APPENDIX C8:

Comments and Responses Report

PROPOSED ELECTRICAL GRID INFRASTRUCTURE (EGI) FOR THE 100MWAC RONDAVEL PHOTOVOLTAIC (PV) SOLAR ENERGY FACILITY, LOCATED NEAR KROONSTAD, FREE STATE PROVINCE

(DFFE Ref. No.: 14/12//16/3/3/1/2405)

COMMENTS AND RESPONSES REPORT

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Information regarding the Basic Assessment (BA) and Public Participation (PP) processes for the proposed Electrical Grid Infrastructure (EGI) for the 100MWac Rondavel Photovoltaic Solar Energy Facility (SEF), as well as details of the project was made available with the distribution of the Background Information Document (BID) in **November 2020**. Interested and Affected Parties (I&APs) were invited to register their interest in the project and to submit any comments / queries that they might have at the commencement of the BA and PP processes.

The commencement of the BA and PP processes and the announcement of the availability of the BA Report for a 30-day review and comment period from Friday, 06 August 2021 until Monday, 06 September 2021 was announced on Friday, 06 August 2021. All written comments received during the announcement of the BA process, as well as the 30-day review and comment period have been included in this Comments and Responses Report (C&RR) to be submitted with the final BA Report to the Department of Forestry, Fisheries and the Environment (DFFE).

The C&RR is included as **Appendix C8** of the BA Report.

LIST OF ABBREVIATIONS / ACRONYMS

BA	Basic Assessment	kV	Kilovolt
BID	Background Information Document	MfP	Moqhaka for the People
BAR	Basic Assessment Report	NHRA	National Heritage Resources Act
BESS	Battery Energy Storage System	OoS	Organ of State
BID	Background Information Document	PP	Public Participation
CBA	Critical Biodiversity Areas	PV	Photo Voltaic
CR&R	Comments and Responses Report	SACAA	South African Civil Aviation Authority
DFFE	Department of Forestry, Fisheries, and the Environment	SAHRA	South African Heritage Resource Agency
EAP	Environmental Assessment Practitioner	SAHRIS	South African Heritage Resources Information System
EIA	Environmental Impact Assessment	SEF	Solar Energy Facility
EMPr	Environmental Management Programme		
ESA	Ecological Support Area	1	
FGM	Focus Group Meeting	7	
I&AP	Interested and Affected Party	1	

1. COMMENTS RECEIVED DURING THE BASIC ASSESSMENT REPORT 30-DAY COMMENTING PERIOD

1.1. Organs of State

No.	Comment	Raised by	Response
1.	Please send me KMZ files of the proposed grid connections. Please find attached Eskom requirements for works at or near Eskom infrastructure and servitudes.	John Geeringh Senior Consultant Environmental Management Grid Planning: Land and Rights Eskom Transmission Division	The .KMZ files were e-mailed to the Stakeholder on 10 August 2021. The documents received were acknowledged and forwarded to the Applicant for their attention.
2.	 The following comments are made as a requirement in terms of section 3(4) of the NEMA Regulations and section 38(8) of the NHRA in the format provided in section 38(4) of the NHRA and must be included in the Final BAR and EMPr: 38(4)a - The SAHRA Archaeology, Palaeontology and Meteorites (APM) has no objections to the authorised development; 	E-mail: 10 August 2021 Sityhilelo Ngcatsha Archaeology, Palaeontology, Meteorite Assistant and Phillip Hine	The comment that the SAHRA APM has no objection to the proposed development is noted, and no further action is required.
	 38(4)b – The recommendations of the specialists are supported and must be adhered to. Further additional specific conditions are provided for the development as follows; 	Manager: Archaeology, Palaeontology, Meteorite SAHRA	The recommendations of the specialists have been incorporated into the generic Environmental Management Programmes (EMPrs) developed for this project, for implementation during the project life cycle.
	• A monitoring report by a palaeontologist must be submitted upon completion of the construction phase that includes site clearance and excavations.	Email: 31 August 2021	This requirement has been included as a mitigation action in the generic EMPrs developed for this project.
	 38(4)c(i) – If any evidence of archaeological sites or remains (e.g., remnants of stone-made structures, indigenous ceramics, bones, stone artefacts, ostrich eggshell fragments, charcoal and ash concentrations), fossils or other categories of heritage resources are found during the proposed development, SAHRA APM Unit (Sityhilelo 		This requirement has been included as a mitigation action in the generic EMPrs developed for this project.

