



environmental affairs

Department:
Environmental Affairs
REPUBLIC OF SOUTH AFRICA

Private Bag X 447 · PRETORIA · 0001 · Environment House · 473 Steve Biko Road · PRETORIA
Tel (+ 27 12) 399 9372

DEA Reference: 14/12/16/3/3/1/1578

Enquiries: Mr Vincent Chauke

Telephone: 012 - 399 - 9399 **Email:** VChauke@environment.gov.za

Mr Krishman Moonsamy
SolarReserve South Africa (Pty) Ltd
Office 11C, 11th Floor, Sinosteel plaza
159 Rivonia Road
SANDTON
2196

Telephone number: (011) 582 6880
Email address: Terence.govender@solarreserve.com

PER EMAIL / MAIL

Dear Mr Moonsamy

APPLICATION FOR ENVIRONMENTAL AUTHORISATION IN TERMS OF THE NATIONAL ENVIRONMENTAL MANAGEMENT ACT, 1998: GN R. 982/ 983 AND 985: THE CONSTRUCTION OF A 132KV POWER LINE AND ASSOCIATED INFRASTRUCTURE FOR THE ROOIPUNT SOLAR THERMAL POWER PARK PROJECT ON THE FARM ROOIPUNT 617 SITUATED WITHIN KHARA HAIS AND KAI GARIB LOCAL MUNICIPALITIES NEAR UPINGTON IN THE NORTHERN CAPE PROVINCE

With reference to the above application, please be advised that the Department has decided to grant authorisation. The environmental authorisation (EA) and reasons for the decision are attached herewith.

In terms of regulation 4(2) of the Environmental Impact Assessment Regulations, 2014 (the Regulations), you are instructed to notify all registered interested and affected parties, in writing and within 14 (fourteen) days of the date of the EA, of the Department's decision in respect of your application as well as the provisions regarding the submission of appeals that are contained in the Regulations.

Your attention is drawn to Chapter 2 of Government Notice No. R. 993, which prescribes the appeal procedure to be followed. An appellant must submit an appeal to the appeal administrator, and a copy of the appeal to the applicant, any registered interested and affected party and any organ of state with interest in the matter within 20 days from the date that the notification of the decision was sent to the registered interested and affected parties by the applicant.

By post: Private Bag X447,
Pretoria,
0001;
or
By hand: Environment House
473 Steve Biko,
Arcadia,
Pretoria,
0083

If the applicant wishes to lodge an appeal, it must also serve a copy of the notice of intention to appeal on all registered interested and affected parties as well as a notice indicating where, and for what period, the appeal submission will be available for inspection, should you intend to submit an appeal.

Appeals must be submitted in writing to:

Mr Z Hassam, Director: Appeals and Legal Review, of this Department at the above mentioned addresses. Mr Hassam can also be contacted at:

Tel: (012) 399 9356

Email: Appealsdirector@environment.gov.za

Please note that in terms of section 43(7) of the National Environmental Management Act, 1998, an appeal under section 43 of that Act will suspend the environmental authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged, you may not commence with the activity until such time that the appeal is finalised.

For guidance on appeals submitted to the Minister in terms of NEMA and the SEMAs, please find a copy of the guideline on the administration of appeals on the Department's website:
https://www.environment.gov.za/documents/forms#legal_authorisations.

Kindly include a copy of this document with the letter of notification to interested and affected parties.

Yours faithfully



Ms Milicent Solomons

Acting Chief Director: Integrated Environmental Authorisations

Department of Environmental Affairs

Date: 06/10/2016.

