

Appendix D

STAKEHOLDER ENGAGEMENT REPORT





Igolide Wind (Pty) Ltd

IGOLIDE WIND ENERGY FACILITY (UP TO 100MW)

Stakeholder Engagement Report

DFFE REFERENCE NUMBER: 14/12/16/3/3/2/2385





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Stakeholder Engagement Report

TYPE OF DOCUMENT (VERSION) PUBLIC

PROJECT NO. 41104282

DATE: OCTOBER 2023



Igolide Wind (Pty) Ltd

IGOLIDE WIND ENERGY FACILITY (UP TO 100MW)

Stakeholder Engagement Report

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QUALITY CONTROL

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Prepared by	Jashmika Maharaj	Jashmika Maharaj	Jashmika Maharaj	
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1 INTRODUCTION

Changes made from the previous report included in the Final Scoping Report (FSR) submission have been underlined in this draft Stakeholder Engagement Report (SER) to be submitted with the Draft Environmental Impact Assessment Report (DEIA) for ease of reference.

1.1 PROJECT BACKGROUN

Igolide Wind (Pty) Ltd (a private special purpose company to be incorporated) (the developer), proposes to establish the up to 100MW Igolide Wind Energy Facility (WEF), and its associated infrastructure, including an on-site Independent Power Producer (IPP) substation, near Fochville in the Merafong City Local Municipality under the jurisdiction of the West Rand District Municipality, in the Gauteng Province (**Figure 1-1**).

The proposed Igolide WEF development is not located within one of the promulgated Renewable Energy Development Zones (REDZ). The Project will be developed within a project area of approximately 680 hectares (ha). Within this project area, the extent of the Project footprint will be approximately 50 hectares (ha).

In order for the proposed project to proceed, it will require an Environmental Authorisation (EA) in terms of the National Environmental Management Act (Act 107 of 1998), as amended (NEMA) and the associated Environmental Impact Assessment (EIA) Regulations (2014, as amended), from the Competent Authority (CA) (i.e., the Department of Forestry, Fisheries and the Environment (DFFE)).

WSP Group Africa (Pty) Ltd (WSP) has been appointed by Igolide Wind (Pty) Ltd as the independent Environmental Assessment Practitioner (EAP) to undertake the S&EIR process for the development of the Project in accordance with the EIA Regulations (2014, as amended).

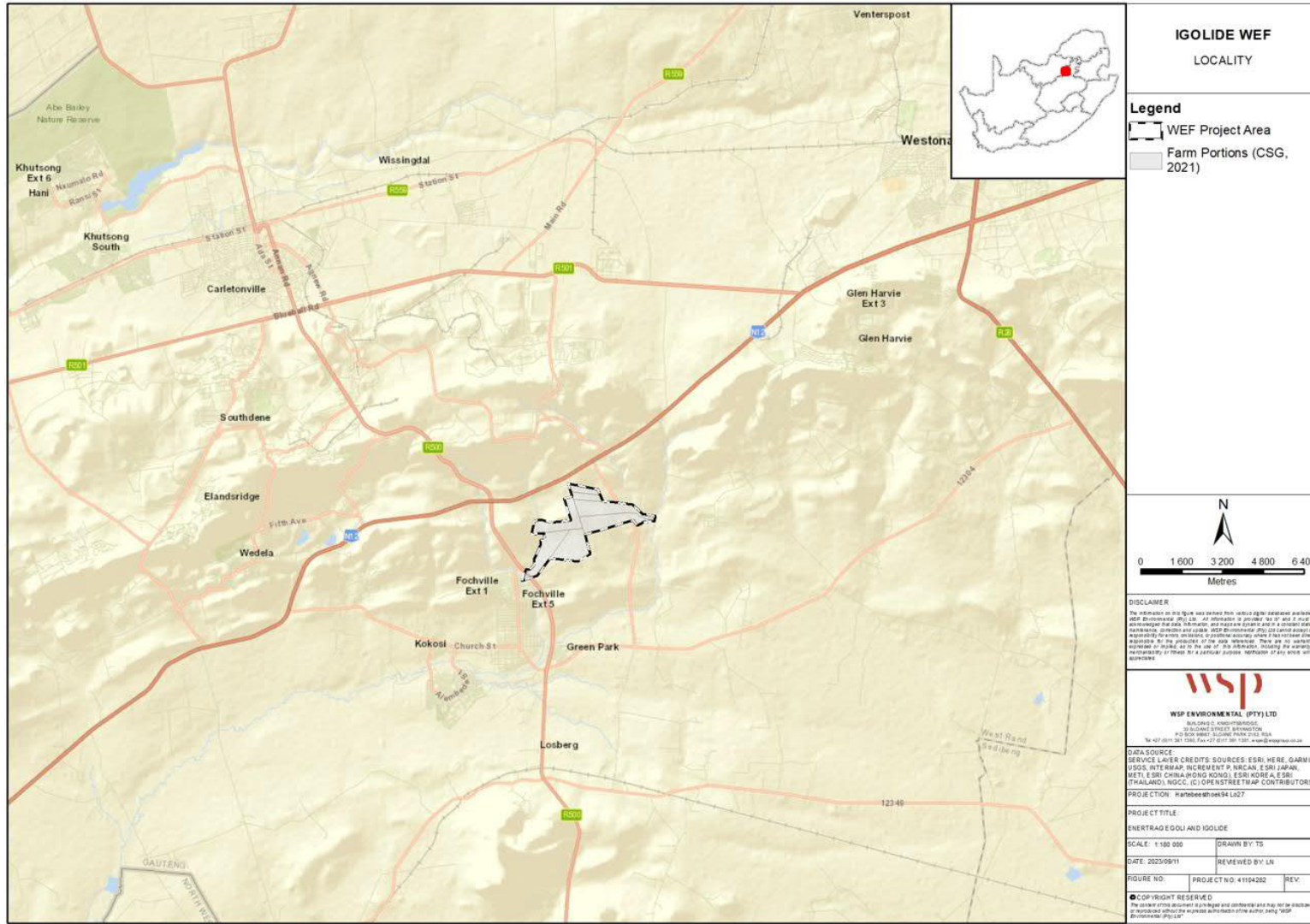


Figure 1-1 - Regional Locality Map of the Igolide WEF Development

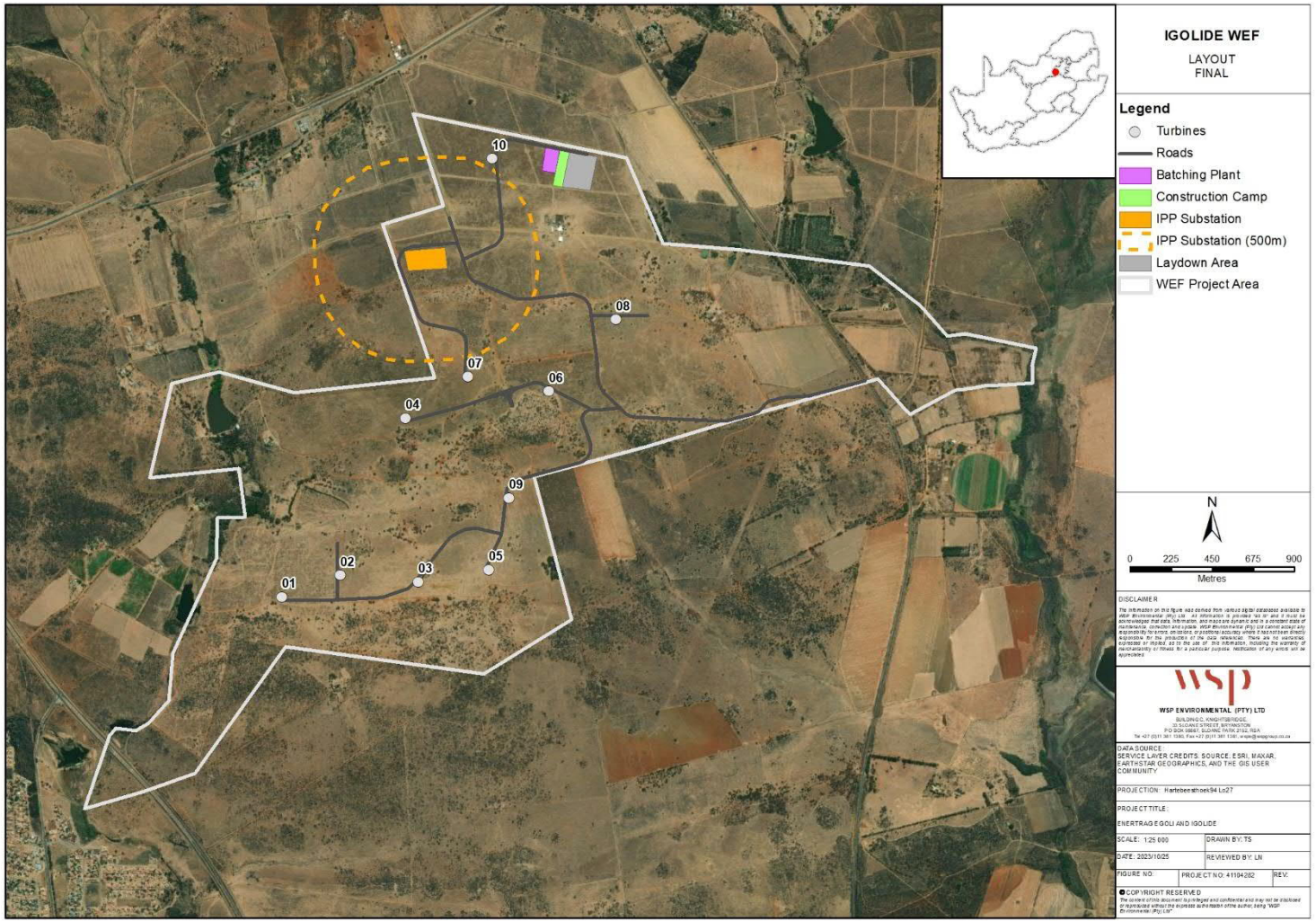


Figure 1-2 – Final layout map for the Igolide WEF project



1.2 TERMS OF REFERENCE AND DETAILS OF THE EAP

WSP was appointed in the role of Independent EAP to undertake the S&EIR process for the proposed Project. This Stakeholder Engagement Report was compiled as part of the S&EIR process and must be read in conjunction with the Scoping Report in support of the EA application. **Table 1-1** details the relevant contact details of the EAP.

Table 1-1 - Details of the EAP

EAP	WSP Group Africa (Pty) Ltd
Contact Person:	Ashlea Strong
Physical Address:	Building C, Knightsbridge, 33 Sloane Street, Bryanston, Johannesburg
Postal Address:	P.O. Box 98867, Sloane Park 2151, Johannesburg
Telephone:	011 361 1392
Fax:	011 361 1301
Email:	Ashlea.Strong@wsp.com
Professional Registration:	EAPASA (2019/1005)
Qualifications:	Masters in Environmental Management, University of the Free State B Tech, Nature Conservation, Technikon SA National Diploma in Nature Conservation, Technikon SA

To adequately identify and assess potential environmental impacts, the EAP was supported by a number of specialists, the details of which are provided in the Scoping Report.

Statement of Independence

Neither WSP nor any of the authors of this Report have any material present or contingent interest in the outcome of this Report, nor do they have any business, financial, personal or other interest that could be reasonably regarded as being capable of affecting their independence. WSP has no beneficial interest in the outcome of the assessment.

2 PUBLIC PARTICIPATION

Public participation is understood to be a series of inclusive and culturally appropriate interactions aimed at providing stakeholders with opportunities to express their views, so that these can be considered and incorporated into the decision-making process. Effective public participation requires the prior disclosure of relevant and adequate project information to enable stakeholders to understand the risks, impacts, and opportunities of the proposed Project.

Basic reasons why the public are involved in the S&EIR Process:

- The environment is held in public trust, therefore use of environmental resources is everyone's concern.
- To ensure that projects meet the citizens' needs and are suitable to the affected public.
- The project carries more legitimacy, and less hostility, if interested and affected parties (I&APs) are able to influence the decision-making process.
- The final decision is deemed informed when local knowledge and values are included and when expert knowledge is publicly examined.

2.1 OBJECTIVES

The objectives of the public participation process (PPP) can be summarised as follows:

- Identify relevant individuals, organisations and communities who may be interested in or affected by the proposed Project;
- Clearly outline the scope of the proposed Project, including the scale and nature of the existing and proposed activities;
- Identify viable proposed Project alternatives that will assist the relevant authorities in making an informed decision;
- Identify shortcomings and gaps in existing information;
- Identify key concerns, raised by I&APs that should be addressed in the subsequent specialist studies;
- Highlight the potential for environmental impacts, whether positive or negative; and
- To inform and provide the public with information and an understanding of the proposed Project, issues and solutions.

2.2 WHAT IS AN INTERESTED AN AFFECTED PARTY?

An I&AP is defined as any person, group of persons or organisations interested in or affected by an activity, and any organ of state that may have jurisdiction over any aspect of the activity.

The difference between an I&AP and a registered I&AP:

- An I&AP can be directly or indirectly impacted on by a proposed activity.
- A registered I&AP is a person whose name has been placed on the register of registered I&APs. According to the PPP Guidance document, 2017, only registered I&APs will be notified:
- Of the availability of reports and other written submissions made to the competent authority (CA) by the Applicant, and be entitled to comment on these reports and submissions; and
- Of the outcome of the application, the reasons for the decision, and that an appeal may be lodged against a decision.

For the purpose of this report, registered I&APs will be referred to as Stakeholders.

Rights, Roles and Responsibilities of the Stakeholder

Registered stakeholders have the right to bring to the attention of the CA any issues that they believe may be of significance to the consideration of the application. The rights of stakeholder are qualified by certain obligations, namely:

- Stakeholders must ensure that their comments are submitted within the timeframes that have been approved by the DFFE, or within any extension of a timeframe agreed by the Proponent, EAP or competent authorities;
- Serve a copy of the comments submitted directly to the competent authorities, the Proponent or the EAP; and
- Disclose to the EAP any direct business, financial, personal or other interest that they might have in the approval or refusal of the application.

The roles of stakeholders in a public participation process usually include one or more of the following:

- Assisting in the identification and prioritisation of issues that need to be investigated;
- Making suggestions on alternatives and means of preventing, minimising and managing negative impacts and enhancing proposed Project benefits;
- Assisting in or commenting on the development of mutually acceptable criteria for the evaluation of decision options;
- Contributing information on public needs, values and expectations;
- Contributing local and traditional knowledge; and
- Verifying that their issues have been considered.

In order to participate effectively, stakeholders should:

- Become involved in the process as early as possible;
- Register as a stakeholder;
- Advise the EAP of other stakeholders who should be consulted;
- Contribute towards the design of the public participation process (including timeframes) to ensure that it is acceptable to all stakeholders;
- Follow the process once it has been accepted;
- Read the material provided and actively seek to understand the issues involved;
- Give timely responses to correspondence;
- Be respectful and courteous towards other stakeholders;
- Refrain from making subjective, unfounded or ill-informed statements; and
- Recognise that the process is confined to issues that are directly relevant to the application.

2.3 APPROACH TO STAKEHOLDER ENGAGEMENT

Our approach to stakeholder engagement is based on the following principles:

- Undertake meaningful and timely participation with stakeholders;
- Focus on important issues during the process;
- Undertake due consideration of alternatives;
- Take accountability for information used;
- Encourage co-regulation, shared responsibility and a sense of ownership over the proposed Project lifecycle;
- Apply “due process” particularly with regard to public participation as provided for in the EIA Regulations; and

- Consider the needs, interests and values of stakeholders.

The Public Participation guideline in terms of the NEMA EIA Regulations, drafted by the DEA (now DFFE) in 2017, tabulates the level of Public Participation required for various levels of anticipated project impacts. This table has been used to identify additional Public Participation methods which are required for the Project. Highlighted cells indicate the applicable response to the anticipated impacts. Results of the process are shown in **Table 2-1** below.

Table 2-1 - Level of Public Participation as per Public Participation Guideline (DEA, 2017)

Scale of anticipated impacts:	Recommended Response	
	If “yes”	If “No”
Are the impacts of the project likely to extend beyond the boundaries of the local municipality?	Formal Consultation with other affected municipalities should be carried out during the PPP.	No need to have a formal consultation with other municipalities during PPP. Minimum requirements for public participation in accordance to EIA must be met.
Are the impacts of the project likely to extend beyond the boundaries of the province?	Formal Consultation with other affected provinces should be carried out during the PPP.	No need to have a formal consultation with other provinces during PPP. Minimum requirements for public participation in accordance to EIA must be met.
Is the project a greenfields development (a new development in a previously undisturbed area)?	Extensive consultation with Registered Interested and Affected Parties (RI&APs) might be required before a decision is taken on the project to in order to gather more information, and to ensure that there is minimal impact on the environment.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Does the area already suffer from socio-economic problems (e.g. job losses) or environmental problems (e.g. pollution), and is the project likely to exacerbate these?	Extensive consultation with RI&APs within the area should be undertaken, to gather more information on both the socio-economic and environmental problems.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Is the project expected to have a wide variety of impacts (e.g. socio-economic and ecological)?	Thorough consultation needs to be conducted with RI&APs, in order to address variety of impacts.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Public and environmental sensitivity of the project:		
Are there widespread public concerns about the potential negative impacts of the project?	Broader consultation with all RI&APs will need to be undertaken.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Is there a high degree of conflict among RI&APs?	There might need to be more consultation to ensure that there is consensus reached among RI&APs.	Minimum requirements for public participation in accordance to EIA Regulations must be met.

Scale of anticipated impacts:	Recommended Response	
	If “yes”	If “No”
Will the project impact on private land other than that of the applicant?	Consultation with the private landowner must be done, and all their concerns need to be addressed.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Does the project have the potential to create unrealistic expectations (e.g. that a new factory would create a large number of jobs)?	Thorough consultation that addresses the perceptions of unrealistic expectations needs to be carried out.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Potentially affected parties:		
Has very little previous public participation taken place in the area?	More thorough public participation should take place within the area, to ensure that all potential and RI&APs participate.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Did previous public participation processes in the area result in conflict?	Additional consultation might be needed to ensure that issues of conflict are addressed effectively.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Are there existing organisational structures (e.g. local forums) that can represent I&APs?	Organizational structures might minimise conflict whilst maximising the participation.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Is the area characterised by high social diversity (i.t.o. socio-economic status, language or culture)?	Proper consultations that address language and cultural diversity should be promoted.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Were people in the area victims of unfair expropriations or relocation in the past?	PPP should be extensive and address any unfair practices that occurred in the past.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Is there a high level of unemployment in the area?	The PPP should ensure that there are no unrealistic expectations created due to the project. The consultation should ensure that any unrealistic expectations are adequately addressed before the project starts.	Minimum requirements for public participation in accordance to EIA Regulations must be met.
Do the RI&APs have special needs (e.g. a lack of skills to read or write, disability, etc)?	Consultation should include mechanisms that will ensure full participation by people with special needs.	Minimum requirements for public participation in accordance to EIA Regulations must be met. Minimum requirements for PP in accordance to the Act must be met as well as best practices relating to PP.

3 PUBLIC PARTICIPATION TO DATE

3.1 PRE-APPLICATION CONSULTATION

A pre-application meeting was requested with DFFE on 2 May 2023. The DFFE responded on 4 May 2023 and confirmed that a pre-application meeting was not needed for the project (proof of pre-application request form and email correspondence included in the SER in **Appendix C.1** and **Appendix C.2** respectively).

3.2 IDENTIFICATION OF KEY STAKEHOLDERS

Section 41 of the EIA Regulations (2014, as amended) states that written notices must be given to identified stakeholders as outlined in **Table 3-1**.

Relevant authorities (Organs of State) have been automatically registered as I&APs. In accordance with the EIA Regulations, 2014 (as amended), all other persons must request in writing to be placed on the register, submit written comments, or attend meetings to be registered as stakeholders, and included in future communication regarding the Project.

Table 3-1 - Interested and Affected Parties Table

NEMA Requirement	Discussion
the owner or person in control of that land if the applicant is not the owner or person in control of the land	The project activity is located on seven portions of privately owned land. The landowner has been included on the stakeholder database.
the occupiers of the site where the activity is or is to be undertaken or to any alternative site where the activity is to be undertaken	The landowner has been contacted to confirm whether there are any occupiers on the land portions. Where applicable, occupiers have been included on the database.
owners and occupiers of land adjacent to the site where the activity is or is to be undertaken or to any alternative site where the activity is to be undertaken	Adjacent landowner details were collected and have been included on the stakeholder database. Where applicable, occupiers have been included on the database.
the municipal councillor of the ward in which the site or alternative site is situated and any organisation of ratepayers that represent the community in the area	Ward Councillors of Ward 14 and 21 (Merfaong City Local Municipality) have been included on the stakeholder database.
the municipality which has jurisdiction in the area	The Merfaong City Local Municipality, and the West Rand District Municipality (Gauteng) have been included on the stakeholder database.
any organ of state having jurisdiction in respect of any aspect of the activity	DFFE has been, and will continue to be, consulted as the CA.
any other party as required by the competent authority.	All tiers of government, namely, national, provincial, local government and parastatals have been included on the stakeholder database. Inclusive of:

NEMA Requirement	Discussion
	<ul style="list-style-type: none"> ■ Gauteng Department of Agriculture and Rural Development (GDARD); ■ DFFE: Biodiversity and Conservation; ■ DFFE: Protected Areas; ■ Department of Water and Sanitation (DWS); ■ Department of Mineral Resources and Energy (DMRE); ■ Department of Agriculture, Land Reform and Rural Development (DALRRD); ■ Department of Public Works; ■ Department of Defence; ■ National Department of Transport; ■ South African National Roads Agency Limited (SANRAL); ■ South African Heritage Resources Agency (SAHRA); ■ Provincial Heritage Resources Authority Gauteng (PHRAG); ■ South African Civil Aviation Authority (CAA); ■ Air Traffic and Navigation Services (ATNS); ■ Square Kilometre Array (SKA); ■ South African Weather Service (SAWS); ■ Merafong Local Municipality; ■ West Rand District Municipality; ■ BirdLife South Africa; ■ Endangered Wildlife Trust; and ■ South African National Parks.

Appendix A provides a list of stakeholders registered on the Project database. The stakeholder database will be updated throughout the S&EIR process.

3.3 NOTIFICATION PROCEDURES

3.3.1 DIRECT NOTIFICATION

Notification of the proposed Project was issued to potential Stakeholders, via direct correspondence (i.e. site notices, sms and e-mail) on **26 June 2023**. The notification letter circulated has been included in **Appendix B-3**.

Proof of email and SMS notification is included in **Appendix B.3** of this report.

3.3.2 NEWSPAPER ADVERTISEMENTS

In accordance with the requirements of GNR 982, as amended, the proposed Project was advertised in one local newspaper (Carltonville / Fochville Herald). The purpose of the advertisement was to notify the public about the proposed Project and to invite them to register as stakeholders. A copy of the advertisements and proof of placement has been included in **Appendix B-1**. The advertisement publication details are listed in **Table 3-2**. Proof of the advert publication was included in the FSR and is included in this Draft EIA Report as Appendix B.1.

Table 3-2 - Dates on which the Adverts were published

Newspaper	Publication Date	Language
Carltonville/ Fochville Herald	22 June 2023	English, Afrikaans and Sesotho




3.3.3 SITE NOTICES

The official site notices were erected as per GNR 982, as amended, on the boundary fence of the proposed site. In addition, general project notices, announcing the Proposed Project and inviting stakeholders to register, were placed at various locations in and around the project area. A copy of the site notice has been included in **Appendix B-2**. The site notices were placed on site on **26 June 2023**. Proof of display is included in **Table 3-3**.

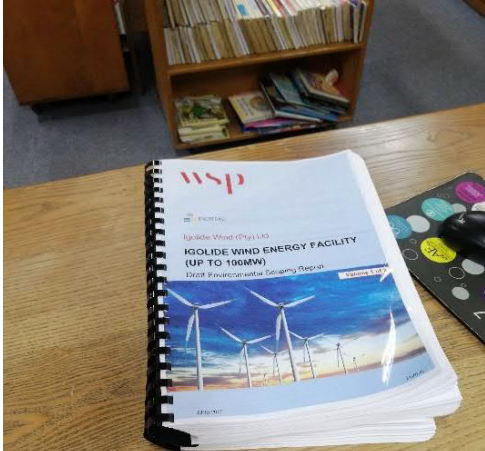


Table 3-3 - Proof of Site Notices and Report Placement

Venue / Location	Photograph
<p>Site Notice 1</p> <p>26°28'2.58884"S</p> <p>27°29'54.93722"E</p>	<p>26 Jun 2023 10:44:10 -26°28'2.58884"S 27°29'54.93722"E 24 Froneman Street Fochville West Rand District Municipality Gauteng</p>
<p>Site Notice 2</p> <p>26°26'40.0837"S</p> <p>27°32'9.20905"E</p>	<p>26 Jun 2023 10:59:52 -26°26'40.0837"S 27°32'9.20905"E</p>

Venue / Location	Photograph
<p>Site Notice 3</p> <p>26°26'53.39033"S</p> <p>27°32'19.48036"E</p>	 <p>26 Jun 2023 11:13:56 -26°26'53,39033" S 27°32'19,48036" E Westonaria West Rand District Municipality Gauteng</p>
<p>Public Notice 1</p> <p>26°25'56.82295"S</p> <p>27°30'46.09449"E</p>	 <p>26 Jun 2023 11:25:06 -26°25'56,82295" S 27°30'46,09449" E N12 Fochville West Rand District Municipality Gauteng</p>
<p>Public Notice 2</p> <p>26°25'56.21486"S</p> <p>27°30'46.79911"E</p>	 <p>26 Jun 2023 11:28:11 -26°25'56,21486" S 27°30'46,79911" E N12 West Rand District Municipality Gauteng</p>

Venue / Location	Photograph
<p>Public Notice 3</p> <p>26°26'32.6792"S</p> <p>27°28'59.47429"E</p>	 <p>26 Jun 2023 11:42:13 -26°26'32,6792"S 27°28'59,47429"E R500 Fochville West Rand District Municipality Gauteng</p>
<p>Carletonville Library</p>	 <p>26 Jun 2023 13:23:42 -26°21'20,68576"S 27°24'4,36428"E 33 Beryl Street Carletonville West Rand District Municipality Gauteng</p>  <p>26 Jun 2023 13:23:18 -26°21'20,68576"S 27°24'4,36428"E 33 Beryl Street Carletonville West Rand District Municipality Gauteng</p>

Venue / Location	Photograph
	 <p data-bbox="884 674 1235 824"> 26 Jun 2023 13:18:13 -26°21'19,45759"S 27°24'4,22281"E 33 Beryl Street Carletonville West Rand District Municipality Gauteng </p>
<p data-bbox="201 857 400 891">Fochville Library</p>	 <p data-bbox="884 1227 1235 1375"> 26 Jun 2023 12:02:58 26°28'37,32538"S 27°29'43,63983"E 24 Froneman Street Fochville West Rand District Municipality Gauteng </p>  <p data-bbox="884 1756 1235 1899"> 26 Jun 2023 12:00:05 -26°28'36,38244"S 27°29'44,04696"E 24 Froneman Street Fochville West Rand District Municipality Gauteng </p>

Venue / Location	Photograph
	 <p data-bbox="703 819 1031 958">26 Jun 2023 11:55:20 -26°28'36,3882"S 27°29'44,05128"E 24 Froneman Street Fochville West Rand District Municipality Gauteng</p>
<p data-bbox="199 987 375 1021">Kokosi Library</p>	 <p data-bbox="863 1435 1206 1480">26 Jun 2023 12:27:35 -26°30'22,99405"S 27°27'46,05305"E</p>  <p data-bbox="863 1827 1206 1989">26 Jun 2023 12:35:44 -26°30'21,41518"S 27°27'46,08357"E 1843 C Ramaphosa Street Kokosi Fochville West Rand District Municipality Gauteng</p>

Venue / Location	Photograph

3.4 PUBLIC REVIEW

3.4.1 AVAILABILITY OF THE DRAFT SCOPING REPORT

The DSR was placed on public review for a period of 30 days from **26 June 2023 to 27 July 2023**, at the following public places:

- Fochville Public Library;
- Kokosi Public Library;
- Carletonville Public Library; and
- WSP website (<https://www.wsp.com/en-ZA/services/public-documents>).
- Datafree Website (<https://wsp-engage.com/>)

The DSR was also made available to Commenting Authorities and Landowners via a One Drive link. Proof of display of the DSR is provided in this Draft EIR.

3.4.2 AVAILABILITY OF THE FINAL SCOPING REPORT

The FSR was submitted to the DFFE on **07 August 2023** for review and decision-making. Registered I&APs were notified of the submission on **08 August 2023** and the FSR was made available for their information on the WSP website (<https://www.wsp.com/en-ZA/services/public-documents>).

The acceptance of the FSR was received from the DFFE and is dated 18 September 2023.

3.4.3 AVAILABILITY OF THE DRAFT ENVIRONMENTAL IMPACT ASSESSMENT REPORT

The Draft EIR will be placed on public review for a period of at least 30 days from **27 October 2023 to 27 November 2023**, at the venues as follows:

- Fochville Public Library;



- Kokosi Public Library;
- Carletonville Public Library; and
- WSP website (<https://www.wsp.com/en-ZA/services/public-documents>).
- Datafree Website (<https://wsp-engage.com/>)

The Draft Reports will also be made available to Commenting Authorities via a One Drive link. In order to ensure maximum participation of all I&APs, reports will be shared on the Datafree website. Proof of display will be included in the Final EIA report.

3.5 STAKEHOLDER REGISTRATION

All I&APs that either call in or send written correspondence, such as emails, fax, or post, to the EAP will be added to the database and their comments and/or queries will be responded to.

4 COMMENTS RECEIVED

All concerns, comments, viewpoints, and questions (collectively referred to as 'issues') received during the comment period have been documented and responded to adequately in a Comments and Responses tables below. The original comments are included in **Appendix D**.

4.1 COMMENTS RECEIVED DURING DRAFT SCOPING PHASE

The Draft Scoping Reports were placed on public review from **26 June 2023 to 27 July 2023**. The comments received are reflected in the sections below.

Comments Received During Draft Scoping Phase for the Igolide WEF are incorporated in **Table 4-1** below and have been responded to adequately. The original comments have been included in **Appendix D**.

