Municipality. The site identified for consideration within an Environmental Impact Assessment (EIA) is within the Northern Cape Province, and lies approximately 20 km south of Sutherland and 20 km north of Matjiesfontein. Up to 207 wind turbines are proposed to be constructed over an area of approximately 340 km² in extent. The proposed facility is known as the Hidden Valley Wind Energy Facility. The nature and extent of this facility is explored in more detail in this document.

AIM OF THIS BACKGROUND INFORMATION DOCUMENT

This document aims to provide you, as an interested and/or affected party (I&AP), with:

- » An overview of the proposed Wind Energy Facility.
- » An overview of the Environmental Impact Assessment process and studies being undertaken to assess the potential impacts, both positive and negative of the proposed project.
- » Details of how you can become involved in the process, receive information, or raise issues, which may concern and/or interest you.

OVERVIEW OF THE PROPOSED PROJECT

The wind energy facility is proposed on the following farm portions (refer to the attached map): Farm Kentucky 206; Portion 1 of Farm Wolvenkop 207; Farm De Hoop 202; Portion 1, Portion 2, Portion 4 and the Remainder of Farm Orange Fontein 203; Farm Leeuwe Hoek 183; Farm Annex Orange Fontein 185; Portion 1, Portion 2, Portion 3 and the Remainder of Farm Rheebokke Fontein 209; Farm Standvastigheid 201 and Farm Zwanepoelshoek 184.

The Hidden Valley site was selected for the development of a wind energy facility based on its wind climate (high wind speeds) and suitable proximity in relation to the existing electricity grid (existing Eskom 400 kV powerlines and transmission substation are located on the site). Wind monitoring is currently being undertaken using 2 x 20m wind monitoring masts which are being erected in August 2011.

The capacity of the wind energy facility will depend on the wind turbine selected by ACED Renewables Hidden Valley (ACED) that is in terms of the turbine capacity and model that will be deemed most suitable for the site. Turbines of between 2 MW and 3.5 MW in capacity are being considered for the site. The total number of turbines proposed for the site could, therefore, vary (up to 207 depending on the turbine capacity actually used). Depending on the final turbine selection, the estimated total installed capacity for the proposed facility is between 450 -650 MW.

As the performance of the turbines is affected by disturbance to the wind resource, they must be appropriately spaced within the facility. The overall aim of the design and layout of the facility is to maximise electricity production through exposure to the wind resource, while minimising infrastructure, operation and maintenance costs, and social and environmental impacts. The proposed turbines would therefore be appropriately located on the identified site, which covers an area of \sim 340 km². The broader site is proposed to accommodate both the wind turbines as well as the associated infrastructure which is required for such a facility including, but not limited to:

- » Wind turbines (between 2 3.5 MW)
- » Cabling between the turbines, to be laid underground where practical.

- » Internal access roads to each turbine.
- » Workshop area / office for control, maintenance and storage.
- » Up to three new 132kV on-site substations and one new 400kV substation to facilitate the connection between the wind energy facility and the grid.
- » New overhead power line/s at up to 400kV likely to be connected to a new 400kV substation to be built on site to link the wind energy facility with the existing Eskom transmission infrastructure.

The Hidden Valley Wind Energy Facility is intended to be registered with the United Nation's Framework Convention for Climate Change as part of the Clean Development Mechanisms Programme.

