



**PROPOSED DEVELOPMENT OF A 110 MW PV FACILITY ON THE FARMS COMMANDANTS PAN NO. 382, TAFEL BAAI NO. 413 AND NOOIT GEDACHT NO. 74, RIEBEECKSTAD, FREE STATE PROVINCE**

**Visual Impact Assessment**

October 2022

Prepared for:



Prepared by:

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## QUALITY AND REVISION RECORD

### 1.1 QUALITY APPROVAL

	Capacity	Name	Signature	Date
Author	Visual Specialist	Christoff du Plessis		31/10/2022
Reviewer	Quality Check Officer	Gerhard Schoeman		31/10/2022

This report has been prepared in accordance with Enviroworks Quality Management System.

### 1.2 REVISION RECORD

Revision Number	Objective	Change	Date
Version 1	Determine the Visual Impact of the Proposed 110 MW Khauta SPV Facility, Free State Province.	-	31/10/2022

### 1.3 DISCLAIMER

*Even though every care is taken to ensure the accuracy of this report, Visual Impact Assessment studies are limited in scope, time and budget. Discussions are to some extent made on reasonable and informed assumptions built on bona fide information sources, as well as deductive reasoning. Since Visual impact studies deal with dynamic natural systems additional information may come to light at a later stage during the impact assessment phase. The Author does not accept responsibility for conclusions made in good faith based on own databases or on the information provided. Although the Author exercised due care and diligence in rendering services and preparing documents, he accepts no liability, and the Client, by receiving this document, indemnifies the Author against all actions, claims, demands, losses, liabilities, costs, damages and expenses arising from or in connection with services rendered, directly or indirectly by the Authors and by the use of this document. This report should therefore be viewed and acted upon with these limitations in mind."*

## 2 EXECUTIVE SUMMARY

Kings Landing Trading 507 (PTY) Ltd t/a Enviroworks (hereafter referred to as Enviroworks) has been appointed by WKN Windcurrent to compile the Visual Impact Assessment (VIA) for the proposed 110 MW Khauta SPV Facility in order to determine the Visual Impact of the proposed solar power generating facility. This VIA Report was compiled in accordance with the Guidelines for involving a Visual and Aesthetic Specialist in the EIA process (DEA&DP, 2005). This Guideline was developed by the Western Cape Department of Environmental Affairs and Development Planning (DEA&DP) to be implemented as best practise.

### 2.1 PROJECT DESCRIPTION

The Applicant, Khauta e Nyane Solar PV Facility (RF) (PTY) Ltd, propose to establish a commercial solar photovoltaic (SPV) facility (hereafter referred to as the 110 MW Khauta SPV Facility) with an output capacity of 110 MW. The proposed development will take place on Portion 9 of the Farm Commandants Pan No. 382, the Farm Tafel Baai No. 413 and Portion 12 of the Farm Nooit Gedacht No. 74 situated roughly five kilometres (5 km) towards the northeast of the town of Riebeeckstad, Free State Province. The 110 MW generating capacity will be achieved through a series of array SPV Panels and associated infrastructure (Figure 1) which include:

- SPV modules and mounting structures (monofacial or bifacial) with fixed, single or double axis tracking mounting structures;
- Associated stormwater management infrastructure;
- Battery Energy Storage System (BESS);
- Site- and internal- access roads (up to six metres wide);
- Auxiliary buildings (offices, parking, etc.);
- Ablution facilities and associated infrastructure;
- Temporary laydown area during the construction phase (which will be a permanent laydown area for the BESS during the operational phase);
- On-site 33/132 kilovolt (kV) substation (facility substation) and associated 33/132 kV collector transmission line;
- Grid connection infrastructure including medium-voltage cabling between the proposed development and the facility substation (underground cabling will be used where practical);
- Perimeter fencing; and,
- Rainwater and/or groundwater storage tanks and associated water transfer infrastructure (Schoeman, 2022).

The 110 MW Khauta SPV Facility will have a development footprint of approximately 168 ha and will be located within the broader area of approximately 1 681 ha (extent of the three Farm Portions) (Schoeman, 2022).

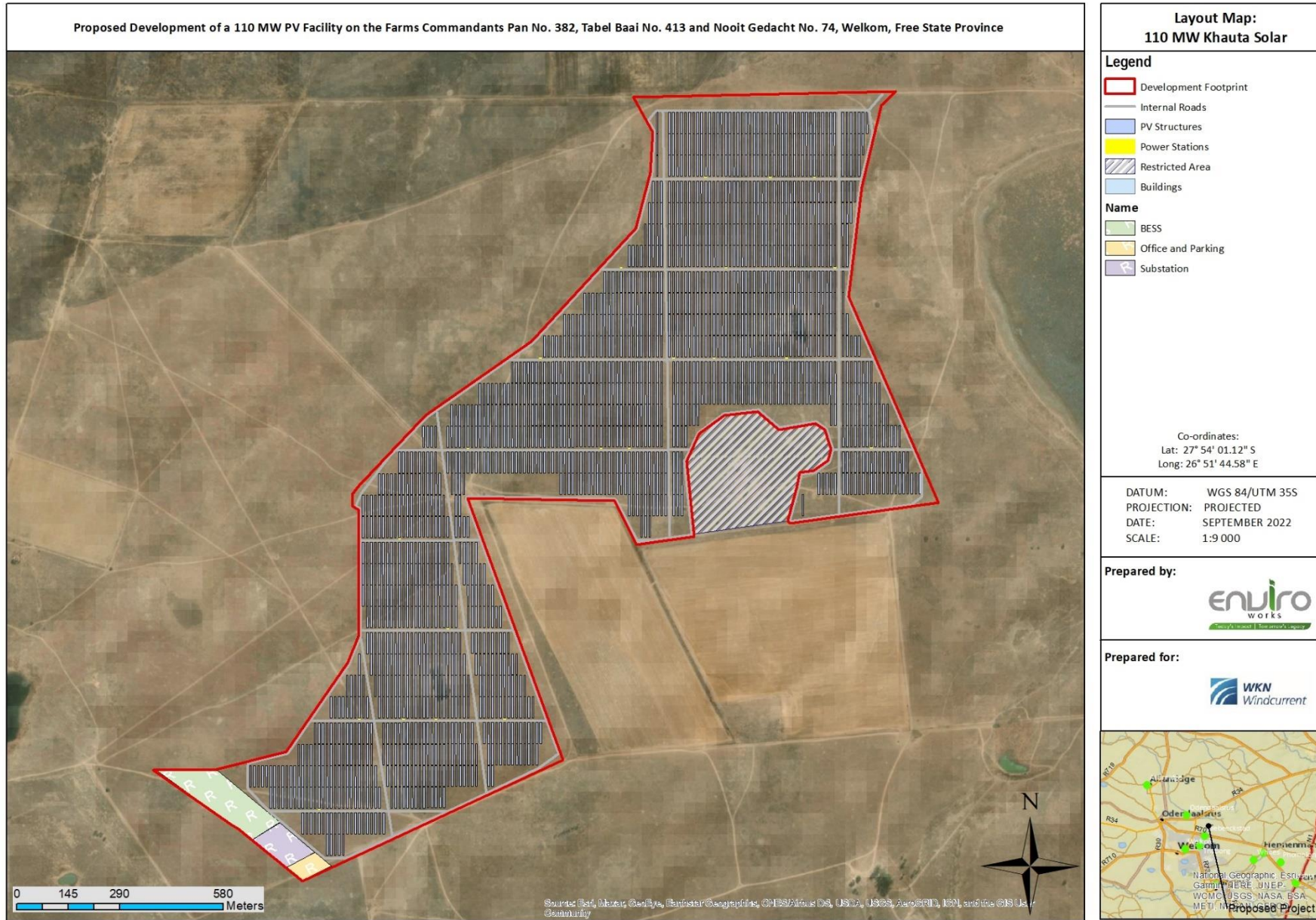


Figure 1: Layout Map of the proposed 110 MW SPV Facility near Welkom, Free State Province.

## 2.2 LOCATION ALTERNATIVES

Due to the nature of the proposed development, the location (Figure 5) of the project is largely dependent on technical factors such as solar irradiation, climatic conditions, extent to topography of the site and available grid connection. A preliminary cluster area of 980 ha was identified by the Applicant as a feasible parcel of land. Various Specialist Studies have been commissioned to outline the Site Sensitivity Verification (SSV) within the extent of the farm portions. The objective of the various specialist studies were to provide the following information for their respective fields:

1. A brief description of the site with high-level feedback on the proposed development footprint;
2. Identify sensitive areas;
3. Identify no-go areas;
4. Provide buffers for sensitive areas; and,
5. Provide overall spatial files and maps that outline the sensitive areas, no-go areas and possible constructable areas for development (Schoeman, 2022).

Of the preliminary 980 ha assessed, 690 ha has been identified as suitable for development, considering the findings of the appointed Specialists. The outcome of the SSV Report was used to inform the Applicant in developing the project scope of works and Site Layout Plan (Figure 1) for the proposed development of the 110 MW Khauta SPV Facility. Therefore, no site alternatives will be further assessed.

## 2.3 HEIGHT ALTERNATIVE OF THE BATTERY ENERGY STORAGE SYSTEM (BESS)

The need for a Battery Energy Storage System (BESS) originates from the fact that photovoltaic panels can only generate electricity while the sun is shining, while peak demand may not necessarily occur during daylight hours. Therefore, the storage of electricity in BESS and supply thereof during peak demand will result in the facility, being more efficient, reliable and electricity supply more consistent. The proposal for the 110 MW Khauta SPV Facility includes the installation of an area up to two point seven hectares (2.7 ha) of the BESS situated directly adjacent to the on-site facility substation and auxiliary building (Figure 1) (Schoeman, 2022).

Two (2) height alternatives are proposed for the Battery Energy Storage System. Alternative 1 (Figure 2) was assessed at a maximum height of eight meters (8 m) and Alternative 2 (Figure 3) was assessed at a maximum height of fifteen meters (15 m). The viewshed analysis of both alternatives were overlain (Figure 4) to determine the most feasible option for the site. As illustrated by Figure 4 Alternative 1 is represented by the green viewshed analysis and Alternative 2 by the purple viewshed analysis. Alternative 2 will have a higher visual exposure especially towards the south, southwest and northwest. Although Alternative 2 has a higher visual impact it is to a limited extent and as such will be assessed within this VIA Report.

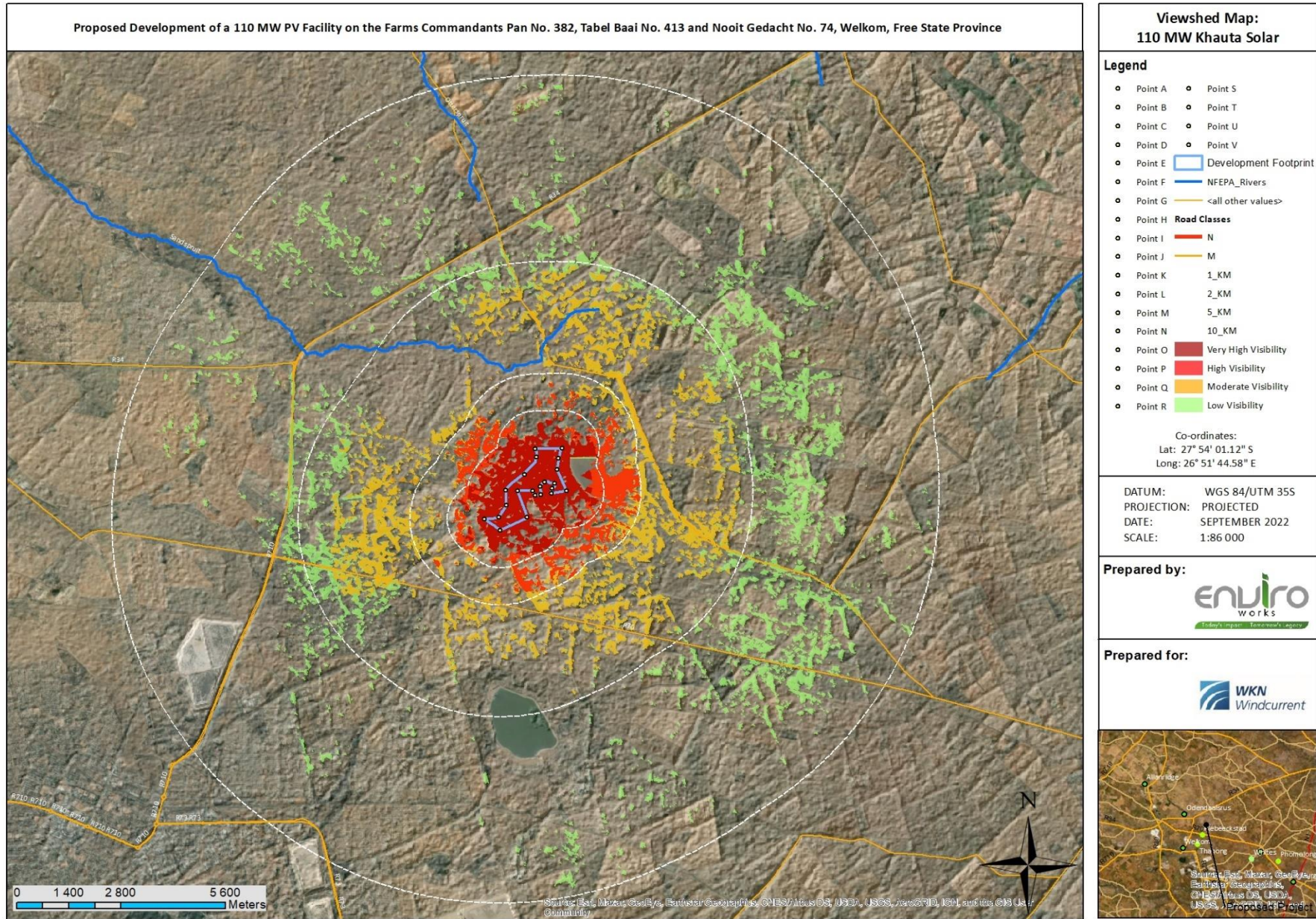


Figure 2: Eight Metre (8 m) Alternative for the Proposed Development of the 110 MW SPV Facility, Welkom, Free State Province.

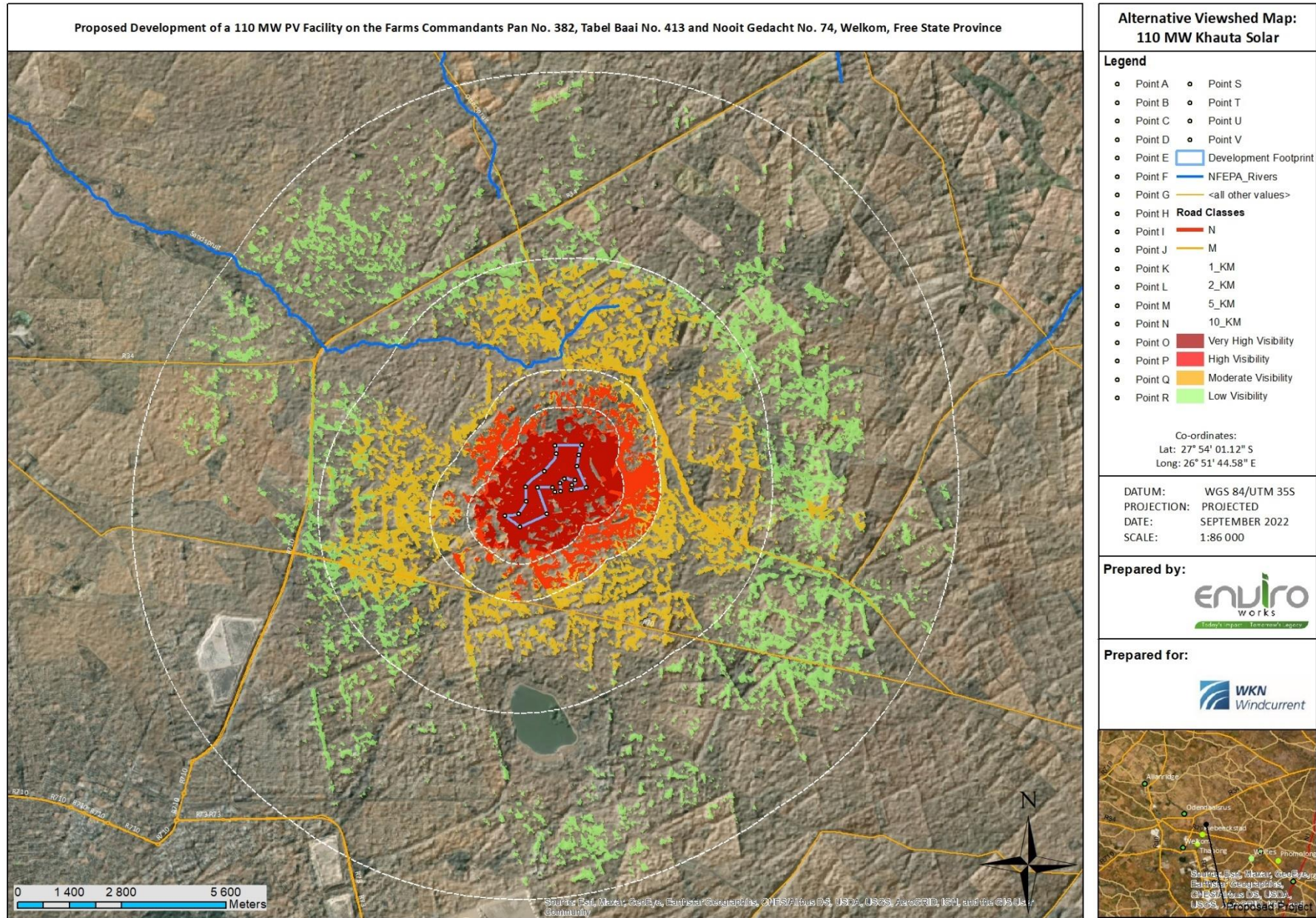


Figure 3: Fifteen Metre (15 m) Alternative for the Proposed Development of the 110 MW SPV Facility, Welkom, Free State Province.