Table 4-1 – Comments received during the Draft Scoping Phase for Igolide WEF

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
Department of Forestry, Fisheries, and the Environment (DFFE)			
<p>27 June 2023</p> <p>Email Communication</p> <p>Lydia Kutu Integrated Environmental Authorisations: Coordination, Strategic Planning and Support</p>	<p>Dear Sir/Madam</p> <p>ACKNOWLEDGEMENT OF RECEIPT OF THE NEW APPLICATION FORM AND DRAFT SCOPING REPORT FOR THE PROPOSED IGOLIDE WIND ENERGY FACILITY (UP TO 100 MW) NORTHEAST OF FOCHVILLE, WITHIN THE MERA FONG CITY LOCAL MUNICIPALITY IN THE GAUTENG PROVINCE.</p> <p>The Department confirms having received the Application Form and Draft Scoping Report for Environmental Authorisation for the abovementioned project on 23 June 2023. You have submitted these documents to comply with the Environmental Impact Assessment (EIA) Regulations, 2014, as amended.</p> <p>Kindly note that your application for Environmental Authorisation falls within the ambit of an application applied for in terms of Part 3 of Chapter 4 of the EIA Regulations, 2014, as amended. You are therefore referred to Regulation 21 of the EIA Regulations, 2014 as amended.</p> <p>Please take note of Regulation 40(3) of the EIA Regulations, 2014, as amended, which states that potential Interested & Affected Parties, including the Competent Authority, may be provided with an opportunity to comment on reports and plans contemplated in Regulation 40(1) of the EIA Regulations, 2014, as amended, prior to the submission of an application but must be provided an opportunity to comment on such reports once an application has been submitted to the Competent Authority.</p>	<p>Good day, Thank you for the acknowledgement of receipt.</p> <p>The email below is noted and will be included in the comments and responses report (Public Participation Report) with the Final Scoping Report.</p> <p>Kind regards, Jashmika Maharaj</p>	<p>Appendix D</p>

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>Note that in terms of Regulation 45 of the EIA Regulations, 2014, as amended, this application will lapse if the applicant fails to meet any of the time-frames prescribed in terms of these Regulations, unless an extension has been granted by the Department in terms of Regulation 3(7) of the EIA Regulations, 2014, as amended.</p> <p>You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.</p> <p>Kind Regards, Lydia Kutu Integrated Environmental Authorisations: Coordination, Strategic Planning and Support Tel: (012) 399 9370 Email: LKutu@dffe.gov.za To God be the Glory!!!</p>		
<p>14 July 2023 Letter (Via Email) Mr Sabelo Malaza Chief Director: Integrated Environmental Authorisations Department of Forestry, Fisheries and the Environment</p>	<p>Dear Ms Strong DFFE Reference: 14/12/16/3/3/2/2385 COMMENTS ON THE DRAFT SCOPING REPORT FOR THE IGOLIDE WIND ENERGY FACILITY (UP TO 100 MW) NORTHEAST OF FOCHVILLE, WITHIN THE MERA FONG CITY LOCAL MUNICIPALITY IN THE GAUTENG PROVINCE. The Application for Environmental Authorisation and Draft Scoping Report (SR) dated June 2023 and received by the Department on 23 June 2023, refer.</p>	-	<p>Appendix D - SER</p>

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>This letter serves to inform you that the following information must be included to the Final Scoping Report:</p>		
	<p>Listed Activities</p> <ul style="list-style-type: none"> ■ Please ensure that all relevant listed activities are applied for, are specific and can be linked to the development activity or infrastructure as described in the project description. ■ If the activities applied for in the application form differ from those mentioned in the final SR, an amended application form must be submitted. Please note that the Department’s application form template has been amended and can be downloaded from the following link https://www.environment.gov.za/documents/forms 	<ul style="list-style-type: none"> ■ WSP confirms that the relevant listed activities applied for can be linked to the development activity and infrastructure as described in the project description and are included in Section 5.1 of the Final Scoping Report. ■ WSP confirms that the activities applied for in the application form do not differ from those included in the final SR. Therefore, no amended application form is submitted with the FSR. 	<p>Section 5.1-FSR</p>
	<p>Please provide a layout map which indicates the following</p> <ul style="list-style-type: none"> ■ The proposed Igolide Wind Energy Facility (WEF) and its associated infrastructure, including an on-site Independent Power Producer (IPP) substation, located northeast of Fochville in the Merafong West Local Municipality (MLM) in the Gauteng Province; ■ All supporting onsite infrastructure e.g., roads (existing and proposed); ■ The location of sensitive environmental features on site e.g., CBAs, heritage sites, wetlands, drainage lines etc. that will be affected; ■ Buffer areas; and ■ All “no-go” areas. ■ The above map must be overlain with a sensitivity map and a cumulative map which shows neighbouring renewable energy developments and existing grid infrastructure. ■ Google maps will not be accepted. 	<ul style="list-style-type: none"> ■ WSP confirms that a layout map and sensitivity has been included in Section 3.1, Figure 3-1 and Section 7.2, Figure 7-18 (respectively) of the Final Scoping Report. Furthermore, a cumulative map showing neighbouring renewable energy developments and existing grid infrastructure within a 30km radius of the proposed development has been included in Section 9, Figure 9.1. 	<p>Section 3.1, Figure 3-1; Section 7.2, Figure 7-18 ; Section 9, Figure 9.1 - FSR</p>

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>Public Participation Process</p> <ul style="list-style-type: none"> ■ Please ensure that all issues raised and comments received during the circulation of the SR from registered I&APs and organs of state which have jurisdiction (including this Department's Biodiversity Section) in respect of the proposed activity are adequately addressed in the Final SR. Proof of correspondence with the various stakeholders must be included in the Final SR. Should you be unable to obtain comments, proof should be submitted to the Department of the attempts that were made to obtain comments. The Public Participation Process must be conducted in terms of Regulation 39, 40 41, 42, 43 & 44 of the EIA Regulations 2014, as amended. ■ A comments and response trail report (C&R) must be submitted with the final SR. The C&R report must incorporate all historical comments for this development. The C&R report must be a separate document from the main report and the format must be in the table format as indicated in Annexure 1 of this comments letter. Please refrain from summarising comments made by I&APs. All comments from I&APs must be copied verbatim and responded to clearly. Please note that a response such as "Noted" is not regarded as an adequate response to I&AP's comments. ■ The final SR must provide evidence that all identified and relevant competent authorities have been given an opportunity to comment on the proposed development; 	<ul style="list-style-type: none"> ■ WSP confirms that all issues raised and comments received during the circulation of the draft SR from registered I&APs and organs of state which have jurisdiction (including this Department's Biodiversity Section) have been adequately addressed in this SER. Proof of correspondence with the various stakeholders is included in Appendix D of the SER. ■ WSP confirms that this SER (C&R) is included in the Final scoping Report. The C&R is included in Section 3.6.1 of the SER ■ WSP confirms that evidence that all identified and relevant competent authorities have been given an opportunity to comment on the proposed development is included in Appendix B of the SER. 	<p>Appendix B - SER.</p> <p>Section 3.6.1 of the SER</p>
	<p>You are further reminded to comply with Regulation 21(1) of the NEMA EIA Regulations 2014, as amended, which states that:</p> <p><i>"If S&EIR must be applied to an application, the applicant must, within 44 days of receipt of the application by the competent authority, submit to the competent authority a scoping report which has been subjected to</i></p>	<p>WSP confirms that the application for the S&EIR has been subjected to a 30 day public participation process and includes comments from the competent authority (DFFE).</p>	<p>Appendix D - SER</p>



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	<p><i>a public participation process of at least 30 days and which reflects the incorporation of comments received, including any comments of the competent authority”</i></p> <p>You are further reminded that the final SR to be submitted to this Department must comply with all the requirements in terms of the scope of assessment and content of Scoping reports in accordance with Appendix 2 and Regulation 21(1) of the EIA Regulations 2014, as amended.</p> <p>Further note that in terms of Regulation 45 of the EIA Regulations 2014, as amended, this application will lapse if the applicant fails to meet any of the timeframes prescribed in terms of these Regulations, unless an extension has been granted in terms of Regulation 3(7).</p> <p>You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.</p> <p>Yours sincerely, Mr Sabelo Malaza Chief Director: Integrated Environmental Authorisations Department of Forestry, Fisheries and the Environment Letter signed by: Ms Masina Morudu Designation: Deputy Director: National Integrated Authorisations</p>	<p>Furthermore, WSP confirms that the FSR complies with the requirements in terms of the scope of assessment and content of Scoping reports in accordance with Appendix 2 and Regulation 21(1) of the EIA Regulations 2014, as amended.</p> <p>WSP notes that the application will lapse if the applicant fails to meet any of the timeframes prescribed in terms of these Regulations.</p> <p>WSP and the Applicant take note of this reminder in terms of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended.</p>	
DFFE – Biodiversity Conservation			
26 July 2023 Seoka Lekota Letter (Via Email)	Dear Ms. Strong	WSP acknowledge the comment and no objection provided.	

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>COMMENTS ON THE DRAFT SCOPING REPORT FOR THE PROPOSED DEVELOPMENT OF IGOLIDE WIND ENERGY FACILITY LOCATED NEAR FOCHVILLE, GAUTENG PROVINCE</p> <p>The Directorate: Biodiversity Conservation has reviewed and evaluated the reports. It is noted during review that the proposed Igolide WEF is not located within a REDZ and overlaps with a small, isolated CBA in the Eastern Corner of the Footprint. The study site is also part of NPAES (NPAES 2018) although none of the turbines are in the areas demarcated by the NPAES.</p> <p>Kindly note that the EIA report must comply with the procedures and minimum criteria for reporting on identified environmental themes in terms of section 24(5)(A) and (H) and 44 of the National Environmental Management Act, 1998. The Environmental Impact Assessment Report must comply with all the requirements as outlined in the Environmental Impact Assessment (EIA) guideline for renewable energy projects and the Best Practice Guideline for Birds & Wind Energy for assessing and monitoring the impact of wind energy facilities on birds in Southern Africa.</p> <p>The Directorate does not have any objection to the draft Scoping Reports and the Plan of Study for the EIA.</p> <p>The Public Participation Process documents related to the Biodiversity EIA for review and queries should be submitted to the Directorate: Biodiversity Conservation at Email; BCAdmin@dffe.gov.za for the attention of Mr. Seoka Lekota.</p> <p>Yours faithfully Mr. Seoka Lekota Control Biodiversity Officer Grade B: Biodiversity Conservation Department of Forestry, Fisheries & the Environment</p>	<p>WSP confirm that the statement made regarding the CBA and NPAES present on site are correct.</p> <p>WSP confirm that the EIA report will comply with the procedures and minimum criteria for reporting on identified environmental themes in terms of section 24(5)(A) and (H) and 44 of the National Environmental Management Act, 1998. The EIA Report will comply with all the requirements as outlined in the EIA guideline for renewable energy projects and the Best Practice Guideline for Birds & Wind Energy for assessing and monitoring the impact of wind energy facilities on birds in Southern Africa.</p> <p>WSP have noted the contact details for the Directorate and confirm that these are being utilised.</p>	

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
Gauteng Department: Agricultural and Rural Development (GDARD)			
02 August 2023 T.Rambuda Letter (Via Email)	<p>Dear Ashlea Strong</p> <p>COMMENTS ON THE DRAFT SCOPING: PROPOSED IGOLIDE WIND ENERGY FACILITY AND ASSOCIATED INFRASTRUCTURE ON PORTIONS 14, 20 AND REMAINDER OF PORTION 22 OF THE FARM KRAALKOP 147-IQ AND PORTIONS 8 ,57, 65 AND 66 OF THE FARM LEEUWPOORT, LOCATED WITHIN MERAFOG CITY LOCAL MUNICIPALITY</p> <p>Regarding the above-mentioned draft report received by the Department on 26 June 2023, herewith receive the comments from the Department.</p>	-	-
	<p>1. Description of the site/property/route and development. The proposed project will be developed within a project area of approximately 680 hectares (ha). Within this project area, the extent of the Project footprint will be approximately 130 hectares (ha). The Project is located approximately 6km northeast of Fochville, within the Merafong City Local Municipality. The proposed Igolide Wind Energy Facility will be developed with an installed capacity of up to 100 MW and grid solution comprising 132KV powerline on site substation and associated infrastructure.</p>	WSP acknowledge this comment and confirm it is correct.	-
	<p>2. Applicable legislation and policies</p> <p>The activity applied for triggers NEMA Listed Activities in terms of the Environmental Impact Assessment Regulations, 2014 as listed in the below table (Bullet No 4 Listed Activity applied for). According to the Departmental Conservation Plan Version 3.3, the site falls within Ecological Support Area, Critical Biodiversity Area, and An Important</p>	WSP acknowledge this comment and confirm it is correct.	-

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference				
	<p>Area. According to the Gauteng Environmental Management Framework, 2021 (GEMF, 2021), a large portion of the proposed site falls within Zone 4 (Normal Control Zone), and small portion falls within Zone 3 (High Control Zone) respectively. The Report included all applicable legislation, policies and guidelines relevant to the proposed activities being applied for.</p>						
	<p>3. Description of the receiving environment</p> <p>A desktop geotechnical study was undertaken for the proposed project, and the findings identified that flooding may affect flat lying areas, areas confined to drained channels and flood plains. The Gauteng Conservation Plan Version 3.3 shows a river/ watercourse within the proposed site. The Loopspruit river passes through the far west and far east sections of the site which can pose potential problems during wet periods especially in areas where shallow rock or clay is present. Page 105 of the draft scoping indicates that water management is recommended on all flat areas of the site to facilitate water run-off and to alleviate the possibility of standing water at the foundation positions.</p>	<p>WSP acknowledge this comment and confirm it is correct.</p> <p>WSP confirms that this will be considered during the Aquatic Impact Assessment process which will be undertaken during the EIA phase of the project.</p>	-				
	<p>4. Listed activities applied for</p> <p>The following listed activity applied for-</p> <table border="1" data-bbox="510 1075 1223 1342"> <thead> <tr> <th data-bbox="510 1075 887 1166">Activity No and description</th> <th data-bbox="887 1075 1223 1166">Description of the development related to the listed activity</th> </tr> </thead> <tbody> <tr> <td data-bbox="510 1166 887 1342"> <p>GNR 327: LN 1 Activity 11(i) <i>The development of facilities or infrastructure for the transmission and distribution of electricity— i) outside urban areas or industrial complexes with a capacity of more than 33 but less than 275 kilovolts</i></p> </td> <td data-bbox="887 1166 1223 1342"> <p>Internal distribution electrical infrastructure required to connect the facility to the grid will include a 33/132kV on-site IPP substation and 33kV cabling (buried or overhead). The Facility is located outside</p> </td> </tr> </tbody> </table>	Activity No and description	Description of the development related to the listed activity	<p>GNR 327: LN 1 Activity 11(i) <i>The development of facilities or infrastructure for the transmission and distribution of electricity— i) outside urban areas or industrial complexes with a capacity of more than 33 but less than 275 kilovolts</i></p>	<p>Internal distribution electrical infrastructure required to connect the facility to the grid will include a 33/132kV on-site IPP substation and 33kV cabling (buried or overhead). The Facility is located outside</p>	<p>WSP acknowledge this comment and confirm it is correct.</p>	-
Activity No and description	Description of the development related to the listed activity						
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Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>GNR 327: LN 1 Activity 12(ii)(a)(c) <i>The development of— (ii) infrastructure or structures with a physical footprint of 100 square metres or more; where such development occurs— (a) within a watercourse; or (c) if no development setback exists, within 32 metres of a watercourse,</i></p> <p>GNR 327: LN 1 Activity 14 <i>The development and related operation of facilities or infrastructure for the storage, or for the storage of dangerous good, where such storage occurs in the containers with a capacity of 80 cubic meters or more but not exceeding 500 cubic meters.</i></p> <p>GNR 327 :LN 1 Activity 19 <i>The infilling or depositing of any material of more than 10 cubic metres into, or the dredging, excavation, removal or moving of soil, sand, shells, shell grit, pebbles or rock of more than 10 cubic metres from a watercourse-</i></p>	<p>The physical footprint of internal access roads and electrical cabling required to connect the various components of the facility will exceed 100m² within delineated watercourses on site, or within 32m of the outer extent of the delineated</p> <p>The facility will require the storage and handling of dangerous goods, including fuel, cement, and combustible and flammable liquids such as oils, lubricants and solvents, where such storage will occur inside containers with a combined capacity greater</p> <p>Internal access roads and stormwater control infrastructure, as well as electrical cabling required to connect the various components of the facility will collectively require the excavation, infilling or removal of soil exceeding 10m³ from delineated watercourses on site. The exact values will be confirmed once final designs have been provided however, these will be within the</p>	

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>GNR 327:LN 1 Activity 24(ii) <i>The development of a road— (ii) with a reserve wider than 13,5 meters, or where no reserve exists where the road is wider than 8 metres;</i></p> <p>GNR 327:LN 1 Activity 28(ii) <i>Residential, mixed, retail, commercial, industrial or institutional developments where such land was used for agriculture, game farming, equestrian purposes or afforestation on or after 01 April 1998 and where such development: (ii) will occur outside an urban area, where the total land to be developed is bigger than 1 ha.</i></p> <p>GNR 327:LN1 Activity 48(i)(a)(c) <i>The expansion of— (i) infrastructure or structures where the physical footprint is expanded by 100 square metres or more; where such expansion occurs— within a watercourse if no development setback exists, within 32metres of a watercourse, measured from the edge of a watercourse.</i></p>	<p>Internal access roads required by the facility will be between 8m and 10m wide. Where required for turning circle/bypass areas, however, access or internal roads may be up to 15m to allow for larger component transport.</p> <p>The facility is considered a commercial and/or industrial development and is located on several farm portions outside an urban area, used for agricultural purposes. The total area to be developed for the facility (buildable area) greater than 1 hectare within agricultural use land, subject to finalization based on technical and environmental requirements.</p> <p>Transport of large infrastructure components related to the facility will require the expansion of existing access and/or internal roads, culverts or similar drainage crossing infrastructure collectively exceeding 100m² or more beyond existing roads or road reserves located within delineated watercourses on site, or within 32m of the outer extent of the delineated watercourses on site.</p>	

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference				
	<table border="1"> <tr> <td data-bbox="504 391 884 810"> <p>GNR 327:LN1 Activity 56(ii)</p> <p><i>The widening of a road by more than 6 m or lengthening of a road by more than 1 km – (ii) where no reserve exists, where the existing road is wider than 8 metres.</i></p> </td> <td data-bbox="884 391 1223 810"> <p>Transport of large infrastructure components related to the facility will require the widening of existing access and/or internal roads where no reserve exists and where such road is wider than 8 metres. The facility is located within a rural area. Subject to detail design widening up to 15m for turning circle/bypass areas is anticipated, thereby exceeding the threshold value and triggering this activity.</p> </td> </tr> <tr> <td data-bbox="504 810 884 1184"> <p>GNR 325: LN 2 Activity 1</p> <p><i>The development of facilities or infrastructure for the generation of electricity from a renewable resource where the electricity output is 20 megawatts or more, excluding where such development of facilities or infrastructure is for photovoltaic installations and occurs:</i></p> <p>(a) within an urban area; or</p> <p>(b) on existing infrastructure</p> </td> <td data-bbox="884 810 1223 1184"> <p>The project comprises a Wind Energy Facility of up to 100MW</p> </td> </tr> </table>	<p>GNR 327:LN1 Activity 56(ii)</p> <p><i>The widening of a road by more than 6 m or lengthening of a road by more than 1 km – (ii) where no reserve exists, where the existing road is wider than 8 metres.</i></p>	<p>Transport of large infrastructure components related to the facility will require the widening of existing access and/or internal roads where no reserve exists and where such road is wider than 8 metres. The facility is located within a rural area. Subject to detail design widening up to 15m for turning circle/bypass areas is anticipated, thereby exceeding the threshold value and triggering this activity.</p>	<p>GNR 325: LN 2 Activity 1</p> <p><i>The development of facilities or infrastructure for the generation of electricity from a renewable resource where the electricity output is 20 megawatts or more, excluding where such development of facilities or infrastructure is for photovoltaic installations and occurs:</i></p> <p>(a) within an urban area; or</p> <p>(b) on existing infrastructure</p>	<p>The project comprises a Wind Energy Facility of up to 100MW</p>		
<p>GNR 327:LN1 Activity 56(ii)</p> <p><i>The widening of a road by more than 6 m or lengthening of a road by more than 1 km – (ii) where no reserve exists, where the existing road is wider than 8 metres.</i></p>	<p>Transport of large infrastructure components related to the facility will require the widening of existing access and/or internal roads where no reserve exists and where such road is wider than 8 metres. The facility is located within a rural area. Subject to detail design widening up to 15m for turning circle/bypass areas is anticipated, thereby exceeding the threshold value and triggering this activity.</p>						
<p>GNR 325: LN 2 Activity 1</p> <p><i>The development of facilities or infrastructure for the generation of electricity from a renewable resource where the electricity output is 20 megawatts or more, excluding where such development of facilities or infrastructure is for photovoltaic installations and occurs:</i></p> <p>(a) within an urban area; or</p> <p>(b) on existing infrastructure</p>	<p>The project comprises a Wind Energy Facility of up to 100MW</p>						

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>GNR 325 : LN 2 Activity 15 <i>The clearance of an area of 20 hectares or more of indigenous vegetation, excluding where such clearance of indigenous vegetation is required for—</i></p> <p>(i) <i>the undertaking of a linear activity; or</i></p> <p><i>maintenance purposes undertaken in accordance with a maintenance management plan</i></p> <p>GNR 324: LN 3 Activity 4(c)(iv) <i>The development of a road wider than 4 metres with a reserve less than 13,5 metres—</i></p> <p><i>c)Gauteng:</i></p> <p><i>iv. Sites identified as Critical Biodiversity Areas (CBAs) and Ecological Support Areas (ESAs) in the Gauteng Conservation Plan or in bioregional plans.</i></p>	<p>The facility will require the clearance of indigenous vegetation be in excess of 20ha (subject to finalisation based on technical, final design and environmental requirements). The approximate footprint will be confirmed at final design.</p> <p>The proposed roads required for the facility will be located within and may require vegetation clearance or disturbance within Critical Biodiversity Areas (CBA) and Ecological Support Areas (ESA)(iv) in the Gauteng Province.</p>	

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	<p>GNR 324 : LN 3 Activity 12: <i>“The clearance of an area of 300 square metres or more of indigenous vegetation except where such clearance of indigenous vegetation is required for maintenance purposes undertaken in accordance with a maintenance management plan:</i> C:Gauteng ii)On site located within Critical Biodiversity Areas or Ecological Support Areas identified in the Gauteng Conservation Plan or bioregional plans.”</p> <p>GNR 324: LN 3 Activity 14(ii)(a)(c)(iv) <i>The development of— (iii) infrastructure or structures with a Physical footprint of 10 Square metres or more; where such development occurs— (a) within a watercourse; (b) if no development setback has been adopted, within 32 metres of a watercourse, measured from the edge of a watercourse; c) Gauteng: iv. Sites identified as Critical Biodiversity Areas (CBAs) or Ecological Support Areas (ESAs) in the Gauteng Conservation Plan or in bioregional plans</i></p>	<p>The vegetation clearance required for the facility may be located within Critical Biodiversity Areas (CBA) and Ecological Support Areas (ESA), in excess of 300m2 in the Gauteng Province The roads associated with the facility will be located within Critical Biodiversity Areas (CBA) and Ecological Support Areas (ESA)(iv) in the Gauteng Province</p> <p>The roads associated with the facility will be located within Critical Biodiversity Areas (CBA) and Ecological Support Areas (ESA)(iv) in the Gauteng Province.</p>	
	5. Specialist studies	WSP confirms that all specialist studies will be attached in the Draft and Final Environmental	=

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	<p>All specialist studies undertaken are noted and should be attached on the Final Environmental Impact Assessment Report to be submitted to the Department. Page 35 of the Draft Scoping indicates that a detailed Geotechnical Assessment will not be undertaken as this will be undertaken during the design phase. However, the Department recommends that the Geotechnical Assessment be conducted during the EIA phase to provide information on the physical properties of the ground and foundation and make recommendations for the site and building design. Page 41 of the Draft Scoping indicates that “Based on the geology of the area and the paleontological record as we know it, it can be assumed that the formation and layout of the dolomites, sandstones, shales and sands are typical for the country and only some contain trace fossils such as stromatolites or microbialites”.</p>	<p>Impact Assessment Report and will be submitted to this Department for comment.</p> <p>The layout to be assessed in the EIA phase is not final and is still subject to change. The final layout will only be submitted to the competent authority for approval post authorisation. A detailed geotechnical assessment will entail drilling at each individual turbine position and since the layout is not final and turbine positions are still subject to change, a detailed geotechnical study is not deemed necessary at this stage of the process and it is therefore proposed that the detailed study only be undertaken post authorisation, in the event that the project is preferred Bidder in the future. The detailed Geotechnical Assessment will inform the final design.</p> <p>The desktop Geotechnical Assessment included in the FSR indicates that WTGs 1 to 12 are positioned over the Hekpoort Andesite and Timeball Hill Formations, which are respectively characterised by Andesite, Agglomerate, Tuff and Ferruginous shale, Hornfels, Ferruginous Quartzite. There are no turbines currently positioned over dolomitic rocks. Efforts will be made to avoid such areas during final micro-siting, if found to be present on site.</p>	

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	<p>According to the report both Heritage and Palaeontologic findings were assumed, and no field survey were done by Specialist as only aerial photography was done. Should any heritage resources of any nature be uncovered on site during the construction activities, the activities must stop and a SAHRA and/ or professional Heritage Specialist must be contacted immediately for investigations and remedial measures and only the specialist discretion will suffice on remedial action required.</p>	<p>WSP confirms that both a heritage and palaeontological impact assessment (inclusive of a site inspection) will be undertaken during the EIA phase of the project and will be submitted to SAHRA for comment. The comments from SAHRA on these specialist reports will be included in the draft EIA report and will be circulated during the public participation process.</p>	
	<p>6. Impacts Identification, Assessment and Mitigation</p> <p>The identification and assessment of impacts provided in the Draft Scoping Report are supported as this will lead to a conclusion that the mitigation measures identified will reduce impacts to an acceptable level</p>	<p>WSP acknowledge this comment and confirm it is correct.</p>	-
	<p>7. Assessment of alternatives</p> <p>All alternatives outlined below are considered both feasible and reasonable with no apparent advantages or disadvantages at this stage of the project. All alternatives will be described and assessed in more detail during the EIA Phase. Alternatives does not have to be site specific; it can be technology alternatives or different types of methodology alternatives. There is a limited range of alternative technologies (turbines) available for commercial-scale wind energy facilities. Furthermore, the technology is constantly evolving. Technology alternatives were considered such as Lithium battery technologies,</p>	<p>WSP acknowledge this comment and confirm it is correct.</p>	-

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	<p>energy storage and release are provided by the movement of lithium ions from the negative electrode to the positive electrode during discharge and back when charging. Vanadium redox Flow Battery is considered to have a large cycle life, independent power and energy ratings, relatively poor round trip, moderate cost and no self-discharge both technologies are currently being considered.</p> <p>The process undertaken for this project is an iterative design process whereby through various assessment phases and iteratively updating the site sensitivities to avoid environmental features (as outlined within Section 4.1) the site boundaries were determined and further assessed by the specialists to determine the footprint/layout for the facility. The footprint/layout would avoid all the no- go areas identified by the specialists (and associated restrictions/exceptions) and would be seen as acceptable. Therefore, no layout alternatives are being considered for this project.</p>		
	<p>8. Need and desirability of the development.</p> <p>South Africa is faced with significant increases in electricity demand and a shortage in electricity supply. South Africa is the seventh highest coal producer in the world, with approximately 77% of the country's electricity generated from coal. Renewable energy development is regarded as an important contribution to meeting international and national targets of reducing reliance on fossil fuels, such as coal, which contribute towards greenhouse gas emissions and resultant climate change. The need and desirability of proposed Igolide WEF has been considered from an international, national, and regional perspective.</p>	<p>WSP acknowledge this comment and confirm it is correct.</p>	<p>-</p>



Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>9. Maps, layout plans, services route positioning</p> <p>At least one, clear A3 layout plan (for all alternatives considered overlain by a composite sensitivity map, depicting the extent of activities on the layout plan with a legend easily linked to activity components must also be included in the Final Scoping Report.</p>	<p>WSP confirms that the requested combined layout and sensitivity map is included in Section 7.2, Figure 7-18 of the FSR.</p>	<p>Section 7.2, Figure 7-18 - FSR.</p>
	<p>10. Public Participation Process</p> <p>It is noted that the draft report has been circulated for comments and responses. Please ensure compliance with Chapter Public Participation, regulation 41 of the Environmental Impact Assessment Regulations, 2014.</p>	<p>WSP acknowledge this comment and confirm that the PP Process is compliant with Regulation 41 of the EIA Regulations as required</p>	<p>-</p>
	<p>11. Environmental Management Programme (EMPr)</p> <p>The EAP must ensure that all significant impacts identified during the impact assessment as well as issues raised by I&APs have been addressed in the EMPr. Responsibility and timeframes must be clearly defined and assigned for all phases of the development. The EMPr must be drafted in accordance to Appendix 4 of the 2014 EIA Regulations (amended as of 7 April 2017,).</p> <p>Yours faithfully, Mr. T. Rambuda CEO - B: Environmental Impact Management</p>	<p>WSP confirms that the EAP will consider that all significant impacts identified during the impact assessment as well as issues raised by I&APs have been addressed in the EMPr, and that all timeframes for all phases have been clearly defined.</p> <p>In addition, the EMPr will be drafted in accordance with Appendix 4 of the 2014 EIA Regulations (amended as of 7 April 2017).</p>	<p>-</p>
Eskom			
26 June 2023	Please send me a KMZ file of the affected property, proposed layout and proposed grid connection. Please find attached Eskom requirements for	Dear John	Appendix D

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
<p>John Geeringh Grid Planning: Land and Rights Eskom Transmission Division Email Communication</p>	<p>work at or near Eskom infrastructure and servitudes, as well as a setbacks guideline for renewable energy developments.</p> <p>Kind regards,</p> <p>John Geeringh (Pr Sci Nat) Reg. EAP (EAPASA) Senior Consultant Environmental Management Grid Planning: Land and Rights Eskom Transmission Division Megawatt Park, D1Y42, Maxwell Drive, Sunninghill, Sandton P O Box 1091, Johannesburg, 2000. Tel: 011 516 7233 Cell: 083 632 7663 Fax: 086 661 4064 E-mail: john.geeringh@eskom.co.za</p>	<p>Thank you for your email.</p> <p>Please find the kmz's as requested.</p> <p>Kind regards, Ashlea Strong</p>	
SOLA Group			
<p>26 June 2023 Email Communication Reuben Maroga</p>	<p>Hi Ashlea,</p> <p>Hereby confirming receipt of your email.</p> <p>Could you kindly share the KML of the development area as well as the assessed grid connection corridor(s)?</p> <p>Looking forward to hearing from you.</p> <p>Best Regards, Reuben Maroga Project Developer Telephone: +27 10 597 3538 Mobile: +27 71 146 1820 Email: reuben@solagroup.co.za</p>	<p>Dear Reuben</p> <p>Thank you for your email.</p> <p>Please find the kmz's as requested.</p> <p>Kind regards, Ashlea Strong</p>	Appendix D

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
Red-Cap Energy			
28 June 2023 Email Communication Nwabisa Ndaku	Good day Jashmika Maharaj, I hope you are well. May you please Register me as I & AP for the Igolide WEF project. If possible, may you please send me confirmation. Best Regards Nwabisa Ndaku Project Assistant T: 087 822 1526 C: 083 2255421	Good day, Thank you for your response and interest in the project. I acknowledge and confirm that you will be registered as an I&AP in the proposed project. Kind regards, Jashmika Maharaj	Appendix D
Afriforum Fochville (Fochville Voorsitter)			
28 June 2023 Email Communication JP vd Merwe	Good day, I would like to register as a stakeholder for the proposed windfarms near Fochville. My details are as follow: Jaco vd Merwe Designation: Afriforum Fochville Chair / and Ward 14 Led ward portfolio member Cell 083 494 1949 Email voorsitter.fochville@afriforumtak.co.za Regards, JP vd Merwe 083 494 1949	Good day, Thank you for your response and interest in the project. I acknowledge and confirm that you will be registered as an Interested and Affected Party (I&AP) in the proposed project. Kind regards, Jashmika Maharaj	Appendix D

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
Department of Agriculture, Land Reform and Rural Development			
26 June 2023 Email Communication Matsobane Solomon Maruma	<p>Good day,</p> <p>Please send deeds searches of the properties affected by this project for this office to check and confirm to you if there is a land claim on the property/ies.</p> <p>Regards, Matsobane Solomon Maruma Information Management Support Office of the Regional Land Claims Commissioner: Gauteng Province Cell: 078 422 2926 Tel: 012 310 6588 E-mail: Solomon.maruma@dalrrd.gov.za Address: 09 Bailey Lane, Arcadia, Pretoria, 0007, South Africa www.dalrrd.gov.za</p>	<p>Dear Solomon,</p> <p>Thank you for your email. As requested, please find a list of the Land portions that are applicable to the projects:</p> <ul style="list-style-type: none"> ■ Igolide Wind Energy Facility: <ul style="list-style-type: none"> • Portions 14, 20 and RE/22 of Farm Kraalkop 147 IQ • Portions 8, 57, 65, and 66 of Farm Leeupoort 356 IQ ■ Igolide 132kV Powerline, On-site Substation and Associated Infrastructure: <ul style="list-style-type: none"> • Portion 14 of Farm Kraalkop 147 IQ • Portions 5, 6 and 22 of Farm Doornkloof 350 IQ • Portion RE/0 of Farm Leeudoorn 351 IQ • Portions 4, 22 and 28 of the Farm 355 Driefontein • Portions 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75, and 76 of Farm Leeupoort 356 IQ <p>Kind regards, Ashlea</p>	Appendix D
	Good day colleagues,	WSP acknowledge this feedback.	Appendix D

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>Please find land claim enquiry for your attention. Clear property descriptions of the properties affected by this project are listed on the English document for stakeholders. The properties are situated in the West Rand District of Gauteng Province.</p> <p>Regards,</p> <p>Matsobane Solomon Maruma Information Management Support Office of the Regional Land Claims Commissioner: Gauteng Province Cell: 078 422 2926 Tel: 012 310 6588 E-mail: Solomon.maruma@dalrrd.gov.za Address: 09 Bailey Lane, Arcadia, Pretoria, 0007, South Africa www.dalrrd.gov.za</p>		
<p>26 June 2023 Email Communication Amukelani Shiburi</p>	<p>Good day,</p> <p>Please note that receipt of your land claim enquiry is acknowledged. The office's turnaround time for responding to land enquiries is 14 working days.</p> <p>Regards,</p> <p>Amukelani Shiburi Information Management Support Office of the Regional Land Claims Commissioner: Gauteng Province Tel: 012 310 6505 E-mail: Amukelani.Shiburi@dalrrd.gov.za Address: 09 Bailey Lane, Arcadia, Pretoria, 0007, South Africa www.dalrrd.gov.za</p>	<p>The comment is noted and no further action is required.</p>	<p>Appendix D</p>
<p>29 June 2023 Email Communication Amukelani Shiburi</p>	<p>Good day</p>	<p>Dear Amukelani</p>	<p>Appendix D</p>

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>Please send deeds search for all the properties in question for the office to make correct confirmation.</p> <p>Amukelani Shiburi Information Management Support Office of the Regional Land Claims Commissioner: Gauteng Province Tel: 012 310 6505 E-mail: Amukelani.Shiburi@dalrrd.gov.za Address: 09 Bailey Lane, Arcadia, Pretoria, 0007, South Africa www.dalrrd.gov.za</p>	<p>Thank you for your email. As requested, please find a list of the Land portions that are applicable to the projects: Igolide Wind Energy Facility:</p> <ul style="list-style-type: none"> ■ Portions 14, 20 and RE/22 of Farm Kraalkop 147 IQ ■ Portions 8, 57, 65, and 66 of Farm Leeuwpoot 356 IQ <p>Igolide 132kV Powerline, On-site Substation and Associated Infrastructure</p> <ul style="list-style-type: none"> ■ Portion 14 of Farm Kraalkop 147 IQ ■ Portions 5, 6 and 22 of Farm Doornkloof 350 IQ ■ Portion RE/0 of Farm Leeudoorn 351 IQ ■ Portions 4, 22 and 28 of the Farm 355 Driefontein ■ Portions 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75, and 76 of Farm Leeuwpoot 356 IQ <p>Kind regards, Ashlea</p>	
<p>29 June 2023 Email Communication Amukelani Shiburi</p>	<p>Good day</p> <p>Please send me deeds searches of the properties in question. See attached document as an example of what I am asking from you.</p> <p>Regards, Amukelani Shiburi</p>	<p>Good Afternoon Amukelani</p> <p>Attached please find the deed searches for the properties in question – as requested.</p> <p>Kind regards, Ashlea Strong</p>	<p>Appendix D</p>



Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	Information Management Support Office of the Regional Land Claims Commissioner: Gauteng Province Tel: 012 310 6505 E-mail: Amukelani.Shiburi@dalrrd.gov.za Address: 09 Bailey Lane, Arcadia, Pretoria, 0007, South Africa www.dalrrd.gov.za		
11 July 2023 Email Communication Amukelani Shiburi	Good day Kindly receive the attached confirmation letters for your attention. Regards Amukelani Shiburi Information Management Support Office of the Regional Land Claims Commissioner: Gauteng Province Tel: 012 310 6505 E-mail: Amukelani.Shiburi@dalrrd.gov.za Address: 09 Bailey Lane, Arcadia, Pretoria, 0007, South Africa www.dalrrd.gov.za	WSP Confirm receipt of the relevant letters.	Appendix D - SER
11 July 2023 Letter (Via Email) Amukelani Shiburi	Dear Mr/ Ms Ashlea Strong LAND CLAIMS ENQUIRY – PORTION RE/0 OF FARM LEEUDOORN 351, REG DIV IA, GAUTENG We refer to your land claim enquiry dated 26 June 2023. We confirm that as at the date of the letter no land claims appear on our database in respect of the properties listed as per attached list. This includes the database for claims lodged by 31 December 1998; and those lodged between 1 July 2014 and 27 July 2016 in terms of the Restitution of Land Rights Amendment Act, 2014. Whilst the commission takes reasonable care to ensure the accuracy of the information it provides, there are various factors that are beyond the	WSP acknowledges that no land claim has been made on this property and that the conditions of the letter will be adhered to.	Appendix D - SER

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>Commission's control, particularly relating to claims that have lodged but not yet been gazetted such as:</p> <ol style="list-style-type: none"> 1. Some Claimants referred to properties they claim dispossession of rights in land against using historical property descriptions which may not match the current description; and 2. Some Claimants provided the geographic description they claim dispossession of rights in land against. <p>The commission therefore does not accept any liability whatsoever if through the process of further investigation of claims it is found that there is in fact a land claim in respect of the above property.</p> <p>If you are aware of any change in the description of the above property after 19 June 1913 kindly supply us with such description so as to enable us to do a further search.</p> <p>In conclusion, please note that enquiries should be forwarded to Desiree Tsholofelo Kgole who could be reached at the following contact details: Tel: (012) 310-6578 or via email- at Desiree.kgole@dalrrd.gov.za</p> <p>Yours faithfully Ms. C. Benyane Chief of the Regional Land Claims Commission Gauteng Province</p>		
	<p>Dear Mr/ Ms Ashlea Strong</p> <p>LAND CLAIMS ENQUIRY – PORTION 5, 6 AND 22 OF FARM DOORNKLOOF 350, REG DIV IA, GAUTENG</p> <p>We refer to your land claim enquiry dated 26 June 2023.</p> <p>We confirm that as at the date of the letter no land claims appear on our database in respect of the properties listed as per attached list. This</p>	<p>WSP acknowledges that no land claim has been made on this property and that the conditions of the letter will be adhered to.</p>	

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>includes the database for claims lodged by 31 December 1998; and those lodged between 1 July 2014 and 27 July 2016 in terms of the Restitution of Land Rights Amendment Act, 2014.</p> <p>Whilst the commission takes reasonable care to ensure the accuracy of the information it provides, there are various factors that are beyond the Commission’s control, particularly relating to claims that have lodged but not yet been gazetted such as:</p> <ol style="list-style-type: none"> 1. Some Claimants referred to properties they claim dispossession of rights in land against using historical property descriptions which may not match the current description; and 2. Some Claimants provided the geographic description they claim dispossession of rights in land against. <p>The commission therefore does not accept any liability whatsoever if through the process of further investigation of claims it is found that there is in fact a land claim in respect of the above property.</p> <p>If you are aware of any change in the description of the above property after 19 June 1913 kindly supply us with such description so as to enable us to do a further search.</p> <p>In conclusion, please note that enquiries should be forwarded to Desiree Tsholofelo Kgole who could be reached at the following contact details: Tel: (012) 310-6578 or via email- at Desiree.kgole@dalrrd.gov.za</p> <p>Yours faithfully Ms. C. Benyane Chief of the Regional Land Claims Commission Gauteng Province</p>		

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>Dear Mr/ Ms Ashlea Strong</p> <p>LAND CLAIMS ENQUIRY – PORTION 1,8, 33, 35,36, 57, 58, 59, 62, 63, 65, 66, 68, 70, 71, 75 AND 76 OF FARM LEEUWPOORT 356, REG DIV IA, GAUTENG</p> <p>We refer to your land claim enquiry dated 26 June 2023.</p> <p>We confirm that there is/are an existing land claim against the property/ies. The claims lodged as per attached list.</p> <p>The claim was lodged in terms of Restitution of Land Rights Amendment Act, 2014 (Act No 15 of 2015) (“the Amendment Act”) which, amongst others, reopened the lodgement of claims for a period of five years.</p> <p>The validity of the Amendment Act was challenged in the Constitutional Court. The Constitutional Court found the Amendment Act to be invalid because of the failure of Parliament to facilitate public involvement as required by the Constitution. The Amendment Act ceased to be law on 28 July 2016.</p> <p>The Constitutional Court ordered that the claims that were lodged between 1 July 2014 and 27 July 2016 are validly lodged, but it interdicted the Commission from processing those claims until Commission has finalised the claims lodged by 31 December 1998 or until Parliament passes a new law providing for the re-opening of lodgement of land claims. Parliament was given until 27 July 2018 to provide such law.</p> <p>Parliament has so far not been able to pass new legislation and has instead approached the Constitutional Court for an extension until 29 March 2019 and the application was rejected. As result the Commission will, unless directed otherwise by the Constitutional Court, not be processing claims lodged between 1 July 2014 until 27 July 2016 until</p>	<p>Applicant Response:</p> <p>The applicant acknowledges that there has been a land claim lodged against this property and will assess in which time period each claim was lodged, the risk it poses and how best to proceed.</p>	

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>all the claims lodged on or before 31st December 1998 are finalised and or a new Act is passed by Parliament and signed into law by the President. In the meantime, the Commission through the Chief Land Claims Commissioner has been ordered to report the progress of all the outstanding land claims on six months basis for monitoring by the court.</p> <p>The Commission will contact you directly and communicate widely once we have been granted permission to begin dealing with these claims.</p> <p>For further enquires please contact</p> <p>Solomon Maruma at Solomon.maruma@dalrrd.gov.za, telephone 012 310 6588</p> <p>Edith Mokgoko at Edith.mokgoko@daled.gov.za , telephone 012 310 6573</p> <p>Yours faithfully Ms. C. Benyane Chief of the Regional Land Claims Commission Gauteng Province</p>		
	<p>Dear Mr/ Ms Ashlea Strong</p> <p>LAND CLAIMS ENQUIRY – PORTION 4, 22 AND 28 OF THE FARM DRIEFONTEIN 355, REG DIV IA, GAUTENG</p> <p>We refer to your land claim enquiry dated 26 June 2023.</p> <p>We confirm that there is/are an existing land claim against the property/ies. The claims lodged as per attached list.</p> <p>The claim was lodged in terms of Restitution of Land Rights Amendment Act, 2014 (Act No 15 of 2015) (“the Amendment Act”) which, amongst others, reopened the lodgement of claims for a period of five years.</p>	<p>The applicant acknowledges that there has been a land claim lodged against this property and will assess in which time period each claim was lodged, the risk it poses and how best to proceed.</p>	

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>The validity of the Amendment Act was challenged in the Constitutional Court. The Constitutional Court found the Amendment Act to be invalid because of the failure of Parliament to facilitate public involvement as required by the Constitution. The Amendment Act ceased to be law on 28 July 2016.</p> <p>The Constitutional Court ordered that the claims that were lodged between 1 July 2014 and 27 July 2016 are validly lodged, but it interdicted the Commission from processing those claims until Commission has finalised the claims lodged by 31 December 1998 or until Parliament passes a new law providing for the re-opening of lodgement of land claims. Parliament was given until 27 July 2018 to provide such law.</p> <p>Parliament has so far not been able to pass new legislation and has instead approached the Constitutional Court for an extension until 29 March 2019 and the application was rejected. As result the Commission will, unless directed otherwise by the Constitutional Court, not be processing claims lodged between 1 July 2014 until 27 July 2016 until all the claims lodged on or before 31st December 1998 are finalised and or a new Act is passed by Parliament and signed into law by the President. In the meantime, the Commission through the Chief Land Claims Commissioner has been ordered to report the progress of all the outstanding land claims on six months basis for monitoring by the court.</p> <p>The Commission will contact you directly and communicate widely once we have been granted permission to begin dealing with these claims.</p> <p>For further enquires please contact</p> <p>Solomon Maruma at Solomon.maruma@dalrrd.gov.za, telephone 012 310 6588</p>		

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>Edith Mokgoko at Edith.mokgoko@daleed.gov.za , telephone 012 310 6573 Yours faithfully Ms. C. Benyane Chief of the Regional Land Claims Commission Gauteng Province</p> <p>Dear Mr/ Ms Ashlea Strong</p> <p>LAND CLAIMS ENQUIRY – PORTION 14, 20 AND RE/22 OF FARM KRAALKOP 147, REG DIV IA, GAUTENG</p> <p>We refer to your land claim enquiry dated 26 June 2023.</p> <p>We confirm that there is/are an existing land claim against the property/ies. The claims lodged as per attached list.</p> <p>The claim was lodged in terms of Restitution of Land Rights Amendment Act, 2014 (Act No 15 of 2015) (“the Amendment Act”) which, amongst others, reopened the lodgement of claims for a period of five years.</p> <p>The validity of the Amendment Act was challenged in the Constitutional Court. The Constitutional Court found the Amendment Act to be invalid because of the failure of Parliament to facilitate public involvement as required by the Constitution. The Amendment Act ceased to be law on 28 July 2016.</p> <p>The Constitutional Court ordered that the claims that were lodged between 1 July 2014 and 27 July 2016 are validly lodged, but it interdicted the Commission from processing those claims until Commission has finalised the claims lodged by 31 December 1998 or until Parliament passes a new law providing for the re-opening of</p>	<p>The applicant acknowledges that there has been a land claim lodged against this property and will assess in which time period each claim was lodged, the risk it poses and how best to proceed.</p>	

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>lodgement of land claims. Parliament was given until 27 July 2018 to provide such law.</p> <p>Parliament has so far not been able to pass new legislation and has instead approached the Constitutional Court for an extension until 29 March 2019 and the application was rejected. As result the Commission will, unless directed otherwise by the Constitutional Court, not be processing claims lodged between 1 July 2014 until 27 July 2016 until all the claims lodged on or before 31st December 1998 are finalised and or a new Act is passed by Parliament and signed into law by the President. In the meantime, the Commission through the Chief Land Claims Commissioner has been ordered to report the progress of all the outstanding land claims on six months basis for monitoring by the court.</p> <p>The Commission will contact you directly and communicate widely once we have been granted permission to begin dealing with these claims.</p> <p>For further enquires please contact</p> <p>Solomon Maruma at Solomon.maruma@dalrrd.gov.za, telephone 012 310 6588</p> <p>Edith Mokgoko at Edith.mokgoko@daleed.gov.za , telephone 012 310 6573</p> <p>Yours faithfully Ms. C. Benyane Chief of the Regional Land Claims Commission</p> <p>Gauteng Province</p>		

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
Transnet			
03 July 2023 Email Communication Amukelani Shiburi	Greetings, I hope this email finds you well. I just want to find out if will the Proposed Development of the Igolide wind energy facility and associated grid connection, near Fochville, Gauteng project affect Transnet's Railway line. Regards, Onalenna Mokoena	Good day, Thank you for your response and interest in the project. Please note that the Applicant is not aware of the project crossing any Transnet Railway Lines. However, I have attached the kmz files for the project so that Transnet can check and confirm. Would you like me to register you as an I&AP, if so kindly provide the relevant contact information. Kind regards, Jashmika Maharaj	Appendix D
G7 Energies			
05 July 2023 Email Communication Caryn Clarke	Hi Ashlea, I hope you are well. Could I please request that Caryn Clarke with email address eia@g7energies.com be registered as an I&AP for the proposed Igolide Wind Energy Facility. Please could you reply with confirmation of registration and send through any relevant documents. Thank you very much. Kind Regards, Shonese Bloy Environmental Intern	Good Afternoon Shonese I can confirm that Caryn Clarke (with email address eia@g7energies.com) has been registered as an I&AP for the proposed Igolide Wind Energy Facility. Kind regards, Ashlea Strong	Appendix D

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	M: +27 76 279 7915 T: +27 21 300 0610 G7 Renewable Energies (Pty) Ltd 5th Floor, 125 Buitengracht Street Cape Town 8001, South Africa		
West Rand District Municipality			
05/07/2023 Letter (via email) Z. Mphaphuli	Reference: 12/10/3 Your ref: 41104282 Madam LEGAL COMPETENCY: EMERGENCY MANAGEMENT: ROUTINE ENQUIRIES: COMMENTS: PROPOSED IGOLIDE WIND ENERGY FACILITY: PORTIONS 14, 20 AND RE/22 OF FARM KRAALKROP 147 IQ, PROTIONS 8, 57, 65, AND 66 OF FARM LEEUWPOORT 356 IQ, IGOLIDE 132KV POWERLINE, ON-SITE SUBSTATION AND ASSOCIATED INFRASTRUCTURE: PORTION 14 OF FARM KRAALKOP 147 IQ, PORTIONS 5, 6 AND 22 OF FARM DOORNKLOOF 350 IQ, PORTION RE/0 OF FARM LEEUDOORN 351 IQ, PORTIONS 4, 22 AND 28 OF THE FARM 355 DRIEFONTEIN, PORTIONS 1,8, 33, 35, 36, 37, 57, 58, 59, 62, 63, 68, 70, 71, 75, AND 76 OF FARM LEEUWPOORT 356 IQ: MERAFONG CITY LOCAL MUNICIPALITY With reference to your request for comments, the West Rand District Municipality would like to submit the following comments: <ul style="list-style-type: none"> ■ The developer should comply with the National Dust Control Regulations that were promulgation on 1 November 2013 during the construction phase of the project. ■ Land affected by dolomites, assessments and/or investigation need to be undertaken in line with SANS 1936-1; SANS 1936-2; SANS 	WSP confirms receipt of this comment. The comments and recommendations provided will be taken into account during the drafting of the EIA Report and Environmental Management Programme in the EIA Phase of this project.	Appendix D

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	<p>1936-3; SANS 1936-4; and SANS 633, by an experienced and qualified geologist who is registered by Council for Geosciences.</p> <ul style="list-style-type: none"> ■ All infrastructure and construction must comply with “The Guidelines for Consultants: Appropriate Development of Infrastructure on Dolomite” from the Department of Public Works. ■ Ensure compliance with the provisions contained under the National Environmental Management: Biodiversity Act (Alien and Invasive Species, 2014) regarding Alien invasive species on subject site. ■ The site is situated within Ecological Support Areas (ESA) and Critical biodiversity Area (CBA). The land use management guidelines applicable to the ESA and CBA in terms of the West Rand Bioregional Plan, published in Government Gazette 390, need to be consulted and the proposed land use needs to be aligned accordingly. ■ Establish and implement buffers around protected areas, wetlands and rivers. ■ No development must be supported within the 1:100 year flood-line, or 32m from the edge of the Riparian Zone/ Wetland’s outer edge, whichever is further away from any watercourse on the site. ■ Ensure compliance with Section 19 of the National Water Act, Act 36 of 1998 requires that all reasonable measures be taken to prevent any water pollution from occurring, continuing, or recurring. ■ Water conservation must be actively promoted through water-saving technologies. ■ Indicate disposal strategy for damaged turbines. ■ All waste streams generated must be managed per the hierarchy of waste management principles and disposal at an authorised landfill site must be last option. Proof of recycle waste must kept on-site and made available on request. ■ The activities should be line with the proposal as contained in the Spatial Development Framework of the Merafong City Local 		

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>Municipality and the Gauteng Environmental Management Framework.</p> <ul style="list-style-type: none"> ■ Comments should be obtained form the Gauteng Department of Roads and Transport (yusuf.bhyat@gauteng.gov.za/katleho.montshioagae@gauteng.gov.za) before approval of the application. ■ In the event of actions that may result in significant environmental damage, an emergency response and contingency plan must be in place to limit the extent of environmental damage. ■ The development shall not cause any nuisance or disturbance to neighbours, including noise levels not excess of 7 decibels above the ambient noise level measured at any point on the property boundary. <p>Trusting the above to be in order. Yours Faithfully Mr. Z. Mphaphuli (Acting Municipal Manager)</p>		
South Africa Heritage Resources Agency (SAHRA)			
<p>12 July 2023 SAHRIS Admin Email</p>	<p>Hi Ashlea.Strong,</p> <p>This is an automatic reminder from the site SAHRA. You have received a new private message from annlin.matabane.</p> <p>To read your message on SAHRIS, First LOGIN TO SAHRIS then, follow this link: https://sahris.sahra.org.za/messages/view/38389 Alternatively, login to SAHRIS and navigate to www.sahris.sahra.org.za/messages</p>	<p>Good Afternoon</p> <p>Apologies - this report must not have uploaded correctly at time of upload - this has been rectified and the Draft Scoping Report has now been uploaded and the case marked as submitted.</p> <p>Kind regards Ashlea Strong Principal Associate</p>	<p>Appendix D - SER</p>

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>The body of your message reads:</p> <p>Good Day Ashlea,</p> <p>Please kindly assist with uploading the draft scoping report for the case referenced above, we would like to issue your comment as soon as possible. Kindly note the application has been reverted back to DRAFT, upon completion of upload of the Draft Scoping report please revert the case status back to submitted.</p> <p>I hope to hear from you soon.</p>		
<p>13 July 2023</p> <p>SAHRIS Admin</p> <p>Email</p>	<p>Good Day A Strong,</p> <p>I trust this finds you well. kindly note the case has been assessed accordingly a comment has been issued. Please note the correspondence accordingly.</p> <p>Best,</p>		
<p>13 July 2023</p> <p>SAHRIS Website</p>	<p>Interim Comment (Case ID: 21549):</p> <p>Igolide Wind (Pty) Ltd, proposes to establish the up to 100MW Igolide Wind Energy Facility (WEF), and the up to 132kV powerline, substation and associated infrastructure, near Fochville in Gauteng. The proposed authorisations include a Scoping and Environmental Impact Reporting (S&EIR) process and a Basic Assessment Process respectively. The extent of the Project footprint will be approximately 130 hectares (ha), subject to finalization based on technical and environmental requirements.</p> <p>Igolide Wind (Pty) Ltd, proposes to establish the up to 100MW Igolide Wind Energy Facility (WEF), and the up to 132kV powerline, substation and associated infrastructure, near Fochville in Gauteng. The proposed</p>	<p>WSP acknowledge this comment and confirm it is correct.</p>	<p>-</p>

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>WEF will be developed within an overall project area measuring approximately 680 hectares (ha). Within this area, the extent of the project footprint will be approximately 130 ha, subject to finalization based on technical and environmental requirements.</p> <p>A draft Scoping Report in support of an Environmental Authorisation (EA) application has been submitted in terms of the National Environmental Management Act, 1998 (NEMA) and the 2017 NEMA Environmental Impact Assessment (EIA) Regulations. The proposed project comprises a small WEF of approximately twelve turbines. Associated infrastructure would include access roads, a substation comprising an IPP portion and Eskom portion, battery energy storage system (BESS) and offices.</p>		
	<p>Dr Jason Orton and Beyond Heritage (Pty) Ltd was appointed to provide heritage specialist input into the EA process as required by section 24(4)b(iii) of NEMA and section 38(8) of the National Heritage Resources Act, Act 25 of 1999 (NHRA).</p> <p>Prof Bamford, M. 2023. Palaeontological Impact Assessment for the proposed Igolide WEF, north of Fochville and southeast of Carltonville, Gauteng Province.</p> <p>The proposed WEF lies on potentially highly sensitive rocks of the Timeball Hill Formation (northern part of the project area), and on moderately fossiliferous rocks of the Hekpoort and Silverton Formations (central and southeast, respectively). Based on the published records it is unlikely that any trace fossils such as stromatolites or microbialites occur in the project footprint.</p>		

Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>Recommendations provided in the report include the following:</p> <ul style="list-style-type: none"> ■ A Fossil Chance Find Protocol should be added to the EMPr to be implemented; ■ A pre-construction walk-through of the site during final micro-siting/layout finalisation to look for fossils and removing any scientifically important fossils with the relevant SAHRA permit; ■ No further palaeontological impact assessment is required unless fossils are found by the contractor, environmental officer or other designated responsible person once excavations or drilling activities have commenced. <p><i>Van der Walt, J. 2023. Heritage Scoping Assessment for the proposed Igolide wind Energy Facility Near Fochville, Gauteng Province</i></p> <p>The study area is an undulating landscape with the lowlands largely ploughed and the hills often covered in bush and rocks. Although no field survey has yet been conducted, aerial photography revealed the presence of Late Iron Age settlements amongst the bushy areas. Archaeological sites and associated heritage resources were identified within the proposed development area through a desktop assessment. A total of 23 waypoints were provisioned for significance and grading in the field. Aerial photographs and satellite imagery provided visible stone-walled archaeological complexes, farm buildings and a graveyard, as well as a Stone-walled site that lies out of view towards the northeast and is not relevant to the WEF project and will not be impacted by the development. The HIA scoping also noted that local impacts to the cultural landscape will occur if development proceeds, this is unlikely to be seen as unacceptable.</p>	<p>WSP confirms that recommendations provided in the report will be included in the EMPr during the EIA phase of the project.</p>	<p>-</p>



Date of Comment, Format of Comment, Name of Organisation/I&AP	Comments	Response	Report Reference
	<p>Recommendations provided in the report include the following:</p> <p>The EIA Phase will include an archaeological and heritage field survey that focuses on the layout provided but also confirms the locations of archaeological sites mapped. Importantly, the survey will allow an opportunity to locate any less visible and/or smaller sites whose locations are as yet unknown. The data gained will be used to refine the sensitivity mapping and will inform the heritage impact assessment.</p>		
	<p>Interim Comment:</p> <p>The SAHRA Development Applications Unit (DAU) requests that the pending HIA assess all the development components as shown to include alternatives as per Section 10.3 of the DSR. The HIA must also comply with section 38(3) of the NHRA and the SAHRA 2007 Minimum Standards: Archaeological and Palaeontological Components of Impact Assessments.</p> <p>Further comments will be issued upon receipt of the above pending report and the draft EIA inclusive of appendices.</p> <p>Should you have any further queries, please contact the designated official using the case number quoted above in the case header.</p> <p>Yours faithfully Annlin Matabane Heritage Intern South African Heritage Resources Agency</p>	<p>WSP confirms that a heritage impact assessment will be undertaken during the EIA phase of the project, and the report will comply with section 38(3) of the NHRA and the SAHRA 2007 Minimum Standards: Archaeological and Palaeontological Components of Impact Assessments.</p>	<p>-</p>



4.2 COMMENTS RECEIVED DURING FINAL SCOPING PHASE

The Final Scoping Report was submitted to the DFFE on **07 August 2023**. The comments received are reflected in the sections below.

Comments Received during the Final Scoping Phase for the Igolide WEF project are incorporated in **Table 4-2** below and have been responded to adequately. The original comments have been included in **Appendix D.2**.

Table 4-2 - Comments received during the Final Scoping Phase for Igolide WEF

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
Department of Forestry, Fisheries, and the Environment (DFFE)			
<u>08 August 2023</u> <u>Lydia Kutu</u> <u>Email Communication</u> <u>Department of Forestry, Fisheries and the Environment</u>	<u>Dear Sir/Madam</u> <u>ACKNOWLEDGEMENT OF RECEIPT OF THE FINAL SCOPING REPORT FOR THE PROPOSED IGOLIDE WIND ENERGY FACILITY (UP TO 100 MW) NORTHEAST OF FOCHVILLE, WITHIN THE MERA FONG CITY LOCAL MUNICIPALITY IN THE GAUTENG PROVINCE.</u> <u>The Department confirms having received the Final Scoping Report for the abovementioned project on 07 August 2023. You have submitted these documents to comply with the National Environmental Management Act, 1998 (Act No. 107 of 1998) and the Environmental Impact Assessment (EIA) Regulations, 2014, as amended.</u> <u>You are hereby reminded of Section 24F of the National Environmental Management Act 1998 (Act No. 107 of 1998), as amended, that no activity may commence prior</u>	<u>Good day.</u> <u>Thank you for the acknowledgement of receipt.</u> <u>The email below is noted and will be included in the comments and responses report (Public Participation Report) with the Final Scoping Report.</u> <u>Kind regards,</u> <u>Jashmika Maharaj</u>	<u>Appendix D</u>

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
	<p>to an Environmental Authorisation being granted by the Department.</p> <p>Kind Regards, Lydia Kutu Integrated Environmental Authorisations: Priority Infrastructure Developments Tel: (012) 399 9370 Email: LKutu@dffe.gov.za To God be the Glory!!!</p>		
<p>18 September 2023</p> <p>Letter (via mail)</p> <p>Sabelo Malaza Chief Director: Integrated Environmental Authorisations Department of Forestry, Fisheries and the Environment</p>	<p>Dear Ms Strong</p> <p><u>ACCEPTANCE OF THE SCOPING REPORT FOR THE PROPOSED IGOLIDE WIND ENERGY FACILITY (UP TO 100 MW) NORTHEAST OF FOCHVILLE, WITHIN THE MERA FONG CITY LOCAL IMUNICIPALITY IN THE GAUTENG PROVINCE.</u></p> <p>The final Scoping Report (SR) and the Plan of Study for Environmental Impact Assessment dated August 2023 and received by the Department on 07 August 2023, refer.</p> <p>The Department has evaluated the submitted final SR and the Plan of Study for Environmental Impact Assessment dated August 2023 and is satisfied that the documents comply with the minimum requirements of the Environmental Impact Assessment (EIA) Regulations, 2014, as amended. The FSR is hereby accepted by the Department in terms of Regulation 22(1) (a) of the EIA Regulations, 2014, as amended.</p>	<p><u>WSP acknowledges receipt of the Department acceptance of the FSR for the proposed Igolide WEF. Specific requests have been responded to below.</u></p>	<p><u>Appendix D</u></p>

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>You may proceed with the environmental impact assessment process in accordance with the tasks contemplated in the Plan of Study for Environmental Impact Assessment as required in terms of the EIA Regulations, 2014, as amended.</u></p>		
	<p><u>In addition, the following is required for the Environmental Impact Assessment Report (EIAR):</u></p> <p>(a) <u>Alternatives</u></p> <p>(i) <u>Please note that Appendix 1(3)(1)(h)(x) of the Environmental Impact Assessment (EIA) Regulations, 2014, as amended, requires that ‘if no alternatives, including alternative locations for the activity were investigated, the motivation for not considering such’ must be included in the EIAR. You are therefore required to provide a motivation should other alternative sites, routes, layouts, and technologies not be considered.</u></p>	<p><u>The description of the Alternatives assessed has been included in Section 5 of the Draft EIAR. An alternatives assessment has also been undertaken and is included in Section 11.3 of the Draft EIAR.</u></p>	<p><u>Section 11.3 of the Draft EIAR</u></p>

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
	<p>(b) <u>Locality, Site Layout and Sensitivity Maps</u> The EIAr must provide the following:</p> <p>(i) <u>A clear description of all associated infrastructure. This description must include, but is not limited to the following:</u></p> <ul style="list-style-type: none"> - <u>Powerlines and substation;</u> - <u>Internal roads infrastructure; and;</u> - <u>All supporting onsite infrastructure such as laydown area and auxiliary buildings, dangerous goods facility etc.</u> 	<p>A locality map is included in Section 1.2, Figure 1.1 of the Draft EIAr. A site layout map is included in Section 11.4, Figure 11-1 of the Draft EIAr. A sensitivity map is included in Figure 8-18 Section 8.2 of the Draft EIAr.</p> <p>In addition, a description of the infrastructure associated with the proposed Project is included in Section 4 of the Draft EIAr. <u>The powerline will form a separate application and is therefore not discussed in the Draft EIAr.</u></p> <p><u>It can also be confirmed that the layout presented in Section xx and Figure xx of the Draft EIR is the final layout.</u></p>	<p><u>Section 1.2, Figure 1.1; Section 11-4, Figure 11-1; Section 8.2; Section 4 of the Draft EIAr</u></p>
	<p>(ii) <u>All necessary details regarding all possible locations and sizes of the proposed solar PV infrastructure.</u></p>	<p>WSP can confirm that the project details, i.e. the location and sizes of the proposed infrastructure, is included in Section 4 of the Draft EIAr.</p>	<p><u>Section 4 of the Draft EIAr</u></p>
	<p>(iii) <u>A copy of the final preferred layout map. All available biodiversity information must be used in the finalisation of the layout map. Existing infrastructure must be used as far as possible e.g., roads. The layout map must indicate the following:</u></p> <ul style="list-style-type: none"> - <u>Permanent laydown area footprint;</u> - <u>Internal roads indicating width (construction period width and operation period width) and with numbered sections between the</u> 	<p>WSP can confirm that all available biodiversity information was used to prepare the final preferred layout map and is included in Section 11-4, Figure 11-1 of the Draft EIAr.</p> <p>In addition, the Applicant can confirm that as far as possible, existing infrastructure will be utilised.</p>	<p><u>Section 11.3 of the Draft EIAr</u></p>

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
	<p>other site elements which they serve (to make commenting on sections possible);</p> <ul style="list-style-type: none"> - <u>Wetlands, drainage lines, rivers, streams and water crossings of roads and cables indicating the type of bridging structures that will be used;</u> - <u>The location of sensitive environmental features on site e.g. CBAs, ESA, heritage sites, wetlands, drainage lines etc. that will be affected by the facility and its associated infrastructure;</u> - <u>Substation(s) and/or transformer(s) sites, including their entire footprint;</u> - <u>Location of access and service roads;</u> - <u>Connection routes (including pylon positions) to the distribution/transmission network;</u> - <u>All existing infrastructure on the site, especially railway lines and roads; & Buffer areas;</u> - <u>Buildings, including accommodation; & All “no-go” areas; and</u> - <u>A north arrow and legend/key, to enable the Department to interpret the layout map.</u> 		
	<p>(iv) <u>An environmental sensitivity map indicating environmental sensitive areas and features identified during the assessment process.</u></p>	<p><u>An environmental sensitivity map is included in Figure 8-18 Section 8.2 of the Draft EIAR.</u></p>	<p><u>Section 8.2 of the Draft EIAR.</u></p>

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
	<p>(c) Public Participation</p> <p>(i) <u>Please ensure that comments from all relevant stakeholders are submitted to the Department with the EIAR. This includes but is not limited to the Gauteng Department of Agriculture and Rural Development (GDARD); South African Heritage Resources Agency (SAHRA); The Provincial Heritage Resources Authority: Gauteng; Endangered Wildlife Trust; BirdLife South Africa; South African National Roads Agency Limited (SANRAL); the Department of Environment, Forestry and Fisheries: Directorate Biodiversity and Conservation; DFFE: Protected Areas, etc.</u></p>	<p><u>WSP can confirm that comments from all relevant stakeholders are included in Appendix D.2 of this SER.</u></p>	<p><u>Appendix D.2</u></p>
	<p>(ii) <u>Please ensure that all issues raised, and comments received on the draft SR and acceptance of FSR from registered I&As and organs of state which have jurisdiction (including this Department’s Biodiversity Section:</u></p> <p><u>(BCAdmin@environment.gov.za) in respect of the proposed activity are adequately addressed in the EIAR. Proof of correspondence with the various stakeholders must be included in the Final EIAR. Should you be unable to obtain comments, proof must be submitted to the Department of the attempts that were made to obtain comments.</u></p>	<p><u>WSP can confirm that all issues raised, and comments received on the draft SR and acceptance of FSR from registered I&APs and organs of state which have jurisdiction is included in this SER and the original comments are included in Appendix D of this SER.</u></p>	<p><u>Appendix D</u></p>

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
	<p>(iii) <u>A comments and response trail report (C&R) must be submitted with the final EIAr. The C&R report must incorporate all comments (pre- and post-submission of the draft EIAr) received for this development. The C&R report must be a separate document from the main report and the format must be in the table format which reflects the details of the I&APs and date of comments received, actual comments received, and response provided. Please ensure that comments made by I&APs are comprehensively captured (copy verbatim if required) and responded to clearly and fully. Please note that a response such as “Noted” is not regarded as an adequate response to I&APs comments.</u></p> <p>(iv) <u>Please ensure that the EIAr indicates when and where the draft SR and EIAr were made available for a 30-day review and comment period.</u></p>	<p><u>WSP can confirm that this report forms the comments and responses trail report (C&R) and will be appended as Appendix D to the Draft EIAr and is in the tabular format requested by this Department.</u></p> <p><u>WSP can confirm that Section 2.3.1.4 of Draft EIAr indicates when and where the draft SR and EIAr were made available for a 30-day review and comment period.</u></p>	<p><u>Appendix D</u></p> <p><u>Section 2.3.1.4 of Draft EIAr</u></p>

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
	<p>(v) <u>The Public Participation Process must be conducted in terms of the approved public participation plan and Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations 2014, as amended.</u></p>	<p>WSP can confirm that <u>Public Participation Process will be conducted in terms of the approved public participation plan and Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations 2014, as amended.</u></p>	<p><u>Appendix D</u></p>
	<p>(d) <u>Specialist assessments</u></p> <p>(i) <u>The EAP must ensure that the terms of reference for all the identified specialist studies include the following:</u></p>	<p><u>The specific requests have been responded to below.</u></p>	<p>=</p>
	<p>– <u>Provide a detailed description of all limitations to the studies. All specialist studies must be conducted in the right season and providing that as a limitation will not be allowed.</u></p>	<p>WSP can confirm that <u>the specialist studies include a detailed description of all limitations to the studies, and that all specialist studies were conducted in the right season. All specialist studies are appended to the Draft EIAR. In addition, the assumptions and limitations from all specialist reports are included in Section 3.6 of the Draft EIAR.</u></p>	<p><u>Section 3.6 of the Draft EIAR</u></p>
	<p>– <u>Please note that the Department considers a ‘no-go’ area, as an area where no development of any infrastructure is allowed; therefore, no development of associated infrastructure including access roads is allowed in the ‘no-go’ areas.</u></p>	<p>WSP and the Applicant can confirm that <u>the ‘no-go’ areas have been considered and a detailed description is provided in Section 5.4 of the Draft EIAR.</u></p>	<p><u>Section 5.4 of the Draft EIAR</u></p>

