



SCIENTIFIC AQUATIC SERVICES

Visual Impact Assessment

SCOPING REPORT AS PART OF THE ENVIRONMENTAL AUTHORISATION PROCESS FOR THE PROPOSED BRITSTOWN SOLAR PHOTOVOLTAIC (PV) FACILITY 2 AS PART OF THE BRITSTOWN SOLAR PV CLUSTER PROJECT NEAR BRITSTOWN, NORTHERN CAPE PROVINCE.

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Report Reference:	SAS 22-1181
Date:	February 2023



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Image taken on site

EXECUTIVE SUMMARY

Scientific Aquatic Services (SAS) has been appointed to conduct a Visual Impact Assessment as part of the Environmental Authorisation (EA) Process (whether it being Environmental Impact Assessment (EIA) or Basic Assessment Report (BAR)) for the proposed development of the Britstown Solar Photovoltaic (PV) Cluster, Northern Cape Province. The proponent Soyuz Solar 2 PV Park (Pty) Ltd proposes to construct one solar PV facility forming part of the Britstown Solar Cluster, which will have six PV facilities in total, within the Northern Cape.

The Britstown Solar Cluster is located approximately 5,5 km east of the R398 roadway and 6,2 km east of the N12 national roadway, and the town of Britstown is located approximately 6,8 km north west of the Britstown Solar Cluster. The current report presents the outcome of the scoping report from a visual perspective for the Soyuz 2 Solar PV Park.

The Soyuz 2 Solar PV Park is located within the Emthanjeni Local Municipality, an administration of the Pixley ka Seme District Municipality. Soyuz 2 Solar PV Park is located on Portion 2 of the farm Pettepot 97, in the Northern Cape Province. The Soyuz 2 Solar PV Park is situated within a landscape that is associated with open shrub veld (often utilised for grazing).

The proposed Soyuz 2 Solar PV Park is situated in a rural area and due to the arid nature of the climate it restricts stocking densities which has led to relatively large farms across the landscape, resulting in the area being sparsely populated. As such, there is only four farmsteads located within 5 km radius. It is important to note that visual impacts are only experienced when there are receptors present to experience the impact. In addition to the farmsteads there are several gravel roads which are used infrequently and mostly only by the farmers.

With the Soyuz 2 Solar PV Park and surroundings being dominated by dwarf karoo shrubs and grasses, the vegetative component will not be able to assist in screening the Soyuz 2 Solar PV Park. The Witfontein Trust Farm and other farmstead located within 2 km does however have existing dense tree lines which may obscure the view towards Soyuz 2 Solar PV Park. The local topography of the Soyuz 2 Solar PV Park is relatively flat to gently sloping with a mountainous backdrop, thus the topography is unlikely to assist in completely absorbing and/ or screening the Soyuz 2 Solar PV Park. The mountain ranges in the background will however assist in absorbing the silhouettes, if applicable, of the PV panels and associated infrastructure. The field assessment did however indicate from a distance further than 1 km, the gently sloping topography does have an effect on the visibility of the Soyuz 2 Solar PV Park. The Visual Absorption Capacity (VAC) of the area is therefore considered moderately low, indicating that the proposed PV structures will stand out, to a degree.

The sense of place associated with the Soyuz 2 Solar PV Park can be described as calm, tranquil and peaceful, devoid of development and limited movement, with the exception of the shepherds moving with the livestock. The sense of place is however not unique to the Soyuz 2 Solar PV Park as it extends to the larger region. During the construction phase of the Soyuz 2 Solar PV Park, the sense of place will however be affected, shifting the mood to busy and disturbed with construction vehicles and potential need for some earth moving equipment, however, once the panels are operational there will be limited additional vehicular movement in and out of the area, thus returning the area to a calm and tranquil landscape.

The Soyuz 2 Solar PV Park being located in a rural area, results in limited sources of night-time lighting (Britstown and the four farmsteads), as such the lighting environment is considered intrinsically dark. Development of the Soyuz 2 Solar PV Park may potentially be a source of light pollution during the construction and operational phases, due to security lighting on the perimeter fence and at the buildings (substation, BESS and O&M Buildings). Overall, the impact significance of potential night-time lighting is expected to be moderately low and will be limited to a local area, as the Soyuz 2 Solar PV Park is not a development that requires a significant amount of lighting. As such the introduction of lighting sources in an intrinsically dark area results in the Soyuz 2 Solar PV Park to somewhat contribute to the effects of sky glow and artificial lighting in the region.

The gravel road connecting Deelfontein and Britstown which intersects the Soyuz 2 Solar PV Park may be considered an important passage, and since motorists are easily distracted by objects on the side



of the road, it was considered imperative that a stretch of land directly adjacent to the road not be considered for development of the solar PV panels. As such a 250 m buffer for the gravel road was recommended, to reduce the level of visual intrusion on the gravel road. The Witfontein Trust Farm (Mr Blomerus' farm) is located approximately 200 m south of the perimeter from the Soyuz 2 Solar PV Park, thus the visual intrusion and visual exposure is expected to be significantly high, therefore, to reduce the potential visual impact a 300m buffer for the farmstead was recommended, where the placement of the solar panels and associated infrastructure within this 300m buffer is not preferred or recommended. Should the recommended buffer zones for the gravel road and farmstead be adhered to, the overall proposed visual intrusion on the landscape may be reduced. Additionally, if Soyuz 3 Solar PV Park is also approved, Soyuz 2 and 3 Solar PV Parks will be indistinguishable from each other. The proposed Soyuz 2 Solar PV Park is therefore likely to have an overall moderate visual impact on the receiving environment.

During the field assessment, there was communication with the farmer Mr Zach Blomerus from the Witfontein Trust Farm (located approximately 200 m south of the perimeter of the Soyuz 2 Solar PV Park), who is the owner of the property on which the Soyuz 2 and 3 Solar PV Parks are proposed. During communication with Mr Blomerus it was clear that Mr Blomerus was in favour of the proposed project, however Mr Blomerus had one request; the southern and closest portion of the Soyuz 2 Solar PV Park to Mr. Blomerus's farm house be moved a few metres north, resulting in the perimeter fence of the Soyuz 2 Solar PV Park being located further from the farm house.

According to the Strategic Environmental Assessment (SEA) Project (2019) the Soyuz 2 Solar PV Park does not fall within any REDZ, however it is located within the central corridor for EGI. According to REEA there are eighteen applications for renewable energy facilities (wind and solar) within a 50 km radius of the Soyuz 2 Solar PV Park, of which eleven have been approved. This indicates that the larger region has been earmarked for renewable energy facilities, which may alter the landscape character.

From a visual aspect, there are no fatal flaws associated with the Soyuz 2 Solar PV Park should the recommended buffer zones for the gravel road and farmsteads be considered. The visual impacts associated with the Soyuz 2 Solar PV Park will be assessed in detail in the EIA Phase of the project and management and mitigatory measures will be presented in line with the mitigation hierarchy.



DOCUMENT GUIDE

The following table indicates the requirements for Specialist Studies as per Appendix 6 of Government Notice 326 as published in Government Notice 40772 of 2017, amendments to the Environmental Impact Assessment (EIA) Regulations, 2014 as it relates to the National Environmental Management Act, 1998 (Act No. 107 of 1998).

NEMA Regulations (2017) - Appendix 6		Relevant section in report
1a	Details of	
	(i) the specialist who prepared the report; and	Appendix H
	(ii) the expertise of that specialist to compile a specialist report including	Appendix H
b	a declaration that the specialist is independent in a form as may be specified by the competent authority;	Appendix H
c	an indication of the scope of, and the purpose for which, the report was prepared;	Section 1.3
cA	an indication of the quality and age of base data used for the specialist report	Section 3.2
cB	a description of existing impacts on the site, cumulative impacts of the proposed development and levels of acceptable change;	Will be provided during the Impact Assessment Phase of the Project
d	the duration, date and season of the site investigation and the relevance of the season to the outcome of the assessment;	Section 3.2
e	A description of the methodology adopted in preparing the report or carrying out the specialised process inclusive of equipment and modelling used	Section 3 and Appendix A to F
f	details of an assessment of the specific identified sensitivity of the site related to the proposed activity or activities and its associated structures and infrastructure, inclusive of a site plan	Section 4
g	an identification of any areas to be avoided, including buffers	Not applicable – findings from ecological assessment may be used to conserve natural visual resources
h	a map superimposing the activity including the associated structures and infrastructure on the environmental sensitivities of the site including areas to be avoided, including buffers;	Not applicable – findings from ecological assessment may be used to conserve natural visual resources
i	a description of any assumptions made and any uncertainties or gaps in knowledge;	Section 1.5
j	a description of the findings and potential implications of such findings on the impact of the proposed activity including identified alternatives on the environment or activities;	Section 4 and 5
k	any mitigation measures for inclusion in the EMPr	Will be provided during the Impact Assessment Phase of the Project
l	any conditions for inclusion in the environmental authorisation	Will be provided during the Impact Assessment Phase of the Project
m	any monitoring requirements for inclusion in the EMPr or environmental authorisation;	Will be provided during the Impact Assessment Phase of the Project
n	a reasoned opinion	
	(i) as to whether the proposed activity, activities or portions thereof should be authorised;	Will be provided during the Impact Assessment Phase of the Project
	(1A) regarding the acceptability of the proposed activity or activities; and	Will be provided during the Impact Assessment Phase of the Project
	(ii) if the opinion is that the proposed activity, activities or portions thereof should be authorised, any avoidance, management and mitigation measures that should be included in the EMPr, and where applicable, the closure plan;	Will be provided during the Impact Assessment Phase of the Project
o	a description of any consultation process that was undertaken during the course of preparing the specialist report;	Consultation with interested and affected parties (I&APs) will be undertaken as part of the project
p	summary and copies of any comments received during any consultation process and where applicable all responses thereto; and	Comments and responses that are raised by I&APs will be included in the EIA report compiled by the EAP
q	any other information requested by the competent authority	No information requested at this time



TABLE OF CONTENTS

EXECUTIVE SUMMARY	II
DOCUMENT GUIDE	IV
TABLE OF CONTENTS.....	II
LIST OF TABLES	III
LIST OF FIGURES.....	III
GLOSSARY OF TERMS.....	IV
LIST OF ACRONYMS.....	VI
1. INTRODUCTION	1
1.1 Background.....	1
1.2 Description of the proposed project.....	5
1.3 Project Scope	6
1.4 Principles and Concepts of VIAs	7
1.5 Assumptions and Limitations	7
2. LEGAL, POLICY AND PLANNING CONTEXT FOR VIAs	9
3. METHOD OF ASSESSMENT	12
3.1 Desktop Assessment	12
3.2 Field Assessment.....	13
4. RESULTS OF INVESTIGATION	13
4.1 Public Involvement.....	13
4.2 Development Category and Level of Impact Assessment	14
4.3 Description of the Receiving Environment.....	15
5. OPPORTUNITIES AND CONSTRAINTS	21
6. IMPACT STATEMENT.....	24
7. PLAN OF STUDY FOR THE NEXT PHASE	25
8. CONCLUSION.....	25
REFERENCES	28
APPENDIX A – METHOD OF ASSESSMENT	30
APPENDIX B – OPPORTUNITIES AND CONSTRAINTS METHODS.....	33
APPENDIX C – IMPACT ASSESSMENT METHODOLOGY	35
APPENDIX D – VEGETATION TYPES	38
APPENDIX E – VISUAL RECEPTORS.....	41
APPENDIX F – NIGHT TIME LIGHTING	42
APPENDIX G – INDEMNITY AND TERMS OF USE OF THIS REPORT.....	45
APPENDIX H – SPECIALIST INFORMATION	46
APPENDIX I – SITE VERIFICATION.....	51



LIST OF TABLES

Table 1:	Project details for Soyuz 2 Solar PV Park.	5
Table 2:	Spatial data used in the landscape scoping assessment (DFFE, 2019).	11
Table 3:	Summary of the visual assessment of the Soyuz 2 Solar PV Park and surrounds.	16
Table 4:	Applicable Visual Inventory Classes (as per Table 2 matrix)	21
Table 5:	Visual Inventory Classes and Objectives.	21

LIST OF FIGURES

Figure 1:	Digital satellite image depicting the Soyuz 2 Solar PV Park in relation to the Britstown Solar Cluster and surrounding area.	2
Figure 2:	Digital satellite image depicting the Soyuz 2 Solar PV Park in relation to the surrounding area.	3
Figure 3:	Soyuz 2 Solar PV Park depicted on a 1:50 000 topographical map in relation to the surrounding area.	4
Figure 4:	Example of Bi-facial solar panels to be utilised for this project.	6
Figure 5:	General view of the Soyuz 2 Solar PV Park, indicating the short vegetation cover, bare ground (left), mountainous backdrop (right) and the gravel road traversing the Soyuz 2 Solar PV Park.	15
Figure 6:	Map indicating the location of potential sensitive receptors within 5km of the Soyuz 2 Solar PV Park.	18
Figure 7:	False colour elevation rendering depicting the topographical character of the Soyuz 2 Solar PV Park	19
Figure 8:	Monochromatic map indicating the general relief associated with the Soyuz 2 Solar PV Park.	20
Figure 9:	Visual opportunities and constraints map the Soyuz 2 Solar PV Park.	23



GLOSSARY OF TERMS

Best Practicable Environmental Option	This is the alternative/option that provides the most benefit or causes the least damage to the environment as a whole, at a cost acceptable to society, in the long term as well as in the short term.
Characterisation	The process of identifying areas of similar landscape character, classifying and mapping them and describing their character.
Characteristics	An element, or combinations of elements, which make a contribution to landscape character.
Development	Any proposal that results in a change to the landscape and/ or visual environment.
Elements	Individual parts, which make up the landscape, for example trees and buildings.
Feature	Particularly prominent or eye-catching elements in the landscape such as tree clumps, church towers or wooded skylines.
Geographic Information System (GIS)	A system that captures, stores, analyses, manages and presents data linked to location. It links spatial information to a digital database.
Glint and glare	The two terms 'glint' and 'glare' refer to the unwanted reflection of the sun's rays by the face of a reflective surface. Glint is a momentary flash of light. Glare is a continuous source of excessive brightness.
Impact (Visual)	A description of the effect of an aspect of the development on a specified component of the visual, aesthetic or scenic environment within a defined time and space.
Key characteristics	Those combinations of elements which are particularly important to the current character of the landscape and help to give an area its particularly distinctive sense of place.
Land cover	The surface cover of the land, usually expressed in terms of vegetation cover or the lack of it. Related to but not the same as Land use.
Land use	What land is used for based on broad categories of functional land cover, such as urban and industrial use and the different types of agriculture and forestry.
Landform	The shape and form of the land surface which has resulted from combinations of geology, geomorphology, slope, elevation and physical processes.
Landscape	An area, as perceived by people, the character of which is the result of the action and interaction, of natural and/ or human factors.
Landscape Character Type	These are distinct types of landscapes that are relatively homogeneous in character. They are generic in nature in that they may occur in different areas in different parts of the country, but wherever they occur, they share broadly similar combinations of geology, topography, drainage patterns, vegetation and historical land use and settlement pattern, and perceptual and aesthetic attributes.
Landscape integrity	The relative intactness of the existing landscape or townscape, whether natural, rural or urban, and with an absence of intrusions or discordant structures.
Landscape quality	A measure of the physical state of the landscape. It may include the extent to which typical landscape character is represented in individual areas, the intactness of the landscape and the condition of individual elements.
Landscape value	The relative value that is attached to different landscapes by society. A landscape may be valued by different stakeholders for a variety of reasons.
Receptors	Individuals, groups or communities who are subject to the visual influence of a particular project. Also referred to as viewers, or viewer groups.
Sense of place	The unique quality or character of a place, whether natural, rural or urban, allocated to a place or area through cognitive experience by the user. It relates to uniqueness, distinctiveness or strong identity and is sometimes referred to as <i>genius loci</i> meaning 'spirit of the place'.
Sky glow	Brightening of the night sky caused by outdoor lighting and natural atmospheric and celestial factors.



Skylining	Siting of a structure on or near a ridgeline so that it is silhouetted against the sky.
Specular Reflection	Specular reflection is a type of surface reflectance often described as a mirror-like reflection of light from the surface. In specular reflection, the incident light is reflected into a single outgoing direction.
View catchment area	A geographic area, usually defined by the topography, within which a particular project or other feature would generally be visible.
Viewshed	The outer boundary defining a view catchment area, usually along crests and ridgelines.
Visibility	The area from which project components would potentially be visible. Visibility is a function of line of sight and forms the basis of the VIA as only visible structures will influence the visual character of the area. Visibility is determined by conducting a viewshed analysis which calculates the geographical locations from where the proposed project elements might be visible.
Visual Absorption Capacity	The ability of an area to visually absorb development as a result of screening topography, vegetation or structures in the landscape.
Visual Character	The overall impression of a landscape is created by the order of the patterns composing it; the visual elements of these patterns are the form, line, colour and texture of the landscape's components. Their interrelationships are described in terms of dominance, scale, diversity and continuity. This characteristic is also associated with land use.
Visual Exposure	The relative visibility of a project or feature in the landscape. Visual exposure is based on distance from the project to selected viewpoints. Visual exposure or visual impact tends to diminish exponentially with distance.
Visual Intrusion	The nature of intrusion of an object on the visual quality of the environment resulting in its compatibility (absorbed into the landscape elements) or discord (contrasts with the landscape elements) with the landscape and surrounding land uses.
Zone of visual influence	An area subject to the direct visual influence of a particular project.