CC:	Mr S Taylor	SIVEST SA (Pty) Ltd	Email: Shaunt@sivest.co.za
	Mr T Wessels	DENC	Email: twessels@ncpg.gov.za
	Mr D Ngxanga	Khara Hais Local Municipality	Email: manager@kharahais.gov.za
	Mr JG Lategan	Kai! Garib Local Municipality	Email: mm@kaigarib.gov.za
	E. Ntobe	ZF Mgcawu District Municipality	Email: tgalloway@zfm-dm.gov.za



environmental affairs

Department:
Environmental Affairs
REPUBLIC OF SOUTH AFRICA

Environmental Authorisation

In terms of regulation 25 of the Environmental Impact Assessment Regulations, 2014

The construction of a 132 kV power line and associated infrastructure for the Rooipunt Solar Thermal Power Park Project on the Farm Rooipunt 617 situated within the Khara Hais and Kai! Garib Local Municipalities near Upington in the Northern Cape Province

ZF Mgcawu District Municipality

Authorisation register number:	<i>14/12/16/3/3/1/1578</i>
Last amended:	<i>First issue</i>
Holder of authorisation:	<i>Solar Reserve South Africa (Pty) Ltd</i>
Location of activity:	<i>Upington Province: within Khara Hais and Kai! Garib Local Municipalities, ZF Mgcawu Municipality</i>

This environmental authorisation does not negate the holder of the authorisation's responsibility to comply with any other statutory requirements that may be applicable to the undertaking of the activity.

Decision

The Department is satisfied, on the basis of information available to it and subject to compliance with the conditions of this environmental authorisation, that the applicant should be authorised to undertake the activities specified below.

Non-compliance with a condition of this environmental authorisation may result in criminal prosecution or other actions provided for in the National Environmental Management Act, 1998 and the EIA regulations.

Details regarding the basis on which the Department reached this decision are set out in Annexure 1.

Activities authorised

By virtue of the powers conferred on it by the National Environmental Management Act, 1998 (Act No.107 of 1998) and the Environmental Impact Assessment Regulations, 2014 the Department hereby authorises –

SOLAR RESERVE SOUTH AFRICA (PTY) LTD

(hereafter referred to as the **holder of the authorisation**)

with the following contact details –

Mr Krishman Moonsamy
Solar Reserve South Africa (Pty) Ltd
Office 11C, 11th Floor, Sinosteel plaza,
159 Rivonia Road
SANDTON
2196

Telephone number: (011) 582 6880

Email address: Terence.govender@solarreserve.com

to undertake the following activities (hereafter referred to as “the activity”) indicated in Listing Notice 1 and 3 (GN R. 983 and 985):

Listed activities	Activity/Project description
<p><u>GN R. 983 Item 11:</u></p> <p><i>“ The development of facilities or infrastructure for the transmission and distribution of electricity –</i></p> <p><i>(i) outside urban areas or industrial complexes with a capacity of more than 33 but less than 275 kilovolts”.</i></p>	<p>The proposed power line will be 132kV in capacity and will be located outside an urban area.</p>
<p><u>GN R. 983 Item 12:</u></p> <p><i>“ The development of:</i></p> <p><i>(xii) infrastructures or structures with a physical footprint of 100 square metres or more;</i></p> <p><i>where such development occurs-</i></p> <p><i>(a) within a watercourse;</i></p> <p><i>(c) if no development setback exists, within 32m of a watercourse, measured from the edge of a watercourse”.</i></p>	<p>Due to the number and width of the watercourses (including drainage lines, wetlands and riparian zones), the power line structures and associated infrastructure will need to be placed within watercourses as well as within 32 meters of the edge of the watercourses.</p>
<p><u>GN R. 983 Item 19:</u></p> <p><i>“ The development of infilling or depositing of any material of more than 5m³ into, or the dredging, excavation, removal or moving of soil, sand, shells, grit, pebbles or rock of more than 5m³ from -</i></p> <p><i>(i) a watercourse”.</i></p>	<p>The proposed power line will need to be constructed through a number of watercourses which will involve the removal and infill of material that will be more than 5m³ from the respective affected watercourses.</p>
<p><u>GN R. 985 Item 4:</u></p> <p><i>“ The development of a road wider than 4 metres with a reserve less than 13,5 metres</i></p> <p><i>(a) In Northern Cape Province:</i></p> <p><i>(ii) Outside urban areas, in</i></p> <p><i>(cc) Sensitive areas as identified in an environmental management framework as contemplated in Chapter 5 of the Act and as adopted by the competent authority”.</i></p>	<p>Access roads will be in excess of 4 metres wide with a reserve less than 13,5 metres within sensitive areas identified in the District Municipal EMF.</p>

