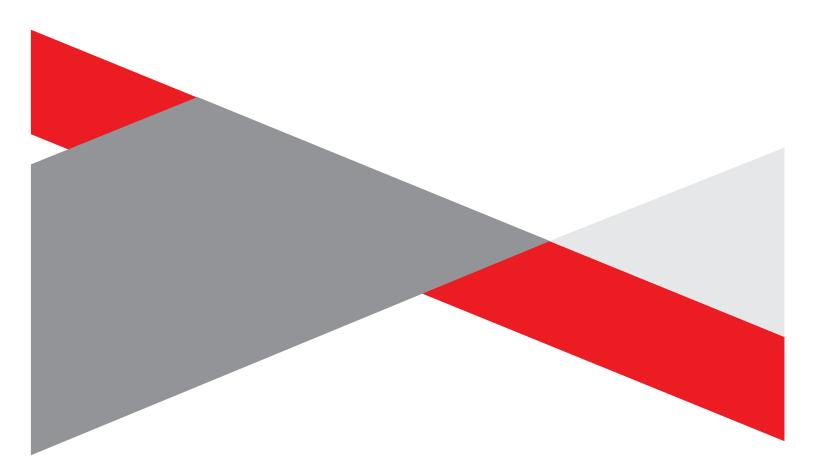
APPENDIX C8 COMMENTS AND RESPONSES REPORT



ABERDEEN WIND FACILITY 1 AND ASSOCIATED INFRASTRUCTURE, EASTERN CAPE PROVINCE

(DFFE Ref. No.: 14/12/16/3/3/1/2722)

COMMENTS AND RESPONSES REPORT

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The Aberdeen Wind Facility 1 and Associated Infrastructure applications for Environmental Authorisation was initiated on Monday, on 06 February 2023. The Background Information Document served to invite Interested and Affected Parties (I&APs) to register their interest in the project and to submit any comments/ queries regarding the proposed project. All written comments received from the initiation of the Basic Assessment Processes to date have been included in this Comments and Responses Report (C&RR) and copies of the comments are included in **Appendix C7: Comments Received** of the Basic Assessment (BA) Report.

The BA Report was made available for a 30-day review and comment period from **10 March 2023** to **13 April 2023** and all comments received have been included in this C&RR and included as a separate document in **Appendix C8: Comments & Responses Report** of the Final BA Report.

NOTE:

All comments captured in the C&RR are verbatim and have not been summarised.

NOTE:

In terms of Regulation 44(1) of the EIA Regulations 2014, as amended, please note that the comments raised, and responses provided at the various Meetings held during the initiation of the BA process have been attached as **Appendix C6** of the BA Report. Meeting Notes of meetings to be held during the 30-day BA Report review and comment period will be included in **Appendix C6** of the final BA Report.

LIST OF ABBREVIATIONS / ACRONYMS

BA	Basic Assessment	EIA	Environmental Impact Assessment
BAR	Basic Assessment Report	I&AP	Interested and Affected Party
BC	Biodiversity Conservation	FGM	Focus Group Meeting
BESS	Battery Storage System	NEMPAA	National Environmental Management: Protected Areas Act
DEDEAT	Department of Economic Development, Environmental Affairs and Tourism	KSW	Key Stakeholder Workshop
DFFE	Department of Forestry, Fisheries and the Environment	SABAA	South African Bat Assessment Association
DMRE	Department of Mineral Resources and energy	Sacnasp	South African Council for Natural Scientific Professions
DOD	Department of Defence	SAHRA	South African Heritage resources Agency
DWS	Department of Water and Sanitation	Sandf	South African National Defence Force
EAP	Environmental Assessment Practitioner	SSVR	Site Sensitivity Verification Report
EC HRA	Eastern Cape Heritage Resources Agency	SWMP	Stormwater Management Plan

1. COMMENTS RECEIVED DURING THE BASIC ASSESSMENT REPORT REVIEW AND COMMENT PERIOD

1.1 Organs of State

IO.	COMMENT	RAISED BY	RESPONSE		
	This letter serves to inform you that the following information must be	Trisha Pillay	The co-ordinc	ites for the on-site substa	tion and Battery Energy Storage
	included to the final BAR:	Case Officer	system have	been included in Table	2.1 in Chapter 2 and are also
		DFFE	included in th	e tables below.	
	(a) Specific Comments				
		Letter: 11 April 2023	On-site substa	ition coordinates	
	(i) The co-ordinates in the BAR must be specific to each			Latitude	Longitude
	activity and infrastructure that is proposed on the site. The		Corner 1	32°30'44.50''S	23°43'18.72"E
			Corner 2	32°30'46.46''S	23°43'18.78"E
	co-ordinates for substations and the Battery Energy		Corner 3	32°30'46.37''S	23°43'23.00''E
	Storage Systems must be included in the final BAR, i.e., we		Corner 4	32°30'44.44"S	23°43'22.94"E
	require that you provide us with the specific development footprints for each development parameter, and not an		BESS Coording	ates	
	area outlining the entire site.			Latitude	Longitude
			Corner 1	32°30'44.50''S	23°43'18.72"E
			Corner 2	32°30'46.46''S	23°43'18.78"E
			Corner 3	32°30'46.37''S	23°43'23.00''E
			Corner 4	32°30'44.44"S	23°43'22.94"E
	(ii) Please provide a detailed description as well as any		A detailed de	escription of the BESS is i	included in Section 4.2.1 of the
	associated assessments related to the technology required for the Battery Storage System (BESS).		Final BAR and	repeated below for eas	se of reference:
			As technolog	ical advances within b	pattery energy storage systems
			-		ology alternatives are typically
			used:		elegy allemanites are typically
			 Solid 	state battery electrolyte	es typically consist of Lead Acid
			(Pb),	Nickel Cadium (NiCad	d), Lithium-Ion (Li-ion), Sodium
			Sulph	ur (NaS) or Sodium Nickle	e Chloride (Zebra) (NaNiCl) and
				. ,	lectrolytes. As a result of the
					,
			declii	ning costs, li-ion techni	ology now accounts for more

NO.	COMMENT	RAISED BY	RESPONSE
			 than 90% of battery storage additions globally (IRENA, 2019); and Redox-flow technology (e.g. vanadium flow battery, or similar technology and chemistries). Flow batteries use solid electrodes and liquid electrolytes. The most used flow battery is the Vanadium Redox Flow Battery (VRFB), which is a type of rechargeable flow battery that employs vanadium ions in different oxidative states to store chemical potential energy. Considering the nature of the project, only a solid-state technology includes batteries housed within containers which are fully enclosed and self-contained. Therefore, the assessment proposes all solid-state technologies for authorisation to allow the proponent to determine the precise technology when the project is implemented, on the understanding that further investigation into the specific technologies available at the time of project implementation will allow for one of two to be selected and ultimately developed.
			Section 4.2.2 in Chapter 4 has been added to give additional information on the risks associated with BESS's. BESS modules arrive from the factory fully-assembled and pre-tested in individual containerised/modular enclosures—including battery modules, bi- directional inverters, a thermal management system, an AC main breaker and controls. No assembly is required on site which significantly reduces complexity and ensures an easy installation and connection process. Mitigation measures have been included as Operation OBJECTIVE 10: Ensure appropriate operation and maintenance of the battery energy storage system in the EMPr

(iii) Please provide a concise, but complete, summary and bullet list of the project description and associated	
infrastructure (or project scope) to be included in the decision (or as it should appear in the decision), should a positive Environmental Authorisation be granted. This must include a list of all development components and associated infrastructure.	 A list has been included in Chapter 12, Section 12.5. This list is also included below: Aberdeen Wind Facility 1 (Pty) Ltd, a Special Purpose Vehicle (SPV), proposes the development of a commercial wind energy facility and associated infrastructure, on a site located approximately 20km west of the town of Aberdeen in the Eastern Cape Province. The site is located within the Dr Beyers Naude Local Municipality in the greater Sarah Baartman District Municipality. The entire extent of the site falls within the Beaufort West Renewable Energy Development Zone (REDZ). The facility is known as Aberdeen Wind Facility 1. The proposed wind energy facility is set to inject up to 240MW into the national grid. The infrastructure associated with the 240MW Aberdeen Wind Facility 1 will include: » Up to 41 wind turbines with a maximum hub height of up to 200m. The tip height of the turbines will be up to 300m. » Concrete turbine foundations and turbine hardstands. » An internal road network between project components inclusive of stormwater infrastructure. » Medium-voltage (MV) power lines internal to the wind farm trenched and located adjacent to internal access roads, where feasible. » Substation, Battery Energy Storage System (BESS) and O&M buildings hub, including: On-site facility substation (132kV). Battery Energy Storage System (BESS).