*Definitions were derived from Oberholzer (2005) and the Institute of Environmental Management and Assessment (2013)



LIST OF ACRONYMS

ARC	Agricultural Research Council
BAR	Basic Assessment Report
BESS	Battery Energy Storage System
BLM	(United States) Bureau of Land Management
BPEO	Best Practicable Environmental Option
DEAT	Department of Environmental Affairs and Tourism
DEM	Digital Elevation Model
DFFE	Department of Forestry, Fisheries and the Environment
DM	District Municipality
DTM	Digital Terrain Model
DWS	Department of Water and Sanitation
EA	Environmental Authorisation
EAP	Environmental Assessment Practitioner
EIA	Environmental Impact Assessment
GIS	Geographic Information System
GN	General Notice
GPS	Global Positioning Systems
HIA	Heritage Impact Assessment
IAPs	Interested and Affected Parties
IDP	Integrated Development Plan
IEM	Integrated Environmental Management
KOP	Key Observation Points
LI IEMA	Institute of Environmental Management and Assessment
LM	Local Municipality
m.a.m.s.l.	Meters above mean sea level
MAPE	Mean Annual Potential Evaporation
MAT	Mean Annual Temperature
MASMS	Mean Annual Soil Moisture Stress
MFD	Mean Frost Days
MW	MegaWatt
NEMA	National Environmental Management Act (No. 107 of 1998)
NGL	Natural Ground Level
NPAES	National Protected Areas Expansion Strategy
O&M	Operations and Maintenance
OHPL	Overhead Powerline
PV	Photovoltaic
PVSEF	Photovoltaic Solar Energy Facility
REEA	Renewable Energy EIA Application
REDZ	Renewable Energy Development Zones
SANBI	South African National Biodiversity Institute
SAS	Scientific Aquatic Services
SACAD	South African Conservation Areas Database
SAPAD	South African Protected Areas Database
SEA	Strategic Environmental Assessment
UNESCO	United Nations Educational Scientific and Cultural Organization



VAC	Visual Absorption Capacity
VIA	Visual Impact Assessment
VRM	Visual Resource Management



1. INTRODUCTION

1.1 Background

Scientific Aquatic Services (SAS) has been appointed to conduct a Visual Impact Assessment as part of the Environmental Authorisation (EA) Process (whether it being Environmental Impact Assessment (EIA) or Basic Assessment Report (BAR)) for the proposed development of the Britstown Solar Photovoltaic (PV) Cluster, Northern Cape Province. The proponent Soyuz Solar 2 PV Park (Pty) Ltd proposes to construct one solar PV facility, forming part of the Britstown Solar Cluster, which will have six PV facilities in total, within the Northern Cape. Figure 1 indicates the location of the Soyuz 2 Solar PV Park in relation to the Britstown Solar Cluster.

The Britstown Solar Cluster is located approximately 5,5 km east of the R398 roadway and 6,2 km east of the N12 national roadway, and the town of Britstown is located approximately 6,8 km north west of the Britstown Solar Cluster. The location and extent of the Soyuz 2 Solar PV Park is indicated in Figures 2 and 3. The current report presents the outcome of the scoping report from a visual perspective for the Soyuz 2 Solar PV Park.

The Soyuz 2 Solar PV Park is located within the Emthanjeni Local Municipality, an administration of the Pixley ka Seme District Municipality. Soyuz 2 Solar PV Park is located on Portion 2 of the farm Pettspot 97, in the Northern Cape Province. The Soyuz 2 Solar PV Park is situated within a landscape that is associated with open shrub veld (often utilised for grazing).

A VIA entails a process of data collection, spatial analysis, visualisation and interpretation to describe the quality of the landscape prior to development taking place and then identifying possible visual impacts after development. Assessing visual impacts is difficult as it is very subjective due to a person's perception being affected by more than only the immediate environmental factors (Oberholzer, 2005).

This scoping report, after consideration and description of the visual integrity of the Soyuz 2 Solar PV Park and surroundings, must guide the proponent, authorities and Environmental Assessment Practitioner (EAP), as to the suitability of the proposed Soyuz 2 Solar PV Park Facility, from a visual and aesthetic point of view in consideration of the characteristics of the project and host region. This scoping report should furthermore serve to inform the planning, design and decision-making process as to the layout and nature of the proposed activities. Once a final layout is received the Impact Assessment will be undertaken during the next phase of the Project and the report will be updated accordingly.



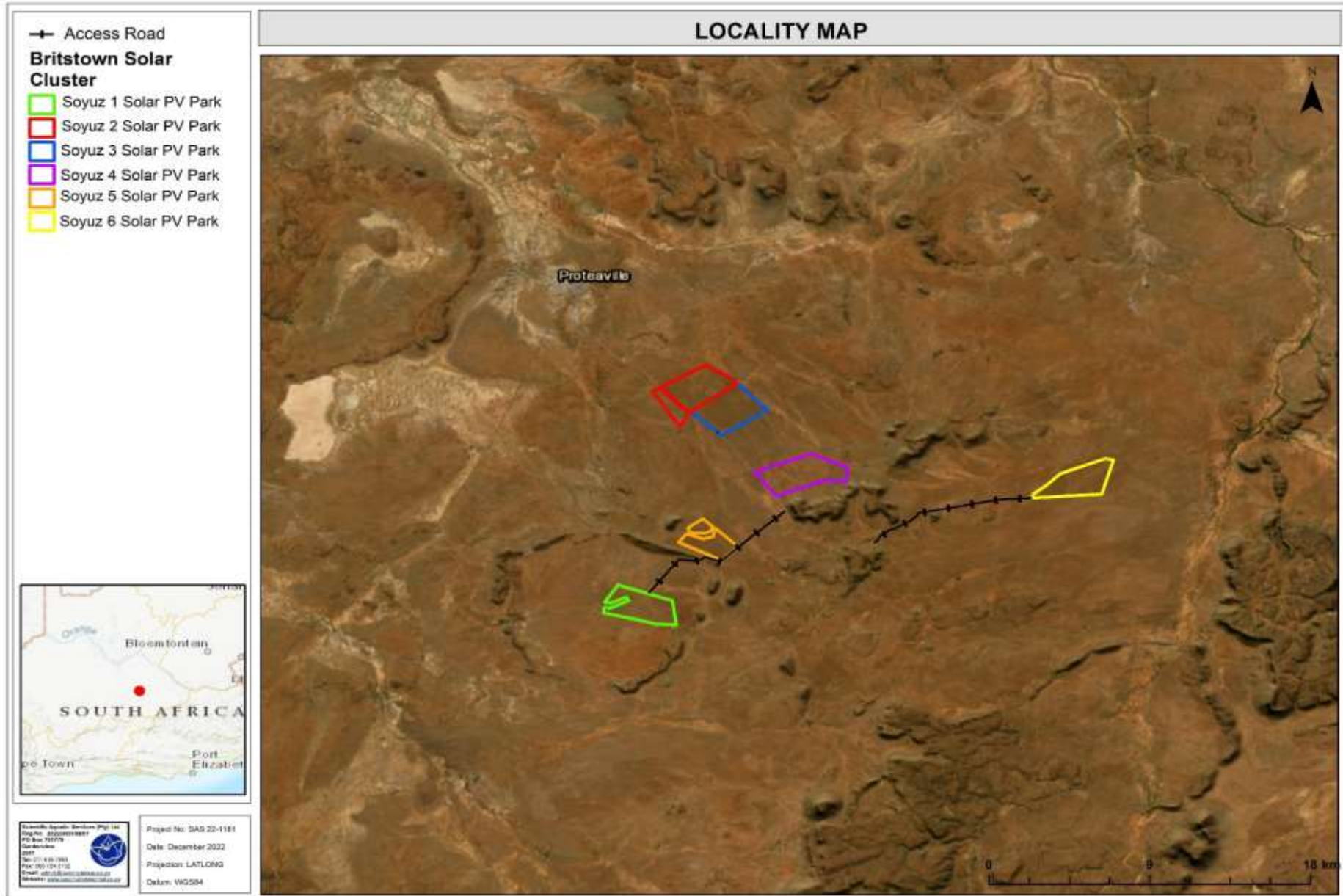


Figure 1: Digital satellite image depicting the Soyuz 2 Solar PV Park in relation to the Britstown Solar Cluster and surrounding area.



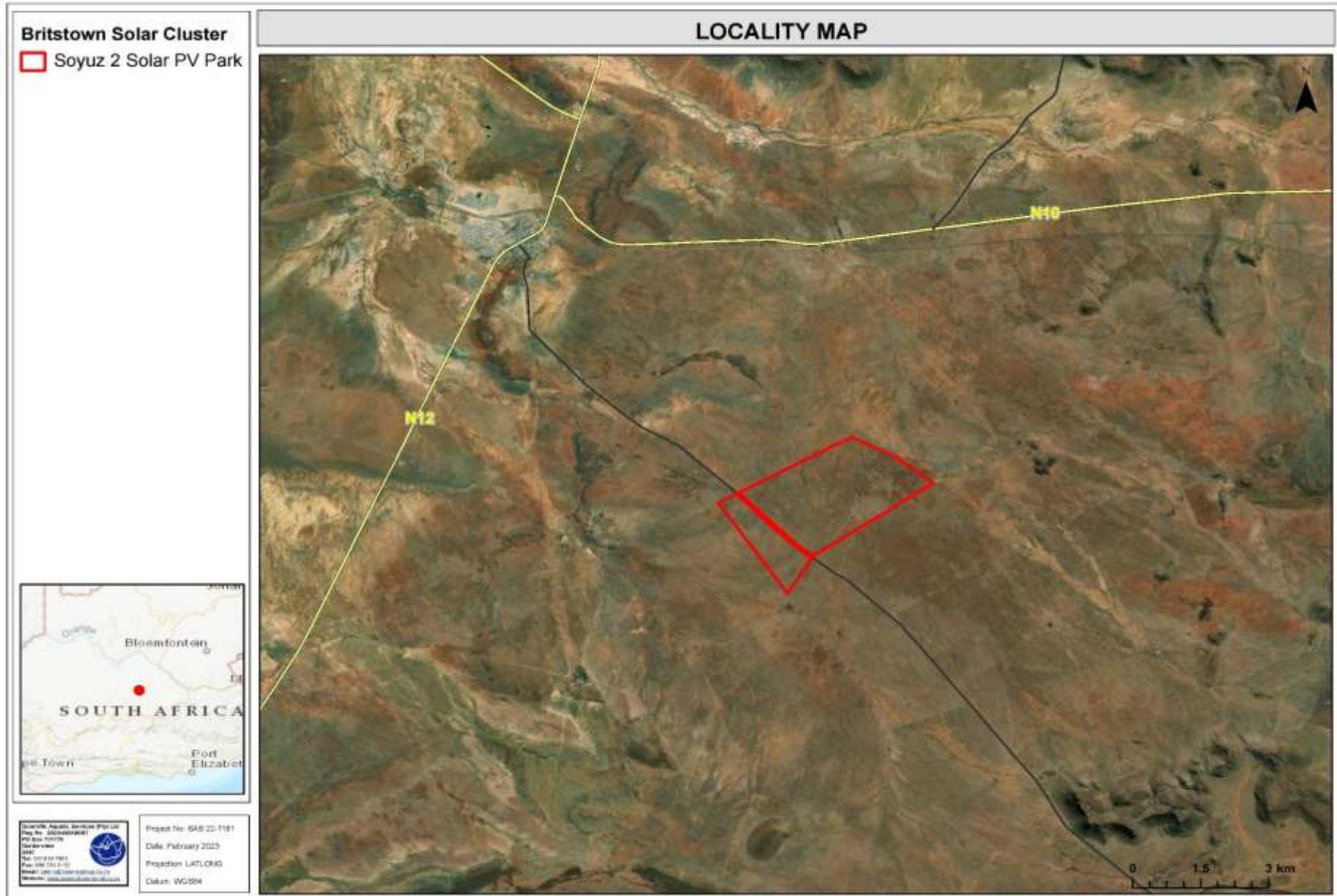


Figure 2: Digital satellite image depicting the Soyuz 2 Solar PV Park in relation to the surrounding area.



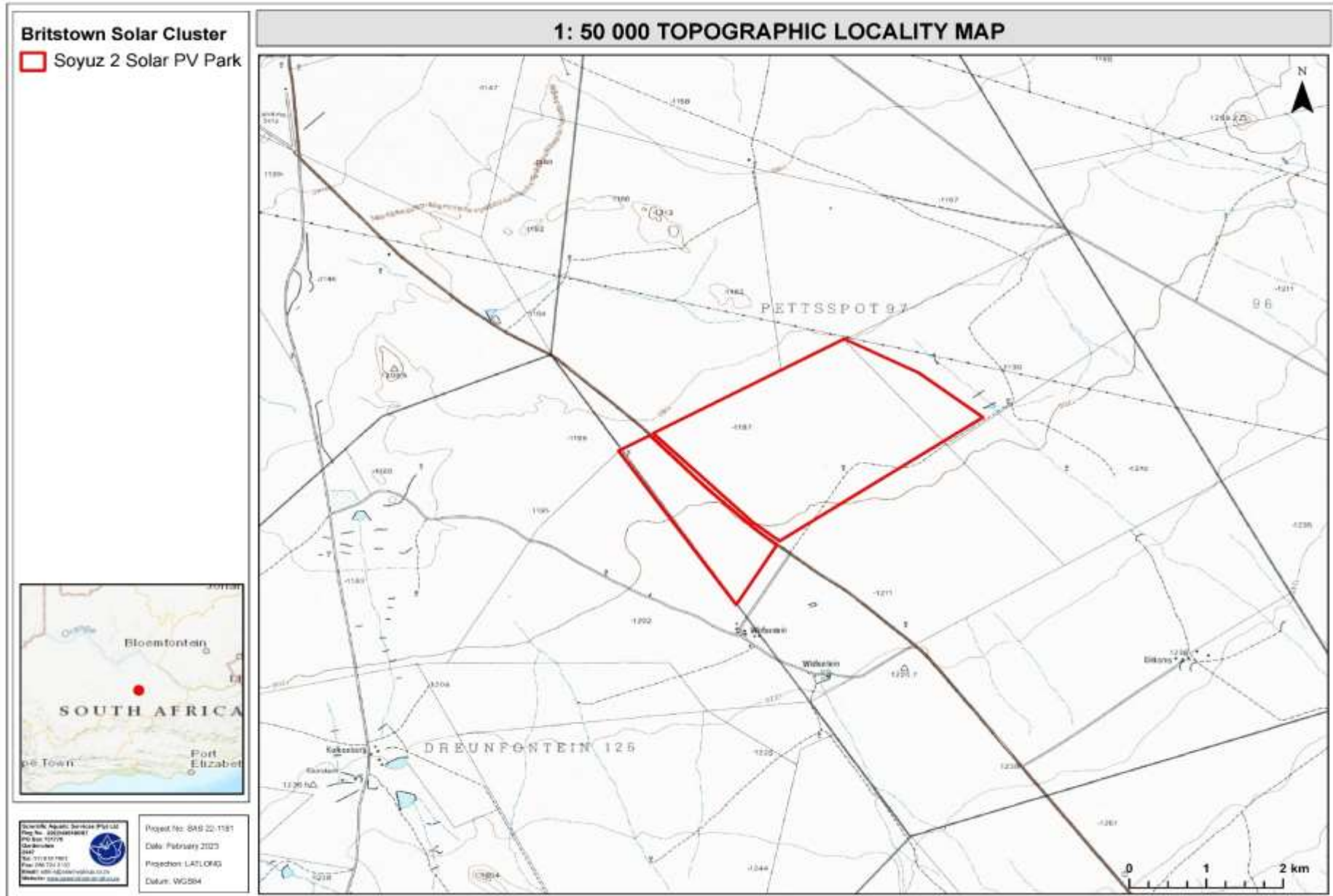


Figure 3: Soyuz 2 Solar PV Park depicted on a 1:50 000 topographical map in relation to the surrounding area.



1.2 Description of the proposed project

Soyuz 2 Solar PV Park (Pty) Ltd proposes the development of the Soyuz 2 Solar PV Park and associated infrastructure near Britstown, Northern Cape Province. The Soyuz 2 Solar PV Park will be located on Portion 2 of Farm Pettspot 97. The project will have a generating capacity of no more than 300MW and Battery Energy Storage Systems (“BESS”) of 1200MWh. Bi-facial, single axis trackers will be utilised for the panels. An on-site substation with a capacity of 300MVA, will enable the connection of a 132kV Overhead Powerline (“OHPL”). The final interconnection solution will be dependent on the requirements of Eskom, which are still to be defined. Terramanzi Group (Pty) Ltd have been appointed to facilitate the Scoping & EIA process to obtain environmental authorisation in terms of the National Environmental Management Act (“NEMA”) Environmental Impact Assessment (“EIA”) Regulations (2014), as amended. The purpose of the facility is to generate clean electricity from a renewable energy source (i.e., solar radiation) in order to contribute to the National energy grid and/or any Private off takers (where applicable).

Table 1 below indicates a summary of the project details of the Soyuz 2 Solar PV Park and Figure 4 below provides an example of the Bi-facial trackers.

Table 1: Project details for Soyuz 2 Solar PV Park.

Contracted Capacity of PVSEF	300MW
Need and Desirability of the Proposed activity, including the need and desirability of the activity in the context of the preferred location (motivation of the preferred site)	Suitable open land/space for solar facility development with a sufficiently high solar resource Renewable energy generation to add capacity to national grid Contributes to energy mix Employment opportunities Skills development No exceedence of environmental sensitivities
What other infrastructure does the client want to include in this Process (PVSEF, WEF, BESS, Substation, switching station, access roads etc.)	PV Solar Energy Facility including bifacial PV modules, single axis trackers, inverters and transformers, and underground and overhead cabling up to 33kV between project components 1,500 m ² Operations & Maintenance (O&M) building 3000 m ² Paved areas 60,000 m ² BESS (1200 MWh) 15,000 m ² back to back substation (including facility substation, and Eskom collector/switching station with feeder bays) (300MW) Access and internal roads Fencing around development area 10,000 m ² Temporary construction camp 40,000 m ² Temporary laydown areas



Does the project form part of a Renewable Energy Development Zone (REDZ) as per GN 114? Does the project form part of an Electricity Grid Infrastructure (EGI) as per GN 113 (Strategic Transmission Corridor - STC) ?	Not in REDZ - EAP to also confirm. EGI not applicable now as no OHPL determined yet.
Technical Specifications (Type of Technology used, I.e Fixed tilt, single axis, height of the solar panels etc.)	Bifacial solar PV modules installed on single axis tracker mounting structure at a height of up to 6m above ground level
Lifespan of the project (ex. 30 Years)	30 years
How many new employment opportunities will be created in the development and construction phase of the activity/ies?	Approx 150 during construction Approx 40-50 during operations
Will the labourers be sourced locally / Provincially	Both locally and provincially
Is there a previous EA done for this site/ project	No



Figure 4: Example of Bi-facial solar panels to be utilised for this project.