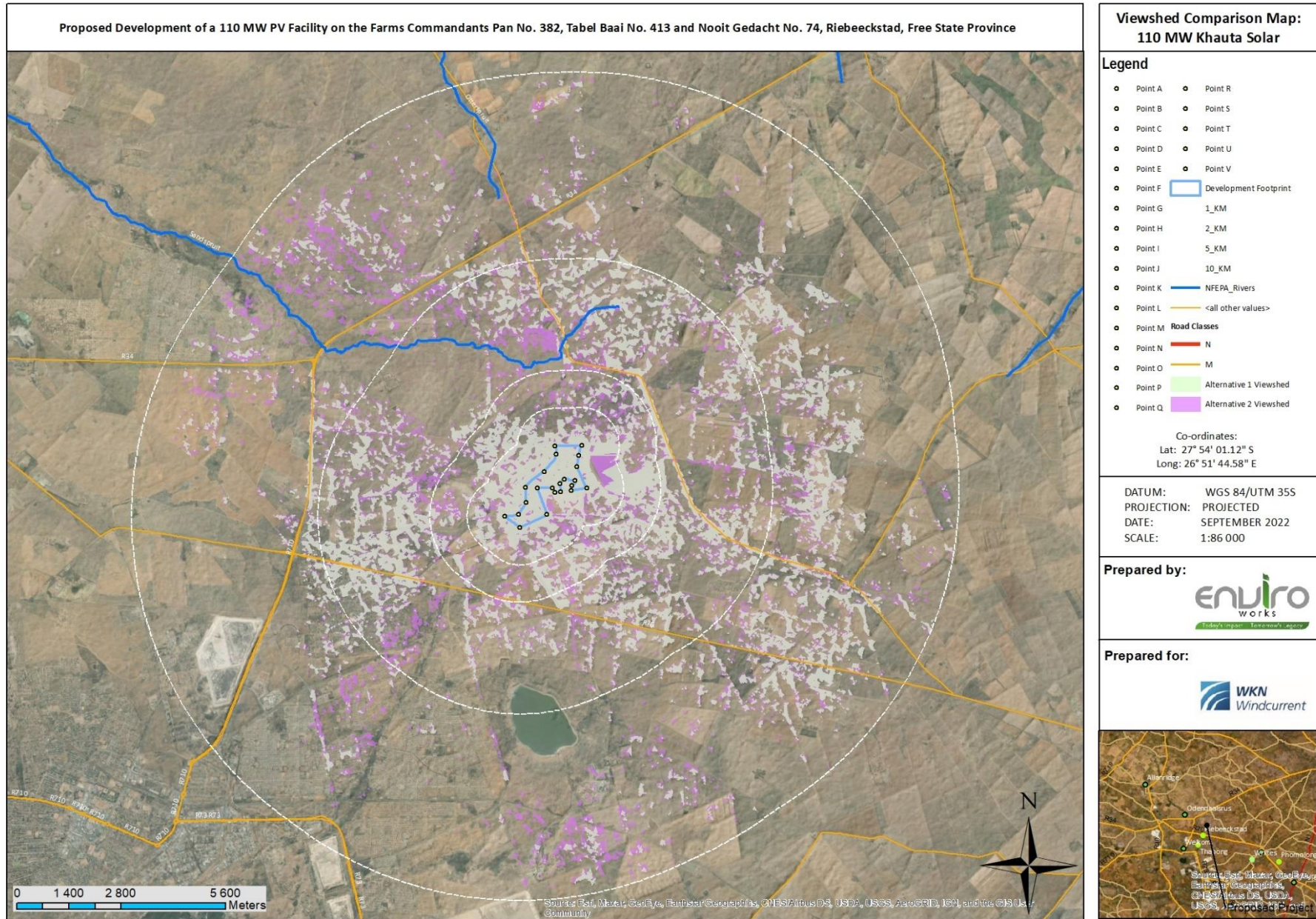


Figure 4: Viewshed Comparison for the Proposed Development of the 110 MW SPV Facility, Welkom, Free State Province.



## 2.4 CONCLUSION AND RECOMMENDATIONS

The proposed development will be highly visible within the short distance zone due to the proximity between the observer and the proposed development. The highest visual impact within the short distance zone will occur from the farmsteads situated at kilometre one point nine (km 1.9) towards the southwest, kilometre one and a half (km 1.5) towards the west, kilometre two point one (km 2.1) towards the southwest and kilometre one point three (km 1.3) towards the south respectively. From these vantage points a permanent high visual impact will occur as observers reside within the study area permanently. Furthermore, a high temporary visual impact will occur from the agricultural farmland situated at m 90 towards the south and kilometre one point seven (km 1.7) towards the southwest respectively.

As illustrated by Figure 17 (Viewshed Analysis) the proposed development within the short to medium distance zone will be visible towards the northwest, northeast and southeast. As illustrated within Section 15.3 no visual impact will occur towards the north and southwest due to the undulating topography of the study area. Within the short to medium distance zone no permanent visual impact will occur as no areas of residency were noted. The highest visual impact will occur from the agricultural farmland situated one point eight kilometres (1.8 km) towards the southeast of the proposed development from where the visual impact will be moderate and temporary as observers will remain within the area periodically. A low and temporary visual impact will occur from the natural grassland situated at kilometre two point seven (km 2.7) towards the northeast, kilometre two point one (km 2.1) towards the east and kilometre one point four (km 1.4) towards the northwest respectively.

Visibility beyond five kilometres (5km) from the proposed 110 MW Khauta SPV Facility is expected to be negligible due to the distance between the proposed development and the observer. As illustrated within Figure 17 (Viewshed Analysis) the proposed development will be visible towards the east within the long-distance zone; however, no visual impact will occur within the long-distance zone given the high VAC of the study area.

It must be noted that the height alternative (15 m) for the BESS won't have a significant visual impact when compared to the preferred height alternative (8m). The height alternative (15 m) will have a higher visual exposure towards the northwest, southwest and east; however, as illustrated within Section 16 of this VIA the landscape can readily absorb this impact due to the high VAC of the study area. The proposed development of the 110 MW Khauta SPV Facility will not negatively impact any tourist facilities, tourist accommodation and/or places of heritage and scenic significance within the greater study area and as such can be authorised from a visual impact perspective.

### CONSTRUCTION PHASE:

- Access roads are to be kept clean;
- Site offices and structures should be limited to one location and carefully situated to reduce visual intrusions; Roofs should be grey and non-reflective;
- Construction camps as well as development areas should be screened with netting;
- Lights within the construction camp should face directly down (angle of 90°);
- Vegetation clearance should be limited to the development footprint only;
- Litter should be strictly controlled, as the spread thereof through wind could have a very negative visual impact;
- All areas disturbed by construction activities must be subject to landscaping and rehabilitation;

- All spoil and waste will be disposed to a registered waste site and certificates of disposal provided;
- The project must be timed so that rehabilitation can take place at the optimal time for vegetation establishment;
- Litter should be strictly controlled, as the spread thereof through wind could have a very negative visual impact;
- Signage, if essential, should be discrete and confined to entrance gates. No corporate or advertising signage should be permitted.
- Avoid shiny materials in structures. Where possible shiny metal structures should be darkened or screened to prevent glare; and,
- Mitigation of visual impacts associated with the construction phase would entail proper planning, management and rehabilitation of the construction site. Mitigation measures include the following:
  - Reduce the time of construction through careful planning of logistics and ensure the productive implementation of resources;
  - Limit disturbance of the environment to the development footprint; and,
  - Limit construction activities to business hours (07:00 – 17:00).

**OPERATION PHASE:**

- Avoid shiny materials in structures. Where possible shiny metal structures should be darkened or screened to prevent glare;
- Mitigation to minimise lighting impacts include the following:
  - Shielding the sources of light by physical barriers (walls, vegetation or structures itself);
  - Limit mounting heights of lighting fixtures, or alternatively using foot-lights or bollard level lights);
  - Make use of downward directional lighting fixtures;
  - Make use of minimum lumen or wattage in lights;
  - Any navigation lights must be shielded to prevent disturbance to adjacent landowners; and,
  - Use motion sensors to activate lighting ensuring light is available when needed.
- Indigenous Tree Species able to grow ten metres in height should be planted as a minimum along the northern, north-eastern and eastern borders;
- If the parameter fence consist of palisade fencing, the palisading must be painted either a red-brownish or light brown- colour;
- The power station buildings must be painted a light brown or red-brown matt colour to ensure a higher landscape compatibility;
- Rehabilitation and Post-closure measures:
  - All above-ground structures should be removed, safely disposed of or possibly recycled for use elsewhere; and,
  - The affected area should be regarded to pre-development topographic conditions, unless the area is required for new specific uses.

### 3 DECLARATION OF THE SPECIALIST

I, **Christoff du Plessis, ID 911126 5012 084**, declare that I:

- am an Environmental Specialist at Enviroworks;
- act as an independent Specialist Consultant in the field of Visual Impacts;
- am assigned as Specialist Consultant by WKN Windcurrent for this proposed project;
- I do not have or will not have any financial interest in the undertaking of the activity other than remuneration for work as stipulated in the terms of reference;
- remuneration for services by the proponent in relation to this proposal is not linked to approval by decision-making Authorities responsible for permitting this proposal;
- the consultancy has no interest in secondary or downstream developments as a result of the Authorisation of this project.
- have no and will not engage in conflicting interests in the undertaking of the Activity;
- undertake to disclose to the Applicant and the Competent Authority any material, information that have or may have the potential to influence the decision of the Competent Authority required in terms of the Environmental Impact Assessment Regulations 2017 (GN R. 326 of 07 April 2017); and,
- will provide the Applicant and Competent Authority with access to all information at my disposal, regarding this project, whether favourable or not.

Christoff du Plessis

Environmental Specialist



## 4 SPECIALIST CV AND DETAILS

<b>Business name of Specialist:</b>	Enviroworks
<b>Specialist Name:</b>	Christoff du Plessis
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### CHRISTOFF DU PLESSIS

#### RELEVANT QUALIFICATIONS

Baccalaureus Scientiae (B.Sc) in Environmental Geography: University of the Free State (2014)

#### WORK EXPERIENCE

**January 2015 – Present:** Environmental Specialist at Enviroworks

#### KEY SPECIALIST EXPERIENCE

##### VISUAL IMPACT ASSESSMENT (VIA):

- Phalaborwa Wildlife Activity Hub, Kruger National Park, Limpopo Province (SANParks).
- 4.9ha Sand Mine on Portion 5 of the Farm Doornekraal No. 830, Western Cape Province (Greenmined).
- Proposed development of the Harvard Powerline, Bloemfontein, Free State Province (Centlec).
- Proposed development of the 35 m Buffeljagsrivier Monopole Mast, Buffeljagsrivier, Western Cape Province (Coast to Coast Towers).
- Proposed development of the 25 m Robertson Monopole Mast, Robertson, Western Cape Province (Coast to Coast Towers).
- Proposed development of the Klein Mooimaak Rest Camp Facility, West Coast National Park (SANParks).
- Proposed development of a Sand Mine near Malmesbury, Western Cape Province (Greenmined).
- Proposed upgrade of the R27 Gate and Geelbek Restaurant, West Coast National Park, Western Cape Province (SANParks).
- Proposed development of the 25 m Roodekrans Monopole Mast, Krugersdorp, Gauteng Province (Coast to Coast Towers).
- Proposed development of a 25 m Monopole Mast on Portion 25 of the Farm Klein Bottelary No. 17, Brackenfell, Western Cape Province (Coast to Coast Towers).

- Proposed development of a Landfill Site on Portion 3 of the Farm Katbosch No. 93, Sasolburg, Free State Province (Metsimaholo Landfill).
- Proposed development of numerous visitor information centres at Schroda and Mapungubwe Hill, Mapungubwe National Park, Limpopo Province (SANParks).
- Proposed development of a 35 m Monopole Mast on Portion 13 of the Farm Van Aries Kraal No. 455, Grabouw, Western Cape Province (Coast to Coast Towers).
- Proposed development of a 25 m Monopole Mast on Erf 532, Gansbaai, Western Cape Province (Coast to Coast Towers).
- Proposed development of a 35 m Lattice Mast on Portion 7 of the Farm Jagersvlakte No. 292, Grabouw, Western Cape Province (Warren Petterson Planning).
- Proposed development of a 35 m Lattice Mast on Erf 532, Stanford, Western Cape Province (Warren Petterson Planning).
- Proposed development of a 15 m Lattice Mast on Portion 4 of the Farm No. 53, Genadendal, Western Cape Province (Warren Petterson Planning).
- Proposed development of a 25 m Monopole Mast on Portion 8 of the Farm Delta No. 1003, Groot Drakenstein, Western Cape Province (Coast to Coast Towers).
- Proposed development of a 30 m Tree Mast on Portion 87 of the Farm Langverwacht No. 241, Kuils River, Western Cape Province (Warren Petterson Planning).
- Proposed development of a 20 m Tree Mast on Erf 679, Gouda, Western Cape Province (Atlas Towers).
- Proposed development of an IPP 400kV Power Line from Grommis to Aggeneys, Northern Cape Province (Eskom).
- Proposed development of a 30 m Lattice Mast on Erf 2819, Caledon, Western Cape Province (Atlas Towers).
- Proposed development of a 54 m Lattice Mast on Portion 7 of the Farm Haane Kuil No. 335, Beaufort West, Western Cape Province (Star Towers).
- Proposed development of a 25 m Monopole Mast on Erf 1035, Caledon, Western Cape Province (Atlas Towers).
- Proposed development of a 25 m Tree Mast on Erf 47, Birkenhead, Western Cape Province (Atlas Towers).
- Proposed development of a 25 m Monopole Mast on Erf 1201, Van Dyks Bay, Western Cape Province (Atlas Towers).
- Proposed development of a 20 m Tree Mast on Erf 1671, Melkbosstrand, Western Cape Province (Atlas Towers).
- Proposed development of a 15 m Tree Mast on Erf 740, Klein Brak River, Western Cape Province (Atlas Towers).
- Proposed Upgrades to the Alpha 1 Recreational Lounge, Robben Island, Western Cape Province (Robben Island Museum).
- Proposed development of a 25 m Tree Mast on Erf 969, Picaltsdorp, Western Cape Province (Atlas Towers).

- Proposed development of a 25 m Tree Mast on Erf 20601, George, Western Cape Province (Atlas Towers).
- Proposed development of a 25 m Monopole Mast on Erf 571, Dellville Park, Western Cape Province (Atlas Towers).
- Proposed development of a 15 m Tree Mast on Portion 113 of the Farm Ruygte Vally No. 205, Sedgefield, Western Cape Province (Atlas Towers).
- Proposed development of a 15 m Dome Mast on Erf 8281, Mossel Bay, Western Cape Province (Atlas Towers).
- Proposed development of a 35 m Tree Mast on Portion 42 of the Farm Harkerville No. 428, Plettenberg Bay, Western Cape Province (Atlas Towers).
- Proposed development of a 25 m Monopole Mast on the Remaining Extent of the Farm No. 790, Philippi, Western Cape Province (Atlas Towers).
- Proposed development of a 15 m Tree Mast on Portion 3 of the Farm No. 452, Grabouw, Western Cape Province (Atlas Towers).
- Proposed development of a 15 m Tree Mast on the Remainder of Erf 3331, Vredenburg, Western Cape Province (Atlas Towers).
- Proposed development of a 40 m Lattice Mast on Portion 24 of the Farm Olyven Boomen No. 83, Malan Valley, Western Cape Province (Atlas Towers).
- Proposed development of the Lendlovu Lodge, Addo Elephant Park, Eastern Cape Province (SANParks).
- Proposed development of a 25 m Tree Mast on Erf 2, Villiersdorp, Western Cape Province (Atlas Towers).
- Proposed development of a 25 m Tree Mast on Erf 270, Franschoek, Western Cape Province (Galaxy Palms).
- Proposed development of a 25 m Lattice Mast on Erf 9, Nuwerus, Western Cape Province (Atlas Towers).
- Proposed development of the Karoo Power Reserve, Prieska, Northern Cape Province (Greenbox Consulting).
- Proposed development of the Khauta Solar PV Cluster (Three 100 MW PV Plants) near Welkom, Free State Province (WKN Windcurrent).
- Proposed development of the 25 m Monopole Mast on Erf 3266, Onrusrivier, Western Cape Province (Gyro).
- Proposed development of a 15 m Tree Mast on Erf 16 608, Zwelithemba, Western Cape Province (Gyro).
- Proposed development of a 15 m Tree Mast on Erf 1848, Hartenbos, Western Cape Province (Ilanga Technology).
- Proposed development of a 20 m Tree Mast on Erf 2037, Sedgefield, Western Cape Province (SBA Towers).
- Proposed development of a 45 m Lattice Mast on Erf 171, Franskraal, Western Cape Province (Gyro).
- Proposed development of a 25 m Monopole Mast on Erf 2548, Port Elizabeth, Eastern Cape Province (Star Towers).

- Proposed development of an Aggregate Mine on Portion 15 of the Farm Rietspruit No. 437, Ermelo, Mpumalanga Province (Greenmined Environmental).
- Proposed upgrade of an Existing Rooftop Base Telecommunication Station on the Remainder of Erf 4549, Kleinmond, Western Cape Province (Vodacom).

**WETLAND DELINEATION STUDIES:**

- Wetlands Delineation study for the development of 13 borrow pits along National Road 8, Ladybrand, Free State Province (SANRAL).
- Wetland Delineation study for the development of a 12.5ha cemetery on Erf 4233, Western Cape Province (Theewaterskloof Local Municipality).
- Wetland Delineation study for the proposed development of an Agri-Hub near Cederville, Eastern Cape Province (Femplan).
- Wetland Delineation study for the proposed development of an Agri-Hub near Lambasi, Eastern Cape Province (Femplan).
- Wetland Delineation study for the proposed development of the Blue Hills Curro Castle, Midrand, Gauteng Province (Curro Holdings).

**STORMWATER MANAGEMENT PLANS:**

- Stormwater Management Plan for the Agri-World Recycling Plant, Swellendam, Western Cape Province (Agri-World Recycling Plant).
- Stormwater Management Plan for the Klaasvoogds Granite Mine, Springbok, Northern Cape Province (Greenmined Environmental).
- Stormwater Management Plan for the Moreson Poultry Project, Brandfort, Free State Province (Moreson Poultry).
- Stormwater Management Plan for the Sintier Poultry Project, Bronkhorstspuit, Gauteng Province (Sintier Poultry).
- Stormwater Management Plan for the maintenance and extending of a canal near Karatera, Western Cape Province (Eden Municipality).
- Stormwater Management Plan for Layer Hen Houses on the Remaining Extent of Portion 1 of the Farm Elandsfontein No. 21, Moloti City, North West Province (Bramakama Poultry).
- Stormwater Management Plan for the Proposed Installation of Battery Energy Storage Systems on Erf 2202, Ashton, Western Cape Province (Eskom).