No.	Comment	Raised by	Response
	Ngcatsha/Phillip Hine 021 462 5402) must be alerted as per section 35(3) of the NHRA. Non-compliance with section of the NHRA is an offense in terms of section 51(1)e of the NHRA and item 5 of the Schedule;		
	 38(4)c(ii) – If unmarked human burials are uncovered, the SAHRA Burial Grounds and Graves (BGG) Unit (Thingahangwi Tshivhase/Mimi Seetelo 012 320 8490), must be alerted immediately as per section 36(6) of the NHRA. Non-compliance with section of the NHRA is an offense in terms of section 51(1)e of the NHRA and item 5 of the Schedule; 		This requirement has been included as a mitigation action in the generic EMPrs developed for this project.
	 38(4)d - See section 51(1) of the NHRA with regards to offences; 38(4)e - The following conditions apply with regards to the appointment of specialists: 		This requirement has been included as a mitigation action in the generic EMPrs developed for this project.
	 i) If heritage resources are uncovered during the course of the development, a professional archaeologist or palaeontologist, depending on the nature of the finds, must be contracted as soon as possible to inspect the heritage resource. If the newly discovered heritage resources prove to be of archaeological or palaeontological significance, a Phase 2 rescue operation may be required subject to permits issued by SAHRA; 		
	• The Final BAR and EMPr with the conditions provided by SAHRA in this comment along with the Environmental Authorisation (EA) must be submitted to SAHRA for record purposes		As per SAHRA's request, the Final BAR and EMPr, as well as the EA, once issued, will be uploaded onto the South African Heritage Resources Information System (SAHRIS) for record purposes.
3.	Find attached information for Developments around aerodromes and prescribed in SACAA Regulations, processes, and procedures to follow towards Development where applicable for your comments.	Lizell Ströh Obstacle Inspector PANS-OPS Section Air Navigation Services	The documents and content of the e-mail were acknowledged and forwarded to the Applicant for their attention.
	Kindly follow the SACAA procedure and processes as per the website towards your proposed Solar Energy Facility.	Department SACAA	An obstacle application for this project was submitted by the proponent to the SACAA on 05 August 2021.
		E-mail: 31 August 2021	

No.	Comment	Raised by	Response
	http://www.caa.co.za/Pages/Obstacles/Urgent-notices.aspx please		
	read the notices for extra information that is required, as well as fees		
	applicable to the said application		
	http://www.caa.co.za/Obstacles%20Forms/CA139-27.pdf application		
	form: apply one centre point co-ordinate, to the said proposed site		
	Kindly note that when the time for formal application comes, the client is		
	required to provide the following together with the application		
	 A kmz/kml (Google Earth) file reflecting the footprint to the proposed development site. 		
	 Provide coordinates, Height and Elevation as per excel spreadsheet attached herein 		
	• Also indicate the highest structure of the project & the Overhead		
	electric power transmission line		
	As published on SACAA website, should the site be outside of a 3km		
	radius from an airport and not found to be on the on the approach and		
	departure areas, then no Glint and Glare study would be required.		
	Information Document is included in Appendix C6 of the final BA Report		
4.	This letter serves to inform you that the following information must be	Constance Musemburi	It should be noted that the proposed Rondavel Electrical Grid
	included to the final BAR:	Case Officer	Infrastructure (EGI) does not include a Battery Energy Storage
		DFFE	System (BESS) facility. The 100MWac Rondavel Solar Facility
	a) Listed activities and required information		(DFFE ref: 14/12/16/3/3/2/2039), which the proposed EGI will
	 Please clarify whether the proposed development also include 	Letter: 02 September	support does however include a BESS, hence reference to
	BESS facility? The Department understands that this application is	2021	the BESS was made in the application for EA submitted to the
	related to the Rondavel Photovoltaic Solar Energy Facility,		DFFE on 06 August 2021.
	Battery Energy Storage System (BESS) and associated		
	infrastructure (DFFE Ref: 14/12/16/3/3/2/2039) which also include		Since no BESS is being applied for as part of the proposed
	a BESS facility. Please clarify this. If no BESS facility is being applied		development (i.e., the Rondavel EGI), all references to the
	for the proposed development, please ensure that all reference		BESS have been removed in the final BAR as per the DFFE's
	to BESS facility must be removed in the FBAR.		request.

