KARREEBOSCH WIND FARM (RF) (PTY) LTD

KARREEBOSCH WIND ENERGY FACILITY - PART 2 AMENDMENT OF EXISTING ENVIRONMENTAL AUTHORISATION 14/12/16/3/3/2/807/AM3 STAKEHOLDER ENGAGEMENT REPORT

14 OCTOBER 2022 FINAL







KARREEBOSCH WIND ENERGY FACILITY - PART 2 AMENDMENT OF EXISTING ENVIRONMENTAL AUTHORISATION 14/12/16/3/3/2/807/AM3 STAKEHOLDER ENGAGEMENT REPORT

KARREEBOSCH WIND FARM (RF) (PTY)

TYPE OF DOCUMENT (VERSION) FINAL

PROJECT NO.: 41103843 DATE: OCTOBER 2022

LTD

WSP BUILDING C, KNIGHTSBRIDGE 33 SLOANE STREET BRYANSTON, 2191 SOUTH AFRICA

T: +27 11 361 1380 F: +086 606 7121 WSP.COM

QUALITY MANAGEMENT

ISSUE/REVISION	FIRST ISSUE	REVISION 1	REVISION 2	REVISION 3
Remarks	Stakeholder Engagement Report			
Date	October 2022			
Prepared by	Megan Govender			
Signature	Digitally signed by Govender, Megan (ZAMG3-899) (ZAMG3-899), curve common (ZAMG3-899), curve common (ZAMG3-899), curve common (ZAMG3-89), curve co	n		
Checked by	Ashlea Strong			
Signature	Ashlea Strong 2022.10.14 14:15:54 +02'00'			
Authorised by	Ashlea Strong			
Signature	Ashlea Strong 2022.10.14 14:17:01 +02'00'			
Project number	41103843			
Report number	01			
File reference	I	Central_Data\Projects\4 eports\05-SER\Part 2 S		arreebosch WEF Part

SIGNATURES

PREPARED BY

Digitally signed by Govender, Megan (ZAMG04999)

(ZAM/G04999) DN: cn=Govender, Megan (ZAM/G04999), ou=Active, email=Megan.Govender@wsp.com Date: 2022.10.14 13:59:44 +02'00'

Megan Govender Senior Consultant

AUTHORISED BY

Ashlea Strong 2022.10.14

14:17:29 +02'00'

Ashlea Strong

Principal Associate (Environmental Assessment Practitioner)

This report was prepared by WSP Group Africa (Pty) Ltd (WSP) for the account of KARREEBOSCH WIND FARM (RF) (PTY) LTD, in accordance with the professional services agreement. The disclosure of any information contained in this report is the sole responsibility of the intended recipient. The material in it reflects WSP's best judgement in light of the information available to it at the time of preparation. Any use which a third party makes of this report, or any reliance on or decisions to be made based on it, are the responsibility of such third parties. WSP accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions based on this report. This limitations statement is considered part of this report.

The original of the technology-based document sent herewith has been authenticated and will be retained by WSP for a minimum of ten years. Since the file transmitted is now out of WSP's control and its integrity can no longer be ensured, no guarantee may be given to by any modifications to be made to this document.

DOCUMENT DESCRIPTION

CLIENT

Karreebosch Wind Farm (RF) (Pty) Ltd

PROJECT NAME

Proposed Karreebosch WEF Part 2 Amendment of Existing Environmental Authorisation 14/12/16/3/2/807/AM3

REPORT TYPE

Stakeholder Engagement Report

WSP PROJECT NUMBER

41103843

DFFE PRE-APPLICATION NUMBER

2022-07-0009

DFFE REFERENCE NUMBER

14/12/16/3/3/2/807/AM4

PRODUCTION TEAM

KARREEBOSCH WIND FARM RF (PTY) LTD

Environmental Manager Caryn Clarke

Project Manager Veronique Fyfe

Environmental Project Developer Skye Clarke-McLeod

WSP

Project Manager / EAP Ashlea Strong

Senior Consultant Megan Govender

Principal Associate Nadia Mol

SUBCONSULTANTS

Agricultural Potential and Soils Independent consultant: Johann Lanz

Avifaunal Specialist Chris Van Rooyen Consulting: Chris Van Rooyen

Bat Specialist Animalia Consultants (Pty) Ltd : Werner Marais

Biodiversity Specialist Trusted Partners : Malcolme Logie

Freshwater Specialist FEN Consulting (Pty) Ltd : Christel Du Preez & Stephan van Staden

Geotechnical Specialist JG Afrika (Pty) Ltd: Jan Norris

Heritage Specialist CTS Heritage: Jenna Lavin & Nicholas Wiltshire

Socio-economic Specialist Tony Barbour Environmental Consulting: Tony Barbour

Traffic Specialist JG Afrika (Pty) Ltd: Iris Wink

Visual Specialist SLR Consulting (Pty) Ltd: Kerry Schwartz



TABLE OF CONTENTS

1	INTRODUCTION1
1.1	Project Background1
1.2	Terms of Reference and Details of the EAP3
1.3	Public Participation3
1.4	Approach to Stakeholder Engagement4
2	PUBLIC PARTICIPATION TO DATE7
2.1	Pre-Application Consultation7
2.2	Identification of Key Stakeholders7
2.3	Comments Received13



TABL	.ES		
TABLE TABLE		DETAILS OF THE EAP3 LEVEL OF PUBLIC PARTICIPATION AS PER PUBLIC PARTICIPATION GUIDELINE	
TABLE	2.1 :	(DEA, 2017)5 INTERESTED AND AFFECTED	
TABLE	2.2:	PARTIES TABLE7 DATES ON WHICH THE ADVERT	
TABLE TABLE		WAS PUBLISHED9 SITE NOTICE LOCATIONS9 COMMENTS AND RESPONSES TABLE14	
FIGU	IRES		
FIGUE	RE 1.1:	LOCATION OF THE	
FIGUF	RE 2.1:	KARREEBOSCH WEF2 LOCATION OF SITE NOTICES	
		PLACED ALONG THE BOUNDARY12	
APP	ENDICE	'S	
Α	STAKE	HOLDER DATABASE	
В	NOTIFI	CATIONS	
B-1	ADVER	TISEMENT	
B-2	SITE N	OTICES	
B-3	NOTIFICATION LETTERS		
B-4	E-Mail Notifications		
B-5	SMS Notifications		
B-6	Proof of Report Availability		
С	DFFE PRE-APPLICATION MEETING MINUTES		
D	COMMENTS		
E LETTER FROM THE KAROO HOOGLAND LOCAL MUNICIPALITY			
F	PROOF	OF APPLICATION TO APPLY FOR WUL	
G	ASTRO	NOMY MANAGEMENT AUTHORITY LETTER	

1 INTRODUCTION

1.1 PROJECT BACKGROUND

Karreebosch Wind Farm (RF) (Pty) Ltd (Karreebosch) proposes to develop the authorised 140 megawatt (MW) Karreebosch Wind Energy Facility (WEF), located approximately 40km North of Matjiesfontein, in the Western Cape Province, and approximately 40km South of Sutherland in the Northern Cape Province, South Africa.

In 2015, Karreebosch appointed Savannah Environmental (Pty) Ltd (Savannah) to facilitate the Scoping and Environmental Impact Assessment (S&EIA) process for the construction and operation of the 140MW Karreebosch WEF. In January 2016, the Department of Environmental Affairs (DEA) (now known as the Department of Forestry, Fisheries and the Environment – DFFE) issued the Environmental Authorisation (EA) (DEA Ref: 14/12/16/3/3/2/807). The EA authorised up to 65 wind turbines of a maximum generating capacity of 140MW in total, with a hub height of 100m and the rotor diameter of 140m.

The project underwent subsequent amendments (EA Ref: 14/12/16/3/3/2/807/AM1, 14/12/16/3/3/2/807/AM2, 14/12/16/3/3/2/807/AM3) which included increases in the hub height (up to 125m), rotor diameter (up to 160m), blade length (up to 80m), and minor amendments to the wording of certain conditions of the authorisation, as well as an extension of the validity of the EA to 2026.

The associated 132V overhead powerline (OHPL) and onsite 33/132kV substation are currently subject to a separate EA application process.

There have been numerous advances in wind turbine technology since the authorisation of the Karreebosch WEF. As such Karreebosch wishes to again amend the EA to update the turbine specification and overall capacity of the facility as well as some respective administrative changes.

Due to the fact that the amendments result in a change of scope, a Part 2 Amendment Process in terms of Regulation 31 of the Environmental Impact Assessment (EIA) Regulations of 2014 (as amended) is applicable and required to be followed. The final layout and EMPR approval process will run concurrently with the Part 2 EA Amendment process.

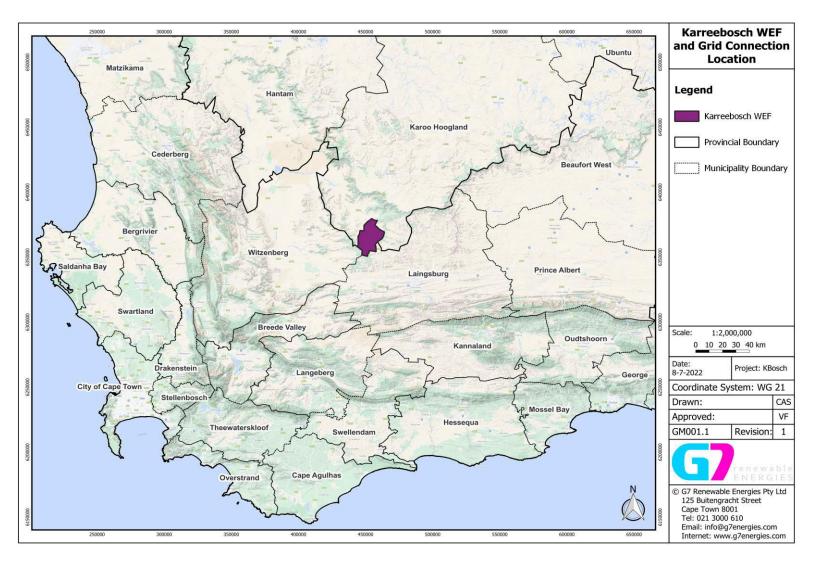


Figure 1.1: Location of the Karreebosch WEF

1.2 TERMS OF REFERENCE AND DETAILS OF THE EAP

WSP was appointed in the role of Independent EAP to undertake the Part 2 Amendment process for the proposed Project. This Stakeholder Engagement Report was compiled as part of this process and must be read in conjunction with the Amendment Report in support of the EA application. The CV of the EAP is available in **Appendix A** of the Amendment Report. The EAP declaration of interest and undertaking is included in **Appendix B** of the Amendment Report. **Table 1.1** details the relevant contact details of the EAP.

Table 1.1: Details of the EAP

EAP WSP GROUP AFRICA (PTY) LTD

Contact Person:	Ashlea Strong
Physical Address:	Building C, Knightsbridge, 33 Sloane Street, Bryanston, Johannesburg
Postal Address:	P.O. Box 98867, Sloane Park 2151, Johannesburg
Telephone:	011 361 1392
Fax:	011 361 1301
Email:	Ashlea.Strong@wsp.com
EAP Qualifications:	— Masters in Environmental Management, University of the Free State — B Tech, Nature Conservation, Technikon SA — National Diploma in Nature Conservation, Technikon SA
EAPASA Registration Number:	EAPASA (2019/1005)

To adequately identify and assess potential environmental impacts, the EAP was supported by a number of specialists, the details of which are provided in the Amendment Report.

STATEMENT OF INDEPENDENCE

Neither WSP nor any of the authors of this Report have any material present or contingent interest in the outcome of this Report, nor do they have any business, financial, personal or other interest that could be reasonably regarded as being capable of affecting their independence. WSP has no beneficial interest in the outcome of the assessment.

1.3 PUBLIC PARTICIPATION

Public participation is understood to be a series of inclusive and culturally appropriate interactions aimed at providing I&APs with opportunities to express their views, so that these can be considered and incorporated into the decision-making process, if required. Effective public participation requires the prior disclosure of relevant and adequate project information to enable I&APs to understand the risks, impacts, and opportunities of the project.

The following was undertaken as part of the Public Participation Process for the amendment:

Basic reasons why the involve public should get involved in the Amendment Process:

- The environment is held in public trust, therefore use of environmental resources is everyone's concern in line with the Constitution.
- Public participation is proper, fair conduct in public decision-making activities. Focus on vulnerable and disadvantaged person and offer equitable participation due to historical issues.
- A way to ensure that projects meet the citizens' needs and are suitable to the affected public.

 Finally, the final decision is informed when local knowledge and values are included and when expert knowledge is publicly examined.

1.3.1 OBJECTIVES

The objectives of the public participation process can be summarised as follows:

- Identify relevant individuals, organisations and communities who may be interested in or affected by the authorised project;
- Clearly outline the scope of the project, including the scale and nature of the existing and proposed activities;
- Identify viable project alternatives that will assist the relevant authorities in making an informed decision;
- Identify shortcomings and gaps in existing information;
- Identify key concerns, raised by I&APs;
- Highlight the potential for environmental impacts, whether positive or negative; and
- To inform and provide the public with information and an understanding of the project, issues and solutions.

1.3.2 WHAT IS AN INTERESTED AN AFFECTED PARTY?

An I&AP is defined as any person, group of persons or organisations interested in or affected by an activity, and any organ of state that may have jurisdiction over any aspect of the activity.

RIGHTS, ROLES AND RESPONSIBILITIES OF THE I&AP

In terms of Chapter 6, specifically Section 43(1) of the NEMA EIA Regulations 2014, as amended registered I&APs have the right to bring to the attention of the CA any issues that they believe may be of significance to the consideration of the application. The rights of I&AP are qualified by certain obligations, namely:

- I&APs must ensure that their comments are submitted within the timeframes that have been approved by the Department of Environmental Affairs (DEA), or within any extension of a timeframe agreed by the applicant, Environmental Assessment Practitioner (EAP) or CA; and
- Disclose to the EAP any direct business, financial, personal or other interest that they might have in the approval or refusal of the application.

In order to participate effectively, I&APs should:

- Become involved in the process as early as possible;
- Register as a I≈
- Advise the EAP of other I&APs who should be consulted;
- Follow the process once it has been concluded;
- Read the material provided and actively seek to understand the issues involved;
- Give timeous responses to correspondence;
- Be respectful and courteous towards other I&APs;
- Refrain from making subjective, unfounded or ill-informed statements; and
- Recognise that the process is confined to issues that are directly relevant to the application.

1.4 APPROACH TO STAKEHOLDER ENGAGEMENT

Our approach to stakeholder engagement is based on the following principles:

- Undertake meaningful and timely participation with stakeholders;
- Focus on important issues during the process;

- Undertake due consideration of alternatives;
- Take accountability for information used;
- Encourage co-regulation, shared responsibility and a sense of ownership over the proposed Project lifecycle;
- Apply "due process" particularly with regard to public participation as provided for in the EIA Regulations;
 and
- Consider the needs, interests and values of stakeholders.

The Public Participation guideline in terms of the NEMA EIA Regulations (2014, as amended), drafted by the DEA (now DFFE) in 2017, tabulates the level of Public Participation required for various levels of anticipated project impacts. This table has been used to identify additional Public Participation methods which are required for the Project. Highlighted cells indicate the applicable response to the anticipated impacts. Results of the process are shown in **Table 1.2** below.

Table 1.2: Level of Public Participation as per Public Participation Guideline (DEA, 2017)

SCALE OF ANTICIPATED IMPACTS:	RECOMMENDED RESPONSE		
SCALE OF ANTICIPATED IMPACTS:	IF "YES"	IF "NO"	
Are the impacts of the project likely to extend beyond the boundaries of the local municipality?	Formal Consultation with other affected municipalities should be carried out during the PPP.	No need to have a formal consultation with other municipalities during PPP. Minimum requirements for public participation in accordance to EIA must be met.	
Are the impacts of the project likely to extend beyond the boundaries of the province?	Formal Consultation with other affected provinces should be carried out during the PPP.	No need to have a formal consultation with other provinces during PPP. Minimum requirements for public participation in accordance to EIA must be met.	
Is the project a greenfields development (a new development in a previously undisturbed area)?	Extensive consultation with Registered Interested and Affected Parties (RI&APs) might be required before a decision is taken on the project to in order to gather more information, and to ensure that there is minimal impact on the environment.	Minimum requirements for public participation in accordance to EIA Regulations must be met.	
Does the area already suffer from socio- economic problems (e.g. job losses) or environmental problems (e.g. pollution), and is the project likely to exacerbate these?	Extensive consultation with RI&APs within the area should be undertaken, to gather more information on both the socio-economic and environmental problems.	Minimum requirements for public participation in accordance to EIA Regulations must be met.	
Is the project expected to have a wide variety of impacts (e.g. socio-economic and ecological)?	Thorough consultation needs to be conducted with RI&APs, in order to address variety of impacts.	Minimum requirements for public participation in accordance to EIA Regulations must be met.	
Public and environmental sensitivity of the project:			
Are there widespread public concerns about the potential negative impacts of the project?	Broader consultation with all RI&APs will need to be undertaken.	Minimum requirements for public participation in accordance to EIA Regulations must be met.	
Is there a high degree of conflict among Registered I&APs?	There might need to be more consultation to ensure that there is consensus reached among RI&APs.	Minimum requirements for public participation in accordance to EIA Regulations must be met.	

	RECOMMENDED RESPONSE		
SCALE OF ANTICIPATED IMPACTS:	IF "YES"	IF "NO"	
Will the project impact on private land other than that of the applicant?	Consultation with the private land owner must be done, and all their concerns need to be addressed.	Minimum requirements for public participation in accordance to EIA Regulations must be met.	
Does the project have the potential to create unrealistic expectations (e.g. that a new factory would create a large number of jobs)?	Thorough consultation that addresses the perceptions of unrealistic expectations needs to be carried out.	Minimum requirements for public participation in accordance to EIA Regulations must be met.	
Potentially affected parties:			
Has very little previous public participation taken place in the area?	More thorough public participation should take place within the area, to ensure that all potential and RI&APs participate.	Minimum requirements for public participation in accordance to EIA Regulations must be met.	
Did previous public participation processes in the area result in conflict?	Additional consultation might be needed to ensure that issues of conflict are addressed effectively.	Minimum requirements for public participation in accordance to EIA Regulations must be met.	
Are there existing organisational structures (e.g. local forums) that can represent I&APs?	Organizational structures might minimise conflict whilst maximising the participation.	Minimum requirements for public participation in accordance to EIA Regulations must be met.	
Is the area characterised by high social diversity (i.t.o. socio-economic status, language or culture)	Proper consultations that address language and cultural diversity should be promoted.	Minimum requirements for public participation in accordance to EIA Regulations must be met.	
Were people in the area victims of unfair expropriations or relocation in the past?	PPP should be extensive and address any unfair practices that occurred in the past.	Minimum requirements for public participation in accordance to EIA Regulations must be met.	
Is there a high level of unemployment in the area?	The PPP should ensure that there are no unrealistic expectations created due to the project. The consultation should ensure that any unrealistic expectations are adequately addressed before the project starts.	Minimum requirements for public participation in accordance to EIA Regulations must be met.	
Do the Registered I&APs have special needs (e.g. a lack of skills to read or write, disability, etc)?	Consultation should include mechanisms that will ensure full participation by people with special needs.	Minimum requirements for public participation in accordance to EIA Regulations must be met. Minimum requirements for PP in accordance to the Act must be met as well as best practices relating to PP.	

2 PUBLIC PARTICIPATION TO DATE

2.1 PRE-APPLICATION CONSULTATION

A pre-application meeting was held on **02 August 2022** with the DFFE in order to discuss the proposed Project. The minutes of this meeting are included in **Appendix C**.

2.2 IDENTIFICATION OF KEY STAKEHOLDERS

Section 41 of the NEMA EIA Regulations (2014, as amended) states that written notices must be given to identified stakeholders as outlined in **Table 2.1**.

Relevant authorities (Organs of State) have been automatically registered as I&APs. In accordance with the EIA Regulations, 2014 (as amended), all other persons must request in writing to be placed on the register, submit written comments, or attend meetings to be registered as stakeholders, and included in future communication regarding the Project.

Table 2.1: Interested and Affected Parties Table

NEMA REQUIREMENT DISCUSSION

TEMA REQUIREMENT	DISCUSSION
(i) the owner or person in control of that land if the applicant is not the owner or person in control of the land	
(ii) the occupiers of the site where the activity is or is to be undertaken or to any alternative site where the activity is to be undertaken	
(iii) owners and occupiers of land adjacent to the site where the activity is or is to be undertaken or to any alternative site where the activity is to be undertaken	Adjacent landowner and occupier details were collected, and the landowners were notified via a project notification letter via email and/or SMS notification.
(iv) the municipal councillor of the ward in which the site or alternative site is situated and any organisation of ratepayers that represent the community in the area	
(V) the municipality which has jurisdiction in the area	The Laingsburg and Karoo Hoogland Local Municipalities which are located in the Central Karoo and Namakwa District Municipalities have been included on the I&AP database.
(vi) any organ of state having jurisdiction in respect of any aspect of the activity	The DFFE has been identified as the competent authority. The Western Cape Department Environmental Affairs and Development Planning (DEA&DP) and Northern Cape Department of Northern Cape Department: Agriculture, Environmental Affairs, Rural Development and Land Reform (NC DAEARD&LR) are included on the I&AP database as a commenting authorities.
(Vii) any other party as required by the competent authority.	All tiers of government, namely, national, provincial, local government and parastatals have been included on the I&AP database. Inclusive of:
	— DFFE

NEMA REQUIREMENT

DISCUSSION

- DFFE: Biodiversity Conservation Unit
- DFFE: Protected Areas
- Department of Water and Sanitation (DWS)
- Department of Mineral Resources and Energy (DMRE)
- Department of Transport
- National Energy Regulator of South Africa (NERSA)
- Air Traffic and Navigation Services (ATNS)
- South African Civil Aviation Authority (SACAA)
- South African Heritage Resources Agency (SAHRA)
- South African National Roads Agency SOC Ltd (SANRAL)
- Western Cape Department of Environmental Affairs and Development Planning (DEA&DP)
- Western Cape Department of Agriculture (DoA)
- Western Cape Department of Transport and Public Works
- Heritage Western Cape (HWC)
- Northern Cape Department of Agriculture, Environmental Affairs, Rural Development and Land Reform (DAEARDLR)
- Northern Cape Department of Transport, Safety & Liaison
- Northern Cape Provincial Heritage Authority
- Eskom
- CapeNature
- BirdLife SA
- Department of Defence (DoD)
- Endangered Wildlife Trust (EWT)
- Southern African Large Telescope (SALT)
- South African Astronomical Observatory (SAAO)
- South African Radio Astronomy Observatory (SARAO)
- Laingsburg and Karoo Hoogland Local Municipalities
- Central Karoo and Namakwa District Municipalities

Appendix A provides a list of stakeholders registered on the Project database. The stakeholder database has been updated throughout the PP process.

2.2.1 NOTIFICATION PROCEDURES

DIRECT NOTIFICATION

Notification of the proposed Amendment Application was issued to potential Stakeholders, via direct correspondence (i.e. site notices and e-mail) on 23 August 2022. The notification letter that was circulated is included in **Appendix B-3** of this report. Proof of e-mail and SMS notifications is included in **Appendix B-4** and **Appendix B-5**.

ADVERTISEMENT

Notification of the proposed Project was issued to the general public via an advertisement on **19 August 2022**. The purpose of the advertisement was to notify the general public of the proposed application and provide an opportunity to register on the Project I&AP database and provide input into the process. A copy of the advertisement and proof of their publication is included as **Appendix B-1**. The advertisement publication details are provided in **Table 2.2**.

Table 2.2: Dates on which the advert was published

NEWSPAPER	PUBLICATION DATE
Die Burger	19 August 2022
Die Noordwester	19 August 2022

SITE NOTICES

In accordance with GNR 326 Section 41(2)(a-b) site notices were developed (see **Appendix B-2**) and placed at two (2) strategic points along the boundary of the WEF that are accessible by the public, as well as in public places within the town of Laingsburg and Sutherland. Site notices were put up on **18 August 2022** along the site boundary. **Table 2.3** shows details and proof of display. **Figure 2.1** shows the mapped locations of the site notice placements along the site boundary.

Table 2.3: Site notice locations

LOCATION	COORDINATES	PHOTOGRAPHS
Point A	32°47'27.00"S 20°32'13.00"E	100.3 \$100.00 and 2 be 200.00 sheet \$10.00 s

-32°47'27", 20°32'13", 837,6m, 345° 18/08/2022 15:39:23 LOCATION COORDINATES PHOTOGRAPHS



Point B 32°55'34.00"S 20°35'32.00"E





LOCATION COORDINATES **PHOTOGRAPHS** Point C 32°55'28.00"S 20°33'21.00"E -32°55'28", 20°33'21", 1196,2m, 245° 18/08/2022 16.30:30 °55'27", 20°33'21", 1191,2m, 220 18/08/2022 16:30:5 32°46'37.00"S Point D 20°28'30.00"E -32°46'37", 20°28'30", 785,6m, 353° 18/08/2022 14:50:15

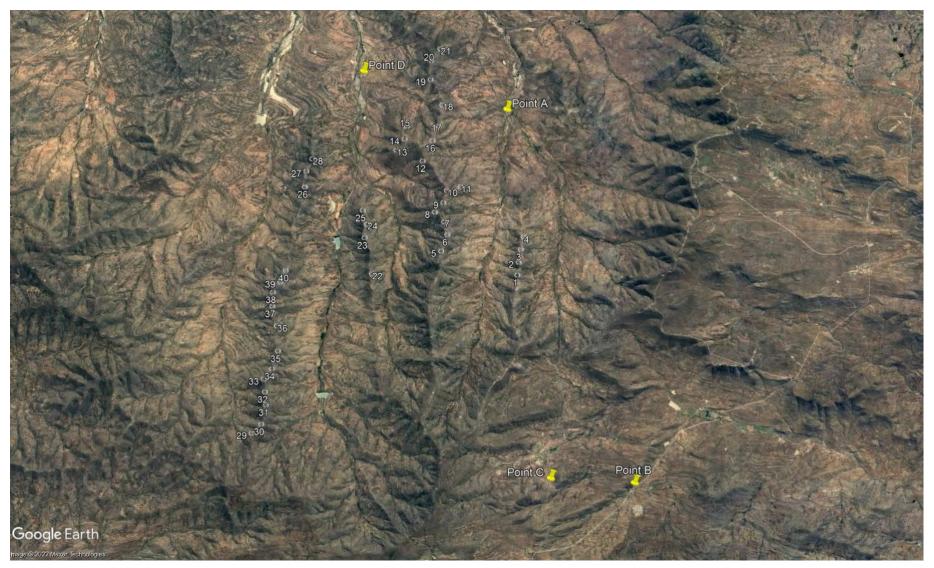


Figure 2.1: Location of site notices placed along the boundary

2.2.2 AVAILABILITY OF THE DRAFT AMENDMENT REPORT

The Draft Amendment Report was placed on public review for a period of 30 days from 23 August 2022 to 23 September 2022, at the venues as follows:

- Hard Copy: Sutherland Public Library, Sarel Celliers Street, Sutherland, 6920 (Tel: 023 571 1429);
- Hard Copy: Laingsburg Public Library, Van Riebeeck Street, Laingsburg, 6900 (Tel: 023 551 1019);
- Electronic Copy: G7 Website: https://ppp.g7energies.com/KWEF6v78
- Available on request through the EAP.

