



PROPOSED DEVELOPMENT OF A 80 MW PV FACILITY ON PORTION 3 OF THE FARM KOPJE ALLEEN NO. 81, RIEBEECKSTAD, FREE STATE PROVINCE

Visual Impact Assessment

October 2022

Prepared for:



Prepared by:

Mr Christoff du Plessis christoff@enviroworks.co.za

Today's Impact | Tomorrow's Legacy

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QUALITY AND REVISION RECORD

1.1 QUALITY APPROVAL

	Capacity	Name	Signature	Date
Author	Visual Specialist	Christoff du Plessis	Plessis.	27/10/2022
Reviewer	Quality Check Officer	Gerhard Schoeman		26/09/2022

This report has been prepared in accordance with Enviroworks Quality Management System.

1.2 REVISION RECORD

Revision Number	Objective	Change	Date
Version 1	Determine the Visual Impact of the Proposed 80 MW Khauta PV Facility, Free State Province.	-	27/10/2022

1.3 DISCLAIMER

Even though every care is taken to ensure the accuracy of this report, Visual Impact Assessment studies are limited in scope, time and budget. Discussions are to some extent made on reasonable and informed assumptions built on bona fide information sources, as well as deductive reasoning. Since Visual impact studies deal with dynamic natural systems additional information may come to light at a later stage during the impact assessment phase. The Author does not accept responsibility for conclusions made in good faith based on own databases or on the information provided. Although the Author exercised due care and diligence in rendering services and preparing documents, he accepts no liability, and the Client, by receiving this document, indemnifies the Author against all actions, claims, demands, losses, liabilities, costs, damages and expenses arising from or in connection with services rendered, directly or indirectly by the Authors and by the use of this document. This report should therefore be viewed and acted upon with these limitations in mind."

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2 EXECUTIVE SUMMARY

Kings Landing Trading 507 (PTY) Ltd t/a Enviroworks (hereafter referred to as Enviroworks) has been appointed by WKN Windcurrent to compile the Visual Impact Assessment (VIA) for the proposed 80 MW Khauta SPV Facility in order to determine the Visual Impact of the proposed solar power generating facility. This VIA Report was compiled in accordance with the Guidelines for involving a Visual and Aesthetic Specialist in the EIA process (DEA&DP, 2005). This Guideline was developed by the Western Cape Department of Environmental Affairs and Development Planning (DEA&DP) to be implemented as best practise.

2.1 PROJECT DESCRIPTION

The Applicant, Khauta e Nyane Solar PV Facility (RF) (PTY) Ltd, proposes to establish a commercial solar photovoltaic (SPV) facility (hereafter referred to as the 80 MW Khauta SPV Facility) with an output capacity of eighty megawatt (80 MW). The proposed development will take place on Portion 3 of the Farm Kopje Alleen No. 81 situated roughly five kilometres (5 km) towards the northeast of the town of Riebeeckstad, Free State Province. The 80 MW generating capacity will be achieved through a series of array PV Panels and associated infrastructure (Figure 1) which include:

- PV modules and mounting structures (monofacial or bifacial) with fixed, single or double axis tracking mounting structures;
- Associated stormwater management infrastructure;
- Battery Energy Storage System (BESS);
- Site- and internal- access roads (up to six metres wide);
- Auxiliary buildings (offices, parking, etc.);
- Ablution facilities and associated infrastructure;
- Temporary laydown area during the construction phase (which will be a permanent laydown area for the BESS during the operational phase);
- On-site 33/132 kilovolt (kV) substation (facility substation) and associated 33/132 kV collector transmission line;
- Grid connection infrastructure including medium-voltage cabling between the proposed development and the facility substation (underground cabling will be used where practical);
- Perimeter fencing; and,
- Rainwater and/or groundwater storage tanks and associated water transfer infrastructure (Schoeman, 2022).

The 80 MW Khauta SPV Facility will have a development footprint of approximately 101 ha and will be located within the broader area of approximately 254 ha (extent of Portion 3 of the Farm Kopje Alleen No. 81) (Schoeman, 2022).

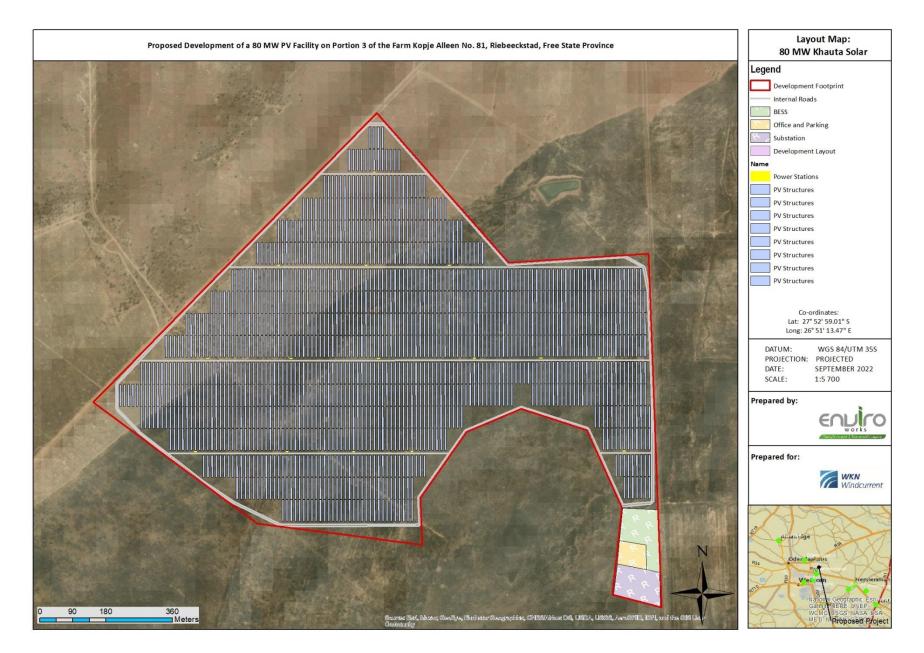


Figure 1: Layout Map of the proposed 80 MW PV Facility near Welkom, Free State Province.

2.2 LOCATION ALTERNATIVES

Due to the nature of the proposed development, the location (Figure 5) of the project is largely dependent on technical factors such as solar irradiation, climatic conditions, extent to topography of the site and available grid connection. A preliminary cluster area of 980 ha was identified by the Applicant as a potential feasible parcel of land. Various Specialist Studies have been commissioned to outline the Site Sensitivity Verification (SSV) within the extent of the farm portions. The objective of the various specialist studies were to provide the following information for their respective fields:

- 1. A brief description of the site with high-level feedback on the proposed development footprint;
- 2. Identify sensitive areas;
- 3. Identify no-go areas;
- 4. Provide buffers for sensitive areas; and,
- 5. Provide overall spatial files and maps that outline the sensitive areas, no-go areas and possible constructable areas for development (Schoeman, 2022).

Of the preliminary 980 ha assessed, 690 ha have been identified as suitable for development, considering the findings of the appointed Specialists. The outcome of the SSV Report was used to inform the Applicant in developing the project scope of works and Site Layout Plan (Figure 1) for the proposed development of the 80 MW Khauta SPV Facility. Therefore, no site alternatives will be further assessed.

2.3 HEIGHT ALTERNATIVE OF THE BATTERY ENERGY STORAGE SYSTEM (BESS)

The need for a Battery Energy Storage System (BESS) originated from the fact that photovoltaic panels can only generate electricity when the sun is shining, while peak demand may not necessarily occur during daylight hours. Therefore, the storage of electricity in BESS and supply thereof during peak demand will result in the facility being more efficient, reliable and electricity supply more consistent. The proposal for the 80 MW Khauta SPV Facility includes the installation of an area up to one-point two hectares (1.2 ha) of the BESS situated directly adjacent to the on-site facility substation and auxiliary building (Figure 1) (Schoeman, 2022).

Two (2) height alternatives are proposed for the Battery Energy Storage System. Alternative 1 (Figure 2) was assessed at a maximum height of eight meters (8 m) and Alternative 2 (Figure 3) was assessed at a maximum height of fifteen meters (15 m). The viewshed analysis of both alternatives were overlain (Figure 4) to determine the most feasible option for the site. As illustrated by Figure 4 Alternative 1 is represented by the green viewshed analysis and Alternative 2 by the purple viewshed analysis. Alternative 2 will have a higher visual exposure especially towards the northwest and southeast. Although Alternative 2 has a higher visual impact it is to a limited extent and as such will be assessed within this VIA Report.

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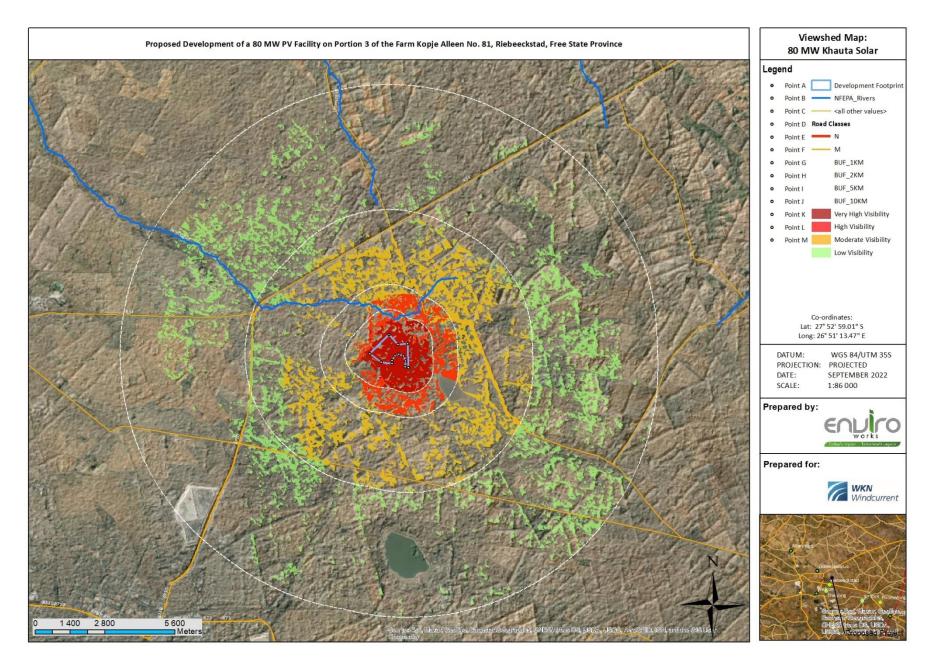


Figure 2: Eight Metre (8 m) Alternative for the Proposed Development of the 80 MW SPV Facility, Welkom, Free State Province.



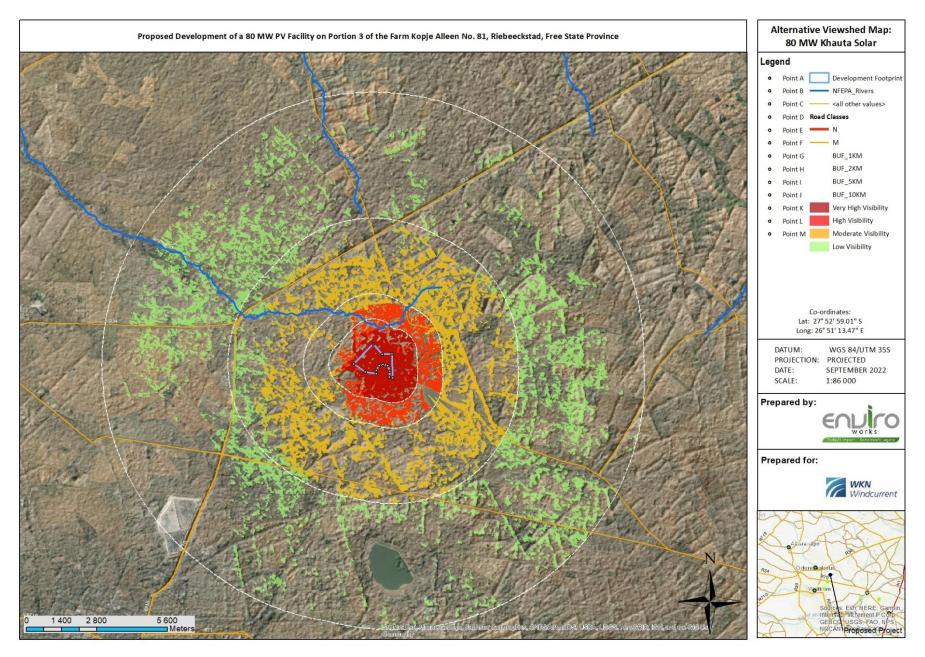


Figure 3: Fifteen Metre (15 m) Alternative for the Proposed Development of the 80 MW SPV Facility, Welkom, Free State Province.



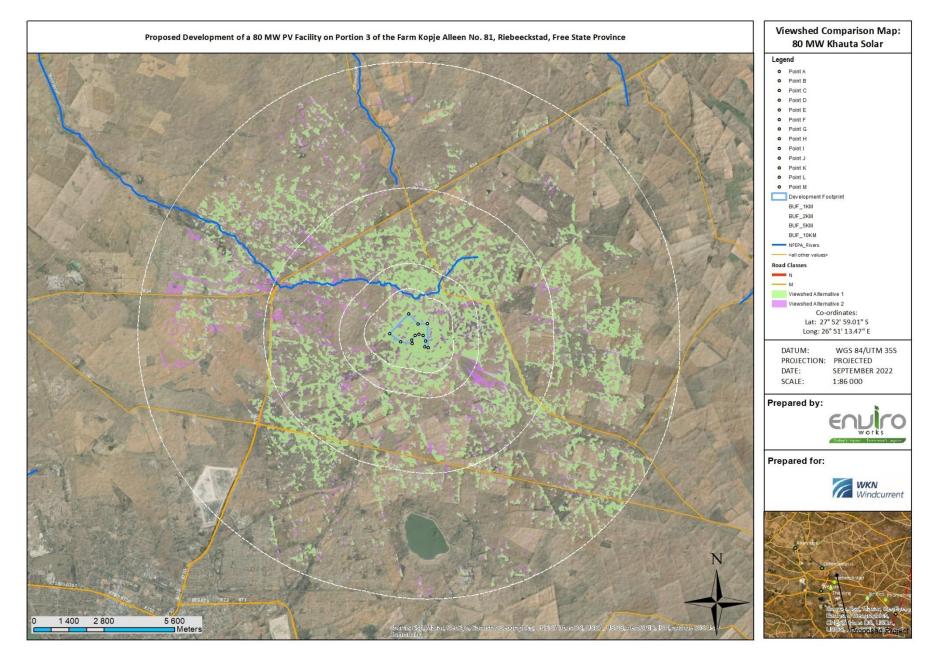


Figure 4: Viewshed Comparison for the Proposed Development of the 80 MW SPV Facility, Welkom, Free State Province.