## 5 ABBREVIATIONS

<b>BESS</b>	-	Battery Energy Storage System
<b>CBA</b>	-	Critical Biodiversity Area
<b>DEA</b>	-	Department of Environmental Affairs
<b>DEA&amp;DP</b>	-	Department of Environmental Affairs & Development Planning
<b>DEM</b>	-	Digital Elevation Model
<b>DTM</b>	-	Digital Terrain Model
<b>EIA</b>	-	Environmental Impact Assessment
<b>ESA</b>	-	Ecological Support Area
<b>GIS</b>	-	Geographical Information System
<b>KM</b>	-	Kilometre
<b>KV</b>	-	Kilovolt
<b>M</b>	-	Metre
<b>MAP</b>	-	Mean Annual Precipitation
<b>MAT</b>	-	Mean Annual Temperature
<b>MW</b>	-	Megawatt
<b>RF</b>	-	Radio Frequency
<b>SPV</b>	-	Solar Photovoltaic
<b>SSV</b>	-	Site Sensitivity Verification
<b>USGS</b>	-	United States Geological Survey
<b>UTM</b>	-	Universal Transverse Mercator
<b>VAC</b>	-	Visual Absorption Capacity
<b>VIA</b>	-	Visual Impact Assessment



## 6 REQUIREMENTS OF A SPECIALIST REPORT

Appendix 6 of Government Notice Regulation No. 326 of 7 April 2017 outlines the basic requirements of a Specialist Report. Please refer to Table 1 below of all requirements.

**Table 1: Requirements of a Specialist Report as set out in GN R. 326 of 07 April 2017.**

REQUIREMENTS	SECTION
A Specialist report prepared in terms of these Regulations must contain –	
a. Details of –	
i. The Specialist who prepared the report; and,	4
ii. The expertise of that Specialist to compile a specialist report including a curriculum vitae;	
b. A declaration that the Specialist is independent in a form as may be specified by the Competent Authority;	3
c. An indication of the scope of, and the purpose for which, the report was prepared;	
i. An indication of the quality and age of base data used for the Specialist Report;	8
ii. A description of existing impacts on site, cumulative impacts of the proposed development and levels of acceptable change;	
d. The duration, date and season of the site investigation and the relevance of the season to the outcome of the assessment;	10
e. A description of the methodology adopted in preparing the report or carrying out the specialised process inclusive of equipment and modelling used;	8 & 10
f. Details of an assessment of the specific identified sensitivity of the site related to the proposed activity or activities and its associated structures and infrastructure, inclusive of a site plan identifying site alternatives;	15
g. An identification of any areas to be avoided, including buffers;	15
h. A map superimposing the activity including the associated structures and infrastructure on the environmental sensitivities of the site including areas to be avoided, including buffers;	11
i. A description of any assumptions made and any uncertainties or gaps in knowledge;	9
j. A description of the findings and potential implications of such findings on the impact of the proposed activity or activities;	15 & 18
k. Any mitigation measures for inclusion in the EMP'r	18 & 19
l. Any conditions for inclusion in the Environmental Authorisation;	19
m. Any monitoring requirements for inclusion in the EMP'r or Environmental Authorisation;	19
n. A reasoned opinion –	
i. Whether the proposed activity, activities or portions thereof should be authorised;	19
ii. If the opinion is that the proposed activity, activities or portions thereof should be authorised, any avoidance, management and mitigation measures that should be included in the EMP'r, and where applicable, the closure plan;	
o. A description of any consultation process that was undertaken during the course of preparing the specialist report;	N/A
p. A summary and copies of any comments received during any consultation process and where applicable all responses thereto; and,	N/A
q. Any other information requested by the Competent Authority.	T.B.C

## 7 VISUAL IMPACT EVALUATION CRITERIA CHECKLIST

As per the Provincial Government of the Western Cape Guideline for involving Visual and Aesthetic Specialists in the EIA Process (DEA&DP, 2005), a high-quality visual impact assessment should include the following criteria:

**Table 2: Requirements of a Visual Impact Assessment.**

REQUIREMENTS	SECTION
Meet the minimum requirements for a visual assessment;	8
Is appropriate to the nature and scale of the proposed development;	13
Provides a full description of the environment and the project;	14
Considers the project within its wider context;	16
Provides a clear methodology using accepted conventions for visual assessment;	10
All sources of information and references are given;	20
Graphics, including maps and visual simulations, are clear;	8, 9, 10, 11, 12, 13, 14, 15 & 16
Include both quantitative and qualitative criteria;	15, 16, 17 & 18
Cumulative visual impacts have been considered;	18
An evaluation of alternatives has been made;	18 & 19
An explanation of significance ratings, related to bench-marks, is given;	17
Recommendations for visual mitigation are sensible and practical;	18 & 19
Recommendations for monitoring programmes have been outlined;	19
The best practical environmental option has been considered;	19
All the visual issues raised in the scoping have been addressed;	N/A at this stage
A clear summary of mitigation measures, including essential and optional measures, is given.	19

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## 8 STUDY APPROACH

### 8.1 METHODOLOGY

The study was undertaken using Geographical Information System (GIS) software as a tool to generate a viewshed analyses and to apply relevant spatial criteria to the proposed development. A detailed Digital Elevation Model (DEM) for the study area (S28E26, S28E27, S29E26 & S29E27) was obtained from the National Aeronautic Space Administration (NASA). The methodology utilised to identify issues to the visual impact include the following activities:

- The creation of a detailed digital terrain model of the potentially affected environment;
- The identification of sensitive environments upon which the proposed 110 MW Khauta SPV Facility could have a potential impact on; and,
- The creation of viewshed analyses from the proposed 110 MW Khauta SPV Facility in order to determine the visual exposure and the topography's potential to absorb the potential visual impact. The viewshed analysis takes into account the maximum dimensions of the proposed infrastructure and was calculated at a height of eight meters (8 m) and 15 m respectively.

This Report (Visual Impact Assessment) sets out to identify and quantify the possible visual impacts related to the proposed 110 MW Khauta SPV Facility, as well as offer potential mitigation measures where required. The following methodology has been adopted for the assessment of the Visual Impact Assessment:

- **DETERMINE THE POTENTIAL VISUAL EXPOSURE**  
The visibility or visual exposure of any structure or activity is the point of departure for the VIA. It stands to reason that if the proposed infrastructure was not visible, no impact will occur. Viewshed analyses of the proposed structures indicate the potential areas where visibility can occur.
- **DETERMINE VISUAL DISTANCE/OBSERVER PROXIMITY TO THE FACILITY**  
In order to refine the visual exposure of the proposed SPV Facility on surrounding areas/receptors, the principle of reduced impact over distance is applied in order to determine the core area of visual influence for the structures.  
Proximity radii for the proposed facility are created in order to indicate the scale and viewing distance of the structures and to determine the prominence of the structures in relation to their environment. The visual distance theory and the observer's proximity to the SPV Facility are closely related, and especially relevant, when considered from areas with a high viewer incidence and a predominantly negative visual perception of the proposed infrastructure.
- **DETERMINE VIEWER INCIDENCE/VIEWER PERCEPTION**  
The number of observers and their perception of a structure determine the concept of visual impact. If there are no observers, then there would be no visual impact. If the visual perception of the structure is favourable to all observers, the visual impact would be positive.  
It is therefore necessary to identify areas of high viewer incidence and to classify certain areas according to the observer's visual sensitivity towards the proposed infrastructure. It would be impossible not to generalise the viewer incidence and sensitivity to some degree, as there are many variables when trying to determine the perception of the observer; regularity of sighting, cultural background, state of mind, and purpose of sighting which would create a myriad of options.

➤ **DETERMINE THE VISUAL ABSORPTION CAPACITY OF THE NATURAL VEGETATION**

This is defined as the capacity of the receiving environment to absorb the potential visual impact of the proposed development. The VAC is primarily a function of the vegetation, and will be high if the vegetation is tall, dense and continuous. Conversely, low growing sparse and patchy vegetation will have a low VAC.

The VAC will be high where the environment can readily absorb the structure in terms of texture, colour, form and light/shade characteristics of the structure. On the other hand, the VAC for a structure contrasting markedly with one or more of the characteristics of the environment will be low. The VAC generally increases with distance, where discernible detail in visual characteristics of both environment and structure decreases.

The Digital Terrain Model (DTM) utilised in the calculation of the visual exposure of the proposed SPV Facility does not incorporate the potential VAC of the natural vegetation of the region. It is therefore necessary to determine the VAC by means of the interpretation of the vegetation cover, supplemented with field observation.

➤ **DETERMINE THE VISUAL IMPACT INDEX**

The results of the above analyses are merged in order to determine where the areas of likely visual impact will occur. These areas are further analysed in terms of the previously mentioned issues (related to the visual impact) and in order to judge the magnitude of each impact.

➤ **DETERMINE THE IMPACT SIGNIFICANCE**

The potential visual impacts identified and described are quantified in their respective geographical locations in order to determine the significance of the anticipated impact. Significance is determined as a function of the extent, duration, magnitude and probability.

## 8.2 PROJECTIONS

Projected coordinate systems are defined by ArcGIS Resource Centre (The developers) as *“a flat, two dimensional surface. Unlike a geographical coordinate system, a projected coordinate system has constant lengths, angles, and areas across the two dimensions. A projected coordinate system is always based on a geographic coordinate system located on a sphere or spheroid”*. Projected Coordinates systems are world based and thus the larger the area the larger the distortion. To minimise the distortion the Universal Transverse Mercator (UTM) coordinate reference system divides the Earth into 60 equal zones that are all 6 degrees wide in longitude from East to West. Riebeeckstad is situated within the thirty-five degree (35°) UTM Zone, thus the WGS84/UTM S35 (32735) was used as projection.

## 9 ASSUMPTIONS AND LIMITATIONS

- Information is assumed to be the latest available information.
- Visual Impact Studies and Assessments depend, to some extent, on subjective judgements. The subjectivity, of the analysis relates to the value driven nature of VIA. However, to deal with subjectivity, the methodology of this VIA is explained and rating categories clearly defined.
- It is assumed that site alternatives were investigated by WKN Windcurrent and the most suitable recommended by their acquisition Specialists.



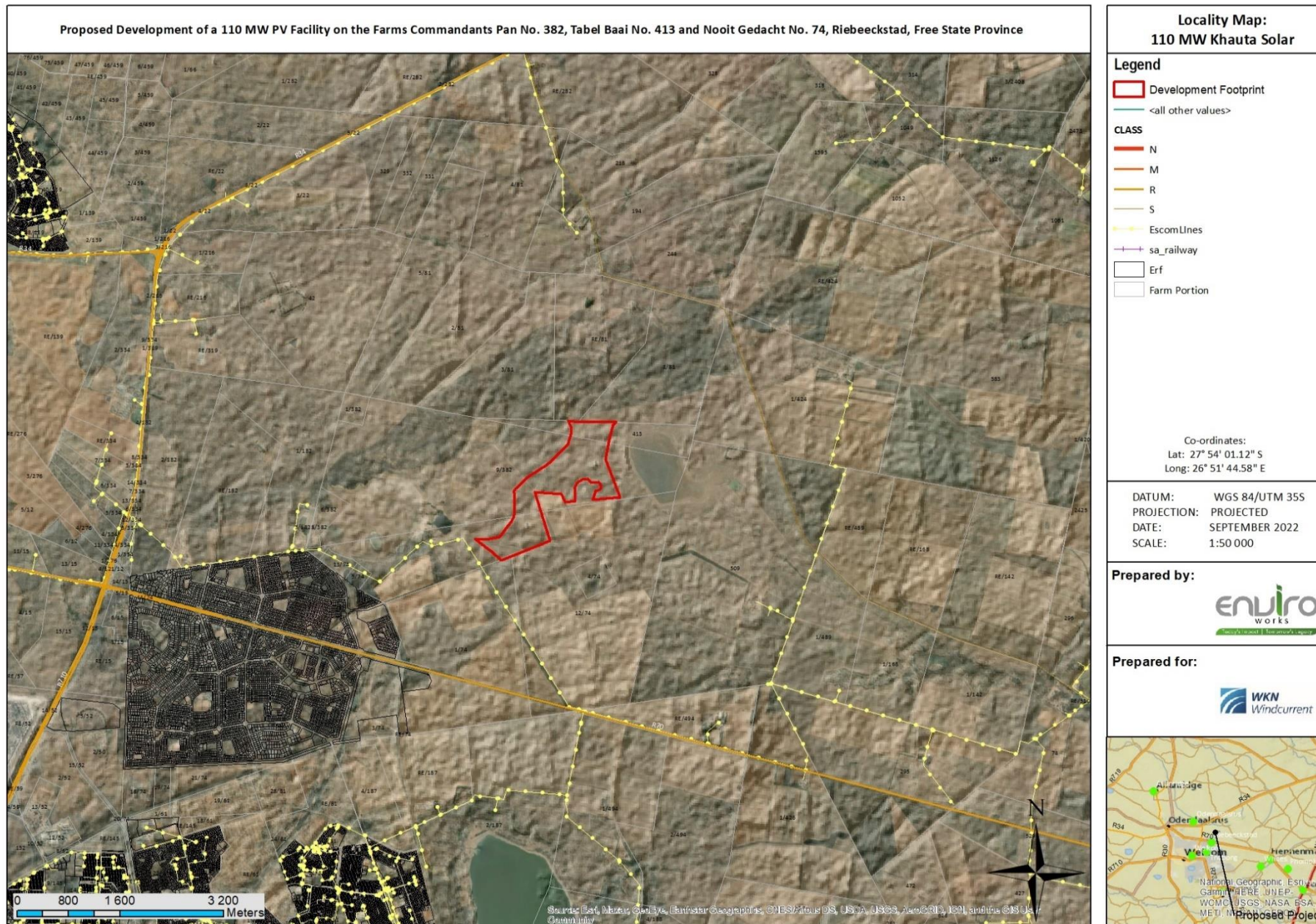


Figure 5: Locality Map of the Proposed 110 MW SPV Facility near Welkom, Free State Province.

## 10 SCOPE OF WORK

The determination of the potential visual impacts is undertaken in terms of nature, extent, duration, magnitude, probability and significance of the construction and operational phases of the proposed project. The study area for the visual assessment encompasses a geographical area of 130 km<sup>2</sup> (extent of the maps) and includes a 10 km buffer zone from the proposed 110 MW Khauta SPV Facility. The study area constitutes of local tourist attractions, residential areas, agriculture, mining, and natural environments. The proposed development will be situated five kilometres (5 km) towards the northeast of Riebeeckstad.

Anticipated issues related to the potential visual impact of the proposed 110 MW Khauta SPV Facility include the following:

- The visibility of the SPV Facility to, and potential visual impact on, observers travelling along the R70, R730, R34, Mc Lean Street and Lois Street;
- The visibility of the facility to, and potential visual impacts on tourists visiting tourist attraction near Riebeeckstad (Whistler Rum, Helderwater Guest Farm, Rhino's Rest Luxury Guest House, Bundu Game Lodge, Phakisa Raceway, Restaurants and numerous bed and breakfasts in the surrounding area);
- The visibility of the facility to, and potential visual impact on observers residing within Riebeeckstad, Odendaalsrus and the surrounding environment;
- The visual absorption capacity of natural or planted vegetation as well as man-made topographical features;
- Potential visual impacts associated with the construction- and operational phase; and,
- The potential to mitigate visual impacts.

It is anticipated that the issues listed above may constitute a visual impact at a local scale.

## 11 THE AFFECTED ENVIRONMENT

The proposed SPV Facility will be situated on Portion 9 of the Farm Commandants Pan No. 382, the Farm Tafel Baai No. 413 and Portion 12 of the Farm Nooit Gedacht No. 74 (Figure 5), Riebeeckstad, Free State Province. The study area constitutes of urban residential areas, informal settlements, agricultural activities and recreational activities (Whistler Rum, Helderwater Guest Farm, Rhino's Rest Luxury Guest House, Bundu Game Lodge, Phakisa Raceway, Restaurants and numerous bed and breakfasts in the surrounding area).

### 11.1 TOPOGRAPHY, VEGETATION AND HYDROLOGY

#### 11.1.1 VEGETATION

The study area is described by Smith, 2022, as a mixture of mostly natural terrestrial areas interspersed with agricultural farmlands and areas associated with wetlands on a mostly flat topography with slightly undulating hills. The study area is dominated by indigenous species such as *Themeda triandra*, *Cymbopogon sp.*, *Panicum coloratum* and *Cynodon sp.* Although the development is mapped within the Highveld Alluvial Vegetation Type, the vegetation found on site is more botanically representative of Western Free State Clay Grassland or Central Free State Grassland. Although dominated by *Themeda triandra* and *Cymbopogon sp.* there are areas that have a high abundance of *Vachelia karoo* which is most likely a result of increased moisture in the soil or clay. Figure 6 below illustrate areas considered to be ecologically significant (i.e., Critical Biodiversity Areas (CBA), Other Natural Areas and Ecological Support Areas (ESA)) and where natural vegetation is most likely to occur.

### **11.1.2 GEOLOGY**

The Geology predominantly consists of deep sandy to clayey (but mostly coarse sand) alluvial soils developed over Quaternary alluvial (fluviatile) sediments. Oakleaf, Dundee, Shortlands, Glenrosa and Mispah soil forms were identified in the Vaal River floodplain. The rivers are perennial, often in flood in summer. Erosion of banks and deposition of new fine soil on alluvium can be of considerable extent. Some smaller anastomosing channels of major rivers can dry out in winter (Mucina & Rutherford, 2006).