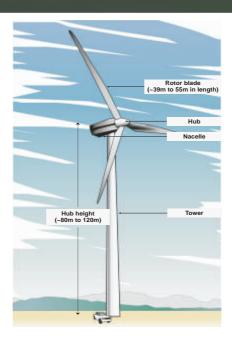
WIND TURBINES

A wind energy facility consists of multiple wind turbines which are used to capture the kinetic energy of the wind for the purposes of generating electricity. This captured kinetic energy is used to drive a generator located within the wind turbine and the energy is subsequently converted into electrical energy. A turbine is designed to operate continuously, with low maintenance for more than 20 years. The construction period for the wind energy facility will be phased over a four-year period. A typical wind turbine consists of four primary components:

- The foundation unit upon which the turbine is anchored to the ground.
- The tower which is typically between 80m and 120m in height. The tower is a hollow structure allowing access to the nacelle. The height of the tower is a key factor in determining the amount of electricity a turbine can generate. Small transformers may occur outside each turbine tower, depending on what make and model of turbine is deemed most suitable for the site. Such a transformer would have its own foundation and housing around it. Alternatively, the transformer could be housed within the tower. The transformers convert the electricity to the correct voltage for transmission into the grid.
- » The nacelle (generator/turbine housing) which houses the gearbox and generator as well as a wind sensor to identify wind direction. The nacelle turns automatically ensuring the blades always face into the wind to maximise the amount of electricity generated.
- » The rotor which is comprised of three rotor blades (the approximate rotor diameter is in the range of 80m 112m, and the length of blade is between 40m 55m long). The rotor blades use the latest advances in aeronautical engineering materials science to maximise efficiency. The greater the number of turns of the rotor the more electricity is produced.

The mechanical power generated by the rotation of the blades is transmitted to the generator within the nacelle via a gearbox and drive train. The wind turns the blades, which in turn spin a shaft which connects to a generator and makes electricity. The use of wind for electricity generation is essentially a non-consumptive use of a natural resource, and produces zero greenhouse gas emissions

The amount of energy a turbine can harness is dependent on the wind velocity and the length of the rotor blades. Wind turbines start generating power at wind speeds of between 3 m/s and 5 m/s, with speeds between 8 m/s and 12 m/s required for full power operation. In a situation where wind speeds are excessive, the turbine automatically shuts down to prevent damage.



ENVIRONMENTAL IMPACT ASSESSMENT PROCESS

In terms of the EIA Regulations published in terms of Section 24(5) of the National Environmental Management Act (NEMA, No 107 of 1998), ACED requires authorisation from the National Department of Environmental Affairs (DEA) (and in consultation with the Northern Cape Department of Environment and Nature Conservation (DENC)) for the undertaking of the proposed project. In terms of sections 24 and 24D of the National Environmental Management Act (No 107 of 1998), as read with the EIA Regulations of GN R543 -R546, a Scoping and EIA are required to be undertaken for this proposed project. In order to obtain authorisation for this project, comprehensive, independent environmental studies must be undertaken in accordance with the EIA Regulations. This project has been registered with National DEA under Application Reference number 12/12/20/2370

An EIA is an effective planning and decision-making tool. It allows the potential environmental consequences resulting from a technical facility during its establishment and its operation to be identified and appropriately managed. It provides the opportunity for the developer to be forewarned of potential environmental issues, and allows for resolution of the issue(s) reported on in the EIA report as well as dialogue with affected parties.

ACED has appointed Savannah Environmental, as independent consultants, to undertake a Scoping and Environmental Impact Assessment to identify and assess all potential environmental impacts associated with the proposed project for the area as identified, and propose appropriate mitigation measures in an Environmental Management Programme (EMP). As part of these environmental studies, I&APs will be actively involved through the public involvement process.

The phases of an EIA are as follows:

EIA PROCESS

WHAT ARE THE POTENTIAL ENVIRONMENTAL IMPACTS ASSOCIATED WITH THE PROPOSED PROJECT?

A number of potential environmental impacts associated with the proposed project have been identified. These potential impacts will be assessed through the following specialist studies:

Biophysical Studies

Impacts on Ecology, Fauna and Flora: The construction of the wind energy facility and the associated disturbance of vegetation may may result in impacts on ecology.

I mpact on Avifauna: Birds and bats may be impacted through collision with the blades during operation of the wind energy facility.

Impacts associated with Geology: Impacts associated with geology: relating to the underlying soil conditions and erosion potential.

