



THE PROPOSED DEVELOPMENT OF THE GROMIS-NAMA-AGGENEIS 400 KV IPP INTEGRATION, SPRINGBOK, NORTHERN CAPE PROVINCE

Public Participation Report

January 2020

Prepared for:



Prepared By:

Enviroworks

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QUALITY AND REVISION RECORD

Quality Approval

	Capacity	Name	Signature	Date
Author	Environmental Consultant	Michael Leach	hillend	27/03/2020
Reviewer	CEO	Elbi Bredenkamp	Sof	23/01/2020
Reviewer	Eskom (Proponent)	Khululwa		27/03/2020
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This report has been prepared in accordance with Enviroworks Quality Management System.

Revision Record

Revision Number	Objective	Change	Date
1	Review	Provide more detail on the PPP process.	07/01/2020
2	Review	 Provide and introduction, Include a conclusion of the findings, Provide a short layout of the public participation process, and, Provide Conclusion with limitations and a summary of issues. 	15/01/2020
3	Review	 Grammar corrections, Provide more detail on the consultation process, Detail the reason for using NEMA PPP requirements, and, Detail NEMA PPP requirements for giving written notice. 	23/01/2020
4	Review by Eskom	 Updated revision record; Accepted change form "Strategic Transmission Corridors" to "Strategic EGI Corridor"; Accepted grammar changes; and, Sentence addition/change (pg. 4 and 7). 	27/03/2020



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1. INTRODUCTION

Enviroworks was appointed by Eskom Holdings SOC Ltd (The Proponent), to undertake a Screening Assessment for the proposed development of a power line from Gromis substation via Nama substation towards Aggeneis substation in the Northern Cape Province.

In order to ensure that the Namaqualand network is compliant and that there is sufficient line capacity to accommodate potential Independent Power Producers (IPPs) within the Namaqualand area, the construction of the new Gromis-Nama-Aggeneis 400 kV line and establishment of a 400/132 kV yard at Nama substation is proposed. The proposed power line would fall within the Electricity Grid Infrastructure (EGI) corridor proposed by the Strategic Environmental Assessment (SEA) undertaken by CSIR in 2016 (Department of Environmental Affairs - Strategic Environmental Assessment for Electricity Grid Infrastructure in South Africa, 2016).

The objectives of the SEA were to:

- Identify strategic corridors to support backbone of electricity transmission up to 2040;
- Refine the corridors based on high level suitability from an environmental, economic and social perspective;
- Undertake scoping level environmental pre-assessment of the corridors;
- Facilitate streamlined environmental authorisation of EGI development inside of corridors;
- Promote integrated decision-making between authorising authorities;
- Gazette the corridors under the SIP programme (Infrastructure Development Act);
- Enable Eskom greater flexibility when negotiating servitudes; and,
- Support upfront strategic investment.

The final EGI corridors assessed as part of the 2016 EGI SEA were gazetted for implementation on 16 February 2018 in Government Gazette 41445, Government Notice 113. The Gazette documented notice given by the Minister of Environmental Affairs of alternative procedures to be followed when applying for Environmental Authorisation for large scale electricity transmission and distribution development activities, identified in terms of section 24(2)(a) of the National Environmental Management Act (Act 107 of 1998, as amended) (NEMA) that fall within the identified Strategic EGI Corridors.

Developers proposing to submit applications for Environmental Authorisations for large scale electricity transmission infrastructure within any of the five Strategic Transmission Corridors, that trigger Listed Activity 9 of Listing Notice 2 of the 2014 Environmental Impact Assessment (EIA) Regulations (as amended), or any other listed and specified activities that are necessary for the realisation of such infrastructure and facilities, would need to follow a Basic Assessment (BA) process in terms of the 2014 EIA Regulations (as amended), as opposed to a full Scoping and EIA process, which is required for all activities listed in Listing Notice 2. Therefore, the outcome of the 2016 EGI SEA was the streamlining of the Environmental Authorisation process for EGI related development within any of the five Strategic EGI Corridors.



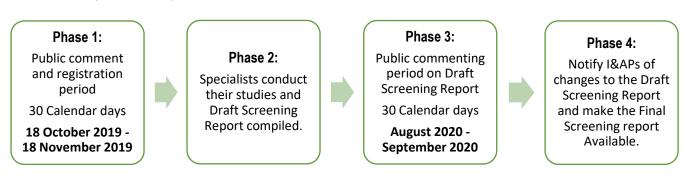
One of the objectives of the SEA process was also to enable the developers the flexibility to consider a range of route alternatives within the pre-assessed corridors to avoid land negotiation issues and to submit a pre-negotiated route to the Competent Authority as part of the BA application process.

The Screening Assessment being undertaken is thus aimed at screening alternative route options for the proposed power line, within a gazetted Strategic EGI Corridor, in order to provide a pre-negotiated route for the Basic Assessment process at a later stage. The Public Participation Process (PPP) for the Screening Assessment was undertaken in accordance with Section 54 of the NEMA. The public, relevant authorities and stakeholders were notified about the proposed Gromis-Nama-Aggeneis power line and were given an opportunity to provide comment. This PPP can thereby function as a pre-consultation PPP and aims to provide a pre-negotiated preferred route alternative for the next step, i.e. the Basic Assessment Application process.

1.1 Layout of the Public Participation Report

This report details the PPP process followed, provides proof of the notification of stakeholders and provides a record of all the comments received. As the Screening Assessment is not part of the formal Basic Assessment Process, it is not a requirement to conform to specific PPP regulations. However, as the information solicited during the Screening Assessment will be used later on in for the Basic Assessment process, it was decided to conduct the PPP according to the NEMA PPP requirements, as per the Environmental Impact Assessment Regulations, 2014, (as amended 7 April 2017).

The PPP has four phases as depicted below:



Section 1 of this report introduces the proposed development and explains the Environmental Authorisation process to be followed for EGI within gazetted corridors. Section 2 of the report describes the process followed for announcing the proposed development and the sources and methods used to identify the relevant stakeholders are listed. The process of notifying stakeholders and soliciting comments is then detailed. A summary of the comments received is provided in the Section 3 of the report. Section 4 provides a Conclusion of the PPP, listing limitations and recommendation for the way forward. Proof of the PPP can be found in the respective appendices.

2. PUBLIC ANNOUNCEMENT OF THE PROJECT

2.1 Identification of Landowners, Organs of State and Interested and Affected Parties

As per NEMA PPP requirements, it is a requirement to give written notice, to the following:



- (i) the occupiers of the site and, if the proponent or applicant is not the owner or person in control of the site on which the activity is to be undertaken, the owner or person in control of the site where the activity is or is to be undertaken and to any alternative site where the activity is to be undertaken;
- (ii) owners, persons in control of, and occupiers of land adjacent to the site where the activity is or is to be undertaken and to any alternative site where the activity is to be undertaken;
- (iii) the municipal councillor of the ward in which the site and alternative site is situated and any organisation of ratepayers that represent the community in the area;
- (iv) the municipality which has jurisdiction in the area;
- (v) any organ of state having jurisdiction in respect of any aspect of the activity; and
- (vi) any other party as required by the competent authority.

Landowners of were identified through the following:

- Contact details for the landowners of properties traversed by the existing power line were provided by Eskom;
- Windeed searches of the properties traversed by the alternative routes;
- During the meeting with the Agri-Namakwaland Farmers Association the farmers were presented with a large map of the area and asked to identify their farms as well as neighbouring farms; and,
- Consultation with Organs of State.

Organs of State and Interested and Affected Parties were identified by:

- An Eskom database of landowners for the properties traversed by the existing line;
- Windeed searches of the properties traversed by the alternatives;
- Consultation with key Organs of State
 - o Department of Rural Development and Land Reform,
 - The Northern Cape Department of Environmental Affairs,
 - o Department of Minerals Resources,
 - Nama Khoi Local Municipality,
 - Namakwa District Municipality,
 - o Namakwa District Municipality Department of Transport, Safety and Liaison;
- Consultation with I&APs, such as the Namaqualand Farmers Associations, local farmers and guesthouses;
- Liaison with all Specialist involved, requesting their input regarding possible Stakeholders they thought that could be included;
- Consultation with the Namaqualand Tourism Office;
- Review of the public participation process for previous studies;
- Database of applications for renewable energy projects across South Africa, specifically in the Northern Cape;
- An internet search for mining companies and guesthouses in the area;
- A physical drive along the proposed route alternatives to identify guesthouses, areas of natural beauty, possible Heritage sites; other surface users or people occupying land;
- A request was submitted to the Department of Rural Development and Land Reform for a list of Land Claims lodged for the properties traversed by the route alternatives; and,
- A Request for Information was submitted to the Department of Mineral Resources, in terms of Section 18 (1) of the Promotion of Access to Information Act, 2000 (Act No. 2 of 2000) [Regulation 6], in order to access any mineral right holders for the properties traversed by the route alternatives.

2.2 Site Visit and Public Consultation

A site visit to the proposed development sites and surrounding areas was conducted over a one-week period from 14 - 18 October 2019.



During the site visit various methods were employed to notify and solicit comments from Organs of State and Interested and Affected Parties (I&APs) including:

- Hard and soft copies of the Background Information Document (BID) were distributed
 - Via email,
 - Via WhatsApp Messenger,
 - Via a WhatsApp Messenger group, comprising members of the Agri-Namakwaland Farmers Association,
 - At the various meetings meeting held with Organs of State and I&APs,
 - BIDs were given to representatives of the Nama Khoi Municipality for them to place on their social media page and at their service points, and
 - Opportunistically during the drive-through site visit, to guesthouses and landowners/tenants,
- A public meeting was held with farmers from the Agri-Namakwaland Farmers Association; and,
- Meetings where held with key Organs of State
 - Department of Rural Development and Land Reform,
 - Department of Minerals Resources,
 - o Nama Khoi Local Municipality,
 - Namakwa District Municipality,
 - Namakwa District Municipality,
 - o Department of Transport, Safety and Liaison.

Various consultations were held during the site visit, as shown below:

Table 1: Interviews conducted by Enviroworks.

Date	Interested and Affected Parties	Affiliation	
14/10/2019	Farmers from the Agri-Namakwaland Farmers Association	Agri-Namakwaland Farmers Association	
14/10/2019	Jacques Cloete and Quentis Titus	Nama Khoi Local Municipality	
16/10/2019	Secretary (The manager and owner were not available at the time)	Naries Namakwa Retreat	
17/10/2019	Thapelo Sekia	Namakwa District Municipality Department of Transport, Safety and Liaison	
18/10/2019	Christiaan Fortuin, Joseph Cloete, Quentis Titus	Namakwa District and Nama Khoi Local Municipality	
18/10/2019	Chrizelle Farmer and Thsifhiwa Mukwevho	Department of Mineral Resources	

A 30-day period, from **18 October 2019** to **18 November 2019**, was provided to all I&APs for them to provide comments and raise any concerns.

In addition to the above, the other specialists involved were consulted each day during the week long site visit. This enabled for possible impacts and fatal flaws to be discussed.

The Specialists involved included the following:

- Agricultural specialist,
- Botanical specialist,
- Faunal specialist,
- Avifaunal specialist,
- Geohydrological specialist,
- Heritage specialist, and a
- Visual specialist.



2.3 Site Notices and Newspaper Adverts

Site notices were placed at various locations on **18 October 2019**. Locations included each of the substations, shopping centres, cafés and post offices. Newspaper adverts were placed in two newspapers, namely *Die Plattelander* and *Die Noordkaapenaar*, in both English and Afrikaans. Please find attached **Appendix 2: Proof of Placement - Adverts and Site Notices**.

2.4 Background Information Document

The Background Information Document was distributed to all landowners informing them of the 30-day commenting period which was open from **18 October 2019**. Email notifications were also sent to all relevant parties informing them of the 30-day commenting period. See example of the Background Information Document in **Appendix 1**.

2.5 Notification of Stakeholders and I&APS

Stakeholders and I&APs were directly informed of the proposed project via the distribution of the Background Information Document and they were requested to submit their comments to the Environmental Assessment Practitioner. See **Appendix 3** for proof of notification.

2.6 Notification of Organs of State and Other Authorities

Several Authorities and Organs of State were directly informed of the proposed project via hard and soft copies of the Background Information Document and they were requested to submit their comments to the Environmental Assessment Practitioner. Proof of notification sent to Organs of State and other Authorities can be found in **Appendix 5.**

2.7 Comments and Response During the Public Announcement of the Project

The EIA Regulations, 2017 specify that I&APs must have an opportunity to verify that their issues have been captured, through the inclusion of a Comments and Response Report (CRR). The CRR can be found in **Appendix 4.**

3. SUMMARY OF THE COMMENTS RECEIVED

Relatively little feedback was received during the allotted commenting period. The following provides a summary of the comments received during the site visit and the 30-day commenting period. All comments and minutes from meetings can be found in the PPP Report, Appendix 4.

During the site visit it was noted that the study area is in the grip of a severe drought, severely affecting the agricultural sector. The farmers consulted were generally in favour of the power line as compensation, should the line traverse their land, would provide a welcome source of income to offset farming losses.

A summary of comments received is provided below:

Compensation

- No negative issues were raised by farmers and in general they were in support of the power line considering
 the compensation that would be received. The area is in a severe drought and farmers are struggling to
 continue with normal farming activities.
- One of the farmers stated that he would be willing offer part of his farm for a construction camp site for the power line in return for compensation.



 One of the persons consulted, who resides on communal land, noted that it would be appreciated if the Proponent could provide compensation to the affected parties [communal landowners], for example a borehole or electricity supply.

Accessibility

• Access to the existing power line is limited between Gromis and Nama Substations. This causes delays when infrastructure needs to be repaired.

Environmental Implications

• A section of one of the route alternatives passes through the Goegap Nature Reserve which will negatively impact large terrestrial bird species.

Infrastructure Planning

• The Nama Khoi Municipality have plans for a pipeline supplying water to houses in O'Kiep. This infrastructure will be situated in and around residential areas and is thus unlikely to affect potential power line routes.

Guesthouses/Tourism

• The Naries Namakwa Retreat guesthouse noted that they have recently constructed a new look out point, the Gemsbok Lapa, which overlooks the valley to the north and west of it. The Proponent will need to take the potential visual impact into consideration.



APPENDIX 1: BACKGROUND INFORMATION DOCUMENT



English and Afrikaans Background Information Documents distributed on 18 October 2019





BACKGROUND INFORMATION DOCUMENT:

SCREENING ASSESSMENT FOR THE PROPOSED GROMIS-NAMA-AGGENEIS 400KV INDEPENDENT POWER PRODUCERS (IPP) INTEGRATION POWER LINE, NORTHERN CAPE PROVINCE

October 2019

Prepared for:



BACKGROUND INFORMATION DOCUMENT: GROMIS-NAMA-AGGENEYS 400KV IPP INTEGRATION POWER LINE

1. BRIEF PROJECT OVERVIEW

Eskom proposes to develop a new power line from Gromis substation via Nama substation towards. Aggeneis substation in the Northern Cape Province:

In order to ensure that the Namaqualand network is compliant and that there is sufficient line capacity to accommodate potential independent Power Producers (IPPs) within the Namaqualand area, the construction of the new Gromis-Nama-Aggeneis 400 kV line and establishment of a 400/132 kV yard at Nama substation is proposed. The Screening Assessment aims to assess possible route alternatives for the proposed new power line.