1.3 Project Scope

The purpose of this scoping report is:

- To determine the Category of Development and Level of Assessment as outlined by Oberholzer (2005) and with this information undertake an appropriate Visual Impact Assessment;
- To describe the receiving environment in terms of regional context, location and environmental and landscape characteristics;
- To describe and characterise the proposed project and the receiving environment in its envisioned future state;
- To identify and describe potential sensitive visual receptors residing at or utilising receptor sites; and

- To provide a refined opportunities and constraints map based on the outcome of the field assessment.

1.4 Principles and Concepts of VIAs

Visual resources have value in terms of the regional economy and inhabitants of the region. Furthermore, these resources are often difficult to place a value on as they normally also have cultural or symbolic values. Therefore, VIAs are to be performed in a logical, holistic, transparent and consistent manner. Oberholzer (2005) identifies the following concepts to form an integral part of the VIA process:

- Visual resources include the visual, aesthetic, cultural and spiritual aspects of the environment, which contribute toward and define an area's sense of place;
- Natural and cultural landscapes are inter-connected and must be considered as such;
- All scenic resources, protected areas and sites of special interest within a region need to be identified and considered as part of the VIA;
- All landscape processes such as geology, topography, vegetation and settlement patterns that characterise the landscape must be considered;
- Both quantitative criteria, such as 'visibility' and qualitative criteria, such as aesthetic value or sense of place has to be included as part of the assessment;
- VIAs must inform the Environmental Impact Assessment (EIA) process in terms of visual inputs; and
- Public involvement must form part of the process.

The guideline furthermore recommends that the VIA process identifies the Best Practicable Environmental Option (BPEO) based on the following criteria:

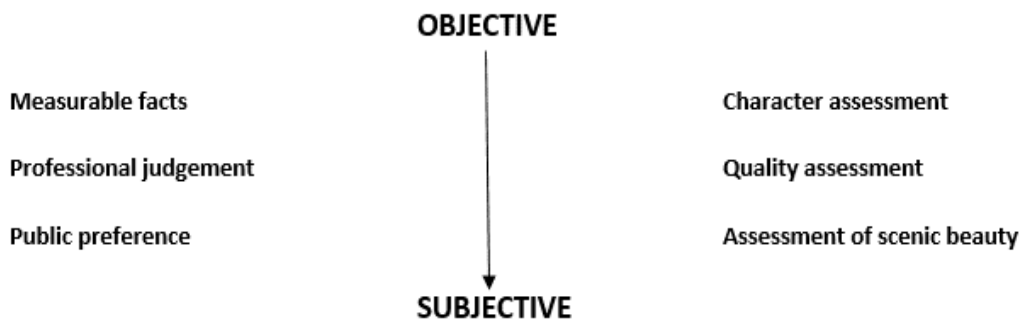
- Long term protection of important scenic resources and heritage sites;
- Minimisation of visual intrusion on scenic resources;
- Retention of wilderness or special areas intact as far as possible; and
- Responsiveness to the area's uniqueness, or sense of place.

1.5 Assumptions and Limitations

- No specific national legal requirements for VIAs currently exist in South Africa. However, the assessment of visual impacts is required by implication when the provisions of relevant acts governing environmental management are considered and when certain characteristics of either the receiving environment or the proposed project indicate that visibility and aesthetics are likely to be significant issues and that visual input is required (Oberholzer, 2005);



- Distance and terrain play a critical role when assessing the visual impacts of an area. Due to the mountainous terrain of the area and relatively low height of the proposed PV structures and associated infrastructure, it was deemed necessary to identify all potential sensitive receptors within a 5 km radius, on a desktop-level, which would then be verified during the field assessment. The 5 km radius can be considered the “visual assessment zone”. It should be noted that the visibility of an object decreases exponentially the further away the observer is from the source of impact;
- At the time of the compilation of the Scoping Report, no preliminary layout was provided, therefore no viewshed analysis and visual simulations were undertaken. Once the layout has been finalised and provided, the viewshed analysis and visual simulations will be undertaken;
- Due to a lack of guidelines for specialist visual impact assessments as part of the EIA process within the Northern Cape Province, the “Guidelines for Involving Visual and Aesthetic Specialists in the EIA Process” (Oberholzer, 2005), prepared for the Western Cape Department of Environmental Affairs & Development Planning, was used;
- All information relating to the proposed project as referred to in this report is assumed to be the latest available information. Additionally, best practice guidelines were taken into consideration and utilising the maximum expected heights of the infrastructure and the placement thereof in viewshed calculations as a precautionary approach; and
- Abstract or qualitative aspects of the environment and the intangible value of elements of visual and aesthetic significance are difficult to measure or quantify and as such depend to some degree on subjective judgements. It, therefore, is necessary to differentiate between aspects that involve a degree of subjective opinion and those that are more objective and quantifiable, as outlined in the diagram below (The Landscape Institute and Institute of Environmental Management and Assessment (LI IEMA, 2002)).



2. LEGAL, POLICY AND PLANNING CONTEXT FOR VIAs

Oberholzer (2005) indicates that current South African environmental legislation governing the BA and EIA process, which may include consideration of visual impacts if this is identified as a key issue of concern, is the National Environmental Management Act (NEMA) (Act No. 107 of 1998). This includes the 2014 NEMA EIA regulations as amended (published in General Notice (GN) No. R 982 as well as R 983 Listing Notice 1, R 984 Listing Notice 2 and R 985 Listing Notice 3).

In addition, the following acts and guidelines are applicable (Oberholzer, 2005):

The National Environmental Management: Protected Areas Act (Act No. 57 of 2003)

This act was developed in 2003 for the protection and conservation of ecologically viable areas representative of South Africa's biological diversity and its natural landscapes and seascapes

- Restricted activities involving national and protected parks:

According to the South African Protected Areas Database (SAPAD, 2022) and the National Protected Areas Expansion Strategy (NPAES, 2018) Dataset, there are no protected areas located within a 10 km radius of the Soyuz 2 Solar PV Park, therefore the Protected Areas Act is currently not relevant to the proposed project.

The National Heritage Resources Act (Act No. 25 of 1999)

The purpose of the Act is to protect and promote good management of South Africa's heritage resources, and to encourage and enable communities to nurture and conserve their legacy so it is available to future generations.

A heritage impact assessment has been commissioned as part of the EA for this project.

The Advertising on Roads and Ribbons Act (Act No. 21 of 1940)

Visual pollution is controlled, to a limited extent, by the Advertising on Roads and Ribbons Act (Act 21 of 1940), which deals mainly with signage on public roads.

Municipal Systems Act (Act No. 32 of 2000)

In terms of the Municipal Systems Act (Act No. 32 of 2000), it is compulsory for all municipalities to initiate an Integrated Development Planning (IDP) process in order to prepare a five-year strategic development plan for the area under their control. The IDP process, specifically the spatial component is based in certain areas and provinces on a bioregional



planning approach to achieve continuity in the landscape and to maintain important natural areas and ecological processes. The Soyuz 2 Solar PV Park is situated within the Emthanjeni Local Municipality (LM), which is an administrative area of the Pixley ka Seme District Municipality (DM). According to the Draft IDP 2022 to 2027 of the LM and DM, the municipalities are regarded as a centre for renewable energy and are investing in eight renewable energy projects to strengthen the economic growth of the municipalities, thus reducing the dependence on coal resources. The municipalities also envision a tourism factor that is likely to be associated with the renewable energy facilities, thus attracting more tourists to the area, in turn increasing the economic growth.

Strategic Environmental Assessment (SEA) and Renewable Energy Development Zones (REDZ)

A Strategic Environmental Assessment (SEA, 2015 and 2019) was undertaken by the former Department of Environmental Affairs (DEA), which is now known as the Department of Forestry, Fisheries and the Environment (DFFE), in order to identify geographical areas most suitable for the rollout of wind and solar PV energy projects and the supporting electricity grid network. The Phase 1 Wind and Solar Strategic Environmental Assessment (SEA) (2015), aimed to facilitate the efficient rollout of wind and solar PV energy. These areas are referred to as Renewable Energy Development Zones (REDZs), in which development will be incentivised and streamlined. The Phase 2 assessment (2019) focused on utilising existing information to anticipate the impacts of wind and solar PV facilities and suggesting mitigation measures and identifying thresholds for cumulative impacts.

Sensitivity was determined using criteria that influence the value of visual/scenic resources, and ultimately their significance. The criteria are considered spatially, with the addition of buffers, based on the relative sensitivity of the feature or receptor. The study categorises four levels of sensitivity, very high, high, medium and low sensitivity (DFFE, 2019). The criteria considered for the sensitivity levels determination includes visually sensitive landforms and water features, proclaimed or protected areas such as national parks or nature reserves, visually sensitive receptors such as settlements and routes, as well as heritage resources (DFFE, 2019). Table 2 below contains features and criteria considered during the visual assessment for the SEA, as well as the sensitivity rating with buffers, providing the basis for the sensitivity mapping (DFFE, 2019).



Table 2: Spatial data used in the landscape scoping assessment (DFFE, 2019).

Sensitivity Feature Class	Data Source & Date of Publications	Sensitivity Mapping Application		
		Sensitivity	Wind Buffer Distance	Solar Buffer Distance
Topographic features, including mountain ridges	Inferred from Digital Elevation Model (DEM), 2015, National Geospatial Information (NGI).	VH	0 - 500m	0 – 250m
Steep slopes	Modelled from DEM, 2015, NGI.	Very High Sensitivity areas with slopes of more than 1:4	Feature	Feature
		High Sensitivity areas with slopes between 1:4 and 1:10	Feature	Feature
Major rivers, water bodies perennial rivers and wetlands with scenic value as identified by landscape specialists	National Freshwater Ecosystem Priority Areas (NFEPA) 2011	VH	0 – 500m	0 – 500m
		H	0 – 250m	0 – 250m
		M	250 – 500m	250 – 500m
Coastal zone	Surveys and Mapping 1:50 000 topographical maps of South Africa	VH	0 1km	0 – 1km
		H	1 – 2km	1 2km
		M	2 – 4km	2 – 3km
Protected Areas : National Parks	South African Protected Areas Database (SAPAD) – Q2, 2017, SANParks	VH	0 – 5km	0 – 2km
		H	5 10km	2 – 4km
		M	10 – 15km	4 – 6km
Protected Areas: Nature Reserves	SAPAD – Q2, 2017	VH	0 – 3km	0 – 1km
	South African Conservation Areas Database (SACAD) – Q1, 2017	H	3 – 5km	1 – 2km
Private reserves and game farms	Provincial Private Reserves/Conservation Areas and Game Farms	VH	0 – 1.5km	0 – 500m
		H	1.5 – 3km	500 – 1km
		M	3 – 5km	1 – 2km
Cultural landscapes	Not mapped	VH	Feature	Feature
		H	0 500m	500m – 1km
		M	500m – 1km	1 – 2km
Heritage Sites Grades I, II and III	SAHRA, 2015	VH	Feature	Feature
		H	0 500m	0 500m
		M	500m – 1km	500m – 1km
Towns and villages	AfriGIS SG Towns, 2017	VH	0 – 2km	0 – 500m
		H	2 – 4km	500 – 1km
		M	4 – 6km	1 – 2km
National roads	NGI, 2016	VH	0 – 1km	0 – 500m
		H	1 – 2.5km	500 – 1km
		M	2.5 – 5km	1 – 2km
Scenic routes	Western Cape Department of Transport, 2013	VH	0 – 1km	0 – 500m
		H	1 – 2.5km	500 – 1km
		M	2.5 – 5km	1 – 2km
Provincial and arterial routes		VH	0 – 500m	-
		H	500 – 1km	
		M	1km – 3km	
Passenger rail lines		VH	0 – 500m	0 – 250m
		H	500 – 1km	250 – 500m
		M	1km – 3km	500 1km
Small airfields	REDZs 1 SEA dataset, EGI SEA dataset, 2015	VH	0 3km	0 3km
Square Kilometre Array (SKA) corridors	Square Kilometre Array SEA	VH	0 36km	0 16km

VH = Very High; H = High; M = Medium; REDZ = Renewable Energy Development Zone

***Feature refers to the actual sensitivity feature class e.g. the actual delineated and declared heritage site, thus no buffer.**



The Soyuz 2 Solar PV Park is not located within any REDZ however it is located within the central corridor for Electricity Grid Infrastructure (EGI) as per GN 113.

Furthermore, according to the South African Renewable Energy EIA Application Database (REEA, 2021) there are eighteen applications for renewable energy facilities (wind and solar) within a 50 km radius of the Soyuz 2 Solar PV Park, of which eleven have been approved, one has lapsed or have been withdrawn and seven is still in the process. This indicates that the larger region has been earmarked for renewable energy facilities, which may alter the landscape character.

Other

- Visual and aesthetic resources are also protected by local authorities, where policies and by-laws relating to urban edge lines, scenic drives, special areas, signage, communication masts, etc. have been formulated; and
- Other decision-making authorities such as the Department of Water and Sanitation (DWS) and relevant authorities of the local and district municipality, in terms of their particular legislative frameworks, may also require VIAs to support informed decision-making.

3. METHOD OF ASSESSMENT

3.1 Desktop Assessment

The method of assessment for this report is based on a spatial analysis of the Soyuz 2 Solar PV Park and the surrounding areas, using Geographic Information Systems (GIS) such as Planet GIS, ArcGIS, Global Mapper as well as digital satellite imagery, photographs, various databases and most relevant available data on the Soyuz 2 Solar PV Park and surroundings. The desktop assessment served to guide the field assessment through identifying preliminary areas of importance in terms of potential sensitive receptors possibly exposed to potential visual impacts.

The desktop study included an assessment of the current state of the environment of the area including the climate of the area, topography, land uses and land cover with data obtained from the websites of the South African National Biodiversity Institute (SANBI) and the Agricultural Research Council (ARC). All databases used were published within the last 5 years and contain up to date and relevant information.



During the desktop assessment, which took place prior to and in preparation of the field assessment, the 1:50 000 topographical map, as well as high-definition aerial photographs from Google Earth Pro were used to identify the dominant landforms and landscape patterns. These resources together with digital elevation data were utilised to establish a parameter within which potential sensitive receptors were to be identified via Google Earth Pro. These parameters can henceforth be referred to as the visual assessment zone. Based on the mountainous terrain of the area, the visual assessment zone encompasses a 5 km radius of the Soyuz 2 Solar PV Park, on a desktop level. The potentially sensitive receptors identified within the visual assessment zone during the desktop assessment was verified during the field assessment.

Detailed assessment methods used to determine the landscape characteristics of the receiving environment and potential visual impacts of the project are outlined in the relevant sections below as well as in Appendices A – F.

3.2 Field Assessment

A field assessment was undertaken during the summer season on the 16th to 18th of January 2023. As the Soyuz 2 Solar PV Park is located in an arid area where rainfall is limited, vegetation is short (shrubs and grass) and agricultural practices are dominant, the season within which the VIA takes place is irrelevant as the vegetation screening factor will remain similar (low). Some seasonal colour variation will however be evident between winter and summer.

The field assessment included a drive-around and on-foot survey of the Soyuz 2 Solar PV Park and drive around in the visual assessment zone (5 km radius), in order to determine the visual context within which the proposed project is to be developed. The visibility of an object decreases exponentially the further away the observer is from the source of impact. Points from where the proposed solar facilities were determined to be visible were recorded (making use of Global Positioning Systems (GPS) to confirm these aesthetically sensitive viewpoints and potential sensitive visual receptors in relation to the proposed project.

4. RESULTS OF INVESTIGATION

4.1 Public Involvement

A public involvement process will be initiated as part of the EA Assessment application process, whereby stakeholders are invited to provide input concerning the proposed



development. Should any comments be received during this process, the comments will be addressed and the report will be amended.

4.2 Development Category and Level of Impact Assessment

Through the application of the VIA methods of assessment as presented in Appendix A, it was determined that the proposed project can be defined as a Category 5 development, which includes renewable energy structures. According to the National Web-Based Screening Tool (2022), the overall Archaeological and Cultural Heritage Combined Sensitivity of the Soyuz 2 Solar PV Park is considered low, thus with the environment being classified as low cultural significance, a high visual impact is still possible.

The Screening Tool further indicates that the majority of the Soyuz 2 Solar PV Park has no sensitivity in terms of Landscape (Solar) theme sensitivity, while the south western portion of the Soyuz 2 Solar PV Park has a very high sensitivity as the area is believed to have mountain tops and high ridges. Furthermore a western portion of the Soyuz 2 Solar PV Park is considered to have medium sensitivity as it is considered to be located 2 km from a town or village. Based on the field assessment it is evident that there are no high ridges or mountain tops within the Soyuz 2 Solar PV Park as the landscape is relatively flat to gently sloping with no prominent outcrops or ridges in this specific area. Additionally, the closest town to the Soyuz 2 Solar PV Park is Britstown which is located approximately 6 km north. In terms of the above-mentioned, the very high and medium sensitivities as per the screening tool outcome are thus not supported. See Appendix I for the outcome of the Screening Tool and verification thereof.

Based on the outcome of the desktop and field assessments it is evident that the proposed Soyuz 2 Solar PV Park is situated in a rural area and due to the arid nature of the climate it restricts stocking densities which has led to relatively large farms across the landscape, resulting in the area being sparsely populated. As such, there is only four farmsteads located within 5 km radius. It is important to note that visual impacts are only experienced when there are receptors present to experience the impact. In addition to the farmsteads there are several gravel roads which are used infrequently and mostly only by the farmers.

During the field assessment, there was communication with the farmer Mr Zachy Blomerus from the Witfontein Trust Farm (located approximately 200 m south of the perimeter of the Soyuz 2 Solar PV Park), who is the owner of the property on which the Soyuz 2 and 3 Solar PV Parks are proposed. During communication with Mr Blomerus it was clear that Mr Blomerus was in favour of the proposed project, however Mr Blomerus had one request; the



southern and closest portion of the Soyuz 2 Solar PV Park to Mr. Blomerus’s farm house be moved a few metres north, resulting in the perimeter fence of the Soyuz 2 Solar PV Park being located a bit further from the farm house.