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
	(ii) <u>Should the specialist definition of a 'no-go' area differ from the Department's definition; this must be clearly indicated. The specialist must also indicate the 'no-go' area's buffer if applicable.</u>	WSP can confirm that specialist definition of a 'no-go' area does not differ from the Department's definition and the specialists have provided buffers for the 'no-go' areas as indicated on the sensitivity map included in Section 8.2., Figure 8-18 of the Draft EIAR. In addition, Section 8.2, Table 8.3 includes all the sensitivity definitions that informs the sensitivity maps.	<u>Section 8.2, Figure xx of the Draft EIAR</u>
	(iii) <u>All specialist studies must be final, and provide detailed/practical mitigation measures for the preferred alternative and recommendations, and must not recommend further studies to be completed post EA.</u>	WSP can confirm that specialist studies are final and provide detailed and practical mitigation measures for the preferred alternative and recommendations, and no further studies are recommended to be completed post EA.	-
	(iv) <u>Should a specialist recommend specific mitigation measures, these must be clearly indicated.</u>	WSP confirms that all specific mitigation measures recommended by specialists are included in the EMP, which will be appended to the Draft EIAR.	<u>Appendix I of the Draft EIAR</u>
	(v) <u>It is further brought to your attention that Procedures for the Assessment and Minimum Criteria for Reporting on Identified Environmental Themes in terms of Sections 24(5)(a) and (h) and 44 of the National Environmental Management Act, 1998, when applying for Environmental Authorisation, which were promulgated in Government Notice No. 320 of 20 March 2020 (i.e. "the Protocols"), and in Government Notice No. 1150 of 30 October 2020 (i.e. protocols for terrestrial plant and animal species), have come</u>	WSP confirms that all specialist studies which have sensitivity layers on the screening tool have been undertaken in accordance with the relevant gazetted protocols. The studies are appended to the Draft EIAR.	<u>Appendix H.1 to H.16 of the Draft EIAR</u>

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>into effect. Specialist assessments must be conducted in accordance with these protocols.</u></p>		
	<p>(vi) <u>Should the appointed specialists specify contradicting recommendations, the EAP must clearly indicate the most reasonable recommendation and substantiate this with defensible reasons; and where necessary, include further expertise advice.</u></p>	<p><u>WSP confirms that the appointed specialists did not specify contradicting recommendations.</u></p>	<p><u>:</u></p>
	<p>(vii) <u>The department provisionally accepts that the following Specialist Assessments will form part of the EIAr, as indicated in the final SR dated August 2023. However, this is subject to change depending on the outcome of the Site Sensitivity Report as indicated in points xi-xiii below:</u></p> <ul style="list-style-type: none"> - <u>Agricultural Compliance Statement</u> - <u>Terrestrial Biodiversity Impact Assessment (including Plant and Animal Species Themes)</u> - <u>Aquatic Biodiversity Impact Assessment</u> - <u>Avifauna Impact Assessment</u> - <u>Bat Impact Assessment</u> - <u>Archaeological and Cultural Heritage Impact Assessment</u> - <u>Palaeontology Impact Assessment</u> - <u>Visual (Landscape) Impact Assessment (including Flicker)</u> 	<p><u>WSP acknowledges the Departments comment and confirms that the specialist studies have been included in the Draft EIAr. The motivation for the necessary specialist studies undertaken and studies not undertaken is included in Section 3.1.1. of the Draft EIAr.</u></p>	<p><u>Section 3.1.1. of the Draft EIAr.</u></p>

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
	<ul style="list-style-type: none"> - <u>Social impact Assessment</u> - <u>Noise Impact Assessment</u> - <u>Civil Aviation (Wind) Theme</u> - <u>Defence (Wind) Theme</u> - <u>RFI (Wind) Theme</u> 		
	<p><u>(xi) It is further brought to your attention that Procedures for the Assessment and Minimum Criteria for Reporting on Identified Environmental Themes in terms of Sections 24(5)(a) and (h) and 44 of the National Environmental Management Act, 1998, when applying for Environmental Authorisation, which were promulgated in Government Notice No. 320 of 20 March 2020 (i.e. “the Protocols”), and in Government Notice No. 1150 of 30 October 2020 (i.e. protocols for terrestrial plant and animal species), have come into effect. Please note that specialist assessments must be conducted in accordance with these protocols. Please note further that the protocols require the specialists to be registered with SACNASP.</u></p>	<p><u>WSP confirms acknowledges the Department’s comment and confirms that all specialist studies which have sensitivity layers on the screening tool have been undertaken in accordance with the relevant gazetted protocols. The studies are appended to the Draft EIAR</u></p> <p><u>In addition, WSP confirms that the appointed specialists are registered with SACNASP, and their curricula vitae is included in Appendix C of the Draft EIAR.</u></p>	<p><u>Appendix H.1, to H16 of the Draft EIAR;</u></p> <p><u>Appendix C of the draft EIAR</u></p>
	<p><u>(xii) In addition, the protocol states as follows:</u></p> <p><u>1.2.The site sensitivity verification must be undertaken through the use of the following:</u></p> <ul style="list-style-type: none"> a) <u>desktop analysis, using safe/like imagery,</u> b) <u>preliminary on-site inspection,’ and</u> c) <u>any other available and relevant information.</u> 	<p><u>WSP confirms the specialist studies have been completed in accordance with the gazetted protocols and the studies are appended to the Draft EIAR.</u></p>	<p><u>Appendix H.1, to H16 of the Draft EIAR</u></p>

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
	<p><i>1.3. The outcome of the site sensitivity verification must be recorded in the form of a report that-</i></p> <ul style="list-style-type: none"> <i>a) confirms or disputes the current use of the land and the environmental sensitivity as identified by the screening tool, such as new developments or infrastructure, the change in vegetation cover or status</i> <i>b) contains a motivation and evidence (e.g., photographs) of either the verified or different use of the land and environmental sensitivity; and</i> <i>c) is submitted together with the relevant assessment report prepared in accordance with the requirements of the Environmental Impact Assessment Regulations (EIA Regulations)."</i> <p>(xiii) Please ensure that a site sensitivity report for all the Themes as identified by the Screening Tool Report is submitted with the draft EIAR. The department takes note of the information contained in Table 4-3 of the final SR, however, the information in this table and on the attached baseline specialist studies do not indicate whether or not the specialist or the EAP dispute or confirm the findings of the screening tool. It is a legal requirement that the EAP or specialist confirm or dispute the findings of the screening tool, as this is the only legal means the department has at its disposal to</p>	<p>The site sensitivity report for all the Themes as identified by the Screening Tool Report is included in Section 3.1. of the Draft EIAR and is appended (Appendix F).</p> <p>In addition, Section 3.1.1, Table 3.2 of the Draft EIAR provides a motivation on whether or not the specialist or the EAP disputes or confirms the findings of the screening tool.</p>	<p>Section 3.1., 3.1.1., Table 3.2 of the draft EIAR, Appendix F</p>

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>verify which specialist studies should form part of the detailed assessment.</u></p>		
	<p><u>(xiv) Considering the above, you are required to include, as part of the draft EIAR, a table summarising the themes as per the Screening Tool assessment report and their respective sensitivity ratings (very high, high, medium, low), a column indicating the sensitivity of each theme after the EAP/Specialist conducted the Site Sensitivity Verification Assessment (a dispute or confirmation of the binding by the Screening Tool), and a column indicating whether these studies will be conducted or if a compliance statement will be submitted, or motivation in a case where the proposed development is not located close to any landing strips/Airports, or military bases and their respective buffer areas, as per the requirements of the protocols.</u></p>	<p><u>WSP confirms that the requested table summarising the themes as per the Screening Tool assessment report, their respective sensitivity ratings as per the Screening Tool report, and the sensitivity of each theme after the specialists conducted their site sensitivity verification assessments is provided in Section 11.1, Table 11.1 of the draft EIAR. The table also includes a column indicating whether these studies have been conducted, or if a compliance statement has been undertaken. Where a study/compliance statement has not been conducted due to the proposed development being located away from sensitive features, motivation has been provided.</u></p>	<p><u>Section 11.1, Table 11.1 of the draft EIAR</u></p>
	<p><u>(e) Environmental management Programme</u></p> <p><u>(i) Please ensure that any specific mitigation measures identified in the EIAR and specialist reports for the on-site substation and powerline are incorporated into the site-specific section of the generic EMPs.</u></p>	<p><u>WSP confirms all specific mitigations measures identified in the Draft EIAR and specialist reports for the project have been included in the site-specific sections generic EMPr for the substation and powerline. It should be noted that the powerline forms a separate application and is therefore not included in the current application.</u></p>	<p><u>Generic EMPr – Appendix D & E of the EMPr; Appendix I of the Draft EIAR</u></p>
	<p><u>(ii) Please ensure that the mitigation measures specified in the EIAR and specialist reports for the</u></p>	<p><u>Please note that the proposed project is a Wind Energy Facility, and that the specialist reports undertaken are for a wind development, and not a PV Facility. WSP confirms that the</u></p>	<p><u>Section 7 of the EMPr –</u></p>

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>							
	<p><u>PV facility are also incorporated into the EMPr for the Wind Farm facility.</u></p>	<p><u>mitigation measures specified in the EIAR and specialist reports for the Igolide WEF have been incorporated into the Section 7 of the EMPr for the facility.</u></p>	<p><u>Appendix I of the Draft EIAR</u></p>							
	<p>(iii) <u>In addition, please ensure that the EMPr complies with the content of the EMPr in terms of Appendix 4 of the EIA Regulations, 2014, as amended.</u></p>	<p>WSP confirms that the EMPr complies with the content of the EMPr in terms of Appendix 4 of the EIA Regulations, 2014, as amended.</p>	<p><u>Appendix I</u></p>							
	<p>(iv) <u>Please also include in the EMPrs, a recommended frequency for the auditing of compliance with the conditions of the EA and EMPr, and the submission of such compliance reports to the competent authority.</u></p>	<p>WSP confirms that Section 7 of the EMPr includes the recommended frequency for the auditing of compliance with the conditions of the EA and EMPr, and the submission of such compliance reports to the competent authority.</p>	<p><u>Section7, Appendix I</u></p>							
	<p>(f) <u>General</u></p> <p>(i) <u>The EIAR must provide the technical details for the proposed facility in a table format, as well as their description and/or dimensions, per the sample below.</u></p> <p><u>Some of minimum technical details required for the proposed facility:</u></p> <table border="1" data-bbox="465 1114 1153 1335"> <thead> <tr> <th><u>Component</u></th> <th><u>Description/ dimensions</u></th> </tr> </thead> <tbody> <tr> <td><u>Height of Wind Farm structures</u></td> <td></td> </tr> <tr> <td><u>Capacity of the Wind Farm facility</u></td> <td></td> </tr> <tr> <td><u>Surface area to be covered by the facility (i.e., the area occupied by both permanent and construction laydown</u></td> <td></td> </tr> </tbody> </table>	<u>Component</u>	<u>Description/ dimensions</u>	<u>Height of Wind Farm structures</u>		<u>Capacity of the Wind Farm facility</u>		<u>Surface area to be covered by the facility (i.e., the area occupied by both permanent and construction laydown</u>		<p><u>WSP confirms that the technical details for the proposed facility are provided in the table format requested by the Department and are included in Section 4.3 , Table 4.4. of the Draft EIAR.</u></p>
<u>Component</u>	<u>Description/ dimensions</u>									
<u>Height of Wind Farm structures</u>										
<u>Capacity of the Wind Farm facility</u>										
<u>Surface area to be covered by the facility (i.e., the area occupied by both permanent and construction laydown</u>										



<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>																				
	<table border="1"> <tr> <td data-bbox="459 422 987 488"><u>areas, including Wind Farm facility and associated infrastructure such as roads)</u></td> <td data-bbox="987 422 1158 488"></td> </tr> <tr> <td data-bbox="459 488 987 520"><u>Proximity to grid connection</u></td> <td data-bbox="987 488 1158 520"></td> </tr> <tr> <td data-bbox="459 520 987 612"><u>Number of overhead power lines required and voltage of overhead power lines</u></td> <td data-bbox="987 520 1158 612"></td> </tr> <tr> <td data-bbox="459 612 987 644"><u>Height of the Power Line</u></td> <td data-bbox="987 612 1158 644"></td> </tr> <tr> <td data-bbox="459 644 987 710"><u>Number of substations required and voltage of substations</u></td> <td data-bbox="987 644 1158 710"></td> </tr> <tr> <td data-bbox="459 710 987 775"><u>Area occupied by inverter/transformer stations/substations</u></td> <td data-bbox="987 710 1158 775"></td> </tr> <tr> <td data-bbox="459 775 987 807"><u>Area occupied by buildings</u></td> <td data-bbox="987 775 1158 807"></td> </tr> <tr> <td data-bbox="459 807 987 873"><u>Number of access roads, including length and width</u></td> <td data-bbox="987 807 1158 873"></td> </tr> <tr> <td data-bbox="459 873 987 904"><u>Length and width of internal roads</u></td> <td data-bbox="987 873 1158 904"></td> </tr> <tr> <td data-bbox="459 904 987 938"><u>Additional Infrastructure</u></td> <td data-bbox="987 904 1158 938"></td> </tr> </table>	<u>areas, including Wind Farm facility and associated infrastructure such as roads)</u>		<u>Proximity to grid connection</u>		<u>Number of overhead power lines required and voltage of overhead power lines</u>		<u>Height of the Power Line</u>		<u>Number of substations required and voltage of substations</u>		<u>Area occupied by inverter/transformer stations/substations</u>		<u>Area occupied by buildings</u>		<u>Number of access roads, including length and width</u>		<u>Length and width of internal roads</u>		<u>Additional Infrastructure</u>			
<u>areas, including Wind Farm facility and associated infrastructure such as roads)</u>																							
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<u>Number of access roads, including length and width</u>																							
<u>Length and width of internal roads</u>																							
<u>Additional Infrastructure</u>																							
	<p>(ii) <u>Please ensure that the final EIAr includes the period for which the Environmental Authorisation (EA) is required, the date on which the activity will be concluded, and the post-construction monitoring requirements finalised, as per Appendix 3(3)(1)(r) of the NEMA EIA Regulations, 2014, as amended.</u></p>	<p>WSP acknowledges this comment and confirms that Section 11.6 of the Draft EIAr includes the period for which the EA is required, the date on which the activity will be concluded, and the post-construction monitoring requirements finalised, as per Appendix 3(3)(1)(r) of the NEMA EIA Regulations, 2014, as amended. The Final EIAr will also include this information.</p>	<p><u>Section 11.6 of the Draft EIAr</u></p>																				
	<p>(i) <u>Confirmation of the availability of services (e.g., sewage, water, etc. if required) must be included in the EIAr.</u></p>	<p><u>The availability of services (e.g., sewage, water, etc. if required) is included Section 4.3 of the Draft EIAr.</u></p>	<p><u>Section 4.3 of the Draft EIAr</u></p>																				

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
	(ii) <u>Should a Water Use License be required, proof of application for a license needs to be submitted.</u>	It can be confirmed that a Pre-Application Enquiry has been submitted for the project on the eWULAAS with a reference number of WU31072. The Applicant confirms that proof of the application submission will be provided once submitted.	=
	The applicant is hereby reminded to comply with the requirements of Regulation 45 of GN R982 of 04 December 2014, as an amendment, with regard to the time period allowed for complying with the requirements of the Regulations.	WSP and the Applicant take note of this reminder.	=
	<p>You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an environmental authorisation being granted by the Department.</p> <p>Mr Sabelo Malaza Chief Director: Integrated Environmental Authorisations Department of Forestry, Fisheries and the Environment Letter signed by: Mr Vusi Skosana Designation: Director: National Integrated Authorisation</p>	WSP and the Applicant take note of this reminder.	=
<u>Merafong City Local Municipality (MCLM)</u>			
<p>14 August 2023</p> <p>Email communication</p> <p>Siyethemba Mdletshe</p>	<p>Dear Jashmika Maharaj</p> <p>With regards to the proposed wind energy project and as per the attached email giving direction on the stakeholder registration process. I hereby place my request to be included in matters regarding the project development. I</p>	<p>Good day,</p> <p>Thank you for your response and interest in the project.</p> <p>I confirm that your details have been added to the project database on behalf of the Merafong City Local Municipality.</p>	

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
<p><u>Executive Director: Infrastructure Development</u></p>	<p><u>work for the Merafong City Local Municipality in the Infrastructure Development Department. My details are contained in the signature below.</u></p> <p><u>Your assistance in processing my request will be appreciated.</u></p> <p><u>Kind Regards,</u> <u>Mr. Siyethemba Mdletshe, Pr Tech Eng (MSAICE)</u> <u>Executive Director: Infrastructure Development</u> <u>Merafong City Local Municipality</u> <u>Address : Room 224 Head Office 3 Halite Str. Carletonville.</u> <u>Office : 018 788 9651/2 Cell: 083 789 9201</u> <u>Email:smdletshe@merafong.gov.za, and siyethembamdletshe@yahoo.com</u></p>	<p><u>Kind regards,</u> <u>Jashmika Maharaj</u></p>	
<u>Transnet</u>			
<p><u>10 August 2023</u></p> <p><u>Email communication</u></p> <p><u>Onalenna Mokoena</u></p> <p><u>Transnet</u></p>	<p><u>Good day</u></p> <p><u>I hope this email finds you well. I just want to find out if will the proposed The development of the Igolide wind energy facility and associated grid connection, near Fochville, Gauteng affect Transnet's Railway infrastructure.</u></p> <p><u>Regards</u> <u>Onalenna Mokoena</u></p>	<p><u>Good Day Onalenna,</u></p> <p><u>Thank you for your email.</u></p> <p><u>As per our previous communication (see attached), the Applicant is not aware of the project crossing any Transnet Railway Lines.</u></p> <p><u>However, I have reattached the kmz file for the project so that Transnet can check and confirm.</u></p>	

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
		Kind regards,	
Department of Agriculture, Land Reform and Rural Development			
<u>26 June 2023</u> <u>Email Communication</u> <u>Matsobane Solomon Maruma</u>	<u>Good day Ashlea</u> Please advise if you have received confirmation letter from this office, confirming that there is/are land claims or no claims against the affected property/ies. If this is a new request, please send clear property description of the properties affected by this project. <u>Amu, please check if we have not dealt with this enquiry earlier</u> <u>Regards</u>	<u>Dear Solomon</u> I can confirm that we have received all the relevant letters from your Department regarding the land claim status of the affected properties. <u>Kind regards</u> <u>Ashlea Strong</u>	<u>Appendix D.2</u>
<u>08 August 2023</u> <u>Email Communication</u> <u>Matsobane Solomon Maruma</u>	<u>Good day Ashlea</u> <u>Thanks for the feedback</u> <u>Amu and colleagues, please need the feedback</u> <u>Regards</u>	<u>WSP confirms receipt of the comment and no further response was required.</u>	
<u>I&AP</u>			
<u>19 July 2023</u> <u>Email communication</u> <u>Yolindie Dirker</u>	<u>Good day Jashmika</u> <u>Can I please be registered as a stakeholder of the Igolide wind energy facility and associated grid connection near</u>	<u>Good day,</u> <u>Thank you for your response and interest in the project.</u>	<u>Appendix D.2</u>

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
	<p>Fochville, Gauteng project. I am the owner of the property of portion 23 of portion 14 of farm Kraalkop 1471Q. <u>Can you also provide me with all relevant documentation and information that I might not have seen through the provided links.</u></p> <p>Regards Yolindie Dirker</p>	<p>I acknowledge and confirm that you will be registered as an I&AP for the proposed project.</p> <p>Please note that all the relevant and latest documentation associated with the project have been shared through the links provided previously. I hope you have managed to access these files.</p> <p>Kind regards, Jashmika Maharaj</p>	
<p>08 August 2023</p> <p>Email communication Yolindie Dirker</p>	<p><u>Good day</u></p> <p>This email serves to request to be registered as a stakeholder of the project. I am directly affected by the development as I am the owner of the adjacent property; portion 23 of portion 14 of farm Kraalkop 1471Q. <u>Can you please confirm that I am registered on the database as a stakeholder and that all relevant information will be distributed to me as well.</u></p> <p>Thanks in advance. Yolindie Dirker</p>	<p><u>WSP Confirms that Yolindie Dirker was added as a stakeholder to the project database and the relevant project information was shared with the stakeholder.</u></p>	<p><u>Appendix A: Appendix D</u></p>
<p><u>South African Heritage Resources Agency</u></p>			
<p>31 August 2023</p> <p>Formal Letter</p>	<p><u>Interim Comment</u> <u>In terms of Section 38(3), 38(8) of the National Heritage Resources Act (Act 25 of 1999)</u> <u>Attention: Enertrag South Africa (Pty) Ltd</u></p>	<p><u>WSP can confirm that the planned fieldwork was undertaken for the heritage Study. The field-based HIA report is included in Appendix H-6 of the Draft EIA Report. Furthermore, a</u></p>	<p><u>Appendix H-6 of the Draft EIA Report</u></p>

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
<p>Annlin Matabane</p>	<p><u>Igolide Wind (Pty) Ltd, proposes to establish the up to 100MW Igolide Wind Energy Facility (WEF), and the up to 132kV powerline, substation and associated infrastructure, near Fochville in Gauteng. The proposed authorisations include a Scoping and Environmental Impact Reporting (S&EIR) process and a Basic Assessment Process respectively. The extent of the Project footprint will be approximately 130 hectares (ha), subject to finalization based on technical and environmental requirements Igolide Wind (Pty) Ltd has been appointed by WSP Group Africa (Pty) Ltd to undertake the Environmental Authorisation (EA) Application for the proposed 100MW wind energy facility (WEF) and associated infrastructure on Portions 14, 20, RE/22, of Farm 147 Kraalkop and Portions 8, 57, 65, 66 of Farm 356 Leeuwpoort near Focheville in Gauteng Province (DFFE REF: 14/12/16/3/3/2/2385 14/12/16/3/3/2/2316).</u></p> <p><u>Following the issuing of the interim SAHRA comment dated July 2023, a revised final environmental scoping report has been submitted, dated August 2023, noted the following:</u></p> <p><u>No field survey was carried out during the Scoping Phase, but a detailed analysis of aerial photography was done that notes and identified Line of planted stones within the study area, which relate to earlier farming activities in the area. The study was thus slightly limited because smaller, less visible sites are unlikely to be documented from the aerial photography. While sites were clearly visible from the aerial</u></p>	<p><u>Palaeontological Report is also included in Appendix H-14 of the Draft EIA Report.</u></p> <p><u>The relevant Draft EIA documentation (i.e. Report and all Appendices will be uploaded for SAHRA's attention on SAHRIS as required.</u></p>	<p><u>Appendix H-14 of the Draft EIA Report</u></p>

<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
	<p><u>photography, such identification does not allow for an accurate determination of cultural significance which thus needs to be assumed until confirmed on site.</u></p> <p><u>The cumulative impacts are difficult to assess due to the variable site conditions that would have been experienced in different areas and in different seasons. Survey quality is thus likely to be variable. As such, some assumptions need to be made in terms of what and how much heritage might be impacted by other developments in the broader area.</u></p> <p><u>Based on the geology of the area and the palaeontological record as we know it, it can be assumed that the formation and layout of the dolomites, sandstones, shales and sands are typical for the country and only some contain trace fossils such as stromatolites or microbialites. The overlying soils and sands of the Quaternary period would not preserve fossils.</u></p> <p><u>Interim Comment</u></p> <p><u>The SAHRA Development Application Unit (DAU) notes the heritage, archaeological and palaeontological studies along with the recommendations provided therein.</u></p> <p><u>The Scoping HIA states the plan for the EIA phase is that fieldwork be conducted (see page 34 of the report) as such, SAHRA DAU notes the planned fieldwork and awaits revised field-based HIA report to be provided in the HIA.</u></p>		



<u>Date of Comment, Format of Comment, Name of Organisation/I&AP</u>	<u>Comments</u>	<u>Response</u>	<u>Report Reference</u>
	<p>Further comments will be issued upon submission of the <u>Draft Environmental Impact Assessment (DEIA) report along with its associated appendices as well as a revised HIA with the fieldwork assessment included. Should you have any further queries, please contact the designated official using the case number quoted above in the case header.</u></p>		

Appendix A

STAKEHOLDER DATABASE



Enetrug S& EIA Igolide WEF: Stakeholder Database

Title	Name	Surname	Organisation	Position
Personal details redacted as required by the POPI Act			National & Provincial Government	
			Department of Forestry Fisheries and Environment (DFFE)	Deputy Director: Biodiversity Mainstreaming EIA
			Department of Forestry Fisheries and Environment (DFFE)	Environmental Officer
			Department of Forestry Fisheries and Environment (DFFE)	Director: Environment
			Department of Forestry Fisheries and Environment (DFFE)	Biodiversity Section
			Department of Forestry Fisheries and Environment (DFFE)	Director: Air Quality Management
			Department of Forestry Fisheries and Environment (DFFE)	Directorate: Biodiversity Conservation
			Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Protected Areas
			Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Protected Areas
			Gauteng Department of Agriculture and Rural Development (GDARD)	Director: Air Quality
			Depart of Defence	Lieutenant
			Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Biodiversity Conservation
			Gauteng Department of Agriculture and Rural Development (GDARD)	Director: Environment Policy Planning and Coordination
			Gauteng Department of Agriculture and Rural Development (GDARD)	Control Environmental Officer
			Gauteng Department of Agriculture and Rural Development (GDARD)	Control Environmental Officer Grade B: Pollution and Waste Management
			Land Claims Commission (Gauteng)	Deputy Director Administration
			Land Claims Commission (Gauteng)	Deputy Director Information Management
			Department of Water and Sanitation	Environmental Officer
			Department of Water and Sanitation	Control Environmental Officer
			Department of Water and Sanitation	Environmental Officer
			Department of Water and Sanitation	Catchment Manager: Gauteng Project Office
			Department of Mineral Resources and Energy (DMRE) Gauteng	Regional Manager
			Department of Mineral Resources and Energy (DMRE)	Regional Manager - Secretary
			Department of Mineral Resources and Energy (DMRE)	Project Coordinator Renewable Projects
			Department of Mineral Resources and Energy (DMRE)	Director Renewable Projects
			National Energy Regulator of South Africa (NERSA)	
			National Energy Regulator of South Africa (NERSA)	
			Provincial Heritage Resources Authority Gauteng (PHRA-G)	Heritage Officer
			South African Heritage Resource Agency (SAHRA)	Heritage Officer
			SAHRA	Heritage Officer

Local and District Municipality		
Personal details redacted as required by the POPI Act	Merafong Local Municipality	Executive Mayor
	Merafong Local Municipality	Municipal Manager
	Merafong Local Municipality	Director: Technical and Infrastructural Services
	Merafong Local Municipality	Executive Director Environment
	Merafong Local Municipality	LED Manager
	Merafong Local Municipality	Ward Cllr - Ward 14
	Merafong Local Municipality	Ward Cllr - Ward 21
	West Rand District Municipality	Executive Mayor
	West Rand District Municipality	Municipal Manager
	West Rand District Municipality	Senior Environmental Officer
	West Rand District Municipality	Senior Manager: Technical and Infrastructural Services
	Merafong Local Municipality	Chief Librarian for the three (3) Libraries under Merafong LM
	Greenspark Library	Librarian
	Kokosi Public Library	Librarian
	Fochville Public Library	Acting Librarian
	Greenspark District Government Office	
	Fochville Traffic Department	
	Client	
	Enertrag South Africa (Pty) Ltd	Project Developer
	Enertrag South Africa (Pty) Ltd	Land Portfolio Manager
Environmental NGO's/CBO's		
Earthlife Africa		
Earthlife Africa		
Federation for Sustainable Environment (FSE)		
BirdLife South Africa	Head of Department	
BirdLife South Africa	Birds and Renewable Energy Project Manager	
BirdLife South Africa	Wetland Conservation Project Manager	
Endangered Wildlife Trust	Chief Executive Officer	
Endangered Wildlife Trust		
Endangered Wildlife Trust	Head of Conservation	

Personal details redacted as required by the POPI Act

Wildlife and Environment Society of South Africa (WESSA)	
Wildlife and Environment Society of South Africa (WESSA)	
Wildlife and Environment Society of South Africa (WESSA)	
South African National Biodiversity Institute (SANBI)	Chairperson
Federation of Sustainable Environment (FSE)	Chief Executive Officer
South African Bat Assessment Association	
South African Bat Assessment Association	
N G Kerk Fochville Noord	
Hoerskool Fochville High School	Principal
Fochville Hospital	Hospital Manager
Imfudo Secondary School (Kokosi)	Principal
The Rock Christian Ministries (Kokosi)	
Afriforum Fochville	Chairperson and Ward 14 Led ward portfolio member
Greenspark Primary School	Irene Smith (Principle)
Businesses	
Sereti Green	Project Developer
Mponeng Gold Plant	
Sibanye Gold Kloof Op Central Services	
Harmony Gold, Savuka Mine	
TotalEnergies Bainskloof Service Station	
Goldfields West Private Golf Club	
Engene N12 Conenience Centre Gas Station	
Wiots Gas	
AGT Service Providers (Pty) Ltd	
Day1Connection Group	
JCL Logistics	
HJD Printers & Mining Supplies (pty) Ltd	
Intermine Engineering Fochville	
FDC Projects cc	
Heinal Transpport 2008 (Pty) Ltd	

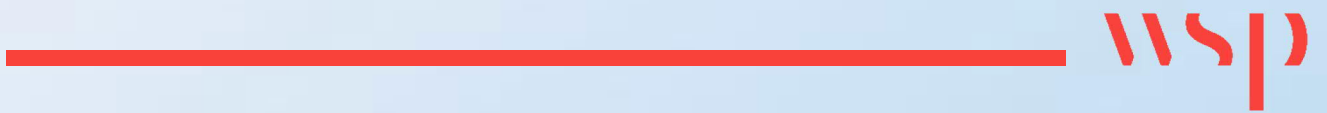
Personal details redacted as required by the POPI Act

Fochville Guest House	
Pieterse High Voltage Engineering cc	
Moruledi Business Centre	
Kraalkop Hotel/Restaurant	
RenGwe Guest House	
Biecon Industrial Engineering (pty) Ltd	
Westernn Deep Levels Hospital	
Megaforce Carletonville Motorcycle Club House	
TLL Mining Solutions (Pty) Ltd	
Inry Kwekery Wholesale Plant Nusery	
Sirkel A Boerdery Corporate Office	
President Hyper Fochville	
Crocodilian Hotel & Restaurant	
Henorg Melkery	
MINING COMPANIES	
Harmony Gold Mining Company Limited	Snr Environmental Officer
DRD Gold Limited	Environmental Manager
Gold Fields Limited	
Sibanye Gold Rietfontein	Environmental Officer
Tau Tona - AngloAshantiGold	
Air Traffic and weather companies	
South African Civil Aviation Authority (CAA)	Obstacle Inspector
Air Traffic and Navigation Service (ATNS)	Executive Engineering
SA Weather Service (SAWS)	Head of Technical Services
Organs of State/Parastatals	
Transnet Freight Rail	Senior Manager: Risk Management / Coal BU / Transnet Freight Rail
Transnet Freight Rail	Co-ordinator
Transnet Freight Rail	
Eskom Transmission Grid Planning Land and Rights	Senior Consultant Environmental Management
Eskom Transmission Land and Rights	Mpumalanga Co-ordinator
Telkom/Blue Tech part of Telkom	Area Manager

Landowners	
Personal details redacted as required by the POPI Act	Landowner
	Landowner-portion 23 of portion 14 of farm kraalkop 1471Q
	Main Landowner
Media	
Carletonville Herald	Afrikaans & English: Carletonville, Welverdiend, Glenharvie, Fochville, Oberholzer and Blyvooruitzicht
Renewable Energy Businesses	
Environmental Project Developer	
Development Director	
Senior Project Manager	
Assistant Project Manager	
Project Assistant	
CELL PHONE COMPANIES	
Regional Manager	
Head of Department	
Area Manager	
Igolide Mineral Rights Owners	
Sibanye Kloof Mine (Leeuwpoot; Farm Portion: 5/356)	
Sibanye Kloof Mine (Leeuwpoot; Farm Portion: 6/356)	
Sibanye Kloof Mine (Leeuwpoot; Farm Portion: 8/356)	
Sibanye Kloof Mine (Leeuwpoot; Farm Portion: 57/356)	
Sibanye Kloof Mine (Leeuwpoot; Farm Portion: 65/356)	
Sibanye Kloof Mine (Leeuwpoot; Farm Portion: 66/356)	
Dream Weaver Trading 56 (Kraalkop; Farm Portion 14/147)	
(Kraalkop; Farm Portion 20/147)	
Amplivect (Kraalkop; Farm Portion 20/147)	
Thamsanqa Wilmont Mazibuko (Kraalkop; 14/147; 20/147; RE/22/147)	

Appendix B

NOTIFICATIONS



Appendix B.1

ADVERTISEMENT





Classifieds



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LEGAL NOTICES

KOPO YA TUMELO YA TIKOLOGO LE DITSELA TSA HO KAROLO HO SETJHABA TLHOKOMELISO EA NTSHETSOPELE E KOPITSOANG EA SEBAKA SA IGLIDE WIND ENERGY LE KHOKANO EA GRID E AMANG, HAUFI FOCHVILLE, GAUTENG.

TSEBISO E FUMANA KA MELAO EA:

- Molawana 41(2) wa GNR 982 (jwalo kaha o fetotswe) o phatlaladitsweng tlasa karolo wa 24 le 24D wa Molao wa Naha wa Taolo ya Tikoloho (Nomoro. 107 wa 1998) (NEMA) (jwalo ka ha o fetotswe) bakeng sa ho kenya dikopo tse fapaneng tsa ditumello tsa tikoloho (EAs) ho thlomphe ea mesebetsi e khethiloeng ho latela GNR 983, GNR 984 le GNR 985 (joalokaha e fetotsoe);
- Karolo ea 38 (8) ea Molao oa Mehlooli ea Lefa la Naha, Molao oa 25 oa 1999 (NHRA) bakeng sa ho kenya kopo ea ntlafatso;
- Karolo ea 39 kapa 41(4) ea Molao oa Naha oa Metsi (36 oa 1998) (NWA), bakeng sa tlhahiso ea Kopo ea Tumello e Akaretsang (GA) kapa ea License ea Tsebeliso ea Metsi (WUL) (joalokaha e sebetsa); le
- Kopo ya Karolo ya 53(1) tlasa Molao wa Ntshetsopele ya Mehlooli ya Diminerale le Petroleum (28 of 2002) (MPRDA) bakeng sa tshebeliso ya mobu kgahlano le maikemisetso a Molao, e amanang le ntshetsopele ya mafaratlhatla a marangrang a motlakase.

