Annex C

Public Participation

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Annex C (i)

Database of I & A Ps

Table 1Stakeholder Database

Name	Position	Organisation Name
ICASA		Independent Communications
		Authority of SA (ICASA)
Mr A Barnes (Anthony)	Executive Director:	WCape Provincial Gvt: Env
× 57	Environmental Mgmt	Affairs & Dev Planning
Ms E Botes (Elizabeth)	Head of Department	NCape Provincial Gvt: Transport,
× ,	1	Safety & Liaison
Mr P Daphne (Paul)	Director: Parks	South African National Parks
1 ()		(SANP)
Ms R de Kock (Rene)		South African National Roads
		Agency Ltd
Mr R Ellis (Rudi)	Head of Department	Western Cape Provincial
		Government
Mr M Horak (Matthys)		Air Traffic and Navigation
wir wir Horak (wiatarys)		Services (ATNS)
Mr MAR Khan	Chief Director	Western Cane Department of
		Water Affairs
Ms W Kloppers (Wilna)		Western Cane Department of
wis w Rioppers (winta)		Water Affairs
Prof P Lovin (Pichard)	Director Conoral	National Covernment: Dent of
rior K Levin (Kichard)	Director General	Faanamia Development
Mr. P. Mahala (Parmand)	Project Manager	Northern Care Economic
Mr B Mabele (Bernard)	A suise langer:	Northern Cape Economic
	Agriculture	Development Agency
Mis N Magubane (Nelisiwe)	Director General	National Government: Dept of
		Energy
Mr G Mahlalela (George)	Director General	National Government: Dept of
		Transport
Mr T Manyathi (Thami)	Head of Department	Western Cape Provincial
		Government
Mr J Matshoba (Jeoffrey)		South African Civil Aviation
		Authority
Mr S Mbanjwa (Seibonelo)	Impact Management Unit	NCape Prov Gvt: Env Affairs &
		Nature Conservation
Ms T Mbongwa (Thembi)		South African Civil Aviation
		Authority
Mr S Mokoena (Smunda)	The Chief Executive	National Energy Regulator of
	Officer	South Africa (NERSA)
Mr WDV Mothibi (Wonders	Head of Department	NCape Prov Gvt: Agriculture,
Dimakatso Viljoen)		Land Reform&Rural Dev
Mr S Mpakane (Sivuyile)	The Regional Manager	Western Cape Provincial Dept of
		Minerals & Energy
Mr B Myrdal (Brett)	The Park Manager	Cape Peninsula National Park
Officer D Ndlovu (Daniel)	Commanding Officer:	South African Defence Force (NC)
	Signal	
Lieutenant N Ndou	Lieutenant	South African Defence Force
		(WC)
Ms N Ngcaba (Nosipho)	Director General	National Government: Dept of
		Environmental Affairs
Ms N Ngele (Nobubele)	Director General	National Government: Dept of
0		Water Affairs
Mr D Ngwenya		Independent Communications
0		Authority of SA (ICASA)
Adv S Nogxina (Sandile)	The Director General	National Government: Dept of
		Mineral Resources
Mr I Peters (John)	Head of Department	WCape Prov Gvt: Dept Economic
,	······	Development&Tourism
Mr K Pretorius (Koos)		South African Civil Aviation
1,11 IX I ICIOITUS (1005)		

Name	Position	Organisation Name
		Authority
Mr C Rabie (Chris)	Director: Spatial Planning	WCape Provincial Gvt: Env Affairs & Dev Planning
Mr P Seboko (Patrick)	Head of Department	Northern Cape Provincial Gvt:
Mr L Snyders (Louis)	Regional Head: Northern	Department of Water Affairs
Ms L Stroh (Lizelle)	Obstacle Specialist.	South African Civil Aviation
	Procedure Design & Cartography	Authority
Mr D Swanepoel (Danie)	Acting Deputy Director	Department of Environmental Affairs - George
Mr P Swart (Pieter)	The Regional Manager	Northern Cape Provincial Dept of Minerals & Energy
Mr P Thabethe (Peter)	Acting Director General	National Gvt Dept: Agriculture, Forestry & Fisheries
Mr E van Blerk (Etienne)	Lieutenant	South African Airforce
Mr C van der Waldt (Cobus)		South African National Roads Agency Ltd
Mr DH van Heerden	Director	Northern Cape Provincial Gvt:
(Denver)		Roads & Public Works
Mr S Vukela (Sam)	Acting Director General	National Government:
N 6 NT 14711 1 · (NT· 1)		Department of Public Works
Mr N Wiltshire (Nick)	The Manager	Heritage Western Cape
	The Manager	Southern Africa
		Greater Cape Town Civic
		Alliance (GCTCA)
Ms C Ah Shene (Carolyn)		Birdlife South Africa
Mr B Barnett (Barry)		Western Cape Tourism
Mr L Blaine (Lance)		Southern Right Developments
Ms S Bosma (Sharon)	WC Regional Manager	Wildlife & Environment Society
		of SA (WESSA)
Mr J Bothma (Johan)		Agri Western Cape
Ms L Brink (Liesl)	Media/PR	Cape Nature
Mr L de Villiers (Louis)	Regional Chairperson	of SA (WESSA)
Mr C de Villiers (Charl)		Bijstein Nature Reserve
Dr M du Plessis (Morne)	Chief Executive Officer	World Wide Fund South Africa
Ms A Duffell-Canham	Land Use Advice,	Cape Nature
(Alana) Ms SE Erasmus (Suzanne)	NC Regional Chairperson	Wildlife and Environment Society
Ms N Fakir (Naseema)		Legal Resource Centre (LRC)
Mr T Finnan (Tim)	National Office Manager	Wildlife & Environment Society
Ms Y Friedmann (Yolan)	CEO	The Endangered Wildlife Trust
Ms M Galimberti	Archaeology,	South African Heritage Resources
(Mariagrazia)	Palaeontology & Meteorite Unit	Agency (SAHRA)
Mr C Gersbach (Carel)		Air Traffic and Navigation Services (ATNS)
Mr J Goosen (Johan)		Betafence South Africa
Ms S Grey (Sherly)	National Property Manager	MTN
Mr J Grobler (Japie)	President	AgriSA
Mr D Harebottle (Doug)	Project Manager	Southern African Bird Atlas Project 2
Mr F Jackson (Francis)	Engineering Development	Windlab Developments South
- /		1

Name	Position	Organisation Name
	Manager	Africa (Pty) Ltd
Mr D Jenman (Doug)		Adequate Energy
Mr SW Johnston (Shawn)		Sustainable Futures ZA
Mr Z Mokhine (Zini)	Chairperson	Earthlife Africa Johannesburg
Mr J Moosajee (Junaid)	Consultant	Doug Jeffery Consultants
Mr S Mungroo (Sanjith)	Vice President Business	GDF Suez Energy Southern
0 () /	Development	Africa
Mr/Ms N Ndobochani	Manager: APM Division	South African Heritage Resour
(Nonofho)	0	Agency (SAHRA)
Mr I Nel (Jaco)		Waterkloof Airforce Base
Mr D Nuntius (Devito)		
Mr C Opperman (Carl)		Agri Western Cape
Mr N Opperman (Nic)		AgriSA
Ms Z Rabaney (Zaitoon)		Botanical Society of SA
Mr H Revneke (Hein)	Project Development	Mainstream Renewable Energy
mi ii neyneke (i telli)	Manager	manistream Kenewable Energ
Mr GM Richard (Gordon	Signal: Manager	Vodacom
Matthew)	orginal, manager	
Ms A Roux (Anneke)		AgriSA
Dr S Shearer (Stuart)		
Mr A Shipalana (Arthur)		African Wind Fnergy Associat
		(AWEA)
Mr G Sieraha (George)	Vice Chairperson	Greater Cane Town Civic
ivii O Dieralia (George)	vice Champerson	Alliance (GCTCA)
Mr I Smallie (Ion)	Manager: Endangered	Endangered Wildlife Trust
ivit j Siname (jon)	Wildlife Trust& Enormy	Endangered windine frust
	Program	
Mr M Cuttill (Malaslas)		
Mr T Toylor (Trister)	The Monegor	Forthlife Africa Jakannash
Mrs I Thomas (In Anna)	The Manager	Courses Environments
wirs J Thomas (Jo-Anne)		Savannan Environmental
Maller (TT	Encounting Direct	
Ivir H van der Merwe (Hans)	Executive Director	Agrisa
Mis H van Eeden (Helena)		Agri Western Cape
Captain Wallace-Bradley	Senior Miller	Mosterts Mill
Dr DA Whitelaw (Dave)	Chairperson: Conservation	Cape Bird Club
	Committee of CBC	
Mr F Williams (Francois)	Journalist	Sake24
Mr C Willis (Christopher)	Director	Karoo Desert National Botanic
		Garden
Mr K Barnard (Kobus)		Eskom Holdings Ltd Distribut
		Western Region
Mr Heldenheiz		Transnet
Mr C Jooste (Charl)	Planning Tools Applicator	Eskom Holdings Ltd Distribut
		Western Region
Mr H Landman (Henk)	Senior Supervisor: Land &	Eskom Holdings Ltd Distribut
. ,	Rights	Western Region
Mr LW Ndou (Livhuwani	Environmental Specialist	Transnet Freight Rail
Wilson)	-	_
S Scheppers (Segomoco)	System Planning Manager	Eskom Transmission
FD Conradie		
Mr L Fourie (Len)		Macroplan Town and Regiona
× /		Planners
Mr FW Marais		
Van der Spuv (Peter)		
Dr I Breedt (Johannes)		Wilgebosch Rivier Farm
Mr PI Conradie (Pieter		Fkkraal Farm
Jacobus)		
Mr O Conradia (Octa)		Karreebosch Farm
ivit O Comaule (OCKIe)		
Mr DILL Commendia (Dentist		

Name	Position	Organisation Name
Hendrik)		
Mr PS Gouws (Pieter		Hartjies Kraal Farm
Stephanus)		
Mr JJ le Roux (Kobus)		Rietfontein Farm
Mr E Marais (Ernst)		Hartjies Kraal Farm
Mr C Matthee (Christo)		Barendskraal Farm
JHJ Steenberg		
Mr J Steenkamp (Jacobus)		Ekkraal Farm
Mr S Jooste (Stefanus)	Municipal Manager	Central Karoo District
		Municipality
Mr L Notnagel (Louis)	Municipal Manager	Karoo Hoogland Local
		Municipality
Mr JP Prodehl	District Roads Engineer:	Department of Transport
	PGWC	
Mr K Theron (Kobus)	Director Technical Services	Central Karoo District
		Municipality
Mr P Williams	Municipal Manager	Laingsburg Municipality
Cloete Family Trust		
D Dirk van Zyl Trust		
RJ Gouws		
P Graaff (Pieter)		
Mr G Hannekom (Gielie)		
MJ Koorts		
J Kriel		
Mr JH Kriel		Volstruisfontein Farm
Z Loots		
Z Paulsen		
Dr J Terblance		
W Theron		
Turn Around Trading		
Mr V Crone (Viv)	Chairperson	Groot-water Private Nature
		Reserve

Table 2Registered I & APs

Name	Position	Organisation
Lizelle Strohl	Obstacle Specialist,	SA Civil Aviation Authority
	Procedure design and	
	Cartography	
Matthys Horak		Air Traffic Navigation Services
Louis Snyders	Regional Head	DWA: Northern Cape
Abe Abrahams		DWA: Northern Cape
K Streuders		DWA: Northern Cape
DWA: Northern Cape		SAHRA
Stet Mushwana	Environmental Practitioner	Transnet Freight Rail
Allan Michael Rhodes	Planner: Strategic &	Provincial Government of the
	Integrated Planning	Western Cape: Department of
		Transport and Public Works
Mario Brown	Acting Manager: Strategic	Provincial Government of the
	& Integrated Planning	Western Cape: Department of
		Transport and Public Works
Junaid Moosajee	Consultant	Doug Jeffery Consultants
Francois Williams	Journalist	Sake24
George Sieraha	Vice-chairman	Greater Cape Town Civic Alliance
		(GCTCA)
Hein Reyneke	Project Development	Mainstream Renewable Energies
	Manager	
Mr. Sanjith Mungroo	Vice President Business	GDF SUEZ Energy Southern Africa
	Development	
Johan Goosen	Betafence South Africa	Betafence
Dr Stuart Shearer		Interested Party
Francis Jackson	Engineering Development	Windlab
	Manager	
Captain B Wallace-Bradley	Senior Miller	Mosterts Mill
Malcolm Suttill		
Devito Nuntius		Interested party
Lance Blaine		
JHJ Steenberg		Landowner (Ekkraal 199)
Polla vd Westhuizen		Ou Mure Boerdery (E) Bpk
Kobus Theron	Landowner (1/74 and	Central Karoo District Municipality
	RE/76)	
Dr M Thomson	Director Technical Services	Abiance Trust IT 6383/1996
Mr JH Kriel	Owner	Volstruisfontein Farm
Viv Crone	Owner	Grootwater Private Nature Reserve
Alan Veasey	Director	Rietfontein Nature Reserve
FD Conradie	Owner	
	District Roads Engineer	
JP Prodehl	Landowner	PGWC Department of Transport
		and Public Works

Table 3Public Meeting Attendees

Name	Position	Organisation
Ms P Boer (Patricia)		Kannidood Project
Mr DJ Calldo (Douglas		Calldo Boerdery
Joseph)		
Mr D Chapman (Dean)	Technical Expert	DBSA
Mr F Conradie (Francois)		Farm Standvastigheid
Mr J & S du Plessis		ELANDSFONTEIN BOERDERY

Name	Position	Organisation
Mr CG du Plessis (Charl		Agriculture WC
Gerhardus)		
Ms/Mr JA Hart (Jennifer		JANTJESFONTEIN, BESTEN
Anne)		WEG, TWEEDSIDE FARMS
Mr L Hart (Lawrence)		JANTJESFONTEIN, BESTEN
		WEG, TWEEDSIDE FARMS
Dr H Hitlenberger (Herwig)		
Ms A Ketteningham (Andrea)	Account Executive	HWB Communications
Mr A Le Roux (Andries)		Klipbanks Fontein Farm
Mev A Marais (Amarcia)		Hartjies Kraal Farm
Mr S Mugeri (Shumani)	Director	National Government: Dept of
		Transport
Mr W Smith (Wilbur)	Manager	Kannidood Project
Dr M Thomson (Marianne)		Abiance Trust IT 6383/1996
Mr JP van der Merwe		Rain Dawn 142 cc
Mr P van der Westhuizen		Ou Mure Boerdery (E) Bpk
(Polla)		
Mr G van der Westhuizen	Manager	Arts
Mrs F van Wyk	Vice Chair	Laingsburg Tourism Office
Mr A Veasey (Alan)		Rietfontein Nature Reserve
Ms L Vye (Lette)		

Annex C (ii)

Background Information Document (BID)



Voorgestelde Ontwikkeling van Roggeveld Windplaas

Doel van hierdie Dokument

Die doel van die Agtergrond Inligtingsdokument is om belanghebbendes van inligting te voorsien in verband met die ontwikkeling van 'n wind-energie fasiliteit wat wind turbines en gepaardgaande infrastruktuur sal insluit, asook die verwante Omgewingsimpakbepaling (OIB).