1.1 Strategic Environmental Assessment for Strategic Electrical Grid Infrastructure Corridors In 2016 a Strategic Environmental Assessment (SEA) was undertaken by CSIR. The purpose of the SEA was to identify strategic Electricity Grid Infrastructure (EGI) Corridors to support electricity transmission up to 2040. The vision for the Strategic EGI was to expand in an environmentally responsible and efficient manner that effectively meets the country's economic and social development needs.

The final EGI Power Corridors assessed as part of the 2016 EGI Strategic SEA were gazetted for implementation on 16 February 2018 in Government Gazette 41445, Government Notice R.113. One of these corridors, was the Northern Corridor – Please see Figure 1 for the Gazzetted Corridors. The proposed new power line will be constructed within the Northern Corridor.





Proported by ENVIKOWORKS.

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BACKGROUND INFORMATION DOCUMENT: GROMIS-NAMA-AGGENEYS 400KV IPP INTEGRATION POWER LINE

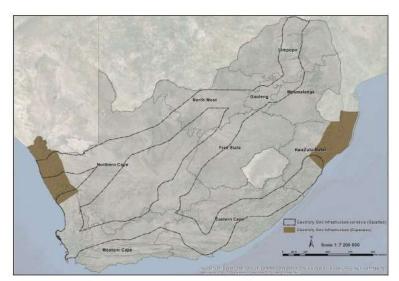


Figure 1: The final Electricity Grid Infrastructure (EGI) Power Corridors assessed as part of the 2016 EGI Strategic Environmental Assessment.

1.2 Alternative Environmental Authorisation procedure to be followed

The above mentioned Gazette provided an alternative procedure to be followed when applying for Environmental Authorisation for the development of large scale electricity transmission and distribution infrastructure (identified in terms of section 24(2)(a) of the National Environmental Management Act (Act 107 of 1998, as amended) (NEMA)) when these activities fall within the identified Strategic Transmission Corridors, such as the Northern Corridor.

The development of large scale electricity transmission infrastructure triggers Listed Activity 9 of Listing Notice 2 of the 2014 Environmental Impact Assessment (EIA) Regulations (as amended), which usually would require a full Scoping and Environmental Impact Assessment. However, when such a development is to take place within a Strategic Transmission Corridor, a Basic Assessment (BA) Process in terms of the 2014 EIA Regulations (as amended) is to be followed. This speeds up the Environmental Authorisation process for EGI developments within any of the five Strategic Transmission Corridors. A pre-requisite for the BA process to be followed is however the obtaining of a servitude prior to application for environmental authorisation.



BACKGROUND INFORMATION DOCUMENT: GROMIS-NAMA-AGGENEYS 400KV IPP INTEGRATION POWER LINE

One of the objectives of this SEA process was also to provide developers with the flexibility to consider a range of route alternatives within the strategic corridors to avoid land negotiation issues and to submit a pre-negotiated route to the Competent Authority.

As noted above, this has been achieved for the development of EGI within any of the five Strategic Transmission Corridors gazetted in February 2018 (GN 113 in Government Gazette 41445), for which:

- (a) a pre-negotiated route must be submitted to the Department of Environmental Affairs (DEA); and,
- (b) a BA procedure needs to be followed in compliance with the 2014 EIA Regulations (as amended) instead of a full Scoping and EIA process previously triggered by such activities.

1.3 Screening of Alternative Routes

The purpose of the current Screening Assessment is to evaluate alternative routes within the Northern Corridor – Please see the route alternatives, Figure 2. As part of the Screening Assessment, a group of specialists will evaluate the alternative routes according to potential sensitive environmental, social and economic issues. The findings of all the specialists will be integrated to make an informed decision on the best route alternative for the proposed power line.

This study will thus be undertaken in terms of Regulation 15 of the Environmental Impact Assessment Regulations, 2014 (Government Notice No. R 982, In the Gazette No. 38282 of 4 December 2014), that provides for the procedure to be followed in applying for environmental authorisation for large scale electricity transmission and distribution development activities identified in terms of section 24(2)(a) of the National Environmental Management Act, 1998.

Enviroworks, a professional Environmental Compliance consultancy, was appointed by Eskom to conduct the screening assessment of the alternative route options. Several specialist studies will be conducted as part of the screening process. These studies include:

- Heritage Impact Assessment
- Socio-Economic Impact Assessment (including tourism)
- Botanical Impact Assessment
- Fauna Impact Assessment
- Avifaunal Impact Assessment
- Visual Impact Assessment
- Agricultural Impact Assessment
- Geohydrological Impact Assessment





BACKGROUND INFORMATION DOCUMENT: GROMIS-NAMA-AGGENEYS 400KV IPP INTEGRATION POWER LINE

The specialist findings will be used to produce a Screening Report that will provide the best route alternative based upon NEMA Principles, the Best Available Technology principle and consultation with stakeholders such Landowners, Organs of State, NGO's and any other Interested and Affected Parties (I&APs).

The Screening Report will then be used by Eskom to negotiate a servitude with landowners. These negotiations will take place after the Screening Assessment and will not form part of the current study. After negotiations with landowners Eskom will proceed with the next stage which is to conduct a Basic Assessment in order to obtain an Environmental Authorisation from the competent authority for the pre-negotiated route. Stakeholder consultation will be done again during this phase. Ample time will be provided for the public to comment. All information gathered during the screening process will be used in the BA process and application for authorisation.

1.4 Locality and Description Alternatives

The proposed route alternatives currently being assessed are situated within the Northern Corridor. The four alternative routes can be seen in Figure 2.

Coordinates of the starting point

Longitude: -29° 35' 58.50" S Latitude: 17° 10' 45.85" E

Coordinates of the end point

Longitude: -29° 17' 48.28" S Latitude: 18° 48' 11.06" E

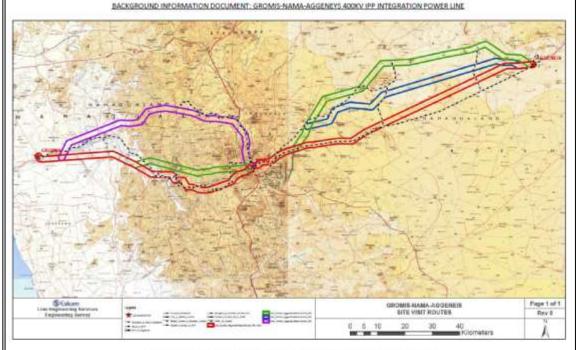


Figure 2: - Layout of the four route elternative for the proposed 400k W IPP integration power line.







2. NEED AND DESIRABILITY

EGI is required to provide grid access to electricity producers, in order to be able to distribute the electricity they generate to users. Independent Power Producers (IPPs) have rapidly become key electricity producers and this has increased the demand for grid access and hence the need to construct more EGI.

3. PROJECT SCOPE AND MAIN OBJECTIVES

- Undertake an EIA screening process and produce a report based on which Eskom can negotiate a power line route for the construction of the project. The report will be used to determine any fatal flaws along the proposed route to be negotiated;
- Provide ample time for a public involvement process to notify the public of the proposed project and give the public an opportunity to raise possible issues and concerns;
- Identify all the relevant stakeholders, Government Departments at all levels, NGO's and general public that needs to be involved. Where possible landowners in the affected corridors will be identified and included in the process;
- · Undertake a site visit with Eskom and all the specialists involved in the project;
- All information gathered during the Public Participation process and the specialist studies will
 be compiled into a final screening report that will provide the preferred route alternative.

4. Public Participation

It is a legal requirement to engage with Interested and Affected Parties (I&AP's) as part of the screening process.

The benefits of engaging with I&AP's are:

- It creates a platform where project-related issues can be debated and possible solutions can be sought;
- . It reveals "hidden" knowledge of the wider community and their key concerns; and
- · It encourages transparency and accountability.

The first step of the Public Participation Process (PPP) is to identify the key stakeholders and I&APs, and to create a registration database, which will be used for ongoing communication during the course of the screening process. The identified stakeholders and Interested and Affected Parties (I&APs) are encouraged to register their interests, concerns and issues in writing, so that all comments and/or concerns can be included in the Final Screening Report.



5.1 How to Participate in the Public Participation Process

The PPP will be conducted in accordance with the EIA Regulations, 2017, and Guidelines for Public Participation Department of Environmental Affairs, 2017.

The registration for the Public Participation Process will commence on **18 October 2019** and end on **18 November 2019**.

All stakeholders and I&APs are hereby invited to comment on the abovementioned project. All comments and/or concerns (if any) should be communicated to the Environmental Assessment Practitioner (EAP), in order to address the comments and/or concerns of the I&APs.

Any member of the public that wishes to partake in the PPP should register as an I&AP. An I&AP Registration form is attached on the last page of this document. The I&AP registration form should be submitted to Enviroworks before or on **18 November 2019.**

All documentation regarding this BA process of the proposed project, will be available on the Enviroworks' website: **www.enviroworks.co.za** from **18 October 2019**. All stakeholders, 1&APs, Authorities and Governmental Organisations will be informed on the availability all the documentation.

Phase 1:

Public comment and registration period 30 Calendar days 18 October 2019 -

18 November 2019

Specialists conduct their studies and Draft Screening Report compiled.

Phase 2:

Phase 3: Public commenting period on Draft

period on Draft Screening Report 30 Calendar days March 2020 - April

March 2020 - Apri 2020

Phase 4:

Notify I&APs of changes to the Draft Screenjing Report and make the Final Screening report Available.

PLEASE SEE THE REGISTRATION FORM ON THE NEXT PAGE. IN ORDER TO BE TO BE REGISTERED AS AN INTERESTED AND AFFECTED PARTY, TO PARTAKE IN THE PROCESS AND TO HAVE YOUR COMMENTS TAKEN INTO ACCOUNT.

PLEASE INFORM US OF ANY OTHER PERSON/PARTY YOU MIGHT THINK WE SHOULD CONTACT.

WE LOOK FORWARD TO WORKING WITH YOUR VALUABLE INPUT ON THIS PROJECT TO ENSURE RELIABLE ELECTRICITY FOR ALL.





PROPOSED GROMIS-NAMA-AGGENEIS 400KV IPP INTEGRATION POWER LINE, NORTHERN CAPE PROVINCE

INTERESTED AND AFFECTED PARTY (I&AP) REGISTRATION FORM:

To participate in this public participation process, please complete the following information in the table below.

Name

Organization			
Telephone			
Fax			
Cell	Y .		
Postal Address			
Physical Address			
Email			
Any other stakeholder have an interest:	s that may		

Upon submission of the registration form to Enviroworks, you will be registered as an I&AP, and be included on an I&APs database which will ensure that you receive all future project information.

SMS/Whatsapp

Please quote following in correspondence, 309 Gromis-Nama-Aggeneis

Preferred method of report receipt (Please tick)

Please note that this participation period ends on 18 November 2019.

The Social Facilitator is Elbi Bredenkamp and Social Specialist is Michael Leach and can be contacted on the following details:

Tel:	021 527 7084
Fax:	086 853 0682
Email:	michael@enviroworks.co.za
Postal Address:	Suite 1064, Private Bag X2, Century City, 7446
Physical Address:	Block B2, Edison Square, Ground Floor, c/o Century Avenue and Edison Way, Century City, 7446









AGTERGRONDINLIGTINGSDOKUMENT:

OORSIG ONDERSOEK VIR DIE VOORGESTELDE GROMIS-NAMA-AGGENEIS 400KV ONAFHANKLIKE KRAGPRODUSENTE (IPP) INTEGRASIE KRAGLYN, NOORD-KAAP PROVINSIE

Oktober 2019

Voorberel vir:





KORT OORSIG VAN PROJEK

Eskom beoog om 'n nuwe kragfyn vanaf Gromis substasie via Nama substasie na Aggeneis substasie in die Noord-Kaap te ontwikkel.

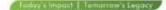
Om te verseker dat die Namakwaland-netwerk voldoen en dat daar voldoende lynkapasiteit is om potensiële onafhanklike kragprodusente (IPP's) binne die Namakwaland-omgewing te akkommodeer, is die konstruksie van die nuwe Gromis-Nama-Aggeneis 400 KV-lyn en die oprigting van 'n 400 / 132 KV- substasie by Nama word voorgestel. Die keurings assessering het ten doel om verskillende moontlike roetes vir die voorgestelde nuwe kraglyn te beoordeel.

1.1 Strategiese omgewingsbeoordeling vir strategiese korridors vir elektriese netwerk

In 2016 is 'n Strategiese Omgewingsbeoordeling (SEA) deur CSR onderneem. Die doel van die SEA was om strategiese areas vir Elektrisiteitsnetinfrastruktuur (EGI) te identifiseer om elektrisiteitstransmissie te ondersteun tot 2040. Die visie vir die Strategiese EGI was om op 'n omgewingsverantwoordelike en doeltreffende manier uit te brei wat effektief aan die land se ekonomiese en sosiale ontwikkelingsbehoeftes voldoen.

Die finale EGI krag areas wat as deel van die 2016 EGI Strategiese SEA beoordeel is, is op 16 Februarie 2018 in die Staatskoerant Gazette 41445, Goewermentskennisgewing R.113, vir implementering aangekondig. Een van hierdie areas was die noordelike area – sien Figuur 1 vir die areas soos ondersoek. Die voorgestelde nuwe kraglyn sal binne die noordelike area gebou word.



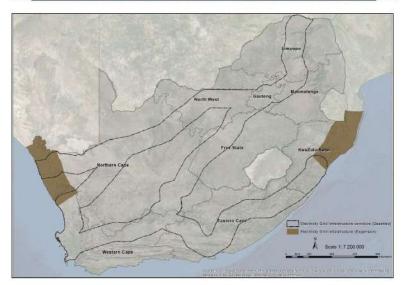


Prepared by: ENVIROWORKS
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AGTERGRONDINLIGTINGSDOKUMENT: GROMIS-NAMA-AGGENEIS 400KV IPP-INTEGRASIE KRAGLYN



Figuur 1: Die finale kragkorridors vir elektrisiteitsnetwerkinfrastruktuur (EGI) word beoordeel as deel van die 2016strategiese omgewingsevaluering van die EGI.

1.2 Alternatiewe prosedures vir omgewingsmagtiging wat gevolg moet word

Die bogenoemde Staatskoerant uitgawe bied 'n alternatiewe prosedure wat gevolg moet word wanneer aansoek gedoen word vir Omgewingsmagtiging vir die ontwikkeling van grootskaalse elektrisiteitsoordrag- en verspreidingsinfrastruktuur (geïdentifiseer ingevolge artikel 24 (2) (a) van die Wet op Nasionale Omgewingsbestuur (Wet 107 van 1998, soos gewysig) (NEMA)) wanneer hierdie aktiwiteite binne die geïdentifiseerde strategiese transmissiekorridors val, soos die Noordelike area.

Die ontwikkeling van grootskaalse elektrisiteitsoordraginfrastruktuur met verwysing na genoteerde aktiwiteit 9 van noteringskennisgewing 2 van die 2014-omgewingsimpakstudie (OIB) -regulasies (soos gewysig), wat gewoonlik 'n volledige omvangsbepaling en omgewingsimpakstudie sou vereis. Wanneer so 'n ontwikkeling binne 'n strategiese transmissie area plaasvind, moet 'n basiese assesseringsproses (BA) ingevolge die EIA-regulasies van 2014 (soos gewysig) gevolg word. Dit versnel die omgewingsmagtigingsproses vir EGI-ontwikkeling binne enige van die vyf strategiese transmissie areas. 'n Voorvereiste vir die BA proses is om 'n serwituut te verky voor 'n aansoek vir die omgewingsmagtiging ingedien word.