The gravel road traversing the Soyuz 2 Solar PV Park and the two farmsteads located within a 2 km radius will experience the highest visual impact, however temporarily, as the farmers traveling on the gravel road are focusing on the road and the two farmsteads have dense vegetation associated with the houses, thus obscuring the view towards the Soyuz 2 Solar PV Park. The proposed Soyuz 2 Solar PV Park is therefore likely to have an overall moderate visual impact on the receiving environment, therefore a Level 2 Assessment was undertaken versus a level 4 Assessment.

4.3 Description of the Receiving Environment

To holistically describe the receiving environment, this section of the report aims to determine the intrinsic value of the receiving landscape including aspects of the natural, cultural and scenic landscape, taking both tangible and intangible factors into consideration. The table below aims to briefly describe receiving environment associated with the Soyuz 2 Solar PV Park within its existing context. General views of the landscape associated with the Soyuz 2 Solar PV Park and surrounds with respect to the terrain, vegetation cover (shrubs and grasses) utilised for grazing and overall character are indicated in the figures below.



Figure 5: General view of the Soyuz 2 Solar PV Park, indicating the short vegetation cover, bare ground (left), mountainous backdrop (right) and the gravel road traversing the Soyuz 2 Solar PV Park.

Table 3: Summary of the visual assessment of the Soyuz 2 Solar PV Park and surrounds.

<p>Climate (Appendix D)</p>	<p>As a result of climate variations throughout the year, the appearance and perception of the landscape within and surrounding the Soyuz 2 Solar PV Park changes with the seasons. The vegetation associated with the Soyuz 2 Solar PV Park is dominated by short shrubs and grasses, thus seasonal variation in terms of vegetation, is unlikely to have an effect on the area from where project components would potentially be visible. Since the Soyuz 2 Solar PV Park falls within an arid region that is characterised by limited rainfall and relatively low vegetation, the visibility of the proposed solar panels is likely remain constant throughout the year. With the arid environment, atmospheric dust concentration is higher during the drier months due to drier soil conditions and lower rainfall, resulting in atmospheric haziness, which will somewhat affect the visibility of the proposed solar panels.</p>	<p>Landscape Character and Quality</p>	<p>The Soyuz 2 Solar PV Park is located in a rural and arid area forming the landscape character of dwarf shrubveld with a colour palette of mostly brown with some shades of olive green. Due to the gently sloping terrain, one can see vastly across the landscape and into the mountainous backdrop. Even though the Soyuz 2 Solar PV Park is located within a rural area, the renewable energy facility (wind and solar) at the town of De Aar, is present in the greater landscape (not visible from the Soyuz 2 Solar PV Park), thus this project will not set a precedent for renewable energy facilities in the region.</p> <p>The dwarf shrubveld is characteristic of this area and the greater karoo region, indicating that the landscape character is relatively common. Even though the landscape is considered homogenous in terms of vegetation and colour palette, the mountainous ranges, outcrops and hills in the landscape form topographical diversity and contributes to the scenic quality of the area, resulting in a moderately sensitive area.</p>
<p>Land Use and Visual Receptors (Appendix E, Figure 7)</p>	<p>The Soyuz 2 Solar PV Park is situated in open dwarf karoo shrub veld that is utilised for grazing, with bare patches on gently sloping terrain with a mountainous backdrop. Due to the arid nature of the climate it restricts stocking densities which has led to relatively large farms across the landscape, resulting in the area being sparsely populated. Agricultural practices, mostly cattle and sheep grazing, dominate the land use of the area. There are only four farmsteads located within the visual assessment zone, of which only two will experience a visual impact from the Soyuz 2 Solar PV Park. As such, the farmsteads are considered highly sensitive receptors, and thus according to the SEAs Identification of No-Go Areas (negative mapping) (2019) a 300m buffer is recommended.</p> <p>According to SAPAD (2022) and SACAD (2022) the Soyuz 2 Solar PV Park is not located within a 10 km radius of any protected or conservation areas.</p>	<p>Visual Absorption Capacity (VAC)</p>	<p>The VAC of the area is considered moderately low, indicating that the proposed PV structures will stand out, to a degree. With the vegetation of the area being short and no roadside tree lines the vegetation will not obscure the view. The mountain ranges in the background will however assist in absorbing the silhouettes of the PV panels and associated infrastructure. Furthermore, the relatively low height of the PV panels and angle thereof, and the mountainous backdrop ensures that for the most part the structures will not form part of the skyline. Should the buffer zones recommended for the gravel road and farmstead be adhered to the overall proposed visual intrusion on the landscape may be reduced, with the exception of the portion of the gravel road and farmstead directly adjacent to the Soyuz 2 Solar PV Park which will experience a higher visual intrusion. Additionally, if Soyuz 3 Solar PV Park is also approved, Soyuz 2 and 3 Solar PV Parks will be indistinguishable from each other.</p>



	<p>Since the Soyuz 2 Solar PV Park is situated within a remote area, the only roads present within a 5 km radius are farm roads, which are utilised infrequently and predominantly by the farmers and workers. Due to their momentary views and experience of the receiving environment motorists are classified as low sensitive receptors. The gravel road traversing the Soyuz 2 Solar PV Park may however be considered an important passage as it connects Britstown and Deelfontein, and if the proposed PV panels are situated directly adjacent to the road, the possible glint and glare from the PV panels may distract the motorists, possibly resulting in an accident. Therefore, a 250m buffer was recommended for the gravel road, where no PV panels should be placed.</p> <p>The R398 roadway is located approximately 13,7 km south west of the Soyuz 2 Solar PV Park, while the N12 national road is located approximately 6,4 km west of the Soyuz 2 Solar PV Park and the N10 national road is located approximately 4,4 km to the north. With the national routes located quite a distance from the Soyuz 2 Solar PV Park, and the undulating topography of the area rendering no visibility of the Soyuz 2 Solar PV Park, these routes will not be affected by the proposed Soyuz 2 Solar PV Park, therefore the buffers applicable to national routes according to SEAs are not relevant to this project.</p>	<p>Sense of Place</p>	<p>Sense of place is the unique value that is allocated to a specific place or area through the cognitive experience of the user or viewer. It is created by the land use, character and quality of a landscape, as well as by the tangible and intangible value assigned thereto. The sense of place associated with the Soyuz 2 Solar PV Park is related to the landscape character type, defined as rural, relatively flat to gently sloping with little anthropogenic movement. The Soyuz 2 Solar PV Park can be described as calm, tranquil and peaceful, with limited development and movement, with the exception of the shepherds moving with the livestock. The sense of place is however not unique to the Soyuz 2 Solar PV Park as it extends to the larger region. During the construction phase of the Soyuz 2 Solar PV Park, the sense of place will however be significantly affected, shifting the mood to busy and disturbed with construction vehicles and potential need for some earth moving equipment, however, once the panels are operational there will be limited additional vehicular movement in and out of the area, thus returning the area to a calm and tranquil landscape.</p>
<p>Topography</p>	<p>The local topography of the Soyuz 2 Solar PV Park is relatively flat to gently sloping with a mountainous backdrop. With the local topography of the Soyuz 2 Solar PV Park being relatively flat, it is unlikely to assist in absorbing and/ or screening the Soyuz 2 Solar PV Park. The mountainous backdrop will however somewhat assist in absorbing the Soyuz 2 Solar PV Park. The field assessment did however indicate from a distance, further than 1 km from the Soyuz 2 Solar PV Park, the gently sloping topography does influence the visibility. As discussed earlier the Screening Tool indicated a mountain top and high ridge to be located within the Soyuz 2 Solar PV Park, however the field assessment confirmed that there are no mountain tops or ridges associated with the Soyuz 2 Solar PV Park, therefore the field assessment does not support the Screening Tool outcome. Please refer to Figures 7 and 8 for the elevation and slope models of the area.</p>	<p>Night-Time Lighting (Appendix F)</p>	<p>The Soyuz 2 Solar PV Park is located in a rural area where the only sources of lighting are the town of Britstown (located approximately 6 km to the north) and the scattered farmsteads. The lighting environment of the region is therefore considered intrinsically dark (Zone E1 [Natural]). Development of the Soyuz 2 Solar PV Park may potentially be a source of light pollution during the construction and operational phases, due to security lighting on the perimeter fence and at the buildings (substation, BESS and O&M Buildings). Overall, the impact significance of potential night-time lighting is expected to be moderately low and will be limited to a local area, as the Soyuz 2 Solar PV Park is not a development that requires a significant amount of lighting. This corresponds with Bortle's Scale – indicating that Soyuz 2 Solar PV Park falls within a Class 1 area (excellent dark sky) where the light pollution is so low only the airglow is apparent, and ground objects are only visible as silhouettes, in this case the distant farmsteads. As such the introduction of lighting sources in an intrinsically dark area results in the Soyuz 2 Solar PV Park to somewhat contribute to the effects of sky glow and artificial lighting in the region. It should however be noted that the mountain ranges and gently undulating topography will reduce the range of visibility of the proposed lighting from the Soyuz 2 Solar PV Park.</p>
<p>Vegetation Cover (Appendix D)</p>	<p>The Soyuz 2 Solar PV Park falls within the Nama Karoo biome and Upper Karoo bioregion according to the spatial data from 2018 Final Vegetation Map of South Africa, Lesotho and Swaziland. The Northern Upper Karoo vegetation type characterises the entire Soyuz 2 Solar PV Park (Appendix D). The field assessment indicated that the Soyuz 2 Solar PV Park is representative of the Northern Upper Karoo, with areas being subject to grazing, thus displaying degraded habitat (STS, 2023). With the area dominated by dwarf karoo shrubs and grasses, the vegetative component of the Soyuz 2 Solar PV Park and immediate surrounds will not be able to assist in screening the Soyuz 2 Solar PV Park. The farmsteads do however have existing dense tree lines which may obscure the view towards Soyuz 2 Solar PV Park.</p>		



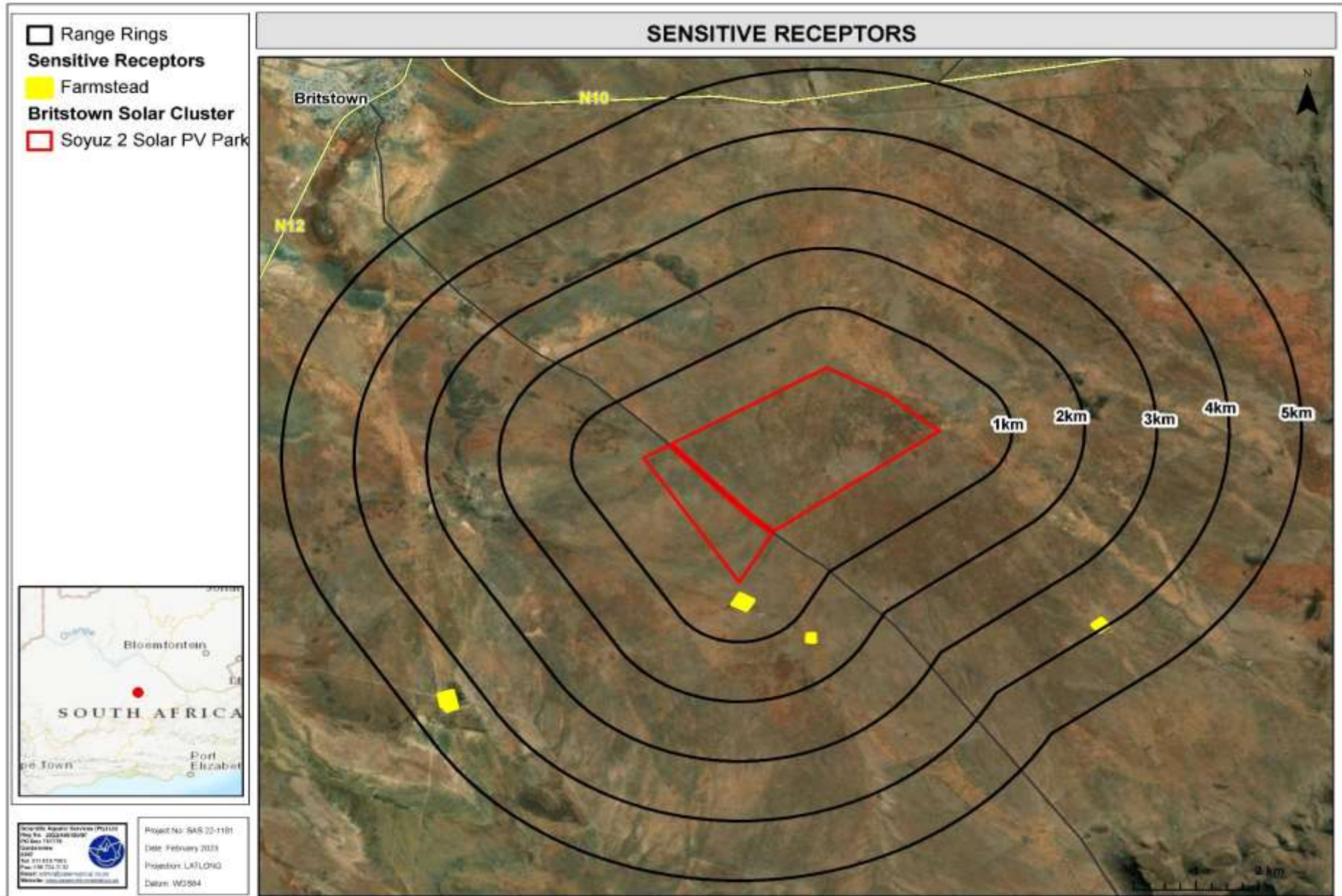


Figure 6: Map indicating the location of potential sensitive receptors within 5km of the Soyuz 2 Solar PV Park.



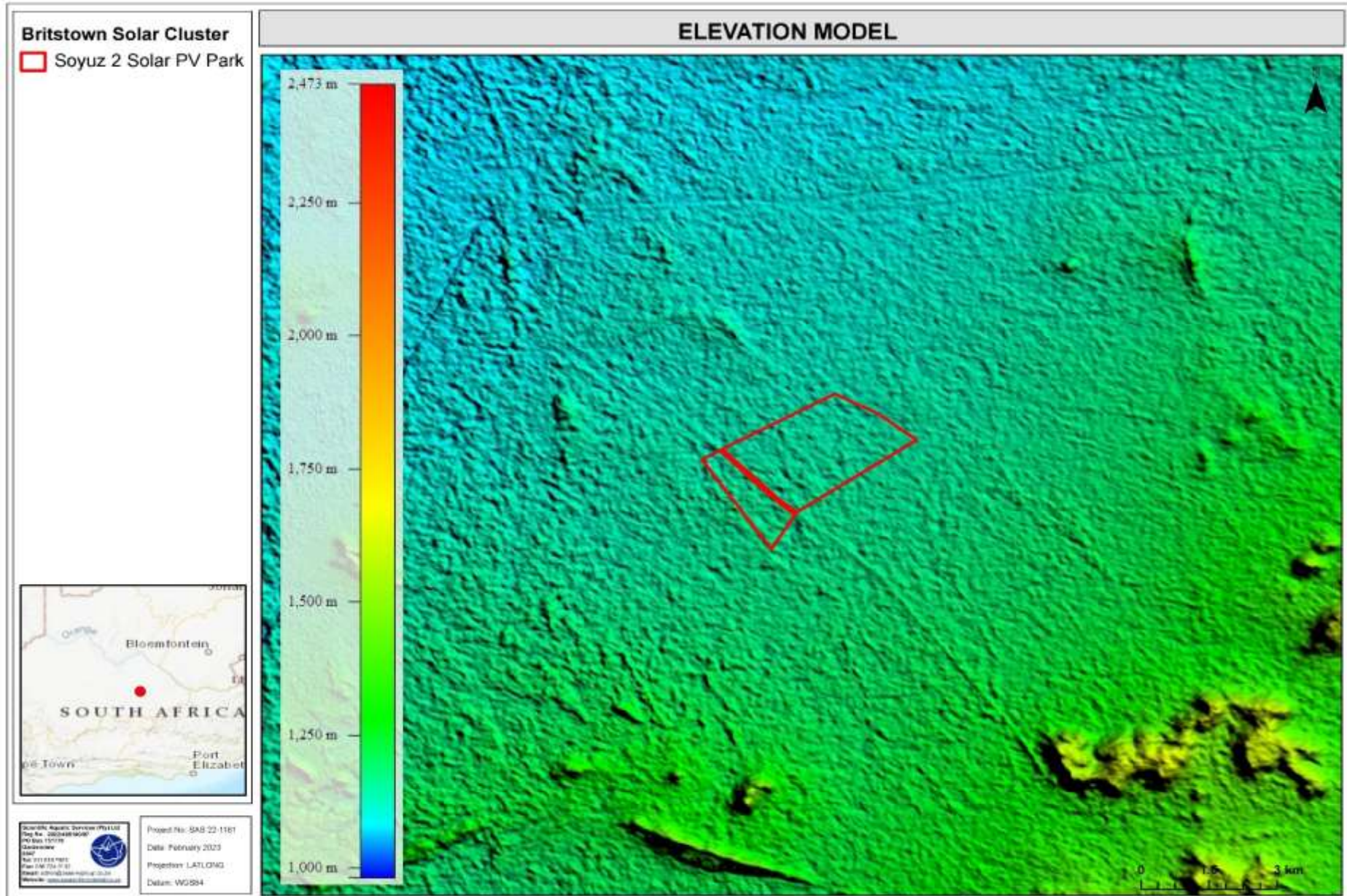


Figure 7: False colour elevation rendering depicting the topographical character of the Soyuz 2 Solar PV Park .