NO.	COMMENT	RAISED BY	RESPONSE
	(iv) According to the Avifaunal Specialist Report (Appendix F), the high-risk areas (class 5.5 and above) displayed in Figure 6 on page 48 must be regarded as no-go areas, however several wind turbines seem to be encroaching into these high-risk areas. The wind turbines on the layout plans in the Avifaunal Specialist Report are not numbered therefore making it difficult to reference the exact placement of the wind turbines that seem to be encroaching into the high-risk areas. Kindly revise Figure 6 in the Avifaunal Specialist Report to reflect sequentially numbered wind turbines which will aid in future referencing. In addition, the layout plan must be amended to illustrate all turbines located outside the high- risk areas as identified in Figure 6 of the Avifaunal Specialist Report. Caution should be applied for wind turbines Chief Directorate: Integrated Environmental Authorisations located in close proximity to avifaunal no-go areas to ensure the full blade length of the wind turbines do not		 Warehouse, laydown area and site camp hub, including: Construction laydown areas Site camp Warehousing and buildings Upgrade to a main access road of approximately 2.5km in length and up to 10m in width. All high avifaunal sensitivity areas have been avoided. This is also confirmed within the Avifaunal specialist report in the caption for Figure 6 on Page 48. Figure 6 on page 48 of the avifaunal report has been revised to indicate this more clearly an the turbines have been numbered.
	 encroach into any pre-defined sensitive areas. (v) The generic Environmental Management Programme (EMPr) for the substation, Part B Section 2 is incomplete in the draft BAR. The generic EMPr must be signed by the applicant as required by 7.3. The reason provided by the EAP that "This declaration will be signed by the proponent/applicant/holder of the EA once the 		The applicant has now signed the generic EMPr and this has been resubmitted.

NO.	COMMENT	RAISED BY	RESPONSE
	 contractor is appointed and has provided inputs to this Generic EMPr as per the requirements of this template." is not accepted. Please take note failure to submit all the required information that forms part of the generic EMPr will be regarded as non-compliance. We request that you adequality complete all applicable sections in the generic EMPr. (vi) The Stormwater Management Plan for the Aberdeen Wind Facility 1 included in the EMPr prepared by SRK Consulting is illegible. Please include a clear copy of the SWMP in the final BAR. 		The Stormwater Management Plan has been revised and included in the EMPr. It has been checked to make sure it is legible.
	(vii) The Site Sensitivity Verification Report (SSVR) (Appendix P) omitted one of the specialist assessments identified by the screening tool, namely the Geotechnical Assessment. Kindly include the requirement of this assessment in the SSVR and provide a motivation as to why this specialist assessment was not done.		Information regarding the geotechnical assessment and a motivation as to why this study was not included in the SSVR is presented in the SSVR and Table 7.5 of the final BAR. "A preliminary desktop geotechnical study was undertaken as part of the pre-feasibility studies by the Applicant. This study indicated that the project was considered to meet feasibility criteria and there are no geotechnical constraints to prevent the progress to preliminary and detailed design-level investigations. This indicates a low risk for the theme. Further study is not required as part of the basic assessment process, and no risk was assigned for this theme in the Screening Tool report. The requirements for an infield Geotechnical Assessment is to inform the turbine and substation foundation designs. A detailed geotechnical study and survey will be conducted prior to construction."
	(viii) Comments must be obtained from this Department's Biodiversity Conservation Directorate at BCAdmin@dffe.gov.za.		Written comments were received from the DFFE: BC Directorate and a copy of the letter is included in Appendix C 7: Comments Received of the final BA Report and have been captured in this C&RR under 1.2 Organs of State, point 2.

NO. CC	DMMENT	RAISED BY	RESPONSE
	 (i) The listed activities applied for in the application form and the draft BAR have been quoted incorrectly, as they do not correlate with the listed activities in the EIA Regulations 2014, as amended. The following discrepancies were noted with regards to the activities applied for in the application form and the draft BAR: > "Activity 12 (xii)(a)(c) of Listing Notice 1"- These sub activities have been changed with the recent amendments to the EIA Regulations made in 2017. The Activity should be referenced as "Activity 12 (ii)(a)(c) of Listing Notice 1". > "Activity 19 (i) of Listing Notice 1"- This sub activity has been changed with the recent amendments to the EIA Regulations made in 2017. The Activity 19 (i) of Listing Notice 1". > "Activity 19 (i) of Listing Notice 1"- This sub activity has been changed with the recent amendments to the EIA Regulations made in 2017. The Activity 18 (i)(ii)(aa) of Listing Notice 3"- Is quoted incorrectly and failed to apply for the applicable province (Eastern Cape) the activity occurs within. Furthermore, the sub activity (aa) refers to "A protected area identified in terms of NEMPAA, excluding conservancies" and this does not correlate to the description provided in the report and application form. The Activity should be quoted as "Activity 18 (a) (i)(ii) of Listing Notice 3" Kindly ensure all activities applied for in the application form and the final BAR are applicable to the proposed development and are quoted correctly as per the EIA Regulations 2014, as amended. 	RAISED BY	RESPONSE Activities 12 (ii)(a)(c) of Listing Notice 1, Activity 19 of Listing Notice 1 and Activity 18(a)(i)(ii) have been corrected to correlate to the listed activities. All activities applied for in the application form and the final BAR are applicable to the proposed development and are now quoted correctly as per the EIA Regulations 2014, as amended.

NO.	COMMENT	RAISED BY	RESPONSE
	(ii) Please ensure that all relevant listed activities are applied		All relevant listed activities applied for are specific and can be linked
	for, are specific and can be linked to the development		to the development activity or infrastructure as described in the
	activity or infrastructure as described in the project		project description. Only activities applicable to the development
	description. Only activities applicable to the		must be applied for and assessed. These are listed in Table 7.1 in
	development must be applied for and assessed.		Chapter 7.
	(iii) Please ensure that all relevant listed activities and sub-		All activities applied for in the application form and the final BAR are
	activities are correctly numbered as per the relevant		applicable to the proposed development and are now quoted
	listing notices.		correctly as per the EIA Regulations 2014, as amended.
	(iv) The EAP must clearly identify and provide a final list of all	-	The listed activities included in the final BAR correspond to those
	applicable listed activities. If any activities are to be		included in the application form.
	removed, motivation for their removal must be included		
	in the final BAR.		
	(v) The listed activities represented in the final BAR and the		The listed activities included in the final BAR correspond to those
	application form must be the same and correct. If the		included in the application form.
	activities applied for in the application form differ from		
	those mentioned in the final BAR, an amended		An amended application has been submitted and the listed activities
	application form must be submitted. Please note that the		represented in the BAR do not differ from those in the application
	Department's application form template has been		form.
	amended and can be downloaded from the following		
	link https://www.dffe.gov.za/documents/forms.		The relevant listed activities which are linked to the proposed
	(vi) The final BAR must provide an assessment of the impacts and mitigation measures for each of the listed activities		development have been applied for. It should be noted that only
			activities applicable to the development have been applied for and
	applied for.		assessed.
			An approximant of all improveds and mitigation measures are included in
			An assessment of all impacts and mitigation measures are included in Chapters 10 and 11 of the Final BAR.
	(vii) It is imperative that the relevant authorities are	-	Savannah has a stakeholder database which is occasionally
	continuously involved throughout the basic assessment		updated. All the relevant authorities/ state owned entities are
	process as the development property possibly falls within		automatically registered on the database and they are kept informed
	geographically designated areas in terms of numerous		during the Basic Assessment Process. This includes the Department of
	GN R. 985 Activities. Written comments must be obtained		
			Agriculture, Land Reform, and Rural Development (DALRRD),