2.4 CONCLUSION AND RECOMMENDATIONS

The proposed development will be highly visible within the short distance zone (0 km - 1 km) due to the short distance between the proposed development and the observer. The study area within the short distance zone predominantly consists of old agricultural farmland (have not been cultivated in recent years) and natural grassland from where a high temporary visual impact is expected at this stage as observers will only remain within the area temporarily. It must; however, be noted that a high temporary visual impact will occur from the internal farm roads situated at m 840 towards the south, m 545 towards the west, m 731 towards the northeast and m 761 situated towards the east.

The highest visual impact within the short to medium distance zone (1 km - 2 km) will occur from the farmsteads situated at kilometre one point eight (km 1.8) towards the northeast, kilometre one point nine (km 1.9) towards the northeast and kilometre two point three (km 2.3) towards the north of the proposed development. The visual impact will be high and permanent from these vantage points as observers will reside within the area permanently. Furthermore, a moderate temporary visual impact will occur from the access road situated at kilometre two point four (km 2.4) towards the northeast. The temporary visual impact is assigned due to the fact that observers will only traverse through the area.

Within the medium distance zone (2 km - 5 km) it was determined that a high visual impact will occur from Photo Position 26 situated four point two kilometres (4.2 km) towards the east of the proposed development from where the visual impact will be high and temporary as observers will only traverse through the area. It must be noted that the proposed development will be visible from the tourist accommodation facilities situated four point two kilometres (4.2 km) towards the northeast from where a high visual impact will occur as observers will experience the change in the aesthetics of the landscape. Visibility beyond five kilometres (5km) from the proposed 80 MW Khauta SPV Facility is expected to be negligible due to the distance between the proposed development and the observer.

It is advised that the eight metre (8 m) BESS be installed on site as the fifteen metre (15 m) BESS will have a higher visual impact on observers situated within the immediate vicinity. If all mitigation measures are implemented on site as listed under Section 18.1 of this Visual Impact Assessment Report the proposed 80 MW Khauta SPV Facility will have a low visual impact on the surrounding observers and as such can be authorised from a visual perspective.

Construction Phase:

- Access roads are to be kept clean;
- Site offices and structures should be limited to one location and carefully situated to reduce visual intrusions; Roofs should be grey and non-reflective;
- Construction camps as well as development areas should be screened with netting;
- Lights within the construction camp should face directly down;
- Vegetation clearance should be limited to the development footprint only;
- Litter should be strictly controlled, as the spread thereof through wind could have a very negative visual impact;
- All areas disturbed by construction activities must be subject to landscaping and rehabilitation;



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- All spoil and waste will be disposed to a registered waste site and certificates of disposal provided;
- The project must be timed so that rehabilitation can take place at the optimal time for vegetation establishment;
- Litter should be strictly controlled, as the spread thereof through wind could have a very negative visual impact;
- Signage, if essential, should be discrete and confined to entrance gates. No corporate or advertising signage should be permitted.
- Avoid shiny materials in structures. Where possible shiny metal structures should be darkened or screened to prevent glare; and,
- Mitigation of visual impacts associated with the construction phase would entail proper planning, management and rehabilitation of the construction site. Mitigation measures include the following:
 - Reduce the time of construction through careful planning of logistics and ensure the productive implementation of resources;
 - Limit disturbance of the environment to the development footprint; and,
 - Limit construction activities to business hours (07:00 17:00).

Operation Phase:

- Avoid shiny materials in structures. Where possible shiny metal structures should be darkened or screened to prevent glare;
- Mitigation to minimise lighting impacts include the following:
 - Shielding the sources of light by physical barriers (walls, vegetation or structures itself);
 - Limit mounting heights of lighting fixtures, or alternatively using foot-lights or bollard level lights);
 - Make use of downward directional lighting fixtures;
 - Make use of minimum lumen or wattage in lights;
 - Any navigation lights must be shielded to prevent disturbance to adjacent landowners; and,
 - Use motion sensors to activate lighting ensuring light is available when needed.
- Indigenous Tree Species able to grow ten metres in height should be planted as a minimum along the northern, north-eastern and eastern borders;
- If the parameter fence consist of palisade fencing, the palisading must be painted either a red-brownish or light brown- colour;
- The power station buildings must be painted a light brown or red-brownish matt colour to ensure a higher landscape compatibility;
- Rehabilitation and Post-closure measures:
 - All above-ground structures should be removed, safely disposed of or possibly recycled for use elsewhere; and,
 - The affected area should be regarded to pre-development topographic conditions, unless the area is required for new specific uses.

3 DECLARATION OF THE SPECIALIST

I, Christoff du Plessis, ID 911126 5012 084, declare that I:

- am an Environmental Specialist at Enviroworks;
- act as an independent Specialist Consultant in the field of Visual Impacts;
- am assigned as Specialist Consultant by WKN Windcurrent for this proposed project;
- I do not have or will not have any financial interest in the undertaking of the activity other than remuneration for work as stipulated in the terms of reference;
- remuneration for services by the proponent in relation to this proposal is not linked to approval by decision-making Authorities responsible for permitting this proposal;
- the consultancy has no interest in secondary or downstream developments as a result of the Authorisation of this project.
- have no and will not engage in conflicting interests in the undertaking of the Activity;
- undertake to disclose to the Client and the Competent Authority any material, information that have or may have the potential to influence the decision of the Competent Authority required in terms of the Environmental Impact Assessment Regulations 2017 (GN R. 326 of 07 April 2017); and,
- will provide the Client and Competent Authority with access to all information at my disposal, regarding this project, whether favourable or not.

Christoff du Plessis

Environmental Specialist

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4 SPECIALIST CV AND DETAILS

Business name of Specialist:	Enviroworks
Specialist Name:	Christoff du Plessis
Physical address:	96 Merriman Street, George South, George, 6520
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Fax:	086 601 7507

Christoff du Plessis

Relevant Qualifications

Baccalaureus Scientiae (B.Sc) in Environmental Geography: University of the Free State (2014)

Work Experience

January 2015 – Present: Environmental Specialist at Enviroworks

Key Specialist Experience

Visual Impact Assessment (VIA):

- Phalaborwa Wildlife Activity Hub, Kruger National Park, Limpopo Province (SANParks).
- 4.9ha Sand Mine on Portion 5 of the Farm Doornekraal No. 830, Western Cape Province (Greenmined).
- Proposed development of the Harvard Powerline, Bloemfontein, Free State Province (Centlec).
- Proposed development of the 35 m Buffeljagsrivier Monopole Mast, Buffeljagsrivier, Western Cape Province (Coast to Coast Towers).
- Proposed development of the 25 m Robertson Monopole Mast, Robertson, Western Cape Province (Coast to Coast Towers).
- Proposed development of the Klein Mooimaak Rest Camp Facility, West Coast National Park (SANParks).
- Proposed development of a Sand Mine near Malmesbury, Western Cape Province (Greenmined).
- Proposed upgrade of the R27 Gate and Geelbek Restaurant, West Coast National Park, Western Cape Province (SANParks).
- Proposed development of the 25 m Roodekrans Monopole Mast, Krugersdorp, Gauteng Province (Coast to Coast Towers).
- Proposed development of a 25 m Monopole Mast on Portion 25 of the Farm Klein Bottelary No. 17, Brackenfell, Western Cape Province (Coast to Coast Towers).



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- Proposed development of a Landfill Site on Portion 3 of the Farm Katbosch No. 93, Sasolburg, Free State Province (Metsimaholo Landfill).
- Proposed development of numerous visitor information centres at Schroda and Mapungubwe Hill, Mapungubwe National Park, Limpopo Province (SANParks).
- Proposed development of a 35 m Monopole Mast on Portion 13 of the Farm Van Aries Kraal No. 455, Grabouw, Western Cape Province (Coast to Coast Towers).
- Proposed development of a 25 m Monopole Mast on Erf 532, Gansbaai, Western Cape Province (Coast to Coast Towers).
- Proposed development of a 35 m Lattice Mast on Portion 7 of the Farm Jagersvlakte No. 292, Grabouw, Western Cape Province (Warren Petterson Planning).
- Proposed development of a 35 m Lattice Mast on Erf 532, Stanford, Western Cape Province (Warren Petterson Planning).
- Proposed development of a 15 m Lattice Mast on Portion 4 of the Farm No. 53, Genadendal, Western Cape Province (Warren Petterson Planning).
- Proposed development of a 25 m Monopole Mast on Portion 8 of the Farm Delta No. 1003, Groot Drakenstein, Western Cape Province (Coast to Coast Towers).
- Proposed development of a 30 m Tree Mast on Portion 87 of the Farm Langverwacht No. 241, Kuils River, Western Cape Province (Warren Petterson Planning).
- Proposed development of a 20 m Tree Mast on Erf 679, Gouda, Western Cape Province (Atlas Towers).
- Proposed development of an IPP 400kV Power Line from Grommis to Aggeneys, Northern Cape Province (Eskom).
- Proposed development of a 30 m Lattice Mast on Erf 2819, Caledon, Western Cape Province (Atlas Towers).
- Proposed development of a 54 m Lattice Mast on Portion 7 of the Farm Haane Kuil No. 335, Beaufort West, Western Cape Province (Star Towers).
- Proposed development of a 25 m Monopole Mast on Erf 1035, Caledon, Western Cape Province (Atlas Towers).
- Proposed development of a 25 m Tree Mast on Erf 47, Birkenhead, Western Cape Province (Atlas Towers).
- Proposed development of a 25 m Monopole Mast on Erf 1201, Van Dyks Bay, Western Cape Province (Atlas Towers).
- Proposed development of a 20 m Tree Mast on Erf 1671, Melkbosstrand, Western Cape Province (Atlas Towers).
- Proposed development of a 15 m Tree Mast on Erf 740, Klein Brak River, Western Cape Province (Atlas Towers).
- Proposed Upgrades to the Alpha 1 Recreational Lounge, Robben Island, Western Cape Province (Robben Island Museum).
- Proposed development of a 25 m Tree Mast on Erf 969, Picaltsdorp, Western Cape Province (Atlas Towers).



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- Proposed development of a 25 m Tree Mast on Erf 20601, George, Western Cape Province (Atlas Towers).
- Proposed development of a 25 m Monopole Mast on Erf 571, Dellville Park, Western Cape Province (Atlas Towers).
- Proposed development of a 15 m Tree Mast on Portion 113 of the Farm Ruygte Vally No. 205, Sedgefield, Western Cape Province (Atlas Towers).
- Proposed development of a 15 m Dome Mast on Erf 8281, Mossel Bay, Western Cape Province (Atlas Towers).
- Proposed development of a 35 m Tree Mast on Portion 42 of the Farm Harkerville No. 428, Plettenberg Bay, Western Cape Province (Atlas Towers).
- Proposed development of a 25 m Monopole Mast on the Remaining Extent of the Farm No. 790, Philippi, Western Cape Province (Atlas Towers).
- Proposed development of a 15 m Tree Mast on Portion 3 of the Farm No. 452, Grabouw, Western Cape Province (Atlas Towers).
- Proposed development of a 15 m Tree Mast on the Remainder of Erf 3331, Vredenburg, Western Cape Province (Atlas Towers).
- Proposed development of a 40 m Lattice Mast on Portion 24 of the Farm Olyven Boomen No. 83, Malan Valley, Western Cape Province (Atlas Towers).
- Proposed development of the Lendlovu Lodge, Addo Elephant Park, Eastern Cape Province (SANParks).
- Proposed development of a 25 m Tree Mast on Erf 2, Villiersdorp, Western Cape Province (Atlas Towers).
- Proposed development of a 25 m Tree Mast on Erf 270, Franschhoek, Western Cape Province (Galaxy Palms).
- Proposed development of a 25 m Lattice Mast on Erf 9, Nuwerus, Western Cape Province (Atlas Towers).
- Proposed development of the Karoo Power Reserve, Prieska, Northern Cape Province (Greenbox Consulting).
- Proposed development of the Khauta Solar PV Cluster (Three 100 MW PV Plants) near Welkom, Free State Province (WKN Windcurrent).
- Proposed development of the 25 m Monopole Mast on Erf 3266, Onrusrivier, Western Cape Province (Gyro).
- Proposed development of a 15 m Tree Mast on Erf 16 608, Zwelithemba, Western Cape Province (Gyro).
- Proposed development of a 15 m Tree Mast on Erf 1848, Hartenbos, Western Cape Province (Ilanga Technology).
- Proposed development of a 20 m Tree Mast on Erf 2037, Sedgefield, Western Cape Province (SBA Towers).
- Proposed development of a 45 m Lattice Mast on Erf 171, Franskraal, Western Cape Province (Gyro).
- Proposed development of a 25 m Monopole Mast on Erf 2548, Port Elizabeth, Eastern Cape Province (Star Towers).



- Proposed development of an Aggregate Mine on Portion 15 of the Farm Rietspruit No. 437, Ermelo, Mpumalanga Province (Greenmined Environmental).
- Proposed upgrade of an Existing Rooftop Base Telecommunication Station on the Remainder of Erf 4549, Kleinmond, Western Cape Province (Vodacom).

Wetland Delineation Studies:

- Wetlands Delineation study for the development of 13 borrow pits along National Road 8, Ladybrand, Free State Province (SANRAL).
- Wetland Delineation study for the development of a 12.5ha cemetery on Erf 4233, Western Cape Province (Theewaterskloof Local Municipality).
- Wetland Delineation study for the proposed development of an Agri-Hub near Cederville, Eastern Cape Province (Femplan).
- Wetland Delineation study for the proposed development of an Agri-Hub near Lambasi, Eastern Cape Province (Femplan).
- Wetland Delineation study for the proposed development of the Blue Hills Curro Castle, Midrand, Gauteng Province (Curro Holdings).