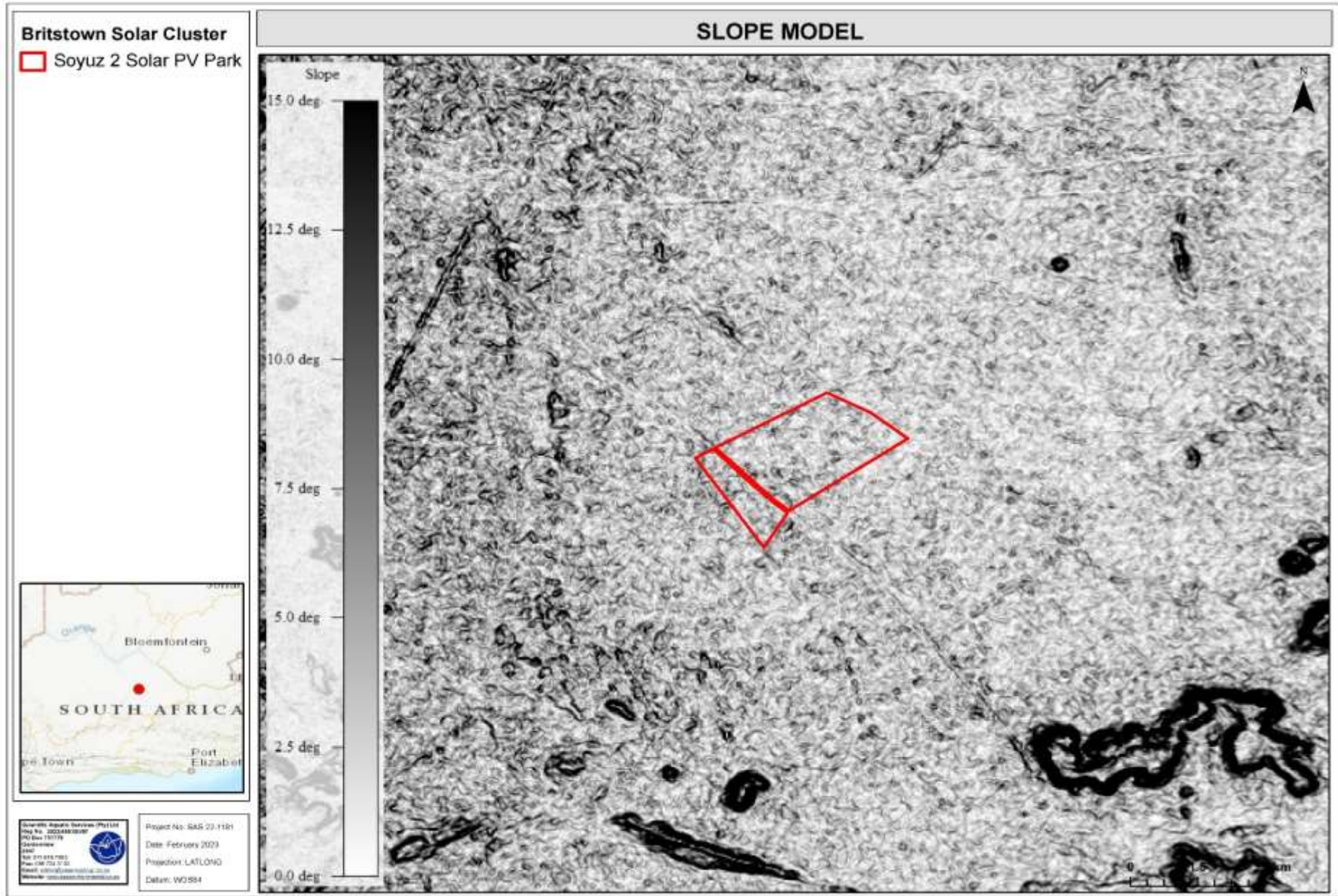


Figure 8: Monochromatic map indicating the general relief associated with the Soyuz 2 Solar PV Park.



5. OPPORTUNITIES AND CONSTRAINTS

Based on the desktop and field assessments the Scenic Quality of the Soyuz 2 Solar PV Park and surroundings falls within Class B, which is a landscape that exhibits a combination of outstanding and common features, displaying topographic features in the form of mountain tops and hills (in the distance) with the vegetation type of the Soyuz 2 Solar PV Park being fairly common in the larger region. As such the landscape displays a good scenic quality and therefore is considered to display a moderate sensitivity.

The gravel road connecting Deelfontein and Britstown which intersects the Soyuz 2 Solar PV Park may be considered an important passage, and since motorists are easily distracted by objects on the side of the road, it was considered imperative that a stretch of land directly adjacent to the road not be considered for development of the solar PV panels. As such, the road was considered as a Class II visual Inventory feature, where prevention of the loss of scenic quality within the foreground of the road is deemed necessary.

The Witfontein Trust Farm (Mr Blomerus' farm) is located approximately 200 m south of the perimeter from the Soyuz 2 Solar PV Park, thus the visual intrusion and visual exposure is expected to be significantly high, therefore to reduce the potential visual impact a 300m buffer around the periphery of the buildings associated with the farmstead was recommended, where the placement of the solar panels and associated infrastructure within this 300m buffer is not preferred or recommended.

Table 4: Applicable Visual Inventory Classes (as per Table 2 matrix)

Visual Sensitivity Levels		Medium High		
Special Areas		I	I	I
Scenic Quality	A	II	II	II
	B	II	III	III
	C	III	IV	IV
Distance zones		f/m	b	s/s

Table 5: Visual Inventory Classes and Objectives.

Visual Inventory Class	Landscape Resource Aspect	Development Implication
Class I Natural landscapes with high scenic resources to be conserved (special areas). Development is restricted by legislation.	<ul style="list-style-type: none"> With the preliminary opportunities and constraints analysis provided to the proponent in December 2022, the mountain tops and ridges located within the Soyuz 2 Solar PV Park as indicated by the screening tool (2022) was categorised as Class I, however the field assessment confirmed that the topography is gently sloping with no prominent mountain tops or ridges present. As such this area was recategorised as 'developable'. 	NOT PREFERRED These areas should be excluded from the development footprint.



<p>Class II Retain the existing character and Sense of Place on the landscape. Prevent loss of scenic resources and scenic quality within the foreground of potential sensitive visual receptors.</p>	<ul style="list-style-type: none"> • The gravel road connecting Deelfontein and Britstown with a recommended 250m buffer. • The Witfontein Trust Farm farmstead including a 300m buffer (DEA, 2015). 	<p>NOT PREFERRED These areas should be excluded from the development footprint.</p>
<p>Class III Partially retain the existing character and Sense of Place on the landscape.</p>	<ul style="list-style-type: none"> • The gravel road connecting Deelfontein and Britstown, including the buffer area between 250 m and 350 m. • The Witfontein Trust Farm farmstead's buffer area between 300 m and 500 m. • The 250m buffer for the mountain tops and ridges as per the preliminary opportunities and constraints is no longer applicable. 	<p>ACCEPTABLE These areas should ideally be excluded from the development footprint area (solar PV panels), as far as possible. The ancillary infrastructure may potentially be placed in this area.</p>
<p>Class IV</p>	<p>Due to the isolated area there are few sensitive receptors present, from a visual perspective the location is deemed acceptable and is expected to have a lower visual impact on the receiving environment than an area closer to a town or more farmsteads.</p>	<p>PREFERRED</p>

The figure below illustrates the visual opportunities and constraints for the Soyuz 2 Solar PV Park generated using the methods described in Appendix B, refined with the field assessment (Figure 9). This opportunities and constraints map provides adequate information for informed decision making to take place and to assist in the definition of the preliminary layout envelope of the Britstown Solar Cluster for the EA process.



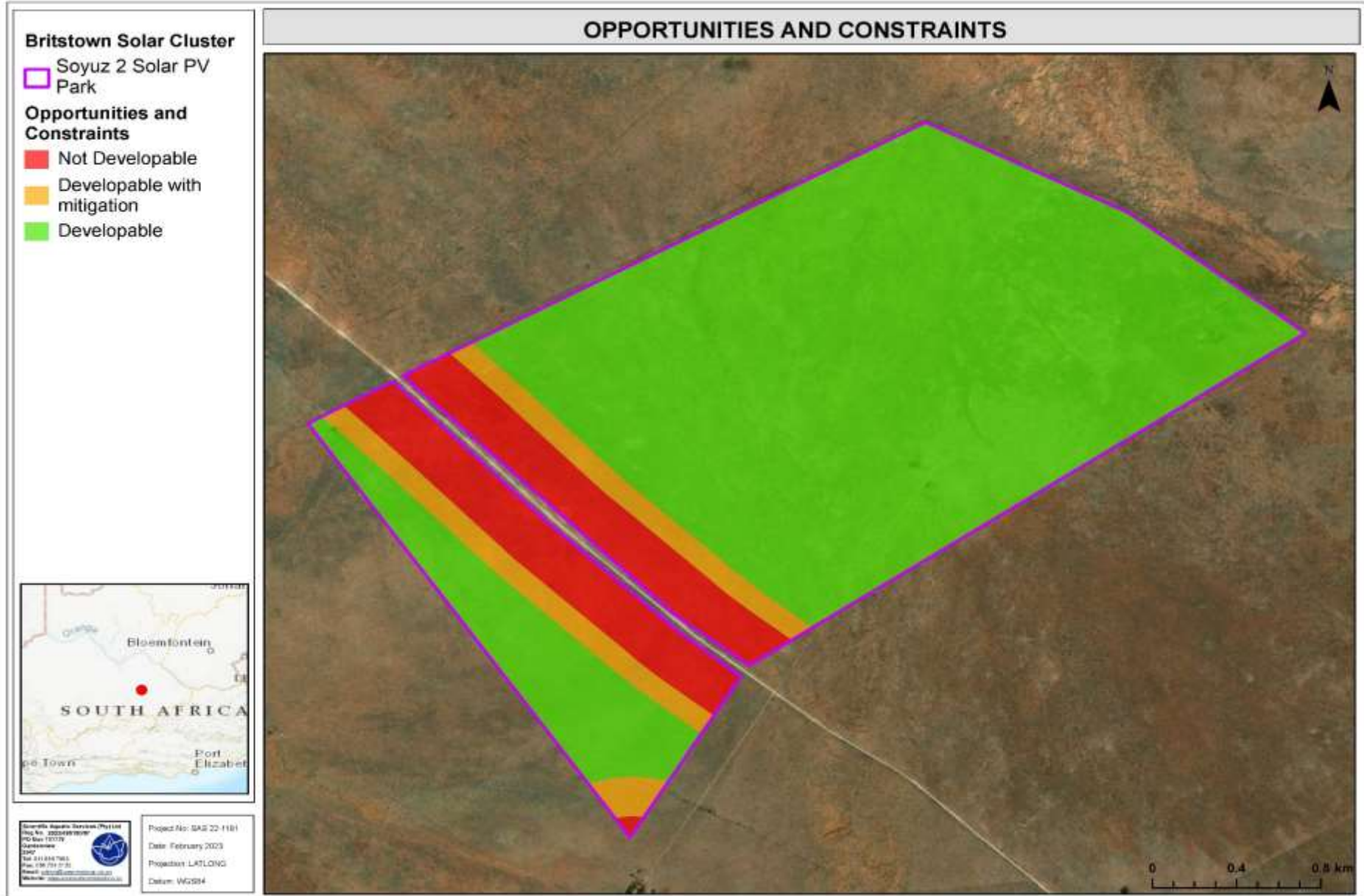


Figure 9: Visual opportunities and constraints map the Soyuz 2 Solar PV Park.



6. IMPACT STATEMENT

Potential impacts pertaining to the Soyuz 2 Solar PV Park's activities are considered below. Once a proposed layout is received a comprehensive impact assessment will be undertaken during the next phase of the project and mitigation measures will be developed to reduce the impact significance of associated activities on the visual environment.

Several potential visual impacts to the receiving environment by the proposed development activities have been identified and are presented below:

- Development activities such as vegetation clearing, vehicular movement, rubble dumping, and associated construction will lead to changes in the landscape character and sense of place, visual exposure and visibility;
- Excavation activities related to the development of foundations for the substations and solar panels, resulting in dust generation, leading to visual exposure and visibility;
- Construction and operation activities taking place on both sides of the road, and within close proximity to the Witfontein Trust Farm farmstead and other farmstead, leading to visual contrast, a change in the landscape character and thus a high visual intrusion on these receptors;
- Potential of sunlight reflecting off the PV arrays creating glint and glare impacts especially for farmers traveling along the gravel road and Witfontein Trust Farm farmstead located within 1 km of the Soyuz 2 Solar PV Park;
- Potential risk of night time lighting in a remote area that is intrinsically dark with limited sources of lighting, hence the Soyuz 2 Solar PV Park may potentially contribute to sky glow and light pollution in the area; and
- Cumulative impacts: Presence of the solar PV facilities within an area where renewable energy structures have not been introduced in the local area (within 10 km) however a wind farm is located approximately 25 km east and a solar facility located approximately 33,8 km to the east. Even though the Britstown Solar Cluster is not located within a REDZ, there are eighteen applications for renewable energy facilities (wind and solar) within a 50 km radius of the Soyuz 2 Solar PV Park, of which eleven have been approved, one has lapsed or been withdrawn and seven is still in the process. Cumulative visual impacts resulting from landscape modifications as a result of the proposed project in conjunction with the eleven approved applications within a 50 km radius, as well as any future renewable energy facilities (wind and solar facilities) must be considered. Renewable energy facilities have the potential to cause large scale visual impacts and the location of several such developments in close proximity to each other could significantly alter the sense of place and visual character in the



broader region. Hence the cumulative impact of this project will be discussed in the Visual Impact Assessment Report during the next phase.

7. PLAN OF STUDY FOR THE NEXT PHASE

Specific outcomes in terms of the next phase (Impact Assessment) of the project are presented in the points below:

- To ensure the report considers the Equator Principles and International Finance Corporation (IFC) Performance Standards;
- To identify the main viewsheds through undertaking a viewshed analysis, based on the proposed height of infrastructure components and the Digital Elevation Model (DEM);
- To establish receptor sites and identify Key Observation Points (KOPs) from which the proposed project will have a potential visual impact, if necessary;
- To prepare a photographic study and conceptual visual simulation of the proposed project as the basis for the viewshed identification and analysis, if necessary;
- To assess the potential visual impact of the proposed project from selected receptors sites in terms of standard procedures and guidelines (Appendix C); and
- To describe mitigation measures in order to minimise any potential visual impacts.

8. CONCLUSION

The proposed Soyuz 2 Solar PV Park is situated in a rural area and due to the arid nature of the climate it restricts stocking densities which has led to relatively large farms across the landscape, resulting in the area being sparsely populated. As such, there is only four farmsteads located within 5 km radius. It is important to note that visual impacts are only experienced when there are receptors present to experience the impact. In addition to the farmsteads there are several gravel roads which are used infrequently and mostly only by the farmers.

With the Soyuz 2 Solar PV Park and surroundings being dominated by dwarf karoo shrubs and grasses, the vegetative component will not be able to assist in screening the Soyuz 2 Solar PV Park. The Witfontein Trust Farm and other farmstead located within 2 km does however have existing dense tree lines which may obscure the view towards Soyuz 2 Solar PV Park. The local topography of the Soyuz 2 Solar PV Park is relatively flat to gently sloping with a mountainous backdrop, thus the topography is unlikely to assist in completely absorbing and/ or screening the Soyuz 2 Solar PV Park. The mountain ranges in the background will



however assist in absorbing the silhouettes of the PV panels and associated infrastructure. The field assessment did however indicate from a distance further than 1 km, the gently sloping topography does have an effect on the visibility of the Soyuz 2 Solar PV Park. The Visual Absorption Capacity (VAC) of the area is therefore considered moderately low, indicating that the proposed PV structures will stand out, to a degree.

The sense of place associated with the Soyuz 2 Solar PV Park can be described as calm, tranquil and peaceful, no development and limited movement, with the exception of the shepherds moving with the livestock. The sense of place is however not unique to the Soyuz 2 Solar PV Park as it extends to the larger region. During the construction phase of the Soyuz 2 Solar PV Park, the sense of place will however be affected, shifting the mood to busy and disturbed with construction vehicles and potential need for some earth moving equipment, however, once the panels are operational there will be limited additional vehicular movement in and out of the area, thus returning the area to a calm and tranquil landscape.

The Soyuz 2 Solar PV Park being located in a rural area, results in limited sources of night-time lighting (Britstown and the four farmsteads), as such the lighting environment is considered intrinsically dark. Development of the Soyuz 2 Solar PV Park may potentially be a source of light pollution during the construction and operational phases, due to security lighting on the perimeter fence and at the buildings (substation, BESS and O&M Buildings). Overall, the impact significance of potential night-time lighting is expected to be moderately low and will be limited to a local area, as the Soyuz 2 Solar PV Park is not a development that requires a significant amount of lighting. As such the introduction of lighting sources in an intrinsically dark area results in the Soyuz 2 Solar PV Park to somewhat contribute to the effects of sky glow and artificial lighting in the region.

The gravel road connecting Deelfontein and Britstown which intersects the Soyuz 2 Solar PV Park may be considered an important passage, and since motorists are easily distracted by objects on the side of the road, it was considered imperative that a stretch of land directly adjacent to the road not be considered for development of the solar PV panels. As such a 250 m buffer for the gravel road was recommended, to reduce the level of visual intrusion on the gravel road. The Witfontein Trust Farm (Mr Blomerus' farm) is located approximately 200 m south of the perimeter from the Soyuz 2 Solar PV Park, thus the visual intrusion and visual exposure is expected to be significantly high, therefore, to reduce the potential visual impact a 300m buffer for the farmstead was recommended, where the placement of the solar panels and associated infrastructure within this 300m buffer is not preferred or recommended. Should the recommended buffer zones for the gravel road and farmstead be adhered to, the overall



proposed visual intrusion on the landscape may be reduced. Additionally, if Soyuz 3 Solar PV Park is also approved, Soyuz 2 and 3 Solar PV Parks will be indistinguishable from each other. The proposed Soyuz 2 Solar PV Park is therefore likely to have an overall moderate visual impact on the receiving environment.

During the field assessment, there was communication with the farmer Mr Zachi Blomerus from the Witfontein Trust Farm (located approximately 200 m south of the perimeter of the Soyuz 2 Solar PV Park), who is the owner of the property on which the Soyuz 2 and 3 Solar PV Parks are proposed. During communication with Mr Blomerus it was clear that Mr Blomerus was in favour of the proposed project, however Mr Blomerus had one request; the southern and closest portion of the Soyuz 2 Solar PV Park to Mr. Blomerus's farm house be moved a few metres north, resulting in the perimeter fence of the Soyuz 2 Solar PV Park being located a bit further from the farm house.