Proof of display is provided in **Appendix B-6**.

2.2.3 STAKEHOLDER REGISTRATION

All stakeholders that either called in or sent written correspondence, such as emails, fax, or post, to the EAP have been added to the database and their comments and/or queries have been responded to.

2.3 COMMENTS RECEIVED

Comments received from registered stakeholders to date have been captured and responded to within the comments and response tables included in **Table 2.4** below. The original comments and responses are included in **Appendix D**.

Table 2.4: Comments and responses table

DATE OF COMMENT, FORMAT OF COMMENT, NAME OF ORGANISATION/J&AP COMMEN

COMMENT, NAME OF ORGANISATION/I&AP COMMENT	RESPONSE	REPORT REFERENCE

Clinton Jackson	Good afternoon Jenna	Jenna Lavin from CTS Heritage responded to	A 1: D
31 August 2022 Email	Apologies for the delay. Does the new EAP have an appointment letter confirming that they are the new EAP on the project? If yes then that can be forwarded to me and then I can shift the case onto either yours or Ashlea's user account.	Clinton Jackson via email on 07 September 2022 which included confirmation of WSP's appointment as EAP.	Appendix D of the SER
	There are some notifications that get sent out automatically when a case status is changed, so if we keep it in savannah's name and just upload the docs then they will still receive the notifications instead of you or Ashlea.	Hi Clinton, Please find attached the requested letter. Kind regards	
	Regards Clinton	Jenna	
	The above email was in response to the email below:		
	From: Jenna Lavin <jenna.lavin@ctsheritage.com> Sent: Tuesday, 30 August 2022 16:10</jenna.lavin@ctsheritage.com>	-	
	To: Clinton Jackson <cjackson@sahra.org.za> Cc: Natasha Higgitt <nhiggitt@sahra.org.za>; Nicholas Wiltshire <nic.wiltshire@ctsheritage.com>; Strong, Ashlea <ashlea.strong@wsp.com></ashlea.strong@wsp.com></nic.wiltshire@ctsheritage.com></nhiggitt@sahra.org.za></cjackson@sahra.org.za>		
	Subject: Karreebosch Wind Farm - Walkdown Report		
	Hi Clinton		
	I hope you are well. We were appointed by the new EAPs for the Karreebosch WEF project (Case 7379) to complete the Heritage Walkdown assessment that was required as part of the original EA (attached).		
	Unfortunately, I was not the creator of the original case, and neither is the EAP that is currently managing the process. As such, I am not able to add the EA to the case, nor am I able to attach our walkdown report to the case.		

onom visition viami		TEST OTTOE	REI EREI (CE
	I have created the walkdown report here: https://sahris.sahra.org.za/heritage-reports/heritage-walkdown-karreebosch-wef Please could you attach these documents to the case? Many thanks Jenna		
Natasha Higgitt 23 September 2022 Via SAHRIS	Good afternoon, I note the submission of the Walkdown report to the case, however, the walkdown report refers to an amended EMPr that is undergoing a public commenting process (page 6 of the report, 7 th page of the pdf). Please upload the EMPr out for public comment so that an informed comment can be issued. Kind regards, Natasha Higgitt CaseReference: Karreebosch Wind Farm	WSP responded via SAHRIS on 23 September 2022. Good Afternoon The Amended EMPr was uploaded together with a Part 2 Amendment Report in CaseID: 19361. WSP was not aware of the previous Karreebosch Wind Farm upload by the previous EAPs and subsequent to our creation of CaseID 19361 Clinton Jackson linked WSP to caseID 7379 as the new EAPs. Please see email to yourself from Clinton dated 7 September 2022.10.03 kind regards	Appendix D of the SER
Natasha Higgitt 26 September 2022 Via SAHRIS	Good afternoon, Thank you for the clarification. Case ID 19361 was not assigned to me, so I was unaware of the case. I will therefore not provide comments on Case ID 7379, as the amendment application will be addressed in Case ID 19361. Should the walkdown report not be delinked from Case ID 7379? Id so, I will delete it from the case and change the status of the case back to Closed (Approved). Kind regards, Natasha Higgitt	CaseReference: Karreebosch Wind Farm WSP responded via SAHRIS on 26 September 2022. Hi Natasha Thanks for the feedback. With reference to your query regarding removing the link to Case ID 7379 – I am not sure what would be best – as the link was specifically actioned by Clinton Jackson. No comments have been used on Case ID 19361 as	Appendix D of the SER

REPORT

REFERENCE

RESPONSE

ORGANISATION/I&A		RESPONSE	REFERENCE
		yet. Just in case I have uploaded the amended EMPr for your information and review.	
		Kind regards,	
		Ashlea Strong	
Telkom (Open Serve)			
Stefan Geldenhuys 15 September 2022 Email	Good morning Please send the coordinates and all detail for me to do the wayleave. I'll indicate if our plant, Copper or Optic Fibre, would be affected by your proposed construction. Send responds to Stefang@openserve.co.za Regards Stefan Geldenhuys Building Cabling & Design & RFO Co-ordinator	WSP responded via email on 15 September 2022. Dear Stefan Attached please find the relevant kmz files as requested. Kind regards Ashlea Strong Principal Associate	Appendix D of the SER
Stefan Geldenhuys 16 September 2022 Email	Good day Please find attached your approved Openserve wayleave. Please note: Our area representative as listed on the wayleave should be contacted at least 48 hours prior to commencement of construction in order to show services out on site, as our services on the attached plan(s) are APPROXIMATE ONLY. Please note, wayleave applications will NOT be accepted by this mailbox. Please send all wayleave requests to wayleaveswr@telkom.co.za Please ensure that the Openserve service plan(s) are printed in colour (if applicable) and on the correct page size as indicated in the bottom right corner, in order to ensure that services can be seen clearly. Thanks. Stefan Geldenhuys	WSP acknowledges this comment. The developer will notify Open Serve of any Open Serve infrastructure found on site that may not have been identified.	Appendix D of the SER

RESPONSE REFERENCE Stefan Geldenhuys Wayleave application: NEW 140MW WIND FARM, KARREEBOSCH, SUTHERLAND WSP acknowledges this comment. Appendix D of **AREA** the SER 16 September 2022 The developer will contact Open Serve prior to NO COPPER OR OPTIC FIBRE SERVICES AFFECTED commencement of construction for a Wayleave Letter (Via Email) reapplication. With reference to your letter received 07 September 2022 The developer will also notify Open Serve Please notify this office immediately if you locate any Open Serve plant that was not indicated. within 30 days of completion of the Please contact our representative construction work, as well as any Open Serve Andre Biscombe / 021 951 7630 / 081 362 7656 / Andreb1@openserve.co.za 48 hours prior to infrastructure found on site that may not have commencement of construction work. been identified. I hereby inform you that Open Serve approves the proposed work indicated on your drawing in principle. This approval is valid for 06 MONTHS ONLY, after which reapplication must be made if the work has not been completed. Any changes or deviations from the original planning during or prior to construction must immediately be communicated to this office. As per supplied sketches it would appear as if OpenServe infrastructure would not be affected. However, care should still be taken should it become evident that there is in fact OpenServe network present at the actual sites. Such lines should be treated in accordance with, and clearances stipulated in the Occupational Health and Safety Act no 85 of 1993, Electrical Machinery Regulations 20 - Crossings, and Electrical Machinery Regulations 15 - Clearances of Power Lines. If the specifications could not be met, all deviation costs will be for the applicant's account. We also refer to Section 25 of the Electronic Communication Act 36 of 2005. Please notify this office immediately if you locate any OpenServe plant not indicated. It would be appreciated if this office can be notified within 30 days of completion of the construction work. Confirmation is required on completion of construction as per agreed requirements. Should OpenServe infrastructure be damaged while work is undertaken, kindly contact our representative immediately. All OpenServe rights remain reserved. Yours faithfully For Selwyn Bowers

ORGANISATION/I&AI	COMMENT	RESPONSE	REFERENCI
	Operations Manager Wayleave Management: Western Region		
Stefan Geldenhuys 16 September 2022 Letter (Via Email)	PLANT NOT AFFECTED If any plant not indicated exists and information or supervision is required please contact this office at least 48 hours before any work commences. Andre Biscombe / 021 951 7630 / 081 362 7656 / Andreb1@openserve.co.za Refence number: WWIP_WSUD3472_22 Marked Up: S Geldenhuys Date: 16-Sep-22	WSP acknowledges this comment. The developer will notify Open Serve of any Open Serve infrastructure found on site that may not have been identified.	Appendix D of the SER
Department of Forestry,	Fisheries and the Environment – Integrated Environmental Authorisations		
Nyiko Nkosi 30 August 2022 Email	Dear Ms Strong Acknowledgement of receipt of application for amendment of Environmental Authorisation (EA) for the proposed Karreebosch wind farm (Roggeveld phase 2) and its associated infrastructure within the karoo Hoogland local municipality and the Lianburg Local Municipality in the Northern and Western Cape. DFFE Ref: 14/12/16/3/3/2/807/AM4 The Department confirms having received the application for amendment of the EA and draft Motivation Report for the abovementioned project on 22 August 2022. Please note that your application for amendment of the environmental authorisation falls within the ambit of amendments to be applied for in terms of Part 2 of Chapter 5 of the Environmental Impact Assessment Regulations, 2014, as amended. You are therefore referred to Regulation 32 of the EIA Regulations, 2014 as amended. Regards Ms. Nyiko Nkosi Control Environmental Officer Chief Directorate: Integrated Environmental Authorisations Department of Forestry, Fisheries and the Environment	WSP acknowledges receipt of the email.	Appendix D o the SER

Lydia Kutu	Good day.	WSP acknowledges receipt of the email.	Appendix D of
20 September 2022	Please find herein the attached letter for the above mentioned.		the SER
Email	Please do not respond to this mailbox with any queries related to the decision been issued. All queries on the attached decision must be directed to official whose contact details is listed as enquiries.		
	I hope you find all in order.		
	Thank you.		
	Kind Regards,		
	Lydia Kutu		
	Integrated Environmental Authorisations:		
	Priority Infrastructure Developments		
Milicent Solomons 19 September 2022 Letter (via Email)	Dear Ms Strong COMMENTS ON THE DRAFT AMENDMENT REPORT FOR THE APPLICATION FOR AMENDMENT OF THE ENVIRONMENTAL AUTHORISATION ISSUED ON 29 JANUARY 2016 KARREEBOSCH WIND ENERGY FACILITY (WEF), WITHIN THE KAROO HOOGLAND LOCAL MUNICIPALITY, WITZENBERG LOCAL MUNICIPALITY AND THE LAINGSBURG LOCAL MUNICIPALITY IN THE NORTHERN CAPE PROVINCE AND WESTERN CAPE PROVINCE The Environmental Authorisation (EA) for the above-mentioned project dated 29 January 2016 as amended, the application for amendment of the EA and the draft amendment report received by the Department on 22 August 2022 and the acknowledgement letter dated 30 August 2022, refer. The Department has the following comments on the above-mentioned amendment application:	-	Appendix D of the SER
	(a) Specific Comments (i) The EAP is required to provide a detailed motivation for each amendment applied for. Department has noted that you grouped motivation for amendments applied for and the motivation provided cannot be linked to the proposed amendment applied for. For example, the amendment applied for regarding the construction camp and laydown area, the EA approved the area size of 9ha and the proposed amendment is to increase the footprint to 14ha, however the reason provided is not applicable to this amendment as it refers to reduced areas of impacts.	Table 4-1 of the Final Amendment Report has been updated to include further individual motivations as requested.	Table 4-1 of the Final Amendment Report

REPORT

REFERENCE

RESPONSE

ORGANISATION/I&AP	COMMENT	RESPONSE	REFERENCE
	(ii) Please refrain from grouping reason provided for proposed amendments. You must provide detailed motivation for each amendment applied for. In addition, you must also indicate whether the proposed amendments applied for are still within the assessed and approved development footprint or not, especially to those amendments where there is an increase in the development footprint.	Table 4-1 of the Final Amendment Report has been updated to include further motivation as requested.	Table 4-1 of the Final Amendment Report
	(iii) The EAP must ensure that all the amendments applied for does not trigger any listed or specified activity as outlined in Regulation 31 of the EIA Regulations, 2014 as amended.	Section 3.2 of the Final Amendment Report confirms that the proposed amendments do not trigger any new listed activities in terms of the EIA Regulations, 2014 as amended. All proposed amendments applied for are located within the original assessed area and the originally approved development footprint which has been subject to the final walk downs and specialist assessments as part of the final layout and EMPR approval process.	Section 3.2 of the Final Amendment Report
	(iv) Please ensure that the amendments applied for in the application form are the same as the amendments described in the final Motivation report.	The amendments applied for in the Amendment Report were the same as the amendments applied for in the Application Form. However, based on the above comments received from the DFFE, the motivation for the amendments have been updated. As a result, the amendments in the Application Form have also been updated and an updated application has been submitted together with the Final report.	Table 4-1 of the Final Amendment Report.
	(v) You must submit the certified copies of the EA as well as the amendments. Please ensure that all pages of EA as well as amendments are certified as the certified copies submitted with the application form are not acceptable as you did not certify all pages.	This has been rectified and certified copies of the EA as well as the amendments have been included in Appendix 2 of the Updated Application Form.	Appendix 2 of the Updated Application Form.

ORGANISATION/I&AP	COMMENT	RESPONSE	REFERENCE
	(vi) Please ensure that the EMPr to be submitted with the final amendment motivation report must be updated to include and incorporate all mitigation measures recommended by the specialists.	The mitigation measures recommended by the specialists in the final amendment motivation report are all included in Section 4 of the EMPr.	Section 4 of the EMPr
	(vii) Please ensure that all mitigation recommendations are in line with applicable and most recent guidelines.	Section 5.1 of the EMPr contains the latest legislated and DFFE Requirements in terms of NEMA and Appendix 4 of the EIA Regulations. Table 5-1 of the EMPr cross references where the legislative requirement can be located in the EMPr. Section 6 and Table 6-1 of the EMPr contains the relevant legislative permitting requirements applicable to the Karreebosch Wind Farm.	Section 5.1 of the EMPr Table 5-1 of the EMPr Section 6 of the EMPr Table 6-1 of the EMPr
	(b) Public participation (i) A Comments and Response trail report (C&R) must be submitted with the final report. The C&R report must incorporate all comments for this application. The C&R report must be a separate document from the main report. Please refrain from summarising comments made by I&APs. All comments from I&APs must be copied verbatim and responded to clearly. Please note that a response such as "noted" is not regarded as an adequate response to I&AP's comments.	WSP can confirm that all issues raised and comments received during the circulation of the draft Amendment Report from registered I&APs and organs of state have been included in a comment and response table (Table 2-4) included in Section 2.3 of the SER. WSP can confirm that the SER has been submitted as a separate report as Appendix R of the Amendment Report. Furthermore, WSP confirms that all comments from I&APs have been copied verbatim and responded to clearly. Furthermore the response "Noted" has not been utilised.	Table 2-4 included in Section 2.3 of the SER Appendix R of the Final Amendment Report Appendix D of the SER
	(ii) Please ensure that all issues raised and comments received during the circulation of the draft report from registered I&APs and organs of state which have jurisdiction in respect of the proposed activity are adequately addressed in the final report. Proof of correspondence with the various stakeholders must be included in the final report. Should you be unable to obtain	WSP can confirm that all issues raised and comments received during the circulation of the Draft Amendment Report from registered I&APs and organs of state (including those	Section 2.3 of the SER

OKOANISATION/ICAI	COMMENT	RESI ONSE	REFERENCE
	comments, proof should be submitted to the Department of the attempts that were made to obtain comments. The Public Participation Process must be conducted in terms of Regulation 39, 40, 41, 42, 43 & 44 of the EIA Regulations 2014 as amended	mentioned in this comment) have been included in the final Amendment Report and adequately addressed and responded to.	Appendix B and Appendix D of the SER
		Proof of correspondence with the various stakeholders is included in Appendix B and Appendix D of the SER.	
		WSP confirm that the Public Participation Process has been conducted in terms of Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations 2014, as amended.	
	(iii) The final report must also indicate that this draft report has been subjected to a public participation process.	Section 3.1 and Section 7 of the Final Amendment Report indicates that the Draft Amendment Report was subject to a 30-day public participation comment period. All I&APs (as per the existing Karreebosch I&AP database) were notified by WSP of the availability of the DAR for comment. The public review was for a period of 30 days from 23 August 2022 to 23 September 2022. Copies were made available at the Sutherland Library (Sarel Celliers Street), Laingsburg Library (Van Riebeeck Street),on the G7 webpage (https://ppp.g7energies.com/KWEF6v78) for ease of access and available on request through WSP (the EAP).	Section 3.1 and Section 7 of the Final Amendment Report
	(c) Specialist assessments (i) The EAP must indicate and ensure that all additional mitigation measures which are to be included in the EA are specified clearly and it must be detailed and clearly indicated where they must be inserted into the EA (if necessary).	The specialist mitigation measures are included in Section 5.6 of the Final Amendment Report and Section 4 of the EMPr. Section 7 of the Final Amendment Report states that none of the additional mitigation measures are required to be included in the	Section 5.6 and Section 7 of the Final Amendment Report

REPORT

REFERENCE

RESPONSE

DATE OF COMMENT, FORMAT OF COMMENT, NAME OF OPCANISATION AS A D. COMMENT

ORGANISATION/I&AP	COMMENT	RESPONSE	REFERENCE
		amended EA, as the mitigation measures have been included in the EMPr.	Section 4 of the EMPr
	(ii) Should specialists recommend specific mitigation measures for identified turbine positions, these must be clearly indicated.	The specialist mitigation measures are included in Section 5.6 of the Final Amendment Report and Section 4 of the EMPr. None of the specialists have recommendations for turbine positions however, the Bat Specialist has noted that Turbine 17 has been identified to have a proposed foundation position of 250m from a high bat sensitivity, which means that a blade overhang of 35m will be present if a minimum high sensitivity buffer of 200m is considered. However, when applying the spatial formula this turbine base point must be at least 235.8m from the high bat sensitivity. Currently the turbine base point is 250m from the sensitivity, and therefore no further amendment is required to the location of Turbine 17 and it is considered acceptable (Section 5.6.4 of the Final Amendment Report).	Section 5.6 of the Final Amendment Report and Section 4 of the EMPr Section 5.6.4 of the Final Amendment Report
	(iii) Should the appointed specialists specify contradicting recommendations, the EAP must clearly indicate the most reasonable recommendation and substantiate this with defendable reasons; and were necessary, include further expertise advice.	The specialists have not specified contradicting recommendations. All recommendations are aligned and are considered practical and able to be implemented.	Section 5.6 of the Final Amendment Report and Section 4 of the EMPr.
	General Should you fail to meet any of the timeframes stipulated in Regulation 32 of the NEMA EIA Regulations, 2014, as amended, your application will lapse.	The reminder to meet timeframes is noted. Based on the legislated time frames the Final Amendment Report is due to the DFFE by 20 November 2022 but has been submitted on 14	

ORGANISATION/I&AP	COMMENT	RESPONSE	REFERENCE
		October 2022 thus complying with the timelines as stipulated.	
	You are hereby reminded of Section 24F of the National Environmental Management Act, Act No 107 of 1998, as amended, that no activity may commence prior to an environmental authorisation being granted by the Department. Yours faithfully Ms Milicent Solomons Acting Chief Director: Integrated Environmental Authorisations Department of Forestry, Fisheries and the Environment Signed by: Dr Danie Smit	WSP and the Applicant take note of this reminder.	
DFFE Directorate: Biodi	versity Conservation		
Mashienyane Portia Makitla 21 September 2022 Email	Good day Ashlea Kindly share the link with passcode. Ms. Mashienyane Portia Makitla CBO: Biodiversity Mainstreaming & EIA Department of Forestry, Fisheries and the Environment	WSP responded via email on 21 September 2022. HI there You should receive the passcode automatically – please check your "Junk mail" or "other" email folders. If you don't come right please let me know. Thanks Ashlea Ashlea Strong Principal Associate	Appendix D of the SER
Mashienyane Portia Makitla 22 September 2022 Email	Dear Ashlea We don't have anything in our junk emails. The link requires the username and password. Ms. Mashienyane Portia Makitla CBO: Biodiversity Mainstreaming & EIA	WSP responded via email on 22 September 2022. HI Portia	Appendix D of the SER

	Department of Forestry, Fisheries and the Environment	Please find a wetransfer link for both the Part 2 application report and the OHPL BA report – not sure why the link isn't working: Download link https://we.tl/t-zlcqvDRNCc Please confirm receipt and successful download Kind regards Ashlea Strong Principal Associate	
Portia Makitla 23 September 2022 Email	Dear Ashlea Please find the attached for your attention. Ms. Mashienyane Portia Makitla CBO: Biodiversity Mainstreaming & EIA Department of Forestry, Fisheries and the Environment	WSP acknowledges receipt of the email.	Appendix D of the SER
Mr Seoka Lekota 23 September 2022 Letter (via Email)	Dear Ms., Strong COMMENTS ON DRAFT PART 2 ENVIRONMENTAL AMENDMENT REPORT FOR THE PROPOSED KARREEBOSCH WIND ENERGY FACILITY, WESTERN CAPE PROVINCE The Directorate: Biodiversity Conservation has reviewed and evaluated the amendment report, the final EMPr is being submitted in line with Condition 16 and 18 of the EA. All the specialists concluded that the proposed amendments are acceptable with limited additional mitigation required. Based on the above the Directorate Biodiversity Conservation does not have any objection to the proposal. However, the final report must comply with all the requirements as outlined in the Environmental Impact Assessment (EIA) guideline for renewable energy projects and the Best Practice Guideline for Birds & Wind Energy for assessing and monitoring the impact of wind energy facilities on birds in Southern Africa.	WSP acknowledges the Directorates statement of no objection. WSP can confirm that the final reports comply with all the requirements as outlined in the EIA guideline for renewable energy projects and the Best Practice Guideline for Birds & Wind Energy for assessing and monitoring the impact of wind energy facilities on birds in Southern Africa. Section 3.1 of the Avifaunal Report (Appendix H of the Final Amendment Report) references that the amendment has been undertaken under the guidance of these guidelines.	Appendix D of the SER Section 3.1 of the Avifaunal Report (Appendix H of the Final Amendment Report_

REPORT

REFERENCE

RESPONSE

ORGANISATION/I&AP	COMMENT	RESPONSE	REFERENCE
	In conclusion, all Participation Process documents related to Biodiversity EIA for review and queries should be submitted to the Directorate: Biodiversity Conservation at Email; BCAdmin@environment.gov.za for the attention of Mr. Seoka Lekota. Yours faithfully Mr Seoka Lekota Control Biodiversity Officer Grade B: Biodiversity Conservation Department of Forestry, Fisheries & the Environment Date: 23/09/2022	WSP confirms that Mr. Seoka Lekota of the Directorate: Biodiversity Conservation is included on the Stakeholder Database (Appendix A of the SER) and all Public Participation Process documents were sent to Mr. Lekota.	Appendix A of the SER
Department of Defence			
LR Kenny 31 August 2022 Email	Evening Please take note, in order for this office to provide comments please include the relevant document supported by the kmz files. Regards Maj L.R. Kenny	WSP responded via email on 15 September 2022. Good Afternoon Please find wetransfer links for the reports as requested: Basic Assessment Report: Download link https://we.tl/t-IxdUJtKfFu Part 2 Amendment and EMPR Amendment: Download link https://we.tl/t-jD7Nxj3kWF Please confirm successful download. Furthermore – the kmz files are attached as requested. Kind regards Ashlea Strong Principal Associate	Appendix D of the SER

REPORT
IENT RESPONSE REFERENCE

Western Cape Department of Environmental Affairs and Development Planning		
Adri La Meyer 22 September 2022 Email	Dear Ashlea, I hope you are well. The comments on the Draft BAR for the overhead powerline and EMPr amendment and final WEF layout refer. I know they are due tomorrow, but I need an extension until 26 September 2022 please! Reason being that I have not yet received all comments from the components. I only have comments from Air Quality and Waste Management on the EMPr amendment/layout, and from Development Management on the powerline. I have no idea if I will get comments from the rest in time to submit it by tomorrow, so I would rather play it safe and request an extension please? I sincerely apologise for this inconvenience and hope you would be able to assist please. Kind regards, Adri	WSP responded via email on 22 September 2022. HI Adri If I can receive the comments on the 26th – that will be fine Thanks Ashlea
Thea Jordan 27 September 2022 Email	Dear EAP, Your request for comment refers. Please find attached this Department's comment in the above regard. Yours faithfully Thea Jordan Pr. Pl. (A/1237/2002) Director: Development Facilitation Department of Environmental Affairs and Development Planning Western Cape Government	WSP acknowledges receipt of the email.
Thea Jordan 27 September 2022 Letter (via email)	Dear Madam COMMENTS ON THE DRAFT AMENDMENT REPORT, AMENDED ENVIRONMENTAL MANAGEMENT PROGRAMME, AND FINAL LAYOUT FOR THE AUTHORISED 140MW KARREEBOSCH WIND ENERGY FACILITY AND ASSOCIATED INFRASTRUCTURE ACROSS 12 PROPERTIES IN KAROO HOOGLAND MUNICIPALITY, NORTHERN CAPE	WSP acknowledges this statement.