No.	Comment	Raised by	Response
	Please ensure that all relevant listed activities are applied for, are		All relevant listed activities have been applied for as detailed
	specific and can be linked to the development activity or		in the application for EA submitted to the DFFE on 06 August
	infrastructure as described in the project description. Only		2021 and in Chapter 4 of the final BA Report.
	activities applicable to the development must be applied for		
	and assessed.		
	If the activities applied for in the application form differ from		The listed activities applied for in the application form are the
	those mentioned in the final BAR, an amended application form		same of those mentioned in the final BAR. No amended
	must be submitted. Please note that the Department's		application form is submitted with the final BAR as no
	application form template has been amended and can be		changes have been introduced to the application form since
	downloaded from the following link		the version submitted to the DFFE on 06 August 2021.
	https://www.environment.gov.za/documents/forms.		
	• It is imperious that the relevant authorities are continuously		As per GN R. 324, the proposed project falls within the Free
	involved throughout the basic assessment process as the		State Province, within 32m and 100m of a watercourse,
	development property possibly falls within geographically		measured from the edge of a watercourse, within an
	designated areas in terms of numerous GN R. 985 Activities.		Ecological Support Area (ESA), and within a National
	Written comments must be obtained from the relevant		Protected Area Expansion Strategy focus area.
	authorities and submitted to this Department. In addition, a		
	graphical representation of the proposed development within		Since the project falls within the Free State Province, the
	the respective geographical areas must be provided.		following provincial and local governments, and relevant
			provincial authorities were consulted as part of the BA
			process:
			 Free State Department of Economic Development, Tourism and Environmental Affairs
			» Free State Department of Police, Roads and Transport
			» Free State Department of Agriculture and Rural
			Development
			» Free State Heritage Resources Authority
			» Fezile Dabi District Municipality
			» Moqhaka Local Municipality
			» Agri Free State

lo.	Comment	Raised by	Response
			No written comments were received from the above listed authorities. However, representatives from the local municipality attended the Focus Group Meeting (FGM) held on 19 August 2021. Issues raised by the local municipality during the FGM have been noted and included as Appendix C7 to the BA Report.
			Other relevant authorities consulted include the DWS and the DFFE Directorate: Biodiversity Conservation. No comments have been received from the DWS. Comments were received from the DFFE Directorate: Biodiversity Conservation on 06 September 2021 and have been captured in this C&RR.
	 The Environmental Assessment Practitioner (EAP) is required to provide the potential impacts and mitigation measures of the proposed infrastructure 		The potential impacts associated with the proposed infrastructure have been identified and assessed in the BA Report. Appropriate mitigation and enhancement measures for each identified impact have been prescribed. Refer to Chapters 6 and 7 of the BA Report.
	• The EMPr must include mitigation and monitoring measures to all the environmental impacts identified and assessed for the above-mentioned proposed activity. Furthermore, the EMPr must include all recommendations and mitigation measures recorded in the final BAR.		The generic EMPrs developed for this project include mitigation and monitoring measures to all the environmental impacts identified and assessed for the proposed project. Furthermore, the EMPrs include all recommendations and mitigation measures recorded in the final BAR. Refer to Appendix I and J of the BA Report for copies of the generic EMPrs.
	 b) Layout & Sensitivity Maps Please provide a layout map which indicates the following: All supporting onsite infrastructure that will support the proposed development, e.g. roads (existing and proposed), camp sites, and etc. The preferred route/layout alternative. The location of sensitive environmental features on site e.g. Critical Biodiversity Areas (CBAs), heritage sites, wetlands, 		A layout and sensitivity map, which includes all features listed in this comment has been prepared and included in the BA Report and EMPrs. The layout and sensitivity map is also attached as Appendix K to the BA Report.