Belanghebbendes word uitgenooi om kwessies en aangeleenthede oor die projek te identifiseer wat betrekking het op potensiële positiewe of negatiewe omgewings en sosiale impakte wat gedurende die OIB- proses ondersoek sal word.

'n Omvangsbepalingverslag en OIB, tesame met u kommentaar, sal voorgelê word aan die Departe-

ment van Omgewingsake (DOS), wat sal besluit om goedkeuring aan die voorgestelde projek te verleen, al dan nie.

Rig asseblief kommentaar aan Claire Alborough van ERM:

Tel: 021 702 9100 Faks: 021 701 7900 E-pos: claire.alborough@erm.com Posadres: Postnet Suite 90, Privaatsak X12, Tokai, 7966.

Registreer asseblief as 'n belanghebbende of lewer kommentaar teen 20 Augustus 2010.

Dui asseblief duidelik die volgende DOS verwysingsnommer aan by alle korrespondensie: 12/12/ 20/1988.

Agtergrondinligting

G7 Renewable Energies (Edms) (G7) is voornemens om 'n wind - energie fasiliteit tussen Matjiesfontein en Sutherland in die Westelike en Noordelike Kaapprovinsies tot stand te bring. Die terrein is geleë op die R354, omtrent 40 km suid van Sutherland en ongeveer 20 km noord van Matjiesfontein. Die geraamde terreingrens word in Figuur 1 aangedui. Die fasiliteit sal tot soveel as 750 MW elektrisiteit geneneer, wat in die Nasionale Kragnetwerk ingevoer sal word.



renewable ENERGIES



Voorgestelde Ontwikkeling van Roggeveld Windplaas

Projekbeskrywing

Die sleutelkomponente van die voorgestelde windplaas word hier onder in hooftrekke beskryf.

Wind Turbines

- Daar sal nie meer as 250 wind turbines op die terrein wees nie. Elke turbine sal 'n afsonderlike kapasiteit van nie meer as 3 MW hê nie.
- Die turbines sal ongeveer 80 m hoog (tot by die turbine spil) wees, met 'n vleuel deursnee van ongeveer 90-100 m.
- Elke turbine sal'n betonfondasie as basis hê. Die fondasie sal ongeveer 5 m x 5 m wees.
- Daar sal'n harde, vasstaande gruis area (ongeveer 2500 m²) wees, wat gedurende konstruksie- en instandhoudingsaktiwiteite gebruik sal word.
- Elke turbine sal met 'n elektriese transformator gepaard gaan.

Toegangspaaie

- Toegang tot die terrein sal via die R354 geskied.
- Bestaande plaas spoorbane sal opgradeer word en nuwe gruispaaie mag binne die terrein opgerig word, om die beweging van konstruksie- en instandhoudingsvoertuie te fasiliteer.
- Terrein toegangspaaie sal nie meer as 6 m wyd wees nie, met dreineringslote aangrensend aan die pad.
- Dit mag nodig wees om sommige bestaande publieke paaie op te gradeer, om die vervoer van die turbines en ander konstruksie materiaal na die terrein te fasiliteer.

Addisionele Infrastruktuur

- 'n Kantoor en 'n bewaringsgebou met sekuriteit en ablusie fasiliteite, sal op die terrein opgerig word.
- 'n Permanente wind afmetingsmas van nie meer as 80 m hoog nie, sal opgerig word om windtoestande te monitor.
- Terrein omheining soos vereis, sal opgerig word.



Figuur 2. 'n Tipiese Wind Turbine

Elektriese verbindings

- Die turbines sal via medium stroom elektriese kabels, wat ondergronds sal wees, aan mekaar verbind.
- 'n Nuwe sub-stasie sal op die terrein gebou word. Die sub-stasie sal die fasiliteit, via bestaande transmissielyne, met die Nasionale Kragnetwerk verbind.

Nuttige Terminologie

Spil: Die middelpunt van die wind turbine draaivlerk, wat die vleuels in plek hou en die vleuels aan die skag verbind. Die spil hoogte is die afstand van die grond tot by die middel van die spil.

Gondel: 'n Beskermende bedekking oor die opwektoestel of motor.

Vleuel: Die deel van die turbine wat deur die wind beweeg word. Daar is drie vleuels op 'n tipiese wind turbine.

Draaivlerk: Die draaivlerk is die kant van die meganiese skakel tussen die vleuels en die lae spoed skag in die spil. Die draaivlerk deursnee is die afstand vanaf die draaivlerk na die vleuelpunt, i.e. die lugruimte waardeur die vleuel beweeg.

Top hoogte: Die afstand vanaf die grond na die einde van die vleuel ,wanneer die vleuel direk boontoe wys. Dit is die hoogste punt van die turbine.

Wind Afmetingsmas: 'n Mas wat geïnstalleer is om windspoed en -rigting te monitor.



Voorgestelde Ontwikkeling van Roggeveld Windplaas

Konstruksie

'n Aantal **tydelike** aktiwiteite sal gedurende die konstruksie van die windplaas plaasvind. Dit sal die volgende insluit:

- 'n Tydelike standplaas van maksimum grootte van 150 m x 20 m (vaste blad) sal vir die stoor van konstruksievoertuie en –materiaal opgerig word.
- 'n Tydelike terrein kampong sal vir die konstruksie werkerskorps opgerig word.
- Dit is moontlik dat loopgrawe binne die terrein ontwikkel sal word (vir produksie van bou -vulstof). Dit sal sover as moontlik opgevul word, sodra die konstruksie voltooi is.

Die finale ligging, grootte en tipe van elke wind turbine sal bepaal word deur inligting te versamel van wind afmetingsmaste, sowel as omgewings en sosiale oorwegings, wat tydens die OIB- proses bepaal sal word.

Voor die installasie van die wind turbines, sal die terrein, soos vereis word, voorberei word. Dit sal die bou van toegangspaaie op die perseel en die oprig van turbine fondasies insluit. Die totale konstruksie tydperk sal ongeveer 24 maande duur (insluitende terrein voorbereiding en installeering van die terbunes).

Na die voltooiing van die interne elektriese verbindings tussen die turbines, sal die toetsing van die turbine se funksie plaasvind, om die korrekte werking van die fasiliteit te verifieer.



Figuur 4. Wind Turbine Draaivlerk en Vleuel Tydings Samestelling



Figuur 3. Wind Turbine Konstruksie

Werksaamhede

Sodra die konstruksie van die fasiliteit voltooi is en in werking is, word verwag dat die windplaas 'n minimum lewensduurte van sowat 25 jaar sal hê. Gereelde instandhouding sal nodig wees om te verseker dat die turbines in optimale werkende toestand gehou word. Die meeste daaglikse fasiliteit werksaamhede sal van ver af deur die gebruik van rekenaarnetwerke gedoen word. Gedurende die proses kan die windplaas gelyklopend met daaglikse boerdery aktiwiteite funksioneer as gevolg van die relatiewe klein staanoppervlakte van die turbines, vaste blad oppervlaktes en toegangspaaie.

Buitewerkingstelling

Sodra die fasiliteit die einde van sy lewensduurte bereik het, kan die turbines opgeknap word en voortgaan om as 'n kragopwekfasiliteit te funksioneer, of die fasiliteit kan gesluit en buite werking gestel word. Indien dit buite werking gestel word, sal al die komponente van die windplaas verwyder word en die terrein sal herstel word.





Voorgestelde Ontwikkeling van Roggeveld Windplaas

Omgewings Impakbepaling (OIB) Proses

Kragtens die Nasionale Wet op Omgewingsbestuur (NWOB) (Wet Nommer 107 van 1998) is 'n OIB'n vereiste alvorens'n aanleg ontwikkel kan word om wind se energie te verwerk tot elektrisiteit. Environmental Resources Management (ERM) voltooi die Omvangsbepaling en OIB vir dié projek.

Die Omvangsbepaling sal beskikbaar gestel word vir kommentaar aan lede van die publiek en sal 'n Studieplan vir die OIB insluit. Die OIB sal die waarskynlike positiewe en negatiewe impakte van die projek bepaal. Dit sal 'n konsepskrif insluit vir 'n Omgewingsbestuursplan waarin beskryf word wat die planne is wat uitgevoer sal word om hierdie impakte te beheer. Die OIB sal ook aan die publiek beskikbaar gestel word om kommentaar te lewer alvorens dit by die DOS ingedien word.

'n Lys van tersaaklike aktiwiteite verskyn in die Regulasies betreffende Omgewingsimpakbepaling (Regeringskennisgewing **R387**) :

Aktiwiteit 1(a) - "die opwekking van elektrisiteit waar (i) die elektrisiteit wat gelewer word 20 megawatt, of meer is; of (ii) die elemente van die fasiliteit 'n gekombineerde gebied groter as 1 hektaar oorskry."

Aktiwiteit1(I) - "die oorbrenging en verspreiding van elektrisiteit bogronds met 'n kapasiteit van 120 kilovolt of meer."

Aktiwiteit2 - "Enige ontwikkelingsaktiwiteit, insluitende verwante strukture en infrastruktuur, waar die totale omvang van die ontwikkelde gebied, is, of beoog word, om 20 hektaar of meer te wees."

Daarbenewens, word die volgende aktiwiteite wat in die lys in Regerings- kennisgewing **R386** verskyn, ook geaktiveer deur die voorgestelde projek:

Aktiwiteit 1(I) - "Oorbrenging en verspreiding van elektrisiteit bogronds met 'n kapasiteit van meer as 33 kilovolt en minder as 120 kilovolt".

Aktiwiteit 1 (m) – " Die konstruksie van fasiliteite of infrastukture, insluitend geassosieerde strukture of infrastrukture, vir - (m) enige doel in die 1:10 jaar vloedlyn van 'n rivier of stroom, of binne 32 meter van die rivier of stroomwal waar die vloedlyne onbekend is, uitsluitend doelwitte geassosieer met bestaande huishoudelike gebruik, maar insluitend (i) kanale (ii) kanale (iii) bruê (iv) damme en (v) drade.

Aktiwiteit 7 – "Die bogrondse berging van gevaarlike goedere, insluitend petrol, diesel, vloeibare petroleum gas of parafien, in 'n houer met 'n gekombineerde kapasiteit van 30 of meer kubieke meters maar minder as 1, 000 kubieke meters by enige ligging of terrein."



Aktiwiteit 14 - "Konstruksie van maste wat hoër as 15 m is"

Aktiwiteit 15 - "Konstruksie van paaie indien wyer as 4 m, of met 'n reserwe wyer as 6 m tensy binne trefwydte van 'n ander Aktiwiteit op 'n lys, of paaie korter as 30 m".





Voorgestelde Ontwikkeling van Roggeveld Windplaas

So Kan Jy Betrokke Raak

Die Omvangsbepalingverslag sal vir die publiek beskikbaar gestel word vir kommentaar en sal 'n studieplan vir die OIB insluit. Die OIB sal die waarskynlike positiewe en negatiewe impakte van die projek asseseer. Dit sal 'n konsep Omgewingsbestuur Plan (OBP) insluit wat die planne, wat in plek gestel word om die impakte te bestuur, sal beskryf. Die OIB verslag en OBP sal ook vir die publiek beskikbaar gestel word vir kommentaar voordat dit aan die Nasionale DOS voorgelê word.

U deelname en bydra is 'n belangrike deel van die OIB proses en dit is belangrik dat ERM u kommentaar /insette kry. As u as 'n belanghebbende registreer, sal u regdeur die proses op hoogte van sake gehou word, wat u sal toelaat om kommentaar te lewer op die Omvangsbepalingverslag en OIB verslae.

Pos of faks asseblief die kommentaar vorm na die onderstaande adres teen die 20 Augustus 2010 sodat ons u kommentaar in aanmerking kan neem in die OIB.

Dui asseblief die volgende DOS verwysingsnommer duidelik aan vir alle korrespondensie: 12/12/20/1988

Vul asseblief u besonderhede in	
Naam:	Organisasie:
Telefoon:	Posisie:
Selfoon:	E-pos:
Adres:	

Stuur asseblief die vorm na die volgende adres:

Claire Alborough Environmental Resources Management Tel: 021 702 9100 Faks: 021 701 7900 E-pos: claire.alborough@erm.com Adres: Postnet Suite 90, Privaatsak X12, Tokai 7966



Dit sal nuttig wees as u die onderstaande vrae kan beantwoord , maar voel asseblief vry om enige kommentaar wat u wil lewer, te gee. Gaan asseblief voort op addisionele papier indien nodig.

1. Wat is die primêre aangeleenthede wat u/ u gemeenskap/u organisasie in die gesig staar met betrekking tot die voorgestelde sonenergie projek?

2. Is u ten gunste van of teen die voorgestelde projek? Gee asseblief 'n rede vir u antwoord.

3. Het u of weet u van enige inligting wat dalk relevant mag wees vir die OIB (bv omgewingsinligting, sosiale of ekonomiese inligting)?

4. Weet u van enige indiwidu of organisasie wat u voel sal as 'n belanghebbende wil registreer en inligting ontvang? Gee asseblief name en kontakbesonderhede hieronder.



Background Information Document and Invitation to Comment

Proposed Development of Roggeveld Wind Farm

Aim of this Document

The aim of this Background Information Document is to provide stakeholders with information about the development of a wind energy facility including wind turbines and associated infrastructure and the associated Environmental Impact Assessment (EIA).

You are invited to raise issues and concerns that you have about the project. Potential positive and negative environmental and social impacts will be investigated during the EIA.