AGTERGRONDINLIGTINGSDOKUMENT: GROMIS-NAMA-AGGENEIS 400KV IPP-INTEGRASIE KRAGLYN

Een van die doelstellings van hierdie SEA-proses was om ontwikkelaars die buigsaamheid te bied om 'n verskeidenheid roetealternatiewe binne die strategiese areas te oorweeg om probleme met grondonderhandeling te vermy en 'n vooraf onderhandelde roete aan die Bevoegde Owerheid voor te lê. Soos hierbo opgemerk, is dit bereik vir die ontwikkeling van EGI binne een van die vyf strategiese transmissie areas wat in Februarie 2018 aangekondig is (GN 113 in Staatskoerant 41445), waarvoor:

- (a) 'n roete wat vooraf onderhandel is, moet by die Departement van Omgewingsake (DEA) ingedien word; en,
- (b) 'n BA-prosedure moet gevolg word in ooreenstemming met die 2014-OIE-regulasies (soos gewysig) in plaas van 'n volledige Omvangsbepaling- en OIS-proses wat voorheen deur sulke aktiwiteite veroorsaak is.

1.3 Ondersoek van alternatiewe roetes

Die doel van die huidige keuringsassessering is om alternatiewe roetes binne die Noordelike Korridor te evalueer - sien die roete-alternatiewe, Figuur 2. As deel van die keuringsevaluering, sal 'n groep spesialiste die alternatiewe roetes evalueer volgens potensiële sensitiewe sosiale, omgewings en ekonomiese kwessies. Die bevindinge van al die spesialiste sal geïntegreer word om 'n ingeligte besluit te neem oor die beste roete-alternatief vir die voorgestelde kraglyn.

Hierdie studie sal dus onderneem word ingevolge Regulasie 15 van die Omgewingsimpakstudieregulasies, 2014 (Goewermentskennisgewing No. R 982, In die Staatskoerant No. 38282 van 4 Desember 2014), wat voorsiening maak vir die prosedure wat gevolg moet word om aansoek te doen om omgewingsmagtiging vir grootskaalse kragoordrag- en verspreidingsontwikkelingsaktiwiteite geïdentifiseer ingevolge artikel 24 (2) (a) van die Nasionale Wet op Omgewingsbestuur, 1998.

Enviroworks, 'n professionele konsultant vir omgewings Impak Studies, is deur Eskom aangestel om die keuring van die alternatiewe roete-opsies te beoordeel. Verskeie spesialisstudies sal onderneem word as deel van die siftingsproses. Hierdie studies sluit in:

- Erfenisimpakstudie
- Sosio-ekonomiese impakstudie (toerisme ingelsuit)
- Botaniese impakstudie
- Assessering van die fauna-impak
- Voël-impakstudie
- Assessering van visuele impakte





AGTERGRONDINLIGTINGSDICKUMENT: GROMIS-NAMA-AGGENEIS 400KV IPP-INTEGRASIE KRAGLYN

- · Landbou-impakstudie
- · Geohydrologiese impakstudie

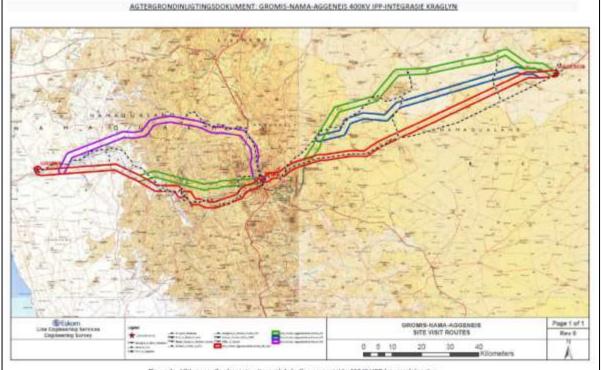
Die spesialisbevindinge sal gebruik word om 'n keuringsverslag op te stel wat die beste roetealternatief bied op grond van NEMA-beginsels, die beste beskikbare tegnologie-beginsel en konsultasie met belanghebbendes, soos grondeienaars, staatsorgane, NGO's en enige ander belanghebbende en geaffekteerde partye (I&APs).

Die ondersoek verslag sal dan deur Eskom gebruik word om 'n serwituut met grondeienaars te onderhandel. Hierdie onderhandelinge sal na die keuringstudie plaasvind nie en sal nie deel uitmaak van die huidige studie nie. Na onderhandelinge met grondeienaars sal Eskom voortgaan met die volgende fase, wat is om 'n basiese assessering te doen ten einde 'n omgewingsmagtiging van die bevoegde owerheid te verkry vir die roete wat vooraf onderhandel is. Konsultasie met belanghebbendes sal weer geiturende hierdie fase gedoen word. Daar sal voldoende tyd beskikbaar wees vir die publiek om kommentaar te lewer. Alle inligting wat tydens die oorsig proces versamel word sal in die BA proces en die aansoek vir magtiging gebruik word.

1.4 Alternatiewe vir ligging en beskrywing

Die voorgestelde roete-alternatiewe wat tans ondersoek word, is binne die noordelike area geleë. Die vier alternatiewe roetes kan in Figuur 2 gesien word.

Koördinate van die beginpunt
Lengte graad: -29° 35° 58.50° 5
Breedtegraad: 17° 10° 45.85° E
Breedtegraad: 17° 10° 45.85° E
Breedtegraad: 18° 48° 11.06° E











2. BEHOEFTES EN WENSLIKHEID

EGI is verplig om toegang tot elektrisiteitsprodusente te bied om sodoende die elektrisiteit wat hulle opwek aan gebruikers te kan versprei. Onafhanklike kragprodusente (IPP's) het vinnig belangrike elektrisiteitsprodusente geword en dit het die vraag na toegang tot die netwerk verhoog, en gevolglik die behoefte om meer EGI op te stel.

3. PROJEK OMVANG EN HOOFDOELWITTE

- Doen 'n EIA-ondersoek en lewer 'n verslag op grond waarvan Eskom 'n kraglynroete vir die konstruksie van die projek kan beding. Die verslag sal gebruik word om tekorte te bepaal op die voorgestelde roete wat onderhandel moet word;
- Gee voldoende tyd vir 'n proses van publieke deelname om die publiek van die voorgestelde projek in kennis te stel en die publiek die geleentheid te gee om moontlike kwessies en kommer te bespreek;
- Identifiseer al die betrokke belanghebbendes, regeringsdepartemente op alle vlakke, NGO's en die algemene publiek wat hierby betrokke moet wees en waar moontlike grondeienaars in die betrokke roetes geïdentifiseer word en by die proses ingesluit word;
- 'n Terreinbesoek met Eskom en al die spesialiste wat by die projek betrokke is, onderneem;
- Alle inligting wat tydens die openbare deelnameproses en die spesialisstudies ingesamel is, sal saamgestel word in 'n finale keuringsverslag wat die voorkeurroete sal bied.

4. Openbare Deelname

Dit is 'n wettige vereiste om met belanghebbende partye (I&AP's) saam te werk as deel van die siftingsproses.

Die voordele verbonde aan I&AP's is:

- Dit skep 'n platform waar oor projekverwante aangeleenthede gedebatteer kan word en moontlike oplossings gesoek kan word;
- Dit openbaar 'verborge' kennis van die breër gemeenskap en hul belangrikste probleme; en
- Dit moedig deursigtigheid en aanspreeklikheid aan.

Die eerste stap van die Publieke Deelnameproses (PPP) is om die belangrikste belanghebbendes en I&AP's te identifiseer, en 'n registrasiedatabasis op te stel wat gebruik sal word vir deurlopende kommunikasie tydens die ondersoek proses. Die geïdentifiseerde belanghebbendes en



belanghebbende en geaffekteerde partye (I&AP's) word aangemoedig om hul belange, bekommernisse en kwessies skriftelik te registreer, sodat alle kommentaar en / of bekommernisse in die finale keuringsverslag opgeneem kan word.

5.1 Hoe om deel te neem aan die proses van openbare deelname

Die PPP sal uitgevoer word in ooreenstemming met die EIA-regulasies, 2017, en die riglyne vir die Departement van Omgewingsake, Openbare Deelname, 2017.

Registrasie vir die proses van openbare deelname begin op 18 Oktober 2019 en eindig op 18 November 2019.

Alle belanghebbendes en I&AP's word hiermee uitgenooi om kommentaar te lewer op die bogenoemde projek. Alle kommentaar en / of probleme (indien enige) moet aan die Omgewingsbeoordelingspraktisyn (EAP) gekommunikeer word om die kommentaar en / of bekommernisse van die I&AP's aan te spreek.

Enige lid van die publiek wat aan die PPP wil deelneem, moet as 'n I&AP registreer. 'n I&AP-registrasievorm is op die laaste bladsy van hierdie dokument aangeheg. Die I&AP-registrasievorm moet voor of op 18 November 2019 by Enviroworks ingedien word. Alle dokumentasie rakende hierdie BA-proses van die voorgestelde projek, sal vanaf 18 Oktober 2019 op die webwerf van Enviroworks beskikbaar wees: www.enviroworks.co.za. Alle belanghebbendes, B & GP's, owerhede en regeringsorganisasies sal oor die beskikbaarheid van alle dokumente ingelig word.

Fase 1:

Openbare kommentaar en registrasietydperk 30 kalenderdae 18 Oktober 2019 -18 November 2019

Fase 2: Spesialiste doen hul studies en konsepsiftingsverslag is opgestel.

Fase 3:

Openbare kommentaarperiode op die konsepsiftingsverslag 30 kalenderdae Maart 2020 - April 2020

Fase 4:

Stel I&AP's in kennis van veranderinge aan die Konsep Ondersoek Verslag en maak die Finale ondersoek verslag beskikbaar.

SIEN ASSEBLIEF DIE REGISTRASIEVORM OP DIE VOLGENDE BLADSY OM TE REGISEER AS 'N BELANGSTELNDE EN GEAFFEKTEERDE PARTY. DIT STEL U IN STAAT OM AAN DIE PROSES DEEL TE NEEM EN DAT U KOMMENTAAR IN AG GENEEM SAL WORD.

STEL ONS ASSEBLIEF IN KENNIS VAN ENIGE ANDER PERSOON / PARTY WAT U MAG DINK
DAT ONS MOET KONTAK.

ONS SIEN UIT OM U WAARDEVOLLE INSETTE AAN HIERDIE PROJEK TE VERWERK OM BETROUBARE ELEKTRISITEIT VIR ALMAL TE VERSEKER.





VOORGESTELDE GROMIS-NAMA-AGGENEIS 400KV IPP-INTEGRASIE KRAGLYN, NOORD-KAAP PROVINSIE

BELANGSTELLENDE EN GEAFFEKTEERDE PARTYE (I&AP) REGISTRASIEVORM:

Voltooi die volgende inligting in die onderstaande tabel om aan hierdie openbare deelnameproses deel te neem.

Naam	
Organisasie	
Telefoon	
Faks	
Selfoon	
Posadres	
Fisiese adres	
E-pos	
Kommentaar of belan	ie saak:

Enige ander belanghebbendes wat 'n belang het:

Voorkeurmetode van ontvangs van die verslag (merk asb)

E-pos Web SMS/Whatsapp

Nadat u die registrasievorm by Enviroworks ingedien het, sal u as 'n I&AP geregistreer wees en in 'n I&AP's-databasis opgeneem word, wat sal verseker dat u alle toekomstige projekinligting ontvang.

Haal asseblief die volgende in korrespondensie aan, <u>309 Gromis-Nama-Aggeneis</u>. Let daarop dat hierdie deelname periode op 18 November 2019 eindig.

Die maatskaplike fasiliteerder is Elbi Bredenkamp en die sosiale spesialis is Michael Leach en kan met die volgende besonderhede gekontak word:

Tel:	021 527 7084
Fax:	086 853 0682
Email:	michael@enviroworks.co.za
Posadres:	Suite 1064, Private Bag X2, Century City, 7446
Fisiese adres	Block B2, Edison Square, Ground Floor, c/o Century Avenue and Edison Way, Century City, 7446





4. CONCLUSION

Limitations

While the process endeavoured to identify and notify all relevant stakeholders and I&APs, the PPP was not able to notify and consult with all the possible stakeholders on an individual basis and had to rely on public notices and adverts to a degree. The study area is well known for its mineral deposits and there are thus numerous prospecting and mineral rights held in the area. Where possible the PPP and Economic Impact Assessment report identified and consulted with mining companies, however the list of companies consulted is not exhaustive.

Conclusion and Recommendations

Once a route has been decided upon it is recommended that the ensuing PPP should endeavour to identify and consult with potential stakeholders and I&APs in greater detail, in particular the numerous mineral right holders within the area. Should the proposed route pass over any land which has a registered land claim the claimants should be consulted.

In general, the power line was viewed in a neutral to positive light. Based upon the comments received during the PPP process there are no 'red flags' that have been raised that cannot be avoided through strategic placement of the proposed power line. Features such as the Goegap Nature Reserve and adjacent WWF reserves and tourist resorts, such as the Naries Namaka Retreat, are sites that will need to be avoided to avoid clashing interests. Farmers/landowners are not against the proposed power line and welcome the potential of compensation. It was noted to during the meeting held with the farmers that they were particularly wary of trespassers on their property and this will need to be considered when planning for the construction phase. None of the mining companies consulted raised any concerns with regards to 'mineral sterilisation', but as mentioned further consultation with mineral right holders during the Basic Assessment process is recommended.

4. APPENDICES

Appendix 1: Background Information Document

Appendix 2: Proof of placement: Advertisements and Site Notices

Appendix 3: Proof of written notification to Landowners

Appendix 4: Comments and Response Report

Appendix 5: Proof of written notification to Organs of State and other Authorities.