ORGANISATION/I&AP	COMMENT	RESPONSE	REFERENCE
	AND ON THE REMAINDER OF THE FARM BRANDVALLEY NO. 75, LAINGSBURG MUNICIPALITY, WESTERN CAPE (DFFE REF: 14/12/16/3/3/2/807/AM4) 1. The email notification of 23 August 2022 regarding the availability of the Draft Amendment Report for the proposed amendment of the environmental authorisation ("EA") for the 140MW Karreebosch wind energy facility ("WEF"), and the availability of the Amended Environmental Management Programme ("EMPr") and final layout for the authorised Karreebosch WEF refers.		
	2. Thank you for the opportunity to provide comments on the Part 2 EA amendment application, Amended EMPr, and final layout. The Department apologises for the slight delay in submitting comments on the requested documents. Please find consolidated comment from various directorates within the Department on the Draft Amendment Report dated 23 August 2022, the Amended EMPr dated 23 August 2022, and the final layout for the Karreebosch WEF that were available for download from various online platforms provided by the environmental assessment practitioner.	WSP acknowledges this statement.	
	3. Directorate: Development Management (Region 3) – Ms Dorien Werth (Email: Dorien.Werth@westerncape.gov.za; Tel.: (044) 814 2005): 3.1. It is noted that the heritage specialist is of the opinion that the amendments proposed to the authorised Karreebosch WEF will cause no changes to the project in terms of impacts on heritage resources. No additional or amended mitigation measures have been recommended by the heritage specialist with regards to the proposed amendments, and the original mitigation measures included within the EMPr remain valid. The significance of heritage impacts during the construction of the WEF is rated as low negative.	WSP confirms that this statement is correct.	Section 5.6.9 of the Final Amendment Report
	3.2. Please ensure that all additional specialists' recommendations and mitigation measures are incorporated into the Amended EMPr.	The specialist mitigation measures are included in Section 5.6 of the Final Amendment Report and Section 4 of the EMPr.	Section 5.6 of the Final Amendment Report and Section 4 of the EMPr.
	3.3. The EMPr must meet the requirements of condition 19 of the EA granted on 29 January 2016. The EMPr must contain all the relevant information stipulated in Appendix 4 of the National Environmental Management Act, 1998 (Act No. 107 of 1998) ("NEMA")	Section 5.1 of the EMPr contains the latest legislated and DFFE Requirements. Table 5-1 of the EMPr cross references where the	Section 5.1 of the EMPr

OKOANDATIONIKAI	COMMENT	RESI ONSE	REFERENCE
	Environmental Impact Assessment Regulations, 2014 (as amended) and comply with section 24N of the NEMA, 1998.	legislative requirement can be located in the EMPr.	Table 5-1 of the EMPr
	3.4. All the identified no-go areas must be clearly demarcated and not disturbed or impacted upon and may not be used for storage purposes during the construction or the operational phase of the project.	Identified No-Go areas are indicated in Section 9 of the EMPr and Section 5.6 of the Final Amendment Report. Furthermore, micro-siting has been undertaken as part of the specialist walkdowns and final layout approval process. This micro-siting aimed to ensure that the turbine positions or associated infrastructure are located outside of areas mapped or identified as sensitive no-go zones and that any environmental constraints at the specific turbine positions and road alignments are identified, avoided or managed.	Section 9 of the EMPr Section 5.6 of the Final Amendment Report
	3.5. Where revegetation work will be done on disturbed areas, only indigenous vegetation that occur naturally in the area may be used, and no "alien/invasive" plant species may be introduced during revegetation/rehabilitation.	A Revegetation and Rehabilitation Plan has been included in Appendix R of the EMPr which includes the requirement for indigenous seeds to be used and no seed of alien or foreign species is allowed onto the site.	Appendix R of the EMPr
	3.6. It is noted that the concrete batching plant and stockpiles are to be located more than 100m away from drainage lines. Please however also include in the EMPr that concrete mixing must be done in a bunded area to ensure that no runoff will enter the watercourses.	WSP can confirm that this mitigation measure has been added to Section 9.2.2. of the EMPr.	Section 9.2.2. of the EMPr
	3.7. The EMPr is supported by this Directorate with the inclusion of all the specialists' recommendations and mitigation measures in the specialist studies that were undertaken during the initial application and the Part 2 EA amendment application.	WSP acknowledges the Directorates support of the EMPr. The specialist mitigation measures are included in Section 4 of the EMPr.	Section 4 of the EMPr
	3.8. This Directorate has no objection to the proposed EA amendment as it will not result in more significant environmental impacts that were identified during the initial application and approval process. The number of wind turbines will be reduced from 65 to 40; however, it is noted that the larger turbines do have more impacts on the environment, but this is mitigated by reducing the number of turbines.	WSP acknowledges the Directorates statement of no objection.	

REPORT

REFERENCE

RESPONSE

ORGANISATION/I&AP COMMENT	RESPONSE	REFERENCE
4. Directorate: Development Facilitation – Ms Adri La Meyer (Email: Adri.Lameyer@westerncape.gov.za; Tel.: (021) 483 2887): 4.1. Both the Draft Amendment Report and Amended EMPr state that "The site falls within Karoo Hoogland Local Municipality of the Namakwa District Municipality within the Nor Cape Province as well as the Laingsburg Local Municipality of the Central Karoo District Municipality and the Witzenberg Local Municipality of the Cape Winelands District Municipality of Cape Province." However, it appears that no properties within Witzenb Municipality of Cape Winelands District Municipality are affected by the proposed WEF development. Please confirm?	rthern Witzenberg Municipality of Cape Winelands District Municipality.	Section 2.2 of the Final Amendment Report
4.2. Please amend the final layout map and environmental sensitivity maps to indicate the numbered 40 wind turbines. This includes the layout in Figures 4-3 and 5-4 of the Draft Amendment Report; Figures 1-2 and 4-2 of the Amended EMPr; and Appendix B of the Amended EMPr.	The final layout map (Figure 4-3 of the Final Amendment Report and Figure 1-2 of the EMPr) and Environmental Sensitivity Map (Figure 5-4 of the Final Amendment Report and Figure 4-2 of the EMPr) has been updated to show the numbered 40 wind turbines.	Figure 4-3 and Figure 5-4 of the Final Amendment Report Figure 1-2 and Figure 4-2 of the EMPr
4.3. This Directorate requests clarity on what the preferred laydown area is. Page 65 of the Amendment Report states that "Four laydown sites have been assessed. Laydown area Alta 2 being the preferred area as development here will result in the lowest impact to terrestria biodiversity and ecological functionality." However, the Freshwater Ecological Assessment compiled by FEN Consulting dated August 2022 states that "Construction Camp Options 14 are considered acceptable compared to the proposed Construction Camp Option 3 who located directly outside the delineated boundary of a watercourse." It is assumed that the construction camp options referred to in the Freshwater Ecological Assessment, is the same laydown area sites referred to in the Biodiversity & Terrestrial Ecology Assessment Walked Report compiled by Trusted Partners dated 18 August 2022. Please confirm the preferred laydown area alternative.	ternative al The term "Construction Camp" used by the Freshwater Ecologist is the same as the "Laydown area" term used by the Biodiversity Specialist. This explanation has been added to Section 5.6.2 of the Final Amendment Report.	Section 5.6.2 of the Final Amendment Report

ORGANISATION/I&AP	COMMENT	RESPONSE	REFERENCE
	4.4. Reference is made in the Draft Amendment Report, Amended EMPr and final layout to an eastern ridge access route alternative (option 1 and 2): "The proposed two eastern ridge access route alternatives are considered acceptable with the implementation of mitigation measures as outlined in this report, with specific mention of installing appropriately sized throughflow structures and construction preferably undertaken during the dry period when there is little to no flow within the watercourses and thus no flow diversion required." It is however not clear if the eastern ridge access route alternative is new/additional to the Part 2 EA amendment application as the documents reviewed are silent on this issue.	The eastern ridge access routes alternative Option 02 was proposed by the Traffic Specialist as a more favourable access position to meet sight line requirements (Refer to Section 5.6.8 of the Final Amendment Report for a more detailed explanation). All specialists were requested to assess and walkdown the additional access route alternative (Option 02) as part of the final layout walkdowns which also falls within the originally assessed area and approved development footprint. Option 02 is the preferred route alternative.	Section 5.6.8 of the Final Amendment Report
	4.5. The EMPr must clearly indicate the frequency of environmental audits to be undertaken. Section 9.5.1 of the Amended EMPr states that "The period and frequency of environmental monitoring will most likely be stipulated by the Environmental Authorisation." Please however note that condition 28 of the EA granted on 29 January 2016 does not specify the period and frequency of environmental auditing as the EA condition states that "The frequency of auditing and submission of the environmental audit reports must be as per the frequency indicated in the EMPr, taking into account the processes for such auditing as prescribed in Regulation 34 of GN R. 982." The frequency of auditing and submission of the environmental audit reports must be indicated in the EMPr. (In this regard, please also refer to paragraph 6.1.3. below.)	Section 9.5.1 of the EMPr has been updated to include the frequency of the auditing. Monthly external audits will be required during the construction phase and annual external audits during the operation phase.	Section 9.5.1 of the EMPr
	5. Directorate: Pollution and Chemicals Management – Mr Swelihle Dyani/ Mr Russell Mehl (Email: Swelihle.Dyani@westerncape.gov.za; Tel.: (021) 483 2752): 5.1. It is stated in both the Draft Amendment Report and Amended EMPr that: "Environmental authorisation (EA) for 65 turbines was granted on 29 January 2016 (EA Ref: 14/12/16/3/3/2/807). The project underwent subsequent amendments (EA Ref: 14/12/16/3/3/2/807/AM1, 14/12/16/3/3/2/807/AM2, 14/12/16/3/3/2/807/AM3) which included increases in the hub height (up to 125m), rotor diameter (up to 160m), blade length (up to 80m), and minor amendments to the wording of certain conditions of the authorisation, as well as an extension of the validity of the EA to 2026." This Directorate supports the proposed final 40-turbine layout as risks and disturbances to the environment during the construction and operational phases will be minimised.	WSP acknowledges the Directorates support of the final 40-turbine layout and recommended mitigation measures to reduce surface water quality and riparian zone impacts.	

ORGANISATION/I&AP	COMMENT	RESPONSE	REFERENCE
	5.2. This Directorate supports the additional recommended mitigation measures to reduce surface water quality and riparian zone impacts as indicated in the Freshwater Ecological Assessment.		
	5.3. This Directorate recommends proper implementation and use of proposed mitigation strategies to reduce risks and/or potential impacts to watercourses as indicated in the Freshwater Ecological Assessment.	WSP acknowledges the Directorates recommendations for implementation and use of the proposed mitigation strategies as indicated in the Freshwater Ecological Assessment. Recommendations from the Freshwater Ecological Assessment to reduce risk have been included in Section 4 of the EMPr.	Section 4 of the EMPr
	5.4. Please provide more information on the handling, treatment, and disposal of effluent or sewage, including an approval letter from the municipality/ies, for the use of conservancy tanks.	During construction, chemical ablution facilities will be used as provided by the contractor. Ablutions will be cleaned regularly and associated waste disposed of at a registered/permitted wastewater disposal site, as indicated in Section 9.2.2 of the EMPr. Conservancy tanks (lined polyethylene tanks) will be used within the construction camp only throughout the duration of the project. The tanks will be regularly serviced and sewage disposed of at the nearest municipal Waste Water Treatment Works (WWTW). A letter from the Karoo Hoogland Local Municipality has been attached as Appendix E confirming the use of conservancy tanks and they ability to accept the sewage waste.	Section 9.2.2 of the EMPr Appendix E of the SER
	5.5. Please indicate whether any on-site boreholes will be used and whether any approval from the responsible water use authority for groundwater usage will be required.	Two boreholes (total of 90 000m3 of water per annum to be supplied) have been applied for as per the water use licensing application process currently in process with the Department of Water Affairs (DWS) as per the National Water	Appendix F of the SER

ORGANISATION/I&AP COMMENT	RESPONSE	REFERENCE
	Act. Proof of the application in process can be found in Appendix F of the SER.	
6. Directorate: Waste Management – Mr Muneeb Muneeb.Baderoon@westerncape.gov.za; Tel.: (02 6.1. This Directorate notes that an amendment to trequired to increase the hub height and rotor diamed Directorate has the following comments on the Art 6.1.1. Waste management and waste manifest documents substance storage and disposal, surface and ground adequately addressed in the EMPr.	the EA granted for the Karreebosch WEF is ter to up to 140m and 170m, respectively. This hended EMPr: mentation, dust and noise impacts, hazardous	
6.1.2. Appropriate numbers of chemical toilets will by construction personnel. Ablution facilities, espet they do not negatively impact on surface and ground surface	cially chemical toilets, must be placed so that recommendation. The EMPr makes the	Section 9.2.2 of the EMPr Section 9.2.8 of the EMPr Section 9.2.14 of the EMPr

ORGANISATION/I&AP C	COMMENT	RESPONSE	REFERENCE
		Ablution facilities must not be placed within no go areas and avoid floodline and river, wetland or drainage line (Section 9.2.14 of the EMPr).	
	1.3. Audits of the proposed construction and operation phases must take place according to xed schedules that are to be included in the EMPr and must be strictly adhered to.	Section 9.5.1 of the EMPr has been updated to include the frequency of the auditing. Monthly external audits will be required during the construction phase and annual external audits during the operation phase.	Section 9.5.1 of the EMPr
vo fc or	1.4. Vegetation clearing will be monitored by the environmental control officer. Alien egetation and other removed vegetation may be taken to a green/garden waste chipping facility or composting or be disposed of at an appropriately licenced facility but may not be disposed of a adjacent land. The affected municipalities should be consulted for available options to deal with green waste.	The Alien Invasive Vegetation Management Plan included in Appendix P of the EMPr has been updated to specify that alien vegetation and other removed vegetation must be disposed of at an appropriately licenced facility and the affected municipalities should be consulted for available options to deal with green waste.	Appendix P of the EMPr.
de	1.5. The EMPr must be easily accessible to the persons responsible for managing the proposed evelopment during the construction and operation phases and adherence to its conditions must e strictly monitored.	Section 9.4.1 of the EMPr includes the statement that a copy of the EMPr is readily available on-site, and that all site staff are aware of the location and have access to the document. Staff Employees will be familiar with the requirements of the EMPr and the environmental specifications (through environmental awareness training) as they apply to the construction of the facility. Section 9.5.1 of the EMPr includes the statement that an environmental monitoring programme should be developed and implemented to ensure conformance with the EMPr.	Section 9.4.1 of the EMPr Section 9.5.1 of the EMPr

ORGANISATION/I&AP	COMMENT	RESPONSE	REFERENCE
	7. Directorate: Air Quality Management – Ms Nokulunga Goqo (Email: Nokulunga.Goqo@westerncape.gov.za; Tel.: (021) 483 6510): 7.1. The management measures to monitor and prevent fugitive dust emissions indicated in the Amended EMPr must be implemented strictly. 7.2. Dust generated during the proposed WEF development must comply with the National Dust Control Regulations (Government Notice No. R. 827 of 1 November 2013) promulgated in terms of the National Environmental Management: Air Quality Act, 2004 (Act No. 39 of 2004). These regulations prohibit a person from conducting any activity in such a way as to give rise to dust in such quantities and concentrations that the dust, or dust fallout, has a detrimental effect on the environment, including human health.	Section 9.2.6 of the EMPr contains a Management Plan on the Management of Dust and Emissions and Damage to Roads. Section 6 of the EMPr references the National Environmental Management: Air Quality Act (Act No 39 of 2004) and it has been updated to include reference to the National Dust Control Regulations. Section 9.2.6 has been updated to include that The National Dust Control Regulations (Government Notice No. R. 827 of 1 November 2013) must be adhered to. The Astronomy Management Authority have been consulted and they are in agreement with the mitigations proposed. Refer to Appendix G of the SER for the letter received.	Section 9.2.6 of the EMPr Section 6 of the EMPr Appendix G of the SER
	7.3. It is noticed in the Draft Amendment Report that fugitive dust emissions may be created from cleared, bare and excavated areas, as well as from large vehicles and equipment traversing and operating on-site during the construction phase. This Directorate recommends that vegetation clearance should be implemented in stages and be timed, in line with their construction schedule, as it is not ideal to have a site cleared and lying fallow for a long time.	Section 9.2.9 of the EMPR states that "Clearing of vegetation must be undertaken as the work front progresses. Mass clearing should not be permitted unless the entire cleared area is to be rehabilitated immediately." Section 9.2.6 of the EMPr contains a Management Plan on the Management of Dust and Emissions and Damage to Roads. The mitigation measures includes re-vegetating disturbed areas using appropriate vegetation as soon as practicable after construction is complete in an area.	Sections 9.2.6 and 9.2.9 of the EMPr
	7.4. Measures to monitor and prevent fugitive dust emissions must be implemented strictly as per the EMPr. The maximum speed limit on roads within the development footprint must be specified	Section 9.2.6 of the EMPr contains a Management Plan on the Management of Dust and Emissions and Damage to Roads. The	Section 9.2.6 and Section

ORGANISATION/I&AP	COMMENT	RESPONSE	REFERENCE
	in the EMPr. Please note that the speed limit is only specified in section 12.3 (rehabilitation of the site) of the EMPr.	mitigation measures includes ensuring vehicles adhere to speed limits on public roads. Section 12.3 of the EMPr has been updated to state that all vehicles to adhere to low speed limits (40km/hr or as determined by the Site Manager)	12.3 of the EMPr
	7.5. Large vehicles traversing on the site and machinery may cause significant noise on-site; these activities may become a noise nuisance and/or disturbance to the surrounding communities. Noise generated from the proposed activities must comply with the Western Cape Noise Control Regulations promulgated in Provincial Notice 200/2013.		Sections 6 and 9.2.5 of the EMPr
	7.6. According to the Remodelling of the Noise Impact Assessment compiled by SafeTech dated 11 August 2022, the current EA limit and International Finance Corporation night-time limit is 45 dB(A) for night-time. There is no mention of testing of residual noise level at the noise sensitive areas ("NSAs"). It is further noted that at a maximum sound power level threshold of	The increased generation capacity of the wind turbines will potentially result in the Environmental Authorisation Limit and IFC Guideline of 45 dB(A) being exceeded at NSA 27 for sound power levels of the turbines at	Section 5.6.6 of the Final Amendment Report

ORGANISATION/I&AP	COMMENT	RESPONSE	REFERENCE
	113.0dB(A), the noise levels will exceed the EA limit of 45.0dB(A) by 2.2dB(A) at NSA 27, which is an occupied farm dwelling.	111.0dB(A) and 113.0dB(A), when modelled on worst case scenario. It must however be noted that the wind noise will provide a masking effect and the exceedance is only marginal (0.2 dBA and 2.2dBA). Furthermore, the modelling assumed the receiver is outdoors at all times and therefore the indoor noise levels are likely to be lower. The noise specialist concluded that it is unlikely that the receiver will be negatively impacted and therefore no significant disadvantage is noted. This is further explained in Section 5.6.6 of the Final Amendment Report and Section 4.6 of the EMPr.	Section 4.6 of the EMPr
	7.7. As such, this Directorate recommends that the residual noise levels must be measured within the vicinity of the WEF to ensure accurate result reporting and analysis to ensure that noise rating levels will not exceed the existing residual noise levels by 5dB(A) or more, as per regulation 4(3) of the Western Cape Noise Control Regulations, 2013.		Sections 9.2.5 and 11.2.8 of the EMPr

ORGANISATION/I&AP	COMMENT	RESPONSE	REFERENCE
		national standards and provincial regulations and local by-laws regarding noise."	
	7.8. It is strongly recommended that construction activities be conducted during the day-time hours, to avoid any night-time noise disturbances at NSAs.	Section 9.2.5 of the EMPr contains a Management Plan for Pre-Construction and Construction Activities relating to Nosie Control. Mitigation measures include construction work should be undertaken during normal working hours (06H00 – 18H00), from Monday to Friday, where possible. If work is required outside of these times and/or on the weekend / public holiday, agreements can be reached (in writing) with the landowners adjacent to the work, these working hours can be extended.	Section 9.2.5 of the EMPr
	7.9. Noise monitoring must be undertaken, and measures put in place to minimise disturbing noise emissions. The noise mitigation measures identified in the EMPr must be implemented strictly during all phases of the proposed development.	Section 9.2.5 of the EMPr contains a Management Plan for Pre-Construction and Construction Activities relating to Nosie Control. Monitoring and Reporting methods include that should a compliant about noise be reported, Karreebosch Wind Farm (RF) (Pty) Ltd to look into the matter and determine steps to deal with the complaint. An incident reporting system must be used to record nonconformances to the EMPr. Public complaints register must be developed and maintained on site by the Contractor. Section 11.2.8 of the EMPr also includes the requirements of the noise specialist which states "Conduct Noise Monitoring at NSA 27 if	Sections 9.2.5 and 11.2.8 of the EMPr

ORGANISATION/I&AP	COMMENT	RESPONSE	REFERENCE
		placed at least 500m from the nearest Noise Sensitive Area."	
	7.10. Potential air emissions will be in the form of dust pollution, exhaust fumes from vehicles and machinery as well as potential noise pollution from the activities on site. All potential air pollutants need to be monitored and if causing significant emissions, must be mitigated strictly.	Section 9.2.6 of the EMPr contains a Management Plan on the Management of Dust and Emissions and Damage to Roads. Mitigation measures include the maintained in a road worthy condition of vehicles and equipment at all times; regular dust control of materials (sand, soil, cement). The following mitigation measure has been included in section 9.2.6 of the EMPr: "The National Dust Control Regulations (Government Notice No. R. 827 of 1 November 2013) must be adhered to".	Section 9.2.6 of the EMPr Section 9.2.5
		Section 9.2.5 of the EMPr contains a Management Plan for Pre-Construction and Construction Activities relating to Nosie Control. Mitigation measures include the maintenance of all construction equipment, including vehicles, in order to minimise noise generation; and establishing a line of communication and notifying all stakeholders and sensitive receptors of the means of registering any issues, complaints or comments.	
	7.11. Please note that the abovementioned comments and recommendations do not pre-empt the outcome of the application. No information provided, views expressed and/or comments made by this Directorate should in any way be regarded as an indication or confirmation that additional information or documents will not be requested; or of the outcome of any application submitted to the competent authority.	WSP acknowledges this statement.	-

ORGANISATION/I&AP	COMMENT	RESPONSE	REFERENCE
	8. The applicant is reminded of its "general duty of care towards the environment" as prescribed in section 28 of the NEMA, 1998 which states that "Every person who causes, has caused or may cause significant pollution or degradation of the environment must take reasonable measures to prevent such pollution or degradation from occurring, continuing or recurring, or, in so far as such harm to the environment is authorised by law or cannot reasonably be avoided or stopped, to minimise and rectify such pollution or degradation of the environment."	Section 6 of the EMPr notes the Duty of Care provision in S28(1). Furthermore, the applicant takes note of this statement and will ensure that the duty of care towards the environment is considered during all the phases of the project.	Section 6 of the EMPr
	Please direct all enquiries to the commenting officials should you require any clarity on any of the comments provided. The Department reserves the right to revise initial comments and request further information	WSP acknowledges this statement.	-
	based on any or new information received. Yours sincerely		
	Thea Jordan		
Western Cape Governme	nt		
Shehaam Brinkhuis 14 September 2022 Email	Good day Ashlea Strong May I please ask for documentation and appendices to be emailed to me as I cannot download them due to errors for the Karreebosch application. Kind regards Shehaam Brinkhuis	WSP responded via email on 14 September 2022. HI Shehaam Please find wetransfer links for the reports as requested: Basic Assessment Report: Download link https://we.tl/t-IxdUJtKfFu Part 2 Amendment and EMPR Amendment: Download link https://we.tl/t-jD7Nxj3kWF Please confirm successful download. Kind regards	Appendix D of the SER

ORGANISATION/I&AP	COMMENT	RESPONSE	REFERENCE
		Ashlea Strong Principal Associate	
Shehaam Brinkhuis 14 September 2022 Email	Hi there Thank you for your response and documents it is much appreciated. Kind Regards Shehaam Brinkhuis	WSP acknowledges receipt of the email.	Appendix D of the SER
South African Radio Astr	conomy Observatory (SARAO)		
Selaelo Matlhane 30 September 2022 Letter	Dear Skye Clarke-Mcleod RE: PROPOSED PROJECT AMMENDMENTS FOR THE KARREEBOSCH WIND ENERGY FACILITY, NORTHERN CAPE PROVINCE. This letter is in response to the proposed wind energy facility and its possible impact on the Square Kilometre Array radio telescopes. SARAO has undertaken a high-level impact assessment based on the information provided for the Karreebosch Wind Energy facility located at central coordinates 32°22'57.33"S 20°48'38.00"E. It was determined that the project represents a low risk of interference to the nearest SKA radio telescope with a compliance surplus of 228.05 dBm/Hz. As such, we do not have any objection to the proposed development. Thank you for your correspondence, our office remains open to discuss any matter relating to the above. Regards, Mr Selaelo Matlhane Spectrum & Telecommunication Manager South African Radio Astronomy Observatory (SARAO)	WSP acknowledges SARAO's statement of no objection. Furthermore, we can confirm that a letter has been received from The Astronomy Management Authority and is attached in Appendix G of the SER	Appendix D of the SER Appendix G of the SER

APPENDIX

A STAKEHOLDER DATABASE

KARREEBOSCH WIND FARM AND ASSOCIATED INFRASTRUCTURE, NORTHERN AND WESTERN CAPE PROVINCE

Organisation	I&AP Sector	I&AP Type
Cell C	Information Communications Technology	
Department of Transport and Public Work	Information Communications Technology	
Eskom	Information Communications Technology	State Owned Enterprise
SA Weather Services	Information Communications Technology	State Owned Enterprise
Telkom/ OpenServe	Information Communications Technology	
Telkom/ OpenServe	Information Communications Technology	
Vodacom	Information Communications Technology	
Vodacom	Information Communications Technology	
Vodacom	Information Communications Technology	
Abiance Trust IT 6383/1996	Agriculture & Farming	Interested and Affected Parties
ACED	Renewable Energy Developer	Interested and Affected Parties
ACED	Renewable Energy Developer	Interested and Affected Parties
ADV Le Roux Familie Trust	Agriculture & Farming	Impacted and Adjacent Landowner
ADV Le Roux Familie Trust	Agriculture & Farming	Direct Landowner (WEF)
ADV Le Roux Familie Trust	Agriculture & Farming	Direct Landowner (OHL)
ADV Le Roux Familie Trust	Agriculture & Farming	Adjacent Landowner (OHL)
ADV Le Roux Familie Trust	Agriculture & Farming	Adjacent Landowner
African Wind Energy Association (AWEA)	Renewable Energy Association	Interested and Affected Parties
Agri SA	Agriculture & Farming	Interested and Affected Parties
Agri SA	Agriculture & Farming	Interested and Affected Parties
Agri SA	Agriculture & Farming	Interested and Affected Parties
Agri SA	Agriculture & Farming	Interested and Affected Parties
Agri SA Western Cape	Agriculture & Farming	Interested and Affected Parties
Agri SA Western Cape	Agriculture & Farming	Interested and Affected Parties
Agri SA Western Cape	Agriculture & Farming	Interested and Affected Parties

		_
Air Traffic and Navigation Services (ATNS)	Organs of State	State Owned Enterprises
Air Traffic and Navigation Services (ATNS)	Organs of State	State Owned Enterprises
Altech Fleetcall	Information Communications Technology	
Altech Netstar	Information Communications Technology	
BirdLife South Africa	Nature and Conservation	Interested and Affected Party
BirdLife South Africa	State owned Enterprise	Interested and Affected party
Botanical Society of South Africa	Nature Conservation	Interested and Affected Parties
BreedeNet Wireless Internet Solutions	Information Communications Technology	Interested and Affected Parties
Breedenet/ Herotell	Information Communications Technology	
Building Energy	Independent Power Producer	Interested & Affected Parties
Building Energy		Interested and Affected party
Calldo Boerdery	Agriculture & Farming	Direct Landowner (OHL)
Cape Bird Club	Nature Conservation	Interested and Affected Parties
Cape Peninsula National Park	Nature Conservation	Interested and Affected Parties
CapeNature Scientific Services	Organs of State	Government Body
CapeNature Scientific Services	Organs of State	Government Body
Central Karoo District Municipality	Organs of State	Local Government
Charl Gerhardus du Plessis	Agriculture & Farming	Direct Landowner (WEF)
Charl Gerhardus du Plessis	Agriculture & Farming	Adjacent Landowner (OHL)
Cloete Family Trust	Agriculture & Farming	Adjacent Landowner
Cloete Family Trust	Agriculture & Farming	Adjacent Landowner (WEF)
De List Trust	Agriculture & Farming	Adjacent Landowner
Department of Agriculture, Forestry & Fisheries	Organ of State	National Government
Department of Agriculture, Forestry & Fisheries	Organ of State	National Government
Department of Agriculture, Forestry & Fisheries	Organs of State	National Government
Department of Communications	Organs of State	National Government
Department of Defence	Information Communications Technology	
Department of Economic Development	Organs of State	National Government
Department of Energy	Organs of State	National Government
Department of Energy	Organs of State	National Government
Department of Environmental Affairs	Organs of State	National Government
Department of Environmental Affairs	Organ of State	National Government