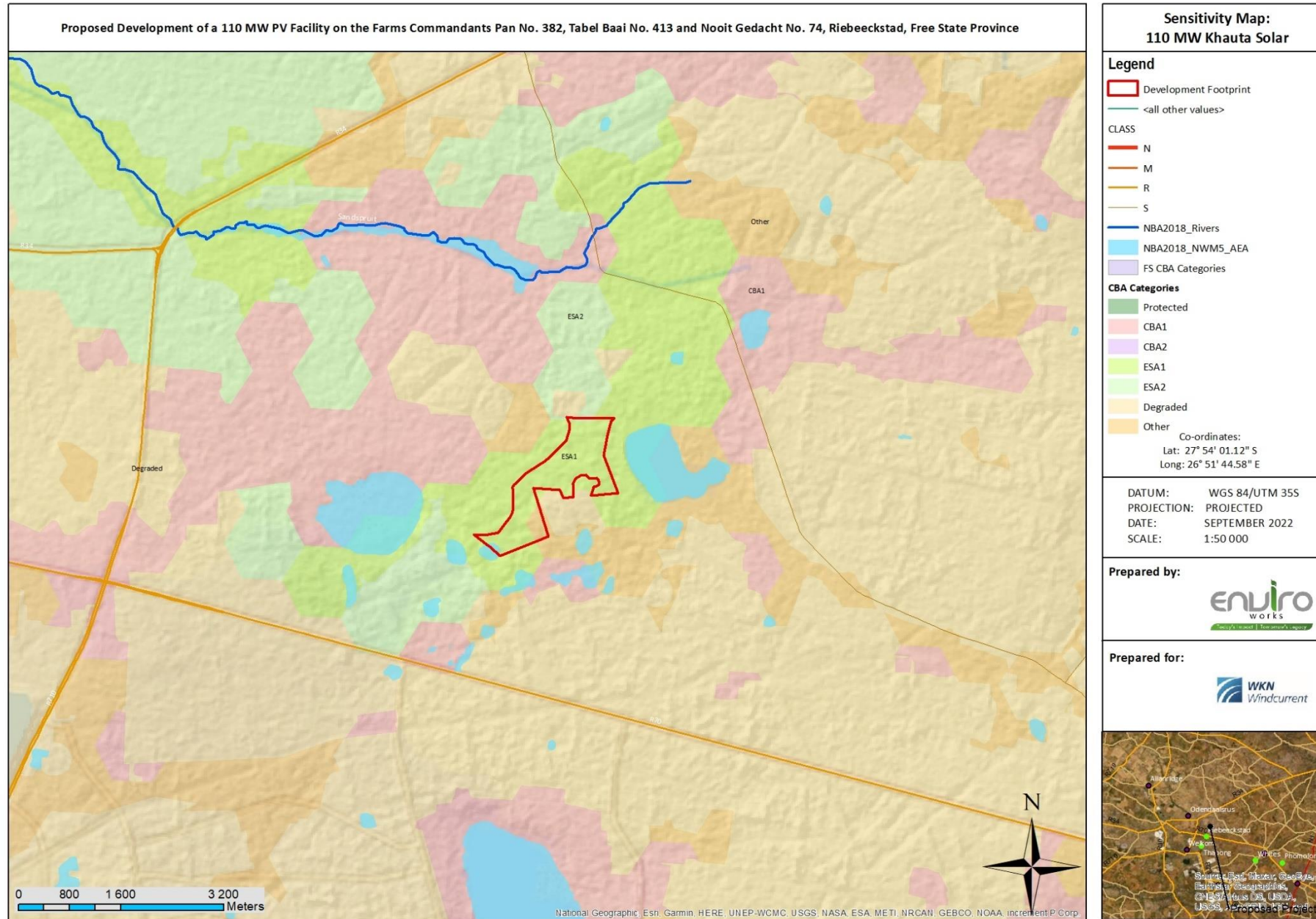


Figure 6: Sensitivity Map of the Study Area.

**11.1.3 CLIMATE**

The proposed project will be situated within the Highveld Alluvial Vegetation bio-region. The Mean Annual Precipitation (MAP) of the study area is 495 mm occurring within the summer months (Figure 7) (Mucina & Rutherford, 2006). The Mean Annual Temperature (MAT) recorded for the study area is 16.6° C with summer temperatures averaging at 30° C.

## AZa 5 Highveld Alluvial Vegetation

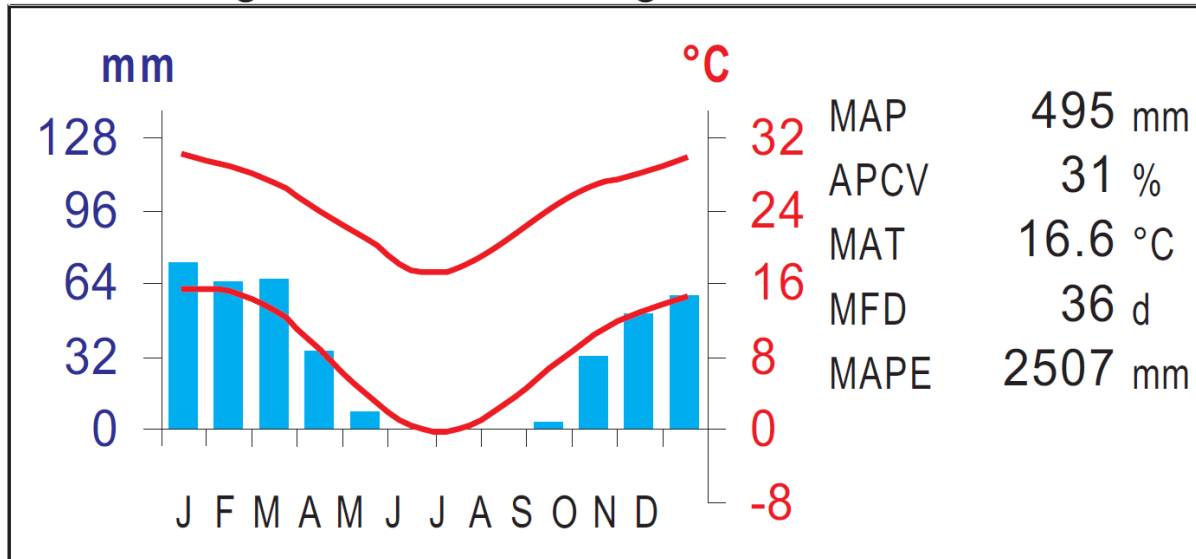


Figure 7: Climate Diagram for the Highveld Alluvial Vegetation.

## 12 RELEVANT LEGISLATION AND GUIDELINES

The following legislation and guidelines have been considered in the preparation of this report:

- This Visual Impact Assessment was undertaken in accordance with the Guidelines for Involving Visual and Aesthetic Specialists in EIA Processes, as issued by the Department of Environmental Affairs and Development Planning (DEA&DP).
- The Environmental Impact Assessment Regulation as outlined in Government Notice Regulation No. 326 of 07 April 2017.

## 13 DEVELOPMENT CATEGORY

As per the Guidelines for Involving Visual and Aesthetic Specialists in EIA Processes, the development categories are as follow:

Table 3: Development Categories.

<b>Category 1</b>	Items listed in this category include: <ul style="list-style-type: none"> <li>➤ Nature reserves;</li> <li>➤ Nature related recreation;</li> <li>➤ Camping;</li> <li>➤ Picnicking; and,</li> <li>➤ Trails and minimal visitor facilities.</li> </ul>
<b>Category 2</b>	Items listed in this category include: <ul style="list-style-type: none"> <li>➤ Low-key recreation/resort/residential type developments;</li> <li>➤ Small scale agriculture/nurseries/narrow roads; and,</li> </ul>

	<ul style="list-style-type: none"> <li>➤ Small scale infrastructure</li> </ul>
<b>Category 3</b>	<p>Items listed in this category include:</p> <ul style="list-style-type: none"> <li>➤ Low density residential/resort type development;</li> <li>➤ Golf or polo estates; and,</li> <li>➤ Low to medium-scale infrastructure.</li> </ul>
<b>Category 4</b>	<p>These include:</p> <ul style="list-style-type: none"> <li>➤ Medium density residential development;</li> <li>➤ Sport facilities;</li> <li>➤ Small-scale commercial facilities/office parks;</li> <li>➤ One-stop petrol stations;</li> <li>➤ Light industry;</li> <li>➤ Medium scale infrastructure.</li> </ul>
<b>Category 5</b>	<p>These include:</p> <ul style="list-style-type: none"> <li>➤ High density township/residential developments;</li> <li>➤ Retail and office complexes;</li> <li>➤ Industrial facilities;</li> <li>➤ Refineries;</li> <li>➤ Treatment plants;</li> <li>➤ Power stations;</li> <li>➤ Wind energy farms;</li> <li>➤ Powerlines;</li> <li>➤ Freeways;</li> <li>➤ Toll roads;</li> <li>➤ Large scale infrastructure generally;</li> <li>➤ Large scale development of agriculture land and commercial tree plantations;</li> <li>➤ Quarrying and mining activities with related processing plants.</li> </ul>

Derived from Table 3, the proposed project falls within Category 5 (Large scale development of agriculture land and commercial tree plantations). From the aforementioned, Table 4 was compiled in order to determine the Visual Impact of any proposed development.

**Table 4: Expected Visual Impact of the Proposed Development.**

Type of Environment	Type of Development				
	Category 1	Category 2	Category 3	Category 4	Category 5
Protected/wild areas of international or regional significance.	Moderate visual impact expected	High visual impact expected	High visual impact expected	Very high visual impact expected	Very high visual impact expected
Areas or routes of high scenic, cultural, historical significance.	Minimal visual impact expected.	Moderate visual impact expected	High visual impact expected	High visual impact expected	Very high visual impact expected

Areas or routes of medium scenic, cultural or historical significance.	Little or no visual impact expected	Minimal visual impact expected.	Moderate visual impact expected	High visual impact expected	High visual impact expected
Areas or routes of low scenic, cultural or historical significance/disturbed.	Little or no visual impact expected	Little or no visual impact expected	Minimal visual impact expected.	Moderate visual impact expected	High visual impact expected
Disturbed or degraded sites/run-down urban areas/wasteland.	Little or no visual impact expected	Little or no visual impact expected	Little or no visual impact expected	Minimal visual impact expected.	Moderate visual impact expected

From the table above, it is anticipated that the proposed 110 MW Khauta SPV Facility will have a high visual impact on the surrounding areas. Riebeeckstad is considered to have areas or routes of low scenic, cultural and historical significance. The aim of this report will be to determine the accuracy of Table 4, the visual impact of the proposed development and the level of compatibility thereof with the surrounding landscape.

## 14 DESCRIPTION OF THE RECEIVING ENVIRONMENT

Landscape character is defined by the U.K Institute of Environmental Management and Assessment (IEMA) as the “distinct and recognizable pattern of elements that occurs consistently in a particular type of landscape, and how this is perceived by people. It reflects particular combinations of geology, landform, soil, vegetation, land use and human settlement” (GLVIA, 2002). According to DEA&DP Guideline Section 9.2, information describing the current state of the affected environment, as well as trends in the area, is required for visual input into the EIA process. The receiving environment was determined using the 2013-2014 South African National Land-Cover data as provided by the National Department of Environmental Affairs (DEA) and field observation conducted on 17 August 2022.

### 14.1 SENSE OF PLACE

The term sense of place captures the identity of places we recognize. It embraces natural and cultural features, the distinctive sights, sounds and experiences to the people residing in or nearby that place. Places with a strong sense of place have a clear identity and character that is recognisable by inhabitants and visitors alike.

Sense of place differs from place attachment by considering the social geographical context of place bonds and the sensing of place, such as aesthetic and a feeling of dwelling. An impact on the sense of place is one that alters the visual landscape to such an extent that the user experiences the environment differently, and more specifically, in a less appealing or less positive light.

The Free State has a rich archaeological and historical history going back millions of years and includes significant aspects such as Later Stone Age rock art, Anglo Boer War Battlefields and Iron Age stonewalled enclosures. The general surroundings of the area became a melting pot of contact and conflict as it represents one of many frontiers where San/Bushman hunter gatherers, Nguni and Sotho-Tswana agro-pastoralists, Dutch Voortrekkers and British Colonists all came together. The ravages of war also swept across these plains, and in particular the South African War (1899 – 1902) as well as the Boer Rebellion (1914 – 1915) (Kaplan, 2022).

Welkom is regarded as South Africa's youngest city and was established in 1947 amid the discovery of goldfields within the region. The discovery of gold brought rapid growth to the area escalating Welkom to the second largest town within the Free State Province just in a few years' time. Welkom is unique as it is one of the few cities in the world that was pre-planned from the beginning around a horseshoe shaped shopping and administrative complex that surrounds a park of four and a half hectares (4.5 ha) (McKenna, 2001).

Today Welkom is the leading example of what happens when mining declines and dies within an area. Founded only seventy-one (71) years ago at the heart of the newly discovered Free State goldfields, Welkom experienced a dramatic boom. The town achieved city status in 1968 only 20 years after its establishment as a green fields' development. As mentioned, Welkom is in decay and most economic indicators will illustrate that it is the worst-performing urban area in South Africa. At its peak the mining sector employed roughly 184 600 people; however, in 2010 almost 150 000 of those jobs have been lost. The vast majority of the region's manufacturing sector was linked to mining; however, with the decline of the mining industry 71 % of this sector have been lost (Vegter, 2019).

Given the short history of Welkom and the decline of the mining sector the town was not able to accumulate any significant heritage status and as such in today's terms is considered an area of low scenic, cultural and historical significance. As per Figure 12 (Landcover Map) the area consists of Urban Residential Areas, Urban Built-up Environments, Cultivated Commercial Farming, Woodlands, Plantations and Mining Areas.

The following tourist attractions can be visited in Welkom:

- The Gold Museum – a fascinating history of gold mining and the origins of Welkom;
- Underground mine tours through a modern mine;
- The Phakisa Freeway Race Track – one of the fastest tracks in the world;
- The Harmony and Sibanye gold mines;
- The Welkom Flea Market event, held every second week of the month;
- The challenging and well-kept Oppenheimer Park Golf Course;
- Klippan Farm, featuring a variety of animals and traditional Free State farming equipment;
- Aandenk Monument, where the first borehole was drilled in search of gold; and,
- Thabong Township, where most migrant workers on the Welkom Mines lived (Info SA, 2021).

The following buildings and facilities of historical value can be observed within Welkom:





Figure 8: Aandenk Monument (Source: Vaughanoblapki, 2008)



Figure 9: WWII Memorial Monument (Source: Wikipedia)



Figure 10: Voortrekker Memorial (Source: Wikipedia)



Figure 11: Afrikaans Language Monument (Source: Wikipedia).

Given the low heritage significance of Welkom a Moderate Visual Impact is expected.

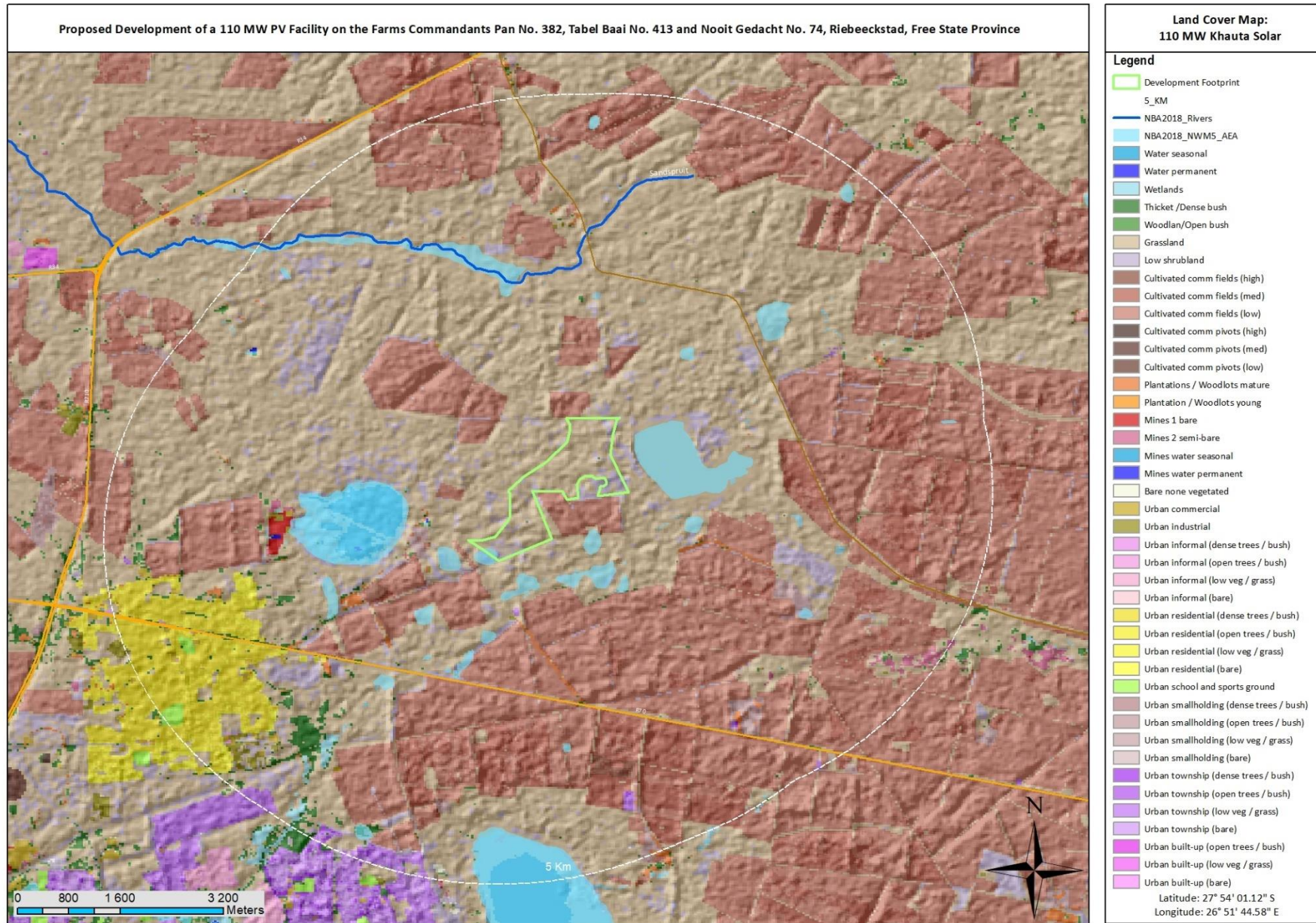


Figure 12: Land Cover Map of the Study Area.

## 15 RESULTS

### 15.1 POTENTIAL VISUAL EXPOSURE (PREFERRED POSITION)

The combined result of the viewshed analysis for the proposed 110 MW Khauta SPV Facility is displayed on the map below (Figure 17). The visibility analysis was undertaken at the maximum height of the SPV Panels and the associated infrastructure measuring in at eight metres (8 m), in order to simulate the view from the 110 MW Khauta SPV Facility and to indicate prominence of the structures within the landscape. Furthermore, Figure 17 (Viewshed Analysis of the proposed development) indicates proximity radii from the proposed 110 MW SPV Facility as a reference to determine the Visual Absorption Capacity. It must be noted that the Digital Terrain Model (DTM) utilised for the viewshed analysis does not include the effect of vegetation cover and built structures. These features may influence the visual exposure to some degree.