A Scoping Report and Environmental Impact Report (EIR), along with your comments, will be compiled during this process and submitted to the Department of Environmental Affairs (DEA) who will decide whether or not to authorise the wind farm development.

Please direct your comments to Claire Alborough of Environmental Resources Management (ERM). Tel: 021 702 9100 Fax: 021 701 7900 Email: claire.alborough@erm.com Postal address: Postnet Suite 90, Private Bag X12, Tokai, 7966

Please register as an interested and affected party (I&AP) or provide your comments by 20 August 2010

Please clearly state the following DEA Reference Number on all correspondence: 12/12/ 20/1988.

Background Information

G7 Renewable Energies (Pty) (G7) proposes to establish a wind energy facility between Matjiesfontein and Sutherland in the Western and Northern Cape. The site is located on the R354, approximately 40 km south of Sutherland and approximately 20 km north of Matjiesfontein. The approximate site boundary is shown on Figure 1. The facility will generate up to 750 MW of electricity which will be fed into the National Power Grid.



Background Information Document and Invitation to Comment

Proposed Development of Roggeveld Wind Farm

Project Description

The key components of the proposed wind farm are outlined below.

Wind Turbines

- There will be up to 250 wind turbines on the site. Each turbine will have an individual capacity of up to 3 MW.
- The turbines will be approximately 80 m high (to the turbine hub), with a blade diameter of approximately 90-100 m.
- Each turbine will have a concrete foundation at it's base. The foundation will be approximately 5 m x 5 m.
- There will be a gravel hard standing area adjacent to each turbine (approximately 2500 m²) that will be used during construction and maintenance activities.
- Each turbine will be accompanied by an electrical transformer.

Access Roads

- The site will be accessed via the R354.
- Existing farm tracks will be up-graded and new gravel roads may be constructed within the site to facilitate movement of construction and maintenance vehicles.
- Site access roads will be up to 6 m wide with drainage trenches adjacent to the road.
- Some existing public roads may need to be upgraded to facilitate the transport of the turbines and other construction materials to the site.

Additional Infrastructure

- An office and storage building with security and ablution facilities A new substation will be built on the site. will be constructed on the site.
- A permanent wind measuring mast of up to 80 m will be erected to monitor wind conditions.
- Site fencing will be erected as required.



Hub: The centre of the wind turbine rotor, which holds the blades in place and attaches the blades to the shaft. Hub Height is *The distance from the ground to the centre of the hub.*

Nacelle: A protective cover over the generator or motor.

Blade: The part of the turbine that is moved by the wind. There are three blades on a typical wind turbine.

Rotor: The rotor is the site of the mechanical link between the blades and the low-speed shaft in the hub. The Rotor **Diameter** is the distance from the rotor to the blade tip, i.e. the air space that the blade sweeps through.

Tip Height: The distance from the ground to the end of the blade when the blade is pointing directly up. This is the highest point of the turbine.

Wind Measuring Mast: A mast that is installed to monitor wind speed and direction.



Figure 2. A Typical Wind Turbine

Electrical Connections

- The turbines will be connected to each other via medium voltage electrical cables which will be buried under the ground.
- This substation will connect the facility to the National Power Grid Network via existing transmission lines.





Background Information Document and Invitation to Comment

Proposed Development of Roggeveld Wind Farm

Construction

A number of **temporary** activities will take place during construction of the wind farm. These will include:

- A temporary laydown area of up to 150 m x 20 m (hard standing) will be constructed for the storage of construction vehicles and materials.
- A temporary site compound will be created for the construction workforce.
- It is possible that borrow pits will developed within the site (for production of construction aggregate). These will be backfilled as far as possible once construction is complete.

The final location, size and type of each wind turbine will be determined using information gathered from wind measuring masts, as well as the environmental and social considerations that will be determined during the EIA process.

Prior to the installation of the wind turbines, the site will be prepared as required, this would include construction of onsite access roads and laying of turbine foundations. In total, the entire construction period (including site preparation and turbine erection) would take approximately 24 months.

After the completion of the internal electrical connections between the turbines, turbine function testing will take place to verify the correct operation of the facility.





Figure 3. Wind Turbine Construction

Operation

Once construction of the facility is complete and it becomes operational it is expected that the wind farm will have a minimum life span of up to 25 years. Regular maintenance will be required to ensure that the turbines are kept in optimal working order. Most day to day facility operations will be done remotely through the use of computer networks. During operation the wind farm can function in parallel with daily farming activities due to the relatively small footprint of the turbines, hard-standing areas and access roads.

Decommissioning

Once the facility has reached the end of its life span the turbines may be refurbished and continue operating as a power generating facility, or the facility can be closed and decommissioned. If decommissioned, all the components of the wind farm would be removed and the site would be rehabilitated.





Proposed Development of Roggeveld Wind Farm

Environmental Impact Assessment (EIA) Process

Under the National Environmental Management Act (NEMA) (Act No. 107 of 1998) an EIA is required to be undertaken for the development of the wind energy facility. ERM is the independent practitioner that is completing the Scoping Report and EIA Report (EIR) for the project.

The Scoping Report will be made available for public comment and will include a Plan of Study for the EIA. The EIA will assess the likely positive and negative impacts of the project. It will include a draft Environmental Management Plan (EMP) which will describe the plans to be put in place to manage these impacts. The EIR and EMP will also be made available for public comment before it is submitted to the DEA for decision making.

The key listed activities involved in the project (listed in the EIA Regulations (Government Notice **R387**)) include the following:

Activity 1(a) - "the generation of electricity where (i) the electricity output is 20 megawatts or more; or (ii) the elements of the facility cover a combined area in excess of 1 hectare."

Activity 1(I) - "the transmission and distribution on of above ground electricity with a capacity of 120 kilovolts or more."

Activity 2 - "any development activity, including associated structures and infrastructure, where the total area of the developed area is, or is intended to be, 20 hectares or more."

In addition, the following activities listed in Government Notice **R386** may also be triggered by the proposed project:

Activity 1(I) - "Transmission and distribution of electricity above ground with a capacity of more than 33 kilovolts and less than 120 kilovolts."

Activity 1(m) - "The construction of facilities or infrastructure, including associated structures or infrastructure, for – (m) any purpose in the one in ten year flood line of a river or stream, or within 32 metres from the bank of a river or stream where the flood line is unknown, excluding purposes associated with existing residential use, but including— (i) canals; (ii) channels; (iii) bridges; (iv) dams; and (v) weirs."

Activity 7 - "The above ground storage of dangerous goods, including petrol, diesel, liquid petroleum gas or paraffin, in containers with a combined capacity of more than 30 cubic metres but less than 1,000 cubic metres at any one location or site."



Activity 14 - "Construction of masts of above 15 metres high."

Activity 15 - "Road construction if wider than 4 metres or with reserve wider than 6 metres unless within ambit of another listed activity or which are access roads of less than 30 metres long."





Proposed Development of Roggeveld Wind Farm

How Can You Be Involved?

The Scoping Report will be made available for public comment and will include a Plan of Study for the EIA. The EIA will assess the likely positive and negative impacts of the project. It will include a draft Environmental Management Plan which will describe the plans to be put in place to manage these impacts. The EIA Report (EIR) and EMP will also be made available for public comment before it is submitted to the DEA for decision making.

Your participation and contribution is a key part of the EIA process and it is important that ERM receives your comments. If you register as a stakeholder you will be kept informed throughout the process which will allow you to comment on the Draft Scoping and EIA Reports.

Please post or fax this comment sheet to the address below by 20 August 2010 so that we can take your comments into consideration in the EIA.

Please clearly state the following DEA Reference number on all correspondence: 12/12/20/1988

Please fill in your details	
Name:	Organisation:
Telephone:	Position:
Cell phone:	Email:
Address:	

Please send this form to the following address:

Claire Alborough Environmental Resources Management Tel: 021 702 9100 Fax: 021 701 7900 Email: claire.alborough@erm.com Postal address: Postnet Suite 90, Private Bag X12, Tokai 7966



It would be useful if you could answer the questions below but please feel free to provide any comments you would like to raise. Please continue on additional paper if required.

1. What are the primary concerns faced by you/ your community/ your organisation with regards to the proposed wind energy project?

2. Are you in favour of or against the proposed activity? Please provide a reason for your answer.

3. Do you have or know of any information that might be relevant to the EIA (e.g. environmental information and community, social or economic information)?

4. Do you know of any other individual or organisation that you feel would want to register as a stakeholder and receive information. Please provide names and contact information below.

Thank you for your participation

Annex C (iii)

Advertisements

Figure 1.1 Advertisement in the "Die Burger" Newspaper in Afrikaans (21 July,2010)

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RGESTELDE ONTWIKKELING VAN WINDPLASE

ERM Uitnodiging vir Kommentaa

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Regstellings dankte Lennit meenti Mnr

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CAPE TIMES WEDNESDAY, JULY 21, 2010 CALLS FOR ACTION

Zuma set to press ministers for results

Moshoeshoe Monare, Sibusiso Ngalwa and Sapa

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CART BLANCHE: Gauteng Premier Nomvula Mokonyane arrives on a golf cart ahead of the start of the ti Pretoria vesterday. President Jacob Zuma wants the government to up the tempo of service delivery.

Kya Sands attacks 'criminal and not xenophobic' Campaign to collect a million pledges

Black Sash ar Justice Netwo lect the plec Rights Day or Nkosikhul Black Sash gramme Mar goods (stoler and reporti criminals," N

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FIRST SUPPLEMENTARY VALUATION TO THE 2009 GENERAL VALUATION ROLL (SV01) FOR THE FINANCIAL YEAR 2010/2011

49(1)(a)(i) of the Act, any property owner or person who so municipal manager in respect of any matter reflected in, or o entoned period. o desires may lodge an

on is specifically drawn to the fact that in terms of section 50 ion to a specific individual property and not against the supple ms for lodging an objection can be obtained from one of the aded from the website. A separate objection form must be o

ACHMAT EBRAHIN CITY MANAGER

mpleted objection forms can be submitted as follows: Email-valuationsobjection@capetown.gov.za Fax - 085 588 6042 Post to - The City of Cape Town, for Attention: The C Cape Town Boy By Hand - At one of our public inspection venues

No.	Names of Venue	Address of Venue	Operating Hours of Venue
t:	14th Floor, Cape Town Civic Centre	Hertzog Boulevard, Cape Town	08:30 - 15:45
2.	Beliville Civic Centre	Voortrekker Road, Bellville (Cnr of Voortrekker Road and Quarry Street-Next to Sanlam Head Office)	08:30 - 16:00
3.	Minerton Civic Centre	Pienaar Road, Milnerton (Next to Milnerton Library)	08:30 - 16:00
4.	Plumstead Administration	Cnr of Victoria Road and Main Road, Plumstead (next to Checkers)	08:00 - 15:30
5.	Brackenfell Civic Centre Brackenfell-Burgersentrum	Cm of Old Paarl Road and Paradys Street (Opposite Hypermarket)	08:30 - 15:45
6.	Strand Municipal Building	Crir of Main Road and Fagan Street, Strand	08:30 - 16:00

NEWS 5

Report condemns ex-SAA boss

R275 000 over 10 while Zondo received a month on top of he marching ord had no author such bonuses. SAA spoke Zulu would no day winter lekgotia at the presidential guesthouse in Picture: PHILL MAGAKOE key priorities," he said. However, a semior civil ser-vant said Zuma "must be very concerned" about the stability of the civil service. A number of directorsgen-eral have left, been suspended or shifted, or are at war with their ministers since the new the report. Som things haven't b public because processes that h place, "Zulu sai But the KPM revesled that N friends and asso filed from overs 2008 ATI in Monte While fited from Ngqula

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Problems over IRT 'taught the city valuable lessons'

Babalo Ndenzo Metro Writer

Quinton Mtyala

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Figure 1.3 Advertisement in "Noordwester" Newspaper appeared in English and Afrikaans(23 July, 2010)



Figure 1.4 A Closer View of the Advert in the Noordwester Newspaper



Annex C (iv)

Site Notice

1 PROOF OF SITE NOTICE



Figure 1.1 Site notice at the entrance to the proposed project site (English and Afrikaans)

Figure 1.2 Site notice at the main entrance gate of the project site (English and Afrikaans)













Figure 1.6 Site notice at Karoo-Hoogland Municipality Offices in Sutherland (Afrikaans)



Figure 1.8 Site notice at Laingsburg Public Library (Roggeveld and Witberg in Afrikaans)



Annex C (v)

Proof of Posted Notifications Initial Notification

intel - 0117424 2010 Jul

P van der Westhuizen Barendskraal Farm PO Box 835 7599 Stellenbosch

Mr C Matthee Barendskraal Farm P O Box 57 7599 Stellenbosch

Mr DJ Calldo Bon Esperange Farm P O Box 75 6900 Laingsburg

D Dirk van Zyl Trust P O Box 109 6920 Sutherland

(

Mr J Steenkamp Ekkraal Farm Groenland Wines P O Box 4 7579 Kuilsriver

Mr F Conradie Farm Standvastigheid Posbus 137 6900 Laingsburg

P Graaff P O Box 92 6835 Ceres

(

Mr E Marais Hartjies Kraal Farm P O Box 96 6900 Laingsburg Cloete Family Trust 173 Vasco Boulevard 7460 Goodwood

Mr CG du Plessis P O Box 6 6900 Laingsburg

Mr PJ Conradie Ekkraal Farm P O Box 183 6900 Laingsburg

RJ Gouws 640 Gypsum Street 0181 Elardus Park

Mr G Hannekom P O Box 12332 Die Boord 7613 Stellenbosch

Mr PS Gouws Hartjies Kraal Farm P B Box 176 6900 Laingsburg

2010 -07- 2 2
Mr O Conradie Karreebosch Farm P O Box 183 6900 Laingsburg

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a

Mr DJH Conradie Klipbanks Fontein Farm P O Box 36 6900 Laingsburg

J Kriel P O Box 292

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6730 Bonnievale

Z Paulsen P O Box 197 6920 Sutherland

Dr J Terblance Riverside 4C Kuilsriver Hospital 33 Van Riebeeck Rd 7580 Kuils River

Dr M Thomson P O Box 5533 6862 Worcester Wes

Dr J Breedt Wilgebosch Rivier Farm P O Box 74 6920 Sutherland Mr A Le Roux Klipbanks Fontein Farm P O Box 30 6900 Laingsburg

MJ Koorts P O Box 78 6930 Prince Albert

Z Loots 10 Marina Crescent 7130 Somerset West

Mr JJ le Roux Rietfontein Farm P B Box 106 6900 Laingsburg

W Theron P O Box 192 6900 Laingsburg Laingsburg

Turn Around Trading 173 Vasco Boulevard 7460 Goodwood



Scoping Notification

troject 117424.