NO.	COMMENT	RAISED BY	RESPONSE
	from the relevant authorities and submitted to this Department. In addition, a graphical representation of the proposed development within the respective geographical areas must be provided.		Department of Water and Sanitation (DWS), South African Heritage Resources Agency (SAHRA), the Department of Environment, Forestry and Fisheries, Directorate Biodiversity and Conservation, EC Department of Economic Development, Environmental Affairs and Tourism, EC Department of Rural Development and Agrarian Reform, EC Provincial Heritage Resources Authority, EC Department of Agriculture and Interested & Affected Parties I&Aps, amongst others. This database has been included as Appendix C1 , and all correspondence in C4 and C5 .
-	(c) Layout & Sensitivity Maps		A locality map has been included as Figure 1.1 in Chapter 1 indicating the locality of the project
	 (i) The final BAR must provide coordinate points for the proposed development site (note that if the site has numerous bend points, at each bend point coordinates must be provided) as well as the start, middle and end point of all linear activities. 		The co-ordinates of the corner points of the perimeter of this proposed site and the start, middle and end points for the road have been included in Chapter 1, Table 1.1 of the BAR.
	 (ii) All preferred turbine positions must be clearly numbered. The turbine position numbers must be consistently used in all maps to be included in the reports. 		All turbine positions are clearly numbered and consistent in all maps, including Figure 2.1 in Chapter 2.
-	 (iii) A copy of the final layout map must be submitted with the final BAR. All available biodiversity information, specialist studies and comments from Interested and Affected Parties must be used in the finalisation of the layout map. Existing infrastructure must be used as far as possible, e.g. roads. The layout map must indicate the following: a) The envisioned area for the facilities, i.e. placing of infrastructure and all associated infrastructure should 		A copy of the sensitivity maps and the final optimised layout have been included in Chapter 12, Figure 12.1 and 12.3 respectively of the BAR. The maps have been included in Appendix O of the BAR. The facility layout responds to identified sensitivity, and an optimised layout has been provided for the facility considering environmental limitations. In response to the identified need to adequately manage impacts within sensitive areas identified on the site development footprint, and

NO.	COMMENT		RAISED BY	RESPONSE
	b) c) d) e) f) g) h) i) (iv) Pleo indi a)	Position of the wind turbines (wind turbines to be numbered); Internal roads; All supporting onsite infrastructure such as laydown area, guard house and control room etc.; Battery Energy Storage System; Substations, transformers, switching stations and inverters; Connection routes (including pylon positions) to the distribution/transmission network; All existing infrastructure on the site, especially railway lines and roads; and Buildings, including accommodation ase provide an environmental sensitivity map which cates the following: The location of sensitive environmental features on site, e.g. CBAs, protected areas, heritage sites, wetlands, drainage lines, nest and roost sites, etc. that will be affected by the facility and its associated infrastructure; Buffer areas; and All "no-go" areas.		in order to demonstrate the commitment of the project to adhere to recommended mitigation measures, the project Applicant has developed a best practice mitigation strategy with regards to the facility layout. The wind turbine layout has been refined to avoid the areas identified as being of high sensitivity and no-go areas. Appendix S details the changes in layout in response to sensitivities. No comments received required changes to the layout be implemented. An Environmental Sensitivity Map which includes the location of the sensitive environmental features in site, buffer areas and no-go areas is included in Figure 12.2 in the BAR and the A3 maps have also been included in Appendix O of the BAR. A CBA/ESA map is included in Figure 8.11
	(vi) God (d) <u>Alternati</u>			A cumulative map which indicates the location of the facility n relation to all other operating and proposed wind energy facilities located within a 30km radius of the of the project site has been included in Chapter 11, Figure 11.1 of the BAR. The maps included in the BAR have been created using ArcGIS A full description of the proposed process followed to reach the preferred alternative is included in Appendix S . In summary, the
	.,	ase note that you are required to provide a full cription of the process followed to reach the proposed		development footprint assessed within this BA Report was designed by the project Applicant in order to respond to and avoid the sensitive

NO.	COMMENT	RAISED BY	RESPONSE
	preferred alternative within the site, in terms of Appendix 1(3)(1)(h) of the EIA Regulations 2014, as amended, including the following content: a) details of all the alternatives considered;		environmental and social features located within the project site. This approach ensured the application of the mitigation hierarchy (i.e. avoid, minimise, mitigate and offset) to the project, which ultimately ensures that the development is appropriate from an environmental perspective and is suitable for development within the development area (located within the project site).
			A detailed description of the various alternatives considered (Site- specific and Layout Alternatives, Activity Alternatives, Technology Alternatives and the Do-Nothing Alternative) has been included in Chapter 3 of the BAR.
	b) details of the public participation process undertaken in terms of regulation 41 of the Regulations, including copies of the supporting documents and inputs;		Details of the public participation process undertaken in terms of the EIA Regulations 2014, as amended, Regulation 41, Public Participation Process are detailed in Section 7.3.
	 c) a summary of the issues raised by interested and affected parties, and an indication of the manner in which the issues were incorporated, or the reasons for not including them; 		All issued raised during the public participation process were captured into the Comment and Responses Report and well as the BAR. Where required, the Final BAR was updated.
	 d) the environmental attributes associated with the alternatives focusing on the geographical, physical, biological, social, economic, heritage and cultural aspects; 		The environmental attributes focusing on the geographical, physical, biological, social, economic, heritage and cultural aspects have been taken into consideration. Refer to Chapter 8 of the BAR.
	 e) The impacts and risks identified for each alternative, including the nature, significance, consequence, extent, duration and probability of the impacts, including the degree to which these impacts - (aa) can be reversed; (bb) may cause irreplaceable loss of resources; and 		The impacts identified were assessed in greater detail by the specialists (refer to Appendix D to M) and well as in Chapter 10 of the BAR.

•	COMMENT	RAISED BY	RESPONSE
	(cc) can be avoided, managed or mitigated;		
	f) the methodology used in determining and ranking		The methodology used to assessment the significance of the impacts
	the nature, significance, consequences, extent,		has been included in Chapter 7 Section 7.5 of the BAR.
	duration and probability of potential environmental		
	impacts and risks associated with the alternatives;		
	g) positive and negative impacts that the proposed		All positive and negative environmental impacts identified within the
	activity and alternatives will have on the		receiving environment has been assessed and included in Chapter 10
	environment and on the community that may be		and 11.
	affected focusing on the geographical, physical,		
	biological, social, economic, heritage and cultural		
	aspects;		
	h) the possible mitigation measures that could be		All mitigation measures proposed by the specialists have been
	applied and level of residual risk;		included in the Chapter 10, 11 and the EMPRs.
	i) the outcome of the site selection matrix;	-	Refer to Chapter 3, Table 3.1 and Appendix S for the outcome of the
			site selection criteria.
	j) if no alternatives, including alternative locations for	1	A motivation has been provided where alternatives were not
	the activity were investigated, the motivation for not		considered to be feasible (refer to Chapter 3 of the BAR).
	considering such; and		
	k) a concluding statement indicating the preferred		A concluding statement indicating the preferred alternatives,
	alternatives, including preferred location of the		including preferred location of the activity has been included in
	activity.		Chapter 12 of the BAR
	(ii) Written proof of an investigation and motivation if no		Where no feasible alternatives have been provided, the motivation
	reasonable or feasible alternatives exist in terms of		has been included in Chapter 3 of the BAR.
	Appendix 1.		
	(e) <u>Specialist Declaration of Interest</u>		The original signed Specialist Declaration of Interest forms are
			included in Appendix T of the final BAR.
	(i) Specialist Declaration of Interest forms must be attached		
	to the final BAR. You are therefore requested to submit		
	original signed Specialist Declaration of Interest forms for		
	each specialist study conducted. The forms are available		