APPENDIX 2: PROOF OF PLACEMENT ADVERTS AND SITE NOTICES



Proof of Newspaper Advertisement Content:

English

SCREEING ASSESSMENT OF FOUR ROUTE OPTIONS FOR THE PROPOSED GROMIS-NAMA-AGGENEYS 400KV IPP INTEGRATION POWER LINE, NORTHERN CAPE PROVINCE

- 1. Notice is hereby given, in terms of Government Gazette 41445, GN 113, 2018, that Eskom (the proponent) is conducting a screening assessment of four potential route alternatives for the above mentioned project.
- **2.** The intended development shall trigger the following listed activities:
- A. Activity 9 of GN R 325 of 7 April 2017 (Listing Notice 2) and any other associated activities;
- 3. The date of placement of this notice is 16 October 2019.
- 4. Comments and Queries regarding this matter must be referred to: The Environmental Consultant, Enviroworks, Suite 1064, Private Bag X2, Century City, 7446 or contact Michael Leach at Tel: 021 527 7084, Fax: 086 601 7507 or Email: michael@enviroworks.co.za.
- 5. Parties wishing to formally register as an Interested and Affected Party (I&AP) are requested to forward their comments (and contact details) to Enviroworks within 30 days of placement of this advertisement, which is on or before 18 November 2019

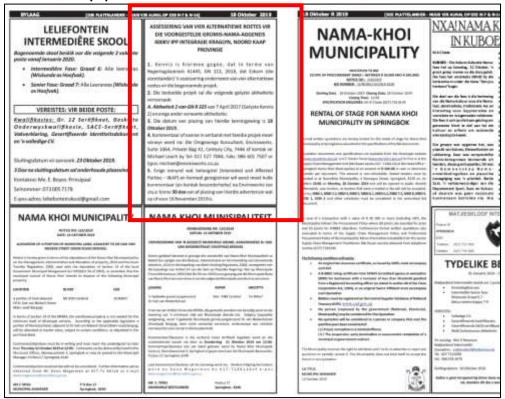
Afrikaans

ASSESSERING VAN VIER ALTERNATIEWE ROETE VIR DIE VOORGESTELDE GROMIS-NAMA-AGGENEYS 400KV IPP INTEGRASIE KRAGLYN, NOORD KAAP PROVINSIE

- Kennis is hiermee gegee, dat in terme van Regeringskoerant 41445, GN 113, 2018, dat Eskom (die voorstander) 'n assessering onderneem van vier alternatiewe roete vir die bogenoemde projek.
- Die bedoelde projek sal die volgende gelyste aktiwiteite veroorsaak:
- A. Aktiwiteit 2 van GN R 325 van 7 April 2017 (Gelyste Kennis 2) en enige ander verwante aktiwiteite;
- 3. Die datum van plasing van hierdie kennisgewing is 16 Oktober 2019.
- 4. Kommentaar of navrae in verband met hierdie projek moet verwys word na: Die Omgewings Konsultant, Enviroworks, Suite 1064, Private Bag X2, Century City, 7446 of kontak vir Michael Leach by Tel: 021 527 7084, Faks: 086 601 7507 of Epos: michael@enviroworks.co.za.
- 5. Enige iemand wat belangstel (Interested and Affected Parties I&AP) en formeel geregistreer wil word moet hulle kommentaar (en kontak besonderhehe) na Enviroworks toe stuur binne 30 dae van af plasing van hierdie advertensie wat op of voor 18 November 2019 is.



Proof of Newspaper Advertisement Placement in Die Plattelander:



Proof of Newspaper Advertisement Placement in Die Noordkaapenaar:





Proof of Site Notice Content:



SCREENING ASSESSMENT FOR THE PROPOSED GROMIS-NAMA-AGGENEIS 400KV INDEPENDENT POWER PRODUCER (IPP) INTEGRATION POWER LINE, NORTHERN CAPE PROVINCE

<u>Proposal:</u> In order to ensure that the Namaqualand network is compliant and that sufficient line capacity exists to accommodate potential Independent Power Producers (IPPs), Eskom proposes the construction of the Gromis-Nama-Aggeneis 400 kV line and the establishment of a 400/132 kV yard at Nama substation in the Northern Cape Province.

The final Electricity Grid Infrastructure (EGI) Power Corridors assessed as part of the 2016 EGI Strategic Environmental Assessment (SEA), were gazetted for implementation on 16 February 2018 in Government Gazette 41445, Government Notice 113. As per the Gazette, alternative procedures are to be followed when applying for Environmental Authorisation (EA) for 'large scale electricity transmission and distribution development activities', when such activities are located within a Strategic Transmission Corridor. The proposed new power line will be within the 'Northern Power Corridor'.

Eskom is proposing four (4) route alternatives for the Gromis-Nama-Aggeneis 400 kV line. The development will require Environmental Authorisation in terms of the National Environmental Management Act, 1998 (Act No. 107 of 1998) (NEMA).

A screening process is being conducted in to assess four route alternatives for the proposed power line, in order to determine the Best Practical Environmental Option, prior to applying for Environmental Authorisation.

The following Listed Activities and any associated activities, in terms of the Environmental Impact Assessment Regulations of 2017 (as amended) will be triggered by the proposed development:

Government Notice No. R325 of 7 April 2017 (Listing Notice 2):

Activity 9: The development of facilities or infrastructure for the transmission and distribution of electricity with a capacity of 275 kilovolts or more, outside an urban area or industrial complex excluding the development of bypass infrastructure for the transmission and distribution of electricity where such bypass infrastructure is —

- (a) temporarily required to allow for maintenance of existing infrastructure;
- (b) 2 kilometres or shorter in length;
- (c) within an existing transmission line servitude; and
- (d) will be removed within 18 months of the commencement of development.

<u>Location:</u> The proposed route alternatives are situated in the Nama Koi and Khai Ma Local Municipalities, Northern Cape Province. The alternative routes run from Gromis substation via Nama substation to Aggeneis substation.

Opportunity to Participate: Interested and Affected Parties (I&APs) are hereby invited to register and/or comment on the proposed route alternatives. A 30 calendar day registration period, from 18 October 2019 until 18 November 2019 will be open to I&APs. Please submit your comments or registration in writing to Enviroworks at the details provided below. Also provide your name and contact details (postal address as well as preferred method of communication, e.g. email, fax, registered post, normal post, etc.), as well as an indication of any direct business, financial, personal or other interest you may have in the application.

Information regarding the route alternatives will be available for public comment, from 18 October 2019 until 18 November 2019 on the website: http://enviroworks.co.za/public-participation/

Social Facilitation: Enviroworks, Suite 1064, Private Bag X2, Century City, 7446, or contact Michael Leach at Tel: 021 527 7084, Fax: 086 601 7507 or email: michael@enviroworks.co.za





KENNIS VAN OORSIG ASSESSERING PUBLIEKE DEELNAME PROSES

OORSIG ASSESSERING VIR DIE VOORGESTELDE GROMIS-NAMA-AGGENEIS 400KV ONAFHANKLIKE KRAGPRODUSENTE (IPP) INTEGRASIE KRAGLYN, NOORD-KAAP PROVINSIE

<u>Voorstelling:</u> Om te verseker dat die Namaqualand netwerk voldoen is en daar genoeg lyn kapasiteit bestaan om moontlike Onafhanklike Kragprodusente (IPPs) te akkommodeer, stel Eskom die konstruksie van die Gromis-Nama-Aggeneys 400 kV lyn voor tesame met die oprigting van 'n 400/132 kV substasie by Nama in die Noord Kaap-Provinsie.

Die finale krag areas identifiseer vir die Elektrisiteitsnetinfrastruktuur (EGI) wat geasseseer word as deel van die EGI Strategiese Omgewingsbeoordeling (SEA) vir 2016, is op 16 Februarie 2018 in die Gazette 41445, Goewermentskennisgewing 113, geïmplementeer. Volgens die Gazette kan alternatiewe prosedures gevolg word tydens die aansoekproses vir Omgewingsmagtiging (EA) vir 'grootskaalse kragoordrag- en verspreidingsontwikkelingsaktiwiteite, as die aktiwiteite binne 'n Strategiese Transmissie Area geleë is. Die voorgestelde nuwe kraglyn sal binne die 'Northern Power Corridor' wees.

Eskom stel vier (4) verskillende roetes voor vir die Gromis-Nama-Aggeneys 400 kV-lyn. Die ontwikkeling sal toestemming vir die omgewing vereis ingevolge die Wet op Nasionale Omgewingsbestuur, 1998 (Wet No. 107 van 1998) (NEMA).

Daar word deeglike ondersoek gedoen om vier verskillende roetes vir die voorgestelde kraglyn voor te lê, om ten einde die beste praktiese omgewingsopsie te bepaal voordat aansoek gedoen word vir omgewingsmagtiging.

Die volgende aktiwiteite en enige gepaardgaande aktiwiteite in terme van die Omgewingsimpakstudie-regulasies van 2017 (soos gewysig) sal deur die voorgestelde ontwikkeling veroorsaak word:

Goewermentskennisgewing No. R325 van 7 April 2017 (Kennisgewing 2)

Aktiwiteit 9: Die ontwikkeling van fasiliteite of infrastruktuur vir die oordrag en verspreiding van elektrisiteit met 'n kapasiteit van 275 kilovolts of meer, buite 'n stedelike gebied of nywerheidskompleks, uitgesonderd die ontwikkeling van omseil-infrastruktuur vir die oordrag en verspreiding van elektrisiteit waar sulke omseil-infrastruktuur is:

- a) tydelik vereis word om voorsiening te maak vir die instandhouding van bestaande infrastruktuur;
- b) 2 kilometer of korter in lengte;
- c) binne 'n bestaande transmissieleg serwituut; en
- d) sal binne 18 maande na die aanvang van die ontwikkeling verwyder word.

<u>Ligging:</u> Die voorgestelde roetes is geleë in die Nama Koi en Khai Ma Plaaslike Munisipaliteite, Noord-Kaap Provinsie. Die alternatiewe roetes loop van Gromis-substasie via Nama-substasie tot by Aggeneis-substasie.

Geleentheid om publieke deelname: Belanghebbende en geaffekteerde partye (I&APs) word hiemee uitgenooi om te registreer en / of kommentaar te lewer op die voorgestelde roete-alternatiewe. 'n Registrasieperiode van 30 kalenderdae, vanaf 18 Oktober 2019 tot 18 November 2019, is oop vir I&APs. Stuur u kommentaar of registrasie skriftelik na Enviroworks, sien die onderstaande besonderhede. Verskaf ook u naam en kontakbesonderhede (posadres sowel as die voorkeurmetode van kommunikasie, bv. E-pos, faks, geregistreerde pos, normale pos, ens.), asook 'n aanduiding van enige direkte sake-, finansiële, persoonlike of ander belangstelling wat u mag hê in die aansoek.

Inligting rakende die verskillende roetes sal vanaf 18 Oktober 2019 tot 18 November 2019 vir openbare kommentaar beskikbaar wees op die webwerf: http://enviroworks.co.za/public-participation/.

Sosiale fasilitering: Enviroworks, Suite 1064, Privaatsak X2, Century City, 7446, of kontak Michael Leach by Tel: 021 527 7084, Faks: 086 601 7507 of e-pos: michael@enviroworks.co.za



Proof of Placement Site Notices: 18 October 2019.





Co-ordinates: Aggeneis Substation, Aggeneys

Lat: 29° 17' 55.61" S

Long: 18° 48' 17.59" E





Co-ordinates: Super Spar, Springbok

Lat: 29° 39' 45.54" S

Long: 17° 53′ 27.20″ E





Co-ordinates: Springbok Lodge, Springbok

Lat: 29° 39' 59.60" S

Long: 17° 53′ 0.84″ E







Co-ordinates: Nama Substation, Springbok

Lat: 29° 37' 57.17" S

Long: 17° 53' 2.02" E





Co-ordinates: OK MiniMark, O'Kiep

Lat: 29° 35' 48.5" S

Long: 17° 52′ 55.6″ E





Co-ordinates: Naababeep Post Office, Naababeep

Lat: 29° 35' 19.8" S

Long: 17° 47′ 14.0″ E







Co-ordinates: Access road to Buffelsrivier off the R355

Lat: 29° 40' 1.56" S

Long: 17° 35′ 23.26″ E





Co-ordinates: Kienzee Post Office, Kliensee

Lat: 29° 40' 48.33" S

Long: 17° 4′ 2.72" E





Co-ordinates: Kliensee Community Notice Board, Klienzee

Lat: 29° 39' 44.21" S

Long: 17° 4′ 46.27" E



APPENDIX 3: PROOF OF WRITTEN NOTIFICATION TO LANDOWNERS



List of Landowners and I&AP's

Title, Name and Surname	Affiliation / key stakeholder status	
Landowners		
Buks Mostert	Schaaprivier	
I.J.M. Van Niekerk	Klienbegin	
Derek Van Zyl	Menellsvlei	
Bertus Van Zyl	Glad	
Suzette Van Zyl	Schaaprivier	
Davie Van Der Westhuizen	Naip	
Jasper Mostert	Witputs	
Danie Jacobs	Kammassas	
Tertius Scheepers	Sperrgebiet	
Eppie Agenbag	Oonab	
E.J. Mosterd	Dikgat	
Gert Olivier	Doringfontein	
D.F. Mosterd	Spektakel	
D. Swart	Esselfontein	
Andre Esterhuizen	Wag n Bietjie	
Deon Esterhuizen	Wag n Bietjie	
Laurence Van Eyssen	Tweedam	
A. Visser	Schaaprivier	
W. Cloete	Tweedam	
	Independent Power Producers	
/	Blue Wind Energy	
/	Ilo Energy (Pty) Ltd	
Constantin Hatzilambros	Mulilo Renewable Energy (Pty) Ltd	
1	Cyraclox (Pty) Ltd	
1	Juwi Renewable Energies (Pty) Ltd	
1	Solar Capital (Pty) Ltd	
Armandt Joubert	BioTherm Energy	
/	Abengoa Solar Power South Africa Pty Ltd	

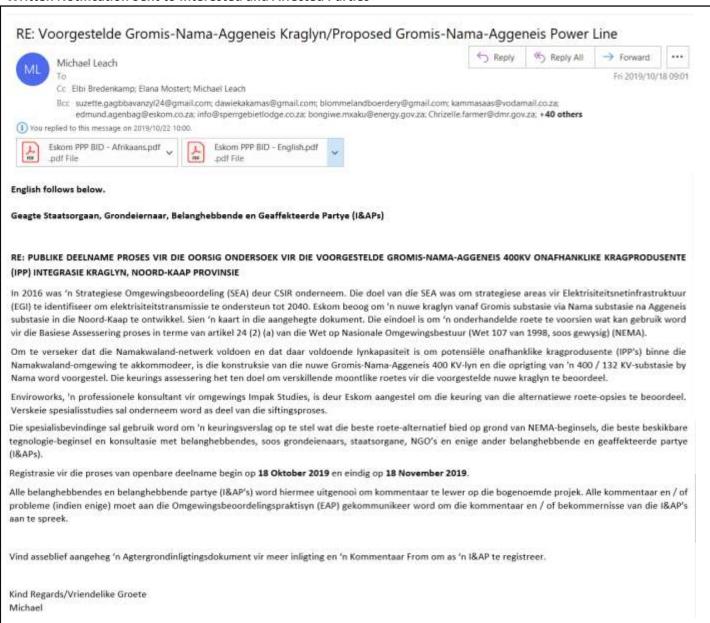


1	Independent Power Producer Procurement Programme (IPPPP)		
/	South African Wind Energy Association		
Cobus Pieterse	InnoWind (Pty) Ltd		
/	Just PalmTree Power Pty Ltd		
/	Mainstream South Africa Renewable Power (Pty) Ltd		
/	WWK Development (Pty) Ltd		
/	Ramizone (RF) (Pty) Ltd		
/	Solek – (Boesmanland Solar Farm Pty Ltd (PV Africa Development (Pty) Ltd))		
	Mining Companies		
P.J Fourie	O'Kiep Copper Company		
Lance Williamson	Black Mountain		
Nico Rees	West Coast Resources		
George Maluleke	Anglo America		
Nature Reserves and Protected Areas			
Maxie Jonk	Goegap Nature Reserve		
Jan Coetzee	World Wide Fund for Nature (WWF)		
Kerry Purnell	Wilderness Foundation Africa		
Conrad Geldenhuys	Northern Cape: Department of Environment & Nature Conservation		
	Guesthouses		
1	Apollis Cottage		
1	Hananja		
/	Jakkalswater Guest Farm		
/	Modderfontein		
/	Morewag Guest Farm		
1	Naries Namakwa Retreat		
1	Nigramoep Slowliving Guest Farm		
	Organisations and Associations		
1	Afri Forum		
/	African Farmers Association of South Africa (AFASA) Northern Cape President		
Dannie Jacobs / Suzette van Zyl	Agri-Namakwaland Farmers Association		
Hanneline Smit-Robinson	BirdLife South Africa		



Hennie Booysen	Boer Goat Breeders Association
Lourens Leeuwner	Endangered Wildlife Trust (EWT) (EWT-Wildlife Energy Interaction Group (WEIG))
/	National Wool Growers Association
/	Northern Cape Hunters Association
Maaike Kallenborn	Save the Eagles International South Africa (STEISA)
Sarah Alcock	WESSA Northern Cape

Written Notification Sent to Interested and Affected Parties





Dear Organ of State, Landowner and Interested and Affected Parties (I&APs)

RE: PUBLIC PARTICIPATION PROCESS FOR THE SCREENING ASSESSMENT FOR THE PROPOSED GROMIS-NAMA-AGGENEIS 400KV INDEPENDENT POWER PRODUCERS (IPP) INTEGRATION POWER LINE, NORTHERN CAPE PROVINCE

In 2016 a Strategic Environmental Assessment (SEA) was undertaken by CSIR. The purpose of the SEA was to identify strategic Electricity Grid Infrastructure (EGI) Corridors to support electricity transmission up to 2040. Eskom proposes to develop a new power line from Gromis substation via Nama substation towards Aggeneis substation in the Northern Cape Province. Please see locality map included in the attached document.