TLHALOSO LE SEBAKA

Igolide Wind (Pty) Ltd e sisinya ho theha Setai sa Eneji sa Moyeng sa Igolide sa Moya (WEF) sa ho filha ho 100MW, le tharollo ya keriti e nang le mohala wa motlakase wa 132Kv1, seteishene sa 33/132Kv se setsheng le meralo ya motheo e amanang le yona, haufi le Fochville ho la Gauteng. Ho ya ka Dikarolo tsa 24 le 24D tsa NEMA (Nomoro ya 107 ya 1998), jwaloka ha e balwa le GNR 983, GNR 984 le GNR 985 (jwalo ka ha e lokisitse), setai sa motlakase se ka ntshafatsang se sisintsweng le meralo ya motheo ya kgokelo ya marangrang di qholotsa Tialeho ya Scoping le Environmental Impact Report. (S&EIR) Ts'ebetso le Ts'ebetso ea Tekolo ea Motheo, ka ho latelana. Mehaho e latelang e tla angoa ke merero:

- Setai sa Matla a Moea oa Igolide
 - Karolo ea 14, 20 le RE/22 ea Farm Kraalkop 147 IQ
 - Karolo ea 8, 57, 65, le 66 ea Farm Leeuwpoot 356 IQ
- Mohala wa motlakase wa 132kV, Seteishene se Sehoho sa Setai le Meaho ea Motheo e Amanang
 - Karolo ea 14 ea Farm Kraalkop 147 IQ
 - Karolo ea 5, 6 le 22 ea Farm Doornkloof 350 IQ
 - Karolo RE/0 ea Farm Leeuwpoot 351 IQ
 - Karolo ea 4, 22 le 28 ea Polasi ea 355 Driefontein
 - Likarolo 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75, le 76 tsa Farm Leeuwpoot 356 IQ

TIKO TS'ELISO
 Mesebetsi e lebelletsoeng e thathamisoeng e amanang le merero e sisintsoeng e bonts'itsoe lethathamong le ka tlase. Haeba u lakatsa ho fumana khopi e felletseng ea mesebetsi ena e thathamisoeng, ka kopo ikopanye le Setsebi sa Tekolo ea Tikoloho (EAP) u sebelisa lintlha tse fanoeng ka tlase.

Lebitso la Merero	Tsebisoe ea lethathamano	Lisebelisoa tse sebetsang							
S&EIA ya Igolide WEF (ho filha ho 100MW) le meralo ya motheo e amanang le yona	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
	GNR 984	1	15						
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c)(c)(iv)	18(c)(iv)	23(ii)(a)(c)(iv)			
BA bakeng sa mohala oa motlakase oa Igolide 132kV, seteishene sa setsheng le lisebelisoa tse amanang le tsona	GNR 983	11	12		19	27	28		
	GNR 985	4	12	14	18	24			
GA/WUL (ha e sebetsa)	Karolo ea 21	21 (a), 21 (c), 21 (i) and 21 (g)							
MPRDA	Karolo ea 53	Tsebeliso ea bokaholimo ho latela Karolo ea 53 ea Molao oa Ntshetsopele ea Mehlooli ea Diminerale le Petroleum (nomoro ea 28 ea 2002)							
NHRA	Karolo ea 38(8)	Tlhaloso ea Tlhaloso ea Tšusumetso e amanang le kopo ea Tumello ea Tikoloho							

NGOLISISO
 WSP Group Africa (Pty) Ltd (WSP) e khethiloe e le Setsebi sa Tekolo ea Tikoloho (EAP) ke Igolide Wind (Pty) Ltd ho laola mekhoa e fapaneng ea S&EIR, BA, le seabo sa sechaba. Mekhoa e lakatsang ho ingolisa ka molao e le bankakarolo e le hore ba fane ka maikutlo a bona mabapi le merero e sisintsoeng ba kopijoa ho fetisetsa lintlha tsa bona tse felletseng le EAP ho lintlha tse fanoeng ka tlase. Bankakarolo ba ngodisitsweng ba tla romelwa mangolo ohle a kamoso mme ba tsebiswe ka bomong ka menyella e eketselileng ya ho nka karolo ditsebetsoeng.

NAKONG E HLAHANG TLALEHO EA SCOPING
 Sengoliloeng sa Tialeho ea Sekheo sa Tikoloho se tla fumaneha ho tsoa ho WSP ka kopo le/kapa libakeng tse ka tlase bakeng sa tlhaloso le maikutlo nakong ea bonyane matsatsi a 30 ho tloha ka la **26 Phuphtjane 2023 ho isa 27 Phupu 2023**:

- Laaborari ea Sechaba ea Fochville, 15b Froneman St, Fochville, 2515 (018 771 4301)
 - Laaborari ea Sechaba ea Kokosi: 181 Ben Shiburi Street, Kokosi (018 788 9822/44/45)
 - Laaborari ea Sechaba ea Carletonville: Beryl Street, Carletonville (018 788 9541)
 - Webosaete ea WSP: <https://www.wsp.com/en-ZA/services/public-documents>
 - Webosaete e se nang data: <https://wsp-engage.com/>
- Lintlha tsa ho ikopanya le EAP ke:
Lebitso: Jashmika Maharaj **Tel:** 011 552 4300 **Fax:** 011 361 1381
E-mail: jashmika.maharaj@wsp.com **Aterese:** PO Box 98867, Sloane Park, 2152
- Tsireletso ea Boitsebisoe ba Botho:** WSP e tla ba e sebetsana le tlhahiso eseding e itseng ea botho ka uena joaloka motheo ea nang le thahasello le ea amehileng (I&AP) molemong oa ho u nolofalletsa ho ingolisa joaloka I&AP le ho boloka lintlha tsa hau polokelong ea rona, haeba u lumela hore re etse joalo. WSP e tla sebetsa lintlha tsa hau ho ikopanya le uena ka merero e meng e amehang nakong e tlang. WSP e tla lula e sebetsana le tlhahiso eseding ea hau ho latela Molao oa Tsireletso ea Litaba tsa Botho oa 4 oa 2013. O na le tokelo ea ho sebetsa litokelo tsa hau joalo ka sehlooho sa data mme o re sebese haeba u lakatsa ho hlakoloha ho ba I&AP kapa ha u se joalo. Ke batla hore lintlha tsa hau tsa puisano li kenyelletsoe polokelong ea rona.

KENNISGEWINGS • NOTICES

NOTICE IS HEREBY GIVEN BY LN FUNERAL SERVICES INTENDING TO OPERATE AS AN UNDERTAKER FROM THE PREMISES AT SHOP NO1, SCOTTISH PROPERTY, LOOPSPRUIT STREET, FOCHVILLE, 2515. AN APPLICATION WILL BE FORWARDED TO THE LOCAL MUNICIPALITY IN TERMS OF THE ENVIRONMENTAL HEALTH ACT. ANY PERSON WHO WISHES TO OBJECT TO SUCH USE OF THE PREMISES SHALL LODGE HIS/HER OBJECTION TOGETHER WITH SUBSTANTIATED REPRESENTATIONS WITH THE LOCAL MUNICIPALITY GOVERNMENT IN WRITING WITHIN 21 DAYS OF THIS NOTICE. C19

KENNISGEWINGS • NOTICES

LEGAL NOTICES

ENVIRONMENTAL AUTHORISATION APPLICATION AND PUBLIC PARTICIPATION PROCESSES NOTICE OF THE PROPOSED DEVELOPMENT OF THE IGLIDE WIND ENERGY FACILITY AND ASSOCIATED GRID CONNECTION, NEAR FOCHVILLE, GAUTENG

NOTICE IS GIVEN IN TERMS OF:

- Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended);
- Section 38 (8) of the National Heritage Resources Act, Act No. 25 of 1999 (NHRA) for the submission of a development application;
- Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (GA) or Water Use Licence (WUL) Application (as applicable); and
- Section 53(1) application under the Minerals and Petroleum Resources Development Act (28 of 2002) (MPRDA) for land use contrary to the objectives of the Act, relating to electrical grid infrastructure development.

DESCRIPTION AND LOCATION
 Igolide Wind (Pty) Ltd proposes to establish the up to 100MW Igolide Wind Energy Facility (WEF), and a grid solution comprising a 132kV powerline, a 33/132kV on-site substation and associated infrastructure, near Fochville in Gauteng. In terms of Sections 24 and 24D of the NEMA (No. 107 of 1998), as read with GNR 983, GNR 984 and GNR 985 (as amended), the proposed renewable energy facility and grid connection infrastructure trigger a Scoping and Environmental Impact Reporting (S&EIR) Process and a Basic Assessment Process, respectively. The following properties will be affected by the projects:

- Igolide Wind Energy Facility
 - Portions 14, 20 and RE/22 of Farm Kraalkop 147 IQ
 - Portions 8, 57, 65, and 66 of Farm Leeuwpoot 356 IQ
- Igolide 132kV Powerline, On-site Substation and Associated Infrastructure
 - Portion 14 of Farm Kraalkop 147 IQ
 - Portions 5, 6 and 22 of Farm Doornkloof 350 IQ
 - Portion RE/0 of Farm Leeuwpoot 351 IQ
 - Portions 4, 22 and 28 of the Farm 355 Driefontein
 - Portions 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75, and 76 of Farm Leeuwpoot 356 IQ

ENVIRONMENTAL APPLICATIONS
 The anticipated listed activities associated with the proposed projects are reflected in the table below. Should you wish to obtain a complete copy of these listed activities, please contact the Environmental Assessment Practitioner (EAP) using the details provided below.

Project Name	Listings Notice	Applicable Triggers							
S&EIA for Igolide WEF (up to 100MW) and associated infrastructure	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
	GNR 984	1	15						
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c)(c)(iv)	18(c)(iv)	23(ii)(a)(c)(iv)			
BA for Igolide 132kV powerline, on-site substation & associated infrastructure	GNR 983	11	12		19	27	28		
	GNR 985	4	12	14	18	24			
GA/WUL (as applicable)	Section 21	21 (a), 21 (c), 21 (i) and 21 (g)							
MPRDA	Section 53	Surface use in terms of Section 53 of the Mineral and Petroleum Resources Development Act (no. 28 of 2002)							
NHRA	Section 38(8)	Review of an Impact Assessment related to an application for Environmental Authorisation							

REGISTRATION
 WSP Group Africa (Pty) Ltd (WSP) has been appointed as the Environmental Assessment Practitioner (EAP) by Igolide Wind (Pty) Ltd to manage the respective S&EIR, BA, and public participation processes. Parties wishing to formally register as stakeholders in order to offer their comment on the proposed projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the processes.

DRAFT SCOPING REPORT REVIEW PERIOD
 The Draft Environmental Scoping Report will be made available from WSP on request and/or at the venues below for review and comment for a period of at least 30 days from **26 June 2023 to 27 July 2023**:

- Fochville Public Library: Fochville Library, 15b Froneman St, Fochville, 2515 (018 771 4301)
- Kokosi Public Library: 181 Ben Shiburi Street, Kokosi (018 788 9822/44/45)
- Carletonville Public Library: Beryl Street, Carletonville (018 788 9541)
- WSP Website: <https://www.wsp.com/en-ZA/services/public-documents>
- Datafree Website: <https://wsp-engage.com/>

The contact details of the EAP are:
Name: Jashmika Maharaj **Tel:** 011 552 4300 **Fax:** 011 361 1381
E-mail: jashmika.maharaj@wsp.com **Address:** PO Box 98867, Sloane Park, 2152

Protection of Personal Information: WSP will be processing certain personal information about you as an interested and affected party (I&AP) for purposes of enabling your registration as an I&AP and storing of your details on our database, if you consent for us to do so. WSP will use these details to contact you about other relevant projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I&AP or if you no longer want your contact details to be included on our database.

COROBRIK

Notice of Water Use Licence Application for several water uses at the Corobrik Driefontein II Factory in Carletonville, Gauteng.

Notice is given in terms of the Section 41(4) of the National Water Act (No 36 of 1998) as amended, and Regulation 17 of GN 267 of the intention of Corobrik (Pty) Ltd to apply for several water uses on its property.

Location: The site is approximately 14km west of Carletonville, within the West Rand District Municipality, Gauteng Province. The extent of the property is 337.4556Ha.

Nature of activity: The water uses being applied for, in terms of Section 21 of the National Water Act are:-

Water Uses	Description
21(a) – Abstraction of water	Abstraction of water from quarry C for brick manufacturing.
21(b) – Storing of water	Storing water in quarry B, C & D
21(c) – Impeding or diverting the flow of water in a watercourse.	Disposal of treated wastewater into an artificial wetland.
21(i) – Altering the bed, banks, course, or characteristic of a watercourse.	
21(g) – Disposing of waste in a manner which may detrimentally impact on a water resource.	Use of water in quarry B & D for dust suppression.

The draft report will be available for public review within 30 days of the publication of this notice and can be downloaded from <https://www.corobrik.co.za>. To register as an interested and affected party or to raise any issues with regards to the water use license application, submit the comments in writing within 30 days of the publication of this notice to Martha Monoke on:-

Tel: 011 871 8730
 Email: Martha.Monoke@corobrik.co.za
 Postal Address: 49 Dick Kemp Street, Germiston, Edenvale/ Germiston

KENNISGEWINGS • NOTICES

LOST OR DESTROYED DEED

NOTICE IS HEREBY GIVEN IN TERMS OF REGULATION 68 OF THE DEEDS REGISTRIES ACT, 1937, OF THE INTENTION TO APPLY FOR THE ISSUE OF A CERTIFIED COPY OF DEED OF TRANSFER T24461/1959 PASSED BY JACOBUS PERCIVAL BARNARD IN FAVOUR OF DIE TRUSTEES VAN DIE CORNELIA SAAL VERENIGING IN RESPECT OF CERTAIN PORTION 68 (PORTION OF PORTION "C" OF PORTION "D") OF THE FARM KALBAS-FONTEIN NR. 365, REGISTRASION DIVISION I.Q., PROVINCE GAUTENG WHICH HAS BEEN LOST OR DESTROYED.

ALL INTERESTED PERSONS HAVING OBJECTION TO THE ISSUE OF SUCH COPY ARE HEREBY REQUIRED TO LODGE THE SAME IN WRITING WITH THE REGISTRAR OF DEED AT PRETORIA WITHIN TWO WEEKS FROM THE DATE OF PUBLICATION OF THIS NOTICE.

DATED AT FOCHVILLE THIS 14 DAY OF JUNE 2023

APPLICANT: DAWID MATTHEE
 ADDRESS: P/A MATTHEE ATTORNEYS INC
 49 KERK STR FOCHVILLE
 E-MAIL ADDRESS: dawid@matlaw.africa
 CONTACT NUMBER: 018 771 2041 C17

KENNISGEWINGS • NOTICES

Enough!

IS ENOUGH!

Speak out against GBV

Call: **0800 428 428**

www.gbv.org.za

LEGAL NOTICES

NOTIFICATION OF THE AVAILABILITY OF THE DRAFT BASIC ASSESSMENT REPORT AND GENERAL AUTHORISATION FOR PROPOSED UPGRADE OF NATIONAL ROAD R501 AND ASSOCIATED BRIDGES AND CULVERTS FROM POTCHEFSTROOM TO CARLETONVILLE WITHIN NORTHWEST AND GAUTENG PROVINCES.

Ref: R.501-030-2019/1ENV

Notice is given in terms of Section 41 of Government Notice Regulation (GNR.) No. 982 in Government Gazette No. 38202 (04 December 2014) of the Environmental Impact Assessment (EIA) Regulations, 2014, as amended, promulgated in terms of Section 24(5) and 44 of the National Environmental Management Act, 1998 (Act No.107 of 1998), as amended (NEMA), and in terms of Section 21 of the National Water Act, 1998 (Act No. 36 of 1998) the General Authorisation for Section 21(c) or section 21(i) activities. South African National Roads Agency (SANRAL) SOC Limited Proposes to upgrade the existing National Road R501 and associated bridges and culverts.

The proposed upgrade of National Road R501 and associated bridges and culverts from Potchefstroom to Carletonville. The proposed road and associated bridges and culverts extend between Northwest and Gauteng Provinces. The road runs through the JB Marks Local Municipality (Northwest Province) and Merafong Local Municipality (Gauteng Province).

Urban Icon (Pty) Ltd on behalf of SANRAL have appointed Qpoint Group (Pty) Ltd as an Independent Environmental Assessment Practitioner (EAP), to undertake the Basic Assessment (BA) and General Authorisation (GA) Application processes for the proposed project.

In terms of GNR. 327 (Listing Notice No. 1: Activity 19,27 and 56), and GNR 324 (Listing Notice No.3: Activities 12,14 and 23), a Basic Assessment (BA) process is required in order to obtain an EA from the Department of Forestry, Fisheries and the Environment (DFFE). Water uses listed under section 21 (c) and (i) of the National Water Act, 1998 (Act No.36 of 1998) (NWA) will be triggered by the proposed project. A General Authorisation Application (GA) is being lodged with the Regional Department of Water and Sanitation (DWS) office.

The Draft Basic Assessment Report (BAR) for the abovementioned project is available for public review and comments from **Thursday, 22 June 2023 to Monday, 24 July 2023** as well as on request from EAP, and at the following public place:

Location	Contact Person	Time
Carletonville Public Library Beryl St, Carletonville	Library Receptionist: Tel: 018 788 9541	Mon-Fri: 07:30-16:00 Sat: 07:00-13:00
Biblioteek Library 25 Wolmarans St, Potchefstroom	Library Receptionist Tel: 018 299 5090	Mon-Fri: 09:00-16:00

Interested and Affected Party (I&APs) are invited to participate by providing written comments, having specified the above reference number and their contact details, to **Ms. Amukelani Khosa** at the below contact details on or before **Monday, 24 July 2023**:

Qpoint Group (Pty) Ltd on Tel: 011 568 0916; Fax: 086 474 5173; E-mail: r501@qpoint.co.za; or Post: Postnet Suite 39, P. Bag X11, Honeydew, 2040.

PLEASE PROVIDE YOUR COMMENTS IN THE PROJECT BY NO LATER THAN 24 JULY 2023

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OMGEWINGSMAGTIGINGS AANSOEK EN PUBLIEKE DEELNAME PROSESSE KENNISGEWING VAN DIE VOORGESTELDE OPRIGTING VAN DIE IGLIDE WIND ENERGIE FASILITEIT EN GEASSOSIEERDE NETWERKVERBINDINGS INFRASTRUKTUUR, NABY FOCHVILLE, GAUTENG

KENNISGEWING WORD GEDEE IN TERME VAN:

- Regulasie 41(2) van GNR 982 (soos gewysig) gepubliseer kragtens artikel 24 en 24D van die Nasionale Wet op Omgewingsbestuur (Nr. 107 van 1998) (NEMA) (soos gewysig) vir die indiening van verskeie aansoeke om omgewingsmagtiging (EA's) in terme van aktiwiteite geïdentifiseer ingevolge GNR 983, GNR 984 en GNR 985 (soos gewysig);
- Artikel 38 (8) van die Wet op Nasionale Erfenishulpbronne, (Nr. 25 van 1999) (NHRA) vir die indiening van 'n ontwikkelingsaansoek;
- Artikel 39 of 41(4) van die Nasionale Waterwet (Nr. 36 van 1998) (NWA), vir die indiening van 'n Algemene Magtiging (GA) of Watergebruik Lisensie Aansoek (WUL) (soos van toepassing); en
- Artikel 53(1)-aansoek kragtens die Wet op die Ontwikkeling van Minerale en Petroleum Hulpbronne (Nr. 28 van 2002) (MPRDA) vir grondgebruik strydig met die doelwitte van die Wet, met betrekking tot die ontwikkeling van elektriese netwerk infrastruktuur.

BESKRYWING EN LIGGING

Igolide Wind (Edms) Bpk stel voor om die Igolide-wind energie fasiliteit (WEF), met 'n maksimum kapasiteit van 100MW, en 'n netwerkverbindings infrastruktuur, wat bestaan uit 'n 132Kv-kraglyn, 'n 33/132Kv-substasie op die perseel en gepaardgaande infrastruktuur, naby Fochville in Gauteng, op te rig. Ingevolge artikels 24 en 24D van die NEMA (No. 107 van 1998), soos gelees saam met GNR 983, GNR 984 en GNR 985 (soos gewysig), vereis die voorgestelde hernubare-energie-fasiliteit en netwerkverbindings infrastruktuur onderskeidelik 'n Omvangsbepaling en Omgewingsimpakbepalingsproses (OB&OIB) en 'n Basiese Asseseringsproses (BA). Die volgende eiendomme sal deur die projekte geraak word:

- Igolide wind energie fasiliteit
 - Gedeeltes 14, 20 en RE/22 van die plaas Kraakop 147 IQ
 - Gedeeltes 8, 57, 65 en 66 van die plaas Leeuwpoot 356 IQ
- Igolide 132kV-kraglyn, substasie op die perseel en geassosieerde infrastruktuur
 - Gedeelte 14 van die plaas Kraakop 147 IQ
 - Gedeeltes 5, 6 en 22 van die plaas Doornkloof 350 IQ
 - Gedeelte RE/0 van die plaas Leeudoorn 351 IQ
 - Gedeeltes 4, 22 en 28 van die plaas Driefontein 355
 - Gedeeltes 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75 en 76 van die plaas Leeuwpoot 356 IQ

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OMGEWINGS AANSOEKE

Die voorlopige gelyste aktiwiteite wat met die voorgestelde projekte geassosieer word, word in die tabel hieronder weerspieël. Indien u 'n volledige afskrif van die gelyste aktiwiteite wil bekom, kontak asseblief die Omgewingsevalueringpraktisyn (OEP) deur middel van die kontakbesonderhede hieronder verskaf.

Projek Naam	Noterings-kennissgewing	Applicable Triggers								
OB&OIB vir Igolide WEF (tot & met 100MW) & gepaardgaande infrastruktuur	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)	
	GNR 984	1	15							
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c)	18(c)(iv)	18(c)(iv)	23(ii)(a)(c)(iv)			
BA vir Igolide 132kV kraglyn, substasie op die perseel en gepaardgaande infrastruktuur	GNR 983	11	12		19	27	28			
	GNR 985	4	12	14	18	24				
GA/WUL (soos van toepassing)	Artikel 21	21 (a), 21 (c), 21 (i) and 21 (g)								
MPRDA aansoek	Artikel 53	Oppervlaktegebruik ingevolge Artikel 53 van die Wet op die Ontwikkeling van Minerale & Petroleum Hulpbronne (Nr. 28 van 2002)								
NHRA aansoek	Artikel 38(8)	Hersiening van 'n impakstudie wat verband hou met 'n aansoek om omgewingsmagtiging.								

REGISTRASIE

WSP Group Africa (Pty) Ltd (WSP) is aangestel deur Igolide Wind (Edms) Bpk as die Omgewingsevalueringpraktisyn (OEP) om onderskeidelik die OB&OIB, BA, en openbare deelname prosesse te bestuur. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die OEP te stuur deur middel van die besonderhede hieronder verskaf. Geregistreerde belanghebbendes sal toekomstige korrespondensie aangaande die voorgestelde projek ontvang en individueel in kennis gestel word van bykomende geleenthede om aan die prosesse deel te neem.

KONSEP-OMVANGBEPALINGSVERSLAG OORSIG TYDPERK

Die Konsep-Omvangbepalingsverslag sal op versoek en/of by die openbare plekke hieronder gelys beskikbaar gestel word vir hersiening en kommentaar vir 'n tydperk van ten minste 30 dae vanaf **26 Junie 2023 tot 27 Julie 2023**:

- Fochville openbare biblioteek: Fochville Biblioteek, Fronemanstraat 15b, Fochville, 2515 (Tel: 018 771 4301)
- Kokosi openbare biblioteek: 181 Ben Shiburi Street, Kokosi (Tel: 018 788 9822/44/45)
- Carletonville openbare biblioteek: Berylstraat, Carletonville (Tel: 018 788 9541)
- WSP-webwerf: <https://www.wsp.com/en-ZA/services/public-documents>
- Datavrye webwerf: <https://wsp-engage.com/>

Die kontakbesonderhede van die OEP is:

Naam: Jashmika Maharaj **Tel:** 011 552 4300 **Faks:** 011 361 1381
E-pos: jashmika.maharaj@wsp.com **Adres:** Posbus 98867, Spioane Park, 2152

Beskerming van persoonlike inligting: WSP sal sekere persoonlike inligting oor u as 'n belangstellende en geaffekteerde party (B&GP) verwerk vir doeleindes om u registrasie as 'n B&GP moontlik te maak en u besonderhede op ons databasis te stoor, indien u daartoe instem. WSP sal hierdie besonderhede gebruik om u in die toekoms oor ander relevante projekte te kontak. WSP sal altyd u persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting (Nr. 4 van 2013). U is geregtig om u regte uit te oefen en ons te laat weet as u as 'n B&GP gederegistreer wil word of as u nie langer wil hê dat u kontakbesonderhede op ons databasis ingesluit moet word nie.



Carletonville/Fochville Herald Vertel

12 000

mense van jou besigheid vir slegs

Eenhonderd Rand

Skakel Kaylene: 071 320 1748

Drug awareness campaign at Carletonville

Kagiso Segone

Black Ladies' Organization (BLO) hosted a drug awareness campaign at Carletonville Civic Centre Park on Friday, 16 June, to commemorate Youth Day. The relatively new organisation proved its commitment to developing the Merafong community with several initiatives this year. BLO invited youth affected by substance abuse to the event, where guest speakers from local stakeholders like Masac (Merafong Anti Substance Abuse Centre, SAVF and the Carletonville SAPS supported the initiative. The campaign aimed to assist the youth sleeping on the streets and using drugs by alerting



Residents of various ages attended the event.

them to the implications and consequences. They got information about rehabilitation and support from various institutes. BLO worked as a team of foot soldiers, a cooking crew, and events management to prepare the Civic Centre Park to make a difference in the Merafong commu-

nity. They ensured that each beneficiary received individual attention and information to assist them and advise them about the support structures and institutions to help them if they want to clean up their act. A representative of Masac, Miss Millicent Sathikge, spoke about drug addiction

and issues related to substance abuse and offered advice. Sergeant Mathebula and his team from Carletonville SAPS addressed crime-related issues, and Ms Rebekah Makiti, the general secretary of BLO, spoke on behalf of the organisation. Miss Kaybela Monyane was the MC of the event.

Don't shop, rather adopt

Many beautiful dogs and cats at the Carletonville SPCA (Society for the Prevention of Cruelty to Animals) are looking for new homes.

Several puppies and kittens, in particular, are up for adoption.

Anyone who wants to take a pet home can visit the SPCA's kennels in Beerster Street from 09:00 to 16:00 on weekdays or 08:00 to 11:00 on Saturdays.

The SPCA reminds pet owners that, should their furry friend get lost, they must contact the organisation because many people take strays there. For more information, contact 018 788 6262. The emergency number is. 064 752 6035.



These two beautiful and friendly cats are also looking for new homes.



This little dog is one of several smaller dogs looking for new homes at the Carletonville SPCA.



This beautiful and extremely friendly and loving female dog would make a wonderful pet.

ENVIRONMENTAL AUTHORISATION APPLICATION AND PUBLIC PARTICIPATION PROCESSES

NOTICE OF THE PROPOSED DEVELOPMENT OF THE I GOLIDE WIND ENERGY FACILITY AND ASSOCIATED GRID CONNECTION, NEAR FOCHVILLE, GAUTENG

NOTICE IS GIVEN IN TERMS OF:

- Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended);
- Section 38 (8) of the National Heritage Resources Act, Act No. 25 of 1999 (NHRA) for the submission of a development application;
- Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (GA) or Water Use Licence (WUL) Application (as applicable); and
- Section 53(1) application under the Minerals and Petroleum Resources Development Act (28 of 2002) (MPRDA) for land use contrary to the objectives of the Act, relating to electrical grid infrastructure development.

DESCRIPTION AND LOCATION

Igolide Wind (Pty) Ltd proposes to establish the up to 100MW Igolide Wind Energy Facility (WEF), and a grid solution comprising a 132Kv powerline, a 33/132Kv on-site substation and associated infrastructure, near Fochville in Gauteng. In terms of Sections 24 and 24D of the NEMA (No. 107 of 1998), as read with GNR 983, GNR 984 and GNR 985 (as amended), the proposed renewable energy facility and grid connection infrastructure trigger a Scoping and Environmental Impact Reporting (S&EIR) Process and a Basic Assessment Process, respectively. The following properties will be affected by the projects:

- Igolide Wind Energy Facility
 - Portions 14, 20 and RE/22 of Farm Kraalkop 147 IQ
 - Portions 8, 57, 65, and 66 of Farm Leeuwpoort 356 IQ
- Igolide 132kV Powerline, On-site Substation and Associated Infrastructure
 - Portion 14 of Farm Kraalkop 147 IQ
 - Portions 5, 6 and 22 of Farm Doornkloof 350 IQ
 - Portion RE/0 of Farm Leeudoorn 351 IQ
 - Portions 4, 22 and 28 of the Farm 355 Driefontein
 - Portions 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75, and 76 of Farm Leeuwpoort 356 IQ

ENVIRONMENTAL APPLICATIONS

The anticipated listed activities associated with the proposed projects are reflected in the table below. Should you wish to obtain a complete copy of these listed activities, please contact the Environmental Assessment Practitioner (EAP) using the details provided below.

Project Name	Listing Notice	Applicable Triggers							
		11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
S&EIA for Igolide WEF (up to 100MW) and associated infrastructure	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
	GNR 984	1	15						
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c) (c)(iv)	18(c)(iv)	23(ii)(a)(c)(iv)			
BA for Igolide 132kV powerline, on-site substation and associated infrastructure	GNR 983	11	12		19	27	28		
	GNR 985	4	12	14	18	24			
GA/WUL (as applicable)	Section 21	21 (a), 21 (c), 21 (i) and 21 (g)							
MPRDA	Section 53	Surface use in terms of Section 53 of the Mineral and Petroleum Resources Development Act (no. 28 of 2002)							
NHRA	Section 38(8)	Review of an Impact Assessment related to an application for Environmental Authorisation							

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the Environmental Assessment Practitioner (EAP) by Igolide Wind (Pty) Ltd to manage the respective S&EIR, BA, and public participation processes. Parties wishing to formally register as stakeholders in order to offer their comment on the proposed projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the processes.

DRAFT SCOPING REPORT REVIEW PERIOD

The Draft Environmental Scoping Report will be made available from WSP on request and/or at the venues below for review and comment for a period of at least 30 days from **26 June 2023 to 27 July 2023**:

- Fochville Public Library: Fochville Library, 15b Froneman St, Fochville, 2515 (018 771 4301)
- Kokosi Public Library: 181 Ben Shiburi Street, Kokosi (018 788 9822/44/45)
- Carletonville Public Library: Beryl Street, Carletonville (018 788 9541)
- WSP Website: <https://www.wsp.com/en-ZA/services/public-documents>
- Datafree Website: <https://wsp-engage.com/>



The contact details of the EAP are:

Name: Jashmika Maharaj **Tel:** 011 552 4300 **Fax:** 011 361 1381 **E-mail:** jashmika.maharaj@wsp.com
Address: PO Box 98867, Sloane Park, 2152

Protection of Personal Information: WSP will be processing certain personal information about you as an interested and affected party (I&AP) for purposes of enabling your registration as an I&AP and storing of your details on our database, if you consent for us to do so. WSP will use these details to contact you about other relevant projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I & AP or if you no longer want your contact details to be included on our database.

OMGEWINGSMAGTIGINGS AANSOEK EN PUBLIEKE DEELNAME PROSESSE

KENNISGEWING VAN DIE VOORGESTELDE OPRIGTING VAN DIE IGLIDE WIND ENERGIE FASILITEIT EN GEASSOSIEERDE NETWERKVERBINDINGS INFRASTRUKTUUR, NABY FOCHVILLE, GAUTENG

KENNISGEWING WORD GEGEE IN TERME VAN:

- Regulasie 41(2) van GNR 982 (soos gewysig) gepubliseer kragtens artikel 24 en 24D van die Nasionale Wet op Omgewingsbestuur (Nr. 107 van 1998) (NEMA) (soos gewysig) vir die indiening van verskeie aansoeke om omgewingsmagtiging (EA's) in terme van aktiwiteite geïdentifiseer ingevolge GNR 983, GNR 984 en GNR 985 (soos gewysig);
- Artikel 38 (8) van die Wet op Nasionale Erfenishulpbronne, (Nr. 25 van 1999) (NHRA) vir die indiening van 'n ontwikkelingsaansoek;
- Artikel 39 of 41(4) van die Nasionale Waterwet (Nr. 36 van 1998) (NWA), vir die indiening van 'n Algemene Magtiging (GA) of Watergebruik Lisensie Aansoek (WUL) (soos van toepassing); en
- Artikel 53(1)-aansoek kragtens die Wet op die Ontwikkeling van Minerale en Petroleum Hulpbronne (Nr. 28 van 2002) (MPRDA) vir grondgebruik strydig met die doelwitte van die Wet, met betrekking tot die ontwikkeling van elektriese netwerk infrastruktuur.