NO.	COMMENT		RAISED BY RESPONSE		
		the Department's website (please use the partment's template).			
	(f) <u>Speciali</u>	ist Assessments		Each Specialist study provides an outline of their terms of reference.	
	ide	EAP must ensure that the terms of reference for all the entified specialist studies must include the following: A detailed description of the study's methodology; indication of the locations and descriptions of the development footprint, and all other associated infrastructures that they have assessed and are recommending for authorisation.		All specialist assessments (Appendices D to M) include the complete project description as well as methodology used to assess the project impacts.	
	b)	Provide a detailed description of all limitations to the studies. All specialist studies must be conducted in the right season and providing that as a limitation will not be allowed.		Specialist assessments (Appendices D to M) detail any applicable study limitations relevant to the study. Limitations and assumptions of the EIA are also included in Chapter 6.	
	c)	Please note that the Department considers a 'no-go' area, as an area where no development of any infrastructure is allowed; therefore, no development of associated infrastructure including access roads is allowed in the 'no-go' areas.		The Department's consideration of a no-go area is noted in that no development is permitted within all areas demarcated as a 'no-go' area. No-go areas have been demarcated within the assessed development footprint. In response to the identified need to adequately manage impacts within sensitive areas identified on the site development footprint, and in order to demonstrate the commitment of the project to adhere to recommended mitigation measures, the project Applicant has developed a best practice mitigation strategy with regards to the facility layout. The specialist recommendations have been taken into account by the project Applicant, and all infrastructure avoids the areas identified as being of high sensitivity and no-go areas. It should be noted that no-go areas differ for certain infrastructure, such as aquatic no-go for turbines and roads. This is detailed in Chapter 9.	

NO.	COMMENT		RAISED BY	RESPONSE
	d)	Should the specialist definition of 'no-go' area differ from the Department's definition; this must be clearly indicated. The specialist must also indicate the 'no- go' area's buffer if applicable.		All No-Go, including any buffer areas have been clearly demarcated as detailed in Chapter 9 and specialist reports. It should however be noted that the terrestrial ecology, avifauna, bats, heritage and aquatic specialists indicated that the linear components could cross high sensitivity areas as these were not considered to be no-go areas (refer to Appendices D - M of the BA Report).
	e)	All specialist studies must be final, and provide detailed/practical mitigation measures for the preferred alternative and recommendations, and must not recommend further studies to be completed post EA.		All specialist studies submitted as part of the BA are final and provide detailed/practical mitigation measures for implementation.
	f)	Bird and bat specialist studies must have support from Birdlife South Africa and SABAA.		 Both BirdLife South Africa and the SABAA are registered I&APs on the project database (refer to Appendix C2 of the final BA Report), and it can be confirmed that no written comments were submitted on the BA Report. These Organisations were informed of the availability of the BA Report for review and comment on 10 March 2023 (refer to Appendix C6 of the final BA Report) and were invited to public meetings
	g)	Should a specialist recommend specific mitigation measures, these must be clearly indicated.	-	Specific specialist mitigation measures are included in the BAR and specifically the EMPrs (refer to Appendices N1 and N2 of the final BA Report).
	rec rec def	build the appointed specialists specify contradicting commendations, the EAP must clearly indicate the most isonable recommendation and substantiate this with fendable reasons; and were necessary, include further pertise advice.		During our review of the specialist reports Savannah Environmental did not identify recommendations that contradict one another, therefore the most reasonable recommendations have been presented in the final BA Report.
	the	further brought to your attention that Procedures for Assessment and Minimum Criteria for Reporting in ntified Environmental Themes in terms of Sections		Savannah Environmental has taken note of the various specialist assessments protocols. The specialists are aware of the protocols and their assessments comply with the requirements.

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NO.	COMMENT	RAISED BY	RESPONSE
110.	24(5)(a) and (h) and 44 of the National Environment	-	
	Management Act, 1998, when applying for Environment		
	Authorisation, which were promulgated in Governmer		
	Notice No. 320 of 20 March 2020 (i.e. "the Protocols") an		
	in Government Notice No. 1150 of 30 October 2020 (i.e.		
	protocols for terrestrial plant and animal species), have		
	come into effect. Please note that specialist assessment		
	-	5	
	must be conducted in accordance with these protocols. (iv) Please also ensure that the final BAR includes the Sit		
			The site verification report and compliance statements are included
	Verification Report and Compliance Statements (when	÷	with each specialist report and an overall summary is included as
	applicable) as required by the relevant themes.		Appendix P.
	(v) Please note further that the protocols, if applicable		The Specialist Declaration of Interest forms which indicate the
	require certain specialists' to be SACNASP registered		scientific organisation registration/member number and status of
	Please ensure that the relevant specialist certificates an		registration/membership for each specialist and all the declarations
	attached to the relevant reports.		been included in Appendix T.
	(vi) As such, the Specialist Declaration of Interest forms mus	t	
	also indicate the scientific organisatio	-	
	registration/member number and status c		
	registration/membership for each specialist.	÷	
	(g) <u>Cumulative Assessment</u>	_	Cumulative Impacts were assessed in detail in Chapter 11 of the BAR.
			The assessment considered projects within a 30km radius of the
	(i) Should there be any similar projects within a 30km radiu	s	proposed development site. Identified cumulative impacts are clearly
	of the proposed development site, the cumulative impac	t	defined, described and assessed in the Cumulative Impacts chapter.
	assessment for all identified and assessed impacts must b	e	Where possible, the extent of the identified impacts has been
	refined to indicate the following:		quantified and indicated. The cumulative impacts significance rating
	a) Identified cumulative impacts must be clearl	y	informed the need and desirability of the proposed development. A
	defined, and where possible the size of the identified	k	cumulative impact environmental statement on whether the
	impact must be quantified and indicated, i.e		proposed development must proceed has also been included in
	hectares of cumulatively transformed land.		Chapter 11 of the final BAR.

NO.	COMMENT		RAISED BY	RESPONSE
NO.	b) Detailed proces to indicate how mitigation med various similar de into consideratio impacts and w measures were o c) The cumulative i	s flow and proof must be provided, the specialist's recommendations, sures and conclusions from the evelopments in the area were taken on in the assessment of cumulative then the conclusion and mitigation drafted for this project. Impacts significance rating must also d and desirability of the proposed	RAISED BY	RESPONSE
	development. d) A cumulative in whether the pro	npact environmental statement on posed development must proceed.		
	 (h) <u>Undertaking of an Oath</u> (i) Please ensure that the under oath or affirmed 	e final BAR includes an undertaking tion by the EAP.		The affirmation by the EAP has been included as part of the application which was submitted to the Department.
	 (ii) Based on the above include an undertaking EAP (administered by Appendix 1(3)(r) of the amended, which states "an undertaking undertaking	re, you are therefore required to ng under oath or affirmation by the y a Commissioner of Oaths) as per he NEMA EIA Regulations, 2014, as res that the BAR must include: er oath or affirmation by the EAP in of the information provided in the of comments and inputs from		