D	In	
Department of Environmental Affairs	Project Steering Committee	
Department of Mineral Resources	Organs of State	National Government
Department of Mineral Resources	Organs of State	National Government
Department of Mineral Resources	Organs of State	National Government
Department of Public Works	Organs of State	National Government
Department of Science and Technology	Organs of State	National Government
Department of Science and Technology	Organs of State	National Government
Department of Transport	Organs of State	National Government
Department of Transport	Organs of State	National Government
Department of Water and Sanitation	Organs of state	National Government
Department of Water and Sanitation	Organs of State	National Government
Department of Water and Sanitation	Organs of State	National Government
Department of Water and Sanitation	Organs of State	National Government
Department of Water and Sanitation	Organs of State	National Government
Department of Water and Sanitation	Organs of State	National Government
Department of Water and Sanitation	Organs of State	National Government
Department of Water and Sanitation	Organs of State	National Government
Department of Water and Sanitation	Organs of State	National Government
Dirk van Zyl Trust	Agriculture & Farming	Adjacent Landowner
Jank van Zyr Frasc	Agriculture & Furning	(WEF)
Earthlife Africa	Nature Conservation	Interested and Affected
		Parties
Earthlife Africa	Nature Conservation	Interested and Affected
		Parties
Elandsfontein Boerdery	Agriculture & Farming	Interested and Affected Parties
Endangered Wildlife Trust	Nature & Conservation	Interested & Affected
		Party
Eskom Holdings SOC	Eskom	Direct Landowner (OHL)
Eskom Holdings SOC Ltd	Organs of State	Stakeholder
Eskom Holdings SOC Ltd	Organs of State	Stakeholder
Eskom Holdings SOC Ltd	Organs of State	Stakeholder
Eskom Holdings SOC Ltd	Organs of State	State Owned Enterprises
Eskom Holdings SOC Ltd	Organs of State	Stakeholder
Eskom Holdings SOC Ltd	Organs of State	Stakeholder
Eskom Holdings SOC Ltd	Organs of State	Stakeholder
Eskom Holdings SOC Ltd	Organs of State	Stakeholder
Eskom Holdings SOC Ltd	Organs of State	Stakeholder
Falcon Oil & Gas Ltd.	Mining	Interested and Affected
		Parties
G7 Renewable Energies	Renewable Energy Developer	Interested and Affected Parties
Gielie Hanekom Familietrust	Agriculture & Farming	Adjacent Landowner
Gielie Hanekom Familietrust	Agriculture & Farming	Adjacent Landowner
		(OHL)
Greater Cape Town Civic Alliance	Civic Association	Interested and Affected
(GCTCA)		Parties
Grootwater Private Nature Reserve	Nature Conservation	Interested and Affected
		Parties

[CV/15] 10.1	lo , ,;	I
GVJ Electrical & Instrumentation	Construction	Interested and Affected Parties
Contractors (Pty) Ltd HWB Communications	Business	Interested and Affected
HWB Communications	business	Parties
INCA Energy	Renewable Energy Developer	Interested and Affected
	l l l l l l l l l l l l l l l l l l l	Parties
Independent Communications	Organs of State	State Owned Enterprises
Authority of South Africa (ICASA)		
J & B Trust	Agriculture & Farming	Adjacent Landowner
		(WEF)
Jacoba Johanna Conradie	Agriculture & Farming	Direct Landowner (WEF)
Jacoba Johanna Conradie	Agriculture & Farming	Direct Landowner (OHL)
JJ Le Roux Familie Trust	Agriculture & Farming	Impacted Landowner
JJ le Roux Familie Trust	Agriculture & Farming	Direct Landowner (OHL)
	Agriculture & Farming	Direct Landowner (WEF)
Johannes & Cathherina Breedt	- Section 2	
Johannes & Cathherina Breedt	Agriculture & Farming	Direct Landowner (WEF)
Kabeltouw Trust	Agriculture & Farming	Adjacent Landowner
	3	(WEF)
Kannidood Project	Community Member	Interested and Affected
		Parties
Kannidood Project	Community Member	Interested and Affected
		Parties
Karoo Desert National Botanical	Nature Conservation	Interested and Affected
Gardens		Parties
Karoo Hoogland Local Municipality	Organs of State	Local Government
Karoo Hoogland Local Municipality	Organs of State	Local Government
Karoo Hoogland Local Municipality	Organs of State	Local Government
Kosie Steenkamp Familie Trust	Agriculture & Farming	Direct Landowner (WEF)
Laingsburg Local Municipality	Organs of State	Local Government
Laingsburg Local Municipality	Organs of State	Local Government
Laingsburg Local Municipality	Organs of State	Local Government
Laingsburg Local Municipality	Organs of State	Local Government
Laingsburg Tourism Office	Tourism	Interested and Affected
		Parties
Legal Resources Centre (LRC)	Law Practice	Interested and Affected
		Parties
Macroplan Town and Regional Planners	Business	Interested and Affected Parties
Mainstream Renewable Power South	Renewable Energy Developer	Interested and Affected
Africa		Parties
MM Esterhuyse Trust	Agriculture & Farming	Adjacent Landowner (WEF)
Monsters Mill	Agriculture & Farming	Interested and Affected
		Parties
Moyeng Energy (Pty) Ltd	Renewable Energy Developer	Interested and Affected
MTN	Information Communications Technology	Parties
MTN Goup Limited	Information and Communication	Interested and Affected
	Technology	Parties
Namakwa District Municipality	Organs of State	Local Government

Namakwa District Municipality	Organs of State	Local Government
National Energy Regulator of South	Organs of State	State Owned Enterprises
Africa (NERSA)		
National Energy Regulator of South	Organs of State	State Owned Enterprises
Africa (NERSA)		
Ngwao-Boswa Ya Kapa Bokone	Organs of state	Provincial Government
(Northern Cape Provincial Heritage		
Resources Authority)		
Northern Cape Department of	Organs of State	Provincial Government
Agriculture, Land Reform & Rural		
Development		
Northern Cape Department of	Organs of State	Provincial Government
Economic Development and Tourism		
Northern Cape Department of	Organs of State	Provincial Government
Environment and Nature Conservation		
Northern Cape Department of	Organ of State	Provincial Government
Environment and Nature Conservation		
Northern Cape Department of	Organs of State	Provincial Government
Environment and Nature Conservation		
Northern Cape Department of	Organs of State	Provincial Government
Environment and Nature Conservation		
Northern Cape Department of	Organs of State	Provincial Government
Environment and Nature Conservation		
Northern Cape Department of Roads and Public Works	Organs of state	Provincial Government
Northern Cape Department of Roads and Public Works	Organs of State	Provincial Government
Northern Cape Economic Development	Organs of State	State Owned Enterprises
Agency	organs or state	State Owned Enterprises
Ou Mure Boerdery (Pty) Ltd	Agriculture & Farming	Adjacent Landowner
Ou Mure Boerdery (Pty) Ltd	Agriculture & Farming	Adjacent Landowner
Ou Mule Boeldery (Pty) Ltd	Agriculture & Farming	(WEF)
PJ Moller Trust	Agriculture & Farming	Adjacent Landowner
Rainmaker Energy	Renewable Energy Developer	Interested and Affected
		Parties
Rietfontein Nature Reserve	Nature Conservation	Interested and Affected
		Parties
Ronel Trust	Agriculture & Farming	Adjacent Landowner
Ronel Trust	Agriculture & Farming	Adjacent Landowner (WEF)
Rudolf Rix Familie Trust	Agriculture & Farming	Adjacent Landowner
SA Police	Information Communications Technology	State Owned Enterprise
Sentech Ltd	Information Communications Technology	State Owned Enterprise
Sentech Ltd	Information Communications Technology	State Owned Enterprise
South African Astronomical	Science and Technology	Interested and Affected
Observatory		Parties

South African Astronomical	Science and Technology	State Owned Enterprise
Observatory (SAAO)		00.151
South African Astronomical	Science and Technology	State Owned Enterprise
Observatory (SAAO)		
South African Bat Assessment Advisory	Nature and Conservation	Interested and Affected
Panel (SABAAP)		Party
South African Civil Aviation Authority	Organ of State	State Owned Enterprise
South African Defence Force	Organs of State	State Owned Enterprises
South African Defence Force	Organs of State	State Owned Enterprises
South African Heritage Resources	Heritage	Government Body
Agency (SAHRA)		
South African National Parks	Organs of state	Government Body
South African National Roads Agency Limited	Organs of State	Stated Owned Enterprise
South African Weather Service	Organs of State	State Owned Enterprises
Southern African Bird Atlas Project 2	Nature Conservation	Interested and Affected Parties
Southern African Large Telescope	Science and Technology	Interested and Affected Party
Southern African Large Telescope (SALT)	Science and Technology	State Owned Enterprise
Southern Right Developments	Renewable Energy Developer	Interested and Affected Parties
Springbok Atlas	Tourism	Interested and Affected Parties
Square Kilometre Array (SKA): South Africa	Organs of State	Government Body
SRK Consulting (South Africa)	Environmental Consulting	Interested and Affected Parties
Standvastigheid Familie Trust	Agriculture & Farming	Direct Landowner (WEF)
Telkom SA Limited	Organ of State	State Owned Enterprise
Transnet	Information Communications Technology	
Transnet Ltd	Organs of State	State Owned Enterprises
Tuinplaas Trust	Agriculture & Farming	Adjacent Landowner
Van Der Vyver CJ Trust	Agriculture & Farming	Adjacent Landowner
Van Der Vyver CJ Trust	Agriculture & Farming	Adjacent Landowner (WEF)
Van Der Vyver CJ Trust	Agriculture & Farming	Adjacent Landowner (OHL)
Virginia Trust	Agriculture & Farming	Direct Landowner (WEF)
Vodacom Group (Pty) Ltd	Information and Communication Technology	Interested and Affected Parties
Western Cape Department of	Organs of State	Provincial Government
Agriculture	5	
	T. Control of the con	
Western Cape Department of	Organs of State	Provincial Government

Western Cape Department of Economic	Organs of State	Provincial Government
Development and Tourism	_	
Western Cape Department of Economic	Organs of State	Provincial Government
Development and Tourism		
Western Cape Department of	Organs of State	Provincial Government
Environmental Affairs and		
Development Planning		
Western Cape Department of	Organs of State	Provincial Government
Environmental Affairs and		
Development Planning		
Western Cape Department of	Organs of State	Provincial Government
Environmental Affairs and		
Development Planning		
Western Cape Department of Transport	Organs of State	Provincial Government
and Public Works		
Western Cape Department of Transport	Organs of State	Provincial Government
and Public Works		
Western Cape Tourism	Tourism	Interested and Affected
		Parties
Wildlife and Environment Society of	Environment & Conservation	I&AP
South Africa (WESSA)		
Wildlife and Environment Society of	Nature Conservation	Interested and Affected
South Africa (WESSA)		Parties
Windlab Developments South Africa	Consultant	Interested and Affected
		Party
Witsenberg Local Municipality	Organs of State	Local Government
Witzenberg Properties (Pty) Ltd	Community Member	Interested and Affected
		Parties
Wolwekop Trust	Agriculture & Farming	Direct Landowner (WEF)
Wolwekop Trust	Agriculture & Farming	Adjacent Landowner (WEF)
	Non-governmental Organisations	Interested and Affected
World Wide Falla South Africa	Non governmental organisations	Parties
ZB Loots Familie Trust	Agriculture & Farming	Adjacent Landowner
ZB Loots Familie Trust	Agriculture & Farming	Adjacent Landowner
Looks rainine Trust		(OHL)
	Agriculture & Farming	Impacted Landowner
		Interested and Affected
	Community Member	Parties
	A mai a cultura a O. Farmasina	
	Agriculture & Farming	Impacted Landowner
	Agriculture & Farming	Impacted Landowner
	Agriculture & Farming	Impacted Landowner
	Agriculture & Farming	Adjacent Landowner
	Agriculture & Farming	Adjacent Landowner
	Community Member	Interested and Affected
		Parties
	Agriculture & Farming	Interested and Affected
		Parties
	Community Member	Interested and Affected
	,	Parties
	Agriculture & Farming	Adjacent Landowner
	Agriculture & Farming	Interested and Affected
	, Shouttare & Farming	Parties
		Parties

	Community Member	Interested and Affected
		Parties
	Agriculture & Farming	Adjacent Landowner
	Community Member	Interested and Affected Parties
	Agriculture & Farming	Interested and Affected Parties
	Community Member	Interested and Affected Parties
	Community Member	Interested and Affected Parties
	Community Member	Interested and Affected Parties
	Community Member	Interested and Affected Parties
	Community Member	Interested and Affected Parties
	Agriculture & Farming	Interested and Affected Parties
	Community Member	Interested and Affected Parties
	Community Member	Interested and Affected Parties
	Community Member	Interested and Affected Parties
	Agriculture & Farming	Direct Landowner (WEF)
	Agriculture & Farming	Adjacent Landowner (WEF)
	Agriculture & Farming	Adjacent Landowner (WEF)
	Agriculture & Farming	Direct Landowner (OHL)
RedCap (Pty) Ltd	Renewable Energy Developer	Interested and Affected Parties

APPENDIX

BNOTIFICATIONS

APPENDIX

B-1 ADVERTISEMENT

PART 2 AMENDMENT, FINAL LAYOUT & EMPR AMENDMENT PROCESS

NOTICE OF THE PROPOSED AMENDMENT OF THE ENVIRONMENTAL AUTHORISATION FOR THE 140MW KARREEBOSCH WIND ENERGY FACILITY (REF: 14/12/16/3/3/2/807/AM3)

AND

THE AMENDED ENVIRONMENTAL MANAGEMENT PROGRAMME AND FINAL LAYOUT FOR THE KARREEBOSCH WIND ENERGY FACILITY (REF: 14/12/16/3/3/2/807/AM3)

Notice is given in terms of Regulation 32 (GNR 326) of the Environmental Impact Assessment (EIA) Regulations, 2014 as amended published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of applications for an Amendment in terms of a Part 2 Amendment Process described in Regulation 31.

In addition, notice is given of the proposed submission of the final layout and Environmental Management Programme (EMPr) amendment for the Karreebosch Wind Energy Facility (WEF) in terms of Condition 16 and 18 of the Environmental Authorisation (EA)

PART 2 AMENDMENT PROCESS

Karreebosch Wind Farm RF (Pty) Ltd (the Applicant) applied for Environmental Authorisation (EA) for the proposed Karreebosch WEF in 2016. The Department of Environmental Affairs (DEA) (now known as the Department of Forestry, Fisheries and the Environment – DFFE) issued an EA on the 29 January 2016 (Ref No: 14/12/16/3/3/2/807) for the 140MW Karreebosch Wind Energy Facility (WEF). Amendments to this EA were issued on 10 June 2016 (Ref No: 14/12/16/3/3/2/807/AM1), 15 November 2018 (Ref No: 14/12/16/3/3/2/807/AM2) and 30 October 2019 (Ref No: 14/12/16/3/3/2/807/AM3). The proponent, Karreebosch Wind Farm RF (Pty) Ltd (Karreebosch), now wishes to further amend the above-mentioned EA to undertake substantive amendments which includes increasing the hub height and rotor diameter to up to 140 m and 170 m respectively. Other non-substantive amendments include increasing the generation capacity of the individual turbines from up to 5.5MW to up to 7.5MW, as well as administrative amendments (the entire scope of the amendment request is detailed in the amendment report). None of the amendments trigger new listed activities in terms of GNR 327, 325 and 324 of the EIA Regulations, 2014 (as amended). However, the proposed amendments will result in a change in scope of the valid EA. As such, a Regulation 31 Amendment Process in terms the EIA Regulations (GNR 326) of the EIA Regulations, 2014 as amended is applicable. The authorised Karreebosch WEF falls within the Karoo Hoogland Local Municipality, Namakwa District Municipality within the Northern Cape Province as well as the Laingsburg Local Municipality, Central Karoo District Municipality and the Witzenberg Local Municipality, Cape Winelands District Municipality within the Western Cape Province. The project is also situated within the Komsberg Renewable Energy Development Zone (REDZ) promulgated in GNR 114 of 2018, and includes the following properties:

- Farm Roode Wal No. 187
- Farm Appels Fontein No. 201
- Portion 1 of Farm Ek Kraal No. 199
- Portion 2 (Nuwe Kraal) of Farm Ek Kraal No. 199
- Portion 1 of Farm Klipbanks Fontein No. 198
- Remainder of Farm Klipbanks Fontein No. 198
- Remainder of Farm Wilgebosch Rivier No. 188

- Farm Rietfontein No. 197
- Remainder of Farm Kareebosch No. 200
- Portion 1 of Farm Karreebosch No. 200
- Farm Oude Huis No. 195
- Portion 1 of Farm Karree Kloof No. 196
- Remainder of Farm Brandvalley No. 75

EMPR AMENDMENT AND SUBMISSION OF FINAL LAYOUT

The EMPr submitted as part of the original 2015 Environmental Impact Assessment (EIA) Report for the Karreebosch WEF was not approved. In terms of Condition 18 of the authorised EA issued in 2016 (Ref No: 14/12/16/3/3/2/807, read with subsequent amendments 14/12/16/3/3/2/807/AM1, 14/12/16/3/3/2/807/AM2 and 14/12/16/3/3/2/807/AM3), the EMPr is to be amended to include measures against possible impacts on SALT and SAAO and as dictated by the final site layout map, micro-siting and the provisions of the EA. The amended EMPr and Final Layout are to be made available to interested and affected parties (I&APs) for comment.

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent and suitably qualified Environmental Assessment Practitioner (EAP) by Karreebosch, to manage and undertake the Part 2 Amendment process and to amend the EMPr. Parties wishing to formally register as interested and affected parties in order to receive more information and/ or raise their comment(s) on the project amendments, are requested to forward their full contact details to the EAP and disclose their direct business, financial, personal or other interest in the project. Any comments on the proposed project may be submitted to the EAP via the details provided below. Registered interested and affected parties will be forwarded all future project related correspondence.

DRAFT AMENDMENT REPORT AND EMPR REVIEW PERIOD

The Draft Amendment Report and amended EMPR and Final Layout are available from WSP on request and at the venues below for public review and comment for 30 days from 23 August 2022 – 23 September 2022:

- Sutherland Sutherland Public Library (Sarel Celliers Street, Tel: 023 571 1429);
- Laingsburg Public Library, Van Riebeeck Street, Laingsburg, 6900 (Tel: 023 551 1019);
- G7 Website: https://ppp.g7energies.com/KWEF6v78!

Kindly ensure that all comments on the proposed project or requests to be registered as an Interested and Affected Party are submitted to the contact details provided below, by **23 September 2022**. Should you have any queries/comments, please do not hesitate to contact the EAP.

The contact details of the EAP:

Megan Govender (T) 011 361 1300 (F) 011 361 1301 (E) Megan.Govender@wsp.com



DEEL 2 WYSIGING, FINALE UITLEG & OMGEWINGSBESTUURSPROGRAM WYSIGINGSPROSES

KENNISGEWING VAN DIE VOORGESTELDE WYSIGING VAN DIE OMGEWINGSMAGTIGING VIR DIE 140MW KARREEBOSCH WINDENERGIE FASILITEIT (VERW: 14/12/16/3/3/2/807/AM3)

FN

WYSIGING VAN DIE OMGEWINGSBESTUURSPROGRAM EN FINALE UITLEG VIR DIE KARREEBOSCH WINDENERGIE FASILITEIT (VERW: 14/12/16/3/3/2/807/AM3)

Kennis word gegee ingevolge Regulasie 32 (GNR 326) van die Omgewingsimpakbepaling (OIB) Regulasies, 2014 soos gewysig gepubliseer kragtens artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) (soos gewysig)) vir die indiening van aansoeke om 'n wysiging ingevolge 'n Deel 2-wysigingsproses wat in Regulasie 31 beskryf word.

Boonop word kennis gegee van die voorgestelde indiening van die finale uitleg en Omgewingsbestuursprogram (OBPr) wysiging vir die Karreebosch Windenergiefasiliteit (WEF) in terme van Voorwaarde 16 en 18 van die Omgewingsmagtiging (EA)

DEEL 2 WYSIGINGSPROSES

Karreebosch Wind Farm RF (Edms) Bpk (die Proponent) het in 2016 aansoek gedoen om Omgewingsmagtiging (EA) vir die voorgestelde Karreebosch WEF. Die Departement van Omgewingsake (DEA) (nou bekend as die Departement van Bosbou, Visserye en die Omgewing – DFFE) het 'n EA op 29 Januarie 2016 uitgereik (Verw. No: 14/12/16/3/3/2/807) vir die 140MW Karreebosch WEF. Wysigings aan hierdie EA is uitgereik op 10 Junie 2016 (Verw. No: 14/12/16/3/3/2/807/AM1), 15 November 2018 (Verw. No: 14/12/16/3/3/2/807/AM2) en 30 Oktober 2019 (Verw. No: 14/12/16/3/3/2/807/AM3). Die proponent, Karreebosch Wind Farm RF (Edms) Bpk (Karreebosch), wil die bogenoemde EA verder wesenlik wysig, wat insluit die verhoging van die naafhoogte en rotordsnee tot onderskeidelik 140 m en 170 m. Ander nie-wesenlike wysigings sluit in die verhoging van die opwekkingskapasiteit van die individuele turbines van 5,5MW tot 7,5MW, sowel as administratiewe wysigings (die hele omvang van die wysigingsversoek word in die wysigingsverslag uiteengesit). Geen van die wysigings veroorsaak nuwe gelyste aktiwiteite ingevolge GNR 327, 325 en 324 van die OIB-regulasies, 2014 (soos gewysig) nie. Die voorgestelde wysigings sal egter 'n verandering in omvang van die geldige EA tot gevolg hê. As sodanig is 'n Regulasie 31-wysigingsproses ingevolge die OIB-regulasies (GNR 326) van die OIB-regulasies, 2014 soos gewysig van toepassing. Die gemagtigde Karreebosch WEF val binne die Karoo Hoogland Plaaslike Munisipaliteit en Namakwa Distriksmunisipaliteit, binne die Noord-Kaap Provinsie sowel as die Laingsburg Plaaslike Munisipaliteit, Sentraal Karoo Distriksmunisipaliteit, die Witzenberg Plaaslike Munisipaliteit en Kaapse Wynland Distriksmunisipaliteit binne die Wes-Kaap Provinsie. Die projek is ook geleë binne die Komsberg Hernubare Energie-ontwikkelingsone (REDZ) wat in GNR 114 van 2018 afgekondig is, en sluit die volgende eiendomme in:

- Plaas Roode Wal nr 187
- Plaas Appels Fontein No 201
- Gedeelte 1 van Plaas Ek Kraal No 199
- Gedeelte 2 (Nuwe Kraal) van Plaas Ek Kraal nr 199
- Gedeelte 1 van Plaas Klipbanks Fontein No 198
- Restant van Plaas Klipbanks Fontein No 198
- Restant van Plaas Wilgebosch Rivier No 188

- Plaas Rietfontein nr 197
- Restant van Plaas Kareebosch nr 200
- Gedeelte 1 van Plaas Karreebosch nr 200
- Plaas Oude Huis nr 195
- Gedeelte 1 van Plaas Karree Kloof No 196
- Restant van Plaas Brandvallei nr 75

OBPR WYSIGING EN INDIENING VAN FINALE UITLEG

Die OBPr wat as deel van die oorspronklike 2015 OIB-verslag vir die Karreebosch WEF ingedien is, is nie goedgekeur nie. In terme van voorwaarde 18 van die gemagtigde EA, uitgereik in 2016 (Verw. No: 14/12/16/3/3/2/807, gelees met daaropvolgende wysigings 14/12/16/3/3/2/807/AM1, 14/12/16/3/3/2/807/AM2 en 14/12/16/3/3/2/807/AM3), moet die OBPr gewysig word om maatreëls in te sluit teen moontlike impakte op SALT en SAAO en soos gedikteer deur die finale terreinuitlegkaart, mikro-sitplek en die bepalings van die EA. Die gewysigde OBPr en Finale uitleg moet aan belanghebbende en geaffekteerde partye (I&AP's) beskikbaar gestel word vir kommentaar.

REGISTRASIE

WSP Group Africa (Edms) Bpk (WSP) is aangestel deur Karreebosch as die onafhanklike en toepaslik gekwalifiseerde Omgewingsevalueringspraktisyn (OEP) aangestel om die Deel 2 Wysigingsproses te behartig en om die OBPr te wysig. Partye wat formeel as belanghebbende en geaffekteerde partye wil registreer om meer inligting te ontvang en/of hul kommentaarop die projekwysigings te lewer, word versoek om hul volledige kontakbesonderhede aan die OEP te stuur en hul direkte en/of indirekte sake-, finansiële, persoonlike of ander belang in die projek bekend te maak. Enige kommentaar oor die voorgestelde projek moet by die OEP ingedien word via die besonderhede hieronder verskaf. Geregistreerde I&APs sal aan alle toekomstige projekverwante korrespondensie gestuur word en individueel in kennis gestel word van bykomende geleenthede om aan die proses deel te neem.

KONSEP-WYSIGINGSVERSLAG EN OBPR-OORSIGTYDPERK

Die Konsepwysigingsverslag en gewysigde OBPr en Finale uitleg is op aanvraag by WSP en by die lokale hieronder beskikbaar vir kommentaar vir 30 dae vanaf 23 Augustus 2022 – 23 September 2022:

- Sutherland Sutherland Openbare Biblioteek (Sarel Celliersstraat, Tel: 023 571 1429);
- Laingsburg Openbare Biblioteek, Van Riebeeckstraat, Laingsburg, 6900 (Tel: 023 551 1019);
- G7 Webwerf: https://ppp.g7energies.com/KWEF6v78!

Maak asseblief seker dat alle kommentaar oor die voorgestelde projek of versoeke om geregistreer te word as 'n I&AP ingedien word by die OEP ingedien word via die besonderhede hieronder verskaf, teen **23 September 2022**. Indien u enige navrae/opmerkings het, moet asseblief nie huiwer om die OEPP te kontak nie

Die kontakbesonderhede van die OEP:

Megan Govender (T) 011 361 1300 (F) 011 361 1301 (E) Megan.Govender@wsp.com



LESSE UIT JAPIE SE LEWE: DIE GENERAAL EN DIE BENDE

Klein misdade kan lei tot

tot yslike groot tragedies

Op 'n môre was dit mnr.

Lenhoff se beurt om die

godsdiens te lei. Hy was nie

iuis 'n boeiende spreker nie.

Tog het hy daardie oggend

iets gesê wat my altyd by-gebly het. Hy het ondermeer

gesê dat verkeerde dade wat

deur mense gedoen word ge-woonlik 'n klein begin het. Geleidelik word dit 'n ge-

woonte om verkeerd op te tree en word die aard van hierdie verkeerde optrede

soms erger. Om iemand te vermoor begin gewoonlik by 'n baie kleiner oortreding soos om wreed te wees teen-

Ek het onlangs die boek "Die

dood van Generaal De la

Rey" gelees. Die skrywers het meer klem op die Foster-

bende gelê. wat op 'n snaakse

manier betrokke was by die dood van genl. De la Rey. Twee van die lede van die

bende was die Foster-broers.

Hulle het aan die Rand in 'n

stabiele huis groot geword. Die kerk was 'n plek wat die familie dikwels besoek het.

Die oudste broer, William, het op skool in sport uitge-blink. Na skool het hy hom-

self as 'n opmeter by die myn

bekwaam, maar het teen sy

ouers se wens in besluit om 'n

Hy was onrustig van geaard-

heid en het besluit om na die destydse Duitswes-Afrika te gaan. Daar het teenspoed

hom getref en is hy skuldig bevind aan'n mindere oor-

treding. Hy was sonder geld

en 'n vaste inkomste. Dit het

fotograaf te raak.

oor 'n dier.