BESKRYWING EN LIGGING

Igolide Wind (Edms) Bpk stel voor om die Igolide-wind energie fasiliteit (WEF), met 'n maksimum kapasiteit van 100MW, en netwerkverbindings infrastruktuur, wat bestaan uit 'n 132Kv-kraglyn, 'n 33/132Kv-substasie op die perseel en gepaardgaande infrastruktuur, naby Fochville in Gauteng, op te rig. Ingevolge artikels 24 en 24D van die NEMA (No. 107 van 1998), soos gelees saam met GNR 983, GNR 984 en GNR 985 (soos gewysig), vereis die voorgestelde hernubare-energie-fasiliteit en netwerkverbindings infrastruktuur onderskeidelik 'n Omvangsbepaling en Omgewingsimpakbepalingsproses (OB&OIB) en 'n Basiese Assesseringsproses (BA). Die volgende eiendomme sal deur die projekte geraak word:

- Igolide wind energie fasiliteit
 - Gedeeltes 14, 20 en RE/22 van die plaas Kraalkop 147 IQ
 - Gedeeltes 8, 57, 65 en 66 van die plaas Leeuwpoot 356 IQ
- Igolide 132kV-kraglyn, substasie op die perseel en geassosieerde infrastruktuur
 - Gedeelte 14 van die plaas Kraalkop 147 IQ
 - Gedeeltes 5, 6 en 22 van die plaas Doornkloof 350 IQ
 - Gedeelte RE/0 van die plaas Leeudoorn 351 IQ
 - Gedeeltes 4, 22 en 28 van die plaas Driefontein 355
 - Gedeeltes 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75 en 76 van die plaas Leeuwpoot 356 IQ

OMGEWINGS AANSOEKE

Die voorlopige gelyste aktiwiteite wat met die voorgestelde projekte geassosieer word, word in die tabel hieronder weerspieël. Indien u 'n volledige afskrif van die gelyste aktiwiteite wil bekom, kontak asseblief die Omgewingsevalueringspraktisyn (OEP) deur middel van die kontakbesonderhede hieronder verskaf.

Projek Naam	Noteringskennisgewing	Toepaslike aktiwiteite							
OB&OIB vir Igolide WEF (tot en met 100MW) en gepaardgaande infrastruktuur	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
	GNR 984	1	15						
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c) (c)(iv)	18(c)(iv)	23(ii)(a)(c)(iv)			
BA vir Igolide 132kV kraglyn, substasie op die perseel en gepaardgaande infrastruktuur	GNR 983	11	12		19	27	28		
	GNR 985	4	12	14	18	24			
GA/WUL (soos van toepassing)	Artikel 21	21 (a), 21 (c), 21 (i) en 21 (g)							
MPRDA aansoek	Artikel 53	Oppervlaktegebruik ingevolge Artikel 53 van die Wet op die Ontwikkeling van Minerale en Petroleum Hulpbronne (Nr. 28 van 2002)							
NHRA aansoek	Artikel 38(8)	Hersiening van 'n impakstudie wat verband hou met 'n aansoek om omgewingsmagtiging.							

REGISTRASIE

WSP Group Africa (Pty) Ltd (WSP) is aangestel deur Igolide Wind (Edms) Bpk as die Omgewingsevalueringspraktisyn (OEP) om onderskeidelik die OB&OIB, BA, en openbare deelname prosesse te bestuur. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die OEP te stuur deur middel van die besonderhede hieronder verskaf. Geregistreerde belanghebbendes sal toekomstige korrespondensie aangaande die voorgestelde projek ontvang en individueel in kennis gestel word van bykomende geleenthede om aan die prosesse deel te neem.

KONSEP-OMVANGBEPALINGSVERSLAG OORSIG TYDPERK

Die Konsep-Omvangbepalingsverslag sal op versoek en/of by die openbare plekke hieronder gelys beskikbaar gestel word vir hersiening en kommentaar vir 'n tydperk van ten minste 30 dae vanaf **26 Junie 2023 tot 27 Julie 2023** :

- Fochville openbare biblioteek: Fochville Biblioteek, Fronemanstraat 15b, Fochville , 2515 (Tel: 018 771 4301)
- Kokosi openbare biblioteek: 181 Ben Shibus Street, Kokosi (Tel: 018 788 9822/44/45)
- Carletonville openbare biblioteek: Berylstraat, Carletonville (Tel: 018 788 9541)
- WSP-webwerf: <https://www.wsp.com/en-ZA/services/public-documents>
- Datavrye webwerf: <https://wsp-engage.com/>



Die kontakbesonderhede van die OEP is:

Naam: Jashmika Maharaj **Tel:** 011 552 4300 **Faks:** 011 361 1381 **E-pos:** jashmika.maharaj@wsp.com
Adres: Posbus 98867, Sloane Park, 2152

Beskerming van persoonlike inligting: WSP sal sekere persoonlike inligting oor u as 'n belangstellende en geaffekteerde party (B&GP) verwerk vir doeleindes om u registrasie as 'n B&GP moontlik te maak en u besonderhede op ons databasis te stoor, indien u daartoe instem. WSP sal hierdie besonderhede gebruik om u in die toekoms oor ander relevante projekte te kontak. WSP sal altyd u persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting (Nr. 4 van 2013). U is geregtig om u regte uit te oefen en ons te laat weet as u as 'n B&GP gederegistreer wil word of as u nie langer wil hê dat u kontakbesonderhede op ons databasis ingesluit moet word nie.

KOPO YA TUMELO YA TIKOLOGO LE DITSELA TSA HO KAROLO HO SETJHABA

TLHOKOMELISO EA NTSHETSO-PELE E KOPITSOANG EA SEBAKA SA IGOIDE WIND ENERGY LE KHOKANO EA GRID E AMANG, HAUFI FOCHVILLE, GAUTENG.

TSEBISO E FUMANA KA MELAO EA:

- Molawana 41(2) wa GNR 982 (jwalo kaha o fetotswe) o phatlaladitsweng tlasa karolo ya 24 le 24D ya Molao wa Naha wa Taolo ya Tikoloho (Nomoro. 107 wa 1998) (NEMA) (jwalo ka ha o fetotswe) bakeng sa ho kenya dikopo tse fapaneng tsa ditumello tsa tikoloho (EAs) ho tlhomphe ea mesebetsi e khethiloeng ho latela GNR 983, GNR 984 le GNR 985 (joalokaha e fetotsoe);
- Karolo ea 38 (8) ea Molao oa Mehlopi ea Lefa la Naha, Molao oa 25 oa 1999 (NHRA) bakeng sa ho kenya kopo ea ntlafatso;
- Karolo ea 39 kapa 41(4) ea Molao oa Naha oa Metsi (36 oa 1998) (NWA), bakeng sa tlhahiso ea Kopo ea Tumello e Akaretsang (GA) kapa ea License ea Tšebeliso ea Metsi (WUL) (joalokaha e sebetsa); le
- Kopo ya Karolo ya 53(1) tlasa Molao wa Ntshetsopele ya Mehlopi ya Diminerale le Petroleum (28 of 2002) (MPRDA) bakeng sa tshebediso ya mobu kgahlano le maikemisetso a Molao, e amanang le ntshetsopele ya mafaratlhatla a marangrang a motlakase .

TLHALOSO LE SEBAKA

Igolide Wind (Pty) Ltd e sisinya ho theha Setsi sa Eneji sa Moyeng sa Igolide sa Moya (WEF) sa ho fihla ho 100MW, le tharollo ya keriti e nang le mohala wa motlakase wa 132Kv1, seteishene sa 33/132Kv se setsheng le meralo ya motheo e amanang le yona, haufi le Fochville ho la Gauteng. Ho ya ka Dikarolo tsa 24 le 24D tsa NEMA (Nomoro ya 107 ya 1998), jwaloka ha e balwa le GNR 983, GNR 984 le GNR 985 (jwalo ka ha e lokisitswe), setsi sa motlakase se ka ntjhafatswang se sisintsweng le meralo ya motheo ya kgokelo ya marangrang di qholotsa Tlaleho ya Scoping le Environmental Impact Report. (S&EIR) Ts'ebetso le Ts'ebetso ea Tekolo ea Motheo, ka ho latellana. Mehaho e latelang e tla angoa ke merero:

- Setsi sa Matla a Moea oa Igolide
 - Karolo ea 14, 20 le RE/22 ea Farm Kraalkop 147 IQ
 - Karolo ea 8, 57, 65, le 66 ea Farm Leeuwpoot 356 IQ
- Mohala wa motlakase wa 132kV, Seteishene se Sehlo sa Setsi le Meaho ea Motheo e Amanang
 - Karolo ea 14 ea Farm Kraalkop 147 IQ
 - Karolo ea 5, 6 le 22 ea Farm Doornkloof 350 IQ
 - Karolo RE/0 ea Farm Leeudoorn 351 IQ
 - Karolo ea 4, 22 le 28 ea Polasi ea 355 Driefontein
 - Likarolo 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75, le 76 tsa Farm Leeuwpoot 356 IQ

TIKO TS'ELISO

Mesebetsi e lebelletsoeng e thathamisoeng e amanang le merero e sisintsoeng e bonts'itsoe lethathamong le ka tlase. Haeba u lakatsa ho fumana khopi e felletseng ea mesebetsi ena e thathamisoeng, ka kopo ikopanye le Setsebi sa Tekolo ea Tikoloho (EAP) u sebelisa lintlha tse fanoeng ka tlase.

Lebitso la Morero	Tsebisoe ea lethathamo	Lisebelisoa tse sebetsang							
S&EIA ya Igolide WEF (ho fihla ho 100MW) le meralo ya motheo e amanang le yona	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
	GNR 984	1	15						
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c) (c)(iv)	18(c)(iv)			23(ii)(a)(c)(iv)	
BA bakeng sa mohala oa motlakase oa Igolide 132kV, seteishene sa setšeng le lisebelisoa tse amanang le tsona	GNR 983	11	12		19	27	28		
	GNR 985	4	12	14	18	24			
GA/WUL (ha e sebetsa)	Karolo ea 21	21 (a), 21 (c), 21 (i) le 21 (g)							
MPRDA	Karolo ea 53	Tšebeliso ea bokaholimo ho latela Karolo ea 53 ea Molao oa Ntlafatso ea Mehlopi ea Diminerale le Petroleum (nomoro ea 28 ea 2002)							
NHRA	Karolo 38(8)	Tlhahlobo ea Tlhahlobo ea Tsusumetso e amanang le kopo ea Tumello ea Tikoloho							

NGOLISISO

WSP Group Africa (Pty) Ltd (WSP) e khethiloe e le Setsebi sa Tekolo ea Tikoloho (EAP) ke Igolide Wind (Pty) Ltd ho laola mekhoa e fapaneng ea S&EIR, BA, le seabo sa sechaba. Mekha e lakatsang ho ingolisa ka molao e le bankakarolo e le hore ba fane ka maikutlo a bona mabapi le merero e sisintsoeng ba koetjoe ho fetsetsa lintlha tsa bona tse felletseng ho EAP ho lintlha tse fanoeng ka tlase. Bankakarolo ba ngodisitsweng ba tla romelwa mangolo ohle a kamoso mme ba tsebiswe ka bomong ka menyetla e eketsehileng ya ho nka karolo ditshebetsoeng .

NAKONG E HLAHANG TLALEHO EA SCOPING

Sengoliloeng sa Tlaleho ea Sekheo sa Tikoloho se tla fumaneha ho tsoa ho WSP ka kopo le/kapa libakeng tse ka tlase bakeng sa tlhahlobo le maikutlo nakong ea bonyane matsatsi a 30 ho toha ka la **26 Phuptjane 2023 ho isa 27 Phupu 2023** :

- Laeborari ea Sechaba ea Fochville: 15b Froneman St, Fochville , 2515 (018 771 4301)
- Laeborari ea Sechaba ea Kokosi : 181 Ben Shibus Street, Kokosi (018 788 9822/44/45)
- Laeborari ea Sechaba ea Carletonville: Beryl Street, Carletonville (018 788 9541)
- Webosaete ea WSP: <https://www.wsp.com/en-ZA/services/public-documents>
- Webosaete e se nang data : <https://wsp-engage.com/>



Lintlha tsa ho ikopanya le EAP ke:

Lebitso: Jashmika Maharaj **Tel:** 011 552 4300 **Fax:** 011 361 1381 **E-mail:** jashmika.maharaj@wsp.com
Aterese: PO Box 98867, Sloane Park, 2152

Tšireletso ea Boitsebisoe ba Botho: WSP e tla be e sebetsana le tlhahisoleseding e itseng ea botho ka uena joaloka motho ea nang le thahasello le ea amehileng (I&AP) molemong oa ho u nolofalletsa ho ingolisa joaloka I&AP le ho boloka lintlha tsa hau polokelong ea rona, haeba u lumela hore re etse joalo . WSP e tla sebelisa lintlha tsena ho ikopanya le uena ka merero e meng e amehang nakong e tlang. WSP e tla lula e sebetsana le tlhahisoleseding ea hau ho latela Molao oa Ts'ireletso ea Litaba tsa Botho oa 4 oa 2013. O na le tokelo ea ho sebelisa litokelo tsa hau joalo ka sehlooho sa data mme o re tsebise haeba u lakatsa ho hlakoloa ho ba I & AP kapa ha u se joalo. Ke batla hore lintlha tsa hau tsa puisano li kenyellelitsoe polokelong ea rona .

Appendix B.2

SITE NOTICES



ENVIRONMENTAL AUTHORISATION APPLICATION AND PUBLIC PARTICIPATION PROCESSES

NOTICE OF THE PROPOSED DEVELOPMENT OF THE I GOLIDE WIND ENERGY FACILITY AND ASSOCIATED GRID CONNECTION, NEAR FOCHVILLE, GAUTENG

NOTICE IS GIVEN IN TERMS OF:

- Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended);
- Section 38 (8) of the National Heritage Resources Act, Act No. 25 of 1999 (NHRA) for the submission of a development application;
- Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (GA) or Water Use Licence (WUL) Application (as applicable); and
- Section 53(1) application under the Minerals and Petroleum Resources Development Act (28 of 2002) (MPRDA) for land use contrary to the objectives of the Act, relating to electrical grid infrastructure development

DESCRIPTION AND LOCATION

Igolide Wind (Pty) Ltd, proposes to establish the Igolide 100MW Wind Energy Facility (WEF), and electrical grid infrastructure, near Fochville in Gauteng. The proposed authorisations includes the following Basic Assessment (BA) and Scoping and Environmental Impact Reporting (S&EIR) processes:

Proponent	Project	Technology	Process	Farm Name
Igolide Wind (Pty) Ltd	Up to 100MW WEF including associated infrastructure.	Wind	S&EIR	<ul style="list-style-type: none"> • Portions 14, 20 and RE/22 of Farm Kraalkop 147 IQ • Portions 8, 57, 65, and 66 of Farm Leeuwpoort 356 IQ
	Up to 132kV Powerline, substation and associated infrastructure	Wind	BA	<ul style="list-style-type: none"> • Portion 14 of Farm Kraalkop 147 IQ • Portions 5, 6 and 22 of Farm Doornkloof 350 IQ • Portion RE/0 of Farm Leeudoorn 351 IQ • Portions 4, 22 and 28 of the Farm 355 Driefontein • Portions 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75, and 76 of Farm Leeuwpoort 356 IQ

ENVIRONMENTAL APPLICATIONS

The anticipated listed activity numbers associated with the Proposed Projects are reflected in the table below. Should you wish to obtain a complete copy of these listed activities, please contact the Environmental Assessment Practitioner (EAP), details provided below.

Project Name	Listing Notice	Applicable Triggers							
S&EIA for Igolide WEF (up to 100MW) and associated infrastructure	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
	GNR 984	1	15						
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c)(c)(iv)	18(c)(iv)	23(ii)(a)(c)(iv)			
BA for Igolide 132kV powerline, on-site substation and associated infrastructure	GNR 983	11	12		19	27	28		
	GNR 985	4	12	14	18	24			
GA/WUL (as applicable)	Section 21	21 (a), 21 (c), 21 (i) and 21 (g)							
MPRDA	Section 53	Surface use in terms of Section 53 of the Mineral and Petroleum Resources Development Act (no. 28 of 2002)							
NHRA	Section 38(8)	Review of an Impact Assessment related to an application for Environmental Authorisation							

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the Environmental Assessment Practitioner (EAP) by Igolide Wind (Pty) Ltd to manage the respective S&EIR, BA, and public participation processes. Parties wishing to formally register as stakeholders in order to offer their comment on the proposed projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the processes.

DRAFT BASIC ASSESSMENT REVIEW PERIOD

The Draft Scoping report will be made available from WSP on request and/or at the venues below for review and comment for 30 days from **26 June 2023 to 27 July 2023**.

Area	Venue	Street Address	Contact No.
Fochville	Fochville Public Library	Fochville Library, 15b Froneman St, Fochville, 2515	018 771 4301
	Kokosi Public Library	181 Ben Shiburi Street, Kokosi	018 788 9822/44/45
	Carletonville Public Library	Beryl Street, Carletonville	018 788 9541
WSP Website/ WSP Webwerf	https://www.wsp.com/en-ZA/services/public-documents		
Datafree Website/ Datavry Webwerf	https://wsp-engage.com/		

The contact details of the EAP are:

Name: Jashmika Maharaj
Tel: 011 552 4300
Fax: 011 361 1381
E-mail: jashmika.maharaj@wsp.com
Address: PO Box 98867, Sloane Park, 2152

Protection of Personal Information: WSP will be processing certain personal information about you as an interested and affected party (I&AP) for purposes of enabling your registration as an I&AP and storing of your details on our database, if you consent for us to do so. WSP will use these details to contact you about other relevant projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I & AP or if you no longer want your contact details to be included on our database.



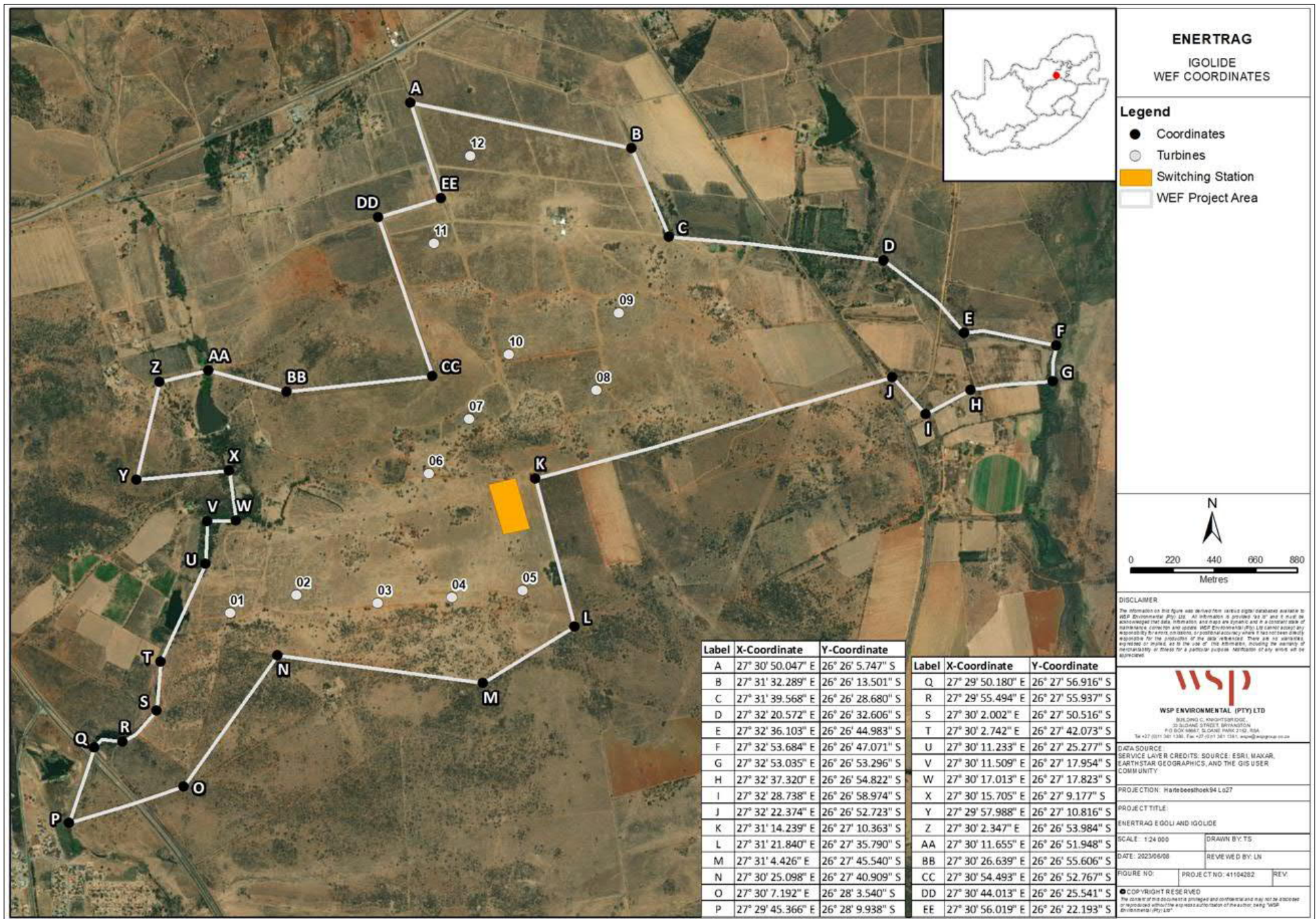
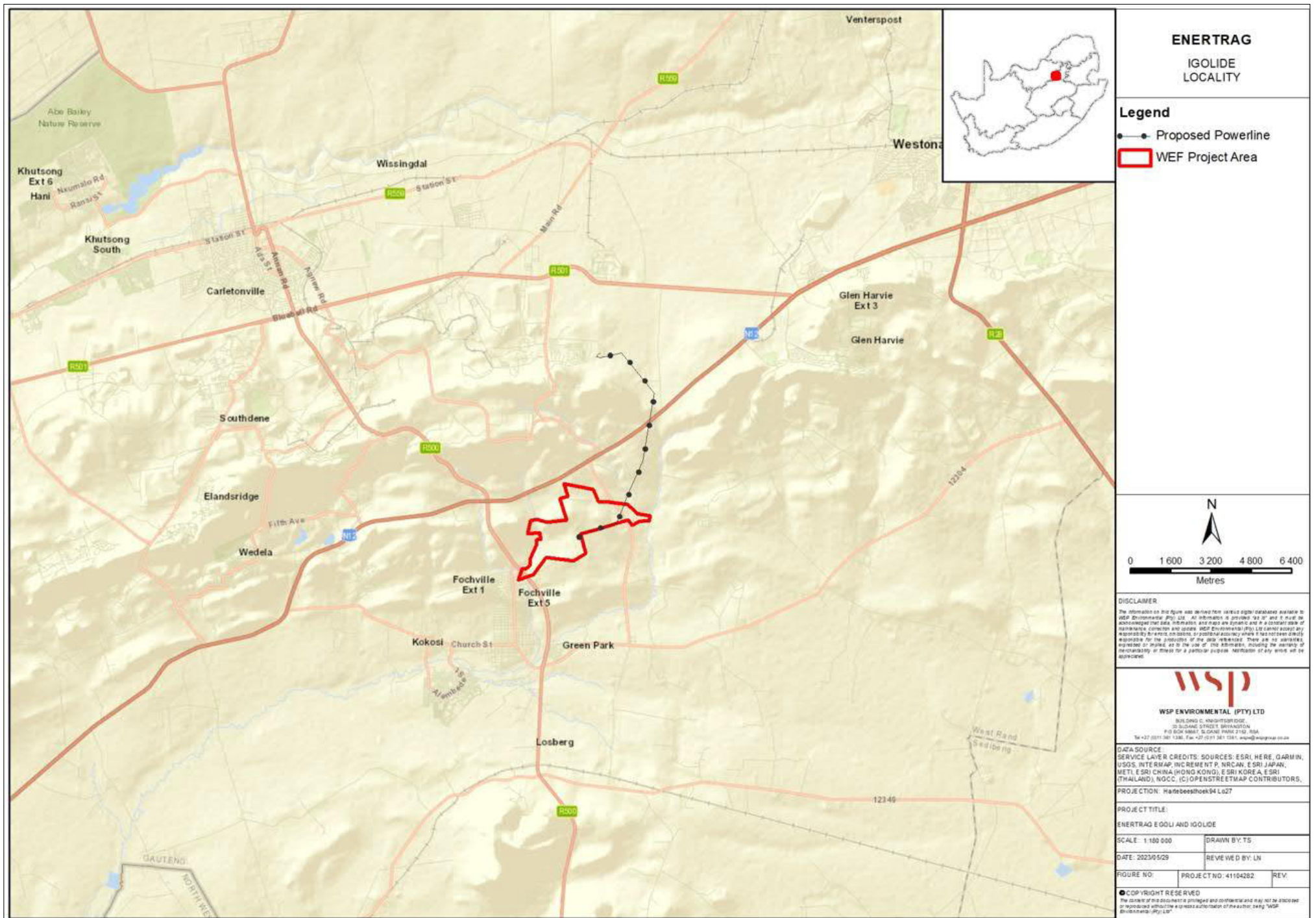


Figure 1: Locality and layout of the Igolide Wind Energy Facility

OMGEWINGSMAGTIGINGS AANSOEK EN PUBLIEKE DEELNAME PROSESSE

KENNISGEWING VAN DIE VOORGESTELDE OPRIGTING VAN DIE IGOIDE WIND ENERGIE FASILITEIT EN GEASSOSIEERDE NETWERKVERBINDINGS INFRASTRUKTUUR, NABY FOCHVILLE, GAUTENG

KENNISGEWING WORD GEGEE IN TERME VAN:

- Regulasie 41(2) van GNR 982 (soos gewysig) gepubliseer kragtens artikel 24 en 24D van die Nasionale Wet op Omgewingsbestuur (Nr. 107 van 1998) (NEMA) (soos gewysig) vir die indiening van verskeie aansoeke om omgewingsmagtiging (EA's) in terme van aktiwiteite geïdentifiseer ingevolge GNR 983, GNR 984 en GNR 985 (soos gewysig);
- Artikel 38 (8) van die Wet op Nasionale Erfenishulpbronne, (Nr. 25 van 1999) (NHRA) vir die indiening van 'n ontwikkelingsaansoek;
- Artikel 39 of 41(4) van die Nasionale Waterwet (Nr. 36 van 1998) (NWA), vir die indiening van 'n Algemene Magtiging (GA) of Watergebruik Lisensie Aansoek (WUL) (soos van toepassing); en
- Artikel 53(1)-aansoek kragtens die Wet op die Ontwikkeling van Minerale en Petroleum Hulpbronne (Nr. 28 van 2002) (MPRDA) vir grondgebruik strydig met die doelwitte van die Wet, met betrekking tot die ontwikkeling van elektriese netwerk infrastruktuur.

BESKRYWING EN LIGGING

Igolide Wind (Edms) Bpk stel voor om die Igolide-wind energie fasiliteit (WEF), met 'n maksimum kapasiteit van 100MW, en netwerkverbindings infrastruktuur, wat bestaan uit 'n 132Kv-kraglyn, 'n 33/132Kv-substasie op die perseel en gepaardgaande infrastruktuur, naby Fochville in Gauteng, op te rig. Ingevolge artikels 24 en 24D van die NEMA (No. 107 van 1998), soos gelees saam met GNR 983, GNR 984 en GNR 985 (soos gewysig), vereis die voorgestelde hernubare-energie-fasiliteit en netwerkverbindings infrastruktuur onderskeidelik 'n Omvangsbepaling en Omgewingsimpakbepalingsproses (OB&OIB) en 'n Basiese Assesseringsproses (BA). Die volgende eiendomme sal deur die projekte geraak word:

- Igolide wind energie fasiliteit
 - Gedeeltes 14, 20 en RE/22 van die plaas Kraalkop 147 IQ
 - Gedeeltes 8, 57, 65 en 66 van die plaas Leeuwpoot 356 IQ
- Igolide 132kV-kraglyn, substasie op die perseel en geassosieerde infrastruktuur
 - Gedeelte 14 van die plaas Kraalkop 147 IQ
 - Gedeeltes 5, 6 en 22 van die plaas Doornkloof 350 IQ
 - Gedeelte RE/0 van die plaas Leeudoorn 351 IQ
 - Gedeeltes 4, 22 en 28 van die plaas Driefontein 355
 - Gedeeltes 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75 en 76 van die plaas Leeuwpoot 356 IQ

OMGEWINGS AANSOEKE

Die voorlopige gelyste aktiwiteite wat met die voorgestelde projekte geassosieer word, word in die tabel hieronder weerspieël. Indien u 'n volledige afskrif van die gelyste aktiwiteite wil bekom, kontak asseblief die Omgewingsevalueringspraktisyn (OEP) deur middel van die kontakbesonderhede hieronder verskaf.

Projek Naam	Noteringskennisgewing	Toepaslike aktiwiteite							
OB&OIB vir Igolide WEF (tot en met 100MW) en gepaardgaande infrastruktuur	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
	GNR 984	1	15						
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c) (c)(iv)	18(c)(iv)	23(ii)(a)(c)(iv)			
BA vir Igolide 132kV kraglyn, substasie op die perseel en gepaardgaande infrastruktuur	GNR 983	11	12		19	27	28		
	GNR 985	4	12	14	18	24			
GA/WUL (soos van toepassing)	Artikel 21	21 (a), 21 (c), 21 (i) en 21 (g)							
MPRDA aansoek	Artikel 53	Oppervlaktegebruik ingevolge Artikel 53 van die Wet op die Ontwikkeling van Minerale en Petroleum Hulpbronne (Nr. 28 van 2002)							
NHRA aansoek	Artikel 38(8)	Hersiening van 'n impakstudie wat verband hou met 'n aansoek om omgewingsmagtiging.							

REGISTRASIE

WSP Group Africa (Pty) Ltd (WSP) is aangestel deur Igolide Wind (Edms) Bpk as die Omgewingsevalueringspraktisyn (OEP) om onderskeidelik die OB&OIB, BA, en openbare deelname prosesse te bestuur. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die OEP te stuur deur middel van die besonderhede hieronder verskaf. Geregistreeerde belanghebbendes sal toekomstige korrespondensie aangaande die voorgestelde projek ontvang en individueel in kennis gestel word van bykomende geleenthede om aan die prosesse deel te neem.

KONSEP-OMVANGBEPALINGSVERSLAG OORSIG TYDPERK

Die Konsep-Omvangbepalingsverslag sal op versoek en/of by die openbare plekke hieronder gelys beskikbaar gestel word vir hersiening en kommentaar vir 'n tydperk van ten minste 30 dae vanaf **26 Junie 2023 tot 27 Julie 2023** :

- Fochville openbare biblioteek: Fochville Biblioteek, Fronemanstraat 15b, Fochville , 2515 (Tel: 018 771 4301)
- Kokosi openbare biblioteek: 181 Ben Shibus Street, Kokosi (Tel: 018 788 9822/44/45)
- Carletonville openbare biblioteek: Berylstraat, Carletonville (Tel: 018 788 9541)
- WSP-webwerf: <https://www.wsp.com/en-ZA/services/public-documents>
- Datavrye webwerf: <https://wsp-engage.com/>

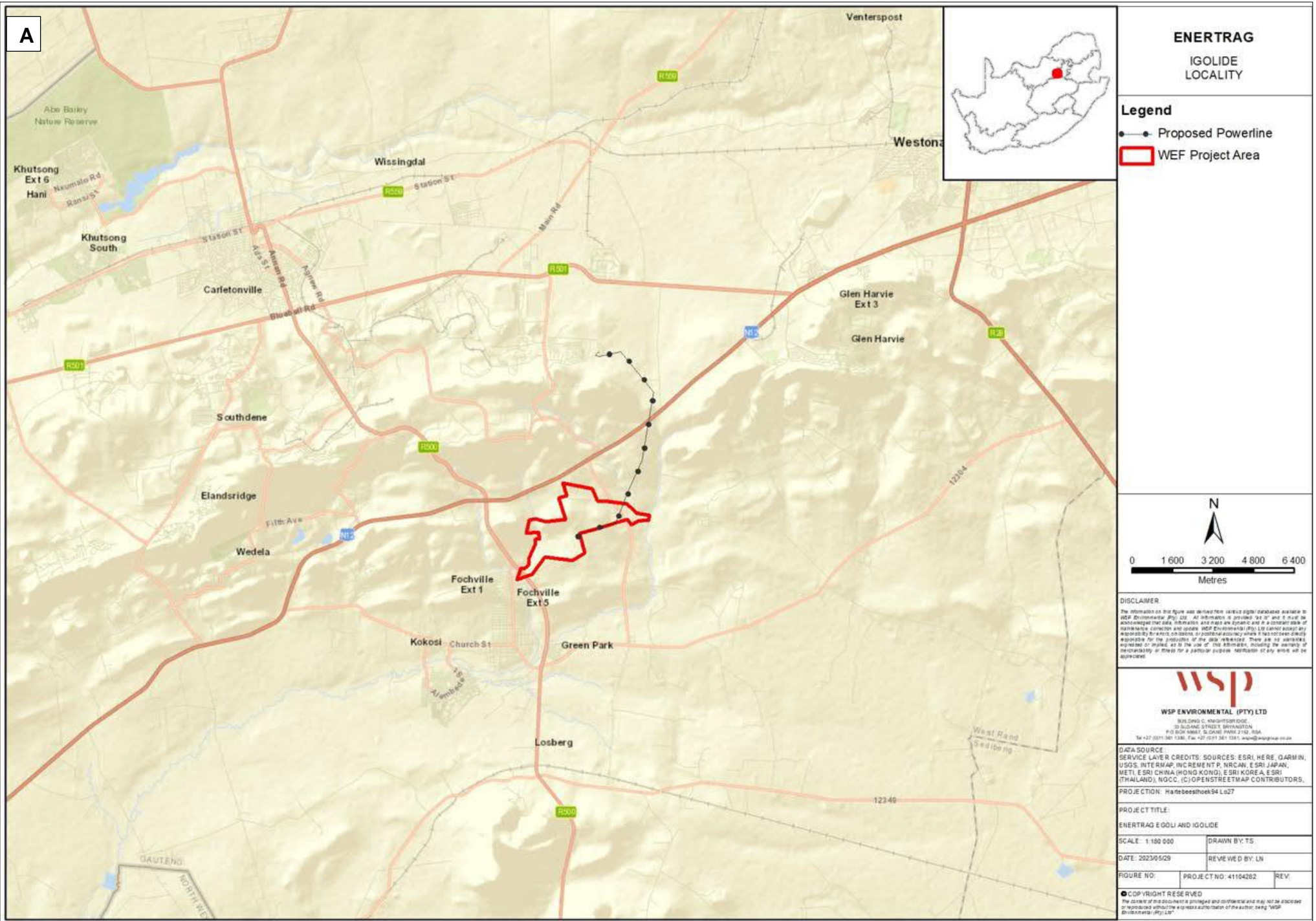
Die kontakbesonderhede van die OEP is:

Naam: Jashmika Maharaj **Tel:** 011 552 4300 **Faks:** 011 361 1381 **E-pos:** jashmika.maharaj@wsp.com

Adres: Posbus 98867, Sloane Park, 2152

Beskerming van persoonlike inligting: WSP sal sekere persoonlike inligting oor u as 'n belangstellende en geaffekteerde party (B&GP) verwerk vir doeleindes om u registrasie as 'n B&GP moontlik te maak en u besonderhede op ons databasis te stoor, indien u daartoe instem. WSP sal hierdie besonderhede gebruik om u in die toekoms oor ander relevante projekte te kontak. WSP sal altyd u persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting (Nr. 4 van 2013). U is geregtig om u regte uit te oefen en ons te laat weet as u as 'n B&GP gederegistreer wil word of as u nie langer wil hê dat u kontakbesonderhede op ons databasis ingesluit moet word nie.