CC	OMMENT	RAISED BY	RESPONSE
	to comments or inputs made by interested and affected parties".		
(i)	Details and Expertise of the EAP		The details of the EAP have been included in Chapter 1 Section 1.3 and Appendix A of the BAR.
	(i) You are required to include the details and expertise of the EAP in the BAR, including a curriculum vitae, in order to comply with the requirements of Appendix 1(3)(1)(a) of the NEMA EIA Regulations, 2014, as amended.		
(j)	Public Participation Process (i) Please ensure that comments from all relevant stakeholders are submitted to the Department with the final BAR. This includes but is not limited to the Eastern Cape Department of Economic Development, Environmental Affairs and Tourism (DEDEAT), the Dr Beyers Naude Local Municipality, the Eastern Cape Parks and Tourism Agency, the Eastern Cape Provincial Heritage Resources Authority, the Department of Water and Sanitation (DWS), the South African Heritage Resources Agency (SAHRA), BirdLife SA, the South African Bat Assessment Association (SABAA), the Department of Mineral Resources and Energy, and the Department of Forestry, Fisheries and the Environment: Directorate Biodiversity and Conservation at BCadmin@dffe.gov.za.		 All comments received from relevant Organs of State, Key Stakeholders and I&APs are included in Appendix C7: Comments Received in the Final BA Report and captured in this C&RR and responded to as appropriate and applicable. Organs of State and Key Stakeholders were invited to a series of virtual meetings during which the content of the BA Report was presented (refer to Appendix C4: Correspondence Organs of State and Appendix C5: Correspondence Stakeholders. Written comments were not received from: Dr Beyers Naude Local Municipality, however attended the virtual FGM held on 28 March 2023 – meeting notes included in Appendix C6: Meeting Notes of the final BA Report; SABAA, however attended the virtual KSW held on 29 March 2023 – meeting notes included in Appendix C6: Meeting Notes of the final BA Report; the DEDEAT, but attended the virtual FGM held on 12 April 2023 meeting notes included in Appendix C6: Meeting Notes of the final BA Report; and BirdLife SA, DMRE, DWS, ECHRA & Eastern Cape Parks & Tourism

NO. COMMENT	RAISED BY RESPONSE
(ii) The Public Participation Process must be conducted in terms of Regulation 39, 40, 41, 42, 43 and 44 of the EIA Regulations, 2014, as amended.	KASED B1 Response The Public Participation Process has been conducted in terms of Regulation 39, 40, 41, 42, 43 & 44 of the EIA Regulations 2014, of amended (GNR 326 as follows: * Project database: A register of I&APs has been compiled and updated throughout the BA process (refer to Appendix C1: I&AP Database). * BA process announcements: * The BID (Afrikaans & English), accompanied by a cover lefter inviting I&APs to register on the project database, word distributed via email to those I&APs identified and the relevant OoS on 06 February 2023 (refer to Appendices C). * Site Notices were placed at the proposed development sit (refer to Appendix C2: Site Notices & Advertisements of the Final BA Report). * BA Report available for review and comment: The BA Report down as made available for review and comment from 10 March 2023 to 13 April 2023. * All registered Stakeholders were notified of the availability of the BA Report for review and comment via e-mail (refer t Appendix C4: Correspondence Organs of State ann Appendix C5: Correspondence Organs of the final BA Report). * Commenting authorities and District and Local Municipa Officials which have jurisdiction in the area receive personalised lefter requesting written comments on the B Report (refer to Appendix C4: Correspondence Organs of State on Appendix C4: Correspondence Organs of state on Appendix C4: Correspondence Organs of the final B Report).

NO.	COMMENT	RAISED BY	RESPONSE
			 Nest original Die Courier (Afrikaans) – 24 February 2023 (original review period 03 April 2023 to 03 April 2023) Die Courier (Afrikaans) – 03 March 2023 (retraction of advert placed 24 February 2023) Graaff-Reinet Advertiser (English) – 09 March 2023; and Die Courier (Afrikaans) – 10 March 2023. Tearsheets included in Appendix C2: Site Notices & Advertisements Attempts to obtain comments on the BA Report: Email reminder to all registered OoS, Key Stakeholders and I&APs regarding the end of the review and comment period for the BA Report on 13 April 2023 (refer to Appendix C4: Correspondence Organs of State and Appendix C5: Correspondence Stakeholders of the final BA Report). Meetings Information Sharing Discussion held with affected and adjacent Landowners: 13 February 2023 Meetings held during the BA Report review and commenting period with: Virtual FGM with Dept of Agriculture (EC), DFFE: Biodiversity Conservation and Protected Areas, Planning & Management Effectiveness and DWS: 28 March 2023 Virtual FGM with Sarah Baartman District & Dr Beyers Naude Local Municipalities: 28 March 2023 Virtual FGM with DEDEAT, Provincial Commenting Authority: 12 April 2023 In-person: Occupiers (conducted in Afrikaans): 07h00 & 10h00 - 30 March 2023 Landowners: 16h00 30 March 2023

NO.	COMMENT	RAISED BY	RESPONSE
NO.	(iii) Please ensure that all issues raised and comments received during the circulation of the draft BAR from		RESPONSE Meeting notes are included in Appendix C6: Meeting Notes of the final BA Report. * Consultation: * Correspondence and consultation with key stakeholders and I&APs are included in Appendix C4: Correspondence Organs of State and Appendix C5: Correspondence Stakeholders of the final BA Report. * Comments & Responses Report: All comments received during initiation of the BA Process and the BA Report review and comment period have been captured in this C&RR which is attached as a separate document to the final BA Report (refer Appendix C8: Comments & Responses Report of the final BA Report). All comments received during initiation of the BA Process and the BA Report (refer Appendix C8: Comments & Responses Report of the final BA Report). All comments received during initiation of the BA Process and the BA Report). All comments received during initiation of the BA Process and the BA Report (refer Appendix C8: Comments & Responses Report of the final BA Report). All comments received during initiation of the BA Process and the BA Report).
	received during the circulation of the aratt BAR from registered Interested and Affected Parties (I&APs) and organs of state (including this Department's Biodiversity Section), as listed in your I&APs Database, and others that have jurisdiction in respect of the proposed activity are adequately addressed and included in the final BAR.		C&RR, and responded to as applicable. The C&RR is attached as a separate document to the final BA Report (refer Appendix C8 : Comments & Responses Report of the final BA Report).
	(iv) Copies of original comments received from I&APs and organs of state, which have jurisdiction in respect of the proposed activity are submitted to the Department with the final BAR and must be incorporated into a Comments and Response Report (CRR).		All written comments received are included in Appendix C6: Comments Received of the final BA Report.
	(v) Proof of correspondence with the various stakeholders must be included in the final BAR. Should you be unable to obtain comments, proof should be submitted to the Department of the attempts that were made to obtain comments. In terms of Regulation 41(2)(b) of the EIA		Proof of correspondence, and notification of the availability of the BA Report for review and comment, with the various stakeholders and I&APs are included in Appendix C4: Correspondence Organs of State and Appendix C5: Correspondence Stakeholders of the final BA Report. The attempt to secure comments are also included in the above-mentioned appendices.

C	OMMENT	RAISED BY	RESPONSE
	Regulations, 2014, as amended, please provide proof of written notice for the availability of the BAR for comment.		
	(vi) The CRR report must be a separate document from the main report and the format must be in the table format as indicated in Annexure 1 of this comments letter.		The C&RR is included as a separate document to the Final BA Report (refer to Appendix C8: Comments and Reponses Report).
	(vii) Please refrain from summarising comments made by I&APs. All comments from I&APs must be copied verbatim and responded to clearly. Please note that a response such as "noted" is not regarded as an adequate response to I&APs' comments.		Comments have been captured verbatim and have not been summarised. Responses to the comments submitted and captured in this C&RR has been responded to, as applicable, and have not been responded to as "noted".
	(viii) Minutes and attendance registers (where applicable) of any physical/virtual meetings held by the Environmental Assessment Practitioner (EAP) with Interested and Affected Parties (I&APs) and other role players must be included in the final BAR.		Minutes, including the attendance registers / records, of all meetings held are included in Appendix C6: Meeting Notes of the Final BA Report.
(k)	 Environmental Impact Statement (i) You are reminded that an <u>environmental impact</u> statement must be included in the final BAR, therefore you 		The Environmental Impact Statement has been included in Chapte 12 of the BAR in Section 12.5.
	are kindly requested to include an environmental impact statement which contains – a) a summary of the key findings of the environmental impact assessment;		
	 b) a map at an appropriate scale which superimposes the proposed activity and its associated structures and infrastructure on the environmental sensitivities of the preferred site indicating any areas that should be avoided, including buffers; and 		Figure 12.2 of Chapter 12 includes these requirements. An A3 size version of this is included in Appendix O .
	 c) a summary of the positive and negative impacts and risks of the proposed activity and identified alternatives. 		A summary of the positive and negative impacts and risks of the proposed activity and identified alternatives has been included in Chapter 12 of the BAR.