According to the Strategic Environmental Assessment (SEA) Project (2019) the Soyuz 2 Solar PV Park does not fall within any REDZ, however it is located within the central corridor for EGI. According to REEA there are eighteen applications for renewable energy facilities (wind and solar) within a 50 km radius of the Soyuz 2 Solar PV Park, of which eleven have been approved. This indicates that the larger region has been earmarked for renewable energy facilities, which may alter the landscape character.

From a visual aspect, there are no fatal flaws associated with the Soyuz 2 Solar PV Park should the recommended buffer zones for the gravel road and farmsteads be considered. The visual impacts associated with the Soyuz 2 Solar PV Park will be assessed in detail in the next Phase of the project and management and mitigatory measures will be presented in line with the mitigation hierarchy.



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APPENDIX A – METHOD OF ASSESSMENT

Level of Assessment

The following method of assessment for determining the level of detail of the assessment was utilised in this report (Oberholzer, 2005):

Table A1: Categories of development and impact severity.

Type of environment	Category 1 development	Category 2 development	Category 3 development	Category 4 development	Category 5 development
Protected/wild areas of international, national or regional significance	Moderate visual impact expected	High visual impact expected	High visual impact expected	Very high visual impact expected	Very high visual impact expected
Areas or routes of high scenic, cultural, historical significance	Minimal visual impact expected	Moderate visual impact expected	High visual impact expected	High visual impact expected	Very high visual impact expected
Areas or routes of medium scenic, cultural, historical significance	Little or no visual impact expected	Minimal visual impact expected	Moderate visual impact expected	High visual impact expected	High visual impact expected
Areas or routes of low scenic, cultural, historical significance/disturbed	Little or no visual impact expected, possible benefits	Little or no visual impact expected	Minimal visual impact expected	Moderate visual impact expected	High visual impact expected
Disturbed or degraded sites/run down areas/wasteland	Little or no visual impact expected, possible benefits	Little or no visual impact expected, possible benefits	Little or no visual impact expected	Minimal visual impact expected	Moderate visual impact expected

The following key provides an explanation to the categories of development:

Category 1 development:

e.g., nature reserves, nature-related recreation, camping, picnicking, trails and minimal visitor facilities.

Category 2 development:

e.g., low-key recreation / resort / residential type development, small-scale agriculture / nurseries, narrow roads and small-scale infrastructure.

Category 3 development:

e.g., low-density resort / residential type development, golf or polo estates, low to medium-scale infrastructure.

Category 4 development:

e.g., medium density residential development, sports facilities, small-scale commercial facilities / office parks, one-stop petrol stations, light industry, medium-scale infrastructure.

Category 5 development:

e.g., high density township / residential development, retail and office complexes, industrial facilities, refineries, treatment plants, power stations, wind energy farms, power lines, freeways, toll roads, large scale infrastructure generally. Large-scale development of agricultural land and commercial tree plantations. Quarrying and mining activities with related processing plants.



The following box explains the nature of the impacts:

Very high visual impact expected:

Potentially significant effect on wilderness quality or scenic resources;
Fundamental change in the visual character of the area;
Establishes a major precedent for development in the area.

High visual impact expected:

Potential intrusion on protected landscapes or scenic resources;
Noticeable change in visual character of the area;
Establishes a new precedent for development in the area.

Moderate visual impact expected:

Potentially some effect on protected landscapes or scenic resources;
Some change in the visual character of the area;
Introduces new development or adds to existing development in the area.

Minimal visual impact expected:

Potentially low level of intrusion on landscapes or scenic resources;
Limited change in the visual character of the area;
Low-key development, similar in nature to existing development.

Little or no visual impact expected:

Potentially little influence on scenic resources or visual character of the area;
Generally compatible with existing development in the area;
Possible scope for enhancement of the area.

From the above, the severity of the impact determines the level of the assessment:

Table A2: Impact assessment level of input determination.

Approach	Little or no visual impact expected	Minimal visual impact expected	Moderate visual impact expected	High visual impact expected	Very high visual impact expected
Level of visual input recommended	Level 1	Level 2	Level 3	Level 4	

The following box explains the inputs required at each level of assessment (Oberholzer, 2005).

Level 1 input:

Identification of issues, and site visit;
Brief comment on visual influence of the project and an indication of the expected impacts / benefits.

Level 2 input:

Identification of issues raised in scoping phase, and site visit;
Description of the receiving environment and the proposed project;
Establishment of Receptor Site area and receptors;
Brief indication of potential visual impacts, and possible mitigation measures.

Level 3 assessment:

Identification of issues raised in scoping phase, and site visit;
Description of the receiving environment and the proposed project;
Establishment of Receptor Site area, view corridors, viewpoints and receptors;
Indication of potential visual impacts using established criteria;
Inclusion of potential lighting impacts at night;
Description of alternatives, mitigation measures and monitoring programmes.
Review by independent, experienced visual specialist (if required).

Level 4 assessment:

As per Level 3 assessment, plus complete 3D modelling and simulations, with and without mitigation.
Review by independent, experienced visual specialist (if required).



SITE SENSITIVITY VERIFICATION REQUIREMENTS WHERE A SPECIALIST ASSESSMENT IS REQUIRED BUT NO SPECIFIC ASSESSMENT PROTOCOL HAS BEEN PRESCRIBED

Published in Government Notice No. 320 GOVERNMENT GAZETTE 43110 on 20 MARCH 2020.

1. Site Sensitivity Verification And Minimum Report Content Requirements

Prior to commencing with a specialist assessment, the current use of the land and the environmental sensitivity of the site under consideration identified by the national web-based environmental screening tool (screening tool), where determined, must be confirmed by undertaking a site sensitivity verification. The screening tool can be accessed at: <https://screening.environment.gov.za/screeningtool>

1.1. The site sensitivity verification must be undertaken by an environmental assessment practitioner or a specialist.

1.2. The site sensitivity verification must be undertaken through the use of:

- (a) a desktop analysis, using satellite imagery;
- (b) a preliminary on-site inspection; and
- (c) any other available and relevant information.

1.3. The outcome of the site sensitivity verification must be recorded in the form of a report that--

- (a) confirms or disputes the current use of the land and the environmental sensitivity as identified by the screening tool, such as new developments or infrastructure, the change in vegetation cover or status etc.;
- (b) contains a motivation and evidence (e.g. photographs) of either the verified or different use of the land and environmental sensitivity; and
- (c) is submitted together with the relevant assessment report prepared in accordance with the requirements of the Environmental Impact Assessment Regulations.

2. Specialist Assessment And Minimum Report Content Requirements

Where a specialist assessment is required and no specific environmental theme protocol has been prescribed, the required level of assessment must be based on the findings of the site sensitivity verification and must comply with Appendix 6 of the EIA Regulations.

The gazette is available online at www.gpwonline.co.za



APPENDIX B – OPPORTUNITIES AND CONSTRAINTS

METHODS

Visual Inventory Classes

The method of generating a preliminary opportunities and constraints map, from a visual impact perspective, is based on the Visual Resource Management (VRM) Inventory Classes and Objectives as developed by the United States Department of the Interior, Bureau of Land Management (BLM), whereby both visual resource classes and the location and sensitivity towards the project of potential receptors were utilised to generate a preliminary visual site sensitivity map (BLM 1986). Four Visual Inventory Classes and associated objectives are described by BLM (1986), as outlined in Table B1 below, whereby Visual Inventory Classes can be defined as the relative quality, quantity, and value of the visual resource in its current state, and the objectives serve to provide guidelines towards managing the integrity of the visual resource.

Table B1: Visual Inventory Classes and Objectives.

Visual Inventory Class	Objective
Class I (high value): Assigned to areas where a management decision has been made to maintain or conserve a natural landscape.	<ul style="list-style-type: none"> The objective for this class is to conserve the existing character of the landscape. The level of change to the characteristic landscape should be very low and must not attract attention.
Class II (high value) is assigned based on a combination of scenic quality, sensitivity level and distance zones.	<ul style="list-style-type: none"> The objective for this class is to retain the existing character of the landscape. The level of change to the characteristic landscape should be low. Management activities may be seen but should not attract the attention of the casual observer. Any changes must repeat the basic elements of form, line, colour, and texture found in the predominant natural features of the characteristic landscape.
Class III (moderate value) is assigned based on a combination of scenic quality, sensitivity level and distance zones.	<ul style="list-style-type: none"> The objective for this class is to partially retain the existing character of the landscape. The level of change to the characteristic landscape may be moderate. Management activities may attract attention but should not dominate the view of the casual observer. Changes should repeat the basic elements found in the predominant natural features of the characteristic landscape.
Class IV (low value) is assigned based on a combination of scenic quality, sensitivity level and distance zones.	<ul style="list-style-type: none"> The objective for this class is to provide for management activities that require major modifications of the existing character of the landscape. The level of change to the characteristic landscape may be high. These management activities may dominate the view and be the major focus of view attention. However, every attempt should be made to minimize the impact of these activities through careful location, minimal disturbance, and repeating the basic elements.

Visual Inventory Classes II to IV therefore represents the relative value of the visual resources in terms of (BLM 1986):

- **Scenic quality:** All lands have scenic value but landscapes with the most variety and most harmonious composition are considered to have the greatest scenic value. Scenic Quality includes consideration of natural features such as landforms, vegetation, water, colour, adjacent scenery, and scarcity) and built features (roads, buildings, railroads, agricultural patterns, and utility lines). The following classes have been defined (BLM, 1986):
 - Scenic Quality Class A – Landscapes that combine the most outstanding characteristics of the region.



- Scenic Quality Class B – Landscapes that exhibit a combination of outstanding and common features.
 - Scenic Quality Class C – Landscapes that have features that are common to the region.
- **Sensitivity level:** Sensitivity levels are measures of the public concerns for scenic quality. Viewer Sensitivity is a factor used to represent the value of the visual landscape to the viewing public, including the extent to which the landscape is viewed. The sensitivity level of the receptors could not be accurately determined at the time of assessment, however the overall sensitivity is estimated to be moderate; and
- **Distance zones:** Landscapes are divided into distance zones based on the visibility from significant viewing platforms. According to BLM (1986) landscapes are generally subdivided into three distance zones based on relative visibility from travel routes or observation points, namely foreground / middleground (f/m) less than 5 – 8km, background (b): 8 25 km and 'seldom seen' (s/s) beyond 25km.

The BLM recommends the use of the following table in defining Visual Inventory Classes, of which the outcome is summarised in Tables 3 & 4.

Table B2: Visual Resource Management (VRM) Classification Matrix.

Visual Sensitivity Levels		High			Medium			Low
Special Areas		I	I	I	I	I	I	I
Scenic Quality	A	II	II	II	II	II	II	II
	B	II	III	III	III	IV	IV	IV
				IV				
C	III	IV	IV	IV	IV	IV	IV	
Distance zones		f/m	b	s/s	f/m	b	s/s	s/s



APPENDIX C – IMPACT ASSESSMENT METHODOLOGY

The methods implemented within this report were provided by the proponent. The impact methodology is as follows:

1. Definitions of terminology

ITEM	DEFINITION
EXTENT	
Local	Extending only as far as the boundaries of the activity, limited to the site and its immediate surroundings
Regional	Impact on the broader region
National	Will have an impact on a national scale or across international borders
DURATION	
Short-term	0-5 years
Medium- Term	5-15 years
Long-Term	>15 years, where the impact will cease after the operational life of the activity
Permanent	Where mitigation, either by natural process or human intervention, will not occur in such a way or in such a time span that the impact can be considered transient.
MAGNITUDE OR INTENSITY	
Low	Where the receiving natural, cultural or social function/environment is negligibly affected or where the impact is so low that remedial action is not required.
Medium	Where the affected environment is altered, but not severely and the impact can be mitigated successfully and natural, cultural, or social functions and processes can continue, albeit in a modified way.
High	Where natural, cultural, or social functions or processes are substantially altered to a very large degree. If a negative impact, then this could lead to unacceptable consequences for the cultural and/or social functions and/or irreplaceable loss of biodiversity to the extent that natural, cultural or social functions could temporarily or permanently cease.
PROBABILITY	
Improbable	Where the possibility of the impact materialising is very low, either because of design or historic experience
Probable	Where there is a distinct possibility that the impact will occur
Highly Probable	Where it is most likely that the impact will occur
Definite	Where the impact will undoubtedly occur, regardless of any prevention measures
SIGNIFICANCE	
Low	Where a potential impact will have a negligible effect on natural, cultural, or social environments and the effect on the decision is negligible. This will not require special design considerations for the project
Medium	Where it would have, or there would be a moderate risk to natural, cultural, or social environments and should influence the decision. The project will require modification or mitigation measures to be included in the design
High	Where it would have, or there would be a high risk of, a large effect on natural, cultural, or social environments. These impacts should have a major influence on decision making.
Very High	Where it would have, or there would be a high risk of, an irreversible negative impact on biodiversity and irreplaceable loss of natural capital that could result in the project being environmentally unacceptable, even with mitigation. Alternatively, it could lead to a major positive effect. Impacts of this nature must be a central factor in decision making.
STATUS OF IMPACT	
Whether the impact is positive (a benefit), negative (a cost) or neutral (status quo maintained)	
DEGREE OF CONFIDENCE IN PREDICTIONS	
The degree of confidence in the predictions is based on the availability of information and specialist knowledge (e.g., low, medium, or high)	
MITIGATION	
Mechanisms used to control, minimise and or eliminate negative impacts on the environment and to enhance project benefits Mitigation measures should be considered in terms of the following hierarchy: (1) avoidance, (2) minimisation, (3) restoration and (4) off-sets.	



2. Scoring System for Impact Assessment Ratings

To comparatively rank the impacts, each impact has been assigned a score using the scoring system outlined in the Table below. This scoring system allows for a comparative, accountable assessment of the indicative cumulative positive or negative impacts of each aspect assessed.

IMPACT PARAMETER	SCORE	
Extent (A)	Rating	
Local	1	
Regional	2	
National	3	
Duration (B)	Rating	
Short term	1	
Medium Term	2	
Long Term	3	
Permanent	4	
Probability (C)	Rating	
Improbable	1	
Probable	2	
Highly Probable	3	
Definite	4	
IMPACT PARAMETER	NEGATIVE IMPACT SCORE	POSITIVE IMPACT SCORE
Magnitude/Intensity (D)	Rating	Rating
Low	-1	1
Medium	-2	2
High	-3	3
SIGNIFICANCE RATING (F) = (A*B*D) * C	Rating	Rating
Low	0 to - 40	0 to 40
Medium	- 41 to - 80	41 to 80
High	- 81 to - 120	81 to 120
Very High	> - 120	> 120

3. Please complete the following Tables for EACH IDENTIFIED IMPACT.

IMPACT NATURE	Impact – Nature of Impact e.g., Botanical Impact – Loss of natural vegetation		STATUS	POSITIVE/NEGATIVE
Impact Description				
Impact Source(s)				
Receptor(s)				
PARAMETER	WITHOUT MITIGATION	SCORE	WITH MITIGATION	SCORE
EXTENT (A)	Preferred Alternative:		Preferred Alternative:	
	No-Go Alternative:		No-Go Alternative:	
DURATION (B)	Preferred Alternative:		Preferred Alternative:	
	No-Go Alternative:		No-Go Alternative:	
PROBABILITY (C)	Preferred Alternative:		Preferred Alternative:	
	No-Go Alternative:		No-Go Alternative:	
INTENSITY OR MAGNITUDE (D)	Preferred Alternative:		Preferred Alternative:	
	No-Go Alternative:		No-Go Alternative:	
SIGNIFICANCE RATING (F) = (A*B*D) * C	Preferred Alternative:		Preferred Alternative:	
	No-Go Alternative:		No-Go Alternative:	
CUMULATIVE IMPACTS				
CONFIDENCE				



MITIGATION MEASURES	
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4. Summary table of overall significance:

DESCRIPTION OF IMPACT	Overall Significance	
	No-Go Alternative	Preferred Alternative

Mitigation Measure Development

The following points present the key concepts considered in the development of mitigation measures for the proposed construction.

- Mitigation and performance improvement measures and actions that address the risks and impacts¹ are identified and described in as much detail as possible;
- Measures and actions to address negative impacts will favour avoidance and prevention over minimisation, mitigation or compensation; and
- Desired outcomes are defined, and have been developed in such a way as to be measurable events with performance indicators, targets and acceptable criteria that can be tracked over defined periods, with estimates of the resources (including human resource and training requirements) and responsibilities for implementation.

Recommendations were developed to address and mitigate impacts associated with the proposed development. These recommendations also include general management measures which apply to the proposed development as a whole. Mitigation measures have been developed to address issues during all project phases throughout the life of the operation from planning, through to construction and operation through to after care and maintenance.

¹ Mitigation measures should address both positive and negative impacts



APPENDIX D – VEGETATION TYPE

Table D1: Characteristics of the vegetation type associated with the Soyuz 2 Solar PV Park

VEGETATION TYPES		NORTHERN UPPER KAROO (NKU3)
ALTITUDE (M)		1000 – 1500
CLIMATE		Rainfall peaks in autumn (March)
CLIMATE	MAP (mm)	275
	MAT (°C)	16.5
	MFD (Days)	37
	MAPE (mm)	2615
	MASMS (%)	83
DISTRIBUTION		Northern Cape and Free State Provinces
GEOLOGY AND SOILS		Shales of the Volksrust Formation and to a lesser extent the Prince Albert Formation (both of the Ecca Group) as well as Dwyka Group diamictites form the underlying geology. Jurassic Karoo Dolerite sills and sheets support this vegetation complex in places. Wide stretches of land are covered by superficial deposits including calcretes of the Kalahari Group. Soils are variable from shallow to deep, red-yellow, apedal, freely drained soils to very shallow Glenrosa and Mispah forms. Mainly Ae, Ag and Fc land types.
CONSERVATION		Least threatened. Target 21%. None conserved in statutory conservation areas. About 4% has been cleared for cultivation (the highest proportion of any type in the Nama-Karoo) or irreversibly transformed by building of dams. Areas of human settlements are increasing in the northeastern part of this vegetation type (Hoffman et al. 1999). Erosion is moderate (46.2%), very low (32%) and low (20%).
VEGETATION LANDSCAPE FEATURES		& Shrubland dominated by dwarf karoo shrubs, grasses and <i>Acacia mellifera</i> subsp. <i>detinens</i> and some other low trees (especially on sandy soils in the northern parts and vicinity of the Orange River). Flat to gently sloping, with isolated hills of Upper Karoo Hardeveld in the south and Vaalbos Rocky Shrubland in the northeast and with many interspersed pans.