In order to ensure that the Namaqualand network is compliant and that there is sufficient line capacity to accommodate potential Independent Power Producers (IPPs) within the Namaqualand area, the construction of the new Gromis-Nama-Aggeneis 400 kV line and establishment of a 400/132 kV yard at Nama substation is proposed. The Screening Assessment aims to assess possible route alternatives for the proposed new power line. The end goal is to provide a pre-negotiated route that can be used for the Basic Assessment Process in terms of section 24(2)(a) of the National Environmental Management Act (Act 107 of 1998, as amended) (NEMA).

Enviroworks, a professional Environmental Compliance Consultancy, was appointed by Eskom to conduct the screening assessment of the alternative route options. Several specialist studies will be conducted as part of the screening process.

The specialist findings will be used to produce a Screening Report that will provide the best route alternative based upon NEMA Principles, the Best Available Technology principle and consultation with stakeholders such Landowners, Organs of State, NGO's and any other Interested and Affected Parties (I&APs).

The registration for the Public Participation Process will commence on 18 October 2019 and end on 18 November 2019.

All stakeholders and Interested and Affected Party (I&APs) are hereby invited to comment on the abovementioned project. All comments and/or concerns (if any) should be communicated to the Environmental Assessment Practitioner (EAP), in order to address the comments and/or concerns of the I&APs.

Please find attached a Background Information Document for more information and Comments Form for registration as an I&AP.

Kind Regards/Vriendelike Groete Michael

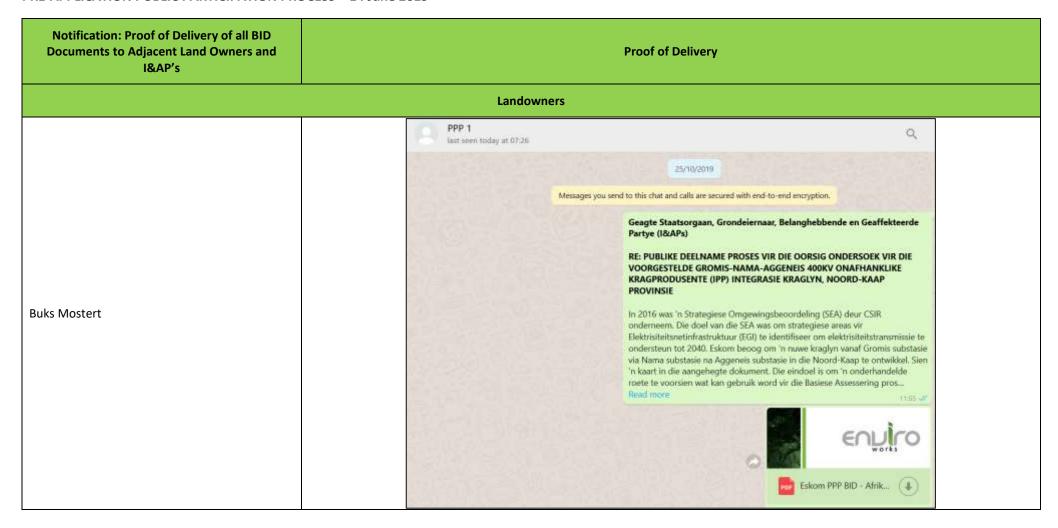




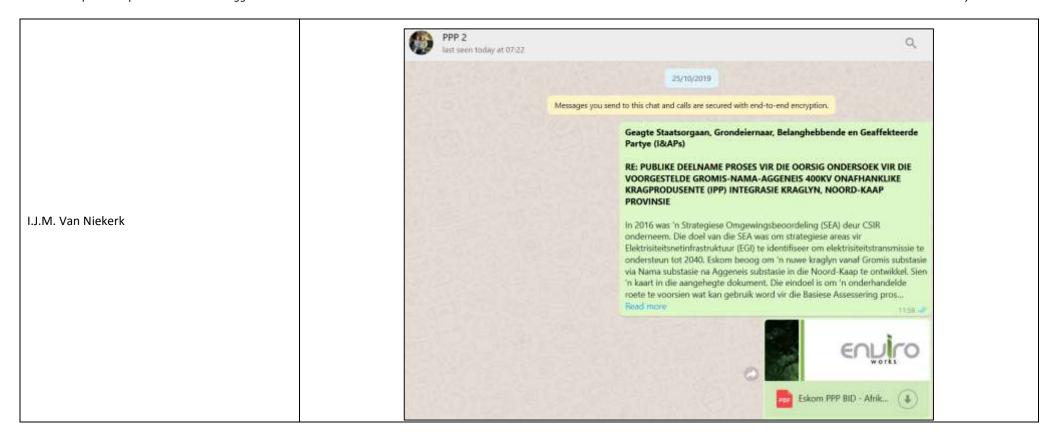


Public Participation Report: Gromis-Nama-Aggeneis

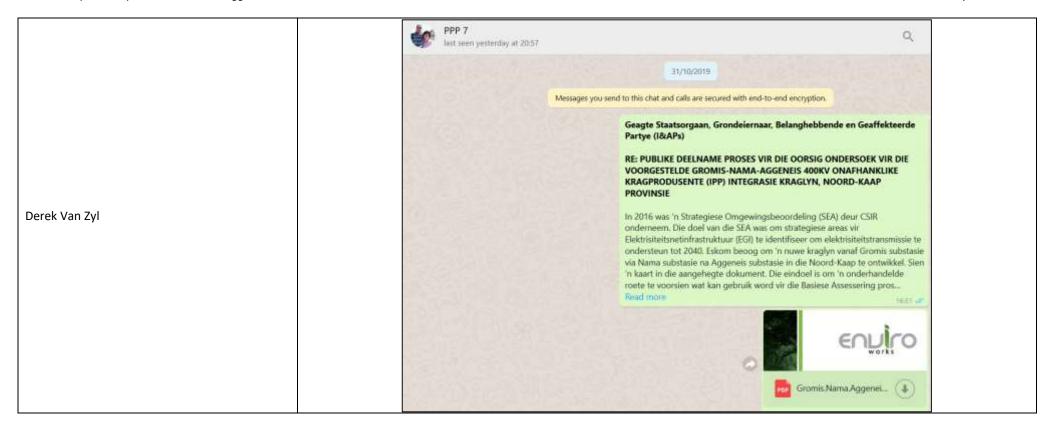
PRE-APPLICATION PUBLIC PARTICIPATION PROCESS – 14 June 2019











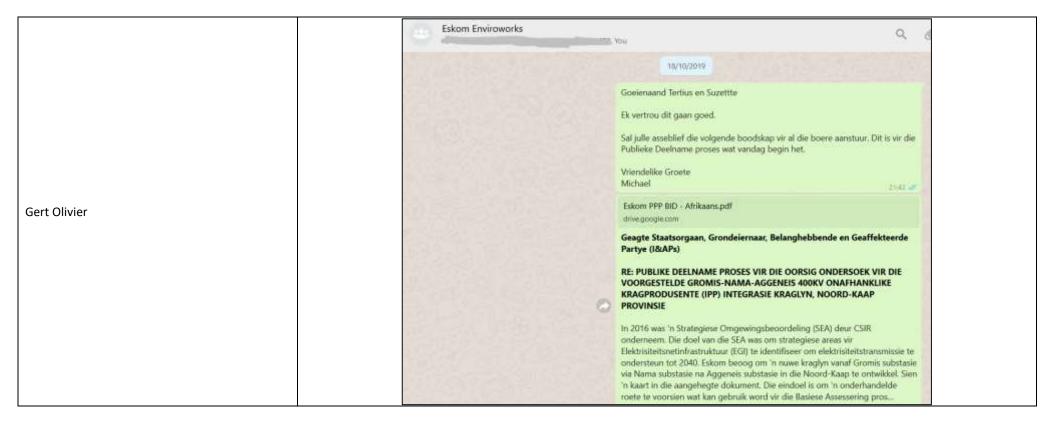


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		31/10/2019 Sessages you send to this chat and calls are secured with end-to-end encryption.
		Geagte Staatsorgaan, Grondeiernaar, Belanghebbende en Geaffekteerde Partye (18:APs)
		RE: PUBLIKE DEELNAME PROSES VIR DIE OORSIG ONDERSOEK VIR DIE VOORGESTELDE GROMIS-NAMA-AGGENEIS 400KV ONAFHANKLIKE KRAGPRODUSENTE (IPP) INTEGRASIE KRAGLYN, NOORD-KAAP PROVINSIE
Bertus Van Zyl		In 2016 was 'n Strategiese Omgewingsbeoordeling (SEA) deur CSIR onderneem. Die doel van die SEA was om strategiese areas vir Elektrisiteitsnetinfrastruktuur (EGI) te identifiseer om elektrisiteitstransmissie te ondersteun tot 2040. Eskom beoog om 'n nuwe kraglyn vanaf Gromis substasie via Nama substasie na Aggeneis substasie in die Noord-Kaap te ontwikkel. Sien 'n kaart in die aangehegte dokument. Die eindoel is om 'n onderhandelde roete te voorsien wat kan gebruik word vir die Basiese Assessering pros Read more
		Gromis Nama Aggenei.
Suzette Van Zyl	Suzette J Zyl Schaa	at a durition
Davie Van Der Westhuizen	DANENDWETIMBER NAI	dawietakamas gmail.com 0728850763
Jasper Mostert	Josper Mostert Witp	uts grail, com 0828802578
Danie Jacobs	DGP Jacobs Kami	Masas kammasaas (a) vadamail. co. za

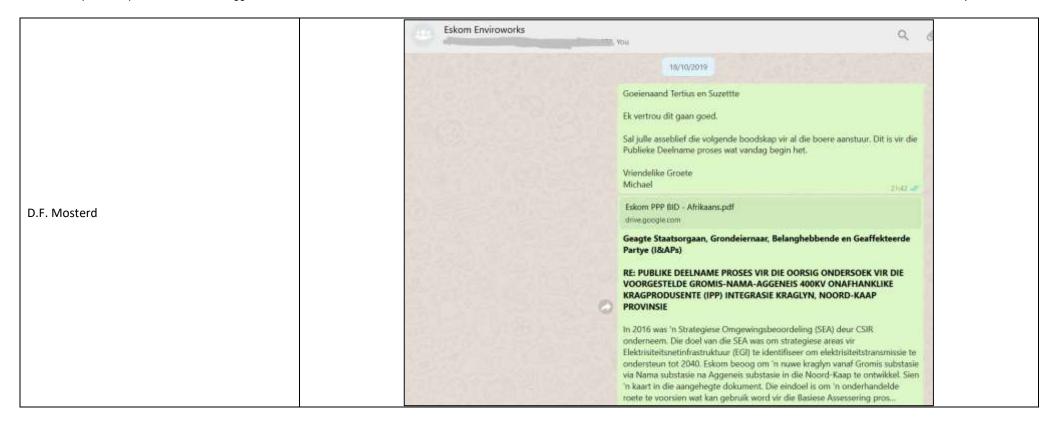


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Eppie Agenbag	Eppie Agenbag	Oonab	edmund.agenbag@eskem.co.za
E.J. Mosterd	Eskom Envirous	vorks	Goeienaand Tortius en Suzettte Ek vertrou dit gaan goed. Sal Julle asseblief die volgende boodskap vir al die boere aanstuur. Dit is vir die Publieke Deelname proses wat vandag begin het. Vriendelike Groete Michael Eikom PPP BID - Afrikaans.pdf drive.google.com Geagte Staatsorgaan, Grondeiernaar, Belanghebbende en Geaffekteerde Partye (18uAPz) RE: PUBLIKE DEELNAME PROSES VIR DIE OORSIG ONDERSOEK VIR DIE VOORGESTELDE GROMIS-NAMA-AGGENEIS 400KV ONAFHANKLIKE KRAGPRODUSENTE (IPP) INTEGRASIE KRAGLYN, NOORD-KAAP PROVINSIE In 2016 was 'n Strategiese Orngewingsbeoordeling (SEA) deur CSIR onderneem. Die doel van die SEA was om strategiese areas vir Elektrisiteitsnetinfrastruktuur (EGI) te identifiseer om elektrisiteitstranamissie te ondersteun tot 2040. Eskom beoog om 'n nuwe kraglyn vanaf Gromis substasie via Nama substasie na Aggeneis substasie in die Noord-Kaap te ontwikkel. Sien 'n kaart in die aangehegte dokument. Die eindoel is om 'n onderhandelde