Co	mment	Raised by	Response
	drainage lines, anticipated erosion, farming activities, existing		
	substation, etc, that will be affected.		
	Buffer areas; and, all "no-go" areas.		
	• The above map must be overlain with a sensitivity map and a		
	cumulative map which shows neighbouring developments and		
	all existing infrastructure that will be affected by the proposed		
	project.		
	The total footprint and centre coordinates of the area and exact		
	location of the proposed development and associated		
	infrastructure must be mapped at an appropriate scale.		
(c)	Specialist Declaration of Interest		Copies of the signed and commissioned specialist
	Specialist Declaration of Interest forms must be attached to the final		declaration of interest forms for each specialist study
	BAR. You are therefore requested to submit original signed Specialist		conducted are included as Appendix N to the BA Report.
	Declaration of Interest forms for each specialist study conducted.		
	The forms are available on Department's website (please use the		
	Department's template).		
(d)	Specialist Assessments		Each specialist study undertaken in support of the proposed
	i. Specialist studies to be conducted must provide a detailed		project includes a description of the methodology used to
	description of their methodology, as well as all other		conduct the assessment. Refer to Appendix D to H of the BA
	associated infrastructure that they have assessed and are		Report for the specialist assessment reports.
	recommending for the authorisation.		
	ii. The specialist studies must also provide a detailed description		Each specialist study provides a detailed description of all
	of all limitations to their studies. All specialist studies must be		assumptions and limitations to the study. Refer to Appendix D
	conducted in the right season and providing that as a		to H of the BA Report for the specialist assessment reports.
	limitation, will not be accepted.		
	iii. Should the appointed specialists specify contradicting		This comment is noted and has been adhered to.
	recommendations, the EAP must clearly indicate the most		
	reasonable recommendation and substantiate this with		
	defendable reasons; and were necessary, include further		
	expertise advice.		
(e)	Alternatives		Two alternative viable substation locations and three
			alternative grid corridors have been identified and assessed

No.	Comment	Raised by	Response
	Please note that you are required to provide a full description	1	in the BA Report. Details of all the alternatives considered are
	of the process followed to reach the proposed preferred		included in Chapter 2 of the BA Report.
	alternative within the site, in terms of Appendix 1(3)(1)(h) of the	•	
	EIA Regulations 2014, as amended, including the following		
	content:		
	a) details of all the alternatives considered;		
	b) details of the public participation process undertaken ir	1	Details of the public participation process undertaken in
	terms of regulation 41 of the Regulations, including copies	;	terms of regulation 41 of the NEMA EIA Regulation, 2014, as
	of the supporting documents and inputs;		amended are included in Chapter 4, Section 4.3, of the BA
			Report.
	c) a summary of the issues raised by interested and affected		Issues raised by I&APs and responses thereto, indicating the
	parties, and an indication of the manner in which the issues	;	manner in which the issues were incorporated (where
	were incorporated, or the reasons for not including them;		applicable) have been captured in this C&RR to be
			submitted with the final BAR.
	d) the environmental attributes associated with the	•	A description of the receiving environment is included in
	alternatives focusing on the geographical, physical	,	Chapter 5 of the BA Report.
	biological, social, economic, heritage and cultural aspects	;	
	e) the impacts and risks identified for each alternative	,	An assessment of the impacts and risks identified with each
	including the nature, significance, consequence, extent	,	alternative is included in Chapter 6 and 7 of the BA Report.
	duration and probability of the impacts, including the	•	
	degree to which these impacts—		
	f) (aa) can be reversed;		
	g) (bb) may cause irreplaceable loss of resources; and		
	h) (cc) can be avoided, managed or mitigated;		
	i) the methodology used in determining and ranking the	•	The methodology used in determining the significance of
	nature, significance, consequences, extent, duration and		each impact is described in Chapter 4, Section 4.6. of the BA
	probability of potential environmental impacts and risks	;	Report.
	associated with the alternatives;		
	j) positive and negative impacts that the proposed activity	,	An assessment of the impacts that the proposed activity and
	and alternatives will have on the environment and on the		alternatives will have on the environment and on the
	community that may be affected focusing on the		community is included in Chapter 6 and 7 of the BA Report.

lo.	Comment	Raised by	Response
	geographical, physical, biological, social, economic heritage and cultural aspects;	,	
	 k) the possible mitigation measures that could be applied and level of residual risk; 	Ī	Mitigation and where relevant, enhancement measures, have been prescribed and included in Chapter 6 and 7 of the BA Report and in the generic EMPrs attached as Appendices I and J to the BA Report.
	I) the outcome of the site selection matrix;		No alternative sites/locations for the establishment of the proposed infrastructure were assessed as part of the BA process, and as such, no site selection matrix is included. Specific characteristics, including, land use and availability, access to the national grid, topographical and geographical considerations, sensitive environmental features and landowner support, considered in identified the preferred site have been discussed in Chapter 2 of the BA Report
	 m) if no alternatives, including alternative locations for the activity were investigated, the motivation for no considering such; and 		Design/layout alternatives were considered for this project and have been assessed in the BA Report. Since location and technology alternatives were not considered, motivation for not considering such is included in Chapter 2 of the BA Report.
	n) a concluding statement indicating the preferred alternatives, including preferred location of the activity.	Ī	A comparative assessment of the proposed alternatives was undertaken as part of the BA process. A concluding statement indicating the preferred grid corridor and substation alternative is included in Chapter 8, Section 8.5 of the BA Report.
	 Written proof of an investigation and motivation if no reasonable or feasible alternatives exist in terms of Appendix 1. 	•	Details of all the alternatives considered are included in Chapter 2 of the BA Report.
	 (f) <u>Undertaking of an Oath</u> The Department has noted that the submitted application form has an undertaking under oath or affirmation by the EAP However, the aforementioned oath was not included in the draf BAR, but rather an appendix of the application form attached 		An undertaking under oath by the EAP is included as Appendix L to the BA Report.