Stormwater Management Plans:

- Stormwater Management Plan for the Agri-World Recycling Plant, Swellendam, Western Cape Province (Agri-World Recycling Plant).
- Stormwater Management Plan for the Klaasvoogds Granite Mine, Springbok, Northern Cape Province (Greenmined Environmental).
- Stormwater Management Plan for the Moreson Poultry Project, Brandfort, Free State Province (Moreson Poultry).
- Stormwater Management Plan for the Sintier Poultry Project, Bronkhorstspruit, Gauteng Province (Sintier Poultry).
- Stormwater Management Plan for the maintenance and extending of a canal near Karatera, Western Cape Province (Eden Municipality).
- Stormwater Management Plan for Layer Hen Houses on the Remaining Extent of Portion 1 of the Farm Elandsfontein No. 21, Moloti City, North West Province (Bramakama Poultry).
- Stormwater Management Plan for the Proposed Installation of Battery Energy Storage Systems on Erf 2202, Ashton, Western Cape Province (Eskom).

5 ABBREVIATIONS

BESS	-	Battery Energy Storage System
СВА	-	Critical Biodiversity Area
DEA	-	Department of Environmental Affairs
DEA&DP	-	Department of Environmental Affairs & Development Planning
DEM	-	Digital Elevation Model
DTM	-	Digital Terrain Model
EIA	-	Environmental Impact Assessment
ESA	-	Ecological Support Area
GIS	-	Geographical Information System
КМ	-	Kilometre
KV	-	Kilovolt
М	-	Metre
МАР	-	Mean Annual Precipitation
МАР МАТ	-	Mean Annual Precipitation Mean Annual Temperature
	- -	
MAT	- - -	Mean Annual Temperature
MAT MW	- - - -	Mean Annual Temperature Megawatt
MAT MW RF		Mean Annual Temperature Megawatt Radio Frequency
MAT MW RF SPV		Mean Annual Temperature Megawatt Radio Frequency Solar Photovoltaic
MAT MW RF SPV SSV		Mean Annual Temperature Megawatt Radio Frequency Solar Photovoltaic Site Sensitivity Verification
MAT MW RF SPV SSV USGS		Mean Annual Temperature Megawatt Radio Frequency Solar Photovoltaic Site Sensitivity Verification United States Geological Survey

6 REQUIREMENTS OF A SPECIALIST REPORT

Appendix 6 of Government Notice Regulation No. 326 of 7 April 2017 outlines the basic requirements of a Specialist Report. Please refer to Table 3 below for all requirements.

Table 1: Requirements of a Specialist Report as set out in GN R. 326 of 07 April 2017.

	REMENTS	SECTION
A Speci	alist report prepared in terms of these Regulations must contain –	
a.	Details of –	
	i. The Specialist who prepared the report; and,	4
	ii. The expertise of that Specialist to compile a specialist report including a	
	curriculum vitae;	
b.	A declaration that the Specialist is independent in a form as may be specified by	2
	the Competent Authority;	3
C.	An indication of the scope of, and the purpose for which, the report was	
	prepared;	
	i. An indication of the quality and age of base data used for the Specialist	
	Report;	8
	ii. A description of existing impacts on site, cumulative impacts of the proposed	
	development and levels of acceptable change;	
d.	The duration, date and season of the site investigation and the relevance of the	
u.	season to the outcome of the assessment;	10
0	A description of the methodology adopted in preparing the report or carrying	
e.	out the specialised process inclusive of equipment and modelling used;	8 & 10
f.	Details of an assessment of the specific identified sensitivity of the site related to	
1.		15
	the proposed activity or activities and its associated structures and	15
	infrastructure, inclusive of a site plan identifying site alternatives;	45
g.	An identification of any areas to be avoided, including buffers;	15
h.	A map superimposing the activity including the associated structures and	
	infrastructure on the environmental sensitivities of the site including areas to be	11
	avoided, including buffers;	
i.	A description of any assumptions made and any uncertainties or gaps in	9
	knowledge;	J
j.	A description of the findings and potential implications of such findings on the	15 & 18
	impact of the proposed activity or activities;	
k.	Any mitigation measures for inclusion in the EMP'r	18 & 19
١.	Any conditions for inclusion in the Environmental Authorisation;	19
m.	Any monitoring requirements for inclusion in the EMP'r or Environmental	10
	Authorisation;	19
n.	A reasoned opinion –	
	i. Whether the proposed activity, activities or portions thereof should be	
	authorised:	
	ii. If the opinion is that the proposed activity, activities or portions thereof	19
	should be authorised, any avoidance, management and mitigation measures	
	that should be included in the EMP'r, and where applicable, the closure plan;	
0.	A description of any consultation process that was undertaken during the course	
0.	of preparing the specialist report;	N/A
n	A summary and copies of any comments received during any consultation	
р.		N/A
	process and where applicable all responses thereto; and,	TDC
q.	Any other information requested by the Competent Authority.	T.B.C



7 VISUAL IMPACT EVALUATION CRITERIA CHECKLIST

As per the Provincial Government of the Western Cape Guideline for involving Visual and Aesthetic Specialists in the EIA Process (DEA&DP, 2005), a high-quality visual impact assessment should include the following criteria:

able 2: Requirements of a Visual Impact Assessment.			
REQUIREMENTS	SECTION		
Meet the minimum requirements for a visual assessment;	8		
Is appropriate to the nature and scale of the proposed development;	13		
Provides a full description of the environment and the project;	14		
Considers the project within its wider context;	16		
Provides a clear methodology using accepted conventions for visual assessment;	10		
All sources of information and references are given;	20		
Graphics, including maps and visual simulations, are clear;	8, 9, 10, 11, 12, 13, 14, 15 & 16		
Include both quantitative and qualitative criteria;	15, 16, 17 & 18		
Cumulative visual impacts have been considered;	18		
An evaluation of alternatives has been made;	18 & 19		
An explanation of significance ratings, related to bench-marks, is given;	17		
Recommendations for visual mitigation are sensible and practical;	18 & 19		
Recommendations for monitoring programmes have been outlined;	19		
The best practical environmental option has been considered;	19		
All the visual issues raised in the scoping have been addressed;	N/A at this stage		
A clear summary of mitigation measures, including essential and optional measures, is given.	19		

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8 STUDY APPROACH

8.1 Methodology

The study was undertaken using Geographical Information System (GIS) software as a tool to generate a viewshed analyses and to apply relevant spatial criteria to the proposed development. A detailed Digital Elevation Model (DEM) for the study area (S28E26, S28E27, S29E26 & S29E27) was obtained from the National Aeronautic Space Administration (NASA). The methodology utilised to identify issues to the visual impact include the following activities:

- > The creation of a detailed digital terrain model of the potentially affected environment;
- The identification of sensitive environments upon which the proposed 80 MW Khauta SPV Facility could have a potential impact on; and,
- The creation of viewshed analyses from the proposed 80 MW Khauta SPV Facility in order to determine the visual exposure and the topography's potential to absorb the potential visual impact. The viewshed analysis takes into account the maximum dimensions of the proposed infrastructure and was calculated at a height of eight meters (8 m) and 15 m respectively.

This Report (Visual Impact Assessment) sets out to identify and quantify the possible visual impacts related to the proposed 80 MW Khauta SPV Facility, as well as offer potential mitigation measures where required. The following methodology has been adopted for the assessment of the Visual Impact Assessment:

> Determine the Potential Visual Exposure

The visibility or visual exposure of any structure or activity is the point of departure for the VIA. It stands to reason that if the proposed infrastructure was not visible, no impact will occur. Viewshed analyses of the proposed structures indicate the potential areas where visibility can occur.

> Determine Visual Distance/Observer Proximity to the facility

In order to refine the visual exposure of the proposed SPV Facility on surrounding areas/receptors, the principle of reduced impact over distance is applied in order to determine the core area of visual influence for the structures.

Proximity radii for the proposed facility are created in order to indicate the scale and viewing distance of the structures and to determine the prominence of the structures in relation to their environment.

The visual distance theory and the observer's proximity to the SPV Facility are closely related, and especially relevant, when considered from areas with a high viewer incidence and a predominantly negative visual perception of the proposed infrastructure.

> Determine Viewer Incidence/Viewer Perception

The number of observers and their perception of a structure determine the concept of visual impact. If there are no observers, then there would be no visual impact. If the visual perception of the structure is favourable to all observers, the visual impact would be positive.

It is therefore necessary to identify areas of high viewer incidence and to classify certain areas according to the observer's visual sensitivity towards the proposed infrastructure. It would be impossible not to generalise the viewer incidence and sensitivity to some degree, as there are many variables when trying



to determine the perception of the observer; regularity of sighting, cultural background, state of mind, and purpose of sighting which would create a myriad of options.

> Determine the Visual Absorption Capacity (VAC) of the Natural Vegetation

This is defined as the capacity of the receiving environment to absorb the potential visual impact of the proposed development. The VAC is primarily a function of the vegetation, and will be high if the vegetation is tall, dense and continuous. Conversely, low growing sparse and patchy vegetation will have a low VAC.

The VAC will also be high where the environment can readily absorb the structure in terms of texture, colour, form and light/shade characteristics of the structure. On the other hand, the VAC for a structure contrasting markedly with one or more of the characteristics of the environment will be low. The VAC generally increases with distance, where discernible detail in visual characteristics of both environment and structure decreases.

The Digital Terrain Model (DTM) utilised in the calculation of the visual exposure of the proposed SPV Facility does not incorporate the potential VAC of the natural vegetation and built-up environments of the region. It is therefore necessary to determine the VAC by means of the interpretation of the vegetation cover, supplemented with field observation.

Determine the Visual Impact Index

The results of the above analyses are merged in order to determine where the areas of likely visual impact would occur. These areas are further analysed in terms of the previously mentioned issues (related to the visual impact) and in order to judge the magnitude of each impact.

Determine the Impact Significance

The potential visual impacts identified and described are quantified in their respective geographical locations in order to determine the significance of the anticipated impact. Significance is determined as a function of the extent, duration, magnitude and probability.

8.2 Projections

Projected coordinate systems are defined by ArcGIS Resource Centre (The developers of ArcMap V10.3) as "*a flat, two dimensional surface. Unlike a geographical coordinate system, a projected coordinate system has constant lengths, angles, and areas across the two dimensions. A projected coordinate system is always based on a geographic coordinate system located on a sphere or spheroid*". Projected Coordinates systems are world based and thus the larger the area the larger the distortion. To minimise the distortion the Universal Transverse Mercator (UTM) coordinate reference system divides the Earth into 60 equal zones that are all 6 degrees wide in longitude from East to West. Riebeeckstad is situated within the thirty-five degree (35°) UTM Zone, thus the WGS84/UTM S35 (32735) was used as projection.

9 ASSUMPTIONS AND LIMITATIONS

- Information is assumed to be the latest available information.
- Visual Impact Studies and Assessments depend, to some extent, on subjective judgements. The subjectivity, of the analysis relates to the value driven nature of VIA. However, to deal with subjectivity, the methodology of this VIA is explained and rating categories clearly defined.
- It is assumed that site alternatives were investigated by WKN Windcurrent and the most suitable recommended by their acquisition Specialists.



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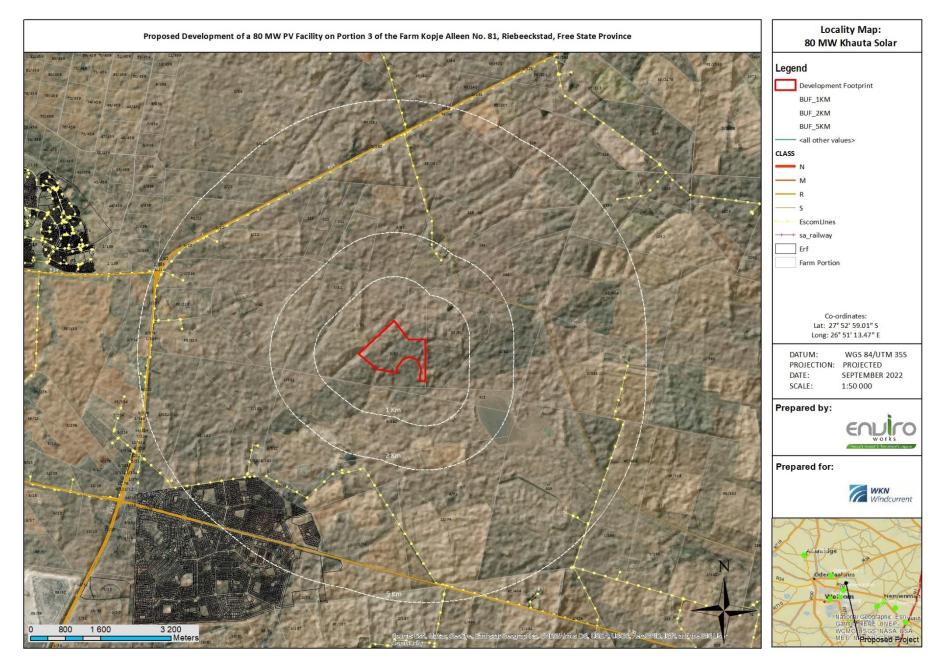


Figure 5: Locality Map of the Proposed 80 MW SPV Facility near Welkom, Free State Province.

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10 SCOPE OF WORK

The determination of the potential visual impacts is undertaken in terms of nature, extent, duration, magnitude, probability and significance of the construction and operational phases of the proposed project. The study area for the visual assessment encompasses a geographical area of 130 km² (extent of the maps) and includes a ten kilometre (10 km) buffer zone from the proposed 80 MW Khauta SPV Facility. The study area constitutes of local tourist attractions, residential areas, agriculture, mining and natural environments. The proposed development will be situated five kilometres (5 km) towards the northeast of Riebeeckstad.

Anticipated issues related to the potential visual impact of the proposed 80 MW Khauta SPV Facility include the following:

- The visibility of the SPV Facility to, and potential visual impact on, observers travelling along the R70, R730, R34, Mc Lean Street and Lois Street;
- The visibility of the facility to, and potential visual impacts on tourists visiting tourist attraction near Riebeeckstad (Whistler Rum, Helderwater Guest Farm, Rhino's Rest Luxury Guest House, Bundu Game Lodge, Phakisa Raceway, Restaurants and numerous bed and breakfasts in the surrounding area);
- The visibility of the facility to, and potential visual impact on observers residing within Riebeeckstad, Odendaalsrus and the surrounding environment;
- The visual absorption capacity of natural or planted vegetation as well as man-made topographical features;
- > Potential visual impacts associated with the construction- and operational phase; and,
- > The potential to mitigate visual impacts.