NKu2 Upper Karoo Hardeveld



Figure D1: NKu2 Upper Karoo Hardeveld: Dolerite koppies supporting grassy karoo shrublands south of Loxton (Northern Cape). Image source: Mucina and Rutherford (2006) Figure 7.9, page 340.

Table D2: Dominant and typical floristic species of Upper Karoo Hardeveld (Mucina & Rutherford, 2012). The table contains the important taxa associated with the vegetation type.

Woody Layer	
Tall Shrubs	<i>Lycium cinereum</i> (d), <i>Rhigozum obovatum</i> (d), <i>Cadaba aphylla</i> , <i>Diospyros austro-africana</i> , <i>Ehretia rigida</i> subsp. <i>rigida</i> , <i>Lycium oxycarpum</i> , <i>Melianthus comosus</i> , <i>Searsia burchellii</i>
Low Shrubs	<i>Chrysocoma ciliata</i> (d), <i>Eriocephalus ericoides</i> subsp. <i>ericoides</i> (d), <i>Euryops lateriflorus</i> (d), <i>Felicia muricata</i> (d), <i>Limeum aethiopicum</i> (d), <i>Pteronia glauca</i> (d), <i>Amphiglossa triflora</i> , <i>Aptosimum elongatum</i> , <i>A. spinescens</i> , <i>Asparagus mucronatus</i> , <i>A. retrofractus</i> , <i>A. striatus</i> , <i>A. suaveolens</i> , <i>Eriocephalus spinescens</i> , <i>Euryops annae</i> , <i>E. candollei</i> , <i>E. empetrifolium</i> , <i>E. nodosus</i> , <i>Felicia filifolia</i> subsp. <i>filifolia</i> , <i>Garuleum latifolium</i> , <i>Helichrysum lucilioides</i> , <i>H. zeyheri</i> , <i>Hermannia filifolia</i> var. <i>filifolia</i> , <i>H. multiflora</i> , <i>H. pulchella</i> , <i>H. vestita</i> , <i>Indigofera sessilifolia</i> , <i>Jamesbrittenia atropurpurea</i> , <i>Lessertia frutescens</i> , <i>Melolobium candicans</i> , <i>M. microphyllum</i> , <i>Microloma armatum</i> , <i>Monechma incanum</i> , <i>Nenax microphylla</i> , <i>Pegolettia retrofracta</i> , <i>Pelargonium abrotanifolium</i> , <i>P. ramosissimum</i> , <i>Pentzia globosa</i> , <i>P. spinescens</i> , <i>Plinthus karoocicus</i> , <i>Polygala seminuda</i> , <i>Pteronia adenocarpa</i> , <i>P. sordida</i> , <i>Rosenia humilis</i> , <i>Selago albida</i> , <i>Solanum capense</i> , <i>Sutera halimifolia</i> , <i>Tetragonia arbuscula</i> , <i>Wahlenbergia tenella</i>
Succulent Shrubs	<i>Aloe broomii</i> , <i>Drosanthemum lique</i> , <i>Faucaria bosscheana</i> , <i>Kleinia longiflora</i> , <i>Pachypodium succulentum</i> , <i>Trichodiadema barbatum</i> , <i>Zygophyllum flexuosum</i> . Semiparasitic Shrub: <i>Thesium lineatum</i> (d).
Forb layer	
Herbs	<i>Troglophyton capillaceum</i> subsp. <i>capillaceum</i> , <i>Dianthus caespitosus</i> subsp. <i>caespitosus</i> , <i>Gazania krebsiana</i> , <i>Lepidium africanum</i> subsp. <i>africanum</i> , <i>Leysera tenella</i> , <i>Pelargonium minimum</i> , <i>Sutera pinnatifida</i> , <i>Tribulus terrestris</i> .
Geophytic Herbs	<i>Albuca setosa</i> , <i>Androcymbium albomarginatum</i> , <i>Asplenium cordatum</i> , <i>Boophone disticha</i> , <i>Cheilanthes bergiana</i> , <i>Drimia intricata</i> , <i>Oxalis depressa</i>
Grass layer	
Graminoids	<i>Aristida adscensionis</i> (d), <i>A. congesta</i> (d), <i>A. diffusa</i> (d), <i>Cenchrus ciliaris</i> (d), <i>Enneapogon desvauxii</i> (d), <i>Eragrostis lehmanniana</i> (d), <i>E. obtusa</i> (d), <i>Sporobolus fimbriatus</i> (d), <i>Stipagrostis obtusa</i> (d), <i>Cynodon incompletus</i> , <i>Digitaria eriantha</i> , <i>Ehrharta calycina</i> , <i>Enneapogon scaber</i> , <i>E. scoparius</i> , <i>Eragrostis curvula</i> , <i>E. nindensis</i> , <i>E. procumbens</i> , <i>Fingerhuthia africana</i> , <i>Heteropogon contortus</i> , <i>Merxmüllera disticha</i> , <i>Stipagrostis ciliata</i> , <i>Themeda triandra</i> , <i>Tragus berteronianus</i> , <i>T. koelerioides</i>
Endemic Taxa	
Succulent Shrubs	<i>Aloe chlorantha</i> , <i>Crassula barbata</i> subsp. <i>broomii</i> , <i>Delosperma robustum</i> , <i>Sceletium expansum</i> , <i>Stomatium suaveolens</i>
Low Shrubs	<i>Cineraria polycephala</i> , <i>Euryops petraeus</i> , <i>Lotononis azureoides</i> , <i>Selago magnakarooica</i>
Tall Shrub	<i>Anisodonteia malvastroides</i>
Herbs	<i>Cineraria arctotideae</i> , <i>Vellereophyton niveum</i>
Succulent Herbs	<i>Adromischus fallax</i> , <i>A. humilis</i>
Geophytic Herbs	<i>Gethyllis longistyla</i> , <i>Lachenalia auriolae</i> , <i>Ornithogalum paucifolium</i> subsp. <i>karooparkense</i> .

(d) = dominant species

Additional Remarks: One of the richer floras of the Nama-Karoo Biome, this type also contains a substantial number of diagnostic species relative to the surrounding extensive flats (i.e. the Eastern, Northern and Western Upper Karoo vegetation units). Examples are the widespread occurrence of *Asparagus mucronatus*, *A. striatus*, *Cissampelos capensis*, *Pachypodium succulentum*, *Rhigozum obovatum* and *Cenchrus ciliaris* in this unit. Many of the endemic species listed are found along the Great Escarpment part of this vegetation type.

NKu3 Northern Upper Karoo

Table D3: Dominant and typical floristic species of Northern Upper Karoo (Mucina & Rutherford, 2012). The table contains the important taxa associated with the vegetation type.

Woody Layer	
Small Trees	<i>Vachellia mellifera</i> subsp. <i>detinens</i> , <i>Boscia albitrunca</i>
Tall Shrubs	<i>Lycium cinereum</i> (d), <i>L. horridum</i> , <i>L. oxycarpum</i> , <i>L. schizocalyx</i> , <i>Rhigozum trichotomum</i>
Low Shrubs	<i>Chrysocoma ciliata</i> (d), <i>Gnidia polycephala</i> (d), <i>Pentzia calcarea</i> (d), <i>P. globosa</i> (d), <i>P. incana</i> (d), <i>P. spinescens</i> (d), <i>Rosenia humilis</i> (d), <i>Amphiglossa triflora</i> , <i>Aptosimum marlothii</i> , <i>A. spinescens</i> , <i>Asparagus glaucus</i> , <i>Barleria rigida</i> , <i>Berkheya annectens</i> , <i>Eriocephalus ericoides</i> subsp. <i>ericoides</i> , <i>E. glandulosus</i> , <i>E. spinescens</i> , <i>Euryops asparagoides</i> , <i>Felicia muricata</i> , <i>Helichrysum lucilioides</i> , <i>Hermannia spinosa</i> , <i>Leucas capensis</i> , <i>Limeum aethiopicum</i> , <i>Melolobium candicans</i> , <i>Microloma armatum</i> , <i>Osteospermum leptolobum</i> , <i>O. spinescens</i> , <i>Pegolettia retrofracta</i> , <i>Pentzia lanata</i> , <i>Phyllanthus maderaspatensis</i> , <i>Plinthus karoocicus</i> , <i>Pteronia glauca</i> , <i>P. sordida</i> , <i>Selago geniculata</i> , <i>S. saxatilis</i> , <i>Tetragonia arbuscula</i> , <i>Zygophyllum lichtensteinianum</i>
Succulent Shrubs	<i>Hertia pallens</i> , <i>Salsola calluna</i> , <i>S. glabrescens</i> , <i>S. rabieana</i> , <i>S. tuberculata</i> , <i>Zygophyllum flexuosum</i> .



Semiparasitic Shrub	<i>Thesium hystrix</i> (d),
Forb layer	
Herbs	<i>Chamaesyce inaequilatera</i> , <i>Convolvulus sagittatus</i> , <i>Dicoma capensis</i> , <i>Gazania krebsiana</i> , <i>Hermannia comosa</i> , <i>Indigofera alternans</i> , <i>Lessertia pauciflora</i> , <i>Radyera urens</i> , <i>Sesamum capense</i> , <i>Sutera pinnatifida</i> , <i>Tribulus terrestris</i> , <i>Vahlia capensis</i>
Succulent Herb	<i>Psilocaulon coriarium</i>
Geophytic Herb	<i>Moraea pallida</i>
Grass layer	
Graminoids	<i>Aristida adscensionis</i> (d), <i>A. congesta</i> (d), <i>A. diffusa</i> (d), <i>Enneapogon desvauxii</i> (d), <i>Eragrostis lehmanniana</i> (d), <i>E. obtusa</i> (d), <i>E. truncata</i> (d), <i>Sporobolus fimbriatus</i> (d), <i>Stipagrostis obtusa</i> (d), <i>Eragrostis bicolor</i> , <i>E. porosa</i> , <i>Fingerhuthia africana</i> , <i>Heteropogon contortus</i> , <i>Stipagrostis ciliata</i> , <i>Themeda triandra</i> , <i>Tragus berteronianus</i> , <i>T. koelerioides</i> , <i>T. racemosus</i> .
Biogeographically Important Taxon (Griqualand West endemics)	
Tall Shrub	<i>Gymnosporia szyszyłowiczii</i> subsp. <i>namibiensis</i>
Herb	<i>Convolvulus boedeckerianus</i>
Endemic Taxa	
Succulent Shrub	<i>Lithops hookeri</i> , <i>Stomatium pluridens</i>
Low Shrubs	<i>Atriplex spongiosa</i> , <i>Galenia exigua</i> .
Herb	<i>Manulea deserticola</i>

(d) = **dominant species**

Additional Remarks: This Karoo unit is found on floristic and ecological gradients between the Nama-Karoo, arid Kalahari savanna and arid highveld grasslands.



APPENDIX E – VISUAL RECEPTORS

The number of observers and their perception of the proposed project will have an impact on the VIA and also on the perceived sensitivity of the landscape. The perception of viewers is difficult to determine as there are many variables to consider, such as cultural background, state of mind, the reason for the sighting and how often the project is viewed within a set period. It is therefore necessary to identify areas of high viewer incidence and to classify certain areas according to the observer's visual sensitivity towards the project. It is also necessary to generalise the viewer sensitivity to the proposed project to some degree (Oberholzer, 2005).

The IEMA (2002) identifies a number of potential sensitive receptors that may be affected by a proposed development, namely:

- Users of recreational landscapes/ public footpaths and bridleways, including tourists and visitors;
- Residents;
- Users of public sports grounds and amenity open space;
- Users of public roads and railways;
- Workers; and
- Views of or from within valued landscapes.

The sensitivity of visual receptors and views will depend on:

- The location and context of the viewpoint;
- The expectation and occupation or activity of the receptor; and
- The importance of the view.

The most sensitive receptors may include:

- Users of outdoor recreational facilities, including public rights of way, whose attention or interest may be focused on the landscape;
- Communities where the development results in changes in the landscape setting or valued views enjoyed by the community; and
- Occupiers of residential properties with views affected by the development.

Other receptors include:

- People engaged in outdoor sport or recreation (other than appreciation of the landscape, as in landscape of acknowledged importance or value);
- People travelling through or past the affected landscape in cars on trains or other transport routes;
- People at their place of work.



APPENDIX F – NIGHT TIME LIGHTING

In order to understand the potential visual impacts from night lighting, it is important to understand the existing lighting levels. The Institute of Lighting Engineers (ILP) (2011) identifies five environmental zones for exterior lighting control and with which to describe the existing lighting conditions within the landscape (Table I1). These environmental zones are supported by design guidance for the reduction of light pollution, which can then inform proposed mitigation measures and techniques. Where an area to be lit lies on the boundary of two zones the obtrusive light limitation values used should be those applicable to the most rigorous zone.

Table F1: Environmental zones for night-time lighting.

Environmental Zone	Surrounding	Lighting Environment	Examples
E0	Protected	Dark	UNESCO Starlight Reserves, IDA Dark Sky Parks
E1	Natural	Intrinsically Dark	National Parks, Areas of Outstanding Natural Beauty etc.
E2	Rural	Low District Brightness	Village or relatively dark outer suburban locations
E3	Suburban	Medium District Brightness	Small town centres or suburban locations
E4	Urban	High District Brightness	Town/city centres with high levels of night-time activity

Stationary lights facing upward are significant contributors to light pollution and causes sky glow and glare, while light facing in a horizontal direction can be visible for long distances, lead to light trespass (light falling outside the desired area of illumination) and be disturbing to viewers and vehicles. Sky glow refers to the night-time brightening of skies, caused by the scattering and redirecting of light in the atmosphere, by water droplets and dust in the air, back towards the ground. Such stray light mostly comes from poorly designed and improperly aimed light, and from light reflected from over-lit areas (ASSA, 2012). Lighting from vehicles within rural areas will generally be more intrusive than in urban settings and, therefore, will have a potentially greater impact due the general lack of existing ambient light within areas further away from the surface infrastructure area.

Sky glow refers to the night-time brightening of skies, caused by the scattering and redirecting of light in the atmosphere, by water droplets and dust in the air, back towards the ground. Such stray light mostly comes from poorly designed and improperly aimed light, and from light reflected from over-lit areas (ASSA, 2012). In addition, the impacts of vehicle mounted lighting sources in the area will generally be confined to the local and sub-regional setting (up to 10km) due to the effects of distance, intervening undulating topography and vegetation which restrict the potential impact on views from more distant regional points.

The ILP (2011) recommends that, in order to maintain the night-time setting, lighting within the identified zone should have minimal illumination into the sky as well as to adjacent viewpoints.

Bortle Dark Sky Scale

The Bortle Dark Sky Scale was developed by John Bortle "based on nearly 50 years of observing experience," to describe the amount of light pollution in a night sky. It was first published in a 2001 Sky & Telescope article. The reality behind the use of the scale is the enormous amount of artificial light pushed into the sky by human habitation, as documented on this map below. To facilitate learning and using the scale, Bortle's indicators of sky brightness have been adapted as a table (below), including the color codes used in available light pollution map.

For the amateur astronomer, the most robust and convenient relative measure of sky brightness is the naked eye or telescopic limiting magnitude. This is also a criterion that can be directly reported without recourse to the Bortle classification categories.



To calculate the sky darkness using these charts, simply canvas the entire area of the chart and mark as many stars as you can recognize that are near your averted vision threshold. Do not mark stars that you can identify with direct vision or that are easy with averted vision; try to select stars near your threshold. Identify in this way at least 10 faint stars. Later, tally the number of stars that fall within each magnitude bin shown in the key at bottom left, which identifies the half magnitude steps corresponding to the Bortle categories. The prevailing sky brightness is the average magnitude of the two faintest bins marked:

$$SB = (t1*m1 + t2*m2) / (t1+t2)$$








#t is a tally

*m is the fainter bracket magnitude that defines the magnitude interval bin.

For example, 7 stars of magnitude 5.0–5.49 and 9 stars of magnitude 5.5–5.99, so:

$$SB = (7*5.5+9*6.0)/(7+9) = (38.5+54)/16 = 5.78 = \text{Bortle 5 (suburban)}$$

The limit magnitude may differ from another observer's, but this difference in visual acuity will transfer to all other visual tasks. The Bortle scale inevitably combines differences in sky brightness and differences in individual detection capabilities.

Number Code	Map Color Code	Label	Sky Mag.	Naked Eye Limit Mag.	320mm Limit Mag.	Triangulum Galaxy visible?	Andromeda Galaxy visible?	Central Galaxy visible?	Zodiacal light visible?	Light Pollution	Clouds	Ground Objects
1		excellent dark sky	22.00–21.99	≥ 7.5	> 17	obvious	.	casts shadows	striking	airglow apparent	.	visible only as silhouettes
2		average dark sky	21.99–21.89	7.0–7.49	16.5	easy with direct vision	.	appears highly structured	bright, faint yellow color	airglow faint	dark everywhere	large near objects vague
3		rural sky	21.89–21.69	6.5–6.99	16.0	easy with averted vision	.	complex structure	obvious	LP on horizon	dark overhead	large distant objects vague
4		rural/suburban transition	21.69–20.49	6.0–6.49	15.5	difficult with averted vision	obvious	only large structures	halfway to zenith	low LP	lit in distance	distant large objects distinct
5		suburban	20.49–19.50	5.5–5.99	14.5–15.0	.	easy with direct vision	washed out	faint	encircling LP	brighter than sky	.
6		bright suburban	19.50–18.94	5.0–5.49	14.0–14.5	.	easy with averted vision	visible only near zenith	.	LP to 35°	fairly bright	small close objects distinct
7		suburban/urban transition	18.94–18.38	4.5–4.99	14.0	.	difficult with averted vision	invisible	.	LP to zenith	brilliantly lit	.
8		city sky	< 18.38	4.0–4.49	13	bright to 35°	.	headlines legible
9		inner city sky	.	≤ 4.0	bright at zenith	.	.