o. (Comment	Raised by	Response
0. (Comment to the BAR. Please note that the final BAR must also have an undertaking under oath/ affirmation by the EAP. ii. Based on the above, you are therefore required to include an undertaking under oath or affirmation by the EAP (administered by a Commissioner of Oaths) as per Appendix 1(3)(r) of the NEMA EIA Regulations, 2014, as amended, which states that the BAR must include: "an undertaking under oath or affirmation by the EAP in relation to: a) the correctness of the information provided in the reports; b) the inclusion of comments and inputs from stakeholders and I&APs c) the inclusion of inputs and recommendations from the	Raised by	Response
(specialist reports where relevant; and any information provided by the EAP to interested and affected parties and any responses by the EAP to comments or inputs made by interested and affected parties". (g) Details and Expertise of the EAP You are required to include the details and expertise of the EAP in the DAP is address. 		A short summary of the details and expertise of the EAP included in Chapter 1, Section 1.4 of the BA Report. CVs of the EAP for a summitting to gradient and summary included by the second state.
	 the BAR, including a curriculum vitae, in order to comply with the requirements of Appendix 1(3)(1)(a) of the NEMA EIA Regulations, 2014, as amended. (h) <u>Public Participation Process</u> 		the EIA consulting team are included as Appendix A to the BA Report. The I&AP database is included as Appendix C1 of the final BA
	 i. The following information must be submitted with the final BAR: a) A list of registered interested and affected parties as per Regulation 42 of the NEMA EIA Regulations, 2014, as amended; 		Report.
	b) Copies of all comments received during the draft BAR comment period; and		All written comments received during the review period of the BA Report are included in Appendix C6 of the final BA Report.

No.	Comment	Raised by	Response
	c) A comment and response report which contains all comments received and responses provided to all comments		All written comments received from I&APs and Organs of State (OoS) during the BA process and on the BA Report have
	and issues raised during the public participation process for		been included within this C&RR, and have been responded
	the draft BAR. Please note that comments received from this		to, as required, and included as Appendix C8 of the final BA
	Department must also form part of the comment and response report.		Report.
			Comments submitted have been captured verbatim, as
			received, and have not been summarized.
	ii. Please ensure that all issues raised and comments received		All written comments received from I&APs and Organs of
	during the circulation of the draft BAR from registered I&APs and		State (OoS) during the BA process and on the BA Report have
	organs of state which have jurisdiction (including this		been included within this C&RR, and have been responded
	Department's Biodiversity Section) in respect of the proposed		to, as required, and included as Appendix C8 of the final BA
	activity are adequately addressed in the final BAR.		Report.
			No written comments were received from the DFFE's Biodiversity Conservation Directorate prior to the submission of the final BA Report. Should these comments be received after submission of the final BA Report, the comments will be submitted to the Case Officer.
	iii. Proof of correspondence with the various stakeholders must be		Attempts to obtain written comments on the BA Report are
	included in the final BAR. Should you be unable to obtain		included in Appendix C4 (Organs of State) and Appendix C5
	comments, proof should be submitted to the Department of the attempts that were made to obtain comments. The Public		(Stakeholders) of the final BA Report.
	Participation Process must be conducted in terms of Regulation		The Public Participation Process has been conducted in terms
	39, 40, 41, 42, 43 & 44 of the EIA Regulations 2014, as amended.		of Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations
			2014, as amended (GNR 326), as well as in accordance with
			the approved Public Participation Plan (Appendix C9).
			Background Information Document (BID)
			Information on the Rondavel EGI was provided to I&APs
			and OoS in the BID (refer to Appendix C3 of the final BA
			Report), which was accompanied by a cover letter sent