Listed activities	Activity/Project description
<p><u>GN R. 985 Item 14:</u></p> <p><i>" The development of –</i></p> <p><i>(xii) infrastructure or structures with a physical footprint of 10 square metres or more;</i></p> <p><i>Where such development occurs –</i></p> <p><i>(a) within a watercourse;</i></p> <p><i>(c) if no development setback has been adopted, within 32 metres of a watercourse, measured from the edge of a watercourse.</i></p> <p>(a) In Northern Cape:</p> <p><i>ii. Outside urban areas, in:</i></p> <p><i>(dd) Sensitive areas as identified in an environmental management framework as contemplated in Chapter 5 of the Act and as adopted by the competent authority".</i></p>	<p>Due to the number and width of the watercourses (including drainage lines, wetlands and riparian zones), the proposed construction of the power line and associated infrastructure footprint will exceed 10 square metres or more within 32 metres of the identified watercourses. The Power Line Project is located within sensitive areas identified in the District Municipal EMF.</p>

As described in the Basic Assessment Report (BAR) dated 24 August 2016 at:
21 digit Surveyor General Code, portion number and farm name:

SG 21 Digit Code	Portion	Farm Name	Farm No.
C02800000000045200012	12	KLIP PUNT	452
C02800000000045300003	3	MC TAGGARTS CAMP	453
C02800000000061700000		ROOIPUNT	617
C02800000000063600000	REM	FARM 636	636
C02800000000063800000	REM	TUNGSTEN LODGE	638

Corridor Alternative 1 (Preferred)	Latitude (DDMMSS)	Longitude (DDMMSS)
Stating point	28° 27' 26.725" S	21° 0' 14.949" E
Middle point	28° 30' 4.758" S	21° 4' 21.287" E
End point	28° 32' 37.005" S	21° 8' 5.201" E

The location indicated in the locality plan, attached as Annexure 2 of this authorisation.

- for the construction of a 132 kV power line and associated infrastructure for the Rooipunt Solar Thermal Power Park Project on the Farm Rooipunt 617 situated within the Khara Hais and Kai! Garib Local Municipalities near Upington in the Northern Cape Province hereafter referred to as "the property".

The proposed Power Line Project will comprise of the following:

- Construction of Tem power line or equivalent of a 132kV power line from the authorised CSP Project to the proposed Eskom Main Transmission Substation ('MTS') and all the necessary expansion and changes to Eskom infrastructure at the MTS;
- Install 48 core optical ground wire (OPGW) on the line;
- Build 2-3 bay substations next to approved substations on the CSP Project site. Proposed substations will be approximately 100m x 100m – one for Eskom and one for the Project site;
- Inclusive of all cable trenches;
- Install 8 x 25m lighting/lightning masts;
- Building of an access road to the substation;
- Building of a standard control room (5.5m x 12m) with top entry and cable racks. This will include a sewage system, air-conditioning and energy efficient lighting;
- Installation of a security fence with entrance gates;
- 1 x 132kV line bay and 1 x 132kV metering bay;
- Installation of a required Control Plant, AC/DC, Metering, SCADA and Telecoms;
- V drain extension of substation for drainage purposes; and
- And or all expansion and extensions required (132kV yard, fencing etc.) to the connecting Eskom Assets i.e. MTS.

Conditions of this Environmental Authorisation

Scope of authorisation

1. The preferred Corridor Alternative 1, for the construction of a 132kV power line and associated infrastructure for the Rooipunt Solar Thermal Power Park Project on the Farm Rooipunt 617 situated within Khara Hais and Kai! Garib Local Municipalities near Upington in the Northern Cape Province is approved as per geographic coordinates cited at the table reflected in page 4 above.