NO.	COMM	ENT	RAISED BY	RESPONSE
	(I) Env (i)	vironmental Management Programme It is drawn to your attention that for <u>substation and</u> <u>overhead electricity transmission and distribution</u> <u>infrastructure</u> , when such facilities trigger activity 11 or 47 of the Environmental Impact Assessment Regulations Listing Notice 1 of 2014, as amended, and any other listed and specified activities necessary for the realisation of such facilities, the generic Environmental Management		A generic EMPr (refer to Appendix N2 of the final BA Report has been drafted for the substation as well as a separate EMPr for the Facility and its associated infrastructure (refer to Appendix N1 of the final BA Report).
	(ii)	Programme, contemplated in Regulations 19(4) must be used and submitted with the final report over and above the EMPr for the facility.		
_	(iii)	alternative is chosen. Further to the above, you are required to comply with the content of the EMPr in terms of Appendix 4 of the Environmental Impact Assessment Regulations, 2014, as amended.		The content of the EMPrs complies with Appendix 4 of the EIA Regulations 2014, as amended.
	(iv)	 Please be informed that the following content must be incorporated within the EMPr/s as indicated in Appendix 4 of the EIA Regulations 2014, as amended: a) Details of the EAP who prepared the EMPr; and the expertise of that EAP to prepare an EMPr, including a curriculum vitae. 		The EMPr for the Wind Energy Facility has been compiled in accordance with the requirements of Appendix 4 of the EIA Regulations, 2014 (as amended). The EMPr for the substation has been compiled using the generic EMPr template. The details of the EAP who prepared the EMPr and their relevant experience has been included in Section 4.1 of the EMPr and the CVs have been included in
		b) A <u>map</u> at an appropriate scale which superimposes the proposed activity, its associated structures, and infrastructure on the environmental sensitivities of the preferred site, indicating any areas that should be avoided, including buffers.		Appendix J of the facility EMPr and Appendix 2 of the Substation Generic EMPr. The maps which meet the DFFE requirements have been included in Appendix A of the EMPr.

NO.	COMMENT		RAISED BY	RESPONSE
	C)	A description of the impact management outcomes,		
		including management statements, identifying the		
		impacts and risks that need to be avoided,		
		managed and mitigated as identified through the		
		environmental impact assessment process for all		
		phases of the development including -		
		(aa) Planning and design;		
		(bb) Pre-construction activities;		
		(cc) Construction activities;		
		(dd) Rehabilitation of the environment after		
		construction and where applicable post		
		closure; and		
		(ee) Where relevant, operation activities.		
	d)	A description of proposed impact management		
		actions, identifying the manner in which the impact		
		management outcomes contemplated in		
		paragraph (d) of Appendix 4 of the EIA Regulations		
		2014, as amended, will be achieved, and must,		
		where applicable, include actions to —		
	e)	Avoid, modify, remedy, control or stop any action,		
		activity or process which causes pollution or		
		environmental degradation;		
	f)	Comply with any prescribed environmental		
		management standards or practices;		
	g)	Comply with any applicable provisions of the Act		
		regarding closure, where applicable; and		
	h)	Comply with any provisions of the Act regarding		
		financial provision for rehabilitation, where		
		applicable.		
	i)	The method of monitoring the implementation of the		
		impact management actions contemplated in		

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NO.	COMMENT		RAISED BY	RESPONSE
		paragraph (f) of Appendix 4 of the EIA Regulations 2014, as amended.		
	j)	The frequency of monitoring the implementation of the impact management actions contemplated in paragraph (f) of Appendix 4 of the EIA Regulations 2014, as amended.		
	k)	An indication of the persons who will be responsible for the implementation of the impact management actions.		
	1)	The time periods within which the impact management actions contemplated in paragraph (f) of Appendix 4 of the EIA Regulations 2014, as amended, must be implemented.		
	m)	The mechanism for monitoring compliance with the impact management actions contemplated in paragraph (f) of Appendix 4 of the EIA Regulations 2014, as amended.		
	n)	A program for reporting on compliance, taking into account the requirements as prescribed by the Regulations.		
	des	e final BAR must include a list providing a clear scription of the infrastructure associated with the velopment.		 A list has been included in Chapter 12, Section 12.5. This list is also included below: » Up to 41 wind turbines with a maximum hub height of up to 200m. The tip height of the turbines will be up to 300m. » Concrete turbine foundations and turbine hardstands. » An internal road network between project components inclusive of stormwater infrastructure. » Medium-voltage (MV) power lines internal to the wind farm trenched and located adjacent to internal access roads, where feasible.

NO.	COMMENT	RAISED BY	RESPONSE
	 (ii) The final BAR must provide the technical details for the proposed facilities in a table format as well as their description and/or dimensions. A sample for the minimum information required is listed under Annexure 2 below. 		 Substation, Battery Energy Storage System (BESS) and O&M buildings hub, including: On-site facility substation (132kV). Battery Energy Storage System (BESS). Operation and Maintenance buildings, including control centre. Warehouse, laydown area and site camp hub, including: Construction laydown areas Site camp Warehousing and buildings Upgrade to a main access road of approximately 2.5km in length and up to 10m in width. A table with all infrastructure and their amount, footprint and dimension is included in Table 2.1 in Chapter 2 of the final BAR.
	(iii) The EAP must provide details of the specific locations in the BAR. All associated infrastructure must be clearly indicated in the final BAR and its associated layout plans.		Table 2.1 in Chapter 2 of the final BAR includes the coordinates of theBESS and substation.The location of all infrastructure is indicated in the layout map in Figure12.3 in Chapter 12.
	(iv) When submitting the BAR and future documents kindly name each of the documents and attachments according to the information it contains e.g., instead of only naming it Appendix A, it must be Appendix A: Maps, Appendix B: EAP Declaration etc.		The naming convention has been acknowledged and all documents have been labelled in this manner.
	(v) The EAP must provide an outline of where in the final BAR each of this Department's comments are addressed. This must be a separate document and must submitted as an appendix to the final BAR.		The C&RR includes reference to where each departments comments are addressed within the report. It is included as a separate document to the Final BA Report (refer to Appendix C8: Comments and Reponses Report).

NO.	COMMENT	RAISED BY	RESPONSE
	(vi) Please also ensure that the final BAR includes the period		A validity period of 15 years is requested in 12.5 of Chapter 12.
	for which the Environmental Authorisation is required and		
	the date on which the activity will be concluded as per		
	Appendix 1(3)(1)(q) of the NEMA EIA Regulations, 2014, as		
	amended.		
	You are further reminded to comply with Regulation 19(1)(a) of the		The BA process complies with the requirement of Regulation 19(1)(a)
	NEMA EIA Regulations, 2014, as amended, which states that: "Where		of the NEMA EIA Regulations, 2014, as amended. The BAR application
	basic assessment must be applied to an application, the applicant		was submitted on 10 March 2023 with a Final Bar deadline of 08 June
	must, within 90 days of receipt of the application by the competent		2023.
	authority, submit to the competent authority - (a) a basic		
	assessment report, inclusive of any specialist reports, an EMPr, a		
	closure plan in the case of a closure activity and where the		
	application is a mining application, the plans, report and		
	calculations contemplated in the Financial Provisioning Regulations,		
	which have been subjected to a public participation process of at		
	least 30 days and which reflects the incorporation of comments		
	received, including any comments of the competent authority".		
	Should there be significant changes or new information that has		No significant changes or new information has been added to the
	been added to the BAR or EMPr which changes or information was		BAR or EMPr following the initial public participation process.
	not contained in the reports or plans consulted on during the initial		
	public participation process, you are required to comply with		
	Regulation 19(1)(b) of the NEMA EIA Regulations, 2014, as amended,		
	which states: "the applicant must, within 90 days of receipt of the		
	application by the competent authority, submit to the competent		
	authority - (b) a notification in writing that the documents		
	contemplated in subregulation 1(a) will be submitted within 140		
	days of receipt of the application by the competent authority, as		
	significant changes have been made or significant new information		
	has been added to the documents which changes or information		
	was not contained in the original documents consulted on during		
	the initial public participation process contemplated in		