Geagte Leser.

Mnr. Lenhoff was gedurende

die tweede helfte van die vorige eeu 'n bekende onder-

vyser van die Hoërskool Cal-

vinia. Gedurende daardie tyd

was dit die gebruik om op 'n

Maandag (of was dit dalk Vrydag) 'n saalbyeenkoms te

hou waar al die personeel en

die leerders teenwoordig was.



PIXLEY KA SEME DISTRICT MUNICIPALITY NOTICE **ORDINARY COUNCIL MEETING**

Notice is hereby given in terms of Section 19 of the Municipal Systems Act, Act 32 of 2000, of an Ordinary Council Meeting of the Pixley ka Seme District Municipality which will take place at 14:00 on Wednesday, 24 August 2022, in the Council Chamber of the Pixley ka Seme District Municipality at Culvert Road De Aar



TA Loko Acting Municipal Manager Pixley ka Seme District Municipality Private bag X1012 De Aar, 7000 Tel: (053) 631-0891 Fax: (053) 631-2529 e-mail: pixley@telkomsa.net

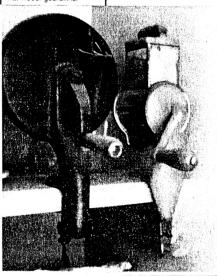
HUL WAS DERDE

BRON MATTHYS en Francois Heunis was in die derde plek by Calvinia Gholfklub se Enkel Stableford met 'n kinkel Saterdag 13 Augustus 2022 in die koue toe net ses spelers kom speel het. - NB.

Neef Gert se Sêgoed Pasop vir 'n duister motief wanneer iemand by jou kom kers opsteek.

BEWAAR ERFENIS

CARNARVON VLV se lede het in Junie 2022 van die erfstukke wat hul bewaar kom wys. Hier is boontjiekerwers wat vroeër gebruik is



MESSENGER: 26 September 1997. Die goeie vraag na Geelbek Merinoramme het tot verkope van 100% op beide die Geelbek Elite Ramveiling te Graaff-Reinet en die Victoria-Wes Veldram-veiling gelei. BKB Stoetveedienste was die afslaer by albei veilings.

gemaak dat hy op 'n oneer-like manier trein gery het. Uiteindelik na vele omswerwinge en optrede wat tot tronkstraf gelei het, het hy

weer by sy familie uitgekom. Intussen het sy jonger broer ook in die moeilikheid geraak, omdat hy 'n motorfiets gekoop het wat hy nie betaal het nie

William het 'n meisie ontmoet en wou met haar trou. maar hy het gedink hy het nie genoeg geld nie. Op die ou end het hy met die hulp van sy jonger broer en an-dere 'n juwelierswinkel in Kaapstad suksesvol beroof. Hulle is na 'n tyd gevang en moes tronkstraf uitdien. Hy het uit aanhouding ontsnap en so het die Foster-bende voortgegaan om 'n lewe uit diefstal te maak. Die polisie was op hul spoor. In die proses het meer as een poli-sieman aan die hand van die bende gesterf. Die polisie het die aand wat genls. De la Rey en Beyers na Potchefstroom wou reis oral in Johannesburg padblokkades opgerig. Die generaals het deur so 'n padblokkade probeer jaag en is genl. De la Rey met 'n op-slagkoeël noodlottig gewond. Nodeloos om te sê: William en sy makkers is opgespoor en het hul lewens tragies tot 'n einde gekom. Soos mnr. Lenhoff gesê het, die Fosterbroers het met klein oortredings begin en het dit gegroei tot 'n tragedie.

Groete, Japie.

25 Jaar gelede

NOORDWESTER: 29 Augustus 1997. Elke hoekie en gaatije op Calvinia en omgewing is vol vir die naweek se Hantam Vleisfees en steeds bel die mense in die hoop om nog akkommodasie te kry.

25 Jaar gelede

Laerskool Carnarvon Dumbill . Voccorion

APPOINTMENT OF SERVICE PROVIDER FOR ELECTRICAL REFURBISHMENTS AND REPAIRS AND RENOVATIONS AT

PRIMARY CARNARVON SCHOOL HOSTEL

THE BID TO BE EVALUATED / ADJUDICATED IN TERMS OF CIDB PRESCRIPTS

- ★ CIDB GRADING: 3GB AND ABOVE.
- ★ BID DOCUMENTS WILL BE AVAILABLE FROM MONDAY 22 AUGUST

PRIMARY CARNARVON SCHOOL, VANWYKSVLEI ROAD, CARNAR-

- COMPULSORY SITE BRIEFING 22 AUGUST 2022 @ 09:30 FOR 10:00
- TENDERERS MUST BE REGISTERED ON CENTRAL DATABASES AS PRESCRIBED IN THE TENDER CONDITIONS.
- A NON-REFUNDABLE TENDER FEE OF R250-00(CASH) IS PAYABLE BEFORE ATTENDING THE COMPULSORY SITE BRIEFING. TELEGRAPHIC, TELEPHONIC, TELEX, FACSIMILE, E-MAILS AND LATE TENDERS WILL
- NOT BE ACCEPTED.
- TENDERS MAY ONLY BE SUBMITTED ON THE TENDER DOCUMENTS THAT HAVE BEEN ISSUED. PRINTED BILLS OF QUANTITIES, IN THE SAME FORMAT (THAT IS, LAYOUT, BILLED ITEMS AND QUANTITIES) AS THOSE ISSUED ELECTRONICALLY BY THE EM-PLOYER UPON REQUEST, MAY BE SUBMITTED AS STATED IN THE TENDER DATA
- TENDER DOCUMENTS WILL BE MADE AVAILABLE AT THE SCHOOL AFTER PROOF OF PAYMENT AT THE COMPULSORY SITE BRIEFING.
- THE SCHOOL WILL NOT BE HELD LIABLE FOR INCORRECT CONTRACTOR INFORMA-TION PROVIDED ON ATTENDANCE REGISTER AT THE COMPULSORY SITE BRIEFING. TO: PRIMARY CARNARVON SCHOOL HAND DELIVER BIDS:

THURSDAY 1 SEPTEMBER 2022 CLOSING DATE:

FOR FURTHER INFORMATION CONTACT:

ME. V.C/ PHEIPHER 064 260 5187 THE PRINCIPAL THE SGB CHAIRPERSON 066 415 4296 MR. S. MEWATH

PART 2 AMENDMENT, FINAL LAYOUT & EMPR AMENDMENT PROCESS NOTICE OF THE PROPOSED AMENDMENT OF THE ENVIRONMENTAL AUTHORISATION FOR THE 140MW KARREEBOSCH WIND ENERGY FACILITY (REF: 14/12/16/3/3/2/807/AM3) AND THE AMENDED ENVIRONMENTAL MANAGEMENT PROGRAMME AND FINAL LAYOUT FOR THE KARREEBOSCH WIND ENERGY FACILITY (REF: 14/12/16/3/3/2/807/AM3)

Notice is given in terms of Regulation 32 (GNR 326) of the Environmental Impact Assessment (EIA) Regulations, 2014 as amended published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of applications for an Amendment in terms of a Part 2 Amendment Process described in Regulation 31.

In addition, notice is given of the proposed submission of the final layout and Environmental Management Programme (EMPr) amendment for the Karreebosch Wind Energy Facility (WEF) in terms of Condition 16 and 18 of the Environmental Authorisation (EA)

PART 2 AMENDMENT PROCESS

PART 2 AMENDMENT PROCESS

Karreebosch Wind Farm RF (Pty) Ltd (the Applicant) applied for Environmental Authorisation (EA) for the proposed Karreebosch Wind Farm RF (Pty) Ltd (the Applicant) applied for Environmental Affairs (DEA) (now known as the Department of Forestry, Fisheries and the Environment – DFFE) issued an EA on the 29 January 2016 (Ref No: 14/12/16/3/3/2/807) for the 140MW Karreebosch Wind Energy Facility (WEF). Amendments to this EA were issued on 10 June 2016 (Ref No: 14/12/16/3/3/2/807/AM1). To November 2018 (Ref No: 14/12/16/3/3/2/807/AM2) and 30 October 2019 (Ref No: 14/12/16/3/3/2/807/AM3). The proponent, Karreebosch Wind Farm RF (Pty) Ltd (Karreebosch), now wishes to further amend the above-mentioned EA to undertake substantive amendments which includes increasing the generation capacity of the individual turbines from up to 5.5MW to up to 7.5MW, as well as administrative amendments (the entire scope of the amendment request is detailed in the amendment report). None of the amendments (the entire scope of the Amendment report) in the Standard activities in terms of GNR 327, 325 and 324 of the EIA Regulations, 2014 (as amended). However, the proposed amendments will result in a change in scope of the valid EA. As such, a Regulation 31 Amendment Process in terms the EIA Regulations (RNR 326) of the EIA Regulations, 2014 as amended is applicable. The authorised Karreebosch WEF falls within the Karoo Hoogland Local Municipality, Namawaw District Municipality and the Vitzenberg Local Municipality in the Western Cape Province as well as the Laingsburg Local Municipality, Central Karoo District Municipality and the Vitzenberg Local Municipality. From the Western Cape Province as a suell as so situated within the Komsberg Renewable Energy Development Zone (REDZ) promulgated in GNR 114 of 2018, and includes the following properties:

Farm Rode Wal Nb. 187

Farm Rode Wal Nb. 187

Farm Rode Wal Nb. 187

Farm Rode Wal Nb. 197

Farm Rod

Farm Nettontieln No. 197
Remainder of Farm Kareebosch No. 200
Portion 1 of Farm Karreebosch No. 200
Farm Oude Huis No. 195
Portion 1 of Farm Karree Kloof No. 196
Remainder of Farm Brandvalley No. 75

- Farm Moode Wal Nb. 18/ Farm Appels Fontein Nb. 201 Portion 1 of Farm Ek Kraal No. 199 Portion 2 (Nuwe Kraal) of Farm Ek Kraal No. 199 Portion 1 of Farm Kilpbanks Fontein Nb. 198 Remainder of Farm Kilpbanks Fontein Nb. 188 Remainder of Farm Wilgebosch Rivier Nb. 188

EMPR AMENDMENT AND SUBMISSION OF FINAL LAYOUT EMPIR AMENDMENT AND SUBMINSSION OF FINAL LAYOUT
The EMPIR submitted as part of the original 2015 Environmental Impact Assessment (EIA) Report for the Karreebosch
WEF was not approved. In terms of Condition 18 of the authorised EA issued in 2016 (Ref No: 14/12/16/3/3/2/807, read
with subsequent amendments 14/12/16/3/3/2/807/AM3, 14/12/16/3/3/2/807/AM3, the
EMPIR is to be amended to include measures against possible impacts on SALT and SAAO and as dictated by the final
site layout map, micro-siting and the provisions of the EA. The amended EMPIR and Final Layout are to be made available
to interested and affected parties (I&APs) for comment.

PERGISTRATION

REGISTRATION
WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent and suitably qualified Environmental Assessment Practitioner (EAP) by Karreebosch, to manage and undertake the Part 2 Amendment process and to amend the EMPr. Parties wishing to formally register as interested and affected parties in order to receive more information and/ or raise their comment(s) on the project amendments, are requested to forward their full contact details to the EAP and disclose their direct business, financial, personal or other interest in the project. Any comments on the proposed project may be submitted to the EAP via the details provided below. Registered interested and affected parties will be forwarded all future project related correspondences.

DRAFT AMENDMENT REPORT AND EMPR REVIEW PERIOD

DRAFT AMENDMENT REPORT AND EMPR REVIEW PERIOD
The Draft Amendment Report and amended EMPR and Final Layout are available from WSP on request and at the venues below for public review and comment for 30 days from 23 August 2022 – 23 September 2022:

Sutherland – Sutherland Public Library (Sarel Celliers Street, Tel: 023 571 1429);
Laingsburg Public Library, Van Riebeeck Street, Laingsburg, 6900 (Tel: 023 551 1019);
G7 Website: https://ppp.g7energies.com/kWEF6v78!

Kindly ensure that all comments on the proposed project or requests to be registered as an Interested and Affected Party are submitted to the contact details provided below, by 23 September 2022. Should you have any queries/comments, please do not hesitate to contact the EAP.

The contact details of the EAP: Megan Govender (T) 011 361 1300 (F) 011 361 1301 (E) Megan.Govender@wsp.com

FAMILIEKENNISGEWINGS

STERFGEVALLE

CRONJE Elsa



10/11/1932 - 11/08/2022

Baie mense is geraak deur haar liefde, sorg en omgee

Ons is dankbaar en geseënd. Emmie, Pierre en Flossie, Annarie, Martin en Marietha, ses kleinkinders en vier agter-kleinkinders.

Troosdiens Saterdag 20 Augustus 2022 om 11:00.

KOTZE (née Palvi) Hester Magdelena



22/07/1932 - 16/08/2022

Jonannes II:25 ''EK is die opstanding en die Iewe wie in my glo sal nooit sterwe tot in ewigheid nie.' Ons Liewe Vader het sy mooiste engel kom haal.

Haar troosdiens is Dinsdag 23 Aug. 2022 by die Durbanville Gedenkpark-begraafplaas om 13:00.

Van haar kinders, klein- en agterkleinkinders

ENGELBRECHT Margaretha Aletta (Rita)



20.02.1933 - 11.08.2022

Gedenkdiens vind plaas vanuit die NG Moedergemeente George op Vrydag, 19 Augustus om 11:00.

Ons is ons Hemelse Vader innig dankbaar vir die jare wat Rita Engelbrecht geleen was aan ons. Ons dink met diepe dankbaarheid terug aan haar lewe. Sy het so baie mense aangeraak met haar liefdevolle geaardheid en ons dank God vir haar mooi lewe.



Tel 044 - 873 6079 alle ure



Kantoorure vir advertensie-plasing:

SPREETH Daleen



06/07/1948-14/08/2022

Met groot liefde en hartseer neem ons afskeid van ons eggenote en moeder. Saam met die engele kan sy nou musiek speel. Sarel, Petrie, Marelise en Melinda

Gedenkdiens vind plaas op Vrydag 19 Augustus 2022 by NG kerk, Bellville-Noord om 11.00

Sarel 072 939 0065

IN MEMORIAM

CLAASSEN NICO



18 Augustus 2022 Vandag jou 2de verjaarsdag in die Hemel Altyd in my gedagtes Vir ewig in my hart Sal jou altyd liefhe Met baie liefde

PERSOONLIKE DIENSTE

PERSOONLIK

SIENER - 083 261 0354 Toekoms & hulp met probleme

liefde, finansies, geluk ens.

TE KOOP

MEUBELS

AANDAG. Pieter van Parow soek outydse meubels. 083 377 7223 Mike KOOP ANTIEKE MEUBELS

en klein goed. 083 261 2044 JUWELIERSWARE &

BYKOMSTIGHEDE DIAMANTE/GOUD. Voor u VERKOOP, raadpleeg my eers. BESTE PRYSE 083 777 4177

ALGEMENE &

HERSTELWERK

DAK LEK? Platdak deskundig

Wessel: 082 799 8508,

VOLWASSENES

PRIVAAT

A BEAUTIFUL BLACK DIAMOND STACEY, PAROW 0788899796 BRIGITTE'S 0783133521. DEZI SEXY MATURE LADY 076 969 2979

Sexy Busty blond N/Sub 0818247167 YOUNG Perfectionists for private massage from the East. S/west - 079 856 3781

> **VAKANSIE** & REIS

AKKOMMODASIE

PANORAMA. S.sorg w/s vanaf R400 p.n. **☎** 082 770 9691

EIENDOMME

TUINWOONSTELLE TE HUUR

BELLVILLE Oumawoonstel te huur. Motorhuis, water & ligte ingesluit. R6000pm + Dep. Juan 065 993 4490

BETREKKINGS

VAKMANNE/ **AMBAGTE**

N' YL SI **OPERATEUR**

Met 3+ jaar ondervinding in vurkhyser, krane of grondverskuiwing masijene, opsoek na 'n nuwe uitdaging? Het jy 'n betroubare voertuig en sober gewoontes? Afrikaans en Engels magtig? Werkstye is Maandae -Saterdae en moet bereid wees om uit te slaap vir werk. Ons het 2 vakante poste beskikbaar om 'n operateur op te lei as 'n assessor om opleiding aan te bied. Ons kantoor is geleë in Worcester.

> Stuur volledige CV, sluit alle sertifikate en ondervinding in

en stuur na breeriviertraining@ telkomsa.net Sluitings datum:

31 Augustus 2022. Indien u geen terugvoering ontvang binne 2 weke van sluitings datum nie, was u aansoek onsuksesvol

REGSKENNISGEWINGS

HOFBEVELE/ SEKWESTRASIES/ LIKWIDASIES

Healthcare and Pharmacy (Edms) Bpk h.a. Ladismith Apteek VOORLOPIGE

LIKWIDASIEBEVEL IN DIE HOOGGEREGSHOF VAN SUID-AFRIKA (AFDELING WES-KAAPSTAD). 4715/2022. Maandag 18 Julie 2022. Voor die agbare waarnemende regter Hockey. In die saak tussen NOR-PHARM (PROPRIETARY) LTD (Registrasienr. 2015/163637/07), Applikant, en HEALTHCARE AND PHAR-MACY (EDMS) BPK (Registrasienr. 2017/199992/07) h.a. LADISMITH APTEEK, Respondent met geregi streerde adres by Sand Fig Way 1, Melkbosstrand, Wes-Kaap en hoofsakeplek by Van Riebeeckstraat 32, Ladismith 6655. Ná die aanhoo van die advokaat vir die applikant en die deurlees van die tersaaklike stukke, word hiermee gelas dat: 1 Die respondent onder voorlopige likwidasie geplaas word onder beheer van die meester van bogenoemde agbare hof. 2. 'n bevel nisi uitgereik word met keerdatum Dinsdag 6 Sep-tember 2022 wat alle belanghebbende partye aansê om bewys te lewer, indien enige, waarom die volgende bevel nie toegestaan moet word nie: 2.1 dat die respondent onder finale likwidasie geplaas word; en 2.2 dat die koste van hierdie aansoek koste in die likwidasie moet wees. 3. Hierdie bevel sal soos volg deur die ba**l**ju beteken word: 3.1 op die geregistreerde kantoor van die respondent by Sand Fig Way 1, Melkbosstrand, Wes-Kaap; 3.2 op die respondent by sy hoofsakeplek by

Van Riebeeckstraat 32, Ladismith Wes-Kaap; 3.3 op die respondent se werknemers by die hoofsakeplek; 3.3 op alle bekende vakbonde wat enige werknemers van die respondent ver teenwoordig; 3.5 op die Suid-Afri-kaanse Inkomstediens by Hans Strijdomstraat 22, Kaapstad; 3.6 deur publikasie in die staatskoerant en in een uitgawe e**l**k van die koerante Die Burger en Cape Times. 4. Die griffier sal 'n afskrif van hierdie bevel stuur aan die balju van die provinsie waar die geregistreerde kantoor van die pub**l**ikasie hiervan. respondent geleë is en aan die balju van elke provinsie waar dit blyk die respondent 'n besigheid besit. 5. Die

lag neem en ingevolge artikel 19 van die Insolvensiewet 24 van 1936 'n inventaris van al die eiendom wat in beslag gelê is aan die Meester stuur. Op las van die hof,

27 DIRK KOTZE PROKUREURS. Kaapstad. Tel. 021 914 2338. E-pos: admin@dkotze.co.za Aug. 18 - (4005)

balju sal alle eiendom wat blyk aan

die respondent te behoort in bes-

Sparaura (Edms) Bpk h.a. Aurora

VOORLOPIGE

word: 3.1 op die geregistreerde kan-

toor van die respondent by Winkel

20 Ipic Aurora-sentrum, h.v Burton

& Aurorastraat, Aurora, Durbanville,

Kaapstad; 3.2 op die respondent se

werknemers by die geregistreerde

adres; 3.3 op a**il**e bekende vakbonde

wat enige werknemers van die respondent verteenwoordig; 3.4 op

die Suid-Afrikaanse Inkomstedien

by Hans Striidomstraat 22, Kaap-

stad; 3.5 deur publikasie in een uit-

gawe elk van die staatskoerante en

in die koerante Die Burger en Cape

Times. 4. Die griffier sal 'n afskrif

van hierdie bevel stuur aan die baliu

van die provinsie waar die geregi-

streerde kantoor van die responden

geleë is en aan die balju van elke

dent 'n besigheid besit, 5. Die baliu

sal alle eiendom wat blyk aan die

respondent te behoort in beslag

neem en ingevolge artikel 19 van die

Insolvensiewet 24 van 1936 'n inven

taris van al die eiendom wat in beslag

27 DIRK KOTZE PROKUREURS, p.a

Aug. 18 - (4005)

ge**l**ê is aan die Meester stuur.

De Klerk & van Gend, Kaapstad.

Op las van die hof,

provinsie waar dit blyk die resp

IN DIE HOOGGEREGSHOF VAN SUID-AFRIKA (AFDELING WES-KAAP, KAAPSTAD). Saaknr. 4714/2022. Maandag 18 Julie 2022. Voor die agbare waarnemende reg-ter Hockey. In die saak tussen NOR-PHARM (PROPRIETARY) LTD (Regi strasienr. 2015/163637/07), Applikant, en SPARAURA (EDMS) BPK (Registrasienr. 2017/199992/07), Respondent met geregistreerde adres by Winkel 20 Ipic Aurora-sen trum, h.v Burton & Aurorastraat, Aurora, Durbanville, Kaapstad. Ná die aanhoor van die advokaat vir die applikant en die deurlees van die tersaaklike stukke, word hiermee gelas dat: 1. Die respondent onder voorlopige likwidasie geplaas word onde beheer van die meester van boge noemde agbare hof. 2. 'n bevel nisi uitgereik word met keerdatum Dins dag 6 September 2022 wat alle belanghebbende partye aansê om advertensies van hierdie kennisgebewys te lewer, indien enige, waarom die volgende bevel nie toegestaan moet word nie: 2.1 dat die respondent onder finale likwidasie geplaas word; en 2.2 dat die koste van hierdie aansoek koste in die lik-widasie moet wees. 3. Hierdie bevel sal soos volg deur die balju beteken

kan tot 3 lewens red.

Western Cape Blood Service

VERLORE AKTE

VERLORE DOKUMENTE

volge die bepalings van regulasie 68 van die Wet op die Registrasie van Aktes, 1937, daar van voorneme is om aansoek te doen vir gesertifiserde afskrifte van Transportakte T47039/2001 uitgereik deur die Stellenbosch Munisipaliteit ten gunste van WALTER HENDRICKS, IDnr.710903 5359 08 4, en MARLEEN ELIZABETH HENDRICKS, ID-nr. 720511 0177 08 4, getroud binne gemeenskap van goedere met mekaar, met betrekking tot Erf 2046 Franschhoek in die Munisipaliteit Stellenbosch, Afdeling Paarl, Provinsie Wes-Kaap, met grootte 161 (een honderd een en sestig) vierkante meters wat verlore of vernietig is. Alle persone met besware teen die uitreik van sodanige titelbewys word hiermee versoek om dit skriftelik in te dien by die Registrateur van Aktes y Kamer 1216, 12de Vloer, 90 Pleinstraat. Kaanstad, binne twee weke aá die datum van publikasie hiervan. JOOSTE HESWICK ING., Papegaaistraat 12, Ste**ll**enbosch 7600. Tel. 021 883 3043. E-pos noleend@jhlaw.co.za Aug. 18 - (4040)

VERLORE AKTE Kennis geskied hiermee dat ingevolge die bepalings van regulasie 68 van die Wet op die Registrasie van Aktes, 1937, daar van voorneme is om aansoek te doen vir gesertifiseerde afskrifte van transportakte T73602/2003 uitgereik deur BERT**I**E ENGELS BELEGGINGS ERF 4857 BK (Registrasienr.: 1997/026001/23) n gunste van N**I**COLAAS CHARLES CHRISTIAAN THIRION, ID-nr. 530430 5006 08 3, en MARTHA GER-TRUIDA THIRION, ID-nr. 540928 0010 08 1, getroud in gemeenskap van goed met mekaar, met betrek king tot sekere Erf 4857 LANGE-BAAN in die Saldanhabaai Munisipaliteit, Afdeling Malmesbury, Provinsie Wes-Kaap wat verlore of vernietig is. A**ll**e persone met besware teen die uitreik van sodanige titel· oewys word hiermee versoek om dit skriftelik in te dien by die Registrateur van Aktes by Kamer 1216, 12de Vloer, 90 Pleinstraat, Kaapstad, binne twee weke ná die datum van

BISSETS BOEHMKE MCBLAIN, Buitengrachtstraat 45, Kaapstad. Tel. 021 441 9850. E-pos: c.southgate@bissets.com

VERKOOP VAN SAAK

Die Mareli Visser Familietrust VERVEEMING, VERKOPE, VERANDERINGS VAN

DIE MARELI VISSER FAMILIETRUST, Registrasie-nr. T1070/1993. Artikel 34(1) van die Insolvensiewet, Wet 24 van 1936, soos gewysig, aan eisers van DIE MARELI VISSER FAMILIE TRUST, Registrasie-nr. T1070/1993 met geregistreerde adres Tulbachstraat 10, Klipheuwel Village, De Zalze Winelands Golf Estate, Stellenbosch, 7600, wat van voorneme is om die vo**ll**e eiendoms reg en die onroerende bate bekend as ERF 446 De Zalze, in die Stellenbosch Munisipaliteit, Afdeling Stellenbosch, Wes-Kaap Provinsie, groot 501 (vyfhonderd en een) vierkante eter en gehou kragtens Transpor takte-nr. T20644/2012 te verkoop ei oor te dra aan SHAUN M**I**CHAEL OSBURN en RASHIDA OBARAY leem verder kennis dat die effektiewe datum van die verkoop en oordrag sal wees binne 'n tydnerk van ie minder as 30 (dertig) dae en nie meer as 60 (sestig) dae na die datum van die laaste publikasie van die

JOOSTE HESWICK ING., Pape aaaistraat 12. Stellenbosch, 7600. Tel. 021 883 3043, Epos: LHorn@ihlaw.co.za, Verw: MAT1092/LH. Aug. 18 & 19-(4065)V

1 bloedskenking

Vind jou naaste kliniek op www.wcbs.org.za

WERK

VAKMANNE/AMBAGTE



ENGINE ASSEMBLER Minimum 10 years experience Diesel & Petrol; Vehicles & Truck E-mail CV kim@admx.co.za

DIE BURGER

het die advertensies in goeder trou aanvaar. Enige besware teen advertensies kan gerig word aan die koerant se advertensiebestuurder, Tammy van Zyl: tvanzyl@media24.com,

of klagtes kan gestuur word aan die **Suid-Afrikaanse Gesagsowerheid** vir Advertensiestandaarde by www.saasa.co.za

Kennisgewing

BASIESE ASSESSERINGSPROSES: KENNISGEWING VAN DIE VOORGESTELDE ONTWIKKELING VAN DIE KARREEBOSCH 132KV OORHOOFSE KRAGLYN EN SUBSTASIE GELEË IN DIE KAROO HOOGLAND PLAASLIKE MUNISIPALITEIT EN DIE LAINGSBURG PLAASLIKE MUNISIPALITEIT IN DIE NOORDKAAP PROVINSIE EN WES-KAAP PROVINSIE

Kennis word gegee ingevolge Regulasie 41(2) van GNR 326 gepubliseer kragtens artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) (soos gewysig) vir 'n aansoekproses vir Omgewingsmagtiging (EA) ten opsigte van aktiwiteite geïdentifiseer ingevolge GNR 327 en GNR 324 van die 2014 Omgewingsimpakbepaling (OIB) Regulasies (soos gewysig).