2. Authorisation of the activity is subject to the conditions contained in this environmental authorisation, which form part of the environmental authorisation and are binding on the holder of the authorisation.
3. The holder of the authorisation is responsible for ensuring compliance with the conditions contained in this environmental authorisation. This includes any person acting on the holder's behalf, including but not limited to, an agent, servant, contractor, sub-contractor, employee, consultant or person rendering a service to the holder of the authorisation.
4. The activities authorised may only be carried out at the property as described above.
5. Any changes to, or deviations from, the project description set out in this environmental authorisation must be approved, in writing, by the Department before such changes or deviations may be effected. In assessing whether to grant such approval or not, the Department may request such information as it deems necessary to evaluate the significance and impacts of such changes or deviations and it may be necessary for the holder of the authorisation to apply for further environmental authorisation in terms of the regulations.
6. The holder of an environmental authorisation must apply for an amendment of the environmental authorisation with the competent authority for any alienation, transfer or change of ownership rights in the property on which the activity is to take place.
7. This activity must commence within a period of five (05) years from the date of issue of this environmental authorisation. If commencement of the activity does not occur within that period, the authorisation lapses and a new application for environmental authorisation must be made in order for the activity to be undertaken.
8. Commencement with one activity listed in terms of this environmental authorisation constitutes commencement of all authorised activities.

Notification of authorisation and right to appeal

9. The holder of the authorisation must notify every registered interested and affected party, in writing and within 14 (fourteen) calendar days of the date of this environmental authorisation, of the decision to authorise the activity.
10. The notification referred to must –
 - 10.1. specify the date on which the authorisation was issued;
 - 10.2. inform the interested and affected party of the appeal procedure provided for in the National Appeal Regulations, 2014;

- 10.3. advise the interested and affected party that a copy of the authorisation will be furnished on request; and
 - 10.4. provide the reasons of the competent authority for the decision.
11. The holder of the authorisation must publish a notice –
- 11.1. informing interested and affected parties of the decision;
 - 11.2. informing interested and affected parties where the decision can be accessed; and
 - 11.3. drawing the attention of interested and affected parties to the fact that an appeal may be lodged against this decision in terms of the National Appeal Regulations, 2014.

Commencement of the activity

12. The authorised activity shall not commence until the period for the submission of appeals has lapsed as per the National Appeal Regulations, 2014 and no appeal has been lodged against the decision. In terms of section 43(7), an appeal under section 43 of the National Environmental Management Act, 1998 will suspend the environmental authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged you may not commence with the activity until such time that the appeal has been finalised.

Management of the activity

13. The Environmental Management Programme (EMPr) submitted as part of the Application for EA is not approved. The Environmental Management Programme (EMPr) submitted as part of the Application for EA must be amended to include the findings of the final walk through and the final layout, with micro sited towers for the power line. The EMPr must be made available for comments by registered Interested and Affected Parties and the holder of the authorisation must consider such comments. Once amended, the final EMPr must be submitted to the Department for written approval prior to commencement of the activity. Once approved the EMPr must be implemented and adhered to.

Frequency and process of updating the EMPr

14. The EMPr must be updated where the findings of the environmental audit reports, contemplated in Condition 24 below, indicate insufficient mitigation of environmental impacts associated with the

- undertaking of the activity, or insufficient levels of compliance with the environmental authorisation or EMPr.
15. The updated EMPr must contain recommendations to rectify the shortcomings identified in the environmental audit report.
 16. The updated EMPr must be submitted to the Department for approval together with the environmental audit report, as per Regulation 34 of GN R. 982. The updated EMPr must have been subjected to a public participation process, which process has been agreed to by the Department, prior to submission of the updated EMPr to the Department for approval.
 17. In assessing whether to grant approval of an EMPr which has been updated as a result of an audit, the Department will consider the processes prescribed in Regulation 35 of GN R.982. Prior to approving an amended EMPr, the Department may request such amendments to the EMPr as it deems appropriate to ensure that the EMPr sufficiently provides for avoidance, management and mitigation of environmental impacts associated with the undertaking of the activity.
 18. The holder of the authorisation may apply for an amendment of an EMPr, if such amendment is required before an audit is required. The holder must notify the Department of its intention to amend the EMPr at least 60 days prior to submitting such amendments to the EMPr to the Department for approval. In assessing whether to grant such approval or not, the Department will consider the processes and requirements prescribed in Regulation 37 of GN R. 982.