Ms Wilna Kloppers Western Cape Department of Water Affairs P Bag X16 Sanlamho Provide Market 2012 7532

Mr S Mbanjwa Northern Cape Provincial Government Environmental Affairs & Nature Conservation Private Bag X6102 Kimberley

Mr P Thabethe National Government Agriculture, Forestry & Fisheries Private Bag X250 Pretoria Mr A Barnes Western Cape Provincial Government Environmental Affairs & Development Planning Utilitas Building,1 Dorp Street Cape Town PE 694 271 227 ZA 8001 A

Mr L Snyders Department of Water Affairs Private Bag X6101 Kimberley 8300

Mr N Wiltshire Heritage Western Cape 3rd Floor Protea Assurance Building Green Market Square Corner Long & Market Streets Cape Town Ms A Duffell-Canham Western Cape Nature Conservation Board Private Bag X5014 Stellenbosch Mariagrazia Galimberti SAHRA Archaeology Palaeontology and Meteorite Unit PO Box 4637 Cape Town



Mr J Cloete Municipal Manager Richtersveld Local Municipality Main Rd, Port Nolloth, 8280 Code 117424

Mr JT Loubser Acting Municipal Manager Namakwa District Municipality P O Box 5, Springbok, 8240 1.200

Mr S Jooste Municipal Manager Central Karoo District Municipality Private Bag X560, OUSTONER COPY Beaufort West, 6970

Mr P Williams Municipal Manager Laingsburg Municipalitv Private Bag X4, Laingsburg, 690 (2000) (2000

For Attention: LandUse Management Western Cape Provincial Government Department of Agriculture, Private Bag X1, Elsenburg, 7607

Mr G Matthyse Municipal Manager Cederberg Local Municipality Private Bag X2, Clanwilliam, 8135

Mr HF Prins Municipal Manager West Coast District Municipality CUSTOMER P O Box 242, Moorreesburg, 7310

Mr J Pekeur Acting Technical Director Matzikama Local Municipality P O Box 98, TE ON A MINING Vredendal, 8160

8

Annex C (vi)

Proof of E-mailed Notifications Initial Notification

From:	Linda Slabber
Sent:	21 July 2010 16:19
То:	Linda Slabber
Subject:	Background Information Document (BID) For the Proposed Wind Farms in Roggeveld and Richtersveld
Follow Up Flag:	Follow up
Flag Status:	Red
Attachments:	20100716_Draft BID Roggeveld_v02.pdf; 20100716_Final BID Richtersveld.pdf
Bcc:	'twessels@grand.ncape.gov.za'; 'se@museumsnc.ac.za'; 'mabele@ncapeeda.co.za'; 'smbanjwa@ncpg.gov.za'; 'cfortune@agri.ncape.gov.za'; 'klawrence@trpw.ncape.gov.za'; 'snydersl@dwaf.gov.za'; 'pieter.swart@dme.gov.za'

Our Reference: 0117424 DEA Reference: Richtersveld 12/12/20/1967 Roggeveld 12/12/20/1988

Dear Stakeholder,

Please find attached the Background Information Documents for the Witberg, Roggeveld and Richtersveld Wind Farms Environmental Impact Assessment (EIA). The proposed Wind Farm site is located in the Northern Cape. The project will include wind turbines and associated infrastructure which will be fed into the National Grid. Please note that a public meeting will be held in October 2010 to provide the public with further information and gather issues and concerns about the proposed project; a further notification will be sent in due course to confirm the date of this meeting. (Afrikaans BIDs are available on request).

Please feel free to distribute this document to any others you feel may be interested or affected by the proposed project. Do not hesitate to contact me should you have any queries or if you would like to register as an Interested and Affected Party.

Yours sincerely,

allowigh

Claire Alborough Consultant

Impact Assessment and Planning (IAP) ERM Southern Africa Silverwood House, Block A Silverwood Close Steenberg Office Park Steenberg, 7945 Cape Town, South Africa

T: +27 (0)21 702 9100 F: +27 (0)21 701 7900 C: +27 (0)72 119 8244 Email: Claire.Alborough@erm.com

From:	Linda Slabber
Sent:	22 July 2010 15:33
То:	Linda Slabber
Subject:	Background Information Document for the Proposed Wind Farm Roggeveld (Western and Northern Cape)
Attachments	: 20100716_Final BID Roggeveld.pdf
Bcc:	'anbarnes@pgwc.gov.za'; 'marketing@westerncapetourism.co.za'; 'sharon@wessa.co.za'; 'marketing@wessa.co.za'; 'johan@awk.co.za'; 'aduffell-canham@capenature.co.za'; 'rellis@pawc.wcape.gov.za'; 'njohnsto@pgwc.gov.za'; 'paulh@elsenburg.com'; 'khanr@dwaf.gov.za'; 'brandonl@elsenburg.com'; 'tmanyathi@pgwc.gov.za'; 'swebb@pgwc.gov.za'; 'sivuyile.mpakane@dme.gov.za'; 'mandyl@sanparks.org'; 'carl@awk.co.za'; 'jpeters@pgwc.gov.za'; 'ecohead@pgwc.gov.za'; 'crabie@pgwc.gov.za'; 'dswanepoel@pgwc.gov.za'; 'helena@awk.co.za'; 'amsterdam@new.co.za'; 'hwc@pgwc.gov.za'

Our Reference: 0117424 DEA Reference: Roggeveld 12/12/20/1988

Dear Stakeholder,

Please find attached the Background Information Document for the Roggeveld Wind Farm Environmental Impact Assessment (EIA). The proposed Wind Farm site is located in the Western and Northern Cape. The project will include wind turbines and associated infrastructure which will be fed into the National Grid. Please note that a public meeting will be held in October 2010 to provide the public with further information and gather issues and concerns about the proposed project; a further notification will be sent in due course to confirm the date of this meeting. (Afrikaans BID is available on request).

Please feel free to distribute this document to any others you feel may be interested or affected by the proposed project. Do not hesitate to contact me should you have any queries or if you would like to register as an Interested and Affected Party.

Yours sincerely,

allorigh

Claire Alborough Consultant

Impact Assessment and Planning (IAP) ERM Southern Africa Silverwood House, Block A Silverwood Close Steenberg Office Park Steenberg, 7945 Cape Town, South Africa

T: +27 (0)21 702 9100 F: +27 (0)21 701 7900 C: +27 (0)72 119 8244 Email: Claire.Alborough@erm.com

From: Linda Slabber Sent: 21 July 2010 17:35

To: Linda Slabber

Subject: Background Information Documents for the Proposed Wind Farms in the Northern Cape

Bcc: info@icasa.org.za; advocacy@birdlife.org.za; BarnarJM.BFN.FS_Bloemfontein@eskom.co.za; lbrink@capenature.co.za; pauld@sanparks.org; dekockr@nra.co.za; skua@mweb.co.za; louis@villiers.co.za; mduplessis@wwf.org.za; scharlton@wwf.org.za; yolanf@ewt.org.za; carelg@atns.co.za; Doug.Harebottle@uct.ac.za; thysh@atns.co.za; doug@adequate-energy.co.za; swjohnston@mweb.co.za; joostecg@eskom.co.za; henk.landman@eskom.co.za; mleslie@sahra.org.za; rlevin@economic.gov.za; dineo.moraile@dme.gov.za; mbongwat@caa.co.za; zini@earthlife.org.za; info@nersa.org.za; marketing@wessa.co.za; livhuwani.ndou@transnet.net; jaco.nel@vodamail.co.za; nngcaba@deat.gov.za; njezile@deat.gov.za; DNgwenya@icasa.org.za; lsongca@icasa.org.za; mampuru.koma@dme.gov.za; nic@agrisa.co.za; pretoriusk@caa.co.za; zaitoon@mweb.co.za; anneke@agrisa.co.za; segomoco.scheppers@eskom.co.za; office@afriwea.org; jons@ewt.org.za; StrohL@caa.co.za; tristen@earthlife.org.za; dg@daff.gov.za; joanne@savannahsa.com; saaf7@telkomsa.net; agrisa@agriinfo.co.za; charmaine@agrisa.co.za; waldtjc@nra.co.za; sam.vukela@dpw.gov.za; karoo-Desert-NBG@sanbi.org.za; postmaster@wessa.wcape.school.za

Our Reference: 0117424 DEA Reference (s): Richtersveld 12/12/20/1967 Roggeveld 12/12/20/1988

Dear Stakeholder,

Please find attached the Background Information Documents for the **Richtersveld and Roggeveld** Wind Farms Environmental Impact Assessment (EIA). The proposed Wind Farm sites are located in the **Northern Cape**. The project will include wind turbines and associated infrastructure which will be fed into the National Grid. Please note that a public meeting will be held in October 2010 to provide the public with further information and gather issues and concerns about the proposed project; a further notification will be sent in due course to confirm the date of this meeting. (Afrikaans BIDs available on request)

Please feel free to distribute this document to any others you feel may be interested or affected by the proposed project. Do not hesitate to contact me should you have any queries or if you would like to register as an Interested and Affected Party.

Yours sincerely,

allorigh

Claire Alborough Consultant

Impact Assessment and Planning (IAP) ERM Southern Africa Silverwood House, Block A Silverwood Close Steenberg Office Park Steenberg, 7945 Cape Town, South Africa

Normal template

Linda Slabber

From:	Linda Slabber
Sent:	22 July 2010 16:55
То:	'macroplan@mweb.co.za'
Subject:	Background Information Document (BID) For the Proposed Wind Farms in Roggeveld and Richtersveld
Attachments:	20100716_Draft BID Roggeveld_v02.pdf; 20100716_Final BID Richtersveld.pdf

Our Reference: 0117424 DEA Reference: Richtersveld 12/12/20/1967 Roggeveld 12/12/20/1988

Dear Stakeholder,

Please find attached the Background Information Documents for the Witberg, Roggeveld and Richtersveld Wind Farms Environmental Impact Assessment (EIA). The proposed Wind Farm site is located in the Northern Cape. The project will include wind turbines and associated infrastructure which will be fed into the National Grid. Please note that a public meeting will be held in October 2010 to provide the public with further information and gather issues and concerns about the proposed project; a further notification will be sent in due course to confirm the date of this meeting. (Afrikaans BIDs are available on request).

Please feel free to distribute this document to any others you feel may be interested or affected by the proposed project. Do not hesitate to contact me should you have any queries or if you would like to register as an Interested and Affected Party.

Yours sincerely,

allowigh

Claire Alborough Consultant

Impact Assessment and Planning (IAP) ERM Southern Africa Silverwood House, Block A Silverwood Close Steenberg Office Park Steenberg, 7945 Cape Town, South Africa

T: +27 (0)21 702 9100 F: +27 (0)21 701 7900 C: +27 (0)72 119 8244 Email: Claire.Alborough@erm.com

cc Katherine Degenaar

Hegun

(ERM Project Manager)

Enc: Roggeveld and Richtersveld Wind Farms Background Information Document

Janet Mkhabela

Sent:	21 July 2010 14:43		
То:	'stefanus@skdm.co.za'; 'manager@skdm.co.za'; 'info@namakwa-dm.gov.za'; 'gerdavdh@namakwa-dm.gov.za'; 'karooadmin@telkomsa.net'; 'pawilliams@laingsburg.gov.za'; 'rhynog@enviroserv.co.za'; 'jaco_ent@vodamail.co.za'		
Subject:	Background Information Document for the Proposed Wind Farm in Roggeveld		
Attachments: 20100716_Draft BID Roggeveld_v02.pdf			

Our Reference: 0117424 DEA Reference: 12/12/20/1988

Dear Stakeholder,

Please find attached the Background Information Document (in both English and Afrikaans) for the Roggeveld Wind Farm Environmental Impact Assessment (EIA). The proposed Wind Farm site is located near Matjiesfontein in the Western Cape; the project area falls within both the Western and Northern Cape Provinces. The project will include up to 250 wind turbines and associated infrastructure with a projected output of up to 750 MW of energy, which will be fed into the National Grid. Please note that a public meeting will be held in October 2010 to provide the public with further information and gather issues and concerns about the proposed project; a further notification will be sent in due course to confirm the date of this meeting.

Please feel free to distribute this document to any others you feel may be interested or affected by the proposed project. Do not hesitate to contact me should you have any queries or if you would like to register as an Interested and Affected Party.

Yours sincerely,

allowigh

Claire Alborough Consultant

cc Katherine Degenaar

(Begun

(ERM Project Manager)

Enc: Roggeveld Wind Farm Background Information Document

Claire Alborough Consultant

Impact Assessment and Planning (IAP) ERM Southern Africa Silverwood House, Block A Silverwood Close Steenberg Office Park Steenberg, 7945 Cape Town, South Africa Scoping Notification

From:	Linda Slabber
Sent:	01 October 2010 16:09
То:	Linda Slabber
Subject:	Non-technical Executive Summary - Roggeveld Wind Farm Draft Scoping Report
Attachments:	: Roggeveld Executive Summary English_28 Sept 10 v1.0.pdf
Bcc:	'rellis@pawc.wcape.gov.za'; 'njohnsto@pgwc.gov.za'; 'khanr@dwaf.gov.za'; 'tmanyathi@pgwc.gov.za'; 'swebb@pgwc.gov.za'; 'sivuyile.mpakane@dme.gov.za'; 'jpeters@pgwc.gov.za'; 'ecohead@pgwc.gov.za'; 'crabie@pgwc.gov.za'; 'dswanepoel@pgwc.gov.za'; 'marketing@westerncapetourism.co.za'; 'johan@awk.co.za'; 'lbrink@capenature.co.za';

Our Ref: 0117424 DEA Ref: 12/12/20/1988

Dear Stakeholder,

Please find attached the English Non-technical Executive Summary (an Afrikaans version is available and can be provided on request) of the draft Scoping Report for the proposed Roggeveld Wind Farm Environmental Impact Assessment (EIA). The proposed Wind Farm site is located between Matjiesfontein and Sutherland in the Western and Northern Cape.