AGTERGROND EN LIGGING

OMGEWINGSTOEPASSING

Die voorstander, Karreebosch Wind Farm (RF) (Edms) Bpk (Karreebosch), stel voor om 'n 132kV oorhoofse kraglyn (OHPL) (tot 21km lank) en ter plaatse 33/132kV substasie te bou. Die voorgestelde Karreebosch OHPL sal krag ontruim vanaf die voorgestelde Karreebosch ter plaatse substasie wat verband hou met die gemagtigde Karreebosch WEF (EA Verw: 14/12/16/3/3/2/807/AM3) en sal met die bestaande 400kV Komsberg substasie verbind word via die bestaande Bon Espirange substasie. Die voorgestelde projek is geleë binne die Sentrale Strategiese Transmissiekorridor (depromulaeer in GN 113 van 2018) en deurkruis die volgende eiendomme:

Gedeelte 2 (Nuwe Kraal) van Plaas Ek Kraal No 199 Restant van Plaas Wilgebosch Rivier No 188

Restant van Plaas Ek Kraal No.199 Restant van Plaas Bon Espirange No. 73

Restant van Plaas Klipbanks Fontein No 198

- Plaas Rietfontein nr 197 Gedeelte 1 van Plaas Bon Espirange No. 73

Gedeelte 1 van Plaas Klipbanks Fontein No 198 Restant van Plaas Karreebosch nr 200 Plaas Aprils Kraal No 105

Gedeelte 1 van Plaas Ek Kraal No 199

Restant & Gedeelte 2 van Plaas Standvastigheid No. 210

Die volgende gelyste aktiwiteite in GNR 327 en GNR 324 word geaktiveer. Indien u 'n volledige kopie van hierdie aktiwiteite wil bekom, kontak asseblief die Omgewingsevalueringspraktisyn (OEP), soos per die besonderhede

GNR 327 (Lyskennisgewing 1): Aktiwiteite 11, 12, 14, 19, 24, 27, 28, 48 en 56 GNR 324 (Lyskennisgewing 3): Aktiwiteite 4, 10, 12, 14, 18 en 23.

kennis gestel word van bykomende geleenthede om aan die proses deel te neem.

n Basiese Assessering (BA) proses sal dus gevolg word soos uiteengesit in Regulasie 19 van die OIB Regulasies (2014, soos gewysig). Die Departement van Bosbou, Visserye en die Omgewing (DFFE) is die Bevoegde Owerheid ten opsigte

KONSEP BA VERSLAG OORSIGTYDPERK Die Konsep BA-verslag sal vir 30 dae vanaf **23 Augustus 2022 – 23 September 2022** by die lokale hieronder beskikbaar

Sutherland Openbare Biblioteek, Sarel Celliersstraat, Sutherland, 6920 (Tel: 023 571 1429); Laingsburg Openbare Biblioteek, Van Riebeeckstraat, Laingsburg, 6900 (Tel: 023 551 1019);

G7 webwerf: https://ppp.g7energies.com/KGRID6v78!

UITNODIGING OM TE REGISTREER WSP Group Africa (Pty) Ltd (WSP) is aangestel as die onafhanklike en toepaslik gekwalifiseerde OEP om die BA-proses te behartig. Partye wat formeel as belanghebbende en geaffekteerde partye (l&AP's) wil registreer om meer inligting te ontvang en/of hul kommentaar oor die voorgestelde projek te lewer, word versoek om hul volledige kontakbesonderhede aan die OEP te stuur en hul direkte en/of indirekte sake-, finansiële, persoonlike of ander belang in die projek bekend te maak. Enige kommentaar oor die voorgestelde projek moet by die OEP ingedien word via die besonderhede hieronder verskaf. Geregistreerde I&APs sal aan alle toekomstige projekverwante korrespondensie gestuur word en individueel in

Megan Govender

(T) (011) 361 1300

(E) Megan Govender@wsp.com

DEEL 2 WYSIGING, FINALE UITLEG & OMGEWINGSBESTUURSPROGRAM WYSIGINGSPROSES

KENNISGEWING VAN DIE VOORGESTELDE WYSIGING VAN DIE OMGEWINGSMAGTIGING VIR DIE 140MW KARREEBOSCH WINDENERGIE FASILITEIT (VERW: 14/12/16/3/3/2/807/AM3)

WYSIGING VAN DIE OMGEWINGSBESTUURSPROGRAM EN FINALE UITLEG VIR DIE KARREEBOSCH WINDENERGIE FASILITEIT (VERW: 14/12/16/3/3/2/807/AM3)

Kennis word gegee ingevolge Regulasie 32 (GNR 326) van die Omgewingsimpakbepaling (OIB) Regulasies, 2014 soos gewysig gepubliseer kragtens artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No 107 van 1998) (NEMA) (soos gewysig)) vir die indiening van aansoeke om 'n wysiging ingevolge 'n Deel 2wysigingsproses wat in Regulasie 31 beskryf word.

Boonop word kennis gegee van die voorgestelde indiening van die finale uitleg en Omgewingsbestuursprogram (OBPr) wysiging vir die Karreebosch Windenergiefasiliteit (WEF) in terme van Voorwaarde 16 en 18 van die Omgewingsmagtiging (EA)

DEEL 2 WYSIGINGSPROSES

Karreebosch Wind Farm RF (Edms) Bpk (die Proponent) het in 2016 aansoek gedoen om Omgewingsmagtiging (EA) vir die voorgestelde Karreebosch WEF. Die Departement van Omgewingsake (DEA) (nou bekend as die Departement van Bosbou, Visserye en die Omgewing – DFFE) het 'n EA op 29 Januarie 2016 uitgereik (Verw. No: 14/12/16/3/3/2/807) vir die 140MW Karreebosch WEF. Wysigings aan hierdie EA is uitgereik op 10 Junie 2016 (Verw. No 14/12/16/3/3/2/807/AM1), 15 November 2018 (Verw. No: 14/12/16/3/3/2/ 807/AM2) en 30 Oktober 2019 (Verw. No: 14/12/16/3/3/2/807/AM3). Die proponent, Karreebosch Wind Farm RF (Edms) Bpk (Karreebosch), wil die bogenoemde EA verder wesenlik wysig, wat insluit die verhoging van die naafhoogte en rotordsnee tot onderskeidelik 140 m en 170 m. Ander nie-wesenlike wysigings sluit in die verhoging van die opwekkingskapasiteit van die individuele turbines van 5,5MW tot 7,5MW, sowel as administratiewe wysigings (die hele omvang van die wysigingsversoek word in die wysigingsverslag uiteengesit). Geen van die wysigings veroorsaak nuwe gelyste aktiwiteite ingevolge GNR 327, 325 en 324 van die OIB-regulasies, 2014 (soos gewysig) nie. Die voorgestelde wysigings sal egter 'n verandering in omvang van die geldige EA tot gevolg hê. As sodanig is 'n Regulasie 31-wysigingsproses ingevolge die OIB-regulasies (GNR 326) van die OIB-regulasies, 2014 soos gewysig van toepassing. Die gemagtigde Karreebosch WEF val binne die Karoo Hoogland Plaaslike Munisipaliteit en Namakwa Distriksmunisipaliteit, binne die Noord-Kaap Provinsie sowel as die Laingsburg Plaaslike Munisipaliteit, Sentraal Karoo Distriksmunisipaliteit, die Witzenberg Plaaslike Munisipaliteit en Kaabse Wynland Distriksmunisipaliteit binne die Wes-Kaap Provinsie. Die projek is ook geleë binne die Komsberg Hernubare Energie-ontwikkelingsone (REDZ) wat in GNR 114 van 2018 afgekondig is, en sluit die volgende eiendomme

- Plaas Roode Wal nr 187
- Plaas Appels Fontein No 201
- Gedeelte 1 van Plaas Ek Kraal No 199 Gedeelte 2 (Nuwe Kraal) van Plaas Ek Kraal nr 199
- Gedeelte 1 van Plaas Klipbanks Fontein No 198
- Restant van Plaas Klipbanks Fontein No 198 Restant van Plaas Wilgebosch Rivier No 188

OBPR WYSIGING EN INDIENING VAN FINALE UITLEG Die OBPr wat as deel van die oorspronklike 2015 OIB-verslag vir die Karreebosch WEF ingedien is, is nie goedgekeur nie. In terme van voorwaarde 18 van die gemagtigde EA, uitgereik in 2016 (Verw. No: 14/12/16/3/3/2/807, gelees met daaropvolgende wysigings 14/12/16/3/3/2/807/AM1, 14/12/16/3/3/2/807/AM2 en 14/12/16/3/3/2/807/AM3), moet die OBPr gewysig word om maatreëls in te sluit teen moontlike impakte op SALT en SAAO en soos gedikteer deur die finale terreinuitlegkaart, mikro-sitplek en die bepalings van die EA. Die gewysigde OBPr en Finale uitleg moet aan belanghebbende en geaffekteerde partye (I&AP's) beskikbaar gestel word vir kommentaar.

Plaas Rietfontein nr 197

Plaas Oude Huis nr 195

Restant van Plaas Kareebosch nr 200

Restant van Plaas Brandvallei nr 75

Gedeelte 1 van Plaas Karreebosch nr 200

Gedeelte 1 van Plaas Karree Kloof No 196

REGISTRASIE

WSP Group Africa (Edms) Bpk (WSP) is aangestel deur Karreebosch as die onafhanklike en toepaslik gekwalifiseerde Omgewingsevalueringspraktisyn (OEP) aangestel om die Deel 2 Wysigingsproses te behartig en om die OBPr te wysig. Partye wat formeel as belanghebbende en geaffekteerde partye wil registreer om meer inligting te ontvang en/of hul kommentaarop die projekwysigings te lewer, word versoek om hul volledige kontakbesonderhede aan die OEP te stuur en hul direkte en/of indirekte sake-, finansiële, persoonlike of ander belang in die projek bekend te maak. Enige kommentaar oor die voorgestelde projek moet by die OEP ingedien word via die besonderhede hieronder verskaf. Geregistreerde I&APs sal aan alle toekomstige projekverwante korrespondensie gestuur word en individueel in kennis gestel word van bykomende geleenthede om aan die proses deel te neem.

KONSEP-WYSIGINGSVERSLAG EN OBPR-OORSIGTYDPERK

G7 Webwerf: https://ppp.g7energies.com/KWEF6v78!

Die Konsepwysigingsverslag en gewysigde OBPr en Finale uitleg is op aanvraag by WSP en by die lokale hieronder beskikbaar vir kommentaar vir 30 dae vanaf 23 Augustus 2022 – 23 September 2022:

- Sutherland Sutherland Openbare Biblioteek (Sarel Celliersstraat, Tel: 023 571 1429);
 Laingsburg Openbare Biblioteek, Van Riebeeckstraat, Laingsburg, 6900 (Tel: 023 551 1019);
- Maak asseblief seker dat alle kommentaar oor die voorgestelde projek of versoeke om geregistreer te word as 'n I&AP

ingedien word by die OEP ingedien word via die besonderhede hieronder verskaf, teen 23 September 2022. Indien u enige navrae/opmerkings het, moet asseblief nie huiwer om die OEPP te kontak nie

Die kontakbesonderhede van die OEP Megan Govender (T) 011 361 1300 (F) 011 361 1301 (E) Megan.Govender@wsp.com

APPENDIX

B-2 SITE NOTICES

PART 2 AMENDMENT, FINAL LAYOUT AND EMPR AMENDMENT PROCESS

NOTICE OF THE PROPOSED AMENDMENT OF THE ENVIRONMENTAL AUTHORISATION FOR THE 140MW KARREEBOSCH WIND ENERGY FACILITY (REF: 14/12/16/3/3/2/807/AM3)

AND

THE AMENDED ENVIRONMENTAL MANAGEMENT PROGRAMME AND FINAL LAYOUT FOR THE KARREEBOSCH WIND ENERGY FACILITY (REF: 14/12/16/3/3/2/807/AM3)

Notice is given in terms of Regulation 32 (GNR 326) of the Environmental Impact Assessment (EIA) Regulations, 2014 as amended published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of application for an Amendment in terms of a Part 2 Amendment Process described in Regulation 31.

In addition, notice is given of the proposed submission of the final layout and Environmental Management Programme (EMPr) amendment for the Karreebosch Wind Energy Facility (WEF) in terms of Condition 16 and 18 of the Environmental Authorisation (EA)

PART 2 AMENDMENT PROCESS

Karreebosch Wind Farm RF (Pty) Ltd (the Applicant) applied for Environmental Authorisation (EA) for the proposed Karreebosch WEF in 2016. The Department of Environmental Affairs (DEA) (now known as the Department of Forestry, Fisheries and the Environment – DFFE) issued an EA on the 29 January 2016 (Ref No: 14/12/16/3/3/2/807) for the 140MW Karreebosch Wind Energy Facility (WEF). Amendments to this EA were issued on 10 June 2016 (Ref No: 14/12/16/3/3/2/807/AM1), 15 November 2018 (Ref No: 14/12/16/3/3/2/807/AM2) and 30 October 2019 (Ref No: 14/12/16/3/3/2/807/AM3). The proponent, Karreebosch Wind Farm RF (Pty) Ltd (Karreebosch), now wishes to further amend the above-mentioned EA to undertake substantive amendments which includes increasing the hub height and rotor diameter to up to 140 m and 170 m respectively. Other non-substantive amendments include increasing the generation capacity of the individual turbines from up to 5.5MW to up to 7.5MW, as well as administrative amendments (the entire scope of the amendment request is detailed in the amendment report). None of the amendments trigger new listed activities in terms of GNR 327, 325 and 324 of the EIA Regulations, 2014 (as amended). However, the proposed amendments will result in a change in scope of the valid EA. As such, a Regulation 31 Amendment Process in terms the EIA Regulations (GNR 326) of the EIA Regulations, 2014 as amended is applicable. The authorised Karreebosch WEF falls within the Karoo Hoogland Local Municipality, Namakwa District Municipality within the Northern Cape Province as well as the Laingsburg Local Municipality, Central Karoo District Municipality and the Witzenberg Local Municipality, Cape Winelands District Municipality within the Western Cape Province. The project is also situated within the Komsberg Renewable Energy Development Zone (REDZ) promulgated in GNR 114 of 2018, and includes the following properties:

- Farm Roode Wal No. 187
- Farm Appels Fontein No. 201
- Portion 1 of Farm Ek Kraal No. 199
- Portion 2 (Nuwe Kraal) of Farm Ek Kraal No. 199
- Portion 1 of Farm Klipbanks Fontein No. 198
- Remainder of Farm Klipbanks Fontein No. 198
- Remainder of Farm Wilgebosch Rivier No. 188

- Farm Rietfontein No. 197
- Remainder of Farm Kareebosch No. 200
- Portion 1 of Farm Karreebosch No. 200
- Farm Oude Huis No. 195
- Portion 1 of Farm Karree Kloof No. 196
- Remainder of Farm Brandvalley No. 75

EMPR AMENDMENTS

The EMPr submitted as part of the initial Environmental Impact Assessment (EIA) Report for the Karreebosch WEF in 2015 was not approved. In terms of Condition 18 of the authorised EA (Ref No: 14/12/16/3/3/2/807, read with subsequent amendments 14/12/16/3/3/2/807/AM1, 14/12/16/3/3/2/807/AM2 and 14/12/16/3/3/2/807/AM3), the EMPr is to be amended to include measures against possible impacts on SALT and SAAO and as dictated by the final site layout map, micro-siting and the provisions of the EA. The amended EMPr and Final Layout are to be made available to interested and affected parties (I&APs) for comment.

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent and suitably qualified Environmental Assessment Practitioner (EAP) by Karreebosch, to manage and undertake the Part 2 Amendment process and to amend the EMPr. Parties wishing to formally register as interested and affected parties in order to receive more information and/ or raise their comment(s) on the project amendments, are requested to forward their full contact details to the EAP and disclose their direct business, financial, personal or other interest in the project. Any comments on the proposed project may be submitted to the EAP via the details provided below. Registered interested and affected parties will be forwarded all future project related correspondence.

The contact details of the EAP:

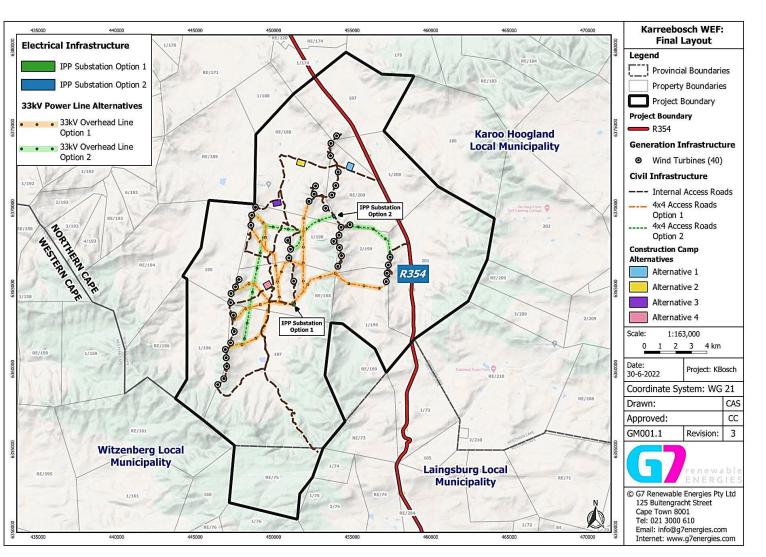
Megan Govender (T) 011 361 1300 (F) 011 361 1301 (E) Megan.Govender@wsp.com

DRAFT AMENDMENT REPORT AND EMPR REVIEW PERIOD

The Draft Amendment Report and amended EMPR and Final Layout are available from WSP on request and at the venues below for public review and comment for 30 days from 23 August 2022 to 23 September 2022:

- Sutherland Sutherland Public Library (Sarel Celliers Street, Tel: 023 571 1429);
- Laingsburg Public Library, Van Riebeeck Street, Laingsburg, 6900 (Tel: 023 551 1019);
- G7 Website: https://ppp.g7energies.com/KWEF6v78!

Kindly ensure that all comments on the proposed project or requests to be registered as an Interested and Affected Party are submitted to the contact details provided below, by **23 September 2022**. Should you have any queries/comments, please do not hesitate to contact the EAP.





DEEL 2 WYSIGING, FINALE UITLEG & OMGEWINGSBESTUURSPROGRAM WYSIGINGSPROSES

KENNISGEWING VAN DIE VOORGESTELDE WYSIGING VAN DIE OMGEWINGSMAGTIGING VIR DIE 140MW KARREEBOSCH WINDENERGIE FASILITEIT (VERW: 14/12/16/3/3/2/807/AM3) EN

WYSIGING VAN DIE OMGEWINGSBESTUURSPROGRAM EN FINALE UITLEG VIR DIE KARREEBOSCH WINDENERGIE FASILITEIT (VERW: 14/12/16/3/3/2/807/AM3)

Kennis word gegee ingevolge Regulasie 32 (GNR 326) van die Omgewingsimpakbepaling (OIE) Regulasies, 2014 soos gewysig gepubliseer kragtens artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) (soos gewysig)) vir die indiening van aansoeke om 'n wysiging ingevolge 'n Deel 2-wysigingsproses wat in Regulasie 31 beskryf word.

Boonop word kennis gegee van die voorgestelde indiening van die finale uitleg en Omgewingsbestuursprogram (OBPr) wysiging vir die Karreebosch Windenergiefasiliteit (WEF) in terme van Voorwaarde 16 en 18 van die Omgewingsmagtiging (EA)

DEEL 2 WYSIGINGSPROSES

Karreebosch Wind Farm RF (Edms) Bpk (die Proponent) het in 2016 aansoek gedoen om Omgewingsmagtiging (EA) vir die voorgestelde Karreebosch WEF. Die Departement van Omgewingsake (DEA) (nou bekend as die Departement van Bosbou, Visserye en die Omgewing – DFFE) het 'n EA op 29 Januarie 2016 uitgereik (Verw. No: 14/12/16/3/3/2/807) vir die 140MW Karreebosch WEF. Wysigings aan hierdie EA is uitgereik op 10 Junie 2016 (Verw. No: 14/12/16/3/3/2/807/AM1), 15 November 2018 (Verw. No: 14/12/16/3/3/2/807/AM2) en 30 Oktober 2019 (Verw. No: 14/12/16/3/3/2/807/AM3). Die proponent, Karreebosch Wind Farm RF (Edms) Bpk (Karreebosch), wil die bogenoemde EA verder wesenlik wysig, wat insluit die verhoging van die naafhoogte en rotordsnee tot onderskeidelik 140 m en 170 m. Ander nie-wesenlike wysigings sluit in die verhoging van die opwekkingskapasiteit van die individuele turbines van 5,5MW tot 7,5MW, sowel as administratiewe wysigings (die hele omvang van die wysigingsversoek word in die wysigingsverslag uiteengesit). Geen van die wysigings veroorsaak nuwe gelyste aktiwiteite ingevolge GNR 327, 325 en 324 van die OIB-regulasies, 2014 (soos gewysig) nie. Die voorgestelde wysigings sal egter 'n verandering in omvang van die geldige EA tot gevolg hê. As sodanig is 'n Regulasie 31-wysigingsproses ingevolge die OIB-regulasies (GNR 326) van die OIB-regulasies, 2014 soos gewysig van toepassing. Die gemagtigde Karreebosch WEF val binne die Karoo Hoogland Plaaslike Munisipaliteit en Namakwa Distriksmunisipaliteit, binne die Noord-Kaap Provinsie sowel as die Laingsburg Plaaslike Munisipaliteit, Sentraal Karoo Distriksmunisipaliteit, die Witzenberg Plaaslike Munisipaliteit en Kaapse Wynland Distriksmunisipaliteit binne die Wes-Kaap Provinsie. Die projek is ook geleë binne die Komsberg Hernubare Energie-ontwikkelingsone (REDZ) wat in GNR 114 van 2018 afgekondig is, en sluit die volgende eiendomme in:

- Plaas Roode Wal nr 187
- Plaas Appels Fontein No 201
- Gedeelte 1 van Plaas Ek Kraal No 199
- Gedeelte 2 (Nuwe Kraal) van Plaas Ek Kraal nr 199
- Gedeelte 1 van Plaas Klipbanks Fontein No 198
- Restant van Plaas Klipbanks Fontein No 198
- Restant van Plaas Wilgebosch Rivier No 188

- Plaas Rietfontein nr 197
- Restant van Plaas Kareebosch nr 200
- Gedeelte 1 van Plaas Karreebosch nr 200
- Plaas Oude Huis nr 195
- Gedeelte 1 van Plaas Karree Kloof No 196
- Restant van Plaas Brandvallei nr 75

OBPr WYSIGING EN INDIENING VAN FINALE UITLEG

Die OBPr wat as deel van die oorspronklike 2015 OIB-verslag vir die Karreebosch WEF ingedien is, is nie goedgekeur nie. In terme van voorwaarde 18 van die gemagtigde EA, uitgereik in 2016 (Verw. No: 14/12/16/3/3/2/807, gelees met daaropvolgende wysigings 14/12/16/3/3/2/807/AM1, 14/12/16/3/3/2/807/AM2 en 14/12/16/3/3/2/807/AM3), moet die OBPr gewysig word om maatreëls in te sluit teen moontlike impakte op SALT en SAAO en soos gedikteer deur die finale terreinuitlegkaart, mikro-sitplek en die bepalings van die EA. Die gewysigde OBPr en Finale uitleg moet aan belanghebbende en geaffekteerde partye (I&AP's) beskikbaar gestel word vir kommentaar.

REGISTRASIE

WSP Group Africa (Edms) Bpk (WSP) is aangestel deur Karreebosch as die onafhanklike en toepaslik gekwalifiseerde Omgewingsevalueringspraktisyn (OEP) aangestel om die Deel 2 Wysigingsproses te behartig en om die OBPr te wysig. Partye wat formeel as belanghebbende en geaffekteerde partye wil registreer om meer inligting te ontvang en/of hul kommentaarop die projekwysigings te lewer, word versoek om hul volledige kontakbesonderhede aan die OEP te stuur en hul direkte en/of indirekte sake-, finansiële, persoonlike of ander belang in die projek bekend te maak. Enige kommentaar oor die voorgestelde projek moet by die OEP ingedien word via die besonderhede hieronder verskaf. Geregistreerde I&APs sal aan alle toekomstige projekverwante korrespondensie gestuur word en individueel in kennis gestel word van bykomende geleenthede om aan die proses deel te neem.

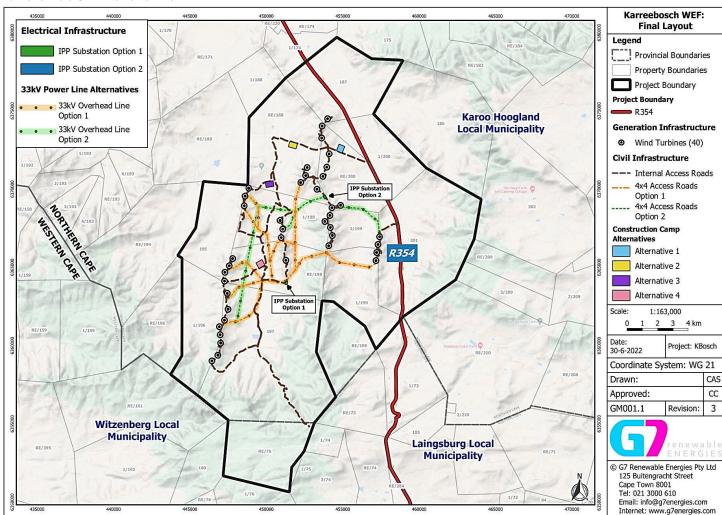
Die kontakbesonderhede van die WHP:Megan Govender (T) 011 361 1300 (F) 011 361 1301 (E) Megan.Govender@wsp.com

KONSEP-WYSIGINGSVERSLAG EN EMPR-OORSIGTYDPERK

Die Konsepwysigingsverslag, gewysigde OBPr en Finale uitleg is op aanvraag by WSP en by die lokale hieronder beskikbaar vir publieke hersiening en kommentaar vir 30 dae vanaf **23 Augustus 2022 – 23 September 2022**:

- Sutherland Sutherland Openbare Biblioteek (Sarel Celliersstraat, Tel: 023 571 1429);
- Laingsburg Openbare Biblioteek, Van Riebeeckstraat, Laingsburg, 6900 (Tel: 023 551 1019);
- G7 Webwerf: https://ppp.g7energies.com/KWEF6v78!

Maak asseblief seker dat alle kommentaar oor die voorgestelde projek of versoeke om geregistreer te word as 'n I&AP ingedien word by die OEP ingedien word via die besonderhede hieronder verskaf, teen **23 September 2022**. Indien u enige navrae/opmerkings het, moet asseblief nie huiwer om die OEPP te kontak nie.