Monitoring

19. The holder of the authorisation must appoint an experienced independent Environmental Control Officer (ECO) for the construction phase of the development that will have the responsibility to ensure that the mitigation/rehabilitation measures and recommendations referred to in this environmental authorisation are implemented and to ensure compliance with the provisions of the approved EMPr.
 - 19.1. The ECO must be appointed before commencement of any authorised activities.
 - 19.2. Once appointed, the name and contact details of the ECO must be submitted to the *Director: Compliance Monitoring* of the Department at Directorcompliance@environment.gov.za
 - 19.3. The ECO must keep record of all activities on site, problems identified, transgressions noted and a task schedule of tasks undertaken by the ECO.

- 19.4. The ECO must remain employed until all rehabilitation measures, as required for implementation due to construction damage, are completed and the site is ready for operation.

Recording and reporting to the Department

20. All documentation e.g. audit/monitoring/compliance reports and notifications, required to be submitted to the Department in terms of this environmental authorisation, must be submitted to the *Director: Compliance Monitoring* of the Department at Directorcompliance@environment.gov.za.
21. The holder of the environmental authorisation must, for the period during which the environmental authorisation and EMPr remain valid, ensure that project compliance with the conditions of the environmental authorisation and the EMPr are audited, and that the audit reports are submitted to the *Director: Compliance Monitoring* of the Department at Directorcompliance@environment.gov.za.
22. The frequency of auditing and of submission of the environmental audit reports must be as per the frequency indicated in the EMPr, taking into account the processes for such auditing as prescribed in Regulation 34 of GN R. 982.
23. The holder of the authorisation must, in addition, submit an environmental audit reports to the Department within 30 days of completion of the construction phase (i.e. within 30 days of site handover) and a final environmental audit report within 30 days of completion of rehabilitation activities.
24. The environmental audit reports must be compiled in accordance with appendix 7 of the EIA Regulations, 2014 and must indicate the date of the audit, the name of the auditor and the outcome of the audit in terms of compliance with the environmental authorisation conditions as well as the requirements of the approved EMPr.
25. Records relating to monitoring and auditing must be kept on site and made available for inspection to any relevant and competent authority in respect of this development.

Notification to authorities

26. A written notification of commencement must be given to the Department no later than fourteen (14) days prior to the commencement of the activity. Commencement for the purposes of this condition includes site preparation. The notice must include a date on which it is anticipated that the activity will commence, as well as a reference number.

Operation of the activity

27. A written notification of operation must be given to the Department no later than fourteen (14) days prior to the commencement of the activity operational phase.

Site closure and decommissioning

28. Should the activity ever cease or become redundant, the holder of the authorisation must undertake the required actions as prescribed by legislation at the time and comply with all relevant legal requirements administered by any relevant and competent authority at that time.

Specific conditions

Conditions for non-operational aspects

29. No activities, which require a water use authorisation, must be allowed to encroach into a water resource without a water use authorisation being in place from the Department of Water and Sanitation.
30. A botanist must be appointed to perform a final walkthrough of the alignment, such a 'walkthrough' must aim to identify sensitive areas or where species require permits for their removal or translocation. The findings of the final walk through must be integrated into the amended EMPr.
31. During the walkthrough survey of the corridor to establish tower positions, particular care must be taken to position towers outside any sensitive areas. A final layout, with the final micro siting of the tower positions must be appended to the amended EMPr to be submitted to this Department for review and approval.
32. The input of an avifaunal specialist must be obtained for the fitting of the anti-collision devices onto specific sections of the line once the exact positions of the towers have been surveyed and pegged.
33. The footprint of the development must be limited to the areas required for actual construction works. Operational and construction activities must be restricted to demarcated areas to restrict the impact on sensitive environmental features.
34. Vegetation clearing must be kept to an absolute minimum. Mitigation measures as specified in the botanical specialist study / BAR dated 24 August 2016 must be implemented and adhered to.