ENERTRAG
IGOLIDE LOCALITY

Legend
 ● Proposed Powerline
 ■ WEF Project Area

0 1 600 3 200 4 800 6 400
Metres

DISCLAIMER
 The information on this figure was derived from various open sources available to WSP Environmental (Pty) Ltd. All information is provided "as is" and it must be acknowledged that data, information and maps are generic and a disclaimer of responsibility is provided. WSP Environmental (Pty) Ltd cannot accept any responsibility for errors, omissions, or partial accuracy where it has not been directly responsible for the provision of the data. Information, including the accuracy or reliability of data for a particular purpose, is not to be relied upon.

WSP
 WSP ENVIRONMENTAL (PTY) LTD
 301 DUNDAS STREET, SANDTON
 2196 SANDTON, JOHANNESBURG, SOUTH AFRICA
 Tel: +27 (0)11 381 1381, Fax: +27 (0)11 381 1381, wsp@wspenv.co.za

DATA SOURCE:
 SERVICE LAYER CREDITS: SOURCE: ESRI, HERE, GARMIN, USGS, INTERMAP, INC, HERE, NIPON, ESRI, JAPAN, METI, ESRI CHINA (HONG KONG), ESRI KOREA, ESRI (THAILAND), NGCC, (C)OPENSTREETMAP CONTRIBUTORS.

PROJECTION: Mafesbeeshoek94 Lc27

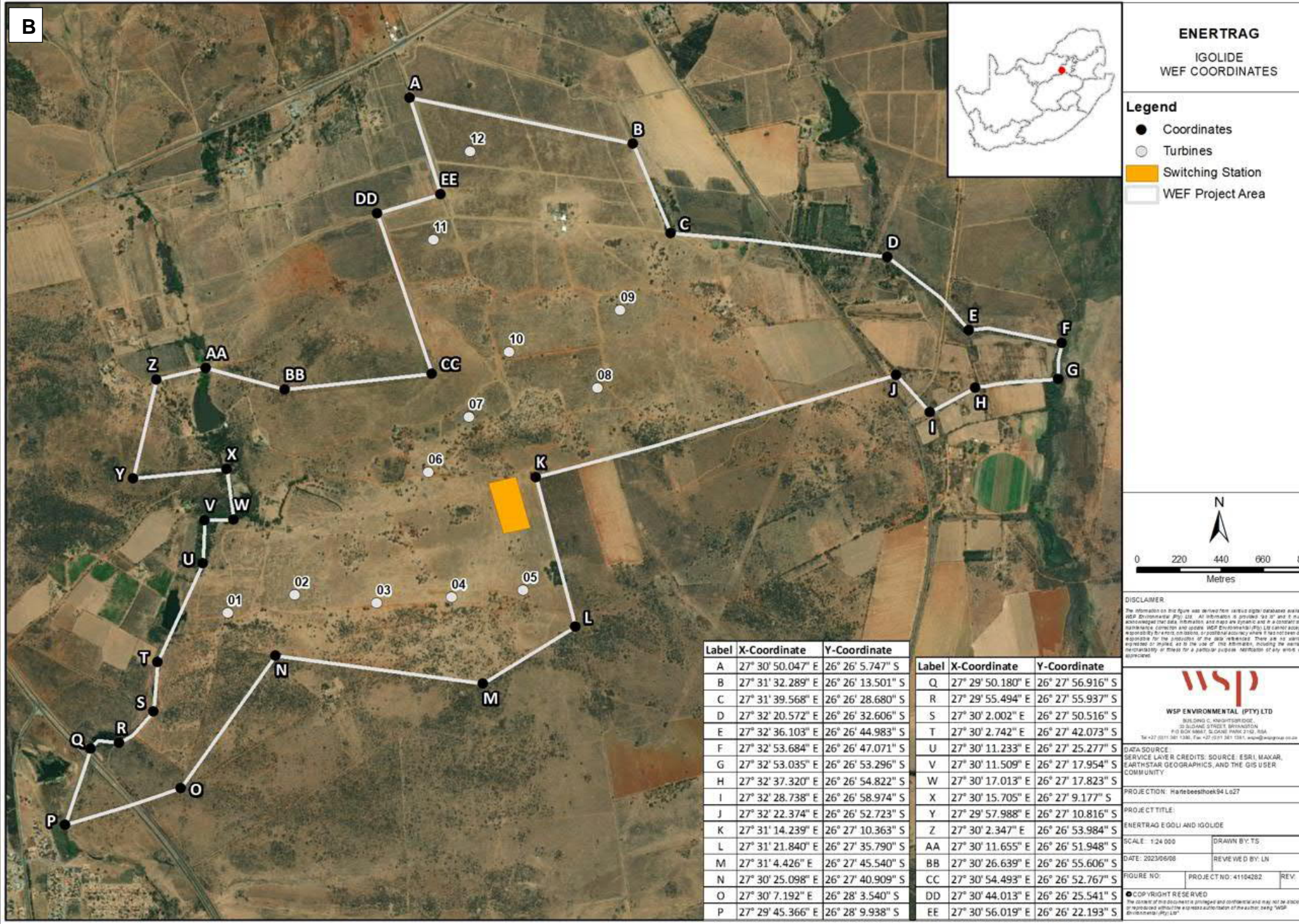
PROJECT TITLE:
 ENERTRAG EGGU AND IGOLIDE

SCALE: 1:150 000 **DRAWN BY:** TS

DATE: 2023/05/29 **REVIEWED BY:** LN

FIGURE NO.: PROJECT NO: 41104202 **REV:**

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ENERTRAG
IGOLIDE WEF COORDINATES

Legend
 ● Coordinates
 ○ Turbines
 ■ Switching Station
 ■ WEF Project Area

0 220 440 660 880
Metres

DISCLAIMER
 The information on this figure was derived from various open sources available to WSP Environmental (Pty) Ltd. All information is provided "as is" and it must be acknowledged that data, information and maps are generic and a disclaimer of responsibility is provided. WSP Environmental (Pty) Ltd cannot accept any responsibility for errors, omissions, or partial accuracy where it has not been directly responsible for the provision of the data. Information, including the accuracy or reliability of data for a particular purpose, is not to be relied upon.

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DATA SOURCE:
 SERVICE LAYER CREDITS: SOURCE: ESRI, MAXAR, FIRSTSTAR GEOGRAPHICS, AND THE GIS USER COMMUNITY.

PROJECTION: Mafesbeeshoek94 Lc27

PROJECT TITLE:
 ENERTRAG EGGU AND IGOLIDE

SCALE: 1:24 000 **DRAWN BY:** TS

DATE: 2023/06/08 **REVIEWED BY:** LN

FIGURE NO.: PROJECT NO: 41104202 **REV:**

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Label	X-Coordinate	Y-Coordinate	Label	X-Coordinate	Y-Coordinate
A	27° 30' 50.047" E	26° 26' 5.747" S	Q	27° 29' 50.180" E	26° 27' 56.916" S
B	27° 31' 32.289" E	26° 26' 13.501" S	R	27° 29' 55.494" E	26° 27' 55.937" S
C	27° 31' 39.568" E	26° 26' 28.680" S	S	27° 30' 2.002" E	26° 27' 50.516" S
D	27° 32' 20.572" E	26° 26' 32.606" S	T	27° 30' 2.742" E	26° 27' 42.073" S
E	27° 32' 36.103" E	26° 26' 44.983" S	U	27° 30' 11.233" E	26° 27' 25.277" S
F	27° 32' 53.684" E	26° 26' 47.071" S	V	27° 30' 11.509" E	26° 27' 17.954" S
G	27° 32' 53.035" E	26° 26' 53.296" S	W	27° 30' 17.013" E	26° 27' 17.823" S
H	27° 32' 37.320" E	26° 26' 54.822" S	X	27° 30' 15.705" E	26° 27' 9.177" S
I	27° 32' 28.738" E	26° 26' 58.974" S	Y	27° 29' 57.988" E	26° 27' 10.816" S
J	27° 32' 22.374" E	26° 26' 52.723" S	Z	27° 30' 2.347" E	26° 26' 53.984" S
K	27° 31' 14.239" E	26° 27' 10.363" S	AA	27° 30' 11.655" E	26° 26' 51.948" S
L	27° 31' 21.840" E	26° 27' 35.790" S	BB	27° 30' 26.639" E	26° 26' 55.606" S
M	27° 31' 4.426" E	26° 27' 45.540" S	CC	27° 30' 54.493" E	26° 26' 52.767" S
N	27° 30' 25.098" E	26° 27' 40.909" S	DD	27° 30' 44.013" E	26° 26' 25.541" S
O	27° 30' 7.192" E	26° 28' 3.540" S	EE	27° 30' 56.019" E	26° 26' 22.193" S
P	27° 29' 45.366" E	26° 28' 9.938" S			

KOPO YA TUMELO YA TIKOLOGO LE DITSELA TSA HO KAROLO HO SETJHABA

TLHOKOMELISO EA NTSHETSO-PELE E KOPITSOANG EA SEBAKA SA IGOLIDE WIND ENERGY LE KHOKANO EA GRID E AMANG, HAUFI FOCHVILLE, GAUTENG

TSEBISO E FUMANA KA MELAO EA:

- Molawana 41(2) wa GNR 982 (jwalo kaha o fetotswe) o phatlaladitsweng tlasa karolo ya 24 le 24D ya Molao wa Naha wa Taolo ya Tikoloho (Nomoro. 107 wa 1998) (NEMA) (jwalo ka ha o fetotswe) bakeng sa ho kenya dikopo tse fapaneng tsa ditumello tsa tikoloho (EAs) ho tlhompho ea mesebetsi e khethiloeng ho latela GNR 983, GNR 984 le GNR 985 (joalokaha e fetotsoe);
- Karolo ea 38 (8) ea Molao oa Mehlooli ea Lefa la Naha, Molao oa 25 oa 1999 (NHRA) bakeng sa ho kenya kopo ea ntlafatso;
- Karolo ea 39 kapa 41(4) ea Molao oa Naha oa Metsi (36 oa 1998) (NWA), bakeng sa tlhahiso ea Kopo ea Tumello e Akaretsang (GA) kapa ea License ea Tšebeliso ea Metsi (WUL) (joalokaha e sebetsa); le
- Kopo ya Karolo ya 53(1) tlasa Molao wa Ntshetsopele ya Mehlooli ya Diminerale le Petroleum (28 of 2002) (MPRDA) bakeng sa tshebediso ya mobu kgahlano le maikemisetso a Molao, e amanang le ntshetsopele ya mafaratlhatlha a marangrang a motlakase .

TLHALOSO LE SEBAKA

Igolide Wind (Pty) Ltd e sisinya ho theha Setsi sa Eneji sa Moyeng sa Igolide sa Moya (WEF) sa ho fihla ho 100MW, le tharollo ya keriti e nang le mohala wa motlakase wa 132Kv1, seteishene sa 33/132Kv se setsheng le meralo ya motheo e amanang le yona, haufi le Fochville ho la Gauteng. Ho ya ka Dikarolo tsa 24 le 24D tsa NEMA (Nomoro ya 107 ya 1998), jwaloka ha e balwa le GNR 983, GNR 984 le GNR 985 (jwalo ka ha e lokisitse), setsi sa motlakase se ka ntjhafatswang se sisintsweng le meralo ya motheo ya kgokelo ya marangrang di qholotsa Tlaleho ya Scoping le Environmental Impact Report. (S&EIR) Ts'ebetso le Ts'ebetso ea Tekolo ea Motheo, ka ho latellana. Mehaho e latelang e tla angoa ke merero:

- Setsi sa Matla a Moea oa Igolide
 - Karolo ea 14, 20 le RE/22 ea Farm Kraalkop 147 IQ
 - Karolo ea 8, 57, 65, le 66 ea Farm Leeuwpoot 356 IQ
- Mohala wa motlakase wa 132kV, Seteishene se Seholo sa Setsi le Meaho ea Motheo e Amanang
 - Karolo ea 14 ea Farm Kraalkop 147 IQ
 - Karolo ea 5, 6 le 22 ea Farm Doornkloof 350 IQ
 - Karolo RE/0 ea Farm Leeudoorn 351 IQ
 - Karolo ea 4, 22 le 28 ea Polasi ea 355 Driefontein
 - Likarolo 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75, le 76 tsa Farm Leeuwpoot 356 IQ

TIKO TS'ELISO

Mesebetsi e lebelletsoeng e thathamisoeng e amanang le merero e sisintsoeng e bonts'itsoe lethathamong le ka tlase. Haeba u lakatsa ho fumana khopi e felletseng ea mesebetsi ena e thathamisoeng, ka kopo ikopanye le Setsebi sa Tekolo ea Tikoloho (EAP) u sebelisa lintlha tse fanoeng ka tlase.

Lebitso la Morero	Tsebisoe ea lethathamo	Lisebelisoa tse sebetsang							
S&EIA ya Igolide WEF (ho fihla ho 100MW) le meralo ya motheo e amanang le yona	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
	GNR 984	1	15						
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c)(c)(iv)	18(c)(iv)	23(ii)(a)(c)(iv)			
BA bakeng sa mohala oa motlakase oa Igolide 132kV, seteishene sa setšeng le lisebelisoa tse amanang le tsona	GNR 983	11	12		19	27	28		
	GNR 985	4	12	14	18	24			
GAWUL (ha e sebetsa)	Karolo ea 21	21 (a), 21 (c), 21 (i) le 21 (g)							
MPRDA	Karolo ea 53	Tšebeliso ea bokaholimo ho latela Karolo ea 53 ea Molao oa Ntlafatso ea Mehlooli ea Liminerale le Petroliamo (nomoro ea 28 ea 2002)							
NHRA	Karolo 38(8)	Tlhahlobo ea Tlhahlobo ea Tšusumetso e amanang le kopo ea Tumello ea Tikoloho							

NGOLISISO

WSP Group Africa (Pty) Ltd (WSP) e khethiloe e le Setsebi sa Tekolo ea Tikoloho (EAP) ke Igolide Wind (Pty) Ltd ho laola mekhoa e fapaneng ea S&EIR, BA, le seabo sa sechaba. Mekha e lakatsang ho ingolisa ka molao e le bankakarolo e le hore ba fane ka maikutlo a bona mabapi le merero e sisintsoeng ba koptjoa ho fetisetsa lintlha tsa bona tse felletseng ho EAP ho lintlha tse fanoeng ka tlase. Bankakarolo ba ngodisitsweng ba tla romelwa mangolo ohle a kamoso mme ba tsebiswe ka bomong ka menyetla e eketsehileng ya ho nka karolo ditshebetsong .

NAKONG E HLAHANG TLALEHO EA SCOPING

Sengoliloeng sa Tlaleho ea Sekheo sa Tikoloho se tla fumaneha ho tsoa ho WSP ka kopo le/kapa libakeng tse ka tlase bakeng sa tlhahlobo le maikutlo nakong ea bonyane matsatsi a 30 ho tloha ka la **26 Phuptjane 2023 ho isa 27 Phupu 2023** :

- Laeborari ea Sechaba ea Fochville: 15b Froneman St, Fochville , 2515 (018 771 4301)
- Laeborari ea Sechaba ea Kokosi : 181 Ben Shiburi Street, Kokosi (018 788 9822/44/45)
- Laeborari ea Sechaba ea Carletonville: Beryl Street, Carletonville (018 788 9541)
- Webosaete ea WSP: <https://www.wsp.com/en-ZA/services/public-documents>
- Webosaete e se nang data : <https://wsp-engage.com/>

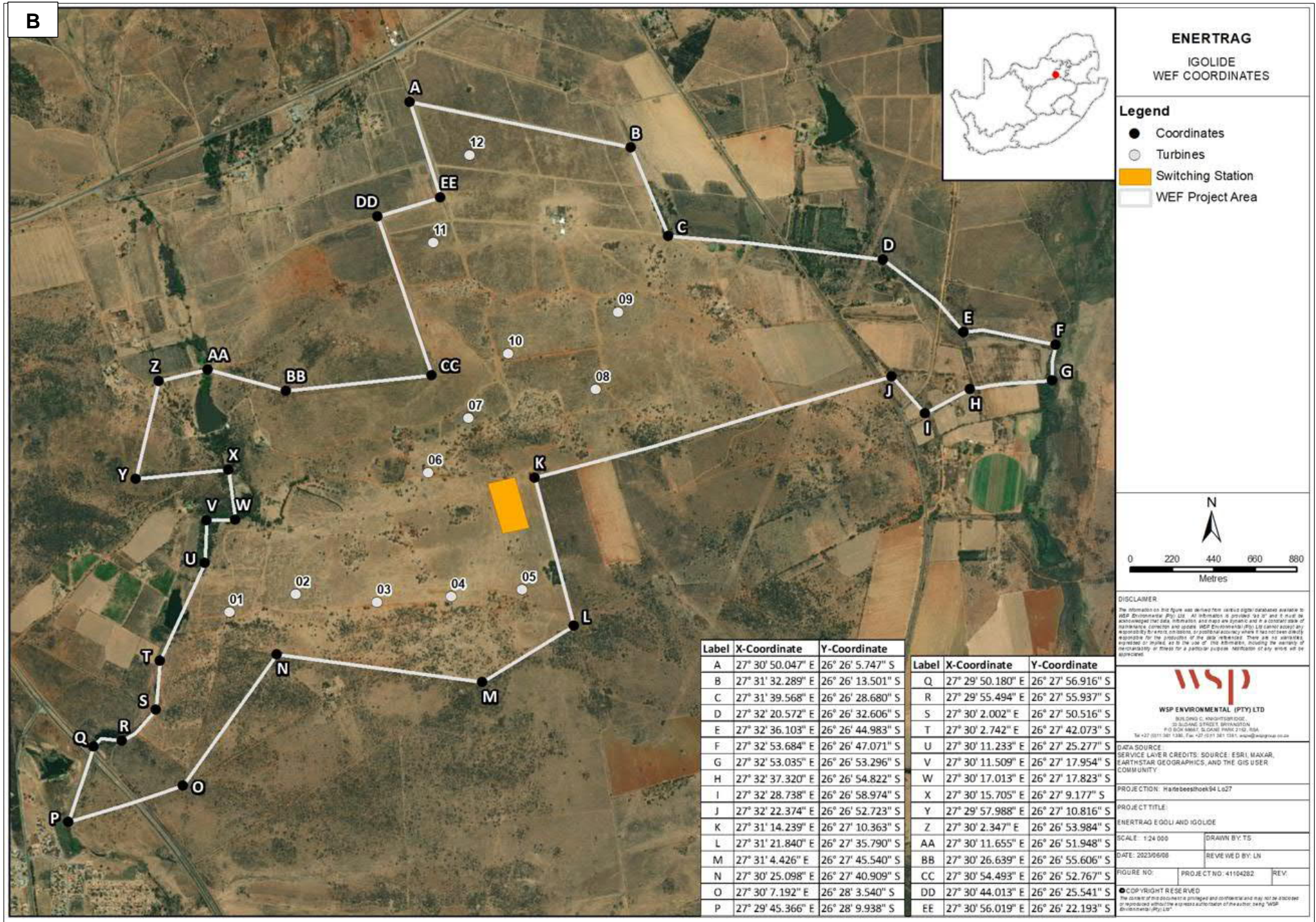
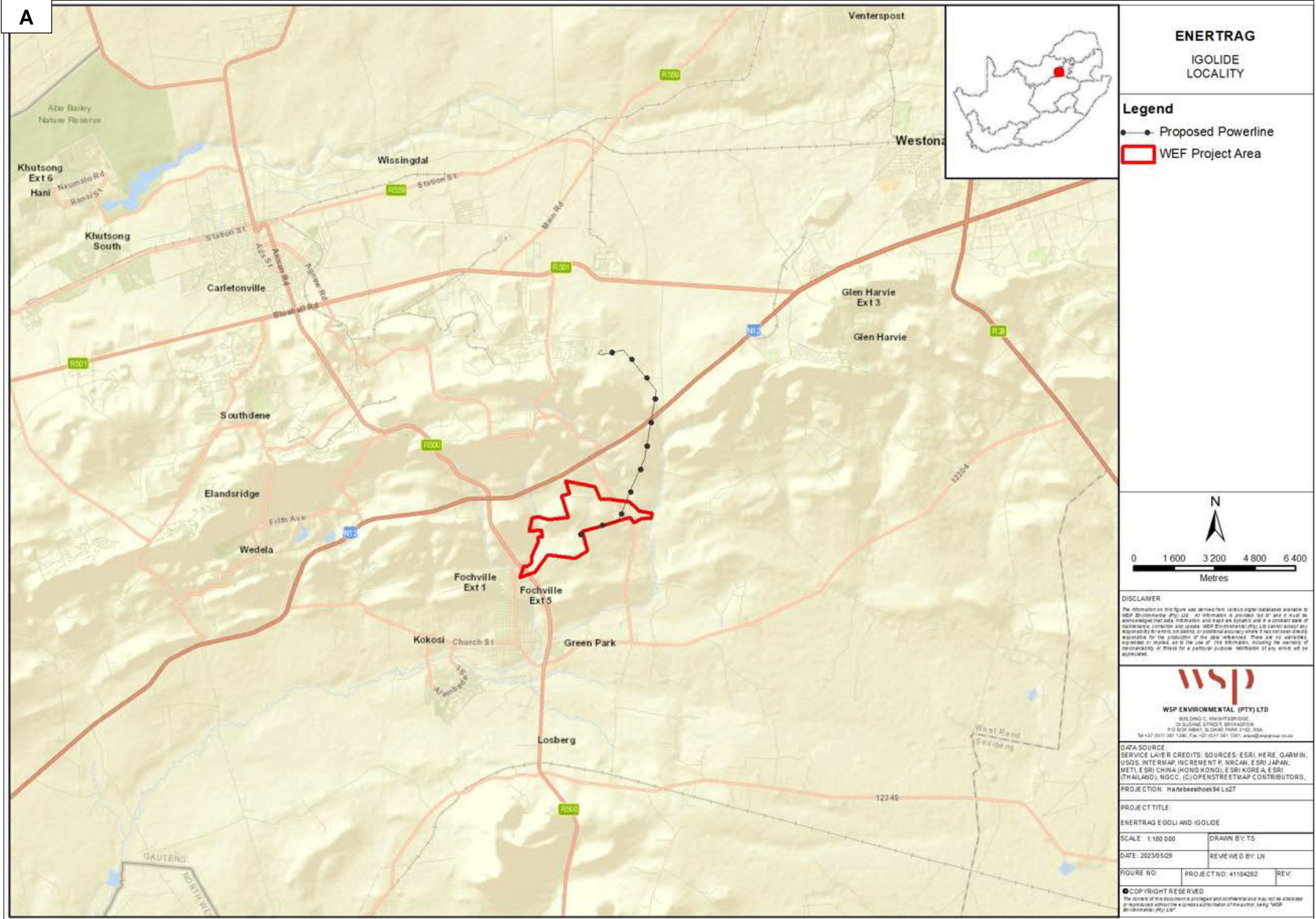
Lintlha tsa ho ikopanya le EAP ke:

Lebitso: Jashmika Maharaj **Tel:** 011 552 4300 **Fax:** 011 361 1381 **E-mail:** jashmika.maharaj@wsp.com

Aterese: PO Box 98867, Sloane Park, 2152

Tšireletso ea Boitsebisoe ba Botho: WSP e tla be e sebetsana le tlhahisoleseding e itseng ea botho ka uena joaloka motheo ea nang le thahasello le ea amehileng (I&AP) molemong oa ho u nolofalletsa ho ingolisa joaloka I&AP le ho boloka lintlha tsa hau polokelong ea rona, haeba u lumela hore re etse joalo . WSP e tla sebelisa lintlha tseena ho ikopanya le uena ka merero e meng e amehang nakong e tlang. WSP e tla lula e sebetsana le tlhahisoleseding ea hau ho latela Molao oa Ts'ireletso ea Litaba tsa Botho oa 4 oa 2013. O na le tokelo ea ho sebelisa litokelo tsa hau joalo ka sehlooho sa data mme o re tsebiswe haeba u lakatsa ho hlakoloa ho ba I & AP kapa ha u se joalo. Ke batla hore lintlha tsa hau tsa puisano li kenyellelitsoe polokelong ea rona .





Setšoantšo 1: Sebaka (a) le moralo (b) oa Setsi sa Eneji ea Igolide sa Moya

Appendix B.3

NOTIFICATION LETTERS





Our Ref: 41104282

23 June 2023

Dear Stakeholder,

NOTICE OF THE PROPOSED DEVELOPMENT OF THE IGOIDE WIND ENERGY FACILITY AND ASSOCIATED GRID CONNECTION, NEAR FOCHVILLE, GAUTENG

Notice is given in terms of:

- Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended);
- Section 38 (8) of the National Heritage Resources Act, Act No. 25 of 1999 (NHRA) for the submission of a development application;
- Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (GA) or Water Use Licence (WUL) Application (as applicable); and
- Section 53(1) application under the Minerals and Petroleum Resources Development Act (28 of 2002) (MPRDA) for land use contrary to the objectives of the Act, relating to electrical grid infrastructure development.

DESCRIPTION AND LOCATION

Igolide Wind (Pty) Ltd proposes to establish the up to 100MW Igolide Wind Energy Facility (WEF), and a grid solution comprising a 132Kv powerline, a 33/132Kv on-site substation and associated infrastructure, near Fochville in Gauteng. In terms of Sections 24 and 24D of the NEMA (No. 107 of 1998), as read with GNR 983, GNR 984 and GNR 985 (as amended), the proposed renewable energy facility and grid connection infrastructure trigger a Scoping and Environmental Impact Reporting (S&EIR) Process and a Basic Assessment Process, respectively. The following properties will be affected by the projects:

- Igolide Wind Energy Facility
 - Portions 14, 20 and RE/22 of Farm Kraalkop 147 IQ
 - Portions 8, 57, 65, and 66 of Farm Leeuwpoort 356 IQ
- Igolide 132kV Powerline, On-site Substation and Associated Infrastructure
 - Portion 14 of Farm Kraalkop 147 IQ
 - Portions 5, 6 and 22 of Farm Doornkloof 350 IQ
 - Portion RE/0 of Farm Leeudoorn 351 IQ
 - Portions 4, 22 and 28 of the Farm 355 Driefontein
 - Portions 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75, and 76 of Farm Leeuwpoort 356 IQ

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Midrand, 1685
South Africa

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wsp.com

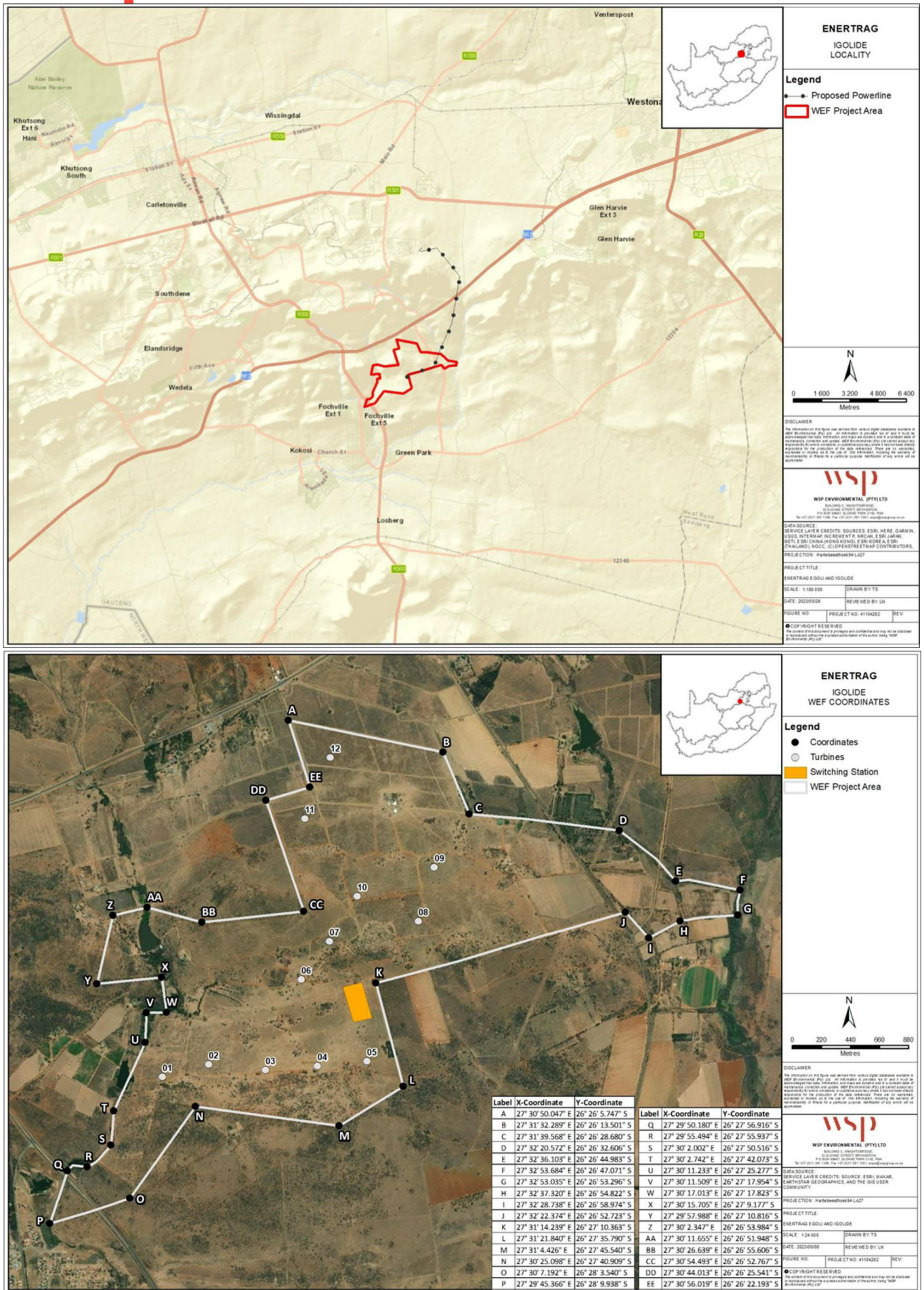


Figure 1: Locality and layout of the Igolide Wind Energy Facility



ENVIRONMENTAL APPLICATIONS

The anticipated listed activities associated with the proposed projects are reflected in the table below. Should you wish to obtain a complete copy of these listed activities, please contact the Environmental Assessment Practitioner (EAP) using the details provided below.

Project Name	Listing Notice	Applicable Triggers							
		11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
S&EIA for Igolide WEF (up to 100MW) and associated infrastructure	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
	GNR 984	1	15						
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c)(c)(iv)	18(c)(iv)	23(ii)(a)(c)(iv)			
BA for Igolide 132kV powerline, on-site substation and associated infrastructure	GNR 983	11	12		19	27	28		
	GNR 985	4	12	14	18	24			
GA/WUL (as applicable)	Section 21	21 (a), 21 (c), 21 (i) and 21 (g)							
MPRDA	Section 53	Surface use in terms of Section 53 of the Mineral and Petroleum Resources Development Act (no. 28 of 2002)							
NHRA	Section 38(8)	Review of an Impact Assessment related to an application for Environmental Authorisation							

DRAFT ENVIRONMENTAL SCOPING REPORT REVIEW PERIOD

The Draft Environmental Scoping Report will be made available from WSP on request and/or at the venues below for review and comment for 30 days from **26 June 2023** to **27 July 2023**.

Area	Venue	Street Address	Contact No
Fochville	Fochville Public Library	Fochville Library, 15b Froneman St, Fochville	018 771 4301
	Kokosi Public Library	181 Ben Shiburi Street, Kokosi	018 788 9822/44/45
	Carletonville Public Library	Beryl Street, Carletonville	018 788 9541
WSP Website	https://www.wsp.com/en-ZA/services/public-documents		
Datafree Website	https://wsp-engage.com/		

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent Environmental Assessment Practitioner (EAP) by Igolide Wind Energy (Pty) Ltd, to manage respective S&EIR, BA, and public participation processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to WSP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process.

WSP Details:

Jashmika Maharaj
 (T) 011 552 4300
 (E) Jashmika.Maharaj@wsp.com
 (A) PO Box 98867, Sloane Park, 2152

WSP will be processing certain personal information about you as an I&AP for purposes of enabling your registration as an I&AP and for purposes of storing your details on our database, if you consent for us to do so. WSP uses these details to contact you about other projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I&AP or if you no longer want your contact details to be included on our database.