APPENDIX

B-3 NOTIFICATION LETTERS



Client ref.: 14/12/16/3/3/2/807/AM3

WSP ref.: 41103843

23 August 2022

Dear Stakeholder

Subject: NOTICE OF THE PROPOSED AMENDMENT OF THE

ENVIRONMENTAL AUTHORISATION FOR THE 140MW

KARREEBOSCH WIND ENERGY FACILITY (REF:

14/12/16/3/3/2/807/AM3) AND THE AMENDED ENVIRONMENTAL MANAGEMENT PROGRAMME AND FINAL LAYOUT FOR THE

KARREEBOSCH WIND ENERGY FACILITY (REF:

14/12/16/3/3/2/807/AM3)

Notice is given in terms of Regulation 32 (GNR 326) of the Environmental Impact Assessment (EIA) Regulations, 2014 as amended published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of application for an Amendment in terms of a Part 2 Amendment Process described in Regulation 31.

In addition, notice is given of the proposed submission of the final layout and Environmental Management Programme (EMPr) amendment for the Karreebosch Wind Energy Facility (WEF) in terms of Condition 16 and 18 of the Environmental Authorisation (EA).

PART 2 AMENDMENT PROCESS

Karreebosch Wind Farm RF (Pty) Ltd (the Applicant) applied for Environmental Authorisation (EA) for the proposed Karreebosch WEF in 2016. The Department of Environmental Affairs (DEA) (now known as the Department of Forestry, Fisheries and the Environment – DFFE) issued an EA on the 29 January 2016 (Ref No: 14/12/16/3/3/2/807) for the 140MW Karreebosch Wind Energy Facility (WEF). Amendments to this EA were issued on 10 June 2016 (Ref No: 14/12/16/3/3/2/807/AM1), 15 November 2018 (Ref No: 14/12/16/3/3/2/807/AM2) and 30 October 2019 (Ref No: 14/12/16/3/3/2/807/AM3). The proponent, Karreebosch Wind Farm RF (Pty) Ltd (Karreebosch), now wishes to further amend the above-mentioned EA to undertake substantive amendments which includes increasing the hub height and rotor diameter to up to 140 m and 170 m respectively. Other non-substantive amendments include increasing the generation capacity of the individual turbines from up to 5.5MW to up to 7.5MW, as well as administrative amendments (the entire scope of the amendment request is detailed in the amendment report). None of the amendments trigger new listed activities in terms of GNR 327, 325 and 324 of the EIA Regulations, 2014 (as amended). However, the proposed amendments will result in a change in scope of the valid EA. As such, a Regulation 31 Amendment Process in terms the EIA Regulations (GNR 326) of the EIA Regulations, 2014 as amended is applicable. The authorised Karreebosch WEF falls within the Karoo Hoogland Local Municipality, Namakwa District Municipality within the Northern Cape Province as well as the Laingsburg Local Municipality, Central Karoo District Municipality and the Witzenberg Local Municipality, Cape Winelands District Municipality within the Western Cape Province. The project is also situated within the

Building C Knightsbridge, 33 Sloane Street Bryanston, 2191 South Africa



Komsberg Renewable Energy Development Zone (REDZ) promulgated in GNR 114 of 2018, and includes the following properties:

- Farm Roode Wal No. 187
- Farm Appels Fontein No. 201
- Portion 1 of Farm Ek Kraal No. 199
- Portion 2 (Nuwe Kraal) of Farm Ek Kraal No. 199
- Portion 1 of Farm Klipbanks Fontein No. 198
- Remainder of Farm Klipbanks Fontein No. 198
- Remainder of Farm Wilgebosch Rivier No. 188 Farm Rietfontein No. 197
- Remainder of Farm Kareebosch No. 200
- Portion 1 of Farm Karreebosch No. 200
- Farm Oude Huis No. 195
- Portion 1 of Farm Karree Kloof No. 196
- Remainder of Farm Brandvalley No. 75

EMPR AMENDMENT AND SUBMISSION OF FINAL LAYOUT

The EMPr submitted as part of the original 2015 Environmental Impact Assessment (EIA) Report for the Karreebosch WEF was not approved. In terms of Condition 18 of the authorised EA issued in 2016 (Ref No: 14/12/16/3/3/2/807, read with subsequent amendments 14/12/16/3/3/2/807/AM1, 14/12/16/3/3/2/807/AM2 and 14/12/16/3/3/2/807/AM3), the EMPr is to be amended to include measures against possible impacts on SALT and SAAO and as dictated by the final site layout map, micro-siting and the provisions of the EA. The amended EMPr and Final Layout are to be made available to interested and affected parties (I&APs) for comment.

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent and suitably qualified Environmental Assessment Practitioner (EAP) by Karreebosch, to manage and undertake the Part 2 Amendment process and to amend the EMPr. Parties wishing to formally register as interested and affected parties in order to receive more information and/ or raise their comment(s) on the project amendments, are requested to forward their full contact details to the EAP and disclose their direct business, financial, personal or other interest in the project. Any comments on the proposed project may be submitted to the EAP via the details provided below. Registered interested and affected parties will be forwarded all future project related correspondence.

DRAFT AMENDMENT REPORT AND EMPR REVIEW PERIOD

The Draft Amendment Report and amended EMPR and Final Layout are available from WSP on request and at the venues below for public review and comment for 30 days from 23 August 2022 – 23 September 2022:

Area	Venue	Street Address	Contact No
Laingsburg	Laingsburg Public	Van Riebeeck Street,	Tel: 023 551 1019
	Library	Laingsburg,	
Sutherland	Sutherland Public Library	Sarel Celliers Street,	Tel: 023 571 1429
		Sutherland, 6920	
G7 Website	https://ppp.g7energies.com/	KWEF6v78	
Website Instructions	 Create an account here https://ppp.g7energies.com Login and use the specific pathway above to view and/or download the documents 		



Kindly ensure that all comments on the proposed project or requests to be registered as an Interested and Affected Party are submitted to the contact details provided below, by **23 September 2022**. Should you have any queries/comments, please do not hesitate to contact the EAP.

We look forward to your participation in this process and your meaningful contributions.

WSP Group Africa (Pty) Ltd Attention: Megan Govender

(T) 011 361 1300

(F) 011 361 1301

(E) Megan.Govender@wsp.com



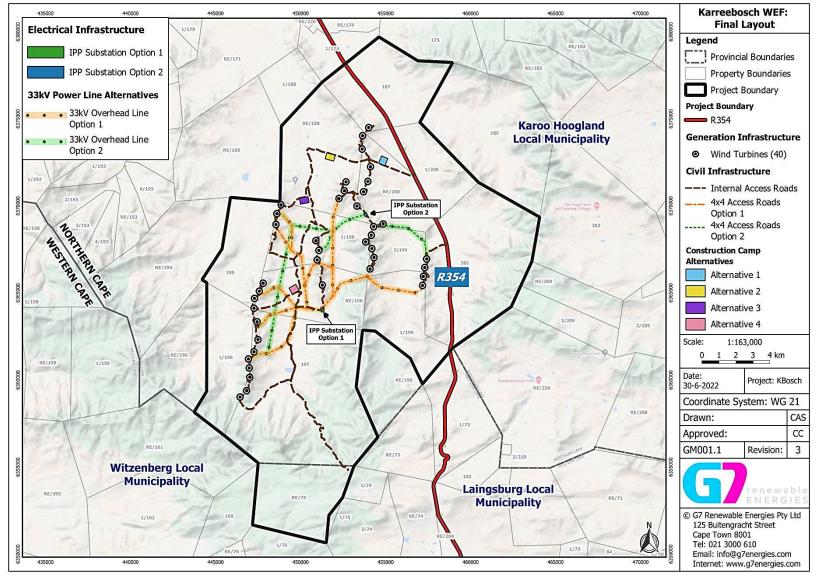


Figure 1: Final Layout of the Karreebosch WEF



WSP ref.: 41103843

23 Augustus 2022

Geagte Belanghebbende

Subject: BASIESE ASSESSERINGSPROSES: KENNISGEWING VAN DIE

VOORGESTELDE ONTWIKKELING VAN DIE KARREEBOSCH 132KV BOKRAGLYN EN SUBSTASIE BINNE DIE KAROO

HOOGLAND PLAASLIKE MUNISIPALITEIT EN DIE LAINGSBURG

PLAASLIKE MUNISIPALITEIT IN DIE NOORDKAAP

PROVINSIEKAP.

Kennis word gegee ingevolge Regulasie 32 (GNR 326) van die Omgewingsimpakbepaling (OIE) Regulasies, 2014 soos gewysig gepubliseer kragtens artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) (soos gewysig)) vir die indiening van aansoeke om 'n wysiging ingevolge 'n Deel 2-wysigingsproses wat in Regulasie 31 beskryf word.

Boonop word kennis gegee van die voorgestelde indiening van die finale uitleg en Omgewingsbestuursprogram (EMPr) wysiging vir die Karreebosch Windenergiefasiliteit (WEF) in terme van Voorwaarde 16 en 18 van die Omgewingsmagtiging (EA)

DEEL 2 WYSIGINGSPROSES

Karreebosch Wind Farm RF (Edms) Bpk (die Aansoeker) het in 2016 aansoek gedoen om Omgewingsmagtiging (EA) vir die voorgestelde Karreebosch WEF. Die Departement van Omgewingsake (DEA) (nou bekend as die Departement van Bosbou, Visserye en die Omgewing -DFFE) het 'n EA op 29 Januarie 2016 uitgereik (Verw. No: 14/12/16/3/3/2/807) vir die 140MW Karreebosch Windenergiefasiliteit (WEF). Wysigings aan hierdie EA is uitgereik op 10 Junie 2016 (Verw. No: 14/12/16/3/3/2/807/AM1), 15 November 2018 (Verw. No: 14/12/16/3/3/2/807/AM2) en 30 Oktober 2019 (Verw. No: 14/12/16/3/3/807/AM3). Die proponent, Karreebosch Wind Farm RF (Edms) Bpk (Karreebosch), wil nou die bogenoemde EA verder wysig om wesenlike wysigings aan te neem wat insluit die verhoging van die naafhoogte en rotordsnee tot onderskeidelik tot 140 m en 170 m. Ander nie-substantiewe wysigings sluit in die verhoging van die opwekkingskapasiteit van die individuele turbines van tot 5,5MW tot tot 7,5MW, sowel as administratiewe wysigings (die hele omvang van die wysigingsversoek word in die wysigingsverslag uiteengesit). Geen van die wysigings veroorsaak nuwe gelyste aktiwiteite ingevolge GNR 327, 325 en 324 van die OIB-regulasies, 2014 (soos gewysig) nie. Die voorgestelde wysigings sal egter 'n verandering in omvang van die geldige EA tot gevolg hê. As sodanig is 'n Regulasie 31-wysigingsproses ingevolge die OIB-regulasies (GNR 326) van die OIB-regulasies, 2014 soos gewysig van toepassing. Die gemagtigde Karreebosch WEF val binne die Karoo Hoogland Plaaslike Munisipaliteit, Namakwa Distriksmunisipaliteit binne die Noord-Kaap Provinsie sowel as die Laingsburg Plaaslike Munisipaliteit, Sentraal Karoo Distriksmunisipaliteit en die Witzenberg Plaaslike Munisipaliteit, Kaapse Wynland Distriksmunisipaliteit binne die Wes-Kaap Provinsie. Die projek is ook geleë binne die Komsberg Hernubare Energie-ontwikkelingsone (REDZ) wat in GNR 114 van 2018 afgekondig is, en sluit die volgende eiendomme in:

- Plaas Roode Wal nr 187
- Plaas Appels Fontein No 201
- Gedeelte 1 van Plaas Ek Kraal No 199
- Gedeelte 2 (Nuwe Kraal) van Plaas Ek Kraal nr 199
- Gedeelte 1 van Plaas Klipbanks Fontein No 198

The Pavilion, 1st Floor Cnr Portswood and Beach Road, Waterfront Cape Town, 8001 South Africa



- Restant van Plaas Klipbanks Fontein No 198
- Restant van Plaas Wilgebosch Rivier No 188
- Plaas Rietfontein nr 197
- Restant van Plaas Kareebosch nr 200
- Gedeelte 1 van Plaas Karreebosch nr 200
- Plaas Oude Huis nr 195
- Gedeelte 1 van Plaas Karree Kloof No 196
- Restant van Plaas Brandvallei nr 75

EMPR WYSIGING EN INDIENING VAN FINALE UITLEG

Die OBPr wat as deel van die oorspronklike 2015 Omgewingsimpakbepaling (OIB)-verslag vir die Karreebosch WEF ingedien is, is nie goedgekeur nie. In terme van voorwaarde 18 van die gemagtigde EA uitgereik in 2016 (Verw. No: 14/12/16/3/3/2/807, gelees met daaropvolgende wysigings 14/12/16/3/3/2/807/AM1, 14/12/16/3/3/2/807/AM2 en 14/12/16/3/3/2/807/AM3), moet die OBPr gewysig word om maatreëls in te sluit teen moontlike impakte op SOUT en SAAO en soos gedikteer deur die finale terreinuitlegkaart, mikro-sitplek en die bepalings van die EA. Die gewysigde OBPr en Finale uitleg moet aan belanghebbende en geaffekteerde partye (B&GP's) beskikbaar gestel word vir kommentaar.

REGISTRASIE

WSP Group Africa (Edms) Bpk (WSP) is deur Karreebosch as die onafhanklike en toepaslik gekwalifiseerde Omgewingsbeoordelingspraktisyn (EAP) aangestel om die Deel 2 Wysigingsproses te bestuur en te onderneem en om die OBPr te wysig. Partye wat formeel as belanghebbende en geaffekteerde partye wil registreer om meer inligting te ontvang en/of hul kommentaar(s) op die projekwysigings te lewer, word versoek om hul volledige kontakbesonderhede aan die WHP te stuur en hul direkte besigheid, finansiële, persoonlike of ander belangstelling in die projek. Enige kommentaar oor die voorgestelde projek kan by die WHP ingedien word via die besonderhede hieronder verskaf. Geregistreerde belangstellendes en geaffekteerde partye sal alle toekomstige projekverwante korrespondensie aangestuur word.

KONSEP-WYSIGINGSVERSLAG EN EMPR-OORSIGTYDPERK

Die Konsepwysigingsverslag en gewysigde EMPR en Finale uitleg is op aanvraag by WSP en by die lokale hieronder beskikbaar vir publieke hersiening en kommentaar vir 30 dae vanaf **23 Augustus 2022** – **23 September 2022:**

Area	Venue	Straatadres	Kontak No
Laingsburg	Laingsburg Publieke biblioteek	Van Riebeeck Straat, Laingsburg,	Tel: 023 551 1019
Sutherland	Sutherland Publieke biblioteek	Sarel Celliers Straat, Sutherland, 6920	Tel: 023 571 1429
G7 Webwerf	https://ppp.g7energies.com/KWEF6v78		
Webwerf- instruksies	 Skep 'n rekening hier https://ppp.g7energies.com Teken in en gebruik die spesifieke pad hierbo om die dokumente te bekyk en/of af te laai 		



Maak asseblief seker dat alle kommentaar oor die voorgestelde projek of versoeke om geregistreer te word as 'n Belanghebbende en Geaffekteerde Party ingedien word by die kontakbesonderhede hieronder verskaf, teen **23 September 2022**. Indien u enige navrae/opmerkings het, moet asseblief nie huiwer om die WHP te kontak nie.

Ons sien uit na jou deelname aan hierdie proses en jou betekenisvolle bydraes.

WSP Group Africa (Edms.) Bpk

Aandag: Megan Govender

- (T) 011 361 1300
- (F) 011 361 1301
- (E) Megan.Govender@wsp.com



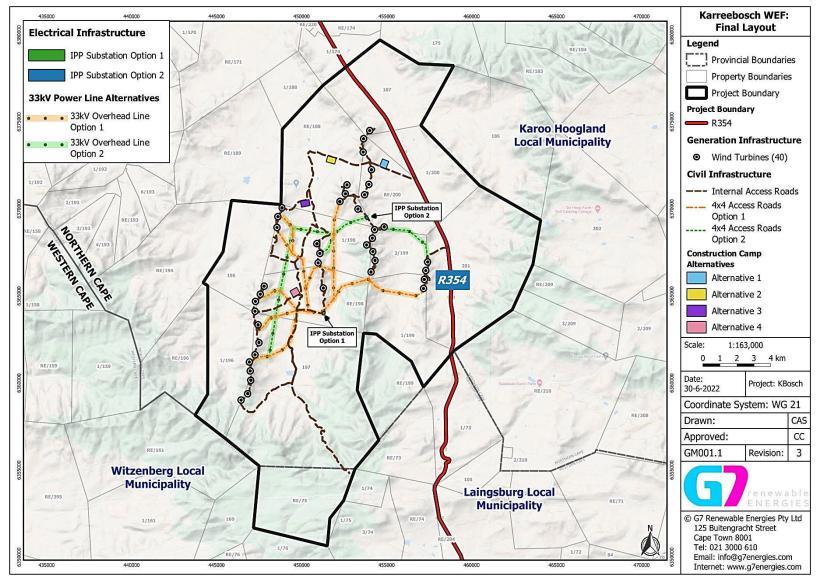


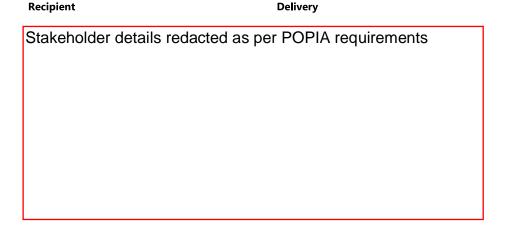
Figure 1: Final Layout of the Karreebosch WEF

APPENDIX

B-4 E-MAIL NOTIFICATIONS

Govender, Megan

From: Strong, Ashlea Tuesday, 23 August 2022 11:05 Sent: To: Strong, Ashlea Cc: Govender, Megan Subject: NOTICE OF THE PROPOSED AMENDMENT OF THE EA FOR THE 140MW KARREEBOSCH WEF (REF: 14/12/16/3/3/2/807/AM3) AND THE AMENDED EMPr AND FINAL LAYOUT 41103483_20220823_Karreebosch WEF_Part 2&EMPr_Notification **Attachments:** Letter_English_FINAL.pdf; 41103483_20220823_Karreebosch WEF_Part 2 &EMPr_Notification Letter_Afrikaans_FINAL.pdf Recipient **Delivery** Tracking: Strong, Ashlea Delivered: 2022/08/23 11:05 Govender, Megan Delivered: 2022/08/23 11:05 Caryn Clarke Stakeholder details redacted as per POPIA requirements



Dear Commenting Authority

NOTICE OF THE PROPOSED AMENDMENT OF THE ENVIRONMENTAL AUTHORISATION FOR THE 140MW KARREEBOSCH WIND ENERGY FACILITY (REF: 14/12/16/3/3/2/807/AM3) AND THE AMENDED ENVIRONMENTAL MANAGEMENT PROGRAMME AND FINAL LAYOUT FOR THE KARREEBOSCH WIND ENERGY FACILITY (REF: 14/12/16/3/3/2/807/AM3

Notice is given in terms of Regulation 32 (GNR 326) of the Environmental Impact Assessment (EIA) Regulations, 2014 as amended published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of application for an Amendment in terms of a Part 2 Amendment Process described in Regulation 31.

In addition, notice is given of the proposed submission of the final layout and Environmental Management Programme (EMPr) amendment for the Karreebosch Wind Energy Facility (WEF) in terms of Condition 16 and 18 of the Environmental Authorisation (EA).

Karreebosch Wind Farm RF (Pty) Ltd (the Applicant) applied for Environmental Authorisation (EA) for the proposed Karreebosch WEF in 2016. The Department of Environmental Affairs (DEA) (now known as the Department of Forestry, Fisheries and the Environment – DFFE) issued an EA on the 29 January 2016 (Ref No: 14/12/16/3/3/2/807) for the 140MW Karreebosch Wind Energy Facility (WEF). Amendments to this EA were issued on 10 June 2016 (Ref No: 14/12/16/3/3/2/807/AM1), 15 November 2018 (Ref No: 14/12/16/3/3/2/807/AM2) and 30 October 2019 (Ref No: 14/12/16/3/3/2/807/AM3). The proponent, Karreebosch Wind Farm RF (Pty) Ltd (Karreebosch), now wishes to further amend the above-mentioned EA to undertake substantive amendments which includes increasing the hub height and rotor diameter to up to 140 m and 170 m respectively. Other non-substantive amendments include increasing the generation capacity of the individual turbines from up to 5.5MW to up to 7.5MW, as well as administrative amendments (the entire scope of the amendment request is detailed in the amendment report). None of the amendments trigger new listed activities in terms of GNR 327, 325 and 324 of the EIA Regulations, 2014 (as amended). However, the proposed amendments will result in a change in scope of the valid EA. As such, a Regulation 31 Amendment Process in terms the EIA Regulations (GNR 326) of the EIA Regulations, 2014 as amended is applicable. The authorised Karreebosch WEF falls within the Karoo Hoogland Local Municipality, Namakwa District Municipality within the Northern Cape Province as well as the Laingsburg Local Municipality, Central Karoo District Municipality and the Witzenberg Local Municipality, Cape Winelands District Municipality within the Western Cape Province.

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent and suitably qualified Environmental Assessment Practitioner (EAP) by Karreebosch, to manage and undertake the Part 2 Amendment process and to amend the EMPr. Parties wishing to formally register as interested and affected parties in order to receive more information and/ or raise their comment(s) on the project amendments, are requested to forward their full contact details to the EAP and disclose their direct business, financial, personal or other interest in the project. Any comments on the proposed project may be submitted to the EAP via the details provided below. Registered interested and affected parties will be forwarded all future project related correspondence.

The Draft Amendment Report and amended EMPR and Final Layout are available from WSP on request and at the following links below for your review and comment for 30 days from 23 August 2022 – 23 September 2022:

One Drive Link	Karreebosch Public Review
One Drive Instruction	 Please note that you will receive a separate email with the link to the one drive. This link will then request a verification number which will automatically be sent to your email address – if it doesn't seem to come through please check your "spam" folder
G7 Website	https://ppp.g7energies.com/KWEF6v78
Website Instructions	 Create an account here https://ppp.g7energies.com Login and use the specific pathway above to view and/or download the documents

Kindly ensure that all comments on the proposed project or requests to be registered as an Interested and Affected Party are submitted to the contact details provided below, by 23 September 2022. Should you have any queries/comments, please do not hesitate to contact the EAP.

We look forward to your participation in this process and your meaningful contributions.

WSP Group Africa (Pty) Ltd Attention: Megan Govender (T) 011 361 1300

(F) 011 361 1300

(E) Megan.Govender@wsp.com

Kind regards



Ashlea Strong

Principal Associate

Stakeholder details redacted as per POPIA requirements







WSP in Africa Building C Knightsbridge 33 Sloane Street, Bryanston 2191 South Africa

wsp.com

WSP is a proud Level 1 B-BBEE contributor

Confidential

This message, including any document or file attached, is intended only for the addressee and may contain privileged and/or confidential information. Any other person is strictly prohibited from reading, using, disclosing or copying this message. If you have received this message in error, please notify the sender and delete the message. Thank you.

WSP Group Africa (Pty) Ltd, Registered Office: Building C, Knightsbridge, 33 Sloane Street, Bryanston, 2191, South Africa Registered Number: 1999/008928/07 South Africa

Strong, Ashlea

From: Strong, Ashlea

Sent: Tuesday, 23 August 2022 09:42

To: Strong, Ashlea
Cc: Govender, Megan

Subject: NOTICE OF THE PROPOSED AMENDMENT OF THE EA FOR THE 140MW

KARREEBOSCH WEF (REF: 14/12/16/3/3/2/807/AM3) AND THE AMENDED EMPr

AND FINAL LAYOUT

Attachments: 41103483_20220823_Karreebosch WEF_Part 2&EMPr_Notification

Letter_English_FINAL.pdf; 41103483_20220823_Karreebosch WEF_Part 2

&EMPr_Notification Letter_Afrikaans_FINAL.pdf

Dear Stakeholder

NOTICE OF THE PROPOSED AMENDMENT OF THE ENVIRONMENTAL AUTHORISATION FOR THE 140MW KARREEBOSCH WIND ENERGY FACILITY (REF: 14/12/16/3/3/2/807/AM3) AND THE AMENDED ENVIRONMENTAL MANAGEMENT PROGRAMME AND FINAL LAYOUT FOR THE KARREEBOSCH WIND ENERGY FACILITY (REF: 14/12/16/3/3/2/807/AM3)

Notice is given in terms of Regulation 32 (GNR 326) of the Environmental Impact Assessment (EIA) Regulations, 2014 as amended published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of application for an Amendment in terms of a Part 2 Amendment Process described in Regulation 31.

In addition, notice is given of the proposed submission of the final layout and Environmental Management Programme (EMPr) amendment for the Karreebosch Wind Energy Facility (WEF) in terms of Condition 16 and 18 of the Environmental Authorisation (EA).

Karreebosch Wind Farm RF (Pty) Ltd (the Applicant) applied for Environmental Authorisation (EA) for the proposed Karreebosch WEF in 2016. The Department of Environmental Affairs (DEA) (now known as the Department of Forestry, Fisheries and the Environment – DFFE) issued an EA on the 29 January 2016 (Ref No: 14/12/16/3/3/2/807) for the 140MW Karreebosch Wind Energy Facility (WEF). Amendments to this EA were issued on 10 June 2016 (Ref No: 14/12/16/3/3/2/807/AM1), 15 November 2018 (Ref No: 14/12/16/3/3/2/807/AM2) and 30 October 2019 (Ref No: 14/12/16/3/3/2/807/AM3). The proponent, Karreebosch Wind Farm RF (Pty) Ltd (Karreebosch), now wishes to further amend the above-mentioned EA to undertake substantive amendments which includes increasing the hub height and rotor diameter to up to 140 m and 170 m respectively. Other non-substantive amendments include increasing the generation capacity of the individual turbines from up to 5.5MW to up to 7.5MW, as well as administrative amendments (the entire scope of the amendment request is detailed in the amendment report). None of the amendments trigger new listed activities in terms of GNR 327, 325 and 324 of the EIA Regulations, 2014 (as amended). However, the proposed amendments will result in a change in scope of the valid EA. As such, a Regulation 31 Amendment Process in terms the EIA Regulations (GNR 326) of the EIA Regulations, 2014 as amended is applicable. The authorised Karreebosch WEF falls within the Karoo Hoogland Local Municipality, Namakwa District Municipality within the Northern Cape Province as well as the Laingsburg Local Municipality, Central Karoo District Municipality and the Witzenberg Local Municipality, Cape Winelands District Municipality within the Western Cape Province.

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent and suitably qualified Environmental Assessment Practitioner (EAP) by Karreebosch, to manage and undertake the Part 2 Amendment process and to amend the EMPr. Parties wishing to formally register as interested and affected parties in order to receive more information and/ or raise their comment(s) on the project amendments, are requested to forward their full contact details to the EAP and disclose their direct business, financial, personal or other interest in the project. Any comments on the proposed project may be submitted to the EAP via the details provided below. Registered interested and affected parties will be forwarded all future project related correspondence.

The Draft Amendment Report and amended EMPR and Final Layout are available from WSP on request and at the venues below for public review and comment for 30 days from 23 August 2022 – 23 September 2022:

Area	Venue	Street Address	Contact No
Laingsburg	Laingsburg Public Library	Van Riebeeck Street,	Tel: 023 551 1019
		Laingsburg,	
Sutherland	Sutherland Public Library	Sarel Celliers Street,	Tel: 023 571 1429
		Sutherland, 6920	
G7 Website	https://ppp.g7energies.com/KWEF6v78		
Website	Create an account here https://ppp.g7energies.com		
Instructions	Login and use the specific pathway above to view and/or download the documents		

Kindly ensure that all comments on the proposed project or requests to be registered as an Interested and Affected Party are submitted to the contact details provided below, by 23 September 2022. Should you have any queries/comments, please do not hesitate to contact the EAP.