It is anticipated that the issues listed above may constitute a visual impact at a local scale.

11 THE AFFECTED ENVIRONMENT

The proposed SPV Facility will be situated on Portion 3 of the Farm Kopje Alleen No. 81 (Figure 5), Riebeeckstad, Free State Province. The study area constitutes of urban residential areas, Informal Settlements, agricultural activities and recreational activities (Whistler Rum, Helderwater Guest Farm, Rhino's Rest Luxury Guest House, Bundu Game Lodge, Phakisa Raceway, Restaurants and numerous bed and breakfasts in the surrounding area).

11.1 TOPOGRAPHY, VEGETATION AND HYDROLOGY

11.1.1 VEGETATION

The study area is described by Smith, 2022, as a mixture of mostly natural terrestrial areas interspersed with agricultural farmlands and areas associated with wetlands on a mostly flat topography with slightly undulating hills. The study area is dominated by indigenous species such as *Themeda triandra, Cymbopogon sp., Panicum coloratum* and *Cynodon sp.* Although the development is mapped within the Highveld Alluvial Vegetation Type, the vegetation found on site is more botanically representative of Western Free State Clay Grassland or Central Free State Grassland. Although dominated by *Themeda triandra* and *Cymbopogon sp.* there are areas that have a high abundance of *Vachelia karoo* which is most likely a result of increased moisture in the soil or clay. Figure 6 (Sensitivity Map of the Study Area) below illustrate areas that are considered to be ecologically significant (i.e., Critical Biodiversity Areas (CBA), Other Natural Areas and Ecological Support Areas (ESA)) and where natural vegetation is most likely to occur.



11.1.2 GEOLOGY

The Geology predominantly consists of deep sandy to clayey (but mostly coarse sand) alluvial soils developed over Quaternary alluvial (fluviatile) sediments. Oakleaf, Dundee, Shortlands, Glenrosa and Mispah soil forms were identified in the Vaal River floodplain. The rivers are perennial, often in flood during summer. Erosion of banks and deposition of new fine soil on alluvium can be of considerable extent. Some smaller anastomosing channels of major rivers can dry out in winter (Mucina & Rutherford, 2006).

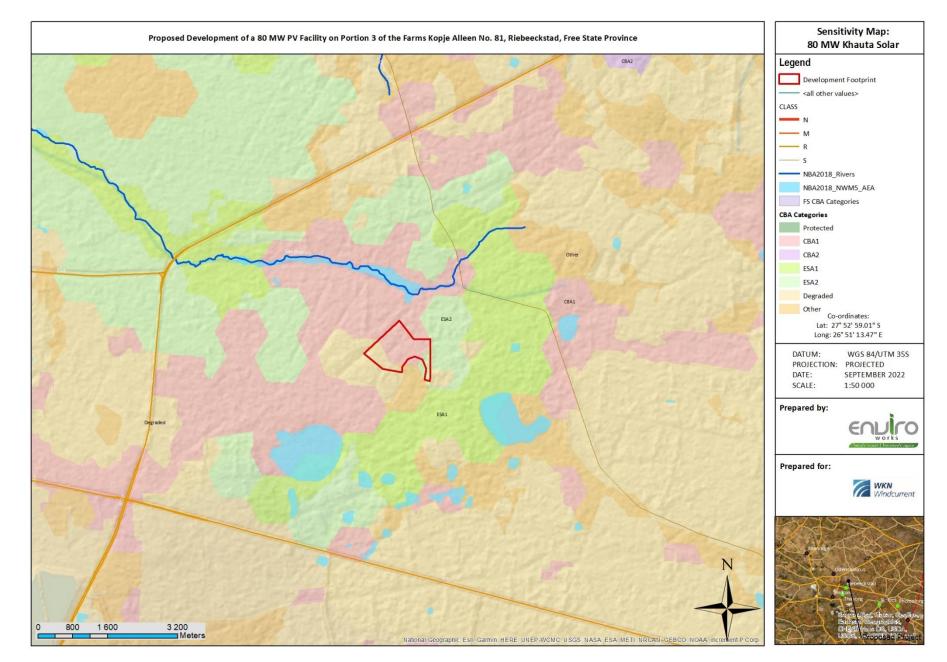


Figure 6: Sensitivity Map of the Study Area.



11.1.3 CLIMATE

The proposed project will be situated within the Highveld Alluvial Vegetation bio-region. The Mean Annual Precipitation (MAP) of the study area is 495 mm occurring within the summer months (Figure 7) (Mucina & Rutherford, 2006). The Mean Annual Temperature (MAT) recorded for the study area is sixteen and a half degrees Celsius (16.6° C) with summer temperatures averaging at thirty degrees Celsius (30° C).

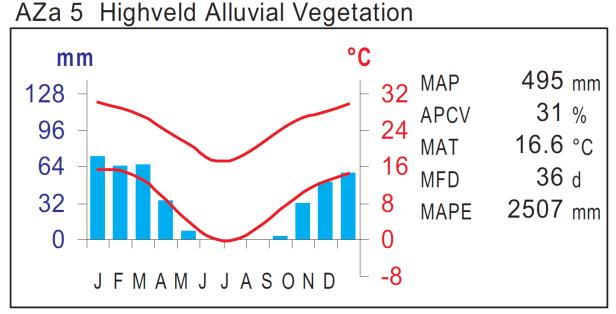


Figure 7: Climate Diagram for the Highveld Alluvial Vegetation.

12 RELEVANT LEGISLATION AND GUIDELINES

The following legislation and guidelines have been considered in the preparation of this report:

- This Visual Impact Assessment was undertaken in accordance with the Guidelines for Involving Visual and Aesthetic Specialists in EIA Processes, as issued by the Department of Environmental Affairs and Development Planning (DEA&DP).
- The Environmental Impact Assessment Regulation as outlined in Government Notice Regulation 326 of 07 April 2017.

13 DEVELOPMENT CATEGORY

As per the Guidelines for Involving Visual and Aesthetic Specialists in EIA Processes, the development categories are as follow:

	Items listed in this category include:
	Nature reserves;
Cotogory 1	 Nature related recreation;
Category 1	 Camping;
	 Picnicking; and,
	Trails and minimal visitor facilities.
	Items listed in this category include:
Category 2	Low-key recreation/resort/residential type developments;
	Small scale agriculture/nurseries/narrow roads; and,

Table 3: Development Categories.

	Small scale infrastructure				
	Items listed in this category include:				
Category 3	Low density residential/resort type development;				
	Golf or polo estates; and,				
	Low to medium-scale infrastructure.				
	These include:				
Category 4	Medium density residential development;				
	> Sport facilities;				
	Small-scale commercial facilities/office parks;				
	One-stop petrol stations;				
	Light industry;				
	Medium scale infrastructure.				
	These include:				
	 High density township/residential developments; 				
	 Retail and office complexes; 				
	Industrial facilities;				
	Refineries;				
	 Treatment plants; 				
	Power stations;				
Category 5	 Wind energy farms; 				
	 Powerlines; 				
	Freeways;				
	Toll roads;				
	 Large scale infrastructure generally; 				
	Large scale development of agriculture land and commercial tree				
	plantations;				
	Quarrying and mining activities with related processing plants.				

Derived from Table 3, the proposed project falls within Category 5 (Large scale development of agriculture land and commercial tree plantations). From the aforementioned, Table 4 was compiled in order to determine the Visual Impact of any proposed development.

Type of Environment	Type of Development					
	Category 1	Category 2	Category 3	Category 4	Category 5	
Protected/wild areas of	Moderate	High visual	High visual	Very high	Very high	
international or regional	visual impact	impact	impact	visual impact	visual impact	
significance.	expected	expected	expected	expected	expected	
Areas or routes of high	Minimal	Moderate	High visual	High visual	Very high	
scenic, cultural,	visual impact	visual impact	impact	impact	visual impact	
historical significance.	expected.	expected	expected	expected	expected	

Areas or routes of	Little or no	Minimal	Moderate	High visual	High visual
medium scenic, cultural	visual impact	visual impact	visual impact	impact	impact
or historical significance.	expected	expected.	expected	expected	expected
Areas or routes of low	Little or no	Little or no	Minimal	Moderate	High visual
scenic, cultural or					impact
historical	visual impact	visual impact	visual impact	visual impact	expected
significance/disturbed.	expected	expected	expected.	expected	
Disturbed or degraded	Little or no	Little or no	Little or no	Minimal	Moderate
sites/run-down urban	visual impact				
areas/wasteland.	expected	expected	expected	expected.	expected

From the table above, it is anticipated that the proposed 80 MW Khauta SPV Facility will have a high visual impact on the surrounding areas. Riebeeckstad is considered to have areas or routes of low scenic, cultural and historical significance. The aim of this report will be to determine the accurracy of Table 4, the visual impact of the proposed development and the level of compatibility thereof with the surrounding landscape.

14 DESCRIPTION OF THE RECEIVING ENVIRONMENT

Landscape character is defined by the U.K Institute of Environmental Management and Assessment (IEMA) as the "distinct and recognizable pattern of elements that occurs consistently in a particular type of landscape, and how this is perceived by people. It reflects particular combinations of geology, landform, soil, vegetation, land use and human settlement" (GLVIA, 2002). According to DEA&DP Guideline Section 9.2, information describing the current state of the affected environment, as well as trends in the area, is required for visual input into the EIA process. The receiving environment was determined using the 2013-2014 South African National Land-Cover data as provided by the National Department of Environmental Affairs (DEA) and field observation conducted on 17 August 2022.

14.1 SENSE OF PLACE

The term sense of place captures the identity of places we recognize. It embraces natural and cultural features, the distinctive sights, sounds and experiences to the people residing in or nearby that place. Places with a strong sense of place have a clear identity and character that is recognisable by inhabitants and visitors alike.

Sense of place differs from place attachment by considering the social geographical context of place bonds and the sensing of place, such as aesthetic and a feeling of dwelling. An impact on the sense of place is one that alters the visual landscape to such an extent that the user experiences the environment differently, and more specifically, in a less appealing or less positive light.

The Free State Province has a rich archaeological and historical history going back millions of years and includes significant aspects such as Later Stone Age rock art, Anglo Boer War Battlefields and Iron Age stonewalled enclosures. The general surroundings of the area became a melting pot of contact and conflict as it represents one of many frontiers where San/Bushman hunter gatherers, Nguni and Sotho-Tswana agro-pastoralists, Dutch Voortrekkers and British Colonists all came together. The ravages of war also swept across these plains, and in particular the South African War (1899 – 1902) as well as the Boer Rebellion (1914 – 1915) (Kaplan, 2022).



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Welkom is regarded as South Africa's youngest city and was established in 1947 amid the discovery of goldfields within the region. The discovery of gold brought rapid growth to the area escalating Welkom to the second largest town within the Free State Province just in a few years' time. Welkom is unique as it is one of the few cities in the world that was pre-planned from the beginning around a horseshoe shaped shopping and administrative complex that surrounds a park of four and a half hectares (4.5 ha) (McKenna, 2001).

Today Welkom is the leading example of what happens when mining declines and dies within an area. Founded only seventy-one (71) years ago at the heart of the newly discovered Free State goldfields, Welkom experienced a dramatic boom. The town achieved city status in 1968 only twenty (20) years after its establishment as a green fields' development. As mentioned, Welkom is in decay and most economic indicators will illustrate that it is the worst-performing urban area in South Africa. At its peak the mining sector employed roughly one hundred and eighty-four thousand six hundred (184 600) people; however, in 2010 almost one hundred and fifty thousand (150 000) of those jobs have been lost. The vast majority of the region's manufacturing sector was linked to mining; however, with the decline of the mining industry seventy-one percent (71 %) of this sector has been lost (Vegter, 2019).

Given the short history of Welkom and the decline of the mining sector the town was not able to accumulate any significant heritage status and as such in today's terms is considered as an area of low scenic, cultural and historical significance. As per Figure 12 (Landcover Map) the area consists of Urban Residential Areas, Urban Built-up Environments, Cultivated Commercial Farming, Woodlands, Plantations and Mining Areas.

The following tourist attractions can be visited in Welkom:

- The Gold Museum a fascinating history of gold mining and the origins of Welkom;
- Underground mine tours through a modern mine;
- The Phakisa Freeway Race Track one of the fastest tracks in the world;
- The Harmony and Sibanye gold mines;
- The Welkom Flea Market event, held every second week of the month;
- The challenging and well-kept Oppenheimer Park Golf Course;
- Klippan Farm, featuring a variety of animals and traditional Free State farming equipment;
- Aandenk Monument, where the first borehole was drilled in search of gold; and,
- Thabong Township, where most migrant workers on the Welkom Mines lived (Info SA, 2021).

The following buildings and facilities of historical value can be observed within Welkom:



Given the low heritage significance of Welkom a Moderate Visual Impact is expected.

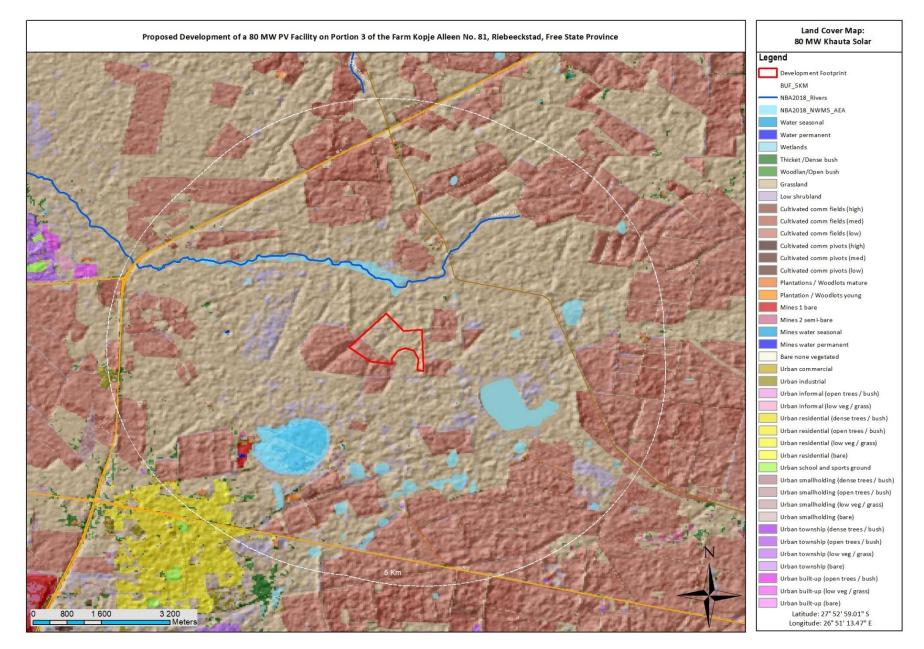


Figure 12: Land Cover Map of the Study Area.