Geagte Gesag,

KENNISGEWING VAN DIE VOORGESTELDE OPRIGTING VAN DIE I GOLIDE WIND ENERGIE FASILITEIT EN GEASSOSIEERDE NETWERKVERBINDINGS INFRASTRUKTUUR, NABY FOCHVILLE, GAUTENG

KENNISGEWING WORD GEGEE IN TERME VAN:

- Regulasie 41(2) van GNR 982 (soos gewysig) gepubliseer kragtens artikel 24 en 24D van die Nasionale Wet op Omgewingsbestuur (Nr. 107 van 1998) (NEMA) (soos gewysig) vir die indiening van verskeie aansoeke om omgewingsmagtiging (EA's) in terme van aktiwiteite geïdentifiseer ingevolge GNR 983, GNR 984 en GNR 985 (soos gewysig);
- Artikel 38 (8) van die Wet op Nasionale Erfenishulpbronne, (Nr. 25 van 1999) (NHRA) vir die indiening van 'n ontwikkelingsaansoek;
- Artikel 39 of 41(4) van die Nasionale Waterwet (Nr. 36 van 1998) (NWA), vir die indiening van 'n Algemene Magtiging (GA) of Watergebruik Lisensie Aansoek (WUL) (soos van toepassing); en
- Artikel 53(1)-aansoek kragtens die Wet op die Ontwikkeling van Minerale en Petroleum Hulpbronne (Nr. 28 van 2002) (MPRDA) vir grondgebruik strydig met die doelwitte van die Wet, met betrekking tot die ontwikkeling van elektriese netwerk infrastruktuur.

BESKRYWING EN LIGGING

Igolide Wind (Edms) Bpk stel voor om die Igolide-wind energie fasiliteit (WEF), met 'n maksimum kapasiteit van 100MW, en netwerkverbindings infrastruktuur, wat bestaan uit 'n 132Kv-kraglyn, 'n 33/132Kv-substasie op die perseel en gepaardgaande infrastruktuur, naby Fochville in Gauteng, op te rig. Ingevolge artikels 24 en 24D van die NEMA (No. 107 van 1998), soos gelees saam met GNR 983, GNR 984 en GNR 985 (soos gewysig), vereis die voorgestelde hernubare-energie-fasiliteit en netwerkverbindings infrastruktuur onderskeidelik 'n Omvangsbepaling en Omgewingsimpakbepalingsproses (OB&OIB) en 'n Basiese Asseseringsproses (BA). Die volgende eiendomme sal deur die projekte geraak word:

- Igolide wind energie fasiliteit
 - Gedeeltes 14, 20 en RE/22 van die plaas Kraalkop 147 IQ
 - Gedeeltes 8, 57, 65 en 66 van die plaas Leeuwpoot 356 IQ
- Igolide 132kV-kraglyn, substasie op die perseel en geassosieerde infrastruktuur
 - Gedeelte 14 van die plaas Kraalkop 147 IQ
 - Gedeeltes 5, 6 en 22 van die plaas Doornkloof 350 IQ
 - Gedeelte RE/0 van die plaas Leeudoorn 351 IQ
 - Gedeeltes 4, 22 en 28 van die plaas Driefontein 355
 - Gedeeltes 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75 en 76 van die plaas Leeuwpoot 356 IQ



OMGEWINGS AANSOEKE

Die voorlopige gelyste aktiwiteite wat met die voorgestelde projekte geassosieer word, word in die tabel hieronder weerspieël. Indien u 'n volledige afskrif van die gelyste aktiwiteite wil bekom, kontak asseblief die Omgewingsevalueringspraktisyn (OEP) deur middel van die kontakbesonderhede hieronder verskaf.

Projek Naam	Noteringsken nisingewing	Toepaslike aktiwiteite							
		11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
OB&OIB vir Igolide WEF (tot en met 100MW) en gepaardgaande infrastruktuur	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
	GNR 984	1	15						
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c)(c)(iv)	18(c)(iv)	23(ii)(a)(c)(iv)			
BA vir Igolide 132kV kraglyn, substasie op die perseel en gepaardgaande infrastruktuur	GNR 983	11	12		19	27	28		
	GNR 985	4	12	14	18	24			
GA/WUL (soos van toepassing)	Artikel 21	21 (a), 21 (c), 21 (i) en 21 (g)							
MPRDA aansoek	Artikel 53	Oppervlaktegebruik ingevolge Artikel 53 van die Wet op die Ontwikkeling van Minerale en Petroleum Hulpbronne (Nr.. 28 van 2002)							
NHRA aansoek	Artikel 38(8)	Hersiening van 'n impakstudie wat verband hou met 'n aansoek om omgewingsmagtiging.							

KONSEP-OMVANGBEPALINGSVERSLAG OORSIG TYDPERK

Die Konsep-Omvangbepalingsverslag sal op versoek en/of by die openbare plekke hieronder gelys beskikbaar gestel word vir hersiening en kommentaar vir 'n tydperk van ten minste 30 dae vanaf **26 Junie 2023 tot 27 Julie 2023** :

- Fochville openbare biblioteek: Fochville Biblioteek, Fronemanstraat 15b, Fochville , 2515 (Tel: 018 771 4301)
- Kokosi openbare biblioteek: 181 Ben Shiburi Street, Kokosi (Tel: 018 788 9822/44/45)
- Carletonville openbare biblioteek: Berylstraat, Carletonville (Tel: 018 788 9541)
- WSP-webwerf: <https://www.wsp.com/en-ZA/services/public-documents>
- Datavrye webwerf: <https://wsp-engage.com/>

REGISTRASIE

WSP Group Africa (Pty) Ltd (WSP) is aangestel deur Igolide Wind (Edms) Bpk as die Omgewingsevalueringspraktisyn (OEP) om onderskeidelik die OB&OIB, BA, en openbare deelname prosesse te bestuur. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die OEP te stuur deur middle van die besonderhede hieronder verskaf. Geregistreeerde belanghebbendes sal toekomstige korrespondensie aangaande die voorgestelde projek ontvang en individueel in kennis gestel word van bykomende geleenthede om aan die prosesse deel te neem.

WSP besonderhede:

Jashmika Maharaj

(T) 011 552 4300

(E) Jashmika.Maharaj@wsp.com

(A) PO Box 98867, Sloane Park, 2152

WSP sal sekere persoonlike inligting oor u as 'n belangstellende en geaffekteerde party (B&GP) verwerk vir doeleindes om u registrasie as 'n B&GP moontlik te maak en u besonderhede op ons databasis te stoor, indien u daartoe instem . WSP sal hierdie besonderhede gebruik om u in die toekoms oor ander relevante projekte te kontak. WSP sal altyd u persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting (Nr. 4 van 2013). U is geregtig om u regte uit te oefen en ons te laat weet as u as 'n B&GP gederegistreeer wil word of as u nie langer wil hê dat u kontakbesonderhede op ons databasis ingesluit moet word nie.



Our Ref: 41104282

23 Phuptjane 2023

Ratehang Bankakarolo,

TLHOKOMELISO EA NTSHETSO-PELE E KOPITSOANG EA SEBAKA SA I GOLIDE WIND ENERGY LE KHOKANO EA GRID E AMANG, HAUFI FOCHVILLE, GAUTENG

TSEBISO E FUMANA KA MELAO EA:

- Molawana 41(2) wa GNR 982 (jwalo kaha o fetotswe) o phatlaladitsweng tlasa karolo ya 24 le 24D ya Molao wa Naha wa Taolo ya Tikoloho (Nomoro. 107 wa 1998) (NEMA) (jwalo ka ha o fetotswe) bakeng sa ho kenya dikopo tse fapaneng tsa ditumello tsa tikoloho (EAs) ho tlhomphe ea mesebetsi e khethiloeng ho latela GNR 983, GNR 984 le GNR 985 (joalokaha e fetotsoe);
- Karolo ea 38 (8) ea Molao oa Mehlopi ea Lefa la Naha, Molao oa 25 oa 1999 (NHRA) bakeng sa ho kenya kopo ea ntlafatso;
- Karolo ea 39 kapa 41(4) ea Molao oa Naha oa Metsi (36 oa 1998) (NWA), bakeng sa tlhahiso ea Kopo ea Tumello e Akaretsang (GA) kapa ea License ea Tšebeliso ea Metsi (WUL) (joalokaha e sebetsa); le
- Kopo ya Karolo ya 53(1) tlasa Molao wa Ntshetsopele ya Mehlopi ya Diminerale le Petroleum (28 of 2002) (MPRDA) bakeng sa tshebediso ya mobu kgahlano le maikemisetso a Molao, e amanang le ntshetsopele ya mafaratlhatlha a marangrang a motlakase .

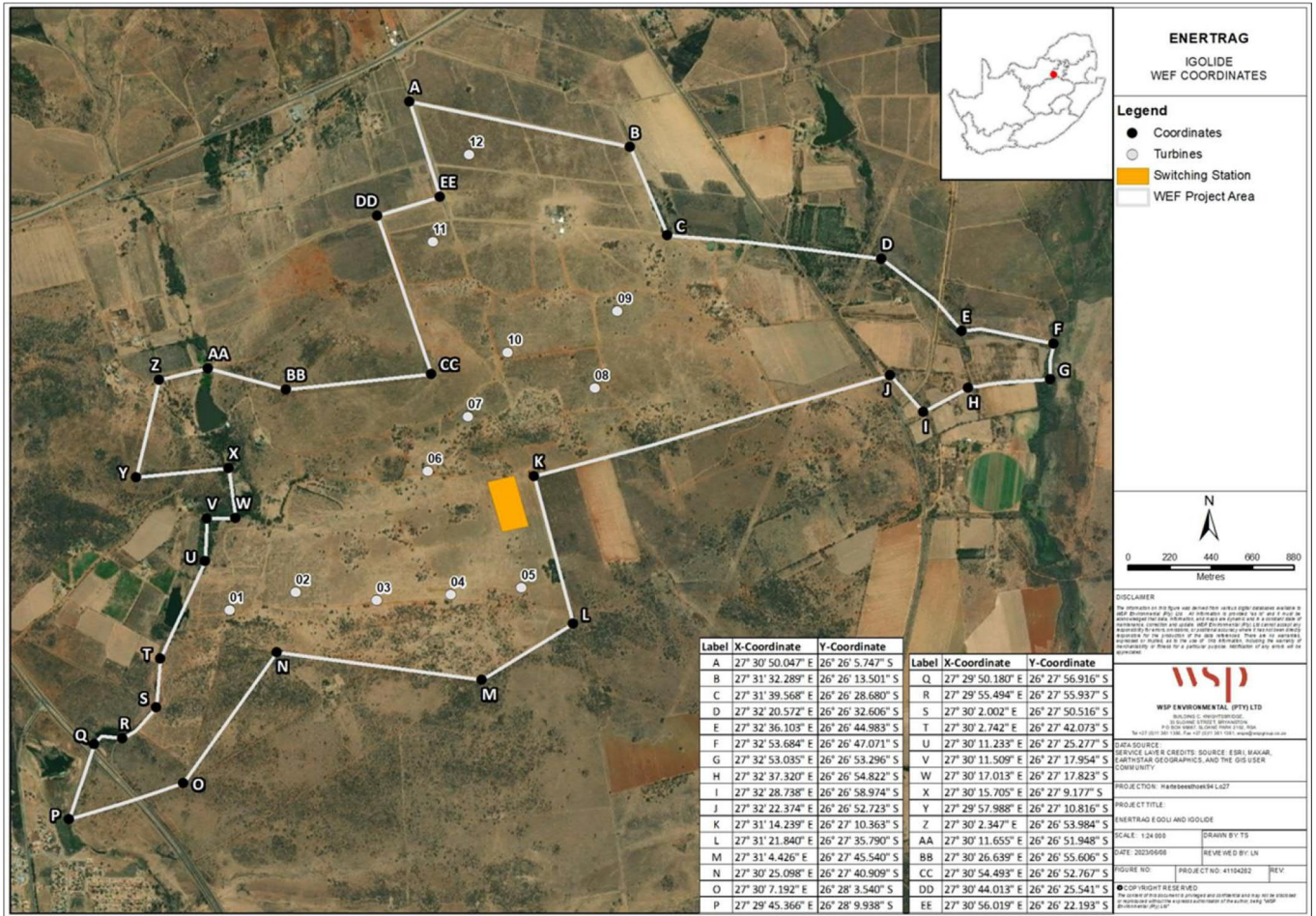
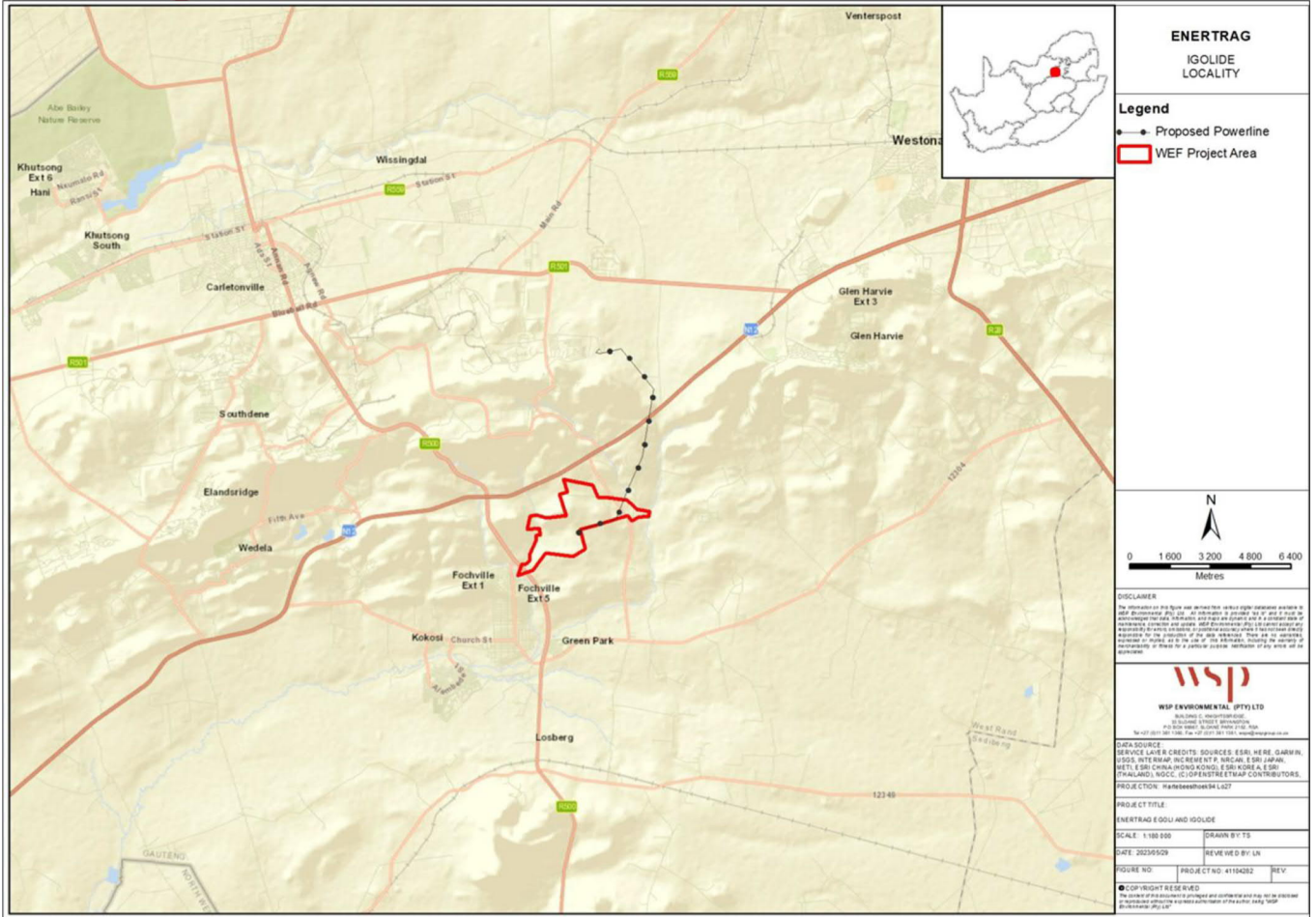
TLHALOSO LE SEBAKA

Igolide Wind (Pty) Ltd e sisinya ho theha Setsi sa Eneji sa Moyeng sa Igolide sa Moya (WEF) sa ho fihla ho 100MW, le tharollo ya keriti e nang le mohala wa motlakase wa 132Kv1, seteishene sa 33/132Kv se setsheng le meralo ya motheo e amanang le yona, haufi le Fochville ho la Gauteng. Ho ya ka Dikarolo tsa 24 le 24D tsa NEMA (Nomoro ya 107 ya 1998), jwaloka ha e balwa le GNR 983, GNR 984 le GNR 985 (jwalo ka ha e lokisitswe), setsi sa motlakase se ka ntjhafatswang se sisintsweng le meralo ya motheo ya kgokelo ya marangrang di qholotsa Tlaleho ya Scoping le Environmental Impact Report. (S&EIR) Ts'ebetso le Ts'ebetso ea Tekolo ea Motheo, ka ho latellana. Mehaho e latelang e tla angoa ke merero:

- Setsi sa Matla a Moea oa Igolide
 - Karolo ea 14, 20 le RE/22 ea Farm Kraalkop 147 IQ
 - Karolo ea 8, 57, 65, le 66 ea Farm Leeuwpoort 356 IQ
- Mohala wa motlakase wa 132kV, Seteishene se Seholo sa Setsi le Meaho ea Motheo e Amanang
 - Karolo ea 14 ea Farm Kraalkop 147 IQ
 - Karolo ea 5, 6 le 22 ea Farm Doornkloof 350 IQ
 - Karolo RE/0 ea Farm Leeudoorn 351 IQ
 - Karolo ea 4, 22 le 28 ea Polasi ea 355 Driefontein
 - Likarolo 1, 8, 33, 35, 36, 57, 58, 59, 62, 63, 68, 70, 71, 75, le 76 tsa Farm Leeuwpoort 356 IQ

Building 1, Maxwell Office Park
Magwa Crescent West, Waterfall City
Midrand, 1685
South Africa

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wsp.com



Setšoantšo 1: Sebaka (a) le moralo (b) oa Setsi sa Eneji ea Igolide sa Moya



TIKO TS'ELISO

Mesebetsi e lebelletsoeng e thathamisoeng e amanang le merero e sisintsoeng e bonts'itsoe lethathamong le ka tlase. Haeba u lakatsa ho fumana khopi e felletseng ea mesebetsi ena e thathamisoeng, ka kopo ikopanye le Setsebi sa Tekolo ea Tikoloho (EAP) u sebelisa lintlha tse fanoeng ka tlase.

Lebitso la Morero	Tsebisiso ea lethathamong	Lisebelisoa tse sebetsang							
S&EIA ya Igolide WEF (ho fihla ho 100MW) le meralo ya motheo e amanang le yona	GNR 983	11(i)	12(ii)(a)(c)	14	19	24(ii)	28(ii)	48(i)(a)(c)	56(ii)
	GNR 984	1	15						
	GNR 985	4(c)(iv)	12(ii)	14(ii)(a)(c) (c)(iv)	18(c)(iv)	23(ii)(a)(c)(iv)			
BA bakeng sa mohala oa motlakase oa Igolide 132kV, seteishene sa setšeng le lisebelisoa tse amanang le tsona	GNR 983	11	12		19	27	28		
	GNR 985	4	12	14	18	24			
GA/WUL (ha e sebetsa)	Karolo ea 21	21 (a), 21 (c), 21 (i) le 21 (g)							
MPRDA	Karolo ea 53	Tšebeliso ea bokaholimo ho latela Karolo ea 53 ea Molao oa Ntlafatso ea Mehlopi ea Liminerale le Petroliamo (nomoro ea 28 ea 2002)							
NHRA	Karolo 38(8)	Tlhahlobo ea Tlhahlobo ea Tšusumetso e amanang le kopo ea Tumello ea Tikoloho							

NAKONG E HLAHANG TLALEHO EA SCOPING

Sengoliloeng sa Tlaleho ea Sekheo sa Tikoloho se tla fumaneha ho tsoa ho WSP ka kopo le/kapa libakeng tse ka tlase bakeng sa tlhahlobo le maikutlo nakong ea bonyane matsatsi a 30 ho tloha ka la **26 Phuptjane 2023 ho isa 27 Phupu 2023** :

- Laeaborari ea Sechaba ea Fochville:, 15b Froneman St, Fochville , 2515 (018 771 4301)
- Laeaborari ea Sechaba ea Kokosi : 181 Ben Shiburi Street,Kokosi (018 788 9822/44/45)
- Laeaborari ea Sechaba ea Carletonville: Beryl Street, Carletonville (018 788 9541)
- Webosaete ea WSP: <https://www.wsp.com/en-ZA/services/public-documents>
- Webosaete e se nang data : <https://wsp-engage.com/>

NGOLISISO

WSP Group Africa (Pty) Ltd (WSP) e khethiloe e le Setsebi sa Tekolo ea Tikoloho (EAP) ke Igolide Wind (Pty) Ltd ho laola mekhoha e fapaneng ea S&EIR, BA, le seabo sa sechaba. Mekha e lakatsang ho ingolisa ka molao e le bankakarolo e le hore ba fane ka maikutlo a bona mabapi le merero e sisintsoeng ba koptjoa ho fetisetsa lintlha tsa bona tse felletseng ho EAP ho lintlha tse fanoeng ka tlase. Bankakarolo ba ngodisitsweng ba tla romelwa mangolo ohle a kamoso mme ba tsebiswe ka bomong ka menyetla e eketsehileng ya ho nka karolo ditshebetsong .

WSP lintlha tsa puisano:

Jashmika Maharaj
 (T) 011 552 4300
 (E) Jashmika.Maharaj@wsp.com
 (A) PO Box 98867, Sloane Park, 2152

WSP e tla be e sebetsana le tlhahisoleseding e itseng ea botho ka uena joaloka motho ea nang le thahasello le ea amehileng (I&AP) molemong oa ho u nolofalletsa ho ingolisa joaloka I&AP le ho boloka lintlha tsa hau polokelong ea rona, haeba u lumela hore re etse joalo . WSP e tla sebelisa lintlha tsena ho ikopanya le uena ka merero e meng e amehang nakong e tlang. WSP e tla lula e sebetsana le tlhahisoleseding ea hau ho latela Molao oa Ts'ireletso ea Litaba tsa Botho oa 4 oa 2013. O na le tokelo ea ho sebelisa litokelo tsa hau joalo ka sehlooho sa data mme o re tsebise haeba u lakatsa ho hlakoloa ho ba I & AP kapa ha u se joalo. Ke batla hore lintlha tsa hau tsa puisano li kenyelletsoe polokelong ea rona .

Appendix B.4

PROOF OF NOTIFICATION



Maharaj, Jashmika

From: Strong, Ashlea
Sent: Monday, 26 June 2023 09:50
To: Strong, Ashlea
Cc: Maharaj, Jashmika; Mmakoena Mmola; Nolumanyano Camagu
Subject: NOTICE OF THE PROPOSED IGOLIDE WIND ENERGY FACILITY: Draft Scoping Report
Attachments: 41104282_20230622_ESA_Notification Letter_Afrikaans_Stakeholder.pdf; 41104282_20230622_ESA_Notification Letter_English_Stakeholder.pdf; 41104282_20230622_ESA_Notification Letter_Sesotho_Stakeholder.pdf

Tracking:

Recipient	Delivery
Strong, Ashlea	Delivered: 2023/06/26 09:50
Maharaj, Jashmika	Delivered: 2023/06/26 09:50
Mmakoena Mmola	

Personal details have been redacted as required by the POPI Act

Recipient

Delivery

Personal details have been redacted as required by the POPI Act

Dear Commenting Authority,

NOTICE OF THE PROPOSED DEVELOPMENT OF THE IGOLIDE WIND ENERGY FACILITY AND ASSOCIATED GRID CONNECTION, NEAR FOCHVILLE, GAUTENG

NOTICE IS GIVEN IN TERMS OF:

- Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended);
- Section 38 (8) of the National Heritage Resources Act, Act No. 25 of 1999 (NHRA) for the submission of a development application;
- Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (GA) or Water Use Licence (WUL) Application (as applicable); and

- **Section 53(1) application under the Minerals and Petroleum Resources Development Act (28 of 2002) (MPRDA) for land use contrary to the objectives of the Act, relating to electrical grid infrastructure development.**

Igolide Wind (Pty) Ltd proposes to establish the up to 100MW Igolide Wind Energy Facility (WEF), and a grid solution comprising a 132Kv powerline, a 33/132Kv on-site substation and associated infrastructure, near Fochville in Gauteng. In terms of Sections 24 and 24D of the NEMA (No. 107 of 1998), as read with GNR 983, GNR 984 and GNR 985 (as amended), the proposed renewable energy facility and grid connection infrastructure trigger a Scoping and Environmental Impact Reporting (S&EIR) Process and a Basic Assessment Process, respectively.

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the Environmental Assessment Practitioner (EAP) by Igolide Wind (Pty) Ltd to manage the respective S&EIR, BA, and public participation processes. Parties wishing to formally register as stakeholders in order to offer their comment on the proposed projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the processes.

DRAFT SCOPING REPORT REVIEW PERIOD

The Draft Environmental Scoping Report will be made available from WSP on request and/or at the venues below for review and comment for a period of at least 30 days from **26 June 2023 to 27 July 2023**:

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- Kokosi Public Library: 181 Ben Shiburi Street, Kokosi (018 788 9822/44/45)
- Carletonville Public Library: Beryl Street, Carletonville (018 788 9541)
- WSP Website: <https://www.wsp.com/en-ZA/services/public-documents>
- Datafree Website: <https://wsp-engage.com/>
- Onedrive link:  [Igolide Public Review](#)

Please note that you will receive a separate email with the link to the one drive. This link will then request a verification number which will automatically be sent to your email address – if it doesn't seem to come through please check your "spam" folder.

WSP contact details:

Name: Jashmika Maharaj

Tel: 011 552 4300

Fax: 011 361 1381

E-mail: jashmika.maharaj@wsp.com

Protection of Personal Information: *WSP will be processing certain personal information about you as an interested and affected party (I&AP) for purposes of enabling your registration as an I&AP and storing of your details on our database, if you consent for us to do so. WSP will use these details to contact you about other relevant projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I & AP or if you no longer want your contact details to be included on our database*

We look forward to your participation in this process.

Kind regards



Ashlea Strong
Principal Associate

T +27 11 361-1392

M +27 82 786-7819



WSP in Africa
Building 1, Maxwell Office Park, Magwa Crescent West, Waterfall City, Midrand
1685 South Africa

wsp.com

WSP is a proud Level 1 B-BBEE contributor and is internationally certified for ISO 9001, 14001 & 45001

Confidential

This message, including any document or file attached, is intended only for the addressee and may contain privileged and/or confidential information. Any other person is strictly prohibited from reading, using, disclosing or copying this message. If you have received this message in error, please notify the sender and delete the message. Thank you.

WSP Group Africa (Pty) Ltd, Registered Office: Building 1, Maxwell Office Park, Magwa Crescent West, Waterfall City, Midrand, Gauteng, 1685, South Africa
Registered Number: 1999/008928/07 South Africa

Maharaj, Jashmika

From: Strong, Ashlea
Sent: Monday, 26 June 2023 09:52
To: Strong, Ashlea
Cc: Maharaj, Jashmika; Mmakoena Mmola; Personal details have been redacted as
Subject: NOTICE OF THE PROPOSED IGOLIDE WIND ENERGY FACILITY: Draft Scoping Report
Attachments: 41104282_20230622_ESA_Notification Letter_Afrikaans_Stakeholder.pdf; 41104282_20230622_ESA_Notification Letter_English_Stakeholder.pdf; 41104282_20230622_ESA_Notification Letter_Sesotho_Stakeholder.pdf

Dear Stakeholder

NOTICE OF THE PROPOSED DEVELOPMENT OF THE IGOLIDE WIND ENERGY FACILITY AND ASSOCIATED GRID CONNECTION, NEAR FOCHVILLE, GAUTENG

NOTICE IS GIVEN IN TERMS OF:

- **Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended);**
- **Section 38 (8) of the National Heritage Resources Act, Act No. 25 of 1999 (NHRA) for the submission of a development application;**
- **Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (GA) or Water Use Licence (WUL) Application (as applicable); and**
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Igolide Wind (Pty) Ltd proposes to establish the up to 100MW Igolide Wind Energy Facility (WEF), and a grid solution comprising a 132Kv powerline, a 33/132Kv on-site substation and associated infrastructure, near Fochville in Gauteng. In terms of Sections 24 and 24D of the NEMA (No. 107 of 1998), as read with GNR 983, GNR 984 and GNR 985 (as amended), the proposed renewable energy facility and grid connection infrastructure trigger a Scoping and Environmental Impact Reporting (S&EIR) Process and a Basic Assessment Process, respectively.

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- WSP Website: <https://www.wsp.com/en-ZA/services/public-documents>
- Datafree Website: <https://wsp-engage.com/>

WSP contact details:

Name: Jashmika Maharaj

Tel: 011 552 4300

Fax: 011 361 1381

E-mail: jashmika.maharaj@wsp.com

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We look forward to your participation in this process.

Kind regards



Ashlea Strong
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Registered Number: 1999/008928/07 South Africa

Maharaj, Jashmika

From: Strong, Ashlea
Sent: Monday, 26 June 2023 09:48
To: Strong, Ashlea
Cc: Maharaj, Jashmika; Mmakoena Mmola; Nolumanyano Camagu
Subject: RE: NOTICE OF THE PROPOSED IGOLIDE WIND ENERGY FACILITY: Draft Scoping Report
Attachments: 41104282_20230622_ESA_Notification Letter_Sesotho_Stakeholder.pdf; 41104282_20230622_ESA_Notification Letter_Afrikaans_Stakeholder.pdf; 41104282_20230622_ESA_Notification Letter_English_Stakeholder.pdf

Dear Landowner

NOTICE OF THE PROPOSED DEVELOPMENT OF THE IGOLIDE WIND ENERGY FACILITY AND ASSOCIATED GRID CONNECTION, NEAR FOCHVILLE, GAUTENG

NOTICE IS GIVEN IN TERMS OF:

- **Regulation 41(2) of GNR 982 (as amended) published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) (as amended) for submission of various applications for environmental authorisations (EAs) in respect of activities identified in terms of GNR 983, GNR 984 and GNR 985 (as amended);**
- **Section 38 (8) of the National Heritage Resources Act, Act No. 25 of 1999 (NHRA) for the submission of a development application;**
- **Section 39 or 41(4) of the National Water Act (36 of 1998) (NWA), for the submission of a General Authorisation (GA) or Water Use Licence (WUL) Application (as applicable); and**
- **Section 53(1) application under the Minerals and Petroleum Resources Development Act (28 of 2002) (MPRDA) for land use contrary to the objectives of the Act, relating to electrical grid infrastructure development.**

Igolide Wind (Pty) Ltd proposes to establish the up to 100MW Igolide Wind Energy Facility (WEF), and a grid solution comprising a 132Kv powerline, a 33/132Kv on-site substation and associated infrastructure, near Fochville in Gauteng. In terms of Sections 24 and 24D of the NEMA (No. 107 of 1998), as read with GNR 983, GNR 984 and GNR 985 (as amended), the proposed renewable energy facility and grid connection infrastructure trigger a Scoping and Environmental Impact Reporting (S&EIR) Process and a Basic Assessment Process, respectively.

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the Environmental Assessment Practitioner (EAP) by Igolide Wind (Pty) Ltd to manage the respective S&EIR, BA, and public participation processes. Parties wishing to formally register as stakeholders in order to offer their comment on the proposed projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the processes.

DRAFT SCOPING REPORT REVIEW PERIOD

The Draft Environmental Scoping Report will be made available from WSP on request and/or at the venues below for review and comment for a period of at least 30 days from **26 June 2023 to 27 July 2023**:

- Fochville Public Library: Fochville Library, 15b Froneman St, Fochville, 2515 (018 771 4301)
- Kokosi Public Library: 181 Ben Shiburi Street, Kokosi (018 788 9822/44/45)
- Carletonville Public Library: Beryl Street, Carletonville (018 788 9541)
- WSP Website: <https://www.wsp.com/en-ZA/services/public-documents>

- Datafree Website: <https://wsp-engage.com/>
- Onedrive link:  [Igolide Public Review](#)

Please note that you will receive a separate email with the link to the one drive. This link will then request a verification number which will automatically be sent to your email address – if it doesn't seem to come through please check your "spam" folder.

In order to assist with the completeness of our database, please can you provide us with the contact details (name, cell phone number and email address) of the below:

- 1. Tenants on your properties.**
- 2. Employees at your properties.**
- 3. Neighbouring land owner.**
- 4. Neighbouring tenants.**
- 5. Any other interested party.**

WSP contact details:

Name: Jashmika Maharaj

Tel: 011 552 4300

Fax: 011 361 1381

E-mail: jashmika.maharaj@wsp.com

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We look forward to your participation in this process.

Kind regards



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Registered Number: 1999/008928/07 South Africa

Govender, Megan

From: Strong, Ashlea
Sent: Tuesday, 08 August 2023 09:27
To: Strong, Ashlea
Cc: Maharaj, Jashmika; Mmakoena Mmola; Nolumanyano Camagu
Subject: NOTICE OF THE PROPOSED IGOLIDE WIND ENERGY FACILITY: Final Scoping Report

Dear Stakeholder

NOTICE OF THE PROPOSED DEVELOPMENT OF THE IGOLIDE WIND ENERGY FACILITY AND ASSOCIATED GRID CONNECTION, NEAR FOCHVILLE, GAUTENG

Igolide Wind (Pty) Ltd proposes to establish the up to 100MW Igolide Wind Energy Facility (WEF), and a grid solution comprising a 132Kv powerline, a 33/132Kv on-site substation and associated infrastructure, near Fochville in Gauteng. In terms of Sections 24 and 24D of the NEMA (No. 107 of 1998), as read with GNR 983, GNR 984 and GNR 985 (as amended), the proposed renewable energy facility and grid connection infrastructure trigger a Scoping and Environmental Impact Reporting (S&EIR) Process and a Basic Assessment Process, respectively.

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This notification is to inform you that the Final Environmental Scoping Report has been submitted to the Department of Forestry, Fisheries and the Environment (DFFE) on 07 August 2023 for their review and decision-making.

The Final Environmental Scoping Report has been made available on the WSP website for your information:

- WSP Website: <https://www.wsp.com/en-ZA/services/public-documents>

WSP contact details:

Name: Jashmika Maharaj

Tel: 011 552 4300

Fax: 011 361 1381

E-mail: jashmika.maharaj@wsp.com

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