### 15.2 110 MW KHAUTA SPV SOLAR FACILITY PREFERRED POSITION

#### 15.2.1 0 KM – 1 KM (SHORT DISTANCE)

The proposed development will be highly visible within the short distance zone due to the proximity between the observer and the proposed development. The highest visual impact within the short distance zone will occur from the farmsteads situated at kilometre one point nine (km 1.9) towards the southwest, kilometre one and a half (km 1.5) towards the west, kilometre two point one (km 2.1) towards the southwest and kilometre one point three (km 1.3) towards the south respectively. From these vantage points a permanent high visual impact will occur as observers reside within the study area permanently. Furthermore, a high temporary visual impact will occur from the agricultural farmland situated at m 90 towards the south and kilometre one point seven (km 1.7) towards the southwest respectively. A temporary visual impact is assigned as observers will work/remain within these areas periodically. A low temporary visual impact will occur from the natural grassland surrounding the proposed development given the low frequency of observer occurrence within these areas; however, it should be noted that if these areas are developed in the future the visual impact will be high.

#### 15.2.2 1 KM – 2 KM (SHORT TO MEDIUM DISTANCE)

As illustrated by Figure 17 (Viewshed Analysis) the proposed development within the short to medium distance zone will be visible towards the northwest, northeast and southeast. As illustrated within Section 15.3 no visual impact will occur towards the north and southwest due to the undulating topography of the study area. Within the short to medium distance zone no permanent visual impact will occur as no areas of residency were noted. The highest visual impact will occur from the agricultural farmland situated one point eight kilometres (1.8 km) towards the southeast of the proposed development from where the visual impact will be moderate and temporary as observers will remain within the area periodically. A low and temporary visual impact will occur from the natural grassland situated at kilometre two point seven (km 2.7) towards the northeast, kilometre two point one (km 2.1) towards the east and kilometre one point four (km 1.4) towards the northwest respectively. A low visual impact will occur due to the low frequency of observer presence within these areas. It must be noted that no visual impact will occur from the R70 due to the high VAC of the study area as illustrated within Section 16.

### 15.2.3 2 KM – 5 KM (MEDIUM TO LONG DISTANCE)

Within the medium to long distance zone the proposed development will only be visible from the alternative access route situated three point four kilometres (3.4 km) (Photo Position 26) towards the east from where a moderate and temporary visual impact will occur. A temporary visual impact is assigned as observers will only traverse through the study area. 13 Vantage points were inspected within the medium to long distance zone from where a visual impact will only occur from one (1) of these vantage points (Photo Position 26). No visual impact will occur from the other 12 vantage points due to the high VAC of the study area. The VAC is predominantly influenced by the moderate vegetation cover and undulating topography towards the north, northeast, southeast, south, west and northwest. Towards the southwest the VAC is predominantly influenced by the built-up environment, undulating topography and dense vegetation cover of the study area. Furthermore, it must be noted that no visual impact will occur from the tourist accommodation situated at kilometre four point six (km 4.6) towards the northwest of the proposed development. Given the aforementioned the overall visual impact within the medium to long distance zone will be low.

### 15.2.4 GREATER THAN 5 KM (LONG-DISTANCE)

Visibility beyond five kilometres (5km) from the proposed 110 MW Khauta SPV Facility is expected to be negligible due to the distance between the proposed development and the observer. As illustrated within Figure 17 (Viewshed Analysis) the proposed development will be visible towards the east within the long-distance zone; however, no visual impact will occur within the long-distance zone given the high VAC of the study area coupled with the distance between the proposed development and the observer as illustrated by the photographic evidence taken from each of the vantage points within this zone. Within the long-distance zone the VAC is predominantly influenced by the moderate vegetation cover, built-up environment of Riebeeckstad and the undulating topography of the study area.

### 15.2.5 CONCLUSION

The proposed development will be highly visible within the short distance zone due to the proximity between the observer and the proposed development. The highest visual impact within the short distance zone will occur from the farmsteads situated at kilometre one point nine (km 1.9) towards the southwest, kilometre one and a half (km 1.5) towards the west, kilometre two point one (km 2.1) towards the southwest and kilometre one point three (km 1.3) towards the south respectively. From these vantage points a permanent high visual impact will occur as observers reside within the study area permanently. Furthermore, a high temporary visual impact will occur from the agricultural farmland situated at m 90 towards the south and kilometre one point seven (km 1.7) towards the southwest respectively.

As illustrated by Figure 17 (Viewshed Analysis) the proposed development within the short to medium distance zone will be visible towards the northwest, northeast and southeast. As illustrated within Section 15.3 no visual impact will occur towards the north and southwest due to the undulating topography of the study area. Within the short to medium distance zone no permanent visual impact will occur as no areas of residency were noted. The highest visual impact will occur from the agricultural farmland situated one point eight kilometres (1.8 km) towards the southeast of the proposed development from where the visual impact will be moderate and temporary as observers will remain within the area periodically. A low and temporary visual impact will occur

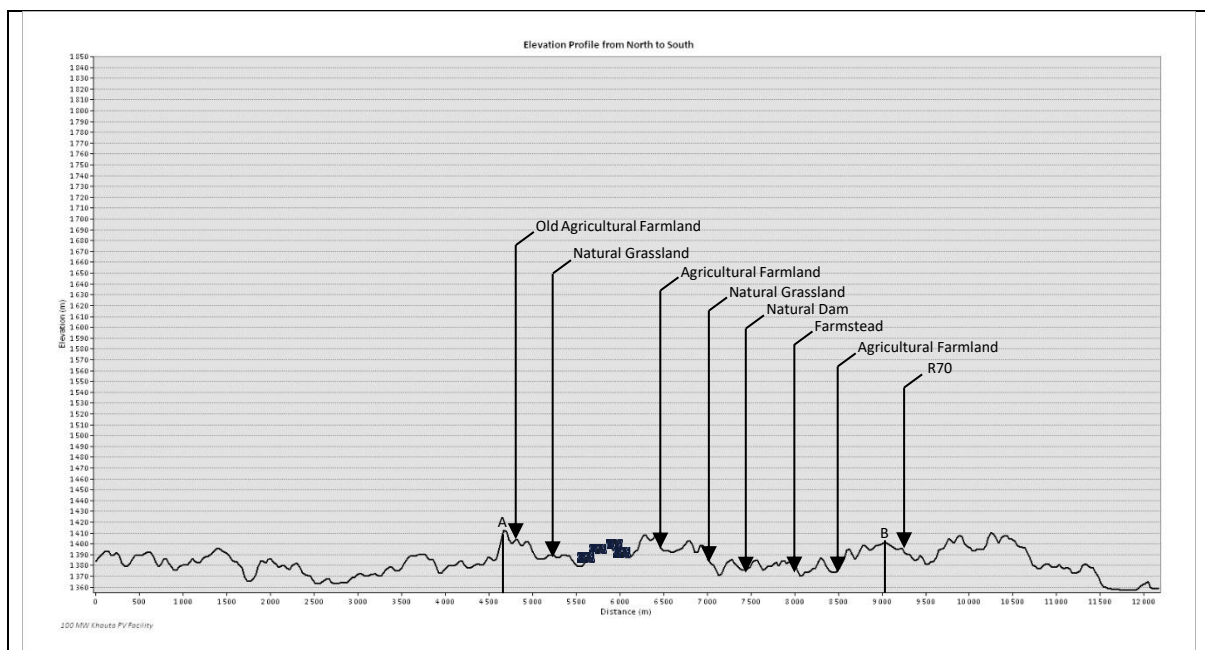
from the natural grassland situated at kilometre two point seven (km 2.7) towards the northeast, kilometre two point one (km 2.1) towards the east and kilometre one point four (km 1.4) towards the northwest respectively.

Visibility beyond five kilometres (5km) from the proposed 110 MW Khauta SPV Facility is expected to be negligible due to the distance between the proposed development and the observer. As illustrated within Figure 17 (Viewshed Analysis) the proposed development will be visible towards the east within the long-distance zone; however, no visual impact will occur within the long-distance zone given the high VAC of the study area.

It must be noted that the height alternative (15 m) for the BESS won't have a significant visual impact when compared to the preferred height alternative (8m). The height alternative (15 m) will have a higher visual exposure towards the northwest, southwest and east; however, as illustrated within Section 16 of this VIA the landscape can readily absorb this impact due to the high VAC of the study area. The proposed development of the 110 MW Khauta SPV Facility will not negatively impact any tourist facilities, tourist accommodation and/or places of heritage and scenic significance within the greater study area and as such can be authorised from a visual impact perspective.

### 15.3 ELEVATION OF THE AREA

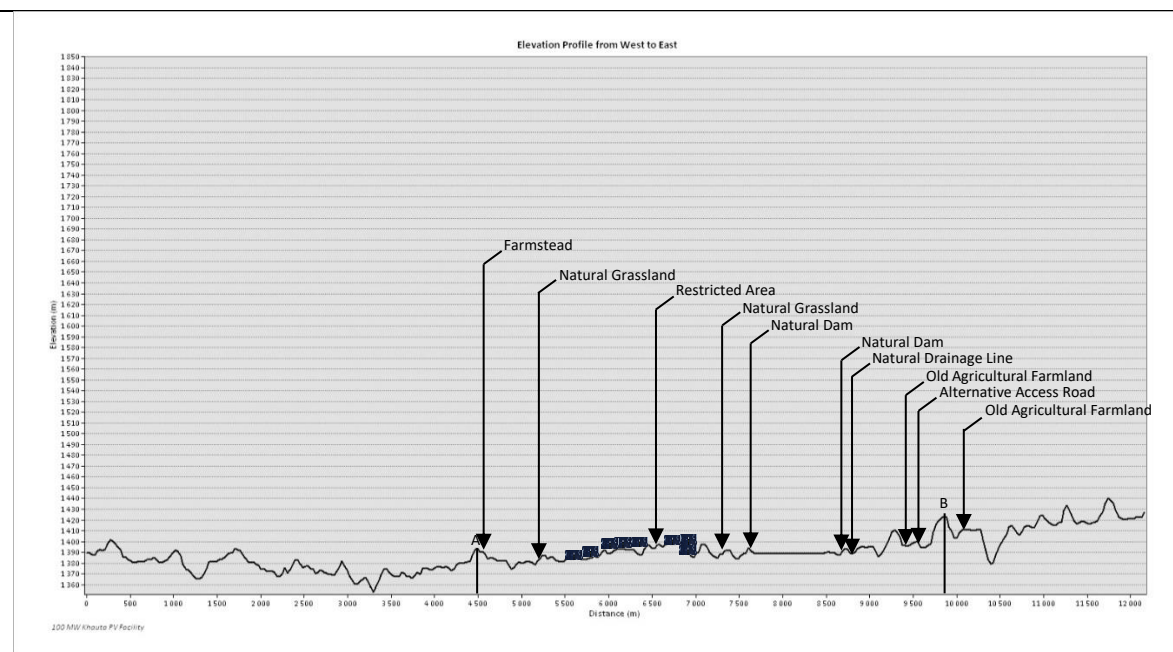
Section 15.3 and Section 16 must be read in conjunction with Section 15.2. The graphs (Figures 13 to 16) illustrated below provide a visual reference of the capability of the landscape to absorb the visual impact associated with the proposed 110 MW Khauta SPV Facility. The graphs were compiled within a five-kilometre (5 km) radius in the eight (8) major wind directions from the proposed development.



**Figure 13: Elevation Profile from North to South of the study area.**

Figure 13 illustrates the elevation profile of the study area from north to south. Towards the north no visual impact will occur over the first (1<sup>st</sup>) 507 m as the study area constitutes of the proposed development. A temporary visual impact will occur between m 507 and kilometre one (km 1) as the study area consists of natural grassland and an internal farm road. A temporary visual impact is assigned as observers will only remain within the area temporarily. This temporary visual impact will extend up to kilometre one point four (km 1.4) as the study area constitutes of old agricultural farmland. Beyond kilometre one point four (km 1.4)

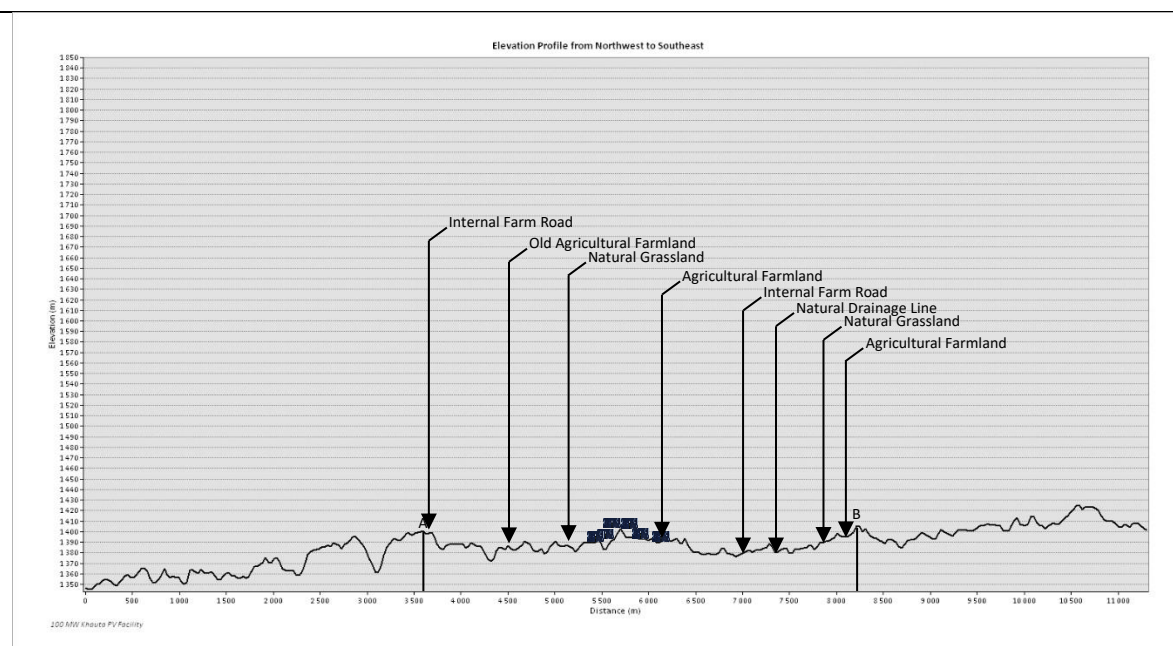
no visual impact will occur towards the north due to the undulating topography of the study area as illustrated by Point A within Figure 13 (Elevation Profile from North to South). Towards the south no visual impact will occur over the first (1<sup>st</sup>) 61 m as the study area consists of the proposed development. Between m 61 and m 777 a high visual impact will occur due to the distance between the proposed development and the observer; however, the visual impact will be temporary as the area consist of agricultural farmland. The proposed development will have a temporary visual impact from the natural areas situated between m 777 and kilometre one point nine (km 1.9) as observers will only visit the area periodically. A Farmstead is situated at kilometre one point nine (km 1.9) from where a permanent visual impact would have occurred; however, as illustrated within Figure 17 (Viewshed Analysis) no visual impact will occur from this vantage point due to the undulating topography of the study area. Between kilometre one point nine (km 1.9) and kilometre two point seven (km 2.7) the study area consists of agricultural farmland from where a higher temporary visual impact will occur as a higher frequency of observer presence will occur within this area; however, it will only be periodically. Furthermore, this higher temporary visual impact will continue up to the access road leading to the farmstead which is situated directly adjacent to the agricultural farmland. The temporary visual impact will occur as observers will only traverse through the area. Beyond kilometre two point seven (km 2.7) no visual impact will occur towards the south due to the undulating topography of the study area as illustrated by Point B within Figure 13 (Elevation Profile from North to South).



**Figure 14: Elevation Profile from West to East of the study area.**

Figure 14 illustrates the elevation profile of the study area from west to east. Towards the west the proposed development encompasses the first (1<sup>st</sup>) 573 m from where no visual impact will occur. The study area between m 573 and kilometre one point two (km 1.2) consist of natural grassland with internal farm roads situated at m 963 and kilometre one point two (km 1.2) respectively. The visual impact from the three (3) vantage points will be temporary as observer presence within this area will be limited and periodically. An agricultural farmland is situated between kilometre one point two (km 1.2) and kilometre one and a half (km 1.5) from where the visual impact will be temporary; however, a permanent visual impact will occur from the farmstead situated directly adjacent to this agricultural farmland. The last point of visual exposure towards the west will occur from the natural grassland situated between kilometre one and a half (km 1.5) and

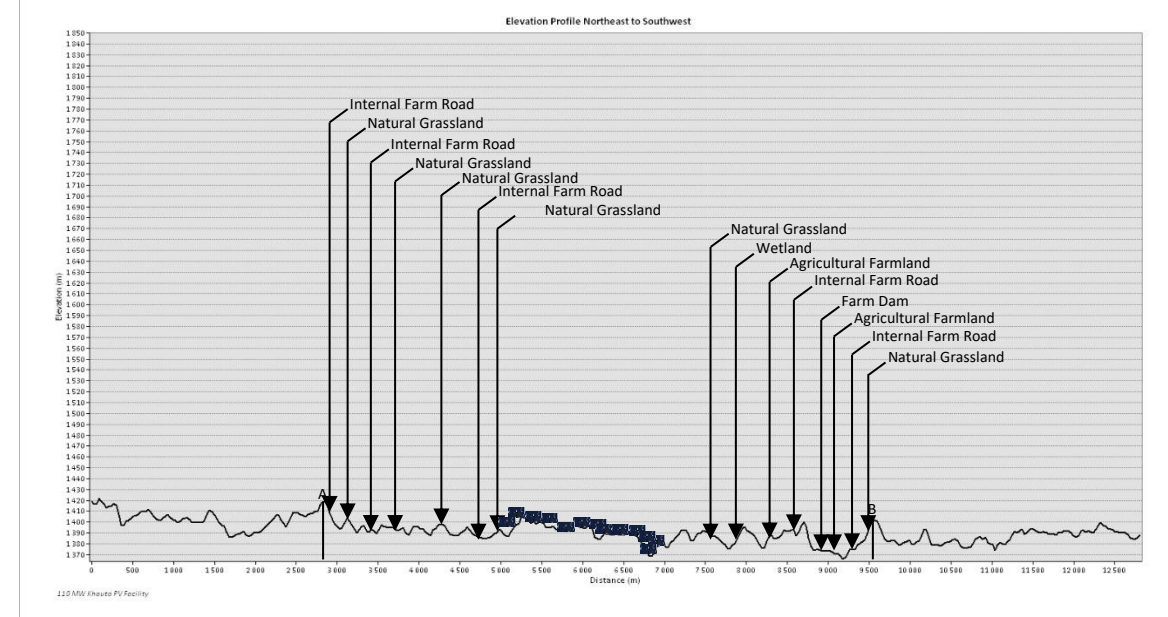
kilometre one point seven (km 1.7) from where the visual impact will be temporary as observers will remain within the area for a set period of time. Beyond kilometre one point seven (km 1.7) no visual impact will occur as illustrated by Point B within Figure 13 (Elevation Profile from West to East) due to the undulating topography of the study area. Towards the east no visual impact will occur within the first (1<sup>st</sup>) kilometre as the study area constitutes of the proposed development. This visual impact will continue up to kilometre one point four (km 1.4) as the study area consist of natural grassland with no signs of observer presence. Between kilometre one point four (km 1.4) and kilometre two point four (km 2.4) the study area consists of a farm dam; however, no observer presence was noted. It must be noted that if the dam is utilised for recreational purposes the visual impact will be temporary as observers will only remain within the area periodically. The area between kilometre two point four (km 2.4) and kilometre three point one (km 3.1) consist of natural grassland from where no visual impact will occur; however, a temporary visual impact will occur from the agricultural farmland situated between kilometre three point one (km 3.1) and kilometre three point six (km 3.6). The last point of visual exposure towards the east will occur from the alternative access road situated at kilometre three point six (km 3.6) from where the visual impact will be temporary. Beyond kilometre three point six (km 3.6) no visual impact will occur due to the undulating topography of the study area as illustrated by Point B within Figure 15 (Elevation Profile from West to East).