35. Areas outside of the footprint, including sensitive areas and buffer areas, must be clearly demarcated using appropriate and visible signage, before construction commences and must be regarded as "no-go" areas.
36. Contractors and construction workers must be clearly informed of the "no-go" areas.
37. All areas of disturbed soil must be reclaimed using only indigenous grass and shrubs. Reclamation activities shall be undertaken according to the EMPr.
38. No discharge of effluents or polluted water must be allowed into a watercourse.
39. Anti-erosion measures such as silt fences must be installed in disturbed areas.
40. No exotic plants may be used for rehabilitation purposes, only indigenous plants found within a 10km radius of the route alignment may be utilised.
41. If any heritage resources are identified on site, including graves or human remains, the work on that specific area must stop immediately and the finding must be reported to South African Heritage Resources Agency (SAHRA) immediately.
42. An integrated waste management approach must be implemented that is based on waste minimisation and must incorporate reduction, recycling, re-use and disposal where appropriate. Any solid waste must be disposed of at a landfill licensed in terms of section 20 (b) of the National Environment Management Waste Act, 2008 (Act No.59 of 2008).

Conditions for operational aspects

43. Bird flight deflectors must be fitted on preferred birds flying paths (as advised by the relevant specialist) to minimise collisions, electrocution, injuries and fatalities of birds.
44. During operation, any collision and electrocution events that occur should be monitored and recorded. If repeated collisions occur within the same area, then, further mitigation and avoidance measures must be implemented.
45. Monitoring of bird fatalities must be conducted for at least two years from the commencement of operation of the facility. Recommendations from this monitoring must be used to update the operational aspects of the EMPr.

General

46. A copy of this environmental authorisation, the audit and compliance monitoring reports, and the approved EMPr, must be made available for inspection and copying-
 - 46.1. at the site of the authorised activity;
 - 46.2. to anyone on request; and

46.3. where the holder of the environmental authorisation has a website, on such publicly accessible website.

47. National government, provincial government, local authorities or committees appointed in terms of the conditions of this authorisation or any other public authority shall not be held responsible for any damages or losses suffered by the holder of the authorisation or his/her successor in title in any instance where construction or operation subsequent to construction be temporarily or permanently stopped for reasons of non-compliance by the holder of the authorisation with the conditions of authorisation as set out in this document or any other subsequent document emanating from these conditions of authorisation.

Date of environmental authorisation: 06/10/2016



Ms Millicent Solomons

**Acting Chief Director: Integrated Environmental Authorisations
Department of Environmental Affairs**

Annexure 1: Reasons for Decision

1. Information considered in making the decision

In reaching its decision, the Department took, *inter alia*, the following into consideration -

- a) The information contained in the BAR dated August 2016;
- b) The comments received from interested and affected parties as included in the BAR dated August 2016;
- c) Mitigation measures as proposed in the BAR dated August 2016 and the EMPr;
- d) The information contained in the specialist studies contained within Appendix D of the BAR as listed below:

Title	Prepared by:	Year
Fauna and Flora Specialist Report	Simon Todd Consulting	August 2016
Avifauna Specialist Report	Chris van Rooyen Consulting	August 2016
Freshwater Assessment Report	Scientific Aquatic Services	April 2016
Agricultural and Soils Impact assessment	Johann Lanz	August 2016
Heritage Assessment Report	PGS Heritage	10 August 2016
Visual Impact Assessment Report	Metro Concepts (Pty) Ltd	10 August 2016
Socio-Economic Assessment Report	Celebrate Development Diversity	August 2016

- e) The objectives and requirements of relevant legislation, policies and guidelines, including section 2 of the National Environmental Management Act, 1998 (Act No.107 of 1998).