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15 RESULTS

15.1 POTENTIAL VISUAL EXPOSURE (PREFERRED POSITION)

The combined result of the viewshed analysis for the proposed 80 MW Khauta SPV Facility is displayed on the map below (Figure 17). The visibility analysis was undertaken at the maximum height of the SPV Panels and the associated infrastructure measuring in at eight metres (8 m), in order to simulate the view from the 80 MW Khauta SPV Facility and to indicate prominence of the structures within the landscape. Furthermore, Figure 17 (Viewshed Analysis of the proposed development) indicates proximity radii from the proposed 80 MW SPV Facility as a reference to determine the Visual Absorption Capacity. It must be noted that the Digital Terrain Model (DTM) utilised for the viewshed analysis does not include the effect of vegetation cover and built structures. These features may influence the visual exposure to some degree.

15.2 80 MW KHAUTA PV SOLAR FACILITY PREFERRED POSITION

15.2.1 0 KM - 1 KM (SHORT DISTANCE)

The proposed development will be highly visible within the short distance zone due to the short distance between the proposed development and the observer. The study area within the short distance zone predominantly consists of old agricultural farmland (have not been cultivated in recent years) and natural grassland from where a high temporary visual impact is expected at this stage as observers will only remain within the area temporarily. Should these areas be cultivated or developed in the future a high visual impact will occur from these vantage points. It must; however, be noted that a high temporary visual impact will occur from the internal farm roads situated at m 840 towards the south, m 545 towards the west, m 731 towards the northeast and m 761 situated towards the east.

15.2.2 1 KM – 2 KM (SHORT TO MEDIUM DISTANCE)

The highest visual impact within the short to medium distance zone will occur from the farmsteads situated at kilometre one point eight (km 1.8) towards the northeast, kilometre one point nine (km 1.9) situated towards the northeast and kilometre two point three (km 2.3) situated towards the north of the proposed development. The visual impact will be high and permanent from these vantage points as observers will reside within the area permanently. It must be noted that no visual impact will occur from the farmstead situated two point two kilometres (2.2 km) towards the south of the proposed development due to the undulating topography of the study area. Furthermore, a moderate temporary visual impact will occur from the access road situated at kilometre two point four (km 2.4) towards the northeast. The temporary visual impact is assigned due to the fact that observers will only traverse through the area. A low temporary visual impact will occur from the natural grassland areas and agricultural farmland surrounding the proposed development. A low visual impact is assigned as limited observers will reside within these areas and will remain there temporarily.

15.2.3 2 KM – 5 KM (MEDIUM TO LONG DISTANCE)

Within the medium to long distance zone seven (7) vantage points were inspected to determine the visual exposure; however, the proposed development will only be visible from one (1) of these vantage points inspected. It was determined that a high visual impact will occur from Photo Position 26 (Figure 43) situated four point two kilometres (4.2 km) towards the east of the proposed development from where the visual impact will be temporary as observers will only traverse through the area. It was determined that no visual impact will occur

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from the major transport routes which include the R70 situated five kilometres (5 km) towards the south, the R730 situated five point four kilometres (5.4 km) towards the west and the R34 situated four point two kilometres (4.2 km) towards the northwest of the proposed development. It must be noted that the proposed development will be visible from the tourist accommodation facilities situated four point two kilometres (4.2 km) towards the northeast from where a high visual impact will occur as observers will experience the change in the aesthetics of the landscape. The proposed development will not be visible from the natural grassland and agricultural farmland situated towards the east, southeast, south, west and northwest due to the high VAC of the study area which is predominantly influenced by the undulating topography and moderate vegetation cover.

15.2.4 GREATER THAN 5 KM (LONG-DISTANCE)

Visibility beyond five kilometres (5km) from the proposed 80 MW Khauta SPV Facility is expected to be negligible due to the distance between the proposed development and the observer. As illustrated within Figure 17 (Viewshed Analysis) the proposed development will be visible towards the northeast, southeast and southwest within the long-distance zone; however, no visual impact will occur within the long-distance zone given the high VAC of the study area coupled with the distance between the proposed development and the observer as illustrated by the photographic evidence taken from each of the vantage points within this zone. Within the long-distance zone the VAC is predominantly influenced by the moderate vegetation cover, built-up environment of Riebeeckstad and the undulating topography of the study area.

15.2.5 CONCLUSION

The proposed development will be highly visible within the short distance zone (0 km - 1 km) due to the short distance between the proposed development and the observer. The study area within the short distance zone predominantly consists of old agricultural farmland (have not been cultivated in recent years) and natural grassland from where a high temporary visual impact is expected at this stage as observers will only remain within the area temporarily. It must; however, be noted that a high temporary visual impact will occur from the internal farm roads situated at m 840 towards the south, m 545 towards the west, m 731 towards the northeast and m 761 situated towards the east.

The highest visual impact within the short to medium distance zone (1 km - 2 km) will occur from the farmsteads situated at kilometre one point eight (km 1.8) towards the northeast, kilometre one point nine (km 1.9) towards the northeast and kilometre two point three (km 2.3) towards the north of the proposed development. The visual impact will be high and permanent from these vantage points as observers will reside within the area permanently. Furthermore, a moderate temporary visual impact will occur from the access road situated at kilometre two point four (km 2.4) towards the northeast. The temporary visual impact is assigned due to the fact that observers will only traverse through the area.

Within the medium distance zone (2 km - 5 km) it was determined that a high visual impact will occur from Photo Position 26 situated four point two kilometres (4.2 km) towards the east of the proposed development from where the visual impact will be high and temporary as observers will only traverse through the area. It must be noted that the proposed development will be visible from the tourist accommodation facilities situated four point two kilometres (4.2 km) towards the northeast from where a high visual impact will occur as observers will experience the change in the aesthetics of the landscape. Visibility beyond five kilometres (5km) from the

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proposed 80 MW Khauta SPV Facility is expected to be negligible due to the distance between the proposed development and the observer.

It is advised that the eight metre (8 m) BESS be installed on site as the fifteen metre (15 m) BESS will have a higher visual impact on observers situated within the immediate vicinity. If all mitigation measures are implemented on site as listed under Section 18.1 of this Visual Impact Assessment Report the proposed 80 MW Khauta SPV Facility will have a low visual impact on the surrounding observers and as such can be authorised from a visual perspective.

15.3 ELEVATION OF THE AREA

Section 15.3 and Section 16 must be read in conjunction with Section 15.2. The graphs (Figures 13 to 16) illustrated below provide a visual reference of the capability of the landscape to absorb the visual impact associated with the proposed 80 MW Khauta SPV Facility. The graphs were compiled within a five-kilometre (5 km) radius in the eight (8) major wind directions from the proposed development.

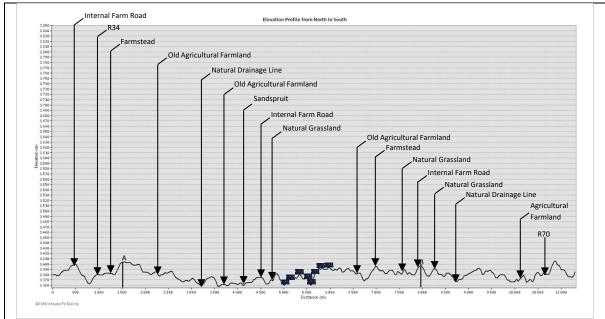


Figure 13: Elevation Profile from North to South of the study area.

Figure 13 illustrates the elevation profile of the study area from north to south. The proposed development footprint encompasses the first (1st) 620 m towards the north from where no visual impact will occur. The study area between m 620 and kilometre one-point three (km 1.3) consist of natural grassland with internal access roads situated at kilometre one (km 1) and kilometre one-point one (km 1.1) respectively. From both the aforementioned vantage points, the visual impact will be temporary as observers will only remain within the area for a set period. The Sandspruit is situated at kilometre one-point four (km 1.4) towards the north from the proposed development where no visual impact will occur due to the undulating topography of the study area as illustrated within Figure 13 (Elevation Profile from North to South). A temporary visual impact will occur between kilometre one-point four (km 1.4) and kilometre two-point six (km 2.6) as the study area consist of natural grassland with no signs of observer presence; however, there remains a possibility that these areas can be cultivated in the future and as such the temporary visual impact is assigned. The aforementioned temporary visual impact will continue up to kilometre four (km 4) towards the north as the study area consist of old agricultural farmland (not cultivated in recent years). No visual impact will occur



towards the north beyond kilometre four (km 4) due to the undulating topography of the study area as illustrated by Point A in Figure 13 (Elevation Profile from North to South). Towards the south the proposed development will encompass the first (1st) 506 m from where no visual impact will occur. Between m 506 and kilometre one (km 1) a temporary visual impact will occur as the area consist of old agricultural farmland from where observers will only remain within the area for a set period. A temporary visual impact will occur between kilometre one (km 1) and kilometre two point two (km 2.2) as the study area consist of natural grassland with three (3) internal farm roads. A farmstead is situated at kilometre two point two (km 2.2) from where a permanent visual impact will occur as observers will reside within the area permanently. The study area between kilometre two point two (km 2.2) and kilometre two and a half (km 2.5) consist of natural grassland with an internal farm road situated at kilometre two point three (km 2.3) from where the visual impact will occur beyond kilometre two and a half (km 2.5) due to the undulating topography of the study area as illustrated by Point B within Figure 13 (Elevation Profile from North to South of the study area).

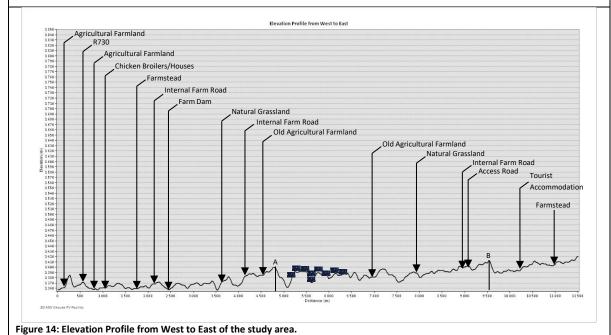


Figure 14 illustrates the elevation profile of the study area from west to east. Towards the west no visual impact will occur over the first (1st) 616 m as the study area consist of the proposed development. A temporary visual impact is expected between m 616 and kilometre one point two (km 1.2) as the area consist of old agricultural farmland from where observers will only remain within the area for a set period. No visual impact will occur beyond kilometre one point two (km 1.2) due to the undulating topography of the study area as illustrated by Point A within Figure 14 (Elevation Profile from West to East of the study area). Towards the east no visual impact will occur over the first (1st) 761 m as the study area will consist of the proposed development. It must be noted that a temporary visual impact will occur between m 761 and kilometre one point eight (km 1.8) as the area constitute of old agricultural farmland from where observer presence can occur from time to time. The temporary visual impact will continue up to kilometre three point seven (km 3.7) as the study area consists of natural grassland with an internal farm road situated at kilometre three point of visual exposure towards the east will be from the Alternative Access Road situated at kilometre three point seven (km 3.7) from where the visual impact will be temporary as motorists will only traverse through the area.



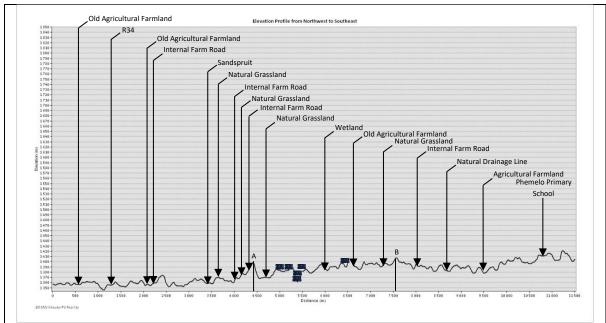


Figure 15: Elevation Profile from Northwest to Southeast of the study area.

The elevation of the landscape from northwest to southeast can be described as undulating topography varying between 1 340 m above sea level and 1 420 m above sea level. Towards the northwest no visual impact will occur over the first (1st) 447 m as te study area consist of the proposed development. However, a temporary visual impact will occur between m 447 and kilometre one (km 1) as the study area consist of agricultural farmland and an internal farm road situated at m 998 from where observers will only remain within the area temporarily. Beyond kilometre one (km 1) no visual impact will occur towards the northwest due to the undulating topography of the study area as illustrated by Point A within Figure 15 (Elevation Profile from Northwest to Southeast of the proposed development and an ecological area of importance. It must be noted that a temporary visual impact will occur between m 939 and kilometre three point nine (km 3.9) as the area consist of natural grassland from where visitors will only remain within the area for a set period of time. As per the viewshed analysis (Figure 17) no visual impact will occur beyond kilometre two point one (km 2.1) due to the undulating topography of the study area as illustrated by Point B within Figure 15 (Elevation Profile from Northwest to Southeast of the study area).