NO.	COMMENT	RAISED BY	RESPONSE
	subregulation (1)(a) and that the revised documents will be		
	subjected to another public participation process of at least 30		
	days."		
	Should you fail to meet any of the timeframes stipulated in		The submission of the BA report complies with the prescribed
	Regulation 19 of the NEMA EIA Regulations, 2014, as amended, your		timeframes of the EIA Regulations.
	application will lapse.		
	You are hereby reminded of Section 24F of the National		The Applicant acknowledges that no activity may commence prior to
	Environmental Management Act, Act No. 107 of 1998, as amended,		receipt of the Environmental Authorisation.
	that no activity may commence prior to an Environmental		
	Authorisation being granted by the Department.		
2.	Based on the information provided in the report, the Gannaleegte	M Rabothata	
	non-perennial river passes through the centre of the project site and	Case Officer	The Gannaleegte non-perennial river does pass through the centre of
	several non-perennial drainage lines traverse across the project site.	DFFE: BC	the project site and drainage lines do traverse portions of the site.
	It has been noted that the facility layout has avoided all the		
	environmental sensitive ecological areas identified within the	Letter 13 April 2023	The facility layout has avoided all high sensitivity areas. A map of the
	development area and the recommended buffers are established.		layout of the facility and the environmental sensitivities is included in
	In addition, the proposed development will not result in		Figure 12.2 in Chapter 12.
	unacceptable environmental impacts. Cumulative significance of		
	impact of the project will be high to bats.		Cumulative significance was determined to be "high" for bats. The
			specialists have provided mitigations for this and acknowledged that
	Notwithstanding the above, the following recommendations must		the impact is acceptable.
	be considered in the final report:		
			No turbines are proposed to be developed in any no-go areas as
	• No turbine development is permitted within the identified no-		detailed in Figure 12.2 in Chapter 12.
	go areas.		
	• Sensitive habitats in close proximity to the development		All sensitive habitats (including high sensitivity habitats) have been
	footprint must be avoided or demarcated as No-Go area (i.e.		identified by the various specialists and where recommended (e.g.
	Gannaleegte River, plains, rocky areas and ridges).		high sensitive areas) no-go buffers have been recommended and
			clearly demarcated. Refer to Figure 12.2 in Chapter 12 which presents
			the high sensitive areas identified and delineated.

. C	COMMENT	RAISED BY	RESPONSE
•	Preconstruction walk-through to locate Species of Conservation Concern that can avoided must be undertaken with a qualified specialist.		A pre-construction walkthrough will be undertaken by a qualified specialist. This is included within the EMPr.
•	Alien Invasive Plant Species Management Plan and Rehabilitation Plan must be developed and submitted as part of the final report to mitigate on habitat degradation due to erosion and alien plant invasion.		An alien invasive plant species management plan has been developed and included as Appendix C of the Facility EMPr (Appendix N1)
•	Appropriate buffer must be established around medium sensitive habitats (i.e. Bats habitats, River),		Areas of medium sensitivity have been mapped by the specialists in their reports. Areas of medium sensitivity are considered to be acceptable for development but would require mitigation to be implemented. The applicant has outlined the mitigation measures to be implemented in the Facility EMPr (Appendix N1)
			The following is a response from Caroline Lotter from IWS specifically in regard to bat habitats (Bats specialist) "Medium bat sensitive areas include areas of dolerite and floodplain zones. Available spatial (GIS) data indicate that the areas of dolerite are extensive, but onsite this geology appears to be diffuse. Significant dolerite outcrops with crevices, which might be suitable for bat roosts, were not encountered onsite. Dolomite, which is often associated with karst formations, is not present onsite, so far as IWS is aware. Floodplain zones are similarly extensive, variable, and ephemeral onsite. Therefore, it did not seem sensible to buffer these amorphous habitat types. Distinct rivers, streams, wetlands, farm dams, and reservoirs were, however, assigned 500m High bat sensitive buffers, and ephemeral secondary drainage lines were assigned 200m Medium-High sensitive buffers."
•	The final Layout Map overlaid with sensitivities and indicating the final footprint for the proposed development avoiding		A map of the layout of the facility and the environmental sensitivities is included in Figure 12.2 in Chapter 12.

NO.	COMMENT	RAISED BY	RESPONSE
	environmentally sensitive areas must be included in the Final		
	report.		
	All Public Participation Process documents related to Biodiversity EIA		It is confirmed that all public participation documents relating to
	review and any other Biodiversity EIA queries must be submitted to		Biodiversity EIA review and other Biodiversity EIA queries have been
	the Directorate: Biodiversity Conservation at Email:		submitted to the contact details as provided.
	BCAdrnin@environment.gov.za for attention of Mr Seoka Lekota .		

1.2 Key Stakeholders and Interested & Affected Parties

1.	We as the above-mentioned organization would like to find the	Basie J Van Wyk	Stakeholder was informed that Savannah Environmental is responsible
	relevant contact persons involve in the project, in terms of public	Communication	for the public participation process and provided an opportunity to
	participation. We would like to meet those involve in assisting the	Officer	submit comments on the project.
	smooth public participation arrangement.	Central Karoo Black	
		Business Development	They have also been informed that their organisation has been
	Can you perhaps assist us with the contact details of the relevant role	Forum	registered as an I&AP on the project database to receive future
	players please?		project related information.
		E-mail: 12 April 2023	
	Trust you can assist us.		
2.	My concern about the following, which will impact me but for which	Etienne Terblanche	It is noted that the project could! lead to an increased risk of theft and
	i will receive no compensation: (based on previous experiences)	Landowner	security in the area. The Socio-Economic Assessment (Refer to
		Karoo Plan	Appendix K) has assessed the impact and mitigation measures must
	Stock theft		be implemented to ensure any negative impact is reduced.
	Equipment theft (solar panels, fencing etc.)	E-mail: 12 April 2023	Mitigation measures being implemented (amongst others) include:
	Security issues resulting from influx of outsourced labor/no locals		
	Personal Security and safety		• Contractors appointed by the proponent should provide daily
			transport for low and semi-skilled workers to and from the site.
			• It is recommended that no construction workers, with the
			exception of security personnel, should be permitted to stay over-
			night on the site.
			Contractors appointed by the proponent must ensure that
			construction workers who are found guilty of stealing livestock

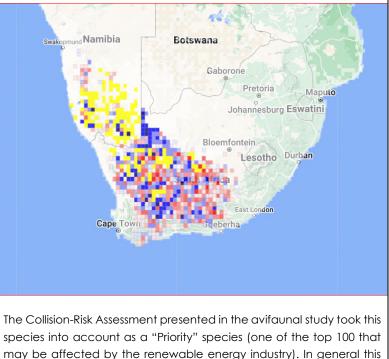
	 and/or damaging farm infrastructure are dismissed and charged. This should be contained in the Code of Conduct. All dismissals must be in accordance with South African labour legislation. Where reasonable and practical, the proponent should appoint local contractors and implement a 'locals first' policy, especially for semi and low-skilled job categories. However, due to the low skills levels in the area, the majority of skilled posts are likely to be filled by people from outside the area.
	With the implementation of mitigation, theft and security impacts were assessed as being of a low significance.
Unsightly views/scenery and degradation of the pristine Karoo landscape	A visual impact assessment was undertaken for the project (Refer to Appendix I). The assessment concluded that the visual impact of the project is expected to be of overall high significance to sensitive visual receptors. Whilst there are no feasible mitigations against this impact, mitigations will be implemented for lighting and construction phase visual impacts. However, due to the remoteness and location of the facility within a REDZ, the impacts were considered acceptable by the specialist.
 Damage to roads due to additional traffic and heavy vehicles Road management and repairs when the project is done 	The Traffic Impact Assessment Report (Refer to Appendix M) assessed and addressed the traffic impacts. It should be noted that the construction impacts will be temporary and of low significance with the implementation of the mitigation measures. Mitigation measures are included in the EMPr for both anticipated traffic and road maintenance impacts, which include:
	 Regular maintenance of gravel roads by the Contractor during the construction phase Stagger component delivery to site Reduce the construction period The use of mobile batching plants and quarries in close proximity to the site