2. Key factors considered in making the decision

All information presented to the Department was taken into account in the Department's consideration of the application. A summary of the issues which, in the Department's view, were of the most significance is set out below.

- a) The findings of all the specialist studies conducted and their recommended mitigation measures.

- b) The proposed project aims to supply bulk electrical services within the local communities of Uppington and Keimoes. The proposed Power Line Project will contribute towards the distribution of electricity and establishing the infrastructure necessary for future demand and supply.
- c) The BAR dated August 2016 identified all legislation and guidelines that have been considered in the preparation of the BAR.
- d) The methodology used in assessing the potential impacts identified in the BAR dated August 2016 and the specialist studies have been adequately indicated.
- e) A sufficient public participation process was undertaken and the applicant has satisfied the minimum requirements as prescribed in the EIA Regulations, 2014, for public involvement.

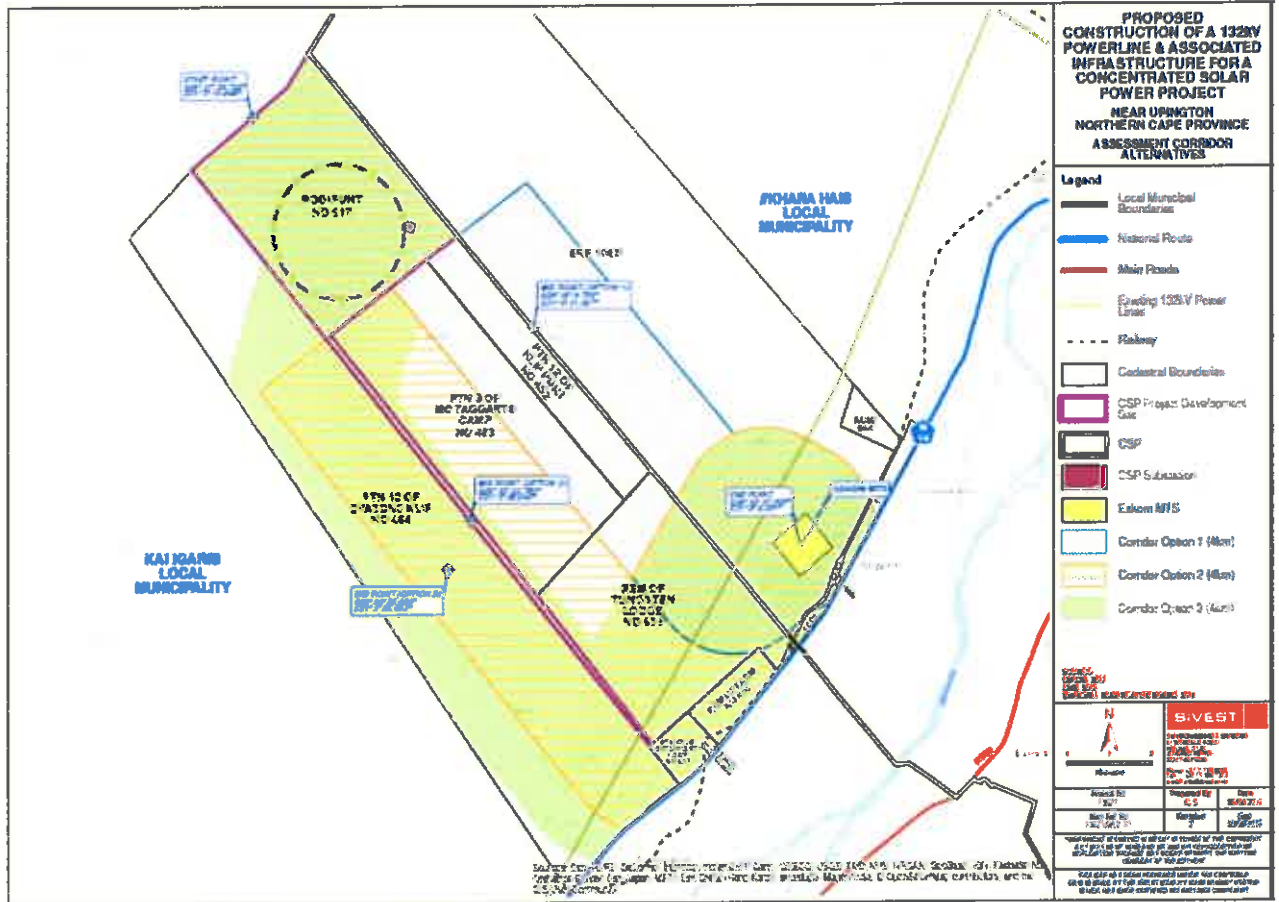
3. Findings

After consideration of the information and factors listed above, the Department made the following findings -

- a) The identification and assessment of impacts are detailed in the BAR dated August 2016 and sufficient assessment of the key identified issues and impacts have been completed.
- b) The procedure followed for impact assessment is adequate for the decision-making process.
- c) The proposed mitigation of impacts identified and assessed adequately curtails the identified impacts.
- d) The information contained in the BAR dated August 2016 is accurate and credible.
- e) EMP measures for the pre-construction, construction, rehabilitation and operational phases of the development were proposed and included in the BAR and will be implemented to manage the identified environmental impacts during the construction phase.

In view of the above, the Department is satisfied that, subject to compliance with the conditions contained in the environmental authorisation, the authorised activities will not conflict with the general objectives of integrated environmental management laid down in Chapter 5 of the National Environmental Management Act, 1998 and that any potentially detrimental environmental impacts resulting from the authorised activities can be mitigated to acceptable levels. The environmental authorisation is accordingly granted.