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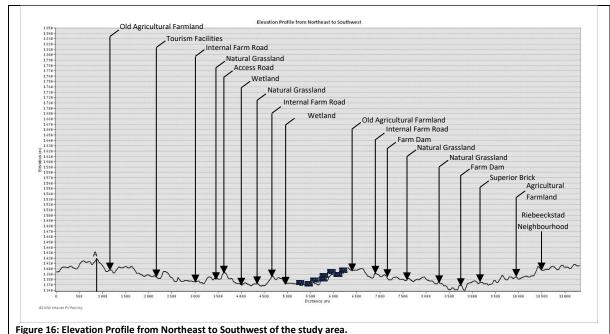


Figure 16 illustrates the elevation profile of the study area from northeast to southwest. Towards the northeast no visual impact will occur over the first (1st) 436 m as the study area consists of the proposed development. A temporary visual impact will occur between m 436 and kilometre one point eight (km 1.8) as the study area predominantly consist of natural grassland with an internal farm road situated at kilometre one (km 1) as observers will only remain with the area temporarily. However, a permanent visual impact will occur from the farmsteads situated at kilometre one point eight (km 1.8) and kilometre one point nine (km 1.9) respectively as observers will permanently reside within the area. Furthermore, a temporary visual impact will occur from the access road situated at kilometre two (km 2) as motorists will only traverse through the area. Limited observer presence will occur from the natural grassland situated between kilometre two (km 2) and kilometre three point one (km 3.1) from where a temporary visual impact will occur. Although a temporary visual impact will occur from kilometre three and a half (km 3.5) the visual impact will be high as the area consist of tourist accommodation facilities from where the change in the aesthetic value of the surrounding study area will be noticeable. Beyond the tourist accommodation a temporary visual impact will occur up to kilometre five point one (km 5.1) as the area constitutes of agricultural farmland. No visual impact will occur beyond kilometre five point one (km 5.1) due to the undulating topography of the study area as illustrated by Point A within Figure 16 (Elevation Profile from Northeast to Southwest of the study area). Towards the southwest no visual impact will occur over the first (1st) 565 m as the study area consist of the proposed development. A temporary visual impact will occur between m 565 and kilometre one point one (km 1.1) as the area consist of agricultural farmland from where observers will only reside within the area seasonally. This temporary visual impact will extent up to kilometre three point nine (km 3.9) as the area consist of natural grassland with a farm dam situated at kilometre three point three (km 3.3). Although a temporary visual impact will occur from Superior Brick it will have a higher visual impact as the observers will reside within the area from Monday to Friday 07:00 until 17:00. However, a permanent visual impact will occur from the medium density residential area situated between kilometre four point six (km 4.6) and kilometre five point six (km 5.6) as observers will reside within the area permanently.



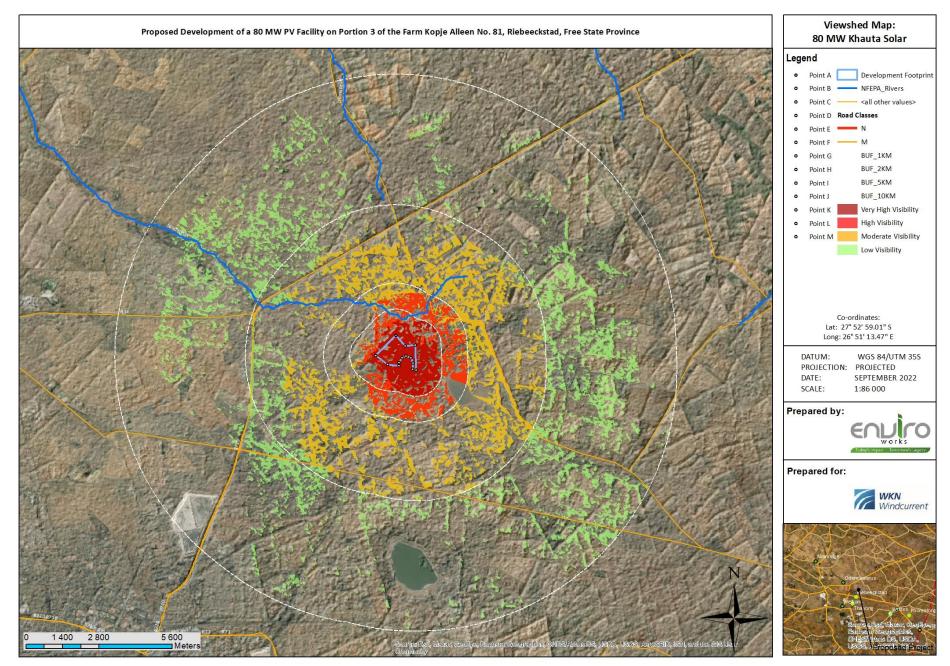
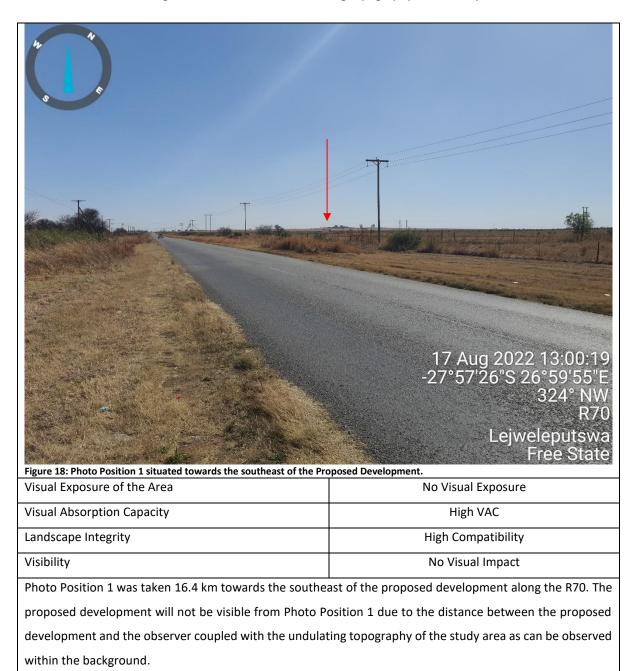


Figure 17: Viewshed Analysis of the proposed 80 MW Khauta SPV Facility near Welkom, Free State Province.

16 VISUAL ABSORPTION CAPACITY

The following section provides a description of the viewshed analysis via photographic evidence taken at a height of one point eight metres (1.8 m). This will enable the reader to understand the Visual Absorption Capacity (VAC) of the area and provide a visual reference. The Visual Absorption Capacity of the surrounding area is considered to be moderate within five kilometres (5 km) of the proposed Khauta SPV Facility due to the built-up environment, moderate vegetation cover and the undulating topography of the study area.



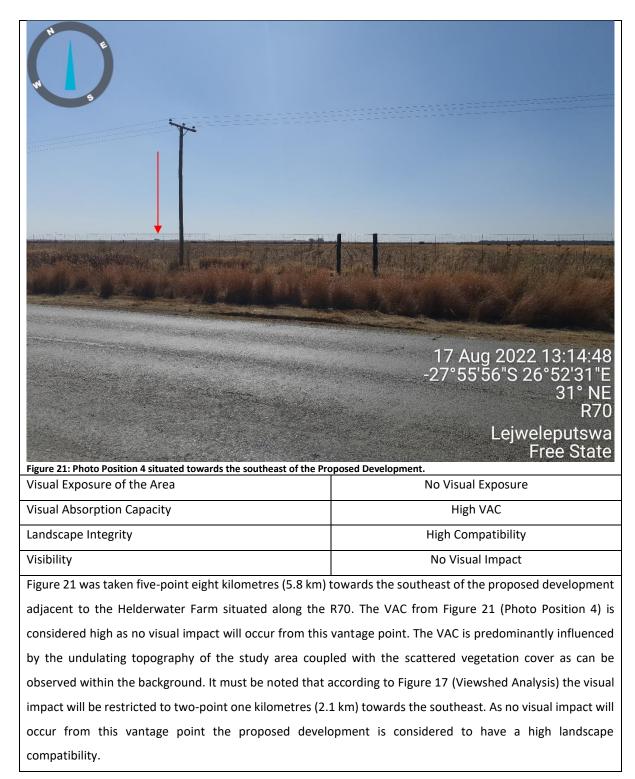


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	17 Aug 2022 13:04:48 -27°57'3"S 26°58'22"E 340° N		
	1 Meloding Way Meloding Virginia		
	Lejweleputswa Free State		
Figure 19: Photo Position 2 situated towards the southeast of the Provisional Exposure of the Area	pposed Development. No Visual Exposure		
Visual Absorption Capacity	High VAC		
Landscape Integrity	High Compatibility		
Visibility	No Visual Impact		
Photo Position 2 was taken 13.9 km towards the southeast of the Proposed Development along the R70. The			
proposed development will not be visible from Photo Position 2 due to the high VAC of the study area. The			
VAC is predominantly influenced by the dense vegetation cover as evident within the foreground and the			
undulating topography of the study area as evident within the background. Furthermore; given the distance			
between the proposed development and the observer n	o visual impact will occur.		



	17 Aug 2022 13:10:54 -27°56'25"S 26°55'2"E 342° N R70 Lejweleputswa		
	Free State		
Figure 20: Photo Position 3 situated towards the southeast of the Provisual Exposure of the Area	No Visual Exposure		
Visual Absorption Capacity	High VAC		
Landscape Integrity	High Compatibility		
Visibility	No Visual Impact		
Figure 20 is situated eight-point eight kilometres (8.8 km) towards the southeast of the Proposed Development and was taken adjacent to the entrance of Whistler Rum along the R70. Given the low vegetation cover and the undulating topography of the study area as can be observed within the background no visual impact will occur from Photo Position 3. The VAC of the study area is further influenced by the			
distance between the proposed development and the observer. As no visual impact will occur from this vantage point the proposed development will have a high landscape compatibility.			





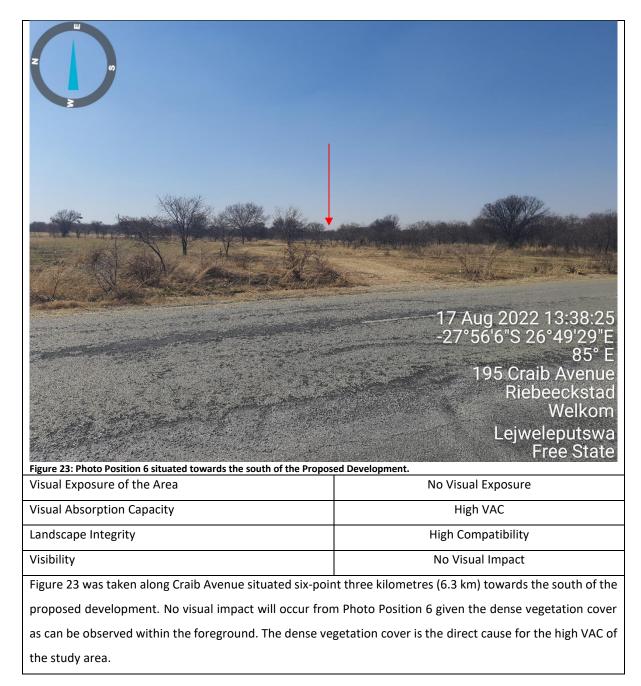




ingure 2211 noto i osition s situated tomards the south of the rioposed bevelopment.			
Visual Exposure of the Area	No Visual Exposure		
Visual Absorption Capacity	High VAC		
Landscape Integrity	Moderate Compatibility		
Visibility	No Visual Impact		

Photo Position 5 was taken five-point one kilometres (5.1 km) towards the south of the proposed development adjacent to the alternative access road along the R70. No visual impact will occur from Photo Position 5 given the high VAC of study area. The VAC is predominantly influenced by the dense vegetation cover as can be observed within the foreground. Should the vegetation be cleared, the proposed development will be visible from this vantage point; however, the visual impact will be low and temporary as observers will traverse through the area.

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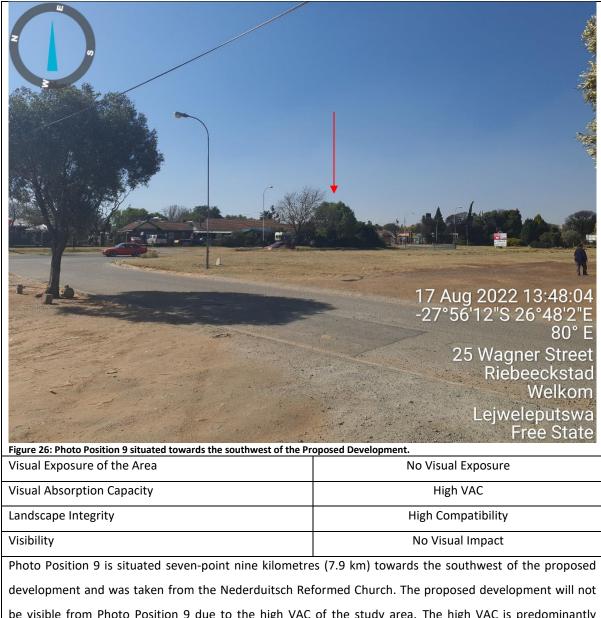
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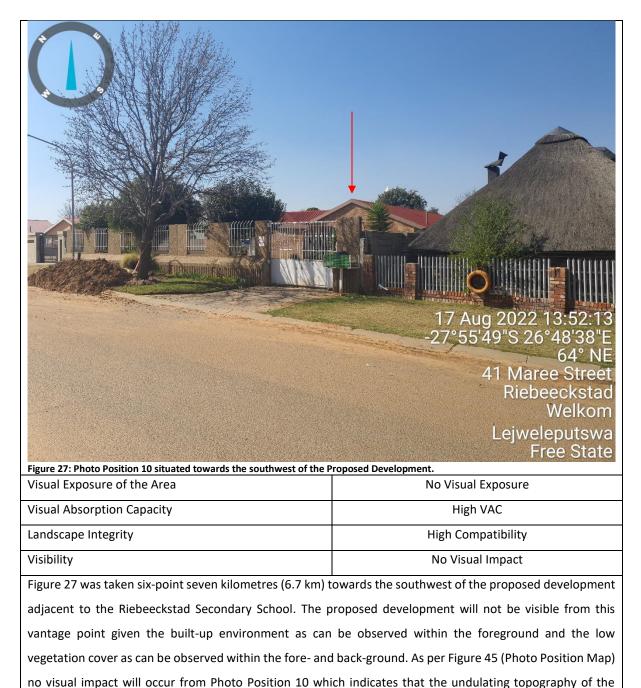
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be visible from Photo Position 9 due to the high VAC of the study area. The high VAC is predominantly influenced by the moderate vegetation cover and built-up environment as can be observed within the foreground. The high VAC is furthermore, influenced by the distance between the proposed development and the observer.



study area does have an influence on the visual exposure of the proposed development.