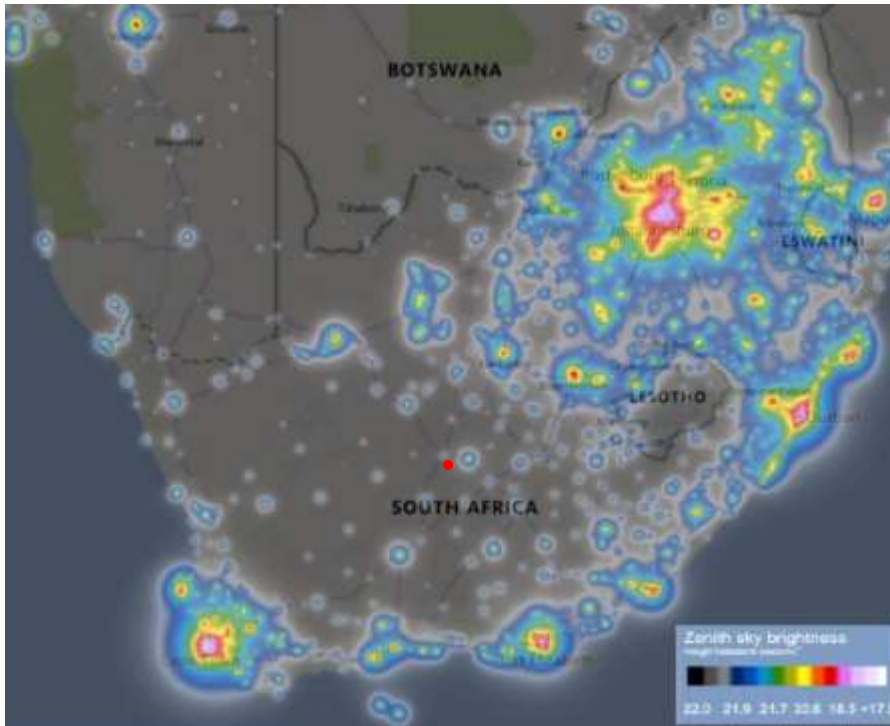


Figure F1: Light pollution map of South Africa (The World Atlas of the Artificial Night Sky Brightness). The red dot indicates where the Soyuz 2 Solar PV Park is situated.

APPENDIX G – INDEMNITY AND TERMS OF USE OF THIS REPORT

The findings, results, observations, conclusions and recommendations given in this report are based on the author's best scientific and professional knowledge as well as available information. The report is based on survey and assessment techniques which are limited by time and budgetary constraints relevant to the type and level of investigation undertaken and SAS (Pty) Ltd and its staff reserve the right, at their sole discretion, to modify aspects of the report including the recommendations if and when new information may become available from ongoing research or further work in this field or pertaining to this investigation.

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APPENDIX H – SPECIALIST INFORMATION

Details of the specialist who prepared the report

Stephen van Staden MSc Environmental Management (University of Johannesburg)
Sanja Erwee BSc Zoology (University of Pretoria)

The expertise of that specialist to compile a specialist report including a curriculum vitae

Company of Specialist:	Scientific Aquatic Services		
Name / Contact person:	Stephen van Staden		
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Postal code:	2007	Cell:	082 442 7637
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E-mail:	stephen@sasenvgroup.co.za		
Qualifications	MSc (Environmental Management) (University of Johannesburg) BSc (Hons) Zoology (Aquatic Ecology) (University of Johannesburg) BSc (Zoology, Geography and Environmental Management) (University of Johannesburg)		
Registration / Associations	Registered Professional Scientist at South African Council for Natural Scientific Professions (SACNASP) Accredited River Health practitioner by the South African River Health Program (RHP) Member of the South African Soil Surveyors Association (SASSO) Member of the Gauteng Wetland Forum		

Specialist Declaration

I, Stephen van Staden, declare that -

- I act as an **independent specialist (reviewer)** in this assessment;
- I will perform the work relating to the application in an objective manner, even if this results in views and findings that are not favourable to the applicant;
- I declare that there are no circumstances that may compromise my objectivity in performing such work;
- I have expertise in conducting the specialist report relevant to this application, including knowledge of the relevant legislation and any guidelines that have relevance to the proposed activity;
- I will comply with the applicable legislation;
- I have not, and will not engage in, conflicting interests in the undertaking of the activity;
- I undertake to disclose to the applicant and the competent authority all material information in my possession that reasonably has or may have the potential of influencing - any decision to be taken with respect to the application by the competent authority; and - the objectivity of any report, plan or document to be prepared by myself for submission to the competent authority;
- All the particulars furnished by me in this form are true and correct.



Signature of the Specialist



I, Sanja Erwee, declare that -

- I act as an **independent specialist** in this assessment;
- I will perform the work relating to the application in an objective manner, even if this results in views and findings that are not favourable to the applicant;
- I declare that there are no circumstances that may compromise my objectivity in performing such work;
- I have expertise in conducting the specialist report relevant to this application, including knowledge of the relevant legislation and any guidelines that have relevance to the proposed activity;
- I will comply with the applicable legislation;
- I have not, and will not engage in, conflicting interests in the undertaking of the activity;
- I undertake to disclose to the applicant and the competent authority all material information in my possession that reasonably has or may have the potential of influencing - any decision to be taken with respect to the application by the competent authority; and - the objectivity of any report, plan or document to be prepared by myself for submission to the competent authority;
- All the particulars furnished by me in this form are true and correct.



Signature of the Specialist





**SAS ENVIRONMENTAL GROUP OF COMPANIES –
SPECIALIST CONSULTANT INFORMATION
CURRICULUM VITAE OF STEPHEN VAN STADEN**

PERSONAL DETAILS

Position in Company	Group CEO, Water Resource discipline lead, Managing member, Ecologist, Aquatic Ecologist
Joined SAS Environmental Group of Companies	2003 (year of establishment)

MEMBERSHIP IN PROFESSIONAL SOCIETIES

Registered Professional Scientist at South African Council for Natural Scientific Professions (SACNASP)
Accredited River Health practitioner by the South African River Health Program (RHP)
Member of the South African Soil Surveyors Association (SASSO) Member of the Gauteng Wetland Forum
Member of the Gauteng Wetland Forum;
Member of International Association of Impact Assessors (IAIA) South Africa;
Member of the Land Rehabilitation Society of South Africa (LaRSSA)

EDUCATION
Qualifications

MSc Environmental Management (University of Johannesburg)	2003
BSc (Hons) Zoology (Aquatic Ecology) (University of Johannesburg)	2001
BSc (Zoology, Geography and Environmental Management) (University of Johannesburg)	2000
Tools for wetland assessment short course Rhodes University	2016
Legal liability training course (Legricon Pty Ltd)	2018
Hazard identification and risk assessment training course (Legricon Pty Ltd)	2013

Short Courses

Certificate – Department of Environmental Science in Legal context of Environmental Management, Compliance and Enforcement (UNISA)	2009
Introduction to Project Management - Online course by the University of Adelaide	2016
Integrated Water Resource Management, the National Water Act, and Water Use Authorisations, focusing on WULAs and IWWMPs	2017

AREAS OF WORK EXPERIENCE

South Africa – All Provinces
Southern Africa – Lesotho, Botswana, Mozambique, Zimbabwe Zambia
Eastern Africa – Tanzania Mauritius
West Africa – Ghana, Liberia, Angola, Guinea Bissau, Nigeria, Sierra Leona
Central Africa – Democratic Republic of the Congo

SELECTED PROJECT EXAMPLES OUT OF OVER 2000 PROJECTS WORKED ON

- 1 Mining: Coal, Chrome, PGM's, Mineral Sands, Gold, Phosphate, river sand, clay, fluorspar
- 2 Linear developments
- 3 Energy Transmission, telecommunication, pipelines, roads
- 4 Minerals beneficiation
- 5 Renewable energy (wind and solar)
- 6 Commercial development
- 7 Residential development
- 8 Agriculture
- 9 Industrial/chemical



KEY SPECIALIST DISCIPLINES

Biodiversity Assessments

- Floral Assessments
- Biodiversity Actions Plan (BAP)
- Biodiversity Management Plan (BMP)
- Alien and Invasive Control Plan (AICP)
- Ecological Scan
- Terrestrial Monitoring
- Protected Tree and Floral Marking and Reporting
- Biodiversity Offset Plan

Freshwater Assessments

- Desktop Freshwater Delineation
- Freshwater Verification Assessment
- Freshwater (wetland / riparian) Delineation and Assessment
- Freshwater Eco Service and Status Determination
- Rehabilitation Assessment / Planning
- Maintenance and Management Plans
- Plant species and Landscape Plan
- Freshwater Offset Plan
- Hydropedological Assessment
- Pit Closure Analysis

Aquatic Ecological Assessment and Water Quality Studies

- Habitat Assessment Indices (IHAS, HRC, IHIA & RHAM)
- Aquatic Macro-Invertebrates (SASS5 & MIRAI)
- Fish Assemblage Integrity Index (FRAI)
- Fish Health Assessments
- Riparian Vegetation Integrity (VEGRAI)
- Toxicological Analysis
- Water quality Monitoring
- Screening Test
- Riverine Rehabilitation Plans

Soil and Land Capability Assessment

- Soil and Land Capability Assessment
- Soil Monitoring
- Soil Mapping

Visual Impact Assessment

- Visual Baseline and Impact Assessments
- Visual Impact Peer Review Assessments
- View Shed Analyses
- Visual Modelling

Legislative Requirements, Processes and Assessments

- Water Use Applications (Water Use Licence Applications / General Authorisations)
- Environmental and Water Use Audits
- Freshwater Resource Management and Monitoring as part of EMPR and WUL conditions.





**SAS ENVIRONMENTAL GROUP OF COMPANIES –
SPECIALIST CONSULTANT INFORMATION
CURRICULUM VITAE OF SANJA ERWEE**

PERSONAL DETAILS

Position in Company	GIS Technician and Visual Specialist
Joined SAS Environmental Group of Companies	2014

EDUCATION

Qualifications

BSC Zoology (University of Pretoria)	2013
--------------------------------------	------

Short Courses

Global Mapper	2015
SANBI BGIS Course	2017
Global Mapper Lidar Course	2017
ESRI MOOC ARCGIS Cartography	2018

AREAS OF WORK EXPERIENCE

South Africa – Gauteng, Mpumalanga, North West, Limpopo, KwaZulu-Natal, Northern Cape, Western Cape Free State

KEY SPECIALIST DISCIPLINES

Freshwater Assessments

- Desktop Freshwater Delineation
- Plant species and Landscape Plan

Visual Impact Assessment

- Visual Baseline and Impact Assessments
- Visual Impact Peer Review Assessments
- View Shed Analyses
- Visual Modelling

GIS

- Mapping and GIS for various sectors and various disciplines (biodiversity, freshwater, aquatic, soil and land capability).





Scientific Aquatic Services

Applying science to the real world

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APPENDIX I – SITE VERIFICATION

VISUAL (LANDSCAPE [SOLAR]) SITE SENSITIVITY VERIFICATION REPORT FOR THE PROPOSED BRITSTOWN SOLAR PHOTOVOLTAIC (PV) FACILITY 2 AS PART OF THE BRITSTOWN SOLAR PV CLUSTER PROJECT NEAR BRITSTOWN, NORTHERN CAPE PROVINCE.

Introduction

According to the “Protocols for the Assessment and Minimum Criteria for Reporting on identified Environmental Themes (“the Protocols”) published in Government Gazette No. 43110 on 20 March 2020 and Government Gazette No. 43855 on 30 October 2020, the Environmental Assessment Practitioner (EAP) must verify the current use of the site in question and its environmental sensitivity as identified by the Screening Tool to determine the need for specialist inputs in relation to the themes included in the Protocols. The Protocols are allowed for in terms of Sections 24(5)(a) and (h) and 44 of the National Environmental Management Act, 1998 (Act No. 107 of 1998) (“NEMA”). The Protocols must be complied with for every new application for Environmental Authorisation that is submitted after 9 May 2020.

This document serves as the Visual (Landscape [Solar]) Site Sensitivity Verification Report for the proposed Soyuz 2 Solar PV Park, near Britstown, Northern Cape Province. The proposed Soyuz 2 Solar PV Park requires environmental authorisation in terms of the NEMA EIA Regulations (2014), as amended and a Water Use Licence (WUL).

Study Area

The Soyuz 2 Solar PV Park is located within the Emthanjeni Local Municipality, an administration of the Pixley ka Seme District Municipality. Soyuz 2 Solar PV Park is located on Portion 2 of the farm Pettspot 97, in the Northern Cape Province. The Soyuz 2 Solar PV Park is situated within a landscape that is associated with open shrub veld (often utilised for grazing).

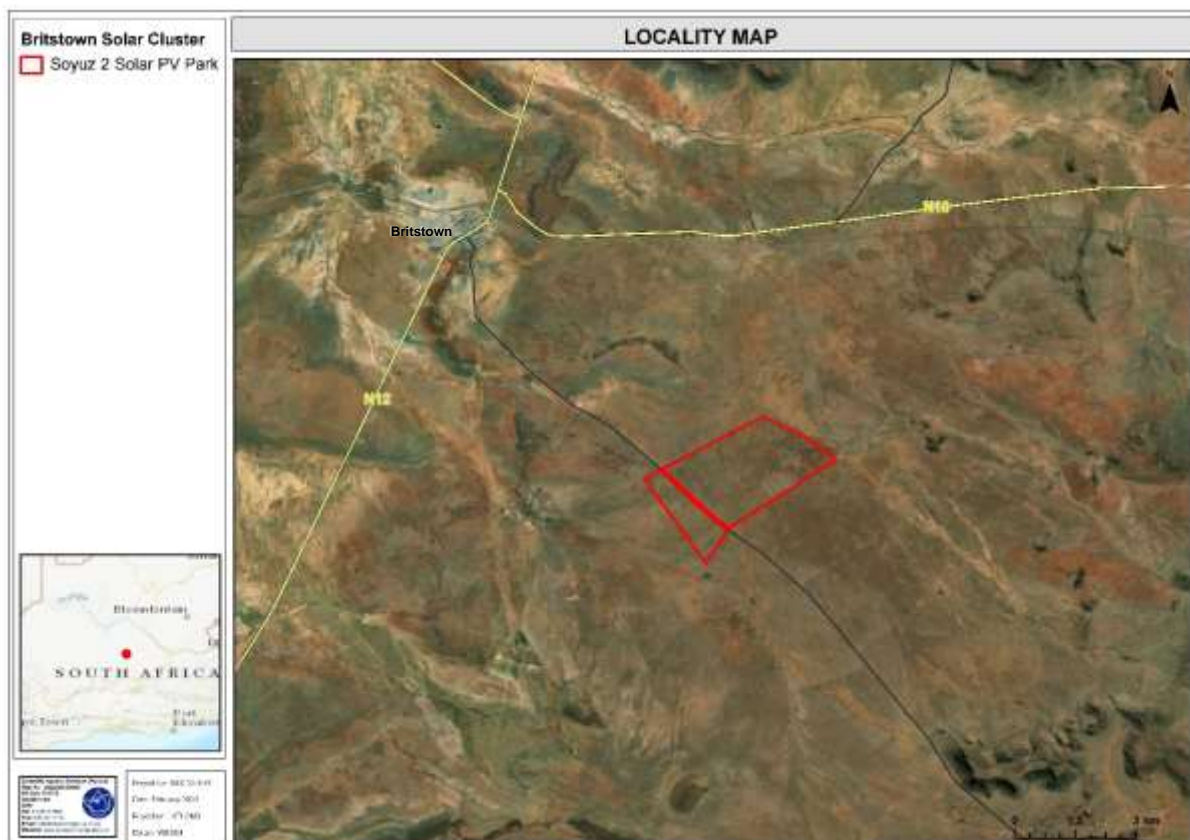


Figure N1: Digital satellite image depicting the location of the proposed Soyuz 2 Solar PV Park in relation to the surrounding area.

This Visual (Landscape [Solar]) site sensitivity verification report relates to a Screening Tool Report (STR) completed for the site in January 2023.

Site Verification Methodology

A site visit was conducted by the specialist to inform the specialist reports required for the proposed project.

Visual (Landscape) Site Verification

The table below provides information regarding the outcome of the Screening tool in terms of the landscape (Solar) theme sensitivity associated with the proposed project as well as a brief summary of the outcome of the Visual Impact Assessment report in response.

Table N1: Visual (Landscape [Solar]) Theme Sensitivity analysis for the proposed project.

Environmental Theme	Applicable Protocol	Response
Visual (Landscape [Solar]) <u>Sensitivity Rating:</u> The majority of the Soyuz 2 Solar PV Park has no sensitivity, while the south western portion of the Soyuz 2 Solar PV Park has a very	No specific protocol - consider general requirements (GG 45421 of 10/05/2019)_DRAFT)	A Visual Impact Assessment was conducted by Scientific Aquatic Services (SAS, 2023). During the site visit it was determined that the landscape associated with the Soyuz 2 Solar PV Park is similar to its surroundings and the larger



Environmental Theme	Applicable Protocol	Response
<p>high sensitivity as the area is believed to have mountain tops and high ridges. Furthermore a western portion of the Soyuz 2 Solar PV Park is considered to have medium sensitivity as it is considered to be located 2 km from a town or village.</p> <p><u>Requirement:</u> Visual Impact Assessment</p> <p><u>Ground-truthed Sensitivity:</u> The very high and medium sensitivities was not supported for Soyuz 2 Solar PV Park as no mountain tops or high ridges are present in the site, and the Soyuz 2 Solar PV Park is not located within 2 km of a town or village.</p>		<p>region. No prominent outcrops or ridges were associated with the Soyuz 2 Solar PV Park and it was dominated by grazing practices. Furthermore the closest town was Britstown located ± 6 km north. The study and associated comprehensive report of the Scoping Phase provides a detailed description of the quality of the landscape prior to development taking place. The scoping report also guided the proposed project footprint to avoid potential sensitive receptors and the visual impact they may experience. Once a layout is finalised the possible visual impacts after development associated with the proposed project will be defined and suitable mitigation measures to best minimise the potential visual impact on the receiving environment will be provided.</p>