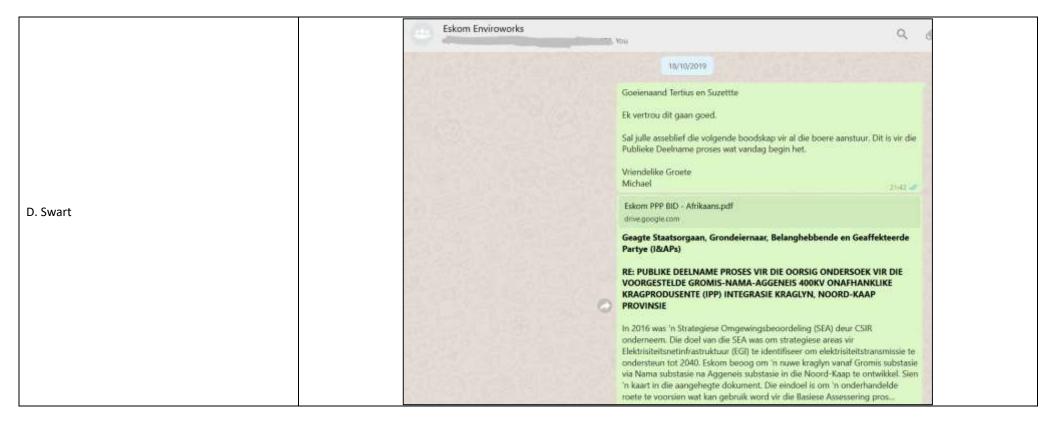




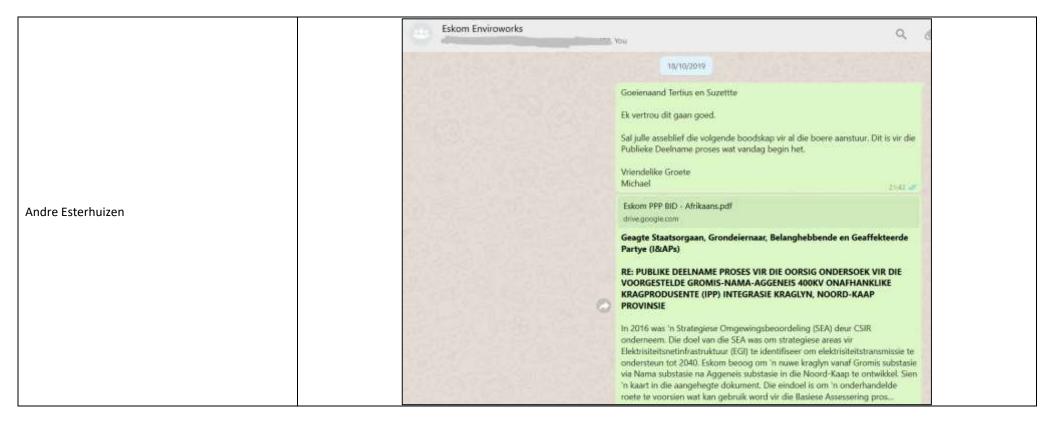




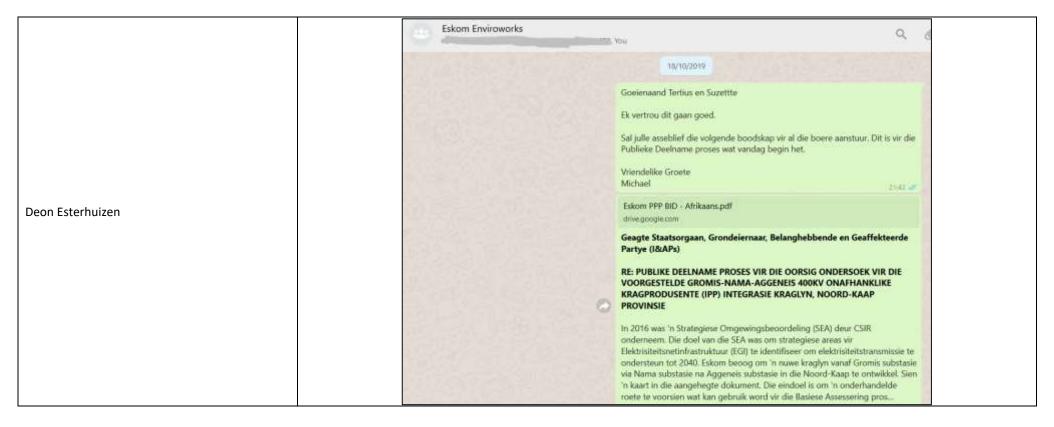




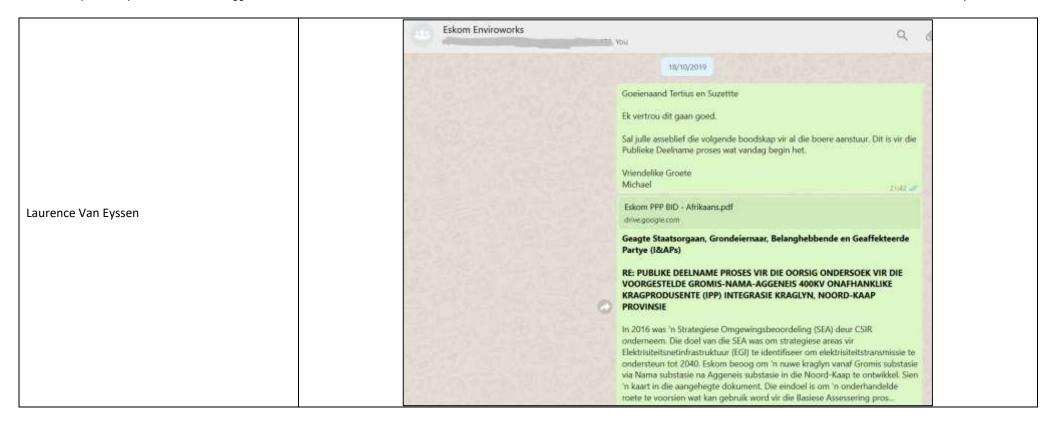




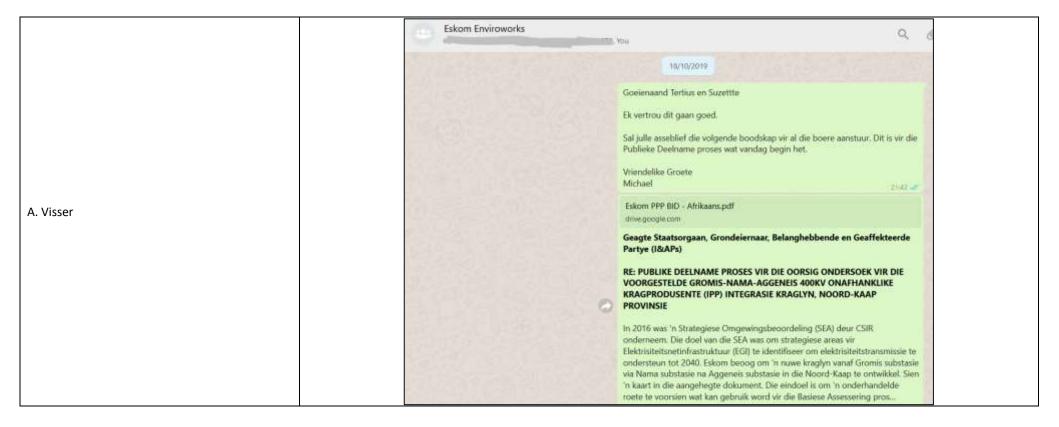




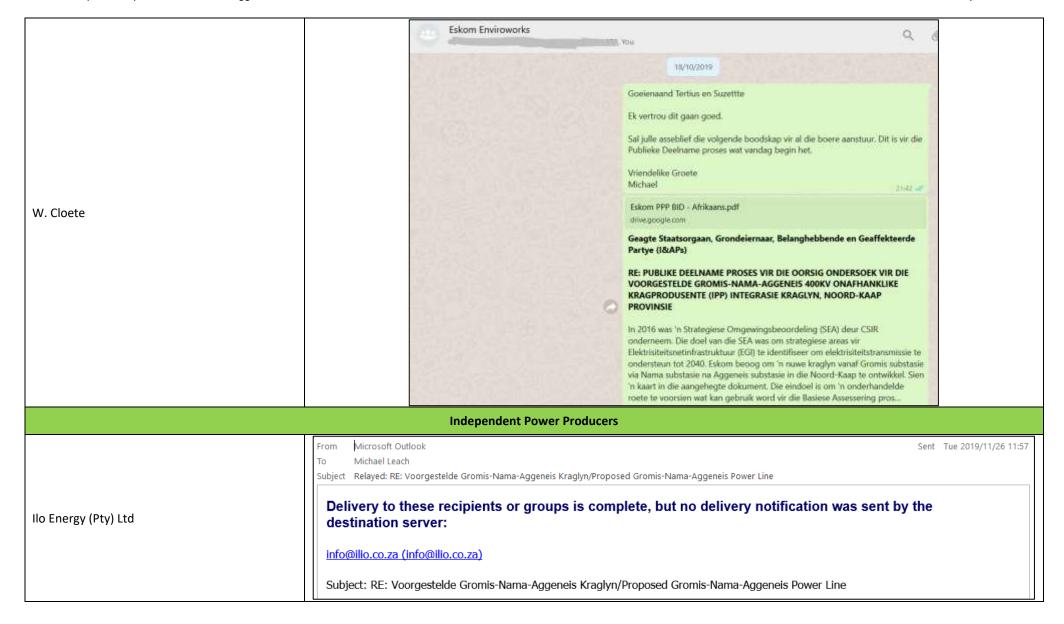














Mulilo Renewable Energy (Pty) Ltd	From Microsoft Outlook To Michael Leach Subject: Relayed: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: Andrew Pearson (andrew@mulilo.com) Subject: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line
Cyraclox (Pty) Ltd	From postmaster@buildingenergy.it To Michael Leach Subject Delivered: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Your message has been delivered to the following recipients: p.fagnoli@buildingenergy.it Subject: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line
juwi Renewable Energies (Pty) Ltd	From Microsoft Outlook To Michael Leach Subject Relayed: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: info@juwi.co.za (info@juwi.co.za) Subject: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line
Solar Capital (Pty) Ltd	From Microsoft Outlook: To Michael Leach Subject: Relayed: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: reception@solarcapital.co.za (reception@solarcapital.co.za) Subject: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line



BioTherm Energy	From Microsoft Outlook To Michael Leach Subject Relayed: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: ajoubert@biothermenergy.com (ajoubert@biothermenergy.com) Subject: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line
Abengoa Solar Power South Africa Pty Ltd	From postmaster@wbengoa.onmicrosoft.com To Michael Leach Subject Delivered. RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Your message has been delivered to the following recipients: abengoa@abengoa.com Subject: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line
Independent Power Producer Procurement Programme (IPPPP)	From Microsoft Outlook To Michael Leach Subject Relayed: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: query@ipp-renewables.co.za (query@ipp-renewables.co.za) Subject: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line
South African Wind Energy Association	From postmuster@sawea.co.za To Michael Leach Subject Delivered: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Your message has been delivered to the following recipients: admin@sawea.co.za Subject: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line



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InnoWind (Pty) Ltd	Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: cobus pietersemedf-re.co.za (cobus pietersemedf-re.co.za)
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	From Microsoft Deltooli Serie The 2019/10/31 16:5 To Michael Leach Subject: Relayed: RE-Publike Deelmans Proces, Public Participation Process - Veorgestelde Gromis-Nama-Aggeneis Knighy, Proposed Gromis-Nama-Aggeneis Power Line
	Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server:
Just PalmTree Power Pty Ltd	c_olmstead@venture-sa_co_za_(c_olmstead@venture-sa_co_za) Subject: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line
	From postmaster@mainstreamrp.onmicrosoft.com Sent. Tue 2019/11/05 17:0 To Michael Leach Subject Delivered: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line
Mainstream South Africa Renewable Power (Pty)	Your message has been delivered to the following recipients:
	thembakazi.mbelini@mainstreamrp.com (thembakazi.mbelini@mainstreamrp.com) Subject: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line
	From Microsoft Outlook To Michael Leach Subject Relayed: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Namu-Aggeneis Kraglyn/Proposed Gromis-Namu-Aggeneis Power Line
WWK Development (Pty) Ltd	Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server:
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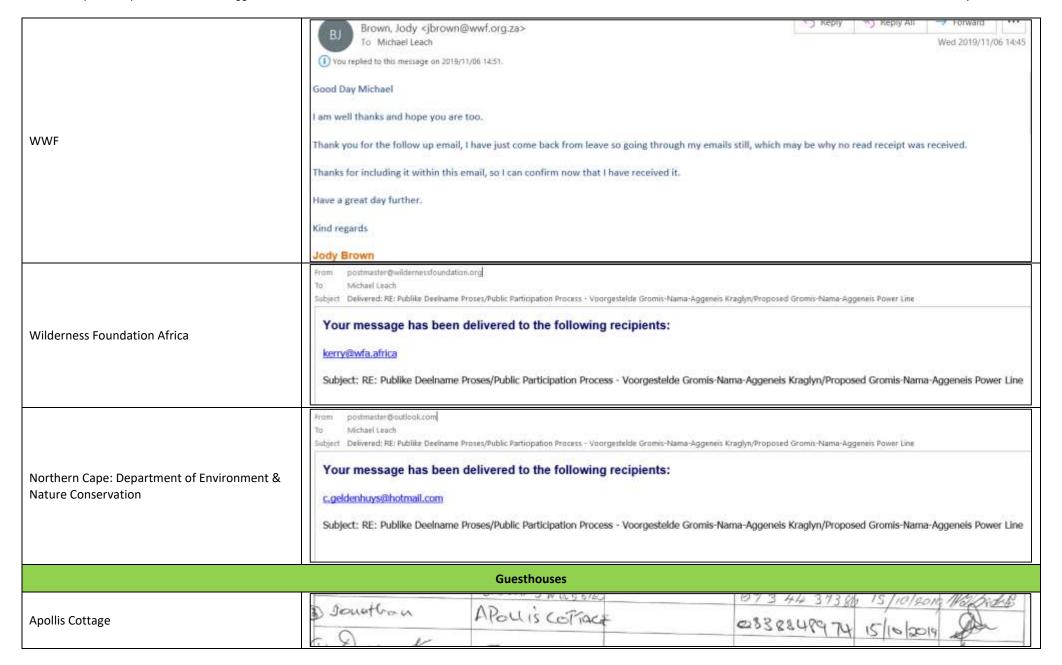


Ramizone (RF) (Pty) Ltd	From Microsoft Outlook To Michael Leach Subject: Relayed: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: wengelbrecht@biothermenergy.com (wengelbrecht@biothermenergy.com) Subject: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line
Solek – (Boesmanland Solar Farm Pty Ltd (PV Africa Development (Pty) Ltd))	From Microsoft Outlook To Michael Leach Subject Relayed: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: Info@solek.co.za (info@solek.co.za) Subject: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line
	Mining Companies
O'Kiep Copper Company	Fram Microsoft Outlook To Michael Leach Subject Relayed: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: admin@okiepocc.co.za (admin@okiepocc.co.za) fin@okiepocc.co.za (fin@okiepocc.co.za) Subject: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line
Black Mountain	From Microsoft Outlook To Michael Leach Subject Relayed: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: williamson@vedantaresources.co.za (lwilliamson@vedantaresources.co.za) Subject: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line



West Coast Resources	From Michael Leach To Michael Leach Subject Relayed RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: nicor@westcoastresources.co.za (nicor@westcoastresources.co.za) Subject: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line
Anglo America	From Michael Leach Subject: Relayed: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Grams-Nama-Aggeneis Kraglyn/Proposed Grams-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: george, maluleke@angloamerican.com (george, maluleke@angloamerican.com) Subject: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gramis-Nama-Aggeneis Kraglyn/Proposed Gramis-Nama-Aggeneis Power Line
	Nature Reserves and Protected Areas
Goegap Nature Reserve	From Michael Leach Subject: Relayed: RE: Publike Deciname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: suzette.gaybbavanzyl24@gmail.com (suzette.gaybbavanzyl24@gmail.com) maxlejonk@gmail.com (maxlejonk@gmail.com) ratha.timothy@gmail.com (ratha.timothy@gmail.com) Subject: RE: Publike Deciname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line