'jaco.nel@vodamail.co.za'; 'carl@awk.co.za'; 'gsieraha@gmail.com'; 'helena@awk.co.za'

The full draft Scoping Report is available for public comment on the project website (http://www.erm.com/G7_Renewable_Energies) and in Sutherland and Laingsburg Public Libraries. All comments on this draft Scoping Report must be submitted to ERM by 12th November 2010.

Please note that an open exhibition and public meeting will be held in the Laingsburg Flood Museum Auditorium on 27^{th} October 2010 to provide the public with further information and gather issues and concerns about the proposed project. The open exhibition will be open from 3:30 pm – 5 pm and the public meeting will take place from 5 pm – 6 pm.

Please feel free to distribute this document to any others you feel may be interested or affected by the proposed project. Do not hesitate to contact us should you have any queries or if you would like to comment on the draft Scoping Report.

Please note that as the project will generate electricity from a renewable resource and displace coal-fired electricity on the national electricity grid, it will result in reduced greenhouse gas emissions. The project developers will be applying for carbon credits under the Clean Development Mechanism of the Kyoto Protocol and the revenue from the carbon credits will assist in offsetting a portion of the costs associated with generating renewable energy and in securing project finance.

Yours sincerely,

Linda Slabber and Claire Alborough

ERM Southern Africa Silverwood House,Block A Silverwood Close, Steenberg Office Park Steenberg, 7945 Cape Town, South Africa Tel: +27 21 702 9100 Fax: 086 662 2228 Mobile: +27 84 409 9641 linda.slabber@erm.com www.erm.com

From: Linda Slabber

Sent: 01 October 2010 10:14

To: Linda Slabber

Subject: Non-technical Executive Summary - Roggeveld Wind Farm Environmental Impact Assessment (EIA)

Attachments: Roggeveld Executive Summary English_28 Sept 10 v1.0.pdf

Bcc: 'abrahamsa@dwa.gov.za'; 'jbreedt@gpnet.net'; 'mjbrown@pgwc.gov.za'; 'ecalldo@telkomsa.net'; 'karoo@lavabit.com'; 'fdconradie@telkomsa.net'; 'fdconradie@telkomsa.net'; 'vivcrone@gmail.com'; 'macroplan@mweb.co.za'; 'rhynog@enviroserv.co.za'; 'ahall@ncpg.gov.za'; 'stefanus@skdm.co.za'; 'manager@skdm.co.za'; 'skdm@internext.co.za'; 'fortuin@hantam.co.za'; 'klipfontein@hantam.co.za'; 'info@namakwa-dm.gov.za'; 'gerdavdh@namakwa-dm.gov.za'; 'Christo.matthee@za.pwc.com'; 'stet.mushwana@transnet.net'; 'karooadmin@telkomsa.net'; 'jprodehl@pawc.wcape.gov.za'; 'dreoudts@pgwc.gov.za'; 'amrhodes@pgwc.gov.za'; 'steenkamp@groenland.co.za'; 'kosie@groenland.co.za'; 'steenkamp@groenland.co.za'; 'streudersk@dwa.gov.za'; 'jaco_ent@vodamail.co.za'; 'kobus@skdm.co.za'; 'skdm@internext.co.za'; 'doctort@mweb.co.za'; 'miner@yoafrica.com'; 'polla@tempowp.co.za'; 'info@rietfonteinreserve.co.za'; 'aj@veasey.co.za'; 'pawilliams@laingsburg.gov.za'

Our Ref: 0117424 DEA Ref: 12/12/20/1988

Dear Stakeholder,

Please find attached the English Non-technical Executive Summary (an Afrikaans version is available and can be provided on request) of the draft Scoping Report for the proposed Roggeveld Wind Farm Environmental Impact Assessment (EIA). The proposed Wind Farm site is located between Matjiesfontein and Sutherland in the Western and Northern Cape.

The full draft Scoping Report is available for public comment on the project website (http://www.erm.com/G7_Renewable_Energies) and in Sutherland and Laingsburg Public Libraries. All comments on this draft Scoping Report must be submitted to ERM by 12th November 2010.

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Yours sincerely,

Linda Slabber and Claire Alborough

ERM Southern Africa Silverwood House,Block A Silverwood Close, Steenberg Office Park Steenberg, 7945 Cape Town, South Africa Tel: +27 21 702 9100 Fax: 086 662 2228 Mobile: +27 84 409 9641 linda.slabber@erm.com www.erm.com

From:	Linda Slabber
Sent:	01 October 2010 16:03
То:	Linda Slabber
Subject:	Non-technical Executive Summary - Roggeveld Wind Farm Draft Scoping Report
Attachments:	Roggeveld Executive Summary English_28 Sept 10 v1.0.pdf
Bcc:	'twessels@grand.ncape.gov.za'; 'mabele@ncapeeda.co.za'; 'cfortune@agri.ncape.gov.za'; 'pieter.swart@dme.gov.za'; 'dhvanheerden@vodamail.co.za'

Our Ref: 0117424 DEA Ref: 12/12/20/1988

Dear Stakeholder,

Please find attached the English Non-technical Executive Summary (an Afrikaans version is available and can be provided on request) of the draft Scoping Report for the proposed Roggeveld Wind Farm Environmental Impact Assessment (EIA). The proposed Wind Farm site is located between Matjiesfontein and Sutherland in the Western and Northern Cape.

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Yours sincerely,

Linda Slabber and Claire Alborough

ERM Southern Africa Silverwood House,Block A Silverwood Close, Steenberg Office Park Steenberg, 7945 Cape Town, South Africa Tel: +27 21 702 9100 Fax: 086 662 2228 Mobile: +27 84 409 9641 linda.slabber@erm.com www.erm.com

Linda Slabber From: 01 October 2010 15:58 Sent: To: Linda Slabber Subject: Non-technical Executive Summary - Roggeveld Wind Farm Draft Scoping Report Attachments: Roggeveld Executive Summary English 28 Sept 10 v1.0.pdf 'info@icasa.org.za'; 'pauld@sanparks.org'; 'dekockr@nra.co.za'; 'thysh@atns.co.za'; Bcc: 'dineo.moraile@dme.gov.za'; 'mbongwat@caa.co.za'; 'info@nersa.org.za'; 'mandyl@sanparks.org'; 'nngcaba@deat.gov.za'; 'njezile@deat.gov.za'; 'DNgwenya@icasa.org.za'; 'lsongca@icasa.org.za'; 'mampuru.koma@dme.gov.za'; 'pretoriusk@caa.co.za'; 'StrohL@caa.co.za'; 'saaf7@telkomsa.net'; 'waldtjc@nra.co.za'; 'sam.vukela@dpw.gov.za'; 'marketing@wessa.co.za'; 'advocacy@birdlife.org.za'; 'africansky@yebo.co.za'; 'lblaine@southern-right.com'; 'sharon@wessa.co.za'; 'marketing@wessa.co.za'; 'louis@villiers.co.za'; 'skua@mweb.co.za'; 'mduplessis@wwf.org.za'; 'scharlton@wwf.org.za'; 'se@museumsnc.ac.za'; 'yolanf@ewt.org.za'; 'carelg@atns.co.za'; 'Johan@betafence.co.za'; 'gry s@mtn.co.za'; 'Doug.Harebottle@uct.ac.za'; 'francis.jackson@windlab.com'; 'doug@adequate-energy.co.za'; 'swjohnston@mweb.co.za'; 'mleslie@sahra.org.za'; 'zini@earthlife.org.za'; 'junaid@djec.co.za'; 'sanjith.mungroo@gdfsuezmeaa.com'; 'devito.nuntius@gmail.com'; 'nic@agrisa.co.za'; 'zaitoon@mweb.co.za'; 'Hendrik.Reyneke@mainstreamrp.com'; 'anneke@agrisa.co.za'; 'stuart.shearer@telkomsa.net'; 'office@afriwea.org'; 'jons@ewt.org.za'; 'malcolms@lantic.net'; 'tristen@earthlife.org.za'; 'joanne@savannahsa.com'; 'agrisa@agriinfo.co.za'; 'charmaine@agrisa.co.za'; 'amsterdam@new.co.za'; 'francois.williams@sake24.com'; 'karoo-Desert-NBG@sanbi.org.za'; 'BarnarJM.BFN.FS_Bloemfontein@eskom.co.za'; 'joostecg@eskom.co.za'; 'henk.landman@eskom.co.za'; 'livhuwani.ndou@transnet.net'; 'segomoco.scheppers@eskom.co.za'

Our Ref: 0117424 DEA Ref: 12/12/20/1988

Dear Stakeholder,

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Yours sincerely,

Linda Slabber and Claire Alborough

ERM Southern Africa Silverwood House,Block A Silverwood Close, Steenberg Office Park Steenberg, 7945 Cape Town, South Africa Tel: +27 21 702 9100 Fax: 086 662 2228 Mobile: +27 84 409 9641 <u>linda.slabber@erm.com</u> www.erm.com Annex C (vii)

Comments Received

Initial Notification

22/07/2010 09:33 053-8314534 CD NCAPE PAGE 01 DEA Ref: 12/12/ 20/1967 053 8314534 ERM Ref: 0117424 ERM Northern Cape: Sile with weld copies I site How Can You Be Involved? The Scoping Report will be made available for public comment and will include a Plan of Study for the EIA. The EIA will assess the likely positive and negative impacts of the project. It will include a draft Environmental Management Plan which will describe the plans to be put in place to manage these impacts. The EIA Report (EIR) and EMP will also be made available for public comment before it is submitted to the DEA for decision making. Your participation and contribution is a key part of the EIA process and it is important that ERM receives your comments if you register as a stakeholder you will be kept informed throughout the process which will allow you to comment on the Draft Scoping and EIA Reports. Please post or fax this comment sheet to the address below by 19 August 2010 so that we can take your comments into consideration in the EIA. Please clearly state the following DEA Reference number on all correspondence: 12/12/20/1967 المستحري المتراج فالمستحد المراجع فتهره والمستحد والم . . . Please fill in your details Name: LOUIS SNYDERS Organisation: WATER AFFAIRS : NC REGION Position: REGIONAL HEAD NC 11 Telephone: 0538308804 Email: snydersladura, que. za Cell phone: 082 8092306 Address: PRIVATE BAG X6101 KIMBERLEY Please send this form to the following address: Claire Alborough **Environmental Resources Management** Tel: 021 702 9100 Fax: 021 701 7900 Email: claire.alborough@erm.com Postal address: Postnet Suite 90, Private Bag X12, Tokai 7966



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PAGE 02

053 8314534 Richtersveld + Roggeveld PROJECTS

It would be useful if you could answer the questions below but please feel free to provide any comments you would like to raise. Please continue on additional paper If required.

1. What are the primary concerns faced by you/ your community/ your organisation with regards to the proposed wind energy project?

requerence les

2. Are you in favour of or against the proposed activity? Please provide a reason for your answer.

renew-X Nai al

3. Do you have or know of any information that might be relevant to the EIA (e.g. environmental information and community, social or economic information)?

nell avail

4. Do you know of any other individual or organisation that you feel would want to register as a stakeholder and receive information. Please provide names and contact information below.

salo dure, 9 \overline{a} abaha or ga Wessro AWA : aus: QWA.

Thank you for your participation



JAN-2006 14:41 FROM:L.KRIEL

0236162482

0236162482

TO:0217017900

Roggevel

Verwysings nommer 12/12/20/1988

Posbus 292 Bonnievale 6730

Me Claire Alborough

In sake Toegangsroete oor Volstruisfontein.

- 1. Ek is positief oor die beoogde Roggeveld Windplaas en wens julle voorspoed toe.
- Ek het telefonies met Christo oor toegangsroetes gepraat waarna Christo gesê het hy sal later soos die projek vorder met my kontak.
- Rede vir bekommernis oor moontlike toegangsroetes vanaf die Suidekant is:
 - a) Ek is 'n bona fide boer en het die plaas gekoop wat se eie geld moet genereer.
 - b) Ek het honderde duisende rande spandeer aan infrastruktuur soos store, boorgate, pyplyne en besproelings toerusting.
 - c) Ek boer met bastersaad en maak dus gebruik van natuurlike bestuiwing deur goggas en bye wat gehuur word. My bekommernis is dat te veel stof bestuiwing beïnvloed en peste soos rooispinmeid ens. bevoordeel – rooispinmeid moet chemise behandel word. Die chemise stowwe verdryf die bye en geen bestuiwing vind plaas nie – dus geen oes.
- 4. Ek hoop ons kan later in gesprek tree en oplossings vind vir bogenoemde.

Die uwe,

Kriel

P. 1

* * Communication Failure Report (20.Aug. 2010 18:45) * * *

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6.00 · · · · ·

1) ERM SOUTH AFRICA 2) SILVERWOOD CLOSE, WESTLAKE

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m e g a n	P. 1	E-1)2)1)1)1)	P. 1
up or line fail nswer eded max. E-mail size	E.2) Busy E.4) No facsimile	connection	
6-JAN-2006 14:41 FROM:L.KRIEL 02361	62482 TO:0217017900 I	9.1	
Verwysings nommer 12/12/20/1988	Posbus 292 Bonnievale 6730		
Me Claire Alborough			
In sake Toegangsroele oo 1. Ek is positief oor die beoogde Rogge	<u>r Volstruisfontein.</u> sveld Windplaas en wens julle		
voorspoed toe. 2. Ek het telefoniss met Christo oor toe	gangsroe(es gepraat waarna		
Christo gesë het hy sal later soos di 3. Rade vir bekommernis par moontlike	e projek vorder mat my kontak. e toegengsroetes venaf die		
a) Ek is 'n bona fide boer en het	die plaas gekoop wat se eie geld		
 b) Exhet honderde cluisende ra soos store, boorgete, pyplymt c) Ex bet honderde duisende ra soos store, boorgete, pyplymt c) Ex beer met bastersade en m bestuiwing deur goagas en b bekommennis Is dat te veel si soos rocisplinmei dens. bovo chemise behandel word. Die geen bastuiwing vind plaas n 	nde spandeor aan infrastruktuur e en besproeilinge toerusting, laak dus gobrukt van natuurfke gewat gobruur wordt. My do boetuwing beinvloed en pesta ordeel – rooispirmelid moet chemise stowwe vandryf die bye en ie – dus geen oes.		
 Ek hoop ons kan later in gesprek tre bogenoemde. 	ee en oplossings vind vir		
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Agtergrond Inligtingsdakument en Uitnodiging vir Kommentaar

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Vul asseblief u besonderhede in

	Naam: J. H.J. Steenkamp Telefoon: 021 903 8203 021 903 4069	^{Organisasie:} Boerdery Posisie. Eignaar	
	Selfoon: 082 573 9223 Adres: Grovenland, Pasbus 4 Kuilsriviar 7579	E-pos: Steenkamp@groenland.co.za	• ••
(Stuur asseblief die vorm na die volgende adres:	······································]
	Claire Alborough Environmental Resources Management Tel: 021 702 9100 Faks: 021 701 7900 E-pos: claire.alborough@erm.com Adres: Postnet Suite 90, Privaatsak X12, Tokai 7966		



(

Dit sal nuttig wees as u die onderstaande vrae kan beantwoord , maar voel asseblief vry om enige kommentaar wat u wil lewer, te gee. Gaan asseblief voort op addisionele papier indien nodig.