Impacts on Agricultural Potential: Impacts on agricultural areas and potential, and land capacity.

Social Studies

Visual Quality and Aesthetics: Due to their size, wind turbines have the potential to have a visual impact on the surrounding area.

Impacts on Heritage Sites and Fossils/ Paleontology: Disturbance to or destruction of heritage sites and fossils/paleontology may result during the construction of the wind energy facility.

Noise Impacts: The rotation of the blades may result in noise emissions which could impact on nearby residents.

Impacts on the Social Environment: The construction and operation of the facility may result in limited job opportunities and could impact on the local land use.

These specialist studies will be undertaken in two phases:

- The Scoping Phase includes a desk-top study, wherein potential issues associated with the proposed project are identified and evaluated, and those issues requiring further investigation through the EIA phase are highlighted.
- The ETA Phase includes a detailed assessment of potentially significant impacts identified in the Scoping Phase. Practical and achievable mitigation measures will be recommended in order to minimise potentially significant impacts identified. These recommendations will be included within a draft Environmental Management Programme (EMP).

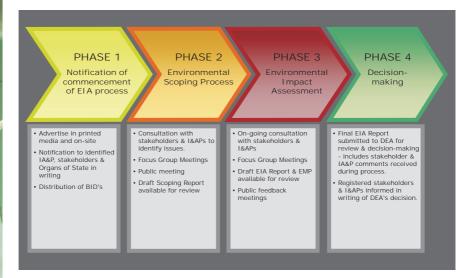
Specialist studies will be informed by existing information, field observations and input from the public participation process. As an I&AP, your input is considered an important part of this process, and we urge you to become involved..

PUBLIC PARTICIPATION PROCESS

The sharing of information forms the basis of the public involvement process and offers you the opportunity to become actively involved in the EIA from the outset. Comments and inputs from I&APs during the EIA process are encouraged in order to ensure that potential impacts are considered within the ambit of the study. The public involvement process aims to ensure that:

- » Information containing all relevant facts in respect of the application is made available to I&APs for review.
- » Participation by potential I&APs is facilitated in such a manner that I&APs are provided with a reasonable opportunity to comment on the application.
- » Adequate review periods are provided for I&APs to comment on the findings of the draft Scoping and EIA reports.

In order to ensure effective participation, the public involvement process includes the following 4 phases:



YOUR RESPONSIBILITIES AS AN I & AP

IIn terms of the EIA Regulations, your attention is drawn to your responsibilities as an I&AP:

- » In order to participate in this EIA process, you must register yourself on the project database.
- you must ensure that any comments regarding the proposed project are submitted within the stipulated timeframes.
- » You are required to disclose any direct business, financial, personal or other interest which you may have in the approval or refusal of the application for the proposed wind energy facility.

HOW TO BECOME INVOLVED

- 1. By responding (by phone, fax or e-mail) to our invitation for your involvement which has been advertised in local and national newspapers.
- 2. By returning the attached Reply Form to the relevant contact person.
- By attending the meetings to be held during the course of the project. As a registered I&AP you will automatically be invited to attend these meetings. Dates for public meetings will also be advertised in local and regional newspapers.
- 4. By contacting the consultants with gueries or comments.
- By reviewing and commenting on the draft Scoping and EIA Reports within the stipulated 30day review periods.

If you consider yourself an I&AP for this proposed project, we urge you to make use of the opportunities created by the public involvement process to provide comment, or raise those issues and concerns which affect and/or interest you, and about which you would like more information. Your input into this process forms a key element of the EIA process.

By completing and submitting the accompanying Reply Form, you automatically register yourself as an I&AP for this project, and are ensured that your comments, concerns or queries raised regarding the project will be noted.

COMMENTS AND QUERIES

Direct all comments, queries or responses to:

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Fax: 086 510 2537

E-mail: swjohnston@mweb.co.za

To review project documentation, visit

www.savannahSA.com