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	popmostert@gmail.com (popmostert@gmail.com)	
Hananja	ratha.timothy@gmail.com (ratha.timothy@gmail.com)	
	enricooosthuysen@gmail.com (enricooosthuysen@gmail.com)	
	elsabe.dtec@gmail.com (elsabe.dtec@gmail.com)	
	darrenlengelbrecht@gmail.com (darrenlengelbrecht@gmail.com)	
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	morewagbookings@gmail.com (morewagbookings@gmail.com)	
	gabriel.cloete@gmail.com (gabriel.cloete@gmail.com)	
Jakkalswater Guest Farm	andreesterhuizen46@gmail.com (andreesterhuizen46@gmail.com)	
	mikrodfm@gmail.com (mikrodfm@gmail.com)	
	altinsandtech@gmail.com (altinsandtech@gmail.com)	
	jakkalswater11@gmail.com (jakkalswater11@gmail.com)	
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	Tu Michael Leach Subject Delivered: Publike Deelname Prosesy Public Participation Process - Voorgestelde Gromes-Nama-Aggenes Kraghin/Proposed Grome-Nama-Aggenes Fower Line	
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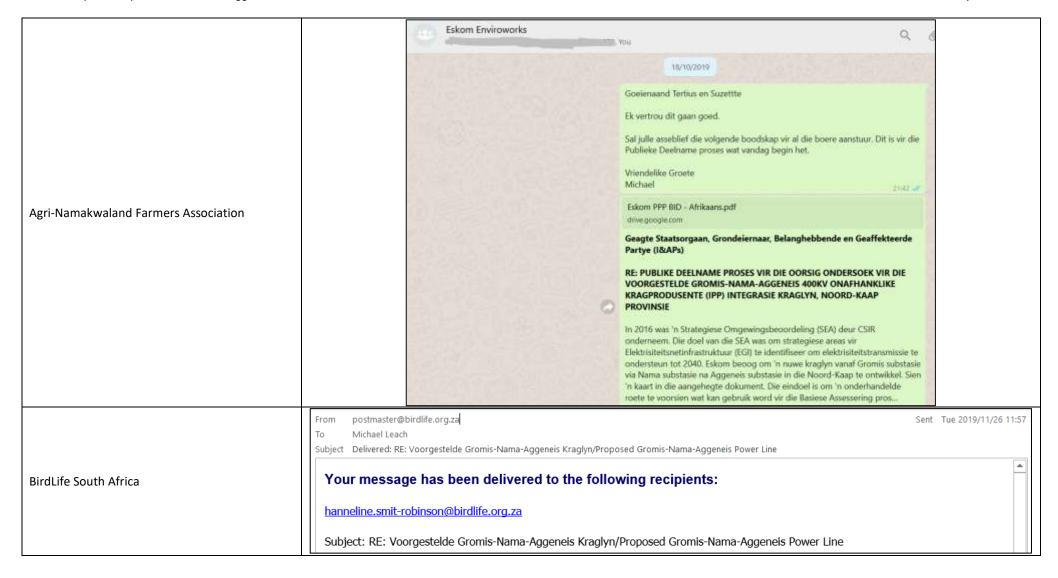


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	andreesterhuizen (600gmail.com (andreesterhuizen (600gmail.com)			
Morewag Guest Farm	mikrodfm@gmail.com (mikrodfm@gmail.com)			
	altinsandtech@gmail.com (altinsandtech@gmail.com)			
	jakkalswater11@gmail.com (jakkalswater11@gmail.com)			
	Subject: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line			
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Naries Namakwa Retreat	Charlotte Hartin Craste Plass intodinaries caza 027 712 2662 16/10/2019 G. Whitin			
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	Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server:			
Nigramoep Slowliving Guest Farm	info@nigramoep.co.za (info@nigramoep.co.za)			
	Subject: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggenels Kraglyn/Proposed Gromis-Nama-Aggenels Power Line			
	Organisations and Associations			





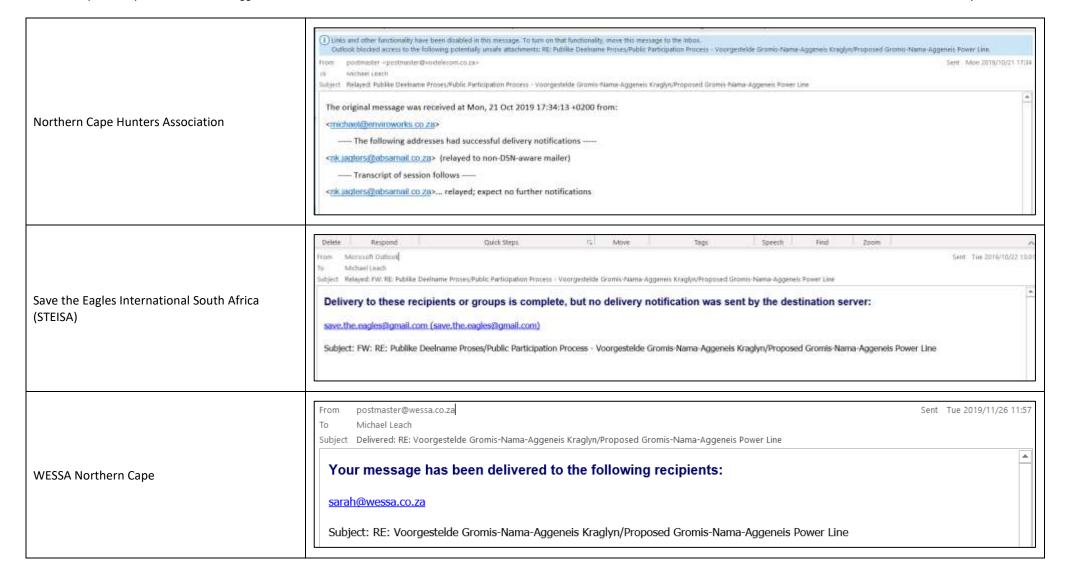






Boer Goat Breeders Association	From Microsoft Outlook To Michael Leach Subject: Relayed: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed: Delivery to these recipients or groups is complete, but no delivery notification was hennie@booysen.bore.co.za (hennie@booysen.bore.co.za) Subject: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis	s sent by the	e destination		er Line
Endangered Wildlife Trust (EWT) (EWT-Wildlife Energy Interaction Group (WEIG))	RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Na Lourens Leeuwner <lourensl@ewt.org.za> To Michael Leach Received thanks. Regards Lourens Leeuwner Wildlife and Energy Programme Manager Endangered Wildlife Trust</lourensl@ewt.org.za>	ma-Agge ⇔ Reply	meis Power	→ Forward Wed 2019/11/7	27 07:33
National Wool Growers Association	Process Microsoft Outlook To Microsoft	stination serv		Sent Fri 2019/1	10/25 11:46







Public Consultation

Meeting held with the Namakwaland Farmers Association – 14/10/2019

Naam/Name	Plass Naam/Farm Name	Epos Adres/Email Address	Tel./Cel	Handtekenin /Signature
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Frank Agenbo	h Areib			

Naam/Name	Plaas Naam/Farm Name	Epos Adres/Email Address	Tel./Cel	Handtekening /Signature
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	lawcak Fortein			
10 Johan Dixson				
(1) Andre Dargoys	Zontulei			
13 Hester (Goegap)				
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(B) Koenie Rossow	Modder Jontein			
16 Adrie Agenbuch	Witnester			
@ Ester Maasdorp.	Lunwater			
(18 Daniel Swarte.	Escls Lontein			



Neam/Name	Plaas Naam/Farm Name	Epos Adres/Email Address	Tel./Cel	Handtekenin /Signature
(19) Robert Arder	Nathany Nathan			
	/			
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Naam/Name	Plaas Naam/Farm Name	Epos Adres/Email Address	Tel./Cel	Handtekening /Signature
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* These Farmers 1:1	not offered H		For May	
* These farmers did in order to include	them in the PP	Public Participal	details we tion Process	re captured



Consultation with the officials from the Nama Khoi Local Municipality

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Naam/Name	Plaas Naam/Farm Name	Epos Adres/Email Address	Tel./Cel	Handtekening /Signature
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Consultation with the officials from the Department of Mineral Resources

Naam/Name	Organisasie/Organisation	Resources Epos Adres/Email Address	Tel./Cel	Datum/Date	Handtekening
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	2.30	Chrizelle Farmer godne	ger, ear 083 2877kg	। १६ । अत	

Meeting held with representatives from the Namakwa District and Nama Khoi Local Municipality

Nama Rhoi L Nasm/Name	Organisasie/Organisation		Tel./Cel	Datum/Date	Handtekening/ Signature
CHAUSTHAM FORTHUM	NAMARUH DM	chas Chandens da	0829018539 9826	Bkolia	GAR.
JOSEPH CLOSE	NamacanDY	psephotoromotor	0828987853 Jun 901.20	18/1/10	A sole
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Hickory Lener	"	Elb @ Environm	v. c9.≤c o-c9.≤c	100	A A A



Consultation with various Interested and Affected Parties during the Site Visit

Naam/Name	Organisasie/Organisation	Epos Adres/Email Address	Tel./Cel	Datum/Date	Handtekening/ Signature
HamicTOH	Goudswagere			ic lala	11/2/10
Jouothou	APOUIS COTTAC	-		5/10/901	ON THE
Deidre Korste	- DMR Sports			15 10 2019	Kanen
WHEN SCHERIDER	0 4	proviter. schreuder@ Berngelding.co.20 town SMSSE	,	10/10/200	esti ll
Morgan Kloase	TOURISM INFORMATION	nomative-dim gov. 3		11/10/200	and a
Thouldto Hubia	Verios Gaste Mass	introducies casa		16/10/2019	Caro
Thopelo Seria		Sexialhapeli Symilar		17/10/2019	



APPENDIX 4: COMMENTS AND RESPONSE REPORT



COMMENTS RECEIVED DURING THE 30 DAY PPP					
Number	Organisation	Name			
1.	Witputs Farm	Jasper Mostert			
Comments Received:	Geen beswaar teen lyn. Sal graag plaas beskikbaar stel as konstruksie site teen koste. Wil ook graag weet wat betaling per km is met uitkoop van serwituut en wanneer dit sal gebeur. English Translation: No objection to the line. I would like to make my farm available as a construction site at a cost. I would also like to know what the payment per kilometre is with the buying of a servitude and when will this happen.				
Response from EAP:	Goeie Dag Mnr. Mostert Met betrekking tot u kommentaar wat u gelewer het by die publieke vergade Op hierdie stadium het ons nog nie inligting oor die prys per km nie. Onderk kraglyn, wat hoort om binne die volgende drie jare te gebeur. Indien u enige navrae het moet asseblief nie huiwer om my te kontak nie. Vriendelike Groete Michael English Translation: Good Day Mr. Mostert Regarding your comments you made at the public meeting with Enviroworks (nandeling sal deur Eskom gedoen word nadat hulle op 'n roete besluit het vir die			



Michael

COMMENTS RECEIVED DURING THE 30 DAY PPP					
Number	Organisation	Name			
2.	O'Kiep Copper Company (Proprietary) Limited	PJ Fourie			
Comments Received:	Dear Michael, See attachment please. Regards P J Fourie CEO Comments on Attached Letter: Possible land owner.				
Response from EAP:	Good Day Mr Fourie Thank you for your registration as an I&AP. You will be informed of any future project information. Please do not hesitate to contact me should you have any further comments or queries. Kind Regards Michael				

COMMENTS RECEIVED DURING THE 30 DAY PPP				
Number	Organisation	Name		
3.	FN Esterhuizen Trust (Wag 'n Bietjie Farm)	Deon Esterhuizen		
Comments Received:	Good morning Michael,			



	Please find attached the completed form.
	Regards,
	Deon
	Comments on Attached Letter:
	Please register me as an interested and affected party.
	Please provide me with a legible and larger scale map or a kml file of the corridors.
	Good Day Deon
	Thank you for your comments form, you have been registered as an I&AP.
D	Please find attached a kml. of the proposed corridors. Please note that the whole area between the substations in under investigation and
Response from EAP:	the final proposed corridor may deviate from one of the proposed options based on the specialists' findings.
	I trust you will find the above mentioned in order. Please do not hesitate to contact me should you have any queries.
	Kind Regards
	Michael
	Thank you Michael,
	The farm falls within the red corridor, so we could be directly impacted.
Comments Received:	Please provide me with all information as these become available.
	Thank you and regards,
	Deon
Response from EAP:	Hi Deon
response from EAP:	Noted regarding the red corridor and your farm.
L	



Currently it is likely that the existing line (which falls within the red corridor) will be followed for the a large part of the way.
I will update you with new information as is available. The Screening report, which will contain the proposed route for the new line based on specialist findings, will be made available for public review early next year.
Kind Regards Michael

COMMENTS RECEIVED DURING THE 30 DAY PPP				
Number	Organisation	Name		
4.	ABO Wind renewable energies (Pty) Ltd.	Michael Mangnall		
Comments Received:	Dear Michael Please register me on the I&AP database for this project. Thank you Mike			
Response from EAP:	Good Day Mike You have been registered as an I&AP. Please do not hesitate to contact me should you have any further queries. Kind Regards/Vriendelike Groete Michael			



COMMENTS RECEIVED DURING THE 30 DAY PPP				
Number	Organisation	Name		
5.	uwi Renewable Energies (Pty) Ltd	Steyn de Vos		
Comments Received:	Good day Michael, Please find attached I&AP registration form for the proposed Gromis- Nama – Aggeneis 400KV line. Regards, Steyn de Vos Comments on Attached Letter: Project Developer in the Northern Cape.			
Response from EAP:	Good Day Steyn Thank you for your registration form, you have been registered as an I&AP. Please do not hesitate to contact me should you have any further queries. Kind Regards/Vriendelike Groete Michael			

COMMENTS RECEIVED DURING THE 30 DAY PPP				
Number	Organisation	Name		
6.	Mainstream Renewable Power South Africa	Adre Taillard		
Comments Received:	Hi Michael, I kindly request to be added onto the I&AP database with regards to the construction of the Gromis-Nama-Aggeneys 400 kV power line and the establishment of a 400/132 kV substation at the Nama substation in the Northern Cape Province.			



	Kind Regards
	Adre Taillard
	Hi Michael,
Comments Received:	Furthermore I kindly request the shapefile layers used in the image attached.
	Kind Regards,
	Adre Taillard
Response from EAP:	Good Day Adre
	You have been registered as an I&AP.
	Please find the kml. attached. Please note that the whole area between the substations in under investigation and the final proposed corridor may deviate from one of the proposed options based on the specialists' findings.
	corridor may deviate from one of the proposed options based on the specialists findings.
	Please to not hesitate to contact me should you have any further queries.
	Kind Regards/Vriendelike Groete
	Michael

COMMENTS RECEIVED DURING THE 30 DAY PPP				
Number	Organisation	Name		
7.	Varsputs Boerdery	A.J. van der Heever		
Comments Received:	Daar is onsekerheid by my oor die lug foto en waar langs die lyne gaan loop. Ek kon nie die vergadering bywoon nie. English Translation: I am uncertain about the aerial photo and where the lines will run. I couldn't attend the meeting.			



Goeie Dag Mnr. van der Heever

Dankie vir u vorm, u is geregistreer as 'n I&AP.

Sien asseblief aangeheg, twee foto's wat die alternatiewe roetes aandui met die plaas grense. Ek kan ook vir u 'n kml. kaart stuur as dit makliker vir u sal wees.

Op hierie stadium ondersoek ons nog die roetes om te bepaal wat die beste roete is.