No.	Comment	Raised by	Response
			 via email to those I&APs identified and the relevant OoS on 18 November 2020 (refer to Appendices C4 and C5 of the final BA Report). Site Notices Site notices announcing the BA process were placed at various visible locations on the affected farm properties on 16 November 2020. Various process notices were erected at public places such as shopping malls, government departments and filling stations. Proof of placement of the site and process notices is included in Appendix C2 of the final BA Report. An advertisement announcing the availability of the BA Report for a 30-day review and comment period was placed in 'die Volksblad' newspaper on 30 July 2021 (tear sheet included in Appendix C2 of the final BA Report)
			The BA Report was made available for a 30-day review and comment period from Friday, 06 August 2021 until Monday, 06 September 2021. A notification letter was sent to all registered I&APs and OoS on the project database on 06 August 2021 (Appendix C1 of the final BA Report) informing them of the availability of the BA Report for a 30-day review and comment period and the details of where the report could be accessed for review. Virtual Focus Group Meetings were held with various key stakeholder groups on 19 and 20 August 2021. Notes of the meetings are included in Appendix C7 of the final BA Report.
			The BA Report was made available for download from Savannah Environmental's website and could also be sent

Comment	Raised by	Response
		via other file transfer services i.e. We Transfer, Dropbox, etc.
		or on CD, on request.
(i) Environmental Management Programme		The EMPrs are in line with GN R.453 of March 2019. The
a) You are required to comply with the content of the	ne EMPr in	Generic EMPr for the Development and Expansion of
terms of Appendix 4 of the Environmental Impact A	Assessment	Substation Infrastructure for the Transmission and Distribution
Regulations, 2014, as amended.		of Electricity was used for the on-site substation and the
		Generic EMPr for the Development and Expansion of
		Overhead Power Line Infrastructure for the Transmission and
		Distribution of Electricity was used for the132kV double- or
		single-circuit overhead power line.
(j) Environmental Impact Statement		An environmental impact statement providing a summary of
It is noted that an environmental impact statement is no	ot included	the key environmental findings, a map of the layout
in the draft BAR, therefore you are kindly requested to i	nclude an	superimposed on the environmental sensitivities and a
environmental impact statement which contains –		summary of the positive and negative impacts is included in
a) a summary of the key findings of the environment	tal impact	Chapter 8 of the BA Report.
assessment;		
b) a map at an appropriate scale which superim	poses the	
proposed activity and its associated structures and inf	rastructure	
on the environmental sensitivities of the site indicating	any areas	
that should be avoided, including buffers; and		
c) a summary of the positive and negative impacts and	risks of the	
proposed activity and identified alternatives.		
Please also ensure that the final BAR includes the period for	which the	The final BA Report includes the period for which the EA is
Environmental Authorisation is required and the date on	which the	required. As detailed in the BA Report, the EA is required to
activity will be concluded as per Appendix 1(3)(1)(q) of the	NEMA EIA	remain valid is 10 years from the date of authorisation, with a
Regulations, 2014, as amended.		period of 10 years for the design, planning, construction, and
		commissioning of the activity to be concluded.
You are further reminded to comply with Regulation 19(1)(a) of		The final BA report is being submitted in accordance with the
EIA Regulations, 2014, as amended, which states that: "Wh		regulated timeframe.
assessment must be applied to an application, the applicant n		
90 days of receipt of the application by the competent author	rity, submit	
to the competent authority -		