We look forward to your participation in this process and your meaningful contributions.

WSP Group Africa (Pty) Ltd Attention: Megan Govender

(T) 011 361 1300 (F) 011 361 1301

(E) Megan.Govender@wsp.com

Kind regards



Ashlea Strong

Principal Associate

Stakeholder details redacted as per POPIA requirements







WSP in Africa Building C Knightsbridge 33 Sloane Street, Bryanston 2191 South Africa

wsp.com

WSP is a proud Level 1 B-BBEE contributor

Confidential

This message, including any document or file attached, is intended only for the addressee and may contain privileged and/or confidential information. Any other person is strictly prohibited from reading, using, disclosing or copying this message. If you have received this message in error, please notify the sender and delete the message. Thank you.

WSP Group Africa (Pty) Ltd, Registered Office: Building C, Knightsbridge, 33 Sloane Street, Bryanston, 2191, South Africa Registered Number: 1999/008928/07 South Africa

APPENDIX

B-5 SMS NOTIFICATIONS

arastad tima	maindn	atatus tav	origin address I
created_time 2022-08-23 12:30:43.0	msisdn		origin_address 278200722928805
2022-08-23 12:30:43.0			278200722928800
2022-08-23 12:30:43.0			
			278200722928801
2022-08-23 12:30:43.0			278200722928802
2022-08-23 12:30:43.0			278393006088800
2022-08-23 12:30:43.0			278200722928800
2022-08-23 12:30:43.0			278200722928802
2022-08-23 12:30:43.0			278200722928804
2022-08-23 12:30:43.0			278200722928805
2022-08-23 12:30:43.0			278393006088803
2022-08-23 12:30:43.0			278200722928801
2022-08-23 12:30:43.0			278200722928801
2022-08-23 12:30:43.0			278200722928802
2022-08-23 12:30:43.0			278393006088805
2022-08-23 12:30:43.0			278200722928800
2022-08-23 12:30:43.0			278200722928802
2022-08-23 12:30:43.0			278200722928801
2022-08-23 12:30:43.0			278200722928804
2022-08-23 12:30:43.0		Delivered t	278200722928800
2022-08-23 12:30:43.0		Delivered	278200722928804
2022-08-23 12:30:43.0		Delivered to	278200722928800
2022-08-23 12:30:43.0			278200722928803
2022-08-23 12:30:43.0		Delivered to	278116002008804
2022-08-23 12:30:43.0		Delivered to	278200722928800
2022-08-23 12:30:43.0		Delivered to	278200722928804
2022-08-23 12:30:43.0		Delivered to	278200722928805
2022-08-23 12:30:43.0		Delivered	278200722928804
2022-08-23 12:30:43.0		Delivered to	278393006088801
2022-08-23 12:30:43.0		Delivered to	278393006088805
2022-08-23 12:30:43.0		Delivered to	278200722928804
2022-08-23 12:30:43.0		Delivered	278200722928804
2022-08-23 12:30:43.0		Failed	278200722928804
2022-08-23 12:30:43.0		Delivered	278393006088804
2022-08-23 12:30:43.0		Delivered to	278200722928800
2022-08-23 12:30:43.0			278200722928805
2022-08-23 12:30:43.0			278393006088801
2022-08-23 12:30:43.0		Delivered t	278393006088800
2022-08-23 12:30:43.0			278400012018803
2022-08-23 12:30:43.0			278200722928802
2022-08-23 12:30:43.0			278200722928802
2022-08-23 12:30:43.0			278200722928800
2022-08-23 12:30:43.0			278200722928801
2022-08-23 12:30:43.0			278200722928801
2022-08-23 12:30:43.0			278200722928805
2022-08-23 12:30:43.0			278200722928803
2022-08-23 12:30:43.0			278393006088801
2022-08-23 12:30:43.0			278393006088803
2022-08-23 12:30:43.0			278200722928800
2022-08-23 12:30:43.0			278200722928802
2022-08-23 12:30:43.0			278200722928805
2022-08-23 12:30:43.0			278400012018801
2022-08-23 12:30:43.0			278200722928802
2022-08-23 12:30:43.0			278393006088802
2022-08-23 12:30:43.0			278200722928802
2022-08-23 12:30:43.0		Delivered	278393006088803

2022-08-23 12:30:43.0 Delivered 278400012018 2022-08-23 12:30:43.0 Delivered 278393006088 2022-08-23 12:30:43.0 Delivered 278393006088 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278400012018 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928	804 801 803 803 804 803 801
2022-08-23 12:30:43.0 Delivered 278393006088 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278400012018 2022-08-23 12:30:43.0 Delivered 278200722928	801; 803; 803; 804; 803; 801;
2022-08-23 12:30:43.0 Delivered 278393006088 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278400012018 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278400012018 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928	803; 803; 804; 803; 801;
2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278400012018 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278400012018 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928	803: 804: 803: 801:
2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278400012018 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278400012018 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928	804 803 801
2022-08-23 12:30:43.0 Delivered 278400012018 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278400012018 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928	303; 301;
2022-08-23 12:30:43.0 Delivered 2782007229288 2022-08-23 12:30:43.0 Delivered 2782007229288 2022-08-23 12:30:43.0 Delivered 2784000120188 2022-08-23 12:30:43.0 Delivered 2782007229288 2022-08-23 12:30:43.0 Delivered 2782007229288 2022-08-23 12:30:43.0 Delivered 2782007229288	301
2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278400012018 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928	
2022-08-23 12:30:43.0 Delivered 278400012018 2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928	
2022-08-23 12:30:43.0 Delivered 278200722928 2022-08-23 12:30:43.0 Delivered 278200722928	302
2022-08-23 12:30:43.0 Delivered 278200722928	305
2022-08-23 12:30:43.0 Delivered 278200722928	302
2022-08-23 12:30:43.0 Delivered 278200722928	
2022-08-23 12:30:43.0 Delivered 278200722928	
2022-08-23 12:30:43.0 Failed 278116002008	
2022-08-23 12:30:43.0	
2022-08-23 12:30:43.0 Delivered 278200722928	
2022-08-23 12:30:43.0 Delivered 278200722928	
2022-08-23 12:30:43.0 Delivered 278393006088	
2022-08-23 12:30:43.0 Delivered 278393006088	
2022-08-23 12:30:43.0 Delivered 278200722928	302
2022-08-23 12:30:43.0 Delivered 278200722928	300
2022-08-23 12:30:43.0 Delivered 278400012018	305
2022-08-23 12:30:43.0 Failed 278393006088	305
2022-08-23 12:30:43.0 Delivered 278200722928	303
2022-08-23 12:30:43.0 Delivered 278200722928	301
2022-08-23 12:30:43.0 Delivered 278393006088	
2022-08-23 12:30:43.0 Delivered 278200722928	
2022-08-23 12:30:43.0 Delivered 278200722928	
2022-08-23 12:30:43.0 Delivered 278393006088	
2022-08-23 12:30:43.0 Delivered 278393006088	
2022-08-23 12:30:43.0 Delivered 278393006088	
2022-08-23 12:30:43.0 Delivered 278393000088	
2022-08-23 12:30:43.0 Delivered 278393000088	
2022-08-23 12:30:43.0 Delivered 278200722928	
2022-08-23 12:30:43.0 Delivered 278116002008	
2022-08-23 12:30:43.0 Delivered 278393006088	
2022-08-23 12:30:43.0 Delivered 278393006088	
2022-08-23 12:30:43.0 Delivered 278400012018	
2022-08-23 12:30:43.0 Delivered 278200722928	
2022-08-23 12:30:43.0 Delivered 278393006088	301
2022-08-23 12:30:43.0 Delivered 27811600200	
2022-08-23 12:30:43.0 Delivered 278200722928	303
2022-08-23 12:30:43.0 Delivered 278200722928	302
2022-08-23 12:30:43.0 Delivered 278393006088	303
2022-08-23 12:30:43.0 Delivered 278393006088	
2022-08-23 12:30:43.0 Failed 27811600200	
2022-08-23 12:30:43.0 Delivered 278200722928	300
I2022-08-23 12:30:43 0	~~~
2022-08-23 12:30:43.0	გია
2022-08-23 12:30:43.0 Delivered 278200722928	
	301

0000 00 00 10 00 10 0		
2022-08-23 12:30:43.0		2783930060888014
2022-08-23 12:31:22.0		278200722928805
2022-08-23 12:31:22.0		278200722928800
2022-08-23 12:31:22.0		278200722928801
2022-08-23 12:31:22.0		278200722928802
2022-08-23 12:31:22.0	Delivered	278393006088800
2022-08-23 12:31:22.0	Delivered	278200722928800
2022-08-23 12:31:22.0	Delivered	278200722928802
2022-08-23 12:31:22.0	Delivered	278200722928804
2022-08-23 12:31:22.0	Delivered	278200722928805
2022-08-23 12:31:22.0	Delivered	278393006088803
2022-08-23 12:31:22.0	Delivered	278200722928801
2022-08-23 12:31:22.0		278200722928801
2022-08-23 12:31:22.0		278200722928802
2022-08-23 12:31:22.0		278393006088805
2022-08-23 12:31:22.0		278200722928800
2022-08-23 12:31:22.0		278200722928802
2022-08-23 12:31:22.0		278200722928801
2022-08-23 12:31:22.0		278200722928801
2022-08-23 12:31:22.0		
		278200722928800
2022-08-23 12:31:22.0		278200722928804
2022-08-23 12:31:22.0		278200722928800
2022-08-23 12:31:22.0		278200722928803
2022-08-23 12:31:22.0		278116002008804
2022-08-23 12:31:22.0		278200722928800
2022-08-23 12:31:22.0		278200722928804
2022-08-23 12:31:22.0	Delivered	278200722928805
2022-08-23 12:31:22.0	Delivered	278200722928804
2022-08-23 12:31:22.0	Delivered	278393006088801
2022-08-23 12:31:22.0	Delivered	278393006088805
2022-08-23 12:31:22.0	Delivered	278200722928804
2022-08-23 12:31:22.0	Delivered	278200722928804
2022-08-23 12:31:22.0		278200722928804
2022-08-23 12:31:22.0		278393006088804
2022-08-23 12:31:22.0		278200722928800
2022-08-23 12:31:22.0		278200722928805
2022-08-23 12:31:22.0		278393006088801
2022-08-23 12:31:22.0		2783930060888004
2022-08-23 12:31:22.0		
		278400012018803
2022-08-23 12:31:22.0	Failed	278200722928802
2022-08-23 12:31:22.0		278200722928802
2022-08-23 12:31:22.0		278200722928800
2022-08-23 12:31:22.0		278200722928801
2022-08-23 12:31:22.0		278200722928801
2022-08-23 12:31:22.0		278200722928805
2022-08-23 12:31:22.0		278200722928803
2022-08-23 12:31:22.0	Delivered	278393006088801
2022-08-23 12:31:22.0	Delivered	278393006088803
2022-08-23 12:31:22.0	Delivered	278200722928800
2022-08-23 12:31:22.0	Delivered	278200722928802
2022-08-23 12:31:22.0		278200722928805
2022-08-23 12:31:22.0		278400012018801
2022-08-23 12:31:22.0		278200722928802
2022-08-23 12:31:22.0		278393006088802
2022-08-23 12:31:22.0		2782007229288021
2022-08-23 12:31:22.0		278393006088803
2022-00-23 12.31.22.0	Delivered	Z100900000003

0000 00 00 10 01 00 0		070400040040004
2022-08-23 12:31:22.0		278400012018804
2022-08-23 12:31:22.0		278200722928804
2022-08-23 12:31:22.0		278393006088801
2022-08-23 12:31:22.0		278393006088803
2022-08-23 12:31:22.0		278200722928803
2022-08-23 12:31:22.0	Delivered	278200722928804
2022-08-23 12:31:22.0	Delivered	278400012018803
2022-08-23 12:31:22.0	Delivered	278200722928801
2022-08-23 12:31:22.0	Delivered	278200722928802
2022-08-23 12:31:22.0	Delivered	278400012018805
2022-08-23 12:31:22.0	Delivered	278200722928802
2022-08-23 12:31:22.0	Delivered	278200722928803
2022-08-23 12:31:22.0		278200722928805
2022-08-23 12:31:22.0		278200722928801
2022-08-23 12:31:22.0	Failed	278116002008802
2022-08-23 12:31:22.0		2782007229288054
2022-08-23 12:31:22.0		278200722928802
2022-08-23 12:31:22.0		278200722928803
2022-08-23 12:31:22.0		
		278393006088800
2022-08-23 12:31:22.0		278393006088803
2022-08-23 12:31:22.0		278200722928800
2022-08-23 12:31:22.0		278200722928801
2022-08-23 12:31:22.0		278200722928803
2022-08-23 12:31:22.0		278200722928804
2022-08-23 12:31:22.0		278200722928802
2022-08-23 12:31:22.0	Delivered	278200722928800
2022-08-23 12:31:22.0	Delivered	278400012018805
2022-08-23 12:31:22.0	Failed	278393006088805
2022-08-23 12:31:22.0	Delivered	278200722928803
2022-08-23 12:31:22.0	Delivered	278200722928801
2022-08-23 12:31:22.0	Delivered	278393006088801
2022-08-23 12:31:22.0	Delivered	278200722928804
2022-08-23 12:31:22.0	Delivered	278200722928800
2022-08-23 12:31:22.0		278393006088802
2022-08-23 12:31:22.0		278393006088800
2022-08-23 12:31:22.0		278393006088801
2022-08-23 12:31:22.0		278393006088805
2022-08-23 12:31:22.0		278393006088805
2022-08-23 12:31:22.0		278200722928803
2022-08-23 12:31:22.0		278116002008802
2022-08-23 12:31:22.0		278393006088800
2022-08-23 12:31:22.0		278393006088805
2022-08-23 12:31:22.0		278400012018804
2022-08-23 12:31:22.0		278200722928804
2022-08-23 12:31:22.0		278393006088801
2022-08-23 12:31:22.0		27811600200
2022-08-23 12:31:22.0	Delivered	278200722928803
2022-08-23 12:31:22.0	Delivered	278200722928802
2022-08-23 12:31:22.0	Delivered	278393006088803
2022-08-23 12:31:22.0	Delivered	278393006088805
2022-08-23 12:31:22.0	Failed	27811600200
2022-08-23 12:31:22.0		278200722928800
2022-08-23 12:31:22.0		278393006088803
2022-08-23 12:31:22.0		278200722928802
2022-08-23 12:31:22.0		278393006088801
2022-08-23 12:31:22.0		2783930060888054
LULL-UU-LU 12.31.ZZ.U	Delivered	<u> </u>

```
body
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
```

```
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
```

```
Notice of Public Review of Draft BA Report for the Karreebosch 132kV Overhead Powerline. 23/08/2022-23/09
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23,
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF.
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF.
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23,
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
: Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF
```

```
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23,
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23,
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23,
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23,
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF.
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF.
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23,
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF. 23
: Notice of Public Review of Draft Part 2 Amendment Report and Amended EMPr for the Karreebosch WEF
```



delivered time
delivered_time
/2022. Contact WSP (0113611300) for more info.
2022-08-23 12:30:00.0 2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
/2022. Contact WSP (0113611300) for more info.
/2022. Contact WSP (0113611300) for more info.
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
/2022. Contact WSP (0113611300) for more info.
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
/2022. Contact WSP (0113611300) for more info.
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
/2022. Contact WSP (0113611300) for more info.
2022-08-23 12:30:00.0
/2022. Contact WSP (0113611300) for more info.
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
/2022. Contact WSP (0113611300) for more info.
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0 /2022. Contact WSP (0113611300) for more info.
2022-08-23 12:30:00.0
/2022. Contact WSP (0113611300) for more info.
2022-08-23 12:30:00.0
/2022. Contact WSP (0113611300) for more info.
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
/2022. Contact WSP (0113611300) for more info.
/2022. Contact WSP (0113611300) for more info.
2022-08-23 12:30:00.0
/2022. Contact WSP (0113611300) for more info.
/2022. Contact WSP (0113611300) for more info.
2022-08-23 12:30:00.0
/2022. Contact WSP (0113611300) for more info.
2022-08-23 12:30:00.0
2022-08-23 12:30:00.0
/2022. Contact WSP (0113611300) for more info.
2022-08-23 12:31:00.0
<u> </u>

	ı		
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
/2022. Contact WSP (011			
/2022. Contact WSP (011			
/2022. Contact WSP (011	3611300) f	or more inf	0.
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
/2022. Contact WSP (011	3611300) f	or more info	0.
2022-08-23 12:30:00.0	,		
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
/2022. Contact WSP (011	3611300) f	or more info	0.
2022-08-23 12:30:00.0	,		
/2022. Contact WSP (011	3611300) f	or more info	0.
/2022. Contact WSP (011			
2022-08-23 12:30:00.0			
/2022. Contact WSP (011	3611300) f	or more info	0.
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
/2022. Contact WSP (011	3611300) f	or more info	0.
2022-08-23 12:30:00.0	,		
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:31:00.0			
/2022. Contact WSP (011	3611300) f	or more info	0.
2022-08-23 12:30:00.0	,		
2022-08-23 12:30:00.0			
2022-08-23 12:31:00.0			
/2022. Contact WSP (011	3611300) f	or more info	0.
2022-08-23 12:30:00.0	,		
/2022. Contact WSP (011	3611300) f	or more info	0.
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
2022-08-23 12:30:00.0			
/2022. Contact WSP (011	3611300) f	or more info	0.
2022-08-23 12:30:00.0			
2022-08-23 12:30:00 0			
2022-08-23 12:30:00.0 2022-08-23 12:31:00.0			
2022-08-23 12:30:00.0 2022-08-23 12:31:00.0 /2022. Contact WSP (011	3611300) f	or more info	n

2022-08-23 12:30:00.0	0) 6 1 6
08/2022-23/09/2022. Contact WSP (011361130	0) for info
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
08/2022-23/09/2022. Contact WSP (011361130	
08/2022-23/09/2022. Contact WSP (011361130	0) for info
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
08/2022-23/09/2022. Contact WSP (011361130	0) for info
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
08/2022-23/09/2022. Contact WSP (011361130	0) for info
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
08/2022-23/09/2022. Contact WSP (011361130	0) for info
2022-08-23 12:31:00.0	,
08/2022-23/09/2022. Contact WSP (011361130	0) for info
2022-08-23 12:31:00.0	,
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
08/2022-23/09/2022. Contact WSP (011361130	0) for info
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
08/2022-23/09/2022. Contact WSP (011361130	0) for info
2022-08-23 12:31:00.0	
08/2022-23/09/2022. Contact WSP (011361130	0) for info
2022-08-23 12:31:00.0	
08/2022-23/09/2022. Contact WSP (011361130	0) for info
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
08/2022-23/09/2022. Contact WSP (011361130	0) for info
08/2022-23/09/2022. Contact WSP (011361130	
2022-08-23 12:31:00.0	0) 101 11110
08/2022-23/09/2022. Contact WSP (011361130	0) for info
08/2022-23/09/2022. Contact WSP (011361130	
2022-08-23 12:31:00.0	0) 101 11110
08/2022-23/09/2022. Contact WSP (011361130	(1) for info
2022-08-23 12:31:00.0	
2022-08-23 12:31:00.0	
08/2022-23/09/2022. Contact WSP (011361130	(1) for info
2022-08-23 12:31:00.0	טן וטו ווווט
ZUZZ-UO-Z3 1Z.31.UU.U	

2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
08/2022-23/09/2022. Contact WSP (0113611300) for info
08/2022-23/09/2022. Contact WSP (0113611300) for info
08/2022-23/09/2022. Contact WSP (0113611300) for info
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
08/2022-23/09/2022. Contact WSP (0113611300) for info
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
08/2022-23/09/2022. Contact WSP (0113611300) for info
2022-08-23 12:31:00.0
08/2022-23/09/2022. Contact WSP (0113611300) for info
08/2022-23/09/2022. Contact WSP (0113611300) for info
2022-08-23 12:31:00.0
08/2022-23/09/2022. Contact WSP (0113611300) for info
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
08/2022-23/09/2022. Contact WSP (0113611300) for info
2022-08-23 12:31:00.0
08/2022-23/09/2022. Contact WSP (0113611300) for info
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
08/2022-23/09/2022. Contact WSP (0113611300) for info
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
08/2022-23/09/2022. Contact WSP (0113611300) for info
2022-08-23 12:31:00.0
08/2022-23/09/2022. Contact WSP (0113611300) for info
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
08/2022-23/09/2022. Contact WSP (0113611300) for info
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
2022-08-23 12:31:00.0
08/2022-23/09/2022. Contact WSP (0113611300) for info

APPENDIX

B-6 PROOF OF REPORT AVAILABILITY

WEF Part 2 & EMPR and Grid BA Report placement

Laingsburg Library

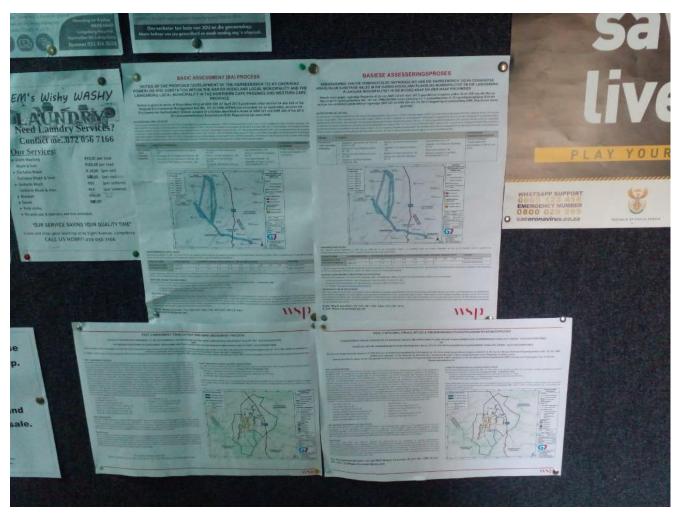


Figure 1: Posters placed at the Laingsburg library explaining the Part 2 Amendment, EMPr and Layout Finalisation process & the Grid BA process



Figure 2: Reports placed with the librarian at the Laingsburg library below the posters, where public access materials are stored (Both the WEF and Grid reports)

Sutherland Library

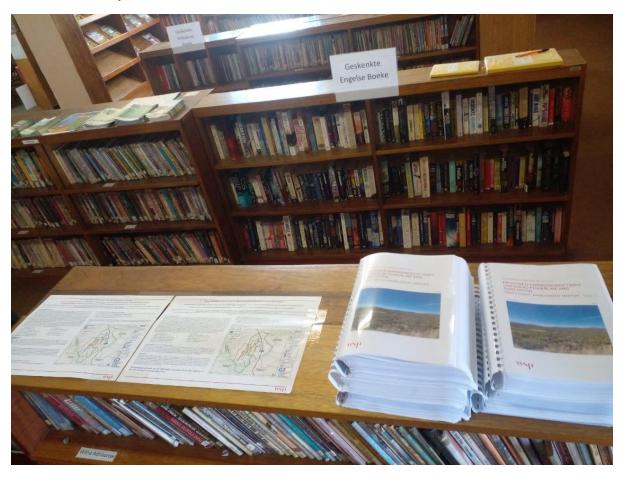


Figure 3: Reports and posters for both the Grid BA and the WEF Amendment process placed at the Sutherland Public Library for viewing



Figure 4: Reports for both the Grid BA and WEF Amendment process placed with the Librarian at the Sutherland Public Library for viewing.

Govender, Megan

From: Skye Clarke-McLeod <skye@g7energies.com>

Sent: Tuesday, 23 August 2022 10:44

To: Strong, Ashlea

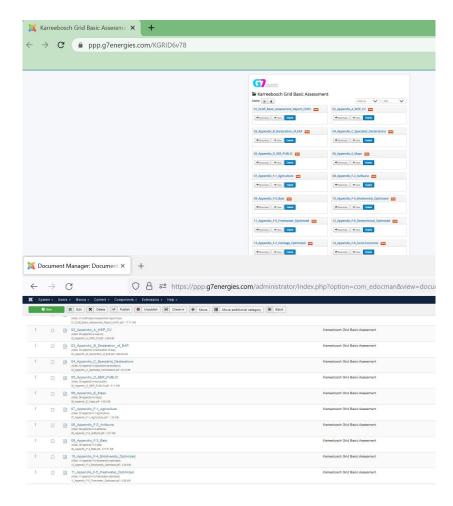
Cc: Caryn Clarke; Veronique Fyfe **Subject:** Re: Karreebosch website links

Hi Ashlea,

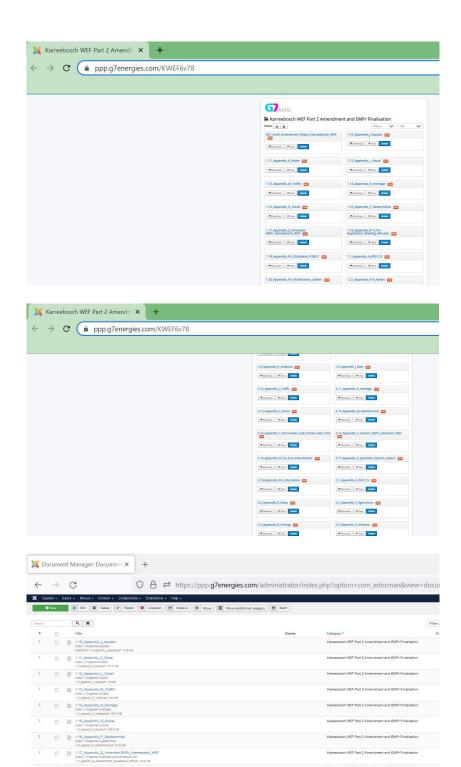
Please see proof of placement. There is a time and date stamp in the right bottom corner and the back-end screenshot shows a green tick as published.

Please shout if you would like it presented some other way.

Grid



WEF & EMPr



Kind regards,

Skye Clarke-Mcleod | Environmental Project Developer G7 Renewable Energies (Pty) Ltd

5th floor, 125 Buitengracht Street, Cape Town 8001, South Africa

+27-71-541-96-26 (Mobile)

+27-21-300 0610 (Office)

+27-86-514 1735 (Fax)

www.g7energies.com

On Tue, 23 Aug 2022 at 09:06, Caryn Clarke < caryn@g7energies.com> wrote: Hi Ashlea,

The final g7 website page links for the Karreebosch reports are as follows:

- https://ppp.g7energies.com/KWEF6v78
- https://ppp.g7energies.com/KGRID6v78

The website will not accept special characters, so the ! had to be left off at the end of each. Please can you ensure these new links are included in all notification emails and letters/docs etc going forward. We will send proof of upload shortly.

Kind regards,

--

Caryn Clarke | Environmental Manager

Cand.Nat.Sci 500022/14

G7 Renewable Energies (Pty) Ltd

5th Floor, 125 Buitengracht Street Cape Town 8001, South Africa +27 72 118 6684 (Mobile) +27 21 300 0610 (Office) +27 86 514 1735 (Fax) www.g7energies.com

CONFIDENTIALITY: This e-mail and any attachments are confidential and may be privileged. If you are not a named recipient, please notify the sender immediately and do not disclose the contents to another person, use it for any purpose or store or copy the information in any medium.

In case of strong suspicion of phishing, report the email through the reporting tool on your email toolbar or send it as an attachment to info@q7energies.com