**Figure 15: Elevation Profile from Northwest to Southeast of the study area.**

The elevation of the landscape from northwest to southeast can be described as undulating topography varying between 1 340 m above sea level and 1 430 m above sea level. Towards the northwest no visual impact will occur over the first (1<sup>st</sup>) 384 m as the study area consist of the proposed development. A temporary visual impact will occur between m 384 and kilometre one point two (km 1.2) as the study area consist of natural grassland with an internal farm road situated at m 896; however, the temporary visual impact is assigned as observers will only traverse through the area. A higher temporary visual impact will occur between kilometre one point two (km 1.2) and kilometre two point three (km 2.3) as the study area consist of agricultural farmland from where observer presence can occur periodically. The last point of visual exposure will occur from the internal farm road situated at kilometre two point four (km 2.4) from where the visual impact will be temporary as observers will only traverse through the area. As mentioned no visual

impact will occur beyond kilometre two point four (km 2.4) due to the undulating topography of the study area as illustrated by Point A. Towards the southeast no visual impact will occur over the first (1<sup>st</sup>) 81 m as the study area constitutes of the proposed development. A high temporary visual impact will occur from the agricultural farmland situated between m 81 and kilometre one (km 1) due to the short distance between the proposed development and the observer. It must; however, be noted that a low temporary visual impact will occur from the natural grassland situated between kilometre one (km 1) and kilometre two (km 2) due to the limited occurrence of observer within the area. Between kilometre two (km 2) and kilometre two and a half (km 2.5) the visual impact will be temporary as the study area constitutes of agricultural farmland; however, a temporary visual impact is assigned as observers will only remain within the area periodically. Beyond kilometre two and a half (km 2.5) the visual impact will be restricted to elevated vantage points only, due to the undulating topography of the study area as illustrated by Point B within Figure 15 (Elevation Profile from Northwest to Southeast).



**Figure 16: Elevation Profile from Northeast to Southwest of the study area.**

Figure 16 illustrates the elevation profile of the study area from northeast to southwest. Towards the northeast no visual impact will occur over the first (1<sup>st</sup>) one point one kilometres (km 1.1) as the study area constitutes of the proposed development. A temporary visual impact will occur between kilometre one point one (km 1.1) and kilometre three-point seven (km 3.7) as the study area consist of natural grassland with two (2) farm roads situated at kilometre one and a half (km 1.5) and kilometre three point three (km 3.3) respectively. A temporary visual impact is assigned as observers will remain within the area periodically and/or traverse through the study area. It must; however, be noted that a higher temporary visual impact will occur from the alternative access road due to the higher frequency of observers traversing through the study area. Beyond kilometre three point three (km 3.3) no visual impact will occur towards the northeast due to the undulating topography of the study area as illustrated by Point A within Figure 16 (Elevation Profile from Northeast to Southwest). Towards the southwest no visual impact will occur over the first (1<sup>st</sup>) one point three kilometres (1.3 km) as the study area constitutes of the proposed development. The study area between kilometre one point three (km 1.3) and kilometre one point six (km 1.6) consists of natural grassland from where a temporary visual impact will occur as limited observers are expected within this region. No visual



impact will occur from the wetland situated between kilometre one point three (km 1.3) and kilometre two (km 2) due to the undulating topography of the study area. A temporary visual impact will occur from the agricultural farmland situated between kilometre two (km 2) and kilometre two point four (km 2.4) as observers will remain within the area periodically. Between kilometre two point four (km 2.4) and kilometre three point one (km 3.1) no visual impact will occur due to the undulating topography of the study area. The last point of visual exposure towards the southwest will occur from the internal farm road situated at kilometre three point two (km 3.2) from where a temporary visual impact will occur as observers will only traverse through the area. Beyond kilometre three point two (km 3.2) no visual impact will occur towards the southwest due to the undulating topography of the study area as illustrated by Point B within Figure 16 (Elevation Profile of the study area from Northeast to Southwest).

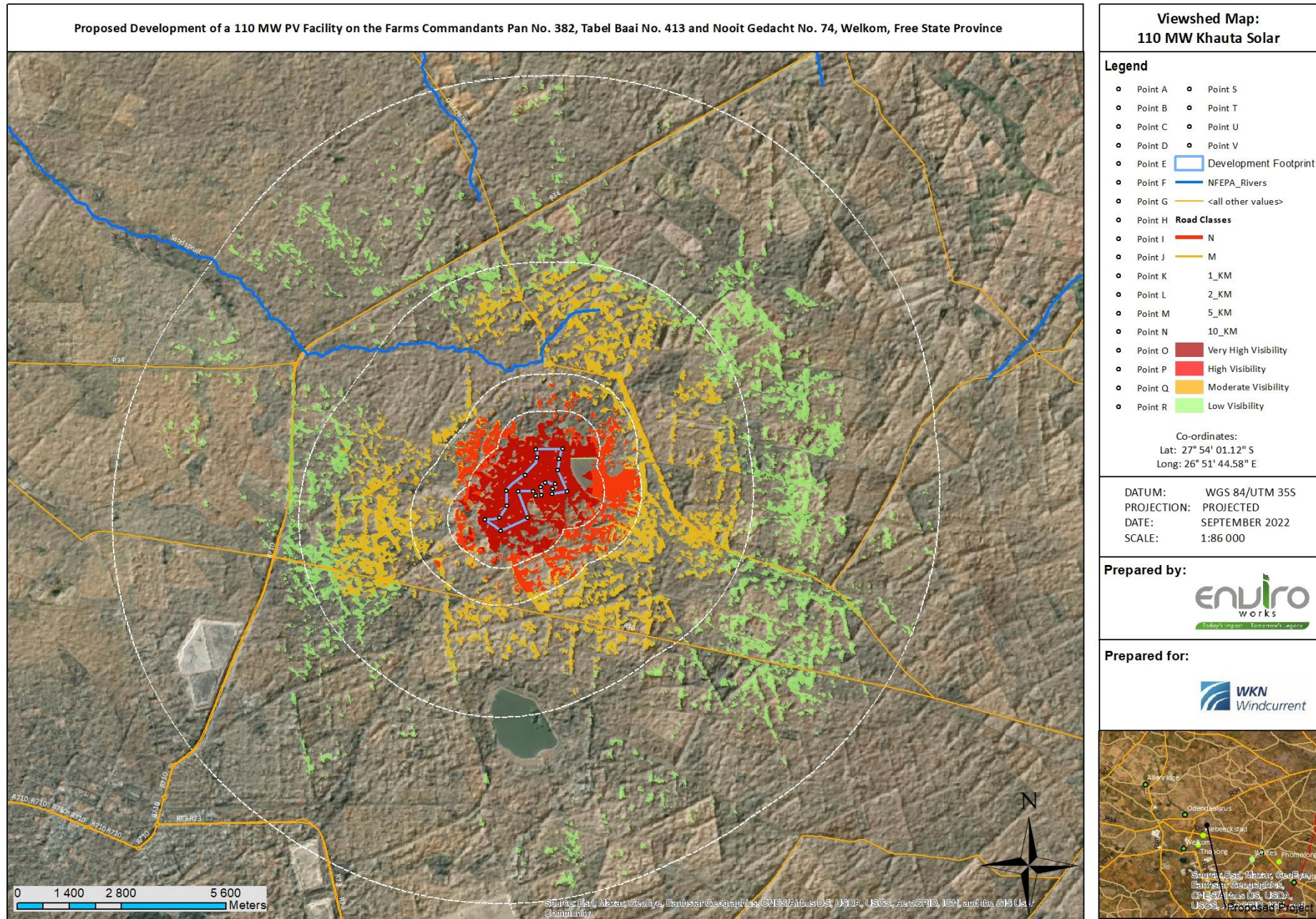


Figure 17: Viewshed Analysis of the proposed 110 MW Khauta PV Facility near Welkom, Free State Province.

## 16 VISUAL ABSORPTION CAPACITY

The following section provides a description of the viewshed analysis via photographic evidence taken at a height of one point eight metres (1.8 m). This will enable the reader to understand the Visual Absorption Capacity (VAC) of the area and provide a visual reference. The Visual Absorption Capacity of the surrounding area is moderate within five kilometres (5 km) of the proposed Khauta PV Facility due to the built-up environment, moderate vegetation cover and the undulating topography of the study area.



**Figure 18: Photo Position 1 situated towards the southeast of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Photo Position 1 was taken fourteen point eight kilometres (14.8 km) towards the southeast of the proposed development along the R70. The proposed development will not be visible from Photo Position 1 due to the distance between the proposed development and the observer coupled with the undulating topography of the study area as can be observed within the background.



Figure 19: Photo Position 2 situated towards the southeast of the Proposed Development.

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Photo Position 2 was taken twelve point two kilometres (12.2 km) towards the southeast of the Proposed Development along the R70. The proposed development will not be visible from Photo Position 2 due to the high VAC of the study area. The VAC is predominantly influenced by the dense vegetation cover as evident within the foreground and the undulating topography of the study area as evident within the background. Furthermore, given the distance between the proposed development and the observer no visual impact will occur.



Figure 20: Photo Position 3 situated towards the southeast of the Proposed Development.

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Figure 20 is situated six-point kilometres (6.9 km) towards the southeast of the Proposed Development and was taken adjacent to the entrance of Whistler Rum along the R70. Given the low vegetation cover and the undulating topography of the study area as can be observed within the background no visual impact will occur from Photo Position 3. The VAC of the study area is further influenced by the distance between the proposed development and the observer. As no visual impact will occur from this vantage point the proposed development will have a high landscape compatibility.



**Figure 21: Photo Position 4 situated towards the southeast of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Figure 21 was taken three point seven kilometres (3.7 km) towards the southeast of the proposed development adjacent to the Helderwater Farm situated along the R70. The VAC from Figure 21 (Photo Position 4) is considered to be high as no visual impact will occur from this vantage point. The VAC is predominantly influenced by the undulating topography of the study area coupled with the low vegetation cover as can be observed within the background. It must be noted that according to Figure 17 (Viewshed Analysis) the visual impact will be restricted to three point three kilometres (3.3 km) towards the southeast. As no visual impact will occur from this vantage point the proposed development is considered to have a high landscape compatibility.



**Figure 22: Photo Position 5 situated towards the southwest of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	Moderate Compatibility
Visibility	No Visual Impact
<p>Photo Position 5 was taken four point three kilometres (4.3 km) towards the southwest of the proposed development adjacent to the alternative access road along the R70. No visual impact will occur from Photo Position 5 given the high VAC of study area. The VAC is predominantly influenced by the dense vegetation cover as can be observed within the foreground. Should the vegetation be cleared, the proposed development will be visible from this vantage point; however, the visual impact will be low and temporary.</p>	



**Figure 23: Photo Position 6 situated towards the southwest of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Figure 23 was taken along Craib Avenue situated five point two kilometres (5.2 km) towards the southwest of the proposed development. No visual impact will occur from Photo Position 6 (Figure 23) given the dense vegetation cover as can be observed within the foreground. Furthermore, as illustrated by Figure 17 (Viewshed Analysis) no visual impact will occur from this vantage point due to the undulating topography of the study area.





**Figure 24: Photo Position 7 situated towards the southwest of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Figure 24 was taken along Holden Avenue situated six point three kilometres (6.3 km) towards the southwest of the proposed development. No visual impact will occur from Photo Position 7 given the built-up environment and moderate vegetation cover as can be observed within the foreground. The high VAC is; furthermore, influenced by the distance between the proposed development and the observer as well as the undulating topography of the study area.



**Figure 25: Photo Position 8 situated towards the southwest of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

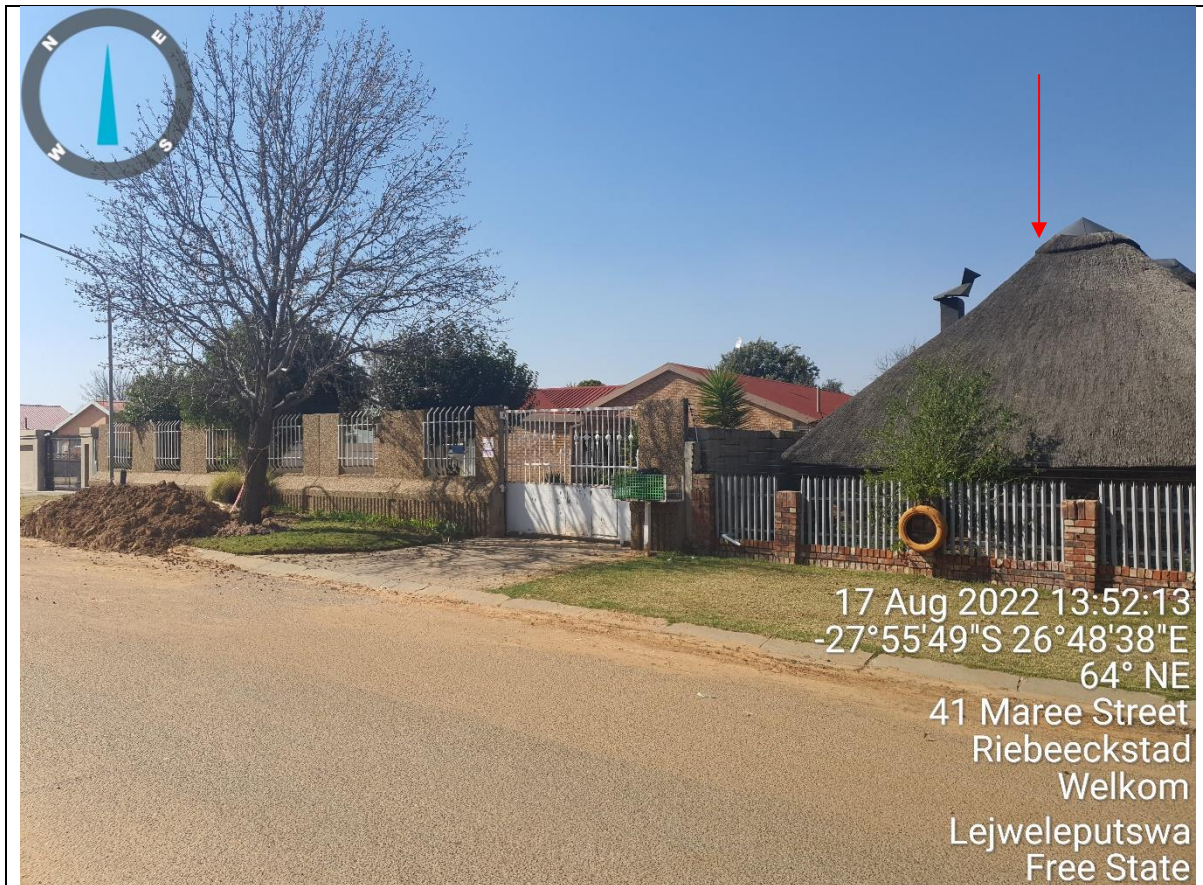
Figure 25 was taken six point nine kilometres (6.9 km) towards the southwest of the proposed development adjacent to the Koppie Alleen Primary School. No visual impact will occur from Photo Position 8 (Figure 25) due to the built-up environment as can be observed within the foreground. This fact is furthermore confirmed by Figure 45 (Photo Position Map) which illustrates that no visual impact will occur from this vantage point.



Figure 26: Photo Position 9 situated towards the southwest of the Proposed Development.

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Photo Position 9 is situated seven-point two kilometres (7.2 km) towards the southwest of the proposed development and was taken from the Nederduitsch Reformed Church. The proposed development will not be visible from Photo Position 9 due to the high VAC of the study area. The high VAC is predominantly influenced by the moderate vegetation cover and built-up environment as can be observed within the foreground. The high VAC is furthermore influenced by the distance between the proposed development and the observer.



**Figure 27: Photo Position 10 situated towards the southwest of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Figure 27 was taken six kilometres (6 km) towards the southwest of the proposed development adjacent to the Riebeeckstad Secondary School. The proposed development will not be visible from this vantage point given the built-up environment as can be observed within the foreground and the low vegetation cover as can be observed within the fore- and back-ground. As per Figure 45 (Photo Position Map) no visual impact will occur from Photo Position 10 (Figure 27) which indicates that the undulating topography of the study area does have an influence on the visual exposure of the proposed development.



**Figure 28: Photo Position 11 situated towards the southwest of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Figure 28 was taken five point one kilometres (5.1 km) towards the southwest of the proposed development on the eastern edge of the town of Riebeeckstad. No visual impact will occur from Photo Position 11 (Figure 28) due to the dense vegetation cover as illustrated within the foreground; however, the undulating topography of the study area is another driver of the high VAC as proven by Figure 45 (Photo Position Map). Given the fact that no visual impact will occur, the proposed development will have a high landscape compatibility from this vantage point.