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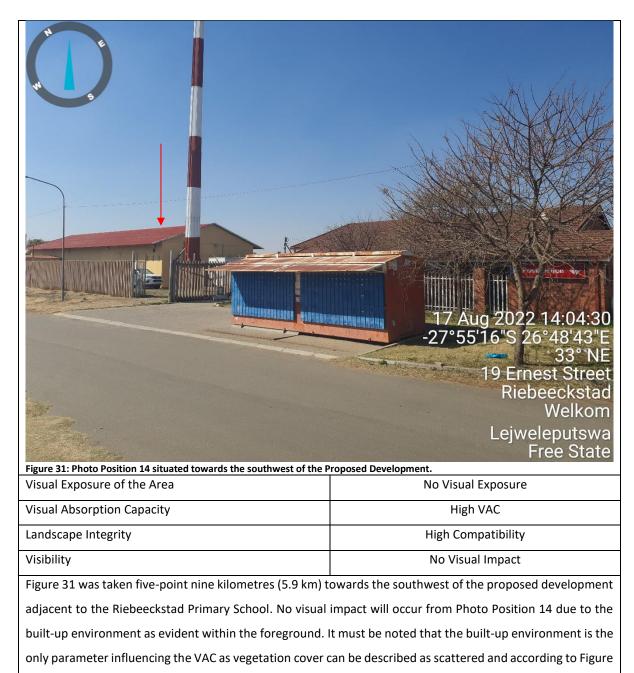
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Figure 29: Photo Position 12 situated towards the southwest of the P	•			
Visual Exposure of the Area	No Visual Exposure			
Visual Absorption Capacity	High VAC			
Landscape Integrity High Compatibility				
Visibility No Visual Impact				
Figure 29 was taken six kilometres (6 km) towards the southwest of the proposed development along Alan				
Street. No visual impact will occur from Photo Position 29 given the built-up environment evident within the				
foreground and the moderate vegetation cover as can be observed within the background. The undulating				
topography of the study area does not influence the Visual Absorption Capacity of the study area; however,				
a VAC is still assigned as per the reasons provided.				



Fjure 30: Photo Position 13 situated towards the southwest of the F	vorsed Development		
Visual Exposure of the Area	No Visual Exposure		
Visual Absorption Capacity	High VAC		
Landscape Integrity	High Compatibility		
Visibility	No Visual Impact		
Figure 30 was taken six-point two kilometres (6.2 km) towards the southwest of the proposed development			
along Mc Lean Street adjacent to Mc Leans Shopping Centre. No visual impact will occur from this vantage			
point given the high VAC of the study area. The VAC is predominantly influenced by the built-up environment			
evident within the foreground and the dense vegetation cover evident within background. Although not			
evident within Figure 30 (Photo Position 13) the undulating topography of the study area does play a role in			

the high VAC as illustrated by Figure 45 (Photo Position Map).

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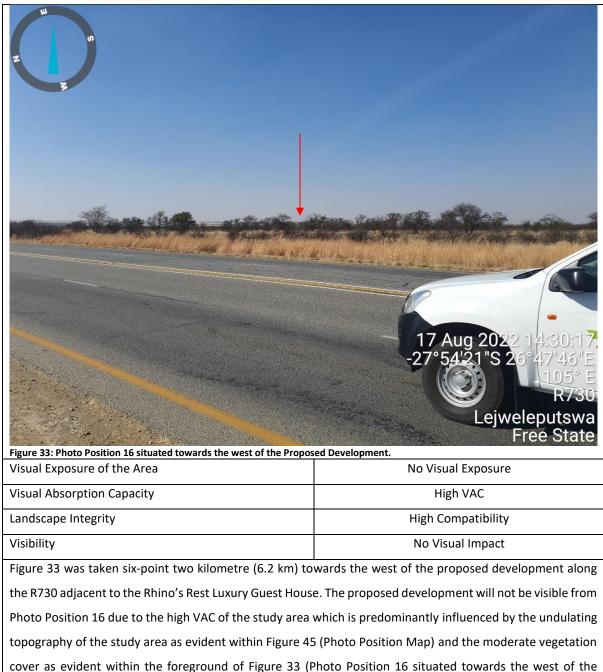
45 (Photo Position Map) the landscape can't absorb the visual exposure of the proposed development from this vantage point.

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undulating topography of the study area as evident within Figure 45 (Photo Position Map).

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Proposed Development). A high landscape compatibility is assigned as the proposed development will blend in with the colour hue of the vegetation cover situated within the foreground.



	17 Aug 2022 14:32:34 -27°53'24"S 26°47'52"E		
	115° SE Lejweleputswa		
Figure 34: Photo Position 17 situated towards the west of the Propos			
Visual Exposure of the Area	No Visual Exposure		
Visual Absorption Capacity	High VAC High Compatibility		
Landscape Integrity			
Visibility	No Visual Impact		
Figure 34 was taken five and a half kilometres (5.5 km) towards the west of the proposed development along			
the R730 adjacent to Harcos Chicken Egg Farms. The proposed development will not be visible from this			
vantage point due to the dense vegetation cover as evident within the foreground. It must; however, be noted			
that the vegetation cover is the only parameter that	t influences the visual exposure of the proposed		
development.			





along the R34 leading to Odendaalsrus. No visual impact will occur from Photo Position 18 due to the moderate vegetation cover as can be observed within the foreground and the undulating topography of the study area as can be observed within the fore- and back-ground. The visual exposure will not be influenced by any structures.

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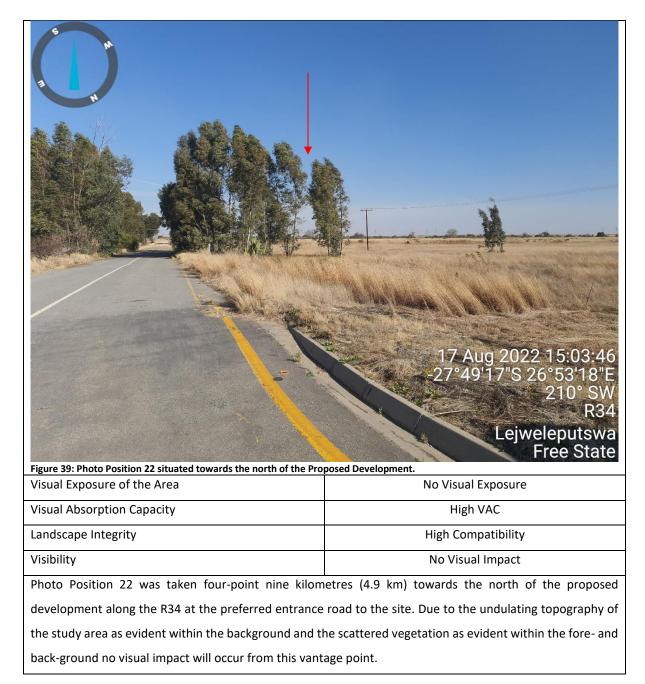
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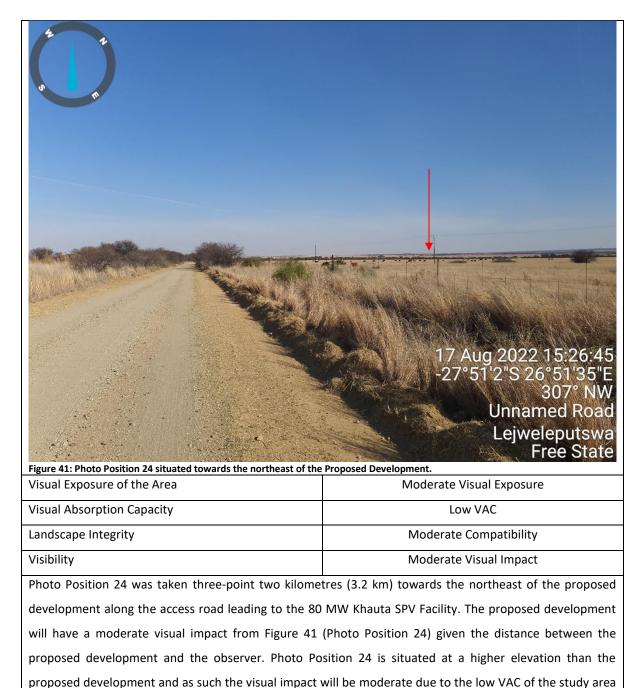
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The second secon			
	17_Aug 2022 15:00:29 -27°51'1"S 26°49'54"E 284° W R34 Lejweleputswa Free State		
Figure 38: Photo Position 21 situated towards the northwest of the	e Proposed Development.		
Visual Exposure of the Area	No Visual Exposure		
Visual Absorption Capacity	High VAC		
Landscape Integrity	High Compatibility		
Visibility	No Visual Impact		
Photo Position 21 was taken four-point two kilometres (4.2 km) towards the northwest of the proposed			
development along the R34. No visual impact will occur from Photo Position 21 given the undulating			
topography as can be observed within the foreground and the low vegetation cover scattered within the			
background. As per Figure 45 (Photo Position Map) the undulating topography of the study area is the main			
driver of the high VAC of the study area.			







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from this vantage point. The proposed development will have a moderate compatibility as the solar panels will blend in with the colour hue of the scattered vegetation cover as can be observed within the background.

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Visual Exposure of the Area	Low Visual Exposure
Visual Absorption Capacity	Moderate VAC
Landscape Integrity	Low Compatibility
Visibility	Moderate Visual Impact

Figure 42 was taken two-point four kilometre (2.4 km) towards the northeast of the proposed development along the alternative access road leading to the 80 MW Khauta SPV Facility. A moderate visual impact will occur from Photo Position 25 given the short distance between observers and the proposed development. Furthermore, a moderate VAC is assigned given the undulating topography of the study area as can be observed within the background coupled with the scattered vegetation cover as can be observed within the foreground. It must be noted that the entire PV Facility will not be visible from this vantage point and as such a low visual exposure is assigned. The visual impact from this point will be temporary as observers will only traverse through the area.





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October 2022

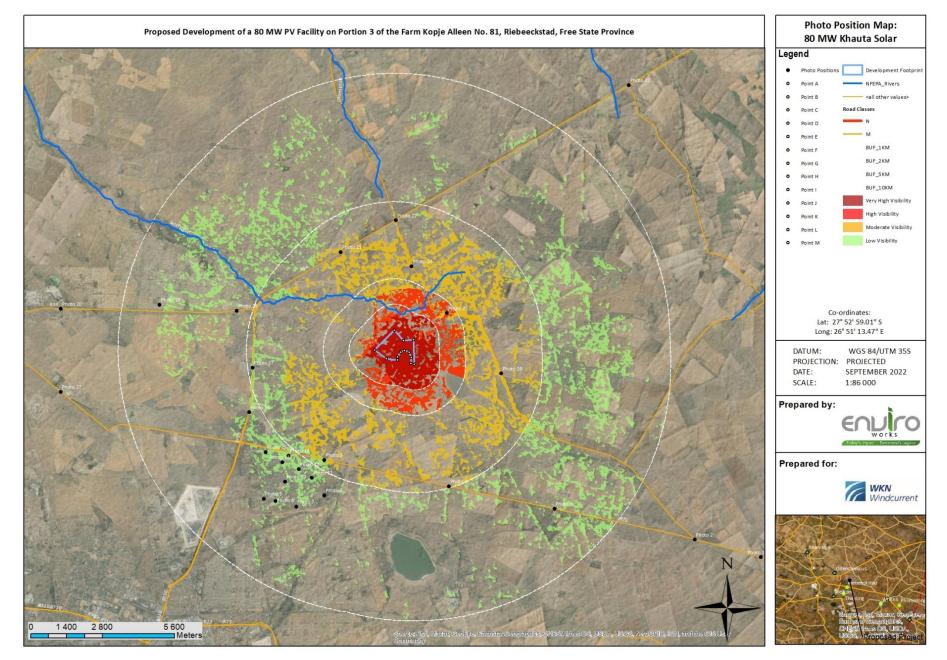


Figure 45: Locations from where the photos have been taken.

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17 VISUAL IMPACT ASSESSMENT: IMPACT RATING METHODOLOGY

The previous section outlines all areas visible from the 80 MW Khauta SPV Facility (viewshed analysis). This section will attempt to quantify these potential visual impacts in their respective geographical locations and in terms of the identified issues related to the visual impact. The methodology for the assessment of potential visual impacts states the nature of the potential visual impact (e.g. observers travelling along the R70, R730, R34, Mc Lean Street and Lois Street as well as those residing within and visiting the project extent) and includes a table quantifying the potential significance of visual impact according to the following criteria:

- Duration of the impact (time scale);
- Extent of the impact (spatial scale);
- Magnitude (or nature) of negative or positive impacts;
- Probability of the impact occurring;
- Cumulative Impacts; and the,
- Degree to which the impact can be mitigated.

The scales to be used to assess these variables and to define the rating categories are tabulated in the tables below.

Evaluation component	Ranking scale and description (criteria)			
	5 – Permanent: Where time will not mitigate the visual impact.			
	4 - Long term: Impact might occur for the lifespan of the project.			
DURATION	3 - Medium term: Impact might occur for the duration for screening vegetation to mature.			
	2 - Short term: Impact might occur for the duration of the construction phase.			
	1 - Immediate			
	5 - International: Affecting areas across International Boundaries.			
EXTENT	4 - National: Affecting large parts of the country.			
	3 - Regional: Affecting a larger metropolitan or regional area.			
(or spatial scale / influence	2 - Local: Limited to the immediate surroundings.			
of impact)	1 - Site-specific: Extending only as far as the activity.			
	0 - None			
INTENSITY	5 - Definite where scenic and cultural resources are definitely affected.			
Magnitude of the impact on	4 - High where scenic and cultural resources are significantly affected.			
views, scenic or cultural	3 - Moderate where visual and scenic resources are affected to a limited extent.			
resources	2 - Low where visual and scenic resources are not affected.			
resources	1 - Very low the proposed development will not be visible.			
	5 - Definite: Where time will not mitigate the visual impact.			
PROBABILITY (of	4 – Long Term Probability: Lifespan of the project.			
PROBABILITY (of occurrence)	3 - Medium probability: Duration for screening vegetation to mature.			
	2 - Low probability: Screening vegetation matured and development has a high Landscape Compatibility.			
	1 – Short Term: Duration of the construction phase.			

Table 5: Evaluation components, ranking scales and descriptions (criteria).

Evaluation component	Ranking scale and description (criteria)				
CUMULATIVE impacts	 High: The activity is one of several similar past, present or future activities in the same geographical area, and might contribute to a very significant combined impact on the natural, cultural, and/or socio-economic resources of local, regional or national concern. Medium: The activity is one of a few similar past, present or future activities in the same geographical area, and might have a combined impact of moderate significance on the natural, cultural, and/or socio-economic resources of local, regional or national concern. 				
	Low : The activity is localised and might have a negligible cumulative impact. None : No cumulative impact on the environment.				

Once the evaluation components have been ranked for each potential impact, the significance of each potential impact will be assessed (or calculated) using the following formula:

SP (Significance Points) = (Duration + Extent + Intensity) x Probability

The maximum value is 75 significance points (SP). The unmitigated and mitigated scenarios for each potential environmental impact should be rated as per the table below.