1. Wat is die primêre aangeleenthede wat u/ u gemeenskap/u organisasie in die gesig staar met betrekking tot die voorgestelde sonenergie projek?

Dit val die omgewing in noekere Mate ontrivr, maar div ongelukkig onvermydelik. 2. Is u ten gunste van of teen die voorgestelde projek? Gee asseblief 'n rede vir u antwoord. gunrte van die projek. Ten _.... 3. Het u of weet u van enige inligting wat dalk relevant mag wees vir die OIB (bv omgewingsinligting, sostale of ekonomiese inligting)? JUC _____ 4. Weet u van enige indiwidu of organisasie wat u voel sal as 'n belanghebbende wil registreer en inligting ontvang? Gee asseblief name en kontakbesonderhede hieronder. EK wit aub au n belanghebbende registreer Ceionaar OOK van plaas J.H.J Steenkamp

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Dankie vir u deelname



SCIENTIFIC SERVICES

Private Bag X5014 Stellenbosch 7599 nostal Assegaaibosch Nature Reserve Jonkershoek physical www.capenature.co.za website Alana Duffell-Canham enquiries +27 21 866 8000 fax +27 21 866 1523 telephone aduffell-canham@capenature.co.za email SSD14/2/6/1/5/2/WindEF_Roggeveid_WC&NC reference 13 August 2010 date

Claire Alborough Environmental Resources Management (ERM)

By email: Claire.alborough@erm.com

Dear Ms. Alborough

RE: Proposed development of Roggeveld Wind Farm – Background Information Document. DEA Ref: 12/12/20/1988

CapeNature would like to thank you for the opportunity to comment on this proposed activity and wish to make the following comments:

- 1. The site is covered mostly by Central Mountain Shale Renosterveld with Koedoeberge-Moordenaars Karoo vegetation being found in the southern part of the site. Both of these vegetation types are considered to be Least Threatened on a national basis. However, much of the site has been determined as Critical Biodiversity Area (CBA) and this needs to be taken into consideration.
- CapeNature does not support transformation or loss or loss of endangered or critically endangered vegetation or CBAs. Construction of wind turbines should occur within areas which have already been transformed.
- 3. Detailed botanical and avifaunal specialist studies must be provided during the next stages of the EIA.

We may provide more detailed comment once reports and specialist studies have been provided.

CapeNature reserves the right to revise initial comments and request further information based on any additional information that may be received.

Yours sincerely

Alana Duffell-Canham For: Manager (Scientific Services)

The Western Cape Nature Conservation Board trades as CapeNature

Board Members: Prof Aubrey Redlinghuls (Chairperson), Dr Colin Johnson (Vice Chairperson), Mr David Frandsen, Dr Edmund February, Mr Elton Jetthas, Ms Francina du Bruyn, Mr Hoosain Kagee, Mr Johan van der Merwe, Adv. Mandia Mdiudiu, Mr Mark Botha, Ms Nomtha Dilima, Prof Sulaiman Gool



SOUTH AFRICAN HERITAGE RESOURCES AGENCY

111 HARRINGTON STREET, CAPE TOWN, 8000 PO BOX 4637, CAPE TOWN, 8000 TEL: (021) 462 4502 FAX: (021) 462 4509

DATE: ENQUIRIES:

18 August 2010 IRIES: Mariagrazia Galimberti Archaeology, Palaeontology and Meteorite Unit E-mail: mgalimberti@sahra.org.za Web site: www.sahra.org.za

ERM REF: 0117424 DEA REF: 12/12/20/1988 OUR REF: 9/2/091/0004

Ms Claire Alborough Environmental Resources Management Postnet Suite 90 Private Bag X12 Tokai 7966

Dear Ms Alborough

BID and INVITATION TO COMMENT: PROPOSED DEVELOPMENT OF ROGGEVELD WIND FARM

Thank you for your indication that development is taking place in this area.

In terms of the National Heritage Resources Act, no 25 of 1999, heritage resources, including archaeological or palaeontological sites over 100 years old, graves older than 60 years, structures older than 60 years are protected. They may not be disturbed without a permit from the relevant heritage resources authority. This means that before such sites are disturbed by development it is incumbent on the developer to ensure that a **Heritage Impact Assessment** is done. This must include the archaeological component (Phase 1) and any other applicable heritage

components. Appropriate (Phase 2) mitigation, which involves recording, sampling and dating sites that are to be destroyed, must be done as required.

In your application received by SAHRA there was no indication of an assessment of the archaeological resources. The quickest process to follow for the archaeological component is to contract an accredited specialist to provide a Phase 1 Archaeological Impact Assessment Report. This must be done before any large development takes place.

The Phase 1 Impact Assessment Report will identify the archaeological sites and assess their significance. It should also make recommendations (as indicated in section 38) about the process to be followed. For example, there may need to be a mitigation phase (Phase 2) where the specialist will collect or excavate material and date the site. At the end of the process the heritage authority may give permission for destruction of the sites.

Where bedrock is to be affected, or where there are coastal sediments, or marine or river terraces and in potentially fossiliferous superficial deposits, a Palaeontological Desk Top study must be undertaken to assess whether or not the development will impact upon palaeontological resources - or at least a letter of exemption from a Palaeontologist is needed to indicate that this is unnecessary. If the area is deemed sensitive, a full Phase 1 Palaeontological Impact Assessment will be required and if necessary a Phase 2 rescue operation might be necessary.

Any other heritage resources that may be impacted such as built structures over 60 years old, sites of cultural significance associated with oral histories, burial grounds and graves, graves of victims of conflict, and cultural landscapes or viewscapes must also be assessed.

Yours sincerely

Mjolimhenti

PP Mrs Nonofho Ndobochani SAHRA: Archaeology, Palaeontology and Meteorite Unit For: CHIEF EXECUTIVE OFFICER

Copy: PHRA Northern Cape Office

Scoping Notification



SOUTH AFRICAN HERITAGE RESOURCES AGENCY

111 HARRINGTON STREET, CAPE TOWN, 8000 PO BOX 4637, CAPE TOWN, 8000 TEL: (021) 462 4502 FAX: (021) 462 4509

DATE: 15 November 2010 ENQUIRIES: Mariagrazia Galimberti Archaeology, Palaeontology and Meteorite Unit E-mail: mgalimberti@sahra.org.za Web site: www.sahra.org.za

ERM REF: 0117424 DEA REF: 12/12/20/1988 OUR REF: 9/2/091/0004

Ms Claire Alborough Environmental Resources Management Postnet Suite 90 Private Bag X12 Tokai 7966

Dear Ms Alborough

DRAFT SCOPING REPORT: PROPOSED ROGGEVELD WIND FARM, NORTHERN CAPE

Thank you for your indication that development is taking place in this area.

From the Draft Scoping Report it is understood that a Heritage Impact Assessment will be compiled and sent to SAHRA. We thank you for your cooperation in this regard and we are looking forward to receiving the Impact Assessment.

Please note that the palaeontological component of a Heritage Impact Assessment needs to be compiled by a professional palaeontologist. For this reason, please find attached a list of palaeontologists who might help in carrying out a Palaeontological Impact Assessment. At last, we would be grateful if you could update the list of your stakeholders by substituting Mrs Mary Leslie' name with Mrs Nonofho Ndobochani's, as Mrs Leslie retired and Mrs Ndobochani is the new SAHRA APM Unit Manager. Moreover, please note that amongst the stakeholders you should also include the Heritage Northern Cape Office as they are currently in charge of other aspects of the heritage in the Northern Cape except for archaeology and palaeontology. Please find here their contact details: Mr Andrew Hall, senior manager, ahall@ncpg.gov.za and Mr Joas Sinthumule, jsinthumule@ncpg.gov.za.

Many thanks for your co-operation Yours sincerely

Malimbeti

PP Mrs Nonofho Ndobochani SAHRA: Archaeology, Palaeontology and Meteorite Unit For: CHIEF EXECUTIVE OFFICER

Copy: PHRA Northern Cape Office

28/10/20	IIU	15:	U 4
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Star PROVINSE + NORTHERN CR.	DEPARTMENT OF ENVIRONMENT AND NATURE CONSERVATION	90 Long Street Sasko Building Private Bag X6102 KIMBERLEY 8300	90 Long Street Sasko Building Kgetsanaposo X6102 KIMBERLEY 8300
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Claire Alborough			
Environmental Resourc	ees Management	•	
Postnet Suite 90			
Private Bag X12			
Tokai			
7966			
Fax: 021- 701 7900			
Dear Madam			
APPLICATION FOR FARM, BETWEEN MUNICIPALITY, NOR	ENVIRONMENTAL AUTHORISATION: PRO MATJIESFONTEIN AND SUTHERLAND THERN CAPE PROVINCE	POSED ROGGEVELD WI 9, NAMAKWA DISTRI	IND ICT
We confirm having recr authorization.	eived the application forms of the abovementione	d application for environme	ntal
The application has been	assigned the reference number NC/MAT/ELA/POOL	2010 Kindler	
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been accepted by the Depa	irtment.	ased that the application form	has

Please draw the applicant's attention to the fact that the activity may not commence prior to an environmental authorization being granted by the Department.

T

Yours faithfully)o

AT Makaudi EIA Administrator: Impact Management

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Claire Alborough

From:	Linda Slabber
Sent:	08 October 2010 03:36 PM
То:	Claire Alborough
Subject:	FW: Non-technical Executive Summary - Roggeveld Wind FarmEnvironmental Impact Assessment (EIA)

----Original Message-----From: JSinthumule [mailto:jsinthumule@ncpg.gov.za] Sent: 08 October 2010 15:24 To: Linda Slabber Subject: Non-technical Executive Summary - Roggeveld Wind FarmEnvironmental Impact Assessment (EIA)

Dear Linda

The Permit Committee of Heritage Northern Cape looked at the above-mentioned report during the recently held meeting. The Committee wish to see the heritage impact assessment study done by the relevant specialist in future. Since we are not yet capable to comment on archeological matters, the report should be submitted SAHRA Head Office for comments.

Should you need further assistance do not hesitate to contact our office.

Yours faithfully.

M J Sinthumule Assistant Manager: Heritage Resources (053) 807 4793

DAS

Telephone: 012 312 2304 Fax: 012 312 2291 Enquiries: Lieutenant Colonel S.J. Nel



AIR COMD/DAS/R/319/5/7

Air Command (Directorate Aviation Safety) Private Bag X199 Pretoria 0001 *•*6 September 2010

Ms Claire Alborough Environmental Resource Management Postnet Suite 90 Private Bag X12 Tokai 7966

Tel: 021 702 9100 Fax: 021 701 7900

Dear Madam

SA AIR FORCE COMMENTS FOR THE PROPOSED DEVELOPMENT OF ROGGEVELD WIND FARM: DEA REF: 12/12/20/1988

1. Directorate Aviation Safety reviewed the Background Information Document and Invitation to Comment (ERM Ref: 0117424) for the proposed development of the Roggeveld Wind Farm in the Western and Northern Cape Province.

2. The SA Air Force has no objection to the establishment of the proposed wind farm, as the proposed development is not in close proximity to any Air Force facilities or airspace and should not impact on Air Force flying activities.

3. The developer must however obtain prior approval from SA Civil Aviation Authority (SACAA) before erecting any structure that may constitute an obstruction or potential hazard to aircraft.

4. For any further information do not hesitate to contact me.

Yours Sincerely

(LIEUTENANT COLONEL S.J. NEL) GENERAL OFFICER COMMANDING AIR COMMAND: MAJOR GENERAL

SJN/SJN
Claire Alborough

From:	Sekena Masoet
Sent:	27 October 2010 01:47 PM
То:	Katherine Degenaar; Kerryn McKune Desai; Claire Alborough
Cc:	Stuart Heather-Clark
Subject:	FW: Non-technical Executive Summary - Roggeveld Wind Farm Environmental Impact Assessment (EIA)
Attachments:	header.htm

Hi All,

Please find below correspondence from Viv Crone of Grootwater Private Nature Reserve.

Regards, Sekena

Sekena Masoet Researcher

ERM Southern Africa Silverwood House, Block A Steenberg Office Park, Silverwood Close Steenberg, 7945, Cape Town, South Africa

Tel: +27 (0) 21 702 9100 Fax: +27 (0) 21 701 7900 Cell: +27 (0) 83 3268750

sekena.masoet@erm.com www.erm.com

- Best Consultancy for Due Diligence; Environmental Impact Assessments & Strategic Environmental Assessments; Climate Change and Renewables; Contaminated Land; Corporate Social Responsibility – EDIE 2008
- Acquisitions Monthly 'Environmental Advisor of the Year' 2005, 2006, 2008 & 2009

From: ViV Crone [mailto:vivcrone@gmail.com]
Sent: 27 October 2010 01:39 PM
To: Sekena Masoet
Cc: Alan Veasey
Subject: Re: Non-technical Executive Summary - Roggeveld Wind Farm Environmental Impact Assessment (EIA)

Dear Sekena,

Unfortunately it appears that Grootwater will not be directly represented at this afternoon's meeting. However our neighbour, Mr. Alan Veasey of Rietfontain Private Nature Reserve, has agreed to raise some issues on our behalf.

I have copied some issues raised by Grootwater below for your convenience:

The following is a brief description of the objections raised by Grootwater Private Nature Reserve. We reserve our right to make additional comments and questions before the comment period closes during November

Our objections centre around 2 areas: impact on the micro-climate of the area and financial viability of the project as related to the long-term environmental impact on the area.