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 101° E  
 100 Lois Street  
 Riebeeckstad  
 Welkom  
 Lejweleputswa  
 Free State

**Figure 29: Photo Position 12 situated towards the southwest of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Figure 29 was taken five point four kilometres (5.4 km) towards the southwest of the proposed development along Alan Street. No visual impact will occur from Photo Position 12 (Figure 29) given the built-up environment evident within the foreground and the moderate vegetation cover as can be observed within the background. The undulating topography of the study area does not influence the Visual Absorption Capacity of the study area; however, a VAC is still assigned due to the evidence provided.



**Figure 30: Photo Position 13 situated towards the southwest of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Figure 30 was taken five point eight kilometres (5.8 km) towards the southwest of the proposed development along Mc Lean Street adjacent to Mc Leans Shopping Centre. No visual impact will occur from this vantage point given the high VAC of the study area. The VAC is predominantly influenced by the built-up environment evident within the foreground and the dense vegetation cover evident within background.



**Figure 31: Photo Position 14 situated towards the southwest of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Figure 31 was taken five point four kilometres (5.4 km) towards the southwest of the proposed development adjacent to the Riebeeckstad Primary School. No visual impact will occur from Photo Position 14 (Figure 31) due to the built-up environment as evident within the foreground. It must be noted that the built-up environment is the only parameter influencing the VAC as vegetation cover can be described as scattered and according to Figure 45 (Photo Position Map) the landscape can't absorb the visual exposure of the proposed development from this vantage point.





**Figure 32: Photo Position 15 situated towards the southwest of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Figure 32 was taken six point two kilometres (6.2 km) towards the southwest of the proposed development along Europa Street. The proposed development will not be visible from Photo Position 15 (Figure 32) due to the high VAC of the study area. The VAC is predominantly influenced by the built-up environment as evident within the foreground, the moderate vegetation cover as evident within the fore- and back-ground and the undulating topography of the study area as evident within Figure 45 (Photo Position Map).

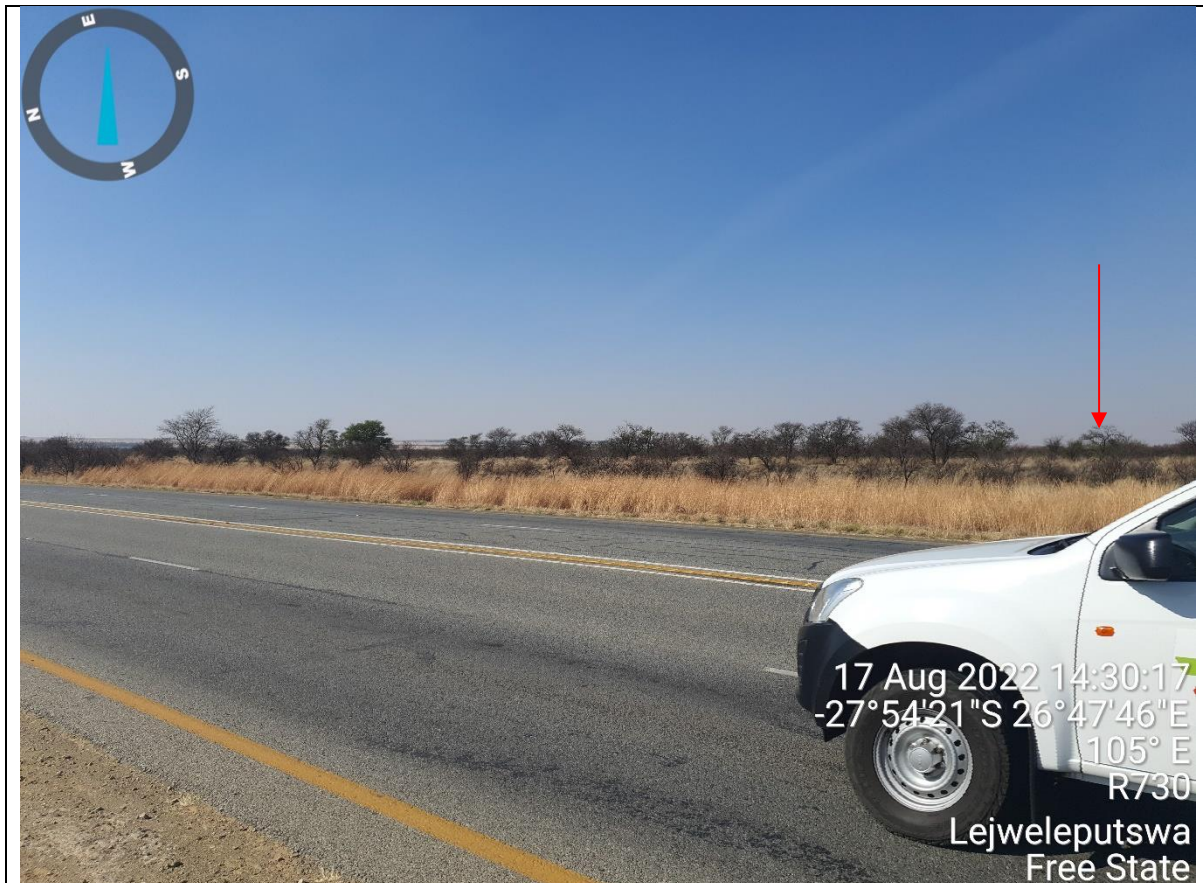


Figure 33: Photo Position 16 situated towards the west of the Proposed Development.

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Figure 33 was taken six and a half kilometre (6.5 km) towards the west of the proposed development along the R730 adjacent to the Rhino’s Rest Luxury Guest House. The proposed development will not be visible from Photo Position 16 due to the high VAC of the study area which is predominantly influenced by the undulating topography of the study area as evident within Figure 45 (Photo Position Map) and the moderate vegetation cover as evident within the foreground of Figure 33 (Photo Position 16). A high landscape compatibility is assigned as the proposed development will blend in with the colour hue of the vegetation cover situated within the foreground.



**Figure 34: Photo Position 17 situated towards the west of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Figure 34 was taken six and a half kilometres (6.5 km) towards the west of the proposed development along the R730 adjacent to Harcos Chicken Egg Farms. The proposed development will not be visible from this vantage point due to the dense vegetation cover as evident within the foreground. It must; however, be noted that the vegetation cover is the only parameter that influences the visual exposure of the proposed development.



**Figure 35: Photo Position 18 situated towards the northwest of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Figure 35 was taken seven point seven kilometres (7.7 km) towards the northwest of the proposed development along the R34 leading to Odendaalsrus. No visual impact will occur from Photo Position 18 (Figure 35) due to the moderate vegetation cover as can be observed within the foreground and the undulating topography of the study area as can be observed within the fore- and back-ground. The visual exposure will not be influenced by any built-up environments.



**Figure 36: Photo Position 19 situated towards the northwest of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Figure 36 was taken ten and a half kilometres (10.5 km) towards the northwest of the proposed development along the R34. No visual impact will occur from Photo Position 19 (figure 36) given the undulating topography of the study area as evident within the foreground, manmade topographical objects as evident within the foreground and the moderate vegetation cover as evident within the fore- and back-ground. Furthermore, the distance between the proposed development and the observer does play a role in the Visual Absorption Capacity of the study area.



Figure 37: Photo Position 20 situated towards the west of the Proposed Development.

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Figure 37 was taken fourteen point one kilometres (14.1 km) towards the west of the proposed development along the R34 on the outskirts of Odendaalsrus. The proposed development will not be visible from Photo Position 20 (Figure 37) given the distance between the proposed development and the observer, the moderate vegetation cover scattered throughout the study area and the undulating topography as can be observed within the foreground.



**Figure 38: Photo Position 21 situated towards the northwest of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Photo Position 21 was taken six point three kilometres (6.3 km) towards the northwest of the proposed development along the R34. No visual impact will occur from Photo Position 21 (Figure 38) given the undulating topography as can be observed within the foreground and the low vegetation cover scattered within the background. As per Figure 45 (Photo Position Map) the undulating topography of the study area is the main driver of the high VAC of the study area.



Figure 39: Photo Position 22 situated towards the north of the Proposed Development.

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact
<p>Photo Position 22 was taken six point eight kilometres (6.8 km) towards the north of the proposed development along the R34 at the preferred entrance road to the site. Due to the undulating topography of the study area as evident within the background and the scattered vegetation as evident within the fore- and back-ground no visual impact will occur from this vantage point.</p>	





**Figure 40: Photo Position 23 situated towards the northeast of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

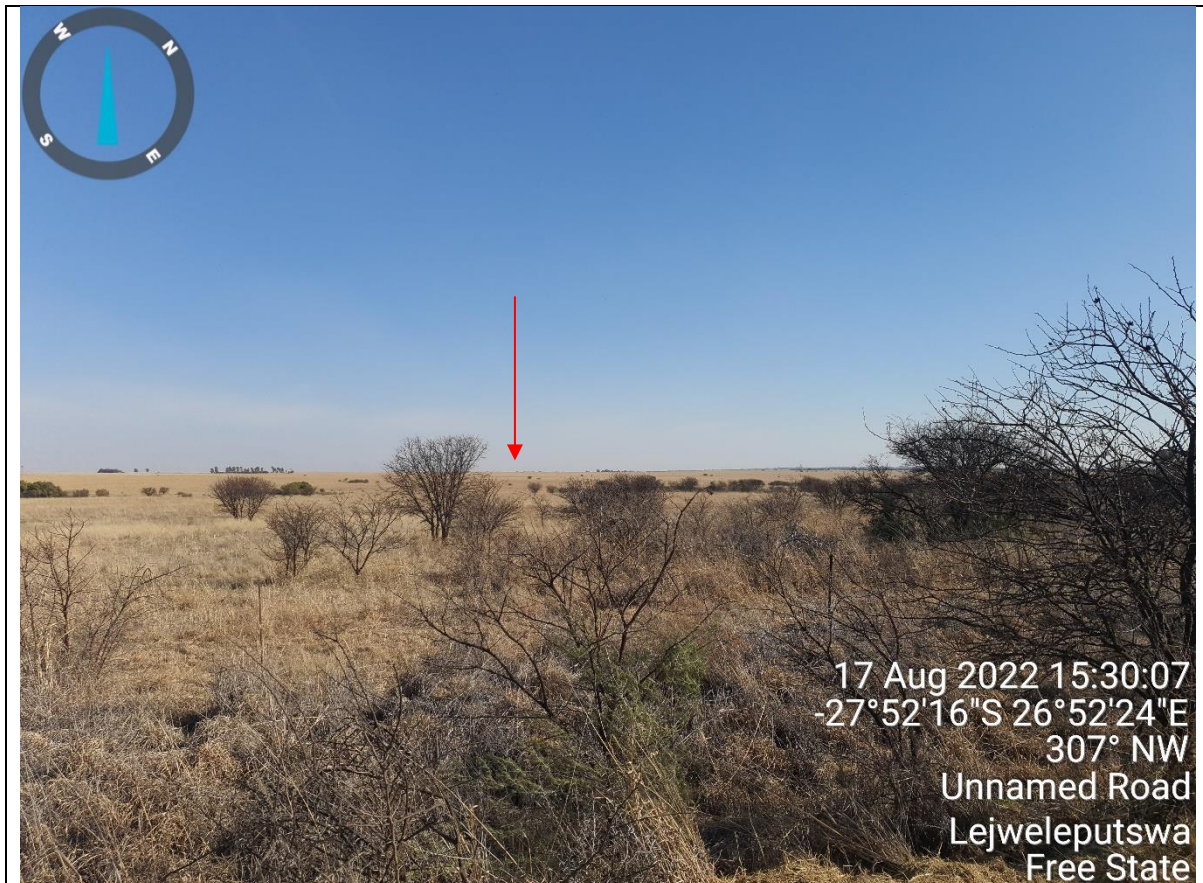
Photo Position 23 was taken fourteen point six kilometres (14.6 km) towards the northeast of the proposed development along the R34. No visual impact will occur from Figure 40 (Photo Position 23) due to the undulating topography of the study area as evident within the foreground. It must be noted that Photo Position 23 was taken from an elevated vantage point along the R34. As per Figure 45 (Photo Position Map) no visual impact will occur towards the north and northeast along the R34 due to the undulating topography of the study area.



Figure 41: Photo Position 24 situated towards the north of the Proposed Development.

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	Moderate Compatibility
Visibility	No Visual Impact

Photo Position 24 was taken five kilometre (5 km) towards the north of the proposed development along the access road leading to the 110 MW Khauta PV Facility. The proposed development will not be visible from Photo Position 24 (figure 41) due to the undulating topography of the study area which is the main driver of the high VAC. As illustrated by Figure 17 (Viewshed Analysis) the visual exposure towards the north will be limited to kilometre one point four (km 1.4) and as such it can be said with certainty that no visual impact will occur from Figure 41 (Photo Position 24).



**Figure 42: Photo Position 25 situated towards the north of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Figure 42 was taken three-point four kilometre (3.4 km) towards the northeast of the proposed development along the alternative access road leading to the 110 MW Khauta PV Facility. No visual impact will occur from Photo Position 25 given the undulating topography of the study area as illustrated by Figure 45 (Photo Position Map). The vegetation cover from Photo Position 25 can be described as low as species are scattered throughout the environment.



Figure 43: Photo Position 26 situated towards the east of the Proposed Development.

Visual Exposure of the Area	Moderate Visual Exposure
Visual Absorption Capacity	Low VAC
Landscape Integrity	Moderate Compatibility
Visibility	Moderate Visual Impact

Figure 43 was taken three point four kilometres (3.4 km) towards the east of the proposed development along the alternative access road leading to the 110 MW PV Facility. A moderate visual impact is expected from Photo Position 26 (Figure 43) due to the short distance between observers and the proposed development. A low VAC is assigned as the study area predominantly consist of grassland which offers little in restricting the visual exposure. It must be noted that the visual impact will be temporary as observers will only traverse through the study area. The proposed development will have a moderate landscape compatibility as the solar panels will blend in with the colour hue of the undulating topography as can be observed within the background.



**Figure 44: Photo Position 27 situated towards the west of the Proposed Development.**

Visual Exposure of the Area	No Visual Exposure
Visual Absorption Capacity	High VAC
Landscape Integrity	High Compatibility
Visibility	No Visual Impact

Photo Position 27 was taken thirteen-point eight kilometres (13.8 km) towards the west of the proposed development adjacent to Phakisa Raceway and Phakisa Mine along the R70. No visual impact will occur from Photo Position 27 (Figure 44) given the built-up environment as evident within the foreground. The built-up environment consists of the Phakisa Mining Shaft and its associated infrastructure. Furthermore, a high VAC is assigned given the distance between the proposed development and the observer and the undulating topography of the study area.

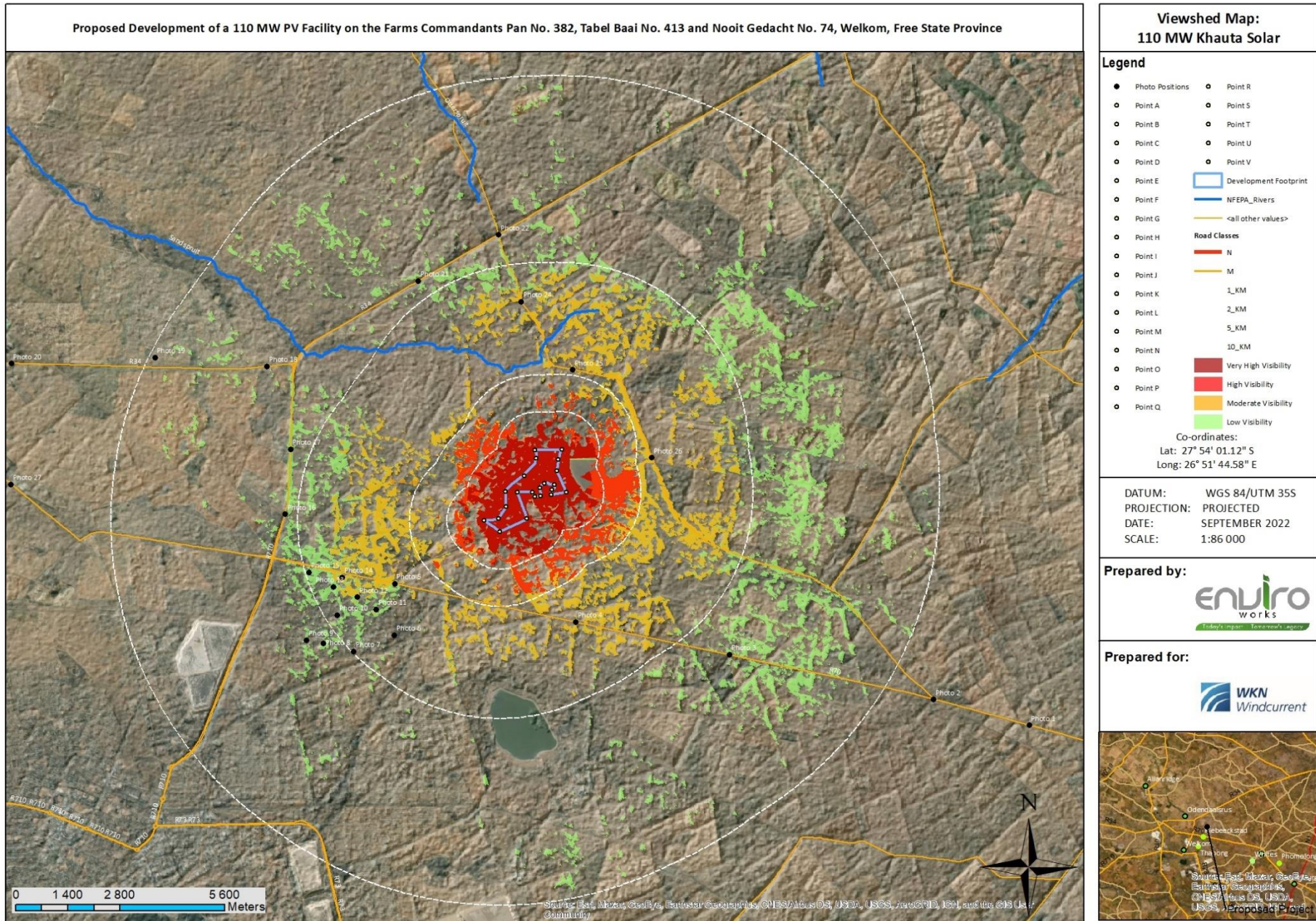


Figure 45: Locations from where the photos have been taken.