No.	Comment	Raised by	Response
	(a) a basic assessment report, inclusive of specialist reports, an EMPr, and		
	where applicable a closure plan, which have been subjected to a public		
	participation process of at least 30 days and which reflects the		
	incorporation of comments received, including any comments of the		
	competent authority."		
	Should there be significant changes or new information that has been		No significant changes which would warrant the BA Report
	added to the BAR or EMPr which changes or information was not		and EMPrs to be subjected to another public participation
	contained in the reports or plans consulted on during the initial public		process of at least 30 days were made to the final BA Report
	participation process, you are required to comply with Regulation 19(b)		and EMPrs.
	of the NEMA EIA Regulations, 2014, as amended, which states: "the		
	applicant must, within 90 days of receipt of the application by the		
	competent authority, submit to the competent authority – (b) a		
	notification in writing that the basic assessment report, inclusive of		
	specialist reports an EMPr, and where applicable, a closure plan, will be		
	submitted within 140 days of receipt of the application by the competent		
	authority, as significant changes have been made or significant new		
	information has been added to the basic assessment report or EMPr or,		
	where applicable, a closure plan, which changes or information was not		
	contained in the reports or plans consulted on during the initial public		
	participation process contemplated in subregulation (1)(a) and that the		
	revised reports or, EMPr or, where applicable, a closure plan will be		
	subjected to another public participation process of at least 30 days".		
	Should you fail to meet any of the timeframes stipulated in Regulation 19		No extension of timeframes is required for this project and the
	of the NEMA EIA Regulations, 2014, as amended, your application will		submission of the final BA Report is within the legislated
	lapse.		timeframe.
	You are hereby reminded of Section 24F of the National Environmental		This comment is acknowledged, and no further action is
	Management Act, Act No. 107 of 1998, as amended, that no activity may		required.
	commence prior to an Environmental Authorisation being granted by the		
	Department.		
5.	The Directorate: Biodiversity Conservation has reviewed and evaluated	Mr Seoka Lekota	This requirement has been included as a mitigation action in
	the report and the following are recommendations that must be	Control Biodiversity	the generic EMPrs developed for this project.
	considered to minimize loss of biodiversity:	Officer Grade B:	

No.	Comment	Raised by	Response
		Biodiversity Conservation	
	Vegetation clearing must be limited to the approved areas.	Department of Forestry	
	• Highly sensitive areas near the development footprint must be	Fisheries & the	This requirement has been included as a mitigation action in
	demarcated as no-go area.	Environment	the generic EMPrs developed for this project.
	• Alien Invasive Plant (AIP) Management and Control Plan must be		This requirement has been included as a mitigation action in
	designed and implemented to prevent further loss of floral habitat	Letter: 06 September	the generic EMPrs developed for this project.
	and diversity as AIPs displace native species; and	2021	
	• Erosion management plan, maintenance plan and rehabilitation		This requirement has been included as a mitigation action in
	plan of natural vegetation must be developed to mitigate on habitat		the generic EMPrs developed for this project.
	degradation and consider all phases of the development.		
	Notwithstanding the above, kindly take note that any development		All areas of high sensitivity are regarded as no-go areas and
	within a high biodiversity sensitive area, where significant residual		various buffers have been recommended by the specialists
	negative impacts cannot be mitigated to an acceptable level will not		within which no development activities are permitted.
	supported.		
			The draft Basic Assessment Report and associated
	NB: The Public Participation Process documents related to Biodiversity EIA		appendices was submitted to the Biodiversity EIA for their
	for review and queries should be submitted to the Directorate: Biodiversity		review and comment.
	Conservation at Email; BCAdmin@environment.gov.za for attention of Mr.		
	Seoka Lekota		

1.2. Key Stakeholders and I&APs

No.	Comment	Raised by	Response
1.	Your Public Notice for Public Participation is fundamentally and	Anton B Meyer	The typing error was acknowledged and corrected. An
	irretrievably flawed.	Executive Member	updated copy of the notification letter was sent to Anton
		MfP	Meyer on 07 August 2021. Mr. Meyer was also informed that
	For the following reasons;		the comments provided are not applicable to this
		Email: 07 August 2021 @	application (as they relate to the PV facilities and had
	1. The date for submitting submissions is the same as the closing date,	11h36)	already been addressed through the EIA process for these)
	both the 6^{TH} OF AUGUST 2021,		but would be included in the C&RR of the grid connection BA
			Report.

No.	Comment	Raised by	Response
	 Savannah Environmental is wilfully and deliberately ignoring the result of the last, well attended public meeting at the Constantia Hall, Maokeng, Kroonstad, at which the following was decided, a) The community of Moqhaka can not, and WILL NOT support the Mainstream SPV projects, b) This due to the lack of community involvement and participation in the projects, c) There was no financial gain and or accrual to the citizens of Moqhaka, d) In addition the long outstanding question THAT HAS NEVER BEEN ANSWERED, under which REIPPPP (Model / Number) does this Public Participation Process reside. e) You will recall it, the question was asked as early as January 2021, at the first virtual meeting! f) It is my concern that the community of Moqhaka is being embroiled in malfeasance, as to the legality of the various public participatory exercises, (See points d & e above), and any or all further participation in any or all requests for Public Participation will make the Community of Moqhaka complicit the aforementioned malfeasance! g) I for one will and can not in good conscience continue with this 		
	practice! Dear Savannah,	Email: 07 August 2021 @	The questions asked by the MfP during the EIA for the PV
	Dear Savannan, It is clear that you do not understand that Savannah's continuation with this process is deeply irregular & fundamentally flawed! Your instructions client, Mainstream Renewable is withholding critical & vital information. Repeated requests for this INFORMATION has wilfully & deliberately IGNORED, begging the question?	15h15)	Ine questions asked by the MTP during the EIA for the PV projects were responded to and the information requested was provided by the Applicant at the various meetings held during the public participation process undertaken for those applications.