Affect on area Micro Climate:

The area around Matjiesfontein and indeed in the whole Klein Karoo area is best described as sensitive and fragile. Due to the structure of the land, Grootwater has a number of biomes, including those mentioned in the Draft Scoping Report. What is obvious to any person familiar with this area is the sensitivity of the environment to seemingly small variations. For example, the vegetation in areas where there are debris fields of white quartz (quartz field), is significantly different to other areas. This is due to the reduction in temperature (±1C) due to the increased reflectivity of the area. This evidences the effect of seemingly small variations in temperature on the predominant flora. Further, the typical annual rainfall (±250mm) in the area is about 1/10 of the annual evaporation (±2.5m). Grootwater averages slightly more rainfall than other areas as it lies across the

dividing line between Winter and Summer rainfall areas. Small changes in the annual rainfall have been seen to significantly affect the annual vegetation (e.g. wild flowers). Although some reference is made to the dust during construction, we believe that there will be a more serious long-term effect due to wide scale disturbance of the surface of the area. It is apparent on close examination of the veld that the surface is held together by a fine structure that binds the sand grains together and minimises soil loss due to wind and runoff. Disturbing this surface 'skin' allows the soil to blow away, resulting in erosion and loss of the flora supporting environment.

- What will the affect of the Witberg wind farm be on the annual rainfall on the Grootwater Nature Reserve?
- What will the affect of the Witberg wind farm be on the average temperature across the Grootwater Nature Reserve?
- 3. What will the effect of enhanced soil erosion be on the directly impacted area and the surrounding areas of the wind farm? How will this be exacerbated by the additional air turbulence created by the wind farm?

Financial Viability and Environmental impact:

No reference is made to the financial viability of the project in the Draft Scoping Report. There are credible sources of information that claim that energy generated by wind power is significantly more expensive than other methods such as nuclear and hydro energy. It is not clear to us that the area under consideration has sufficient wind to make this project economically viable.

There are several references to options that are being considered as far as the project implementation is concerned. For example, the electrical interconnections between turbines have the option of being above or below ground. Anyone familiar with the area will quickly come to the conclusion that the above ground connection will be easier and cheaper than buried cables due to the rocky areas, hard soil, etc

However the visual impact of above ground connections will be significantly greater than buried cables

Mention is also made of an interconnecting network of roads between turbines. These roads will have to be carefully maintained to minimise local and sheet erosion of the surrounding areas. In addition, as examination of any of the local roads in the area will show, there are significant effects on the areas some distance from the actual roadway.

One can surmise therefore that the environment will be severely negatively affected by the construction and operation of the wind farm in the direct area of the project and that there will be significant maintenance costs during the operation of the project.

Statements are also made in the scoping report that the equipment will be removed at the end of life of the project and the area restored.

Assuming that the project goes ahead, what allowances have been made in the business plan for continued maintenance of the ENVIRONMENT during the operation of the project? Will SUFFICIENT funds be set aside on an ongoing basis to properly restore the area at the end of the project?

- What guarantees are there to support this? (Note that the whole Acid Mine Drainage debacle in the Witwatersrand is due to inadequate planning at the beginning of the mine planning
- Now we sit with a huge problem with the players pointing fingers at each other and hoping that this problem will just go away!!!). 8. What is the probability that we will be left with an array of unmaintained, broken down turbines in the future because the project failed financially?

Regards,

Viv Crone Grootwater Private Nature Reserve

On 25 October 2010 16:04, Sekena Masoet <<u>Sekena.Masoet@erm.com></u> wrote: Our Ref: 0117424 DEA Ref: 12/12/20/1988

Dear Stakeholder,

Please find attached the English Non-technical Executive Summary (an Afrikaans version is available and can be provided on request) of the draft Scoping Report for the proposed Roggeveld Wind Farm Environmental Impact Assessment (EIA). The proposed Wind Farm site is located between Matjiesfontein and Sutherland in the Western and Northern Cape.

The full draft Scoping Report is available for public comment on the project website (http://www.erm.com/G7 Renewable Energies) and in Sutherland and Laingsburg Public Libraries. All comments on this draft Scoping Report must be submitted to ERM by 12th November 2010.

Please note that an open exhibition and public meeting will be held in the Laingsburg Flood Museum Auditorium on 27th October 2010 to provide the public with further information and gather issues and concerns about the proposed project. The open exhibition will be open from 3:30 pm - 5 pm and the public meeting will take place from 5 pm - 6 pm.

Please feel free to distribute this document to any others you feel may be interested or affected by the proposed project. Do not hesitate to contact us should you have any queries or if you would like to comment on the draft Scoping Report.

Please note that as the project will generate electricity from a renewable resource and displace coal-fired electricity on the national electricity grid, it will result in reduced greenhouse gas emissions. The project developers will be applying for carbon credits under the Clean Development Mechanism of the Kyoto Protocol and the revenue from the carbon credits will assist in offsetting a portion of the costs associated with generating renewable energy and in securing project finance.

Yours sincerely,

Linda Slabber and Claire Alborough

ERM Southern Africa Silverwood House,Block A Silverwood Close, Steenberg Office Park Steenberg, 7945 Cape Town, South Africa Tel: +27 21 702 9100 Fax: 086 662 2228 Mobile: +27 84 409 9641 linda.slabber@erm.com www.erm.com

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Please visit ERM's web site: http://www.erm.com

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Viv Crone Pr. Eng., FSAIEE

Mobile: +27 83 625-3988



SCIENTIFIC SERVICES

postal	Private Bag X5014 Stellenbosch 7599
physical	Assegaaibosch Nature Reserve Jonkershoek
website	www.capenature.co.za
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telephone	+27 21 866 8000 fax +27 21 866 1523
email	aduffell-canham@capenature.co.za
reference	SSD14/2/6/1/5/2/WindEF_Roggeveld_WC&NC
date	28 October 2010

Claire Alborough Environmental Resources Management (ERM)

By email: Claire.alborough@erm.com

Dear Ms. Alborough

RE: Proposed development of Roggeveld Wind Farm – Draft Scoping Report. DEA Ref: 12/12/20/1988

CapeNature would like to thank you for the opportunity to comment on this proposed activity and wish to make the following comments:

- 1. The site is covered mostly by Central Mountain Shale Renosterveld with Koedoeberge-Moordenaars Karoo vegetation being found in the southern part of the site. The site occurs within the Hantam-Roggeveld Centre of Floristic Endemism which contains a high number of endemic plant species and is considered to have high conservation value. The site also contains many wetlands and drainage channels and can be considered to potentially have high conservation importance from a freshwater perspective. The biodiversity plan for the Central Karoo District Municipality (Skowno et al., 2009), depicts most of the site as having Critical Biodiversity Area (CBA) status. Turbines and associated infrastructure (including roads, powerlines, substations etc) should ideally not be located within sensitive vegetation or CBAs.
- 2. The EIA report must consider alternatives these could be alternative turbine locations and/or number of turbines as well as different locations of the associated infrastructure.
- 3. The specialist studies should determine no-go areas for turbines and infrastructure. Specialist input should inform a final proposed layout which must be provided in the EIR. The applicant and consultants must demonstrate how all recommendations and mitigation measures proposed by the specialists have been taken into consideration. Where impacts are considered to be unavoidable, this should be clearly stated and motivated.
- 4. Suitable locations for borrow pits and cement batching must also be identified.
- 5. Desktop studies for vegetation avifauna and fauna (including bats) are not adequate at the EIA stage. The footprint of every turbine and all associated infrastructure and the surrounding area must undergo ground-truthing. Avifaunal and faunal surveys should be conducted on site across several seasons (pre-authorisation and not just

preconstruction) to adequately determine the birds and animals that are using the site and the important and sensitive habitats. It has already been noted that the site contains suitable habitat for foraging birds and bats.

- 6. Power lines have impacts on fauna and avifauna other than the risk of collision and electrocution. Pylons and lines provide nesting and perching sites for raptors therefore increasing the risk of predation to small animals including the endangered riverine rabbit (*Bunolagus monticularis*) which may be found on the site. These impacts should be assessed.
- 7. The effects of noise on fauna (domestic and wild) should be assessed in addition to the impacts on human receptors.
- 8. We would like to note that cumulative impacts are of high concern as there are several wind energy facility applications in this area.

CapeNature reserves the right to revise initial comments and request further information based on any additional information that may be received.

Yours sincerely

Alana Duffell-Canham For: Manager (Scientific Services)

Annex C (viii)

Meeting Minutes and Presentation

1.1 INTRODUCTION

Environmental Resource Management (ERM) in their role as the independent environmental assessment practitioner (EAP) arranged a public meeting for the proposed G7 wind farms outside Laingsburg. The proposed wind farms consists of approximately 250 wind turbines on the Roggeveld site and 60 wind farms on the Witberg site. The meeting consisted of an 'open house' event where stakeholders were invited to a poster presentation prior to the public meeting. The objective of the meeting was to introduce the proposed project as part of the Scoping phase activities of the Environmental Impact Assessment (EIA). The meeting was an opportunity for stakeholders to raise their concerns and identify opportunities that may stem from the proposed projects. The meeting also served as an opportunity for stakeholders to identify additional specialist studies for the EIA phase of the projects. It should be noted that the Witberg and Roggeveld wind farms are two different projects, both at the scoping phase of the respective EIA processes. The public meeting was therefore a joint meeting for the Roggeveld and Witberg Scoping phase.

Muller Coetzee (MC) from ERM facilitated the meeting introduced the rest of the project team which included the following members:

- Christo Tesselaar- Project Proponent(G7);
- Killian Hagamann- Landowner liaison Officer (G7);
- Katherine Degenaar EIA Project Management (ERM);
- Kerryn Mckune-Desai Social Impact Assessment Specialist (ERM);
- Mariam January Project Assistant (ERM) and
- Jocelyn Andrews Clean Development Movement.

Muller Coetzee confirmed the language preference of the meeting and by way of introduction went through the draft agenda. This document serves as the meeting record and is structured according to the draft agenda of the meeting. It should be noted that meeting record only serves to provide a summary of the issues raised and not as detailed minutes of the meeting.

1.2 G7 AND THE PROPOSED PROJECTS

Killian Hagamann from G7 provided input on information on G7 in general and detailed descriptions of the proposed wind farms by means of a presentation. Stakeholders were reminded that the proposed Roggeveld and Witberg wind farms were separate projects.

Stakeholders were informed that G7 was founded in 2008 and currently has seven full-time employees and that G7 was partnering with a German Utility (approximately a third of the size of Eskom). KH noted the various activities of G7 which included site identification, lease negotiations with land owners, undertaking wind measurement prior to construction and to prepare the project up to the construction phase. Stakeholders were informed that the project would benefit the people and the environment. The benefits that were noted included:

- Job creation;
- Participation in local development;
- No carbon emissions;
- Grid stabilisation; and
- Prioritisation of the area, because of the inputs into the grid.

Below is a summary of the details of both of the proposed wind farms.

1.2.1 Roggeveld

The Roggeveld site is situated approximately 30km north of Matjiesfontein and 45km south of Sutherland. The site straddles the Northern Cape and Western Cape Provinces. The proposed wind farm will consist of 250 turbines which can generate up to 750MW. The proposed wind farm will have a capacity to generate up to 2600 GWh of electricity, which translate into electricity for 295 000 households per annum.

Additional infrastructure required would include, amongst others, the construction of access roads as well infrastructure relating to the grid connection. Approximately 100km of access roads would need to be constructed. These access roads were envisaged to be gravel roads up to six metres wide.

A foundation would need to be constructed for each wind turbine installed on site. This would require excavation for up to 250 turbines. The foundation would be made from reinforced concrete. Should the turbines be decommissioned after 20 years (life-span of the turbines) the sites will be rehabilitated.

Stakeholders were informed that the project would result in temporary and long term jobs. The construction phase would take 12 to 24 months which would include road works, site preparation, rigging, construction and rehabilitation.

Construction would occur in a phased approach. KH noted that it was envisaged that Phase One will consist of 200MW. This phase would also result in indirect jobs in the accommodation and catering sectors. Stakeholders were informed that unskilled labour would also be required. It is expected that the construction phase would create 200 jobs construction phase jobs.

The operational phase would require that regular maintenance be conducted over the 20 year life-span of the turbines. It was envisaged that the operational phase would create 120 jobs. The type of jobs that would be required to undertake maintenance included the following professionals:

- Technician and apprentice;
- High voltage electrician;

- High voltage operator and apprentices;
- Road maintenance; and
- Equipment maintenance (vehicles)

Stakeholders were also informed that an additional 80 jobs would be created throughout the project lifecycle for activities such as road maintenance, rehabilitation of vegetation.

In terms of rehabilitation of the site; it was envisaged that the scrap value of the metal when the turbines are decommissioned, would be sufficient to pay for rehabilitation. KH noted that it was believed that the roads could be rehabilitated and the foundations could be broken down and be rehabilitated.

The timeframes that were pertinent to the Roggeveld site are as follows:

- Twelve (12) months for wind measurements at hub height;
- Environmental Impact Assessment (EIA);
- Grid study;
- Engineering, planning and logistics;
- Licence and power purchase agreement (PPA)
 - The Department of Energy will tender out wind generation licences.
- Tendering process;
- Financial closure; and
- Civil engineering and installation (12-24 months)

1.2.2 Witberg

KH provided a brief summary of the Witberg site as much of the process of constructing wind turbines were the same as those report for the Roggeveld site. The Witberg site is located approximately 4km west of Matjiesfontein and south from the N1. Up to sixty turbines would be erected on to the site, which will generate up to 180MW. This would translate in to 630 GWh, enough electricity for 70 000 households per annum.

The layout presented showed that the proposed wind farm would be erected parallel to the N1. KH noted that the remainder of Elandskraal as shown in background information documents (BID) does not form part of the project. Thus the site map shown in the BID is incorrect.

Approximately 60km of access roads would be constructed. It was envisaged that these access roads would be gravel roads approximately six metres wide. Up to sixty foundations would be constructed in the same fashion as explained for the Roggeveld site above.

The construction phase would take between 12 and 18 months. It was expected that 100 construction jobs would be created. The operational phase was expected to create 60 permanent jobs and another 40 additional jobs would be created in industries that will be indirectly affected by the proposed development.

As with the Roggeveld site, the Witberg site may be decommissioned after 20 years. Stakeholders were informed that it is expected that the value of the scrap metal will be sufficient to pay for the rehabilitation of the site. As part of

the decommissioning phase the foundations would be dismantled and be rehabilitated.