Annexure 2: Locality Plan



MKS



environmental affairs

Department:
Environmental Affairs
REPUBLIC OF SOUTH AFRICA

Private Bag X447 PRETORIA 0001 Environment House · 473 Steve Biko Road, Arcadia· PRETORIA
Tel(+27 12) 399 9372

Enquiries: Mr Ishaam Abader Telephone: 012 399 9330 E-mail: iabader@environment.gov.za

Mrs. Milicent Solomons
Director: Strategic Infrastructure Development

Dear Mrs. Solomons

APPOINTMENT AS ACTING CHIEF DIRECTOR: INTEGRATED ENVIRONMENTAL AUTHORISATIONS FOR THE PERIOD 05 OCTOBER 2016 UNTIL 06 OCTOBER 2016

I hereby inform you that I have decided to appoint you as the Acting Chief Director: integrated environmental authorisations for the period 05 October 2016 until 06 October 2016 while Mr. Sabelo Malaza is on Annual Leave.

All the correspondence and other documents that are usually signed by the Chief Director: Integrated Environmental Authorizations must be signed under Acting Chief Director: Integrated Environmental Authorisations during the above-mentioned period.

Your appointment in the above acting position remains subject to the provisions of the Public Service Act, 1994 (Proclamation No. 103 of 1994), as amended, the Government Employees Pension Fund Act, 1996 (Proclamation No. 21 of 1996), the regulations promulgated under these Acts and relevant circulars.

In the execution of your duties and the exercising of the powers delegated to you, you will furthermore be subjected to the provisions of the Public Finance Management Act, compliance with the Promotion of Access to Information Act, Promotion of Administrative Justice Act, the Minimum Information Security Standard, Departmental Policies and other applicable legislations with the Republic of South Africa. You are therefore advised to make yourself familiar with the provisions of this legislations and policies and the amendments thereof. (Copies of Departmental policies can be obtained from the Human Resource Office).

Please accept my heartfelt gratitude for all your assistance on behalf of the department.

Yours sincerely


Mr. Ishaam Abader
DDG LACE

Date: 27/09/2016

ACKNOWLEDGEMENT

I ACCEPT / ~~DO NOT ACCEPT~~ appointment
as Acting Chief Director: integrated
environmental authorisations

Signed: 

Date: 28/09/2016