No.	Comment	Raised by	Response
	 WHY?????? Thus compromising the truthfulness & validity of the whole process, and by continuing to engage with persons like myself, under the guise of interested or affected parties, to satisfy a RED TAPE, alternatively Administrative procedure is unacceptable! Your statement that this or any responses will be added to the comments file, is frankly disingenuous, arrogant and uncalled for. You SEE Maisntream & Savannah miss the POINT →, Moqhaka's people have said NO! And yet they blithely continue on their way to send out EMAILS to "engage" with the very same community that has rejected their offer. The strategy is very clear, they are banking on apathy, upon which they can CLAIM, but we did ENGAGE, see our emails!!!! Silence is Consent, vuka sizwe, phapama (<i>images of SA Flag and surprise mojo included</i>). 	WhatsApp to Private Mobile Number 11 August 2021	South Africa Mainstream Renewable Power Development's submission is along the same line as Boikanyo Solar. Savannah Environmental's Basic Assessment process is being undertaken for the grid connection infrastructure associated with the PV facility independent from Mainstream to assess the environmental impacts (positives and negatives) associated with the grid connection infrastructure. Appreciation was expressed, should the MfP submit comments on the Rondavel EGI.
	Link to article titled "Biokanyo Solar comes on line in the Northern Cape" is included in the WhatsApp screenshot included in Appendix C6 of the final BA Report Seeing you have not acceded to my request to be removed from the list. I will now initiate the process to UNSUBSCRIBE from this group & the event/ emails Upon the sending of this email	E-mail: 13 August 2021	It was requested that all further WhatsApp communication be submitted to Savannah Environmental's official public participation mobile phone (060 978 8496) as the current mobile number used is a private number and no further correspondence / communication would be attended to. The I&AP was de-registered from this project's database as requested.
2.	We are still awaiting outstanding information as to questions raised by the MFP, with regard to why Mainstream may or opted to only supply electricity to Eskom and that the community would/could not benefit	Braam Visagie AJV Project Consultants	Audio copies of the two FGMs held were available on MS Teams to be downloaded directly by attendees at the meetings. These recordings as well as that of the Public Participation Process Meeting (PPPM) held for the PV facilities

No.	Comment	Raised by	Response
	from an initiative on our doorstep, whilst it is envisioned to utilize the	E-mail: 09 September	was sent to MfP via WeTransfer and an affidavit sent as per
	infrastructure of Moqhaka.	2021	the request.
	The following information is hereby required in terms of the Promotion of		
	Access to Information, Act 2 of 2000 (PAIA).		
	1. Audio copies of the Virtual meetings, and transcription thereof, both		
	certified to be true, by affidavit signed by duly authorised persons;		
	Any and all correspondence between Mainstream and Eskom to support		Information regarding any interactions between Mainstream,
	the verbal or written assertion of a contract and or agreement between		Eskom or the National Electricity Regulator of South Africa to
	said parties, Mainstream Renewable and Eskom;		any other party is confidential and can therefore not be
			shared.
	The REIPPPP process followed, which was mentioned in your original		As mentioned at the various meetings held, both the PVs and
	Public Participation Notice, Savannah's and on Mainstream's behest in		grid public participation processes have been conducted in
	November 2020.		accordance with the EIA Regulations, 2014, as amended.
			The projects will be submitted into future rounds of the
			REIPPPP. The timing of these bidding rounds is as determined
			by the DMRE and not the applicant.
	We humbly request that the above information be supplied within 14		The response was sent on 09 September 2021, within the
	(fourteen) working days as per PAIA stipulation and that all timelines		timeframe requested.
	affected be put in revision, to accommodate findings, referrals and		
	mediation.		

2. COMMENTS SUBMITTED DURING THE PROJECT ANNOUNCEMENT

2.1. Organs of State

No.	Comment	Raised by	Response
No Con			

2.2. Key Stakeholders and I&APs

No.	Comment	Raised by	Response
No Comments were submitted			