1.3 CLEAN DEVELOPMENT MOVEMENT (CDM)

Jocelyn Andrews from the Clean Development Movement (CDM) gave a brief introduction and presentation of the CDM and how the proposed project would stand to benefit from the CDM.

The proposed project is a clean energy project and can therefore apply to the CDM for carbon credits. The CDM is a system set up for applying for carbon credits, which can be sold to the developed world.

It is expected that the sale from the carbon credits can offset some of the costs of installation.

A number of questions related to the CDM were asked. These questions are captured below in Table 1.

1.4 Environmental Impact Assessment Process

Further to Muller Coetzee's introduction, Katherine Degenaar (KD) asserted ERM's independence as the appointed environmental assessment practitioners and that ERM's payment is not related to the authorisation.

She also reiterated that the two projects are separate and that despite a joint public meeting, the one project would not affect the other. The proposed development triggered several listed activities of which the primary trigger was the generation of electricity. An EIA was therefore required in terms of the National Environmental Management Act (107 of 1998).

Stakeholders were informed that both proposed projects were in the Scoping phase of the EIA process and that the process so far entailed:

- An application to the DEA;
- Advertisements in the local newspaper;
- Erection of site notices; and
- Distribution of a background information document to stakeholders.

KD noted that the next steps in the scoping phase would entail drafting a scoping report that would encompass all information gathered, identification of specialist studies required for the EIA as well as a plan of study for the EIA. This scoping report would be made available to the public for comment. Subject to the comment period the draft scoping report would be finalised and be submitted for review by the authorities.

KD noted some of the preliminary opportunities as a result of the project that have been identified, these include:

- Cleaner energy;
- Electricity grid stabilisation;
- Macro-economic benefits such as rates and taxes;
- Local economic developments;
- Job creation (direct and indirect); and
- Local and national procurement.

Some of the potential issues that were identified included:

- Noise;
- Generation of dust during construction;
- Construction related traffic;
- Waste production;
- Loss of agricultural land;
- Damage or loss to cultural landscape;
- Visual impact (in light of proposed night-time shy observation);
- Impact on the flora and fauna (esp. birds and bats);
- Change to the hydrology, soil and micro-climate
- Increase in social ills;
- Influx of job seekers;
- Health and safety impacts; and
- Electromagnetic impacts.

Stakeholders were informed of the specialist studies identified that would be required for the EIA. The included:

- Noise impact study;
- Archaeological/palaeontology and cultural heritage study;
- Vegetation study;
- Social study;
- Bird specialist study and
- Bat specialist study.

Stakeholders were informed of the process going forward and that the immediate activity would be the compilation of comments and questions raised. KD noted that the comment period would close on 12 November 2010 and that stakeholders were invited to submit further comments to ERM to be included in the final scoping report. Stakeholders were also informed that they will be informed of the record of decision once the Department of Environmental Affairs (DEA) has decided whether or not to approve the project. Stakeholders were informed of their right to appeal against the decision of the DEA and that they had 10 days to submit an 'notice of intent' o appeal and 30 days to submit an appeal to the DEA.

KD reiterated that no decisions had been made and the EIA process was still in the early stages. Furthermore, although the DEA is the decision making authority there are a number of other legislation that is also applicable such as the National Water Act and the Heritage Act.

1.5 OPEN DISCUSSION

Stakeholders were given further opportunity to discuss the content of the presentations presented. Muller Coetzee facilitated the session and presented comments that had already been captured in the open-house session prior to the meeting.

The comments, issues raised and responses are captured in Table 1.1 below. These comments will form part of the draft Scoping Report where it will be incorporated and considered.

Table 1Comments and Issues Raised by Stakeholders

Comment	Date and Form of Comment	Response
What is the impact on the	27 October 2010 - Scoping	Still to be considered in the
ecosystem?	Phase Public Meeting	draft scoping report.
What will be the impact on the tranquillity of the Karoo?	27 October 2010 - Scoping Phase Public Meeting	Still to be considered in the draft scoping report.
 Tourism: Laingsburg needs added attractions; Presently commuter based 	27 October 2010 - Scoping Phase Public Meeting	Noted
Own attraction : "Field of waving arms" Wind turbines could be a possible driver distraction .	27 October 2010 - Scoping Phase Public Meeting 27 October 2010 - Scoping Phase Public Meeting	Noted Still to be considered in the draft scoping report.
How will the development affect the introduction of electric cars and trains ? (DoT)	27 October 2010 - Scoping Phase Public Meeting	Still to be considered in the draft scoping report.
The development could be a work opportunity for Boland College Students.	27 October 2010 - Scoping Phase Public Meeting	Noted.
What will the impact on be on the micro-climate (temperature, wind, rainfall/climate)?	27 October 2010 - Scoping Phase Public Meeting	Still to be considered in the draft scoping report.
Concern about the visual impact with respect to Witberg (Table Mountain).	27 October 2010 - Scoping Phase Public Meeting	Noted.
Concern about further loss of Karoo vegetation as a result of the construction of roads etc. Only two percent of this type of Karoo vegetation is conserved.	27 October 2010 - Scoping Phase Public Meeting	Noted.
There are various farms along Waterberg (Private nature reserves/ cottages). Concern about the impact on these properties .	27 October 2010 - Scoping Phase Public Meeting	Noted.
Property owner in area strongly support development between Laingsburg and Matjiesfontein. It is prettier than the Telkom towers and power lines.	27 October 2010 - Scoping Phase Public Meeting	Noted.

Comment	Date and Form of Comment	Response
The wind is plentiful, why should it not be used? What about the possibility of combining it with Solar Energy ?	27 October 2010 - Scoping Phase Public Meeting	Noted.
The majority of the Laingsburg community is dependent on state grants; there is a need for jobs .	27 October 2010 - Scoping Phase Public Meeting	Noted.
There must be equally good sites elsewhere that are less visible than Witberg .	27 October 2010 - Scoping Phase Public Meeting	Noted.
There is already some work investigative work carried out on Tweedside. Farmers are not allowed to make jeep tracks without a permit .	27 October 2010 - Scoping Phase Public Meeting	Noted.
There is nothing in it for us, yet the development impacts on us. The benefits should be spread as only the few farmers that let their property benefit.	27 October 2010 - Scoping Phase Public Meeting	Noted.
What will the impact be on property values ?	27 October 2010 - Scoping Phase Public Meeting	Still to be considered in the draft scoping report.
The development is a thing for the future; if it is not here then it will be next door. Adjacent/ affected landowners support the development .	27 October 2010 - Scoping Phase Public Meeting	Noted.
Local people (those making a living out of the area) should decide on what happens to the percentage of income earmarked for local development. This could include addressing local social ills or the re-activation of farm school.	27 October 2010 - Scoping Phase Public Meeting	Noted.
There should be a risk reduction management plan . In the event of a flood.	27 October 2010 - Scoping Phase Public Meeting	Such a mitigation plan will have to site specific as the mitigation measures will depend on where the turbines are located.
Concern about the width of the proposed roads. Suggestion to make it 4m wide and make provision for turning that is 6m wide.	27 October 2010 - Scoping Phase Public Meeting	The construction vehicles that would be used to transport the parts of the turbine would need roads that are 6m wide.

Comment	Date and Form of Comment	Response
Why are the G7 turbines located on the ridges and not in the valleys?	27 October 2010 - Scoping Phase Public Meeting	Wind speeds tend increase toward the top of the ridge. The highest wind speeds is therefore on the top of the ridges. The ridges also have minimum turbulence at the. Valleys have less wind and greater turbulence in lee of the ridge. The affect of the turbulence can decrease the life-span of the turbines. Thus erecting turbines on the ridges pose the least risk to equipment damage and have the highest wind speeds.
How will the proposed development affect low flying planes ?	27 October 2010 - Scoping Phase Public Meeting	There are existing laws in terms of civil aviation that would apply. G7 is currently engaging with the Civil Aviation Authority (CAA) to ensure that they abide by the CAA regulations. The CAA is also providing input in the planning phase.
What about the impact of lightning ?	27 October 2010 - Scoping Phase Public Meeting	The turbines are protected against lightning. Should the turbines be struck by lightning there will be very little to no impact.
Is there sufficient wind ?	27 October 2010 - Scoping Phase Public Meeting	G7 is confident there is enough wind. G7 is currently busy recording wind measurements on site over a period of 10 – 12 months at hub height.
Erosion control . It is important to stress and prioritise avoidance of erosion. The area is very sensitive to erosion. The run-off on a 5m x 5m foundation can cause scouring around the towers. G7 need to implement measures to avoid erosion.	27 October 2010 - Scoping Phase Public Meeting	Controlling erosion is important and measure such as stone drainage would need to be implemented. Erosion would also need to be management as part of a management plan.
It is important to consider birds especially in terms of migration.	27 October 2010 - Scoping Phase Public Meeting	Noted

Commont	Data and Form of Commont	Deenerge
Comment What is the effect on bird life?	Date and Form of Comment	 Response The potential impacts on bird include, Collisions; Disturbance to breeding habitat; Loss of habitat; Disturbance of bird movements (flight paths). Bird specialist has been commissioned. The bigger birds are more at risk and the noise created by the turbines may also impact the birds
The regulation is such that you can not burn the veld at present. This has resulted in a lot of plant growth and will assist in dealing with erosion; however, the thick plant	27 October 2010 - Scoping Phase Public Meeting	especially at breeding times.
growth is also a fire hazard . How does G7 propose to rehabilitate the land in the Karoo climate?	27 October 2010 - Scoping Phase Public Meeting	G7 will appoint a specialist to assist with rehabilitation. Rehabilitation will start after commissioning and continue over the lifespan of the project.
Why does G7 only consider the project to have a lifespan of 20 years ? Is it not possible to harness wind energy for 40 years?	27 October 2010 - Scoping Phase Public Meeting	The turbines are designed to have a life-span of 20 years. But there is a choice after 20 years to either continue or replace with more efficient turbines or to decommission the wind turbines
When will construction start ?	27 October 2010 - Scoping Phase Public Meeting	G7 is still in a process of negotiations with Eskom. Eskom has agreed to buy the power from G7, but how much is still to be determines. A realistic time frame would be in 5 years time.
What is the possibility that the project will not be approved ?	27 October 2010 - Scoping Phase Public Meeting	There is will always be that risk, but it is important to prepare.
There was a letter in one of the newspapers that states it is not economically viable more than 40 km the coast.	27 October 2010 - Scoping Phase Public Meeting	The rule of thumb is that it is not economically viable to build turbines more that 40km from existing power lines and not from the coast.

Comment	Date and Form of Comment	Response
From the CDM perspective, what is the return on investment in relation to the cost of the project?	27 October 2010 - Scoping Phase Public Meeting	The investment by the German utility is dependant on the carbon credits gained from the CDM. All the carbon credits will therefore go to the German utility.
Would the cost of the development be prohibitly expensive if the German utility would not invest?	27 October 2010 - Scoping Phase Public Meeting	The refit fund, which is a tariff Eskom, is willing to pay for clean energy. The project can be realised without the carbon credits but it will be more difficult. Carbon credits are attractive for investors.
What is the size of the concrete foundation?	27 October 2010 - Scoping Phase Public Meeting	The foundation will be 15m x 15m but will be filled in so that exposed area of the foundation will be 5m x 5m.
Have the new EIA regulations been taken into consideration?	27 October 2010 - Scoping Phase Public Meeting	The new regulations make provisions for a transitional period. This project will be assessed according to the old regulations.
Will power lines be constructed from the turbines to the grid?	27 October 2010 - Scoping Phase Public Meeting	At the Witberg site there is an existing distribution line in the valley. The electrical infrastructure between the turbines will be underground and overhead power lines will be used from the turbines to the grid. The Roggeveld site has two grid connection points. More overhead power lines will be used because of the ridges.
It is important the construction does not take place in the winter months (June and July). The habitats are very sensitive and it can also get very cold.	27 October 2010 - Scoping Phase Public Meeting	Noted
It is important that issues raised in the open house session should be included	27 October 2010 - Scoping Phase Public Meeting	Noted

Comment	Date and Form of Comment	Response
Please explain the technical	27 October 2010 - Scoping	The modern wind turbines
working of the turbines. At	Phase Public Meeting	will start to generate electricity
what wind speeds will it stop?		at wind speeds approximately
		3 – 4 metres per second,
		roughly 10kph. At increased
		wind speeds more electricity is
		generated. At very high wind
		speeds, approximately 80kph,
		the turbines will shut down.
What percentage generation is required for the proposed project to be financially viable ?	27 October 2010 - Scoping Phase Public Meeting	The internal target for G7 is 30 percent of full power output per annum.
Is there any work done on noise audible to animals and vibration?	27 October 2010 - Scoping Phase Public Meeting	The noise specialist will include information on noise not audible to humans.

1.6 WAY FORWARD

MC closed the meeting by thanking all for their active participation. Stakeholders reminded once more of the next steps which would be the compilation of the issues and concerns raised in the draft scoping report. Stakeholders were assured that they will be kept informed throughout the process.

The Clean Development Mechanism

- The project reduces greenhouse gas emissions by displacing grid electricity which is predominantly coal-fired.
- The project is applying for registration under the Clean Development Mechanism (CDM) of the Kyoto Protocol.
- The CDM was established under the Kyoto Protocol and allows developing countries to implement emission reduction projects and earn carbon credits. These credits can be sold over the carbon market to developed countries
- The revenue from the sale of the carbon credits will contribute to
 offsetting a portion of the costs associated with the project as well as
 overcoming some of the barriers associated with the development of wind
 energy facilities.
- Further Information: www.unfccc.int and Joslin Andrews at Deloitte & Touche (josandrews@deloitte.co.za or +27 (0) 11 806 5952)









EIA Phase Specialist Studies

- Noise impact study
- Archaeological, cultural heritage and palaeontology impact study
- Visual and landscape impact study
- Vegetation and terrestrial
- ecology impact studyBird impact study
- Bat impact study
- Socio-economic impact study



G7































G7 renewable energies (Pty) Ltd ©

Decomissioning or rehabilitation

- The scrap-value pays for decommissioning/rehabilitation
- Roads can be rehabilitated
- Fundations will be blasted and area rehabilitated







Annex C (ix)

Meeting Attendance Register

Public Meeting at Laingsburg Flood Museum

27 October 2010

ATTENDANCE REGISTER

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le, Firstname and Surname	Organisation Name	Position in Organisation	Telephone Number	Mobile Number	Email Address	Postal Address
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Public Meeting at Laingsburg Flood Museum

27 October 2010

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