Significance Points	Environmental Significance	Description	
60 – 75	Very High (VH)	An impact of very high significance will mean that the project cannot proceed, and that impacts are irreversible, regardless of available mitigation options.	
45 – 59	High (H)	An impact of high significance which could influence a decision about whether or not to proceed with the proposed project, regardless of available mitigation options.	
30 - 44	Medium-high (MH)	If left unmanaged, an impact of medium-high significance could influence a decision abo whether or not to proceed with a proposed project. Mitigation options should be relooke	
15 – 29	Medium (M)	If left unmanaged, an impact of moderate significance could influence a decision about whether or not to proceed with a proposed project.	
0-14	Low (L)	An impact of low is likely to contribute to positive decisions about whether or not to proceed with the project. It will have little real effect and is unlikely to have an influence on project design or alternative motivation.	
+	Positive impact (+)	A positive impact is likely to result in a positive consequence/effect and is likely to contribute to positive decisions about whether or not to proceed with the project.	

Table 6: Definition of significance ratings (positive and negative).

18 VISUAL IMPACT ASSESSMENT

The primary visual impacts of the proposed 80 MW PV Facility are further assessed as follow:



18.1 POTENTIAL VISUAL IMPACT ON SENSITIVE VISUAL RECEPTORS, LOCATED WITHIN A 10 KM RADII OF THE 80 MW KHAUTA FACILITY.

The Operational Phase of the 80 MW SPV Facility could have a moderate visual impact (significance rating= 24) on observers within a one-kilometre (1 km) radius.

Table 7: Impact Ratings of the Construction Phase within a 5 km radius.

Planning, design and	Design Alternative 1 Design Alternative 2		No-Go Alternative		
construction phase	Before Mitigation	After Mitigation	Before Mitigation	After Mitigation	No-Go Alternative
		POTENTIA	L VISUAL IMPACTS:		
Nature of impact:	Activity:				No construction phase impacts
Impact on the sense of				a visual impact on surrounding	are associated with the no-go
place for surrounding	users. Furthermore to this	s, the storage of materials an	nd excavation shall result in	disturbance and an unsightly	alternative thus no assessment
users.	character.				has been undertaken.
Duration:		2		2	-
Extent:		2		2	-
Intensity:		3		3	-
Probability:		1		1	-
Total SP:		7 7		-	
Significance rating:	Lov	Low (L) Low (L)		-	
Cumulative impact:					-
Proposed Mitigation:	 Access roads are to be kept clean; Site offices and structures should be limited to one location and carefully situated to reduce visual intrusions; Roofs should be grey and non-reflective; Construction camps as well as development areas should be screened with netting; Lights within the construction camp should face directly down; Vegetation clearance should be limited to the development footprint only; Litter should be strictly controlled, as the spread thereof through wind could have a very negative visual impact; All areas disturbed by construction activities must be subject to landscaping and rehabilitation; All spoil and waste will be disposed to a registered waste site and certificates of disposal provided; The project must be timed so that rehabilitation can take place at the optimal time for vegetation establishment; Litter should be strictly controlled, as the spread thereof through wind could have a very negative visual impact; 			N/A	



Planning, design and	Design Alternative 1 Design Alternative 2		No-Go Alternative		
construction phase	Before Mitigation	After Mitigation	Before Mitigation	After Mitigation	NO-GO Alternative
	• Signage, if essential, sho	ould be discrete and confined	o entrance gates. No corporat	te or advertising signage should	
	be permitted.				
	• Avoid shiny materials in structures. Where possible shiny metal structures should be darkened or screened to				
	prevent glare; and,				
	• Mitigation of visual impacts associated with the construction phase would entail proper planning, management				
	and rehabilitation of the construction site. Mitigation measures include the following:				
	Reduce the time	of construction through o	careful planning of logistics	and ensure the productive	
	implementation of	resources;			
	Limit disturbance	of the environment to the dev	velopment footprint; and,		
	Limit construction	activities to business hours ((07:00 – 17:00).		

Table 8: Impact Ratings of the Operational Phase within a 1 km radius.

Operational Phase	Design Alternative 1	Design Alternative 2	No-Go Alternative		
	POTENTIAL VISUAL IMPACTS:				
Nature of impact:	Activity:	No construction phase impacts			
Impact on the sense of	The development of the 80 MW PV Facility can cause a	are associated with the no-go			
place for surrounding	radius from the proposed development.	alternative thus no assessment			
users.	radius from the proposed development.	has been undertaken.			
Duration:	3	4	5		
Extent:	2	2	0		
Intensity:	3	3	0		
Probability:	3	4	5		
Total SP:	24	36	25		
Significance rating:	Moderate (M)	Moderate-High (MH)	P (+)		
Cumulative impact:	-	-	-		

Operational Phase	Design Alternative 1	Design Alternative 2	No-Go Alternative
Proposed Mitigation:	 prevent glare; Mitigation to minimise lighting impacts include the formation of the sources of light by physical barriers. Limit mounting heights of lighting fixtures, or altored Make use of downward directional lighting fixture. Make use of minimum lumen or wattage in lights. Any navigation lights must be shielded to prevente Use motion sensors to activate lighting ensuring. Indigenous Tree Species able to grow ten metres in Inorth-eastern and eastern borders; If the parameter fence consist of palisade fencing, the brown- colour; The power station buildings must be painted a light landscape compatibility; Rehabilitation and Post-closure measures: All above-ground structures should be removed and, 	(walls, vegetation or structures itself); ernatively using foot-lights or bollard level lights); es; s; t disturbance to adjacent landowners; and,	N/A

Table 9: Impact Ratings of the Operational Phase within a 2 km radius.

Operational Phase	Design Alternative 1	Design Alternative 2	No-Go Alternative	
POTENTIAL VISUAL IMPACTS:				

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Operational Phase	Design Alternative 1	Design Alternative 2	No-Go Alternative
Nature of impact: Impact on the sense of place for surrounding users.	Activity: The development of the 80 MW PV Facility can cause a radius from the proposed development.	visual intrusion to observers within a two-kilometre (2 km)	No construction phase impacts are associated with the no-go alternative thus no assessment has been undertaken.
Duration:	3	4	5
Extent:	2	2	0
Intensity:	3	3	0
Probability:	3	3	5
Total SP:	24	27	25
Significance rating:	Moderate (M)	Moderate (M)	P (+)
Cumulative impact:	-	-	-
Proposed Mitigation:	Please refer to Mitigation Measures listed above.		N/A

Table 10: Impact Ratings of the Operational Phase within a 5 km radius.

Operational Phase	Design Alternative 1	Design Alternative 2	No-Go Alternative		
	POTENTIAL VISUAL IMPACTS:				
Nature of impact: Impact on the sense of place for surrounding users.	Activity: The development of the 80 MW PV Facility can cause a visual intrusion to observers within a five-kilometre (5 km) radius from the proposed development.		No construction phase impacts are associated with the no-go alternative thus no assessment has been undertaken.		
Duration:	3	3	5		
Extent:	2	3	0		
Intensity:	2	2	0		
Probability:	2	2	5		
Total SP:	14	16	25		
Significance rating:	Low (L)	Moderate (M)	P (+)		
Cumulative impact:	-	-	-		
Proposed Mitigation:	Please refer to Mitigation Measures listed above.		N/A		

Table 11: Impact Ratings of the Operational Phase within a 10 km radius.

Operational Phase	Design Alternative 1	Design Alternative 2	No-Go Alternative		
	POTENTIAL VISUAL IMPACTS:				
Nature of impact: Impact on the sense of place for surrounding users.	Activity: The development of the 80 MW PV Facility can cause a v radius from the proposed development.	visual intrusion to observers within a ten-kilometre (10 km)	No construction phase impacts are associated with the no-go alternative thus no assessment has been undertaken.		
Duration:	3	3	5		
Extent:	0	0	0		
Intensity:	1	1	0		
Probability:	2	2	5		
Total SP:	8	8	25		
Significance rating:	Low (L)	Low (L)	P (+)		
Cumulative impact:	-	-	-		
Proposed Mitigation:	Please refer to Mitigation Measures listed above.		N/A		



19 CONCLUSION AND RECOMMENDATIONS

The proposed development will be highly visible within the short distance zone (0 km - 1 km) due to the short distance between the proposed development and the observer. The study area within the short distance zone predominantly consists of old agricultural farmland (have not been cultivated in recent years) and natural grassland from where a high temporary visual impact is expected at this stage as observers will only remain within the area temporarily. It must; however, be noted that a high temporary visual impact will occur from the internal farm roads situated at m 840 towards the south, m 545 towards the west, m 731 towards the northeast and m 761 situated towards the east.

The highest visual impact within the short to medium distance zone (1 km - 2 km) will occur from the farmsteads situated at kilometre one point eight (km 1.8) towards the northeast, kilometre one point nine (km 1.9) towards the northeast and kilometre two point three (km 2.3) towards the north of the proposed development. The visual impact will be high and permanent from these vantage points as observers will reside within the area permanently. Furthermore, a moderate temporary visual impact will occur from the access road situated at kilometre two point four (km 2.4) towards the northeast. The temporary visual impact is assigned due to the fact that observers will only traverse through the area.

Within the medium distance zone (2 km - 5 km) it was determined that a high visual impact will occur from Photo Position 26 situated four point two kilometres (4.2 km) towards the east of the proposed development from where the visual impact will be high and temporary as observers will only traverse through the area. It must be noted that the proposed development will be visible from the tourist accommodation facilities situated four point two kilometres (4.2 km) towards the northeast from where a high visual impact will occur as observers will experience the change in the aesthetics of the landscape. Visibility beyond five kilometres (5km) from the proposed 80 MW Khauta SPV Facility is expected to be negligible due to the distance between the proposed development and the observer.

It is advised that the eight metre (8 m) BESS be installed on site as the fifteen metre (15 m) BESS will have a higher visual impact on observers situated within the immediate vicinity. If all mitigation measures are implemented on site as listed under Section 18.1 of this Visual Impact Assessment Report the proposed 80 MW Khauta SPV Facility will have a low visual impact on the surrounding observers and as such can be authorised from a visual perspective.

Construction Phase:

- Access roads are to be kept clean;
- Site offices and structures should be limited to one location and carefully situated to reduce visual intrusions; Roofs should be grey and non-reflective;
- Construction camps as well as development areas should be screened with netting;
- Lights within the construction camp should face directly down;
- Vegetation clearance should be limited to the development footprint only;
- Litter should be strictly controlled, as the spread thereof through wind could have a very negative visual impact;
- All areas disturbed by construction activities must be subject to landscaping and rehabilitation;



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- All spoil and waste will be disposed to a registered waste site and certificates of disposal provided;
- The project must be timed so that rehabilitation can take place at the optimal time for vegetation establishment;
- Litter should be strictly controlled, as the spread thereof through wind could have a very negative visual impact;
- Signage, if essential, should be discrete and confined to entrance gates. No corporate or advertising signage should be permitted.
- Avoid shiny materials in structures. Where possible shiny metal structures should be darkened or screened to prevent glare; and,
- Mitigation of visual impacts associated with the construction phase would entail proper planning, management and rehabilitation of the construction site. Mitigation measures include the following:
 - Reduce the time of construction through careful planning of logistics and ensure the productive implementation of resources;
 - Limit disturbance of the environment to the development footprint; and,
 - Limit construction activities to business hours (07:00 17:00).

Operation Phase:

- Avoid shiny materials in structures. Where possible shiny metal structures should be darkened or screened to prevent glare;
- Mitigation to minimise lighting impacts include the following:
 - Shielding the sources of light by physical barriers (walls, vegetation or structures itself);
 - Limit mounting heights of lighting fixtures, or alternatively using foot-lights or bollard level lights);
 - Make use of downward directional lighting fixtures;
 - Make use of minimum lumen or wattage in lights;
 - Any navigation lights must be shielded to prevent disturbance to adjacent landowners; and,
 - Use motion sensors to activate lighting ensuring light is available when needed.
- Indigenous Tree Species able to grow ten metres in height should be planted as a minimum along the northern, north-eastern and eastern borders;
- If the parameter fence consist of palisade fencing, the palisading must be painted either a red-brownish or light brown- colour;
- The power station buildings must be painted a light brown or red-brownish matt colour to ensure a higher landscape compatibility;
- Rehabilitation and Post-closure measures:
 - All above-ground structures should be removed, safely disposed of or possibly recycled for use elsewhere; and,
 - The affected area should be regarded to pre-development topographic conditions, unless the area is required for new specific uses.



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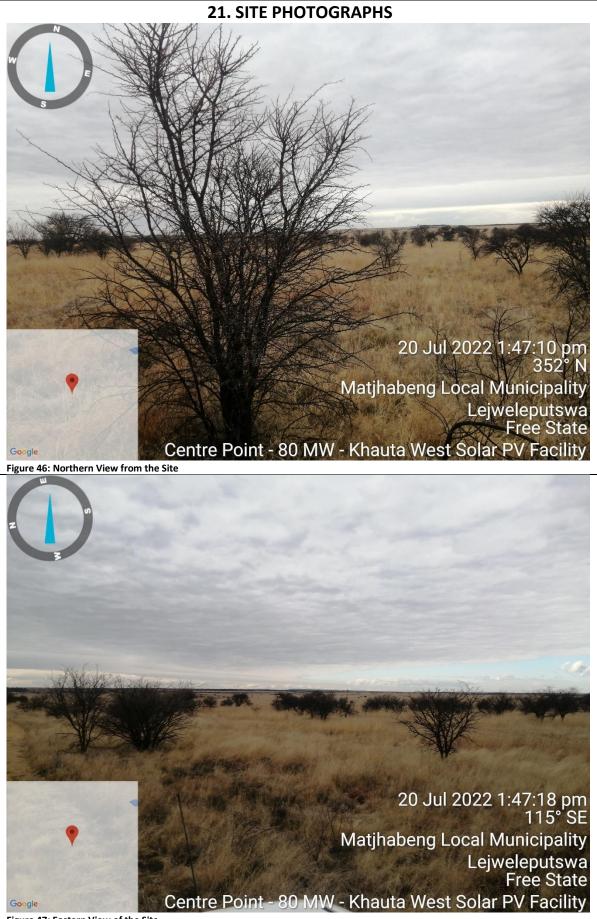


Figure 47: Eastern View of the Site.

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