	Staff and general trips should occur outside of peak traffic
	periods.
	No impacts of high significance were identified, and no fatal flaws are
	associated with the Aberdeen Wind Facility 1, 2 and 3 from a traffic
	perspective.
• Pressure on the scarce water resource, previous projects were	
using more than 1m liters per week only to reduce dust levels	Water demand during the Construction Phase (up to 24 months) is
	likely to range between 50 - 162 kl per day (depending on the
	construction activity taking place). Water demand during the
	Operation Phase (min 20 years) is likely to range between 3 - 3.5 kl per
	day (depending on the maintenance activities taking place).
	Four water source options will be considered:
	1. Supply from the Local Municipality (LM) - i.e. Dr Beyers Naude
	Local Municipality. We will approach the LM to enquire whether
	they can provide all or part of the total water requirements of the
	Project. Specific arrangements will be agreed with the LM in a
	Service Level Agreement (SLA), following the appointment of
	preferred bidder during the financial close period.
	2. Supply from a Private Contractor, which may include extraction
	from any bulk water supply lines nearby to the site.
	3. An existing borehole on site, subject to NWA requirements
	(including hydrocensus and yield impact assessments)
	4. A new borehole on site, subject to NWA requirements (including
	hydrocensus and yield impact assessments)
	The preferred water source option will be determined further down
	the project schedule in consultation with the appointed Contractor.
I would also like to find out if any studies have been done on the	The following reply has been provided by the avifaunal specialist, Dr
Vaalkorhaan bird or as known here as the "Vlakte korhaan) which is	Rob Simmons:

limited to a small area in the Karoo. What will be the impact on this specie. Swak Near Threatened species is not expected to be negatively influenced

April 2023

The last paper to be written on the Vaalkoorhaan (English: Karoo Korhaan) was in 1994. The Roberts' text (2005) gives the most up to date text on the ecology of the bird and the SABAP2 data sets show that the species shows increasing (blue) reporting rates (likelihood that it will occur in a pentad) in the northern and central parts of its range. Orange/pink areas however show declines in reporting rates in many other parts of its range. The yellow squares are areas that have insufficient data. There are no obvious population trends therefore across its large Nama Karoo range.



	by any wind farm development. This arises because it rarely flies high
	enough to be impacted directly by spinning blades (our records show
	that it spent only 9% of its flight time in the blade swept areas). In a
	national review of all (848) fatalities at 20 wind farms, only 8 individual
	korhaans (all three species) were recorded as fatalities (Perold et al.
	2020). The impact of the wind farm on the Vaalkoorhaan is therefore
	expected to be low.

2. COMMENTS RECEIVED DURING THE INITIATION OF THE BASIC ASSESSMENT PROCESSES

1.1. Organs of State

NO.	COMMENT	RAISED BY	RESPONSE
1.	1. Herewith to respond to your request sent to the Department of	Lt Cl Francois P	The SANDF has been identified as a key stakeholder to be part of the
	Defence (DOD) for clearance.	Strydom	Basic Assessment and public participation process and to ensure that
		Command and	the proposed development will not have an impact on their
	2. Please note that this office can not respond to your request as	Management	infrastructure in the study area, and therefore the notifications sent to
	there is a Formal and Standard process for Applications in the	Information Systems	the SANDF, at this stage, is not an "Application" process, but an
	DOD	Division	information sharing process.
		Directorate CMIS Static	
	3. The correct Application Process:	Systems	
	a. Send your request to the following e-mail addresses only.	Radion Spectrum &	
	i. clogfac@gmail.com	Communication Site	
	ii. dfacmiem@gmail.com	Management	
	b. Formulate a comprehensive request, with the Project Plan and	Sandf	
	formal letter with details of the Project. (Not a n e-mail Message		
	with the criteria) It must be on a formal company letterhead,	E-mail: 07 February	
	please.	2023	
	c. Include KMZ / KML file for use in Google Earth.		
	4. Once received by the environments in Par 3, the DOD will		
	request all DOD Stakeholders to respond in writing (Telecoms,		
	Aviation, Environmental, Facilities etc).		
	5. Once the stakeholders has responded, a single response will be		
	sent to the Applicant with Objection / No -objection.		
	6. Stakeholders may not correspond directly to the Applicant.		

1.2. Key Stakeholders and Interested & Affected Parties

NO.	COMMENT	RAISED BY	RESPONSE
1.	Can you please mail me a KML for the proposed wind tower locations	Johan Theron Eastern Vodacom tx Manager Vodacom	The kmz file was emailed on 10 March 2023.
		E-mail: 09 February 2023	
2.	Please find attached your approved Openserve wayleave. Please note: Our area representative as listed on the wayleave should be contacted at least 48 hours prior to commencement of construction in order to show services out on site, as our services on the attached plan(s) are APPROXIMATE ONLY. Please note, wayleave applications will NOT be accepted by this mailbox. Please send all wayleave requests to wayleaveswr@telkom.co.za	Stefan Geldenhuys Building Cabling & Design & Wayleaves Openserve E-mail: 14 February 2023	This information has been shared with the Applicant who will consult with Openserve at the applicable time in the application process.
	Please ensure that the Openserve service plan(s) are printed in colour (if applicable) and on the correct page size as indicated in the bottom right corner, in order to ensure that services can be seen clearly.		
	Please notify this office immediately if you locate any Openserve plant that was not indicated. Please contact our representative Thomas Phillips / 045 838 2968 / 081 366 2823 / Thomasp@openserve.co.za 48 hours prior to commencement of construction work. I hereby inform you that Openserve approves the proposed work indicated on your drawing in principle. This approval is valid for 06	Stefan Geldenhuys Building Cabling & Design & Wayleaves Openserve Letter: 13 February 2023	This information has been shared with the Applicant who will consult with Openserve at the applicable time in the application process.

NO.	COMMENT	RAISED BY	RESPONSE
	MONTHS ONLY, after which reapplication must be made if the work		
	has not been completed.		
	Any changes or deviations from the original planning during or prior		
	to construction must immediately be communicated to this office.		
	As per supplied sketches it would appear as if Openserve		
	infrastructure would not be affected.		
	However, care should still be taken should it become evident that		
	there is in fact Openserve network present at the actual sites. Such		
	lines should be treated in accordance with, and clearances		
	stipulated in the Occupational Health and Safety Act no 85 of 1993,		
	Electrical Machinery Regulations 20 - Crossings, and Electrical		
	Machinery Regulation 15 - Clearances of Power Lines. If the		
	specifications could not be met, all deviation costs will be for the		
	applicant's account. We also refer to Section 25 of the electronic		
	Communication Act 36 of 2005.		
	Please notify this office immediately if you locate any Openserve		
	plant not indicated.		
	It would be appreciated if this office can be notified within 30 days		
	of completion of the construction work. Confirmation is required on		
	completion of construction as per agreed requirements.		
	Should Openserve infrastructure be damaged while work is		
	undertaken, kindly contact our representative immediate.		
	All Openserve rights remain reserved.		

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NO.	COMMENT	RAISED BY	RESPONSE
	NOTE: Sketches are attached to the comment and included in		
	Appendix C7 of the BAR.		
3.	Can you please register EnviroAgri as I&AP on the Aberdeen WEF	Dirk Pretorius	Stakeholder had been registered on the project database as
	EIA.	EAP	requested and will be notified once the BAR is available for review
		EnviroAgri	and comment.
	We are currently busy with preliminary impact assessments for a WEF	Environmental	
	cluster in close proximity to the proposed Aberdeen WEFs.	Consultants	
		E-mail: 24 February	
		2023	