## 17 VISUAL IMPACT ASSESSMENT: IMPACT RATING METHODOLOGY

The previous section outlines all areas visible from the 110 MW Khauta SPV Facility (viewshed analysis). This section will attempt to quantify these potential visual impacts in their respective geographical locations and in terms of the identified issues related to the visual impact. The methodology for the assessment of potential visual impacts states the nature of the potential visual impact (e.g. observers travelling along the R70, R730, R34, Mc Lean Street and Lois Street as well as those residing within and visiting the project extent) and includes a table quantifying the potential significance of visual impact according to the following criteria:

- Duration of the impact (time scale);
- Extent of the impact (spatial scale);
- Magnitude (or nature) of negative or positive impacts;
- Probability of the impact occurring;
- Cumulative Impacts; and the,
- Degree to which the impact can be mitigated.

The scales to be used to assess these variables and to define the rating categories are tabulated in the tables below.

Table 5: Evaluation components, ranking scales and descriptions (criteria).

Evaluation component	Ranking scale and description (criteria)
<b>DURATION</b>	<p>5 – <b>Permanent</b>: Where time will not mitigate the visual impact.</p> <p>4 - <b>Long term</b>: Impact might occur for the lifespan of the project.</p> <p>3 - <b>Medium term</b>: Impact might occur for the duration for screening vegetation to mature.</p> <p>2 - <b>Short term</b>: Impact might occur for the duration of the construction phase.</p> <p>1 - <b>Immediate</b></p>
<b>EXTENT</b> (or spatial scale / influence of impact)	<p>5 - <b>International</b>: Affecting areas across International Boundaries.</p> <p>4 - <b>National</b>: Affecting large parts of the country.</p> <p>3 - <b>Regional</b>: Affecting a larger metropolitan or regional area.</p> <p>2 - <b>Local</b>: Limited to the immediate surroundings.</p> <p>1 - <b>Site-specific</b>: Extending only as far as the activity.</p> <p>0 - <b>None</b></p>
<b>INTENSITY</b> Magnitude of the impact on views, scenic or cultural resources	<p>5 - <b>Definite</b> where scenic and cultural resources are definitely affected.</p> <p>4 - <b>High</b> where scenic and cultural resources are significantly affected.</p> <p>3 - <b>Moderate</b> where visual and scenic resources are affected to a limited extent.</p> <p>2 - <b>Low</b> where visual and scenic resources are not affected.</p> <p>1 - <b>Very low</b> the proposed development will not be visible.</p>
<b>PROBABILITY</b> (of occurrence)	<p>5 - <b>Definite</b>: Where time will not mitigate the visual impact.</p> <p>4 – <b>Long Term Probability</b>: Lifespan of the project.</p> <p>3 - <b>Medium probability</b>: Duration for screening vegetation to mature.</p> <p>2 - <b>Low probability</b>: Screening vegetation matured and development has a high Landscape Compatibility.</p> <p>1 – <b>Short Term</b>: Duration of the construction phase.</p>

Evaluation component	Ranking scale and description (criteria)
CUMULATIVE impacts	<p><b>High:</b> The activity is one of several similar past, present or future activities in the same geographical area, and might contribute to a very significant combined impact on the natural, cultural, and/or socio-economic resources of local, regional or national concern.</p> <p><b>Medium:</b> The activity is one of a few similar past, present or future activities in the same geographical area, and might have a combined impact of moderate significance on the natural, cultural, and/or socio-economic resources of local, regional or national concern.</p> <p><b>Low:</b> The activity is localised and might have a negligible cumulative impact.</p> <p><b>None:</b> No cumulative impact on the environment.</p>

Once the evaluation components have been ranked for each potential impact, the significance of each potential impact will be assessed (or calculated) using the following formula:

$$SP \text{ (Significance Points)} = (\text{Duration} + \text{Extent} + \text{Intensity}) \times \text{Probability}$$

The maximum value is 75 significance points (SP). The unmitigated and mitigated scenarios for each potential environmental impact should be rated as per the table below.

**Table 6: Definition of significance ratings (positive and negative).**

Significance Points	Environmental Significance	Description
60 – 75	Very High (VH)	An impact of very high significance will mean that the project cannot proceed, and that impacts are irreversible, regardless of available mitigation options.
45 – 59	High (H)	An impact of high significance which could influence a decision about whether or not to proceed with the proposed project, regardless of available mitigation options.
30 – 44	Medium-high (MH)	If left unmanaged, an impact of medium-high significance could influence a decision about whether or not to proceed with a proposed project. Mitigation options should be relooked.
15 – 29	Medium (M)	If left unmanaged, an impact of moderate significance could influence a decision about whether or not to proceed with a proposed project.
0 – 14	Low (L)	An impact of low is likely to contribute to positive decisions about whether or not to proceed with the project. It will have little real effect and is unlikely to have an influence on project design or alternative motivation.
+	Positive impact (+)	A positive impact is likely to result in a positive consequence/effect and is likely to contribute to positive decisions about whether or not to proceed with the project.

## 18 VISUAL IMPACT ASSESSMENT

The primary visual impacts of the proposed 110 MW SPV Facility are further assessed as follow:



**18.1 POTENTIAL VISUAL IMPACT ON SENSITIVE VISUAL RECEPTORS, LOCATED WITHIN A 10 KM RADII OF THE 110 MW KHAUTA SPV FACILITY.**

The Operational Phase of the 110 MW Khauta SPV Facility could have a moderate visual impact (significance rating= 21) on observers within a one-kilometre (1 km) radius.

Table 7: Impact Ratings of the Construction Phase within a 5 km radius.

Planning, design and construction phase	Design Alternative 1		Design Alternative 2		No-Go Alternative
	Before Mitigation	After Mitigation	Before Mitigation	After Mitigation	
<b>POTENTIAL VISUAL IMPACTS:</b>					
<b>Nature of impact:</b> Impact on the sense of place for surrounding users.	<b>Activity:</b> The movement of construction vehicles, machinery and personnel on site shall result in a visual impact on surrounding users. Furthermore to this, the storage of materials and excavation shall result in disturbance and an unsightly character.				No construction phase impacts are associated with the no-go alternative thus no assessment has been undertaken.
<b>Duration:</b>	2		2		-
<b>Extent:</b>	2		2		-
<b>Intensity:</b>	3		3		-
<b>Probability:</b>	1		1		-
<b>Total SP:</b>	7		7		-
<b>Significance rating:</b>	Low (L)		Low (L)		-
<b>Cumulative impact:</b>	-		-		-
<b>Proposed Mitigation:</b>	<ul style="list-style-type: none"> <li>• Access roads are to be kept clean;</li> <li>• Site offices and structures should be limited to one location and carefully situated to reduce visual intrusions; Roofs should be grey and non-reflective;</li> <li>• Construction camps as well as development areas should be screened with netting;</li> <li>• Lights within the construction camp should face directly down (angle of 90°);</li> <li>• Vegetation clearance should be limited to the development footprint only;</li> <li>• Litter should be strictly controlled, as the spread thereof through wind could have a very negative visual impact;</li> <li>• All areas disturbed by construction activities must be subject to landscaping and rehabilitation;</li> <li>• All spoil and waste will be disposed to a registered waste site and certificates of disposal provided;</li> <li>• The project must be timed so that rehabilitation can take place at the optimal time for vegetation establishment;</li> <li>• Litter should be strictly controlled, as the spread thereof through wind could have a very negative visual impact;</li> </ul>				N/A

Planning, design and construction phase	Design Alternative 1		Design Alternative 2		No-Go Alternative
	Before Mitigation	After Mitigation	Before Mitigation	After Mitigation	
	<ul style="list-style-type: none"> <li>• Signage, if essential, should be discrete and confined to entrance gates. No corporate or advertising signage should be permitted.</li> <li>• Avoid shiny materials in structures. Where possible shiny metal structures should be darkened or screened to prevent glare; and,</li> <li>• Mitigation of visual impacts associated with the construction phase would entail proper planning, management and rehabilitation of the construction site. Mitigation measures include the following:                             <ul style="list-style-type: none"> <li>• Reduce the time of construction through careful planning of logistics and ensure the productive implementation of resources;</li> <li>• Limit disturbance of the environment to the development footprint; and,</li> <li>• Limit construction activities to business hours (07:00 – 17:00).</li> </ul> </li> </ul>				

Table 8: Impact Ratings of the Operational Phase within a 1 km radius.

Operational Phase	Design Alternative 1	Design Alternative 2	No-Go Alternative
<b>POTENTIAL VISUAL IMPACTS:</b>			
<b>Nature of impact:</b> Impact on the sense of place for surrounding users.	<b>Activity:</b> The development of the 110 MW SPV Facility can cause a visual intrusion to observers within a one-kilometre (1 km) radius from the proposed development.		No construction phase impacts are associated with the no-go alternative thus no assessment has been undertaken.
<b>Duration:</b>	3	3	5
<b>Extent:</b>	2	2	0
<b>Intensity:</b>	2	2	0
<b>Probability:</b>	3	3	5
<b>Total SP:</b>	21	21	25
<b>Significance rating:</b>	Moderate	Moderate	P (+)
<b>Cumulative impact:</b>	-	-	-

Operational Phase	Design Alternative 1	Design Alternative 2	No-Go Alternative
<p><b>Proposed Mitigation:</b></p>	<ul style="list-style-type: none"> <li>• Avoid shiny materials in structures. Where possible shiny metal structures should be darkened or screened to prevent glare;</li> <li>• Mitigation to minimise lighting impacts include the following:                             <ul style="list-style-type: none"> <li>• Shielding the sources of light by physical barriers (walls, vegetation or structures itself);</li> <li>• Limit mounting heights of lighting fixtures, or alternatively using foot-lights or bollard level lights);</li> <li>• Make use of downward directional lighting fixtures;</li> <li>• Make use of minimum lumen or wattage in lights;</li> <li>• Any navigation lights must be shielded to prevent disturbance to adjacent landowners; and,</li> <li>• Use motion sensors to activate lighting ensuring light is available when needed.</li> </ul> </li> <li>• Indigenous Tree Species able to grow ten metres in height should be planted as a minimum along the northern, north-eastern and eastern borders;</li> <li>• If the parameter fence consist of palisade fencing, the palisading must be painted either a red-brownish or light brown- colour;</li> <li>• The power station buildings must be painted a light brown or red-brown matt colour to ensure a higher landscape compatibility;</li> <li>• Rehabilitation and Post-closure measures:                             <ul style="list-style-type: none"> <li>• All above-ground structures should be removed, safely disposed of or possibly recycled for use elsewhere; and,</li> <li>• The affected area should be regarded to pre-development topographic conditions, unless the area is required for new specific uses.</li> </ul> </li> </ul>		<p>N/A</p>

Table 9: Impact Ratings of the Operational Phase within a 2 km radius.

Operational Phase	Design Alternative 1	Design Alternative 2	No-Go Alternative
<p><b>POTENTIAL VISUAL IMPACTS:</b></p>			

Operational Phase	Design Alternative 1	Design Alternative 2	No-Go Alternative
<b>Nature of impact:</b> Impact on the sense of place for surrounding users.	<b>Activity:</b> The development of the 110 MW SPV Facility can cause a visual intrusion to observers within a two-kilometre (2 km) radius from the proposed development.		No construction phase impacts are associated with the no-go alternative thus no assessment has been undertaken.
<b>Duration:</b>	3	3	5
<b>Extent:</b>	2	2	0
<b>Intensity:</b>	2	2	0
<b>Probability:</b>	3	3	5
<b>Total SP:</b>	21	21	25
<b>Significance rating:</b>	Moderate (M)	Moderate (M)	P (+)
<b>Cumulative impact:</b>	-	-	-
<b>Proposed Mitigation:</b>	<ul style="list-style-type: none"> <li>Please refer to Mitigation Measures listed above.</li> </ul>		N/A

Table 10: Impact Ratings of the Operational Phase within a 5 km radius.

Operational Phase	Design Alternative 1	Design Alternative 2	No-Go Alternative
<b>POTENTIAL VISUAL IMPACTS:</b>			
<b>Nature of impact:</b> Impact on the sense of place for surrounding users.	<b>Activity:</b> The development of the 110 MW Khauta SPV Facility can cause a visual intrusion to observers within a five-kilometre (5 km) radius from the proposed development.		No construction phase impacts are associated with the no-go alternative thus no assessment has been undertaken.
<b>Duration:</b>	3	3	5
<b>Extent:</b>	2	2	0
<b>Intensity:</b>	1	1	0
<b>Probability:</b>	2	2	5
<b>Total SP:</b>	12	12	25
<b>Significance rating:</b>	Low (L)	Low (L)	P (+)
<b>Cumulative impact:</b>	-	-	-
<b>Proposed Mitigation:</b>	<ul style="list-style-type: none"> <li>Please refer to Mitigation Measures listed above.</li> </ul>		N/A

Table 11: Impact Ratings of the Operational Phase within a 10 km radius.

Operational Phase	Design Alternative 1	Design Alternative 2	No-Go Alternative
<b>POTENTIAL VISUAL IMPACTS:</b>			
<b>Nature of impact:</b> Impact on the sense of place for surrounding users.	<b>Activity:</b> The development of the 110 MW Khauta SPV Facility can cause a visual intrusion to observers within a ten-kilometre (10 km) radius from the proposed development.		No construction phase impacts are associated with the no-go alternative thus no assessment has been undertaken.
<b>Duration:</b>	3	3	5
<b>Extent:</b>	0	0	0
<b>Intensity:</b>	2	2	0
<b>Probability:</b>	2	2	5
<b>Total SP:</b>	10	10	25
<b>Significance rating:</b>	Low (L)	Low (L)	P (+)
<b>Cumulative impact:</b>	-	-	-
<b>Proposed Mitigation:</b>	Please refer to Mitigation Measures listed above.		N/A

## 19 CONCLUSION AND RECOMMENDATIONS

The proposed development will be highly visible within the short distance zone due to the proximity between the observer and the proposed development. The highest visual impact within the short distance zone will occur from the farmsteads situated at kilometre one point nine (km 1.9) towards the southwest, kilometre one and a half (km 1.5) towards the west, kilometre two point one (km 2.1) towards the southwest and kilometre one point three (km 1.3) towards the south respectively. From these vantage points a permanent high visual impact will occur as observers reside within the study area permanently. Furthermore, a high temporary visual impact will occur from the agricultural farmland situated at m 90 towards the south and kilometre one point seven (km 1.7) towards the southwest respectively.

As illustrated by Figure 17 (Viewshed Analysis) the proposed development within the short to medium distance zone will be visible towards the northwest, northeast and southeast. As illustrated within Section 15.3 no visual impact will occur towards the north and southwest due to the undulating topography of the study area. Within the short to medium distance zone no permanent visual impact will occur as no areas of residency were noted. The highest visual impact will occur from the agricultural farmland situated one point eight kilometres (1.8 km) towards the southeast of the proposed development from where the visual impact will be moderate and temporary as observers will remain within the area periodically. A low and temporary visual impact will occur from the natural grassland situated at kilometre two point seven (km 2.7) towards the northeast, kilometre two point one (km 2.1) towards the east and kilometre one point four (km 1.4) towards the northwest respectively.

Visibility beyond five kilometres (5km) from the proposed 110 MW Khauta SPV Facility is expected to be negligible due to the distance between the proposed development and the observer. As illustrated within Figure 17 (Viewshed Analysis) the proposed development will be visible towards the east within the long-distance zone; however, no visual impact will occur within the long-distance zone given the high VAC of the study area.

It must be noted that the height alternative (15 m) for the BESS won't have a significant visual impact when compared to the preferred height alternative (8m). The height alternative (15 m) will have a higher visual exposure towards the northwest, southwest and east; however, as illustrated within Section 16 of this VIA the landscape can readily absorb this impact due to the high VAC of the study area. The proposed development of the 110 MW Khauta SPV Facility will not negatively impact any tourist facilities, tourist accommodation and/or places of heritage and scenic significance within the greater study area and as such can be authorised from a visual impact perspective.

### CONSTRUCTION PHASE:

- Access roads are to be kept clean;
- Site offices and structures should be limited to one location and carefully situated to reduce visual intrusions; Roofs should be grey and non-reflective;
- Construction camps as well as development areas should be screened with netting;
- Lights within the construction camp should face directly down (angle of 90°);
- Vegetation clearance should be limited to the development footprint only;
- Litter should be strictly controlled, as the spread thereof through wind could have a very negative visual impact;
- All areas disturbed by construction activities must be subject to landscaping and rehabilitation;

- All spoil and waste will be disposed to a registered waste site and certificates of disposal provided;
- The project must be timed so that rehabilitation can take place at the optimal time for vegetation establishment;
- Litter should be strictly controlled, as the spread thereof through wind could have a very negative visual impact;
- Signage, if essential, should be discrete and confined to entrance gates. No corporate or advertising signage should be permitted.
- Avoid shiny materials in structures. Where possible shiny metal structures should be darkened or screened to prevent glare; and,
- Mitigation of visual impacts associated with the construction phase would entail proper planning, management and rehabilitation of the construction site. Mitigation measures include the following:
  - Reduce the time of construction through careful planning of logistics and ensure the productive implementation of resources;
  - Limit disturbance of the environment to the development footprint; and,
  - Limit construction activities to business hours (07:00 – 17:00).

**OPERATION PHASE:**

- Avoid shiny materials in structures. Where possible shiny metal structures should be darkened or screened to prevent glare;
- Mitigation to minimise lighting impacts include the following:
  - Shielding the sources of light by physical barriers (walls, vegetation or structures itself);
  - Limit mounting heights of lighting fixtures, or alternatively using foot-lights or bollard level lights);
  - Make use of downward directional lighting fixtures;
  - Make use of minimum lumen or wattage in lights;
  - Any navigation lights must be shielded to prevent disturbance to adjacent landowners; and,
  - Use motion sensors to activate lighting ensuring light is available when needed.
- Indigenous Tree Species able to grow ten metres in height should be planted as a minimum along the northern, north-eastern and eastern borders;
- If the parameter fence consist of palisade fencing, the palisading must be painted either a red-brownish or light brown- colour;
- The power station buildings must be painted a light brown or red-brown matt colour to ensure a higher landscape compatibility;
- Rehabilitation and Post-closure measures:
  - All above-ground structures should be removed, safely disposed of or possibly recycled for use elsewhere; and,
  - The affected area should be regarded to pre-development topographic conditions, unless the area is required for new specific uses.

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## 21. SITE PHOTOGRAPHS



Figure 46: Northern View from the Site



Figure 47: Eastern View of the Site.



Figure 48: Southern View of the Site.



Figure 49: Western View of the Site.