Ek hoop u vind die bogenoemde in orde. Indien u enige navrae het moet asseblief nie huiwer om my te kontak nie.

Kind Regards/Vriendelike Groete

Michael

Response from EAP:

English Translation:

Good Day Mr. van der Heever

Thank you for your form, you have been registered as an interested and affected party.

Please see attached, two photo's that illustrate the alternative routes with the farm boundaries. I cam also send you a kml. if this will be easier for you.

At this stage we are still investigating the routes In order to determine what the best route is.

I trust you will find the above mentioned in order. Should you have any queries please do not hesitate to contact me.

Kind Regards

Michael

COMMENTS RECEIVED DURING THE 30 DAY PPP		
Number	Organisation	Name
8.	Goegap Nature Reserve	Maxie Jonk



Goeiemiddag - aangeheg vind asb die belangstellende en geaffekteerder Partye (I&AP) Registrasievorm soos versoek. Vriendelike groete Maxie Jonk **Comments on Attached Letter:** Die beoogde lyn sal deur 'n natuurreservaat loop met impakte op die groot grondlewende voëlspesies. **English Translation: Comments Received:** Good afternoon Please see attached the interested and affected parties registration form as requested. Kind Regards Maxie Jonk **Comments on Attached Letter:** The intended line will pass through a nature reserve with impacts on the large terrestrial bird species. Goeie Dag Mev. Jonk Dankie vir epos. U is gereigistreer as 'n I&AP en u kommentar sal in ag geneem word. Dankie Response from EAP: Vriendelike Groete Michael **English Translation:** Good Day Ms. Jonk Thank you for your email. You are registered as an I&AP and your comments will be taken into account.



	Thanks.
	Kind Regards Michael
	Baie dankie. Vriendelike groete
Comments Received:	English Translation: Thank you.
	Kind Regards

	COMMENTS RECEIVED DURING TH	IE 30 DAY PPP
Number	Organisation	Name
9.	Inno Wind (Pty) Ltd	Warren Randall
Comments Received:	Good Morning Michael I trust you are well. Please can a register as an I&AP for this project. Best regards	
Response from EAP:	Good Day Warren Thank you for your mail. You have been registered as an I&AP. Please do not hesitate to contact me should you have any further que Kind Regards Michael	eries.



	COMMENTS RECEIVED DURING TH	IE 30 DAY PPP
Number	Organisation	Name
10.	Northern Cape Department Environment and Nature Conservation	Peter Cloete
Response from EAP:	Goeie Dag Peter Soos telefonies bespreek vind asseblief aangeheg 'n kml. met die best Ek vertrou u sal die bogenoemde in orde vind. Indien u enige navrae h Kind Regards/Vriendelike Groete Michael English Translation: Good Day Peter As discussed telephonically please find attached 'n kml. with the existi I trust you will find the above mentioned in order. Should you have any Kind Regards Michael	net moet asseblief nie huiwer om my te kontak nie. In and the four proposed corridors.
Comments Received:	Dear Michael Received, thank you Regards	

	COMMENTS RECEIVED DURING TH	IE 30 DAY PPP
Number	Organisation	Name



11.	Mulilo Renewable Project Developments (Pty)Ltd	Andrew Pearson
	Good day Michael I would like to please register as an I&AP. Please send me project information.	mation (locality map etc.) and the BID and registration form.
Comments Received:	Kind regards	
	Andrew Pearson	
	Environmental Manager Good Day Andrew	
Response from EAP:	You have been registered as an Interested and Affected Party. Please find attached the following: Background Information Document, which has an I&AP registr Locality Maps showing the western and eastern sections of the	, -
	I trust you will find the above mentioned in order. Please do not hesita	ate to contact me should you have any further queries.
	Kind Regards	
	Michael	

COMMENTS RECEIVED DURING THE 30 DAY PPP							
Number	Organisation	Name					
12.	National Wool Growers Association	Leon de Beer					
Comments Received:	Good Afternoon Michael Please find attached the registration form completed by Mr. Leon de E Kind Regards	Beer from the NWGA.					



	Adele Rhode
	Manager: Administration
	Comments on Attached Letter:
	NWGA is the representative commodity of Wool Sheep Producers in SA. It is anticipated that Wool Sheep Producers in the Northern Cape
	will be affected by this proposed power line.
	Good Day Adele
	Thank you, the registration form has been received and the comments noted.
Response from EAP:	Please do not hesitate to contact me should you have any further comments and/or queries.
	Kind Regards Michael

	COMME	NTS RECEIVED DURING THE 30 DAY PPP
Number	Organisation	Name
13.	Department of Rural Development and Land Reform	Mkateko Marilele
Response from EAP:	routes being assessed.	could you please provide us with any Land Claims or land set aside for restitution within the alternative powerline vill require a list of the farms over which the alternative routes traverse.
	l	



Kind Regards/Viendelike Groete Michael Good afternoon Michael May you kindly provide me with the list of all the affected farms, please indicate the property descriptions in full. Kind Regards, Mkateko Good Day Mkateko Please find attached an Excel sheet which lists the affected farms. I have also attached a Kml. which shows the area we are investigating. Thank you. Kind Regards Michael Good morning Comments Received: May you kindly provide us with the municipalities where the farms are located in order to assist. Regards, Good Morning Ms. Marilele All the farms occur within the Namakwa District Municipality. The majority are located within the Nama Khoi Local Municipality. While the following occur within the Khai Ma Local Municipality: Farm Name Farm		•								oroms ruma riggeness
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		AGGENEYS	56	1	29°19'56.99S	18°47'34.66E	Farm Portion	Khai Ma Local	Namakwa District	



abile i ai ticipation neport									oronno riama riggenero
	AGGENEYS	56	2	29°17'48.56S	18°48'9.88E	Farm Portion	Khai Ma Local	Namakwa District	
	AGGENEYS	56	12	29°18'49.4S	18°46'50.78E	Farm Portion	Khai Ma Local	Namakwa District	
	HUNITES	84	0	29°22'56.35S	18°41'42.1E	Farm	Khai Ma Local	Namakwa District	
	HUNITES	84	0	29°21'53.99S	18°39'0.82E	Farm Portion	Khai Ma Local	Namakwa District	
	ZUURWATER	62	0	29°16'48.54S	18°42'30.25E	Farm	Khai Ma Local	Namakwa District	
	ZUURWATER	62	0	29°18'58.53S	18°40'11.17E	Farm Portion	Khai Ma Local	Namakwa District	
	ZUURWATER	62	3	29°18'46.48S	18°43'59.37E	Farm Portion	Khai Ma Local	Namakwa District	
	ZUURWATER	62	8	29°20'20.02S	18°43'54.36E	Farm Portion	Khai Ma Local	Namakwa District	
	Please see th Thank you fo Kind Regards Michael	r your ass		io morades d	the manufip				
Comments Received:	Good day Kindly receive Regards,	e the atta	ched repor	t for your atte	ention.				
	Mkateko Mar								





Enquiries: Ryan Oliver

Mkateko Patricia Marilele

Dear Sir/ Madam

LAND CLAIMS ENQUIRY

Farm Name	Farm No	Portion
AGGENEYS	56	0
AGGENEYS	56	1
AGGENEYS	56	0
AGGENEYS	56	2
AGGENEYS	56	12
AREB	75	0
AREB	75	0
AREB	75	1
BONTEKOE	197	.0
BONTEKOE	197	0
BRAKFONTEIN	133	.0
BRAKFONTEIN	133	12
BRAKFONTEIN	133	11
BRAKFONTEIN	133	14
BRAKFONTEIN	133	13
BRAKFONTEIN	133	0
BRAKFONTEIN	133	3
BRAKFONTEIN	133	18
BRAKFONTEIN	133	9
BRAKFONTEIN	133	10
BRAKFONTEIN	133	16
BRAKFONTEIN	133	- 6
BRAKFONTEIN	133	2
BRAKFONTEIN	133	17
BRAKFONTEIN	133	1
BRANDKOP	658	0
BRANDKOP	658	0
BUFFELSRIVIER A	415	0

BUFFELSRIVIER A	415	0
DANSEKRAAL	217	0
DANSEKRAAL	217	0
DIKGAT	195	0
DIKGAT	195	14
DIKGAT	195	15
DIKGAT	195	0
DIKGAT	195	- 5
DIKGAT	195	- 4
DOORNFONTEIN OOS	319	0
DOORNFONTEIN OOS	319	- 1
DOORNFONTEIN OOS	319	0
DOORNFONTEIN WES	196	0
DOORNFONTEIN WES	196	0
DRIE RIVIER	268	0
DRIE RIVIER	268	1
EZELSFONTEIN	214	0
EZELSFONTEIN	214	6
EZELSFONTEIN	214	10
EZELSFONTEIN	214	3
EZELSFONTEIN	214	8
EZELSFONTEIN	214	0
EZELSFONTEIN	214	4
EZELSFONTEIN	214	7
EZELSFONTEIN	214	- 5
GRACE'S PUTS	201	0
GRACE'S PUTS	201	0
GYPSUM	5	0
HOLTE	83	0
HOLTE	83	0
HUNITES	84	0
HUNITES	84	0
KAIP	130	0
KAIP	130	3
KAIP	130	0
KAITOB	74	. 0
KAITOB	74	0
KAITOB	74	2
KAMAGGAS	200	0
KAMAGGAS	200	9
KAMAGGAS	200	- 8
KAMAGGAS	200	5
KAMAGGAS	200	12
KAMAGGA5	200	10
KAMAGGAS	200	7

KAMAGGAS	200	11
KAMNAP	137	0
KAMNAP	137	3
KAMNAP	137	. 5
KAMNAP	137	2
KAMNAP	137	11
KAMNAP	137	0
KAMNAP	137	4
KAMNAP	137	1
KAMNAP	137	7
KARAS	76	0
KARAS	76	3
KARAS	76	5
KARAS	76	6
KARAS	76	4
KWEEK FONTEIN	73	0
KWEEK FONTEIN	73	2
KWEEK FONTEIN	73	1
KWEEK FONTEIN	73	3
LANGHOOGTE	184	0
LANGHOOGTE	184	0
MANNELS VLEY	321	0
MANNELS VLEY	321	0
MANNELS VLEY	321	1
MARA	318	0
MARA	318	0
MELKBOSCHKUIL	132	0
MELKBOSCHKUIL	132	17
MELKBOSCHKUIL	132	6
MELKBOSCHKUIL	132	18
MELKBOSCHKUIL	132	2
MELKBOSCHKUIL	132	16
MELKBOSCHKUIL	132	33
MELKBOSCHKUIL	132	32
MELKBOSCHKUIL	132	13
MELKBOSCHKUIL	132	12
MELKBOSCHKUIL	132	0
MELKBOSCHKUIL	132	14
MELKBOSCHKUIL	132	31
MELKBOSCHKUIL	132	39
MELKBOSCHKUIL	132	41
MELKBOSCHKUIL	132	40
MELKBOSCHKUIL	132	38
MELKBOSCHKUIL	132	7
MELKBOSCHKUIL	132	11

MELKBOSCHKUIL	132	28
MELKBOSCHKUIL	132	36
MELKBOSCHKUIL	132	26
MELKBOSCHKUIL	132	. 3
MELKBOSCHKUIL	132	27
MELKBOSCHKUIL	132	35
MELKBOSCHKUIL	132	23
MELKBOSCHKUIL	132	37
MODDERFONTEIN	215	0
MODDERFONTEIN	215	2
MODDERFONTEIN	215	3
MODDERFONTEIN	215	5
MODDERFONTEIN	215	0
MODDERFONTEIN	215	4
NABABEEP	134	0
NABABEEP	134	22
NABABEEP	134	10
NABABEEP	134	20
NABABEEP	134	17
NABABEEP	134	13
NABABEEP	134	16
NABABEEP	134	15
NABABEEP	134	14
NAIP	58	0
NAIP	68	0
NIGRAMOEP	136	0
NIGRAMOEP	136	- 4
NIGRAMOEP	136	3
NOMBIES	185	0
NOMBIES	185	1
NOMBIES	185	0
NUTTABOOI	199	0
NUTTABOOI	199	0
OU TAAIBOSMOND	66	0
OU TAAIBOSMOND	66	1
OU TAAIBOSMOND	66	5
OU TAAIBOSMOND	66	2
PLAAS	635	0
PLAAS	635	0
POLLY'S KLOOF	267	0
POLLY'S KLOOF	267	- 1
PREDIKANT VLEI	190	0
PREDIKANT VLEI	190	3
RATEL KRAAL	131	0
RATEL KRAAL	131	2



RATEL KRAAL	131	1	STEINKOPF	22	299
RATEL KRAAL	131	.0	STEINKOPF	22	322
ROODE VLEI	189	0	STEINKOPF	22	329
ROODE VLEI	189	1	STEINKOPF	22	335
ROODE VLEI	189	3	STEINKOPF	22	374
ROODE VLEI	189	5	STEINKOPF	22	965
ROODE VLEI	189	4	STEINKOPF	22	275
ROODE VLEI	189	0	STEINKOPF	22	277
S' MORGEN	127	0	STEINKOPF	22	294
SCHADUWE	147		STEINKOPF	22	297
S' MORGEN	127	1	STEINKOPF	22	332
SCHADUWE	1,000	117.11	STEINKOPF	22	334
S' MORGEN SCHADUWE	127	0	STEINKOPF	22	274
SCHAAP RIVIER	208	0	STEINKOPF	22	276
SCHAAP RIVIER	209	0	STEINKOPF	22	293
SCHAAP RIVIER	209	0	STEINKOPF	22	296
SCHAAP RIVIER	208	8	STEINKOPF	22	333
SCHAAP RIVIER	-	10000	STEINKOPF	22	289
TRIUMPH	211	0	STEINKOPF	22	273
SCHAAP RIVIER	1000	7/2/2	STEINKOPF	22	280
TRIUMPH	211	0	STEINKOPF	22	287
SPEKTAKEL	202	0	STEINKOPF	22	301
SPEKTAKEL	202	. 0	STEINKOPF	22	331
STAAN HOEK	198	0	STEINKOPF	22	337
STAAN HOEK	198	0	STEINKOPF	22	358
STATE LAND	205	0	STEINKOPF	22	686
STATE LAND	205	0	STEINKOPF	22	320
STEINKOPF	22	0	STEINKOPF	22	282
STEINKOPF	22	279	STEINKOPF	22	285
STEINKOPF	22	290	STEINKOPF	22	286
STEINKOPF	22	292	STEINKOPF	22	302
STEINKOPF	22	321	STEINKOPF	22	325
STEINKOPF	22	323	STEINKOPF	22	326
STEINKOPF	22	328	STEINKOPF	22	359
STEINKOPF	22	330	STEINKOPF	22	360
STEINKOPF	22	357	STEINKOPF	22	666
STEINKOPF	22	664	STEINKOPF	22	669
STEINKOPF	22	666	STEINKOPF	22	283
STEINKOPF	22	298	STEINKOPF	22	284
STEINKOPF	22	300	STEINKOPF	22	324
STEINKOPF	22	336	STEINKOPF	22	327
STEINKOPF	22	338	STEINKOPF	22	361
STEINKOPF	22	685	STEINKOPF	22	362
STEINKOPF	22	278	STEINKOPF	22	667
STEINKOPF	22	291	STEINKOPF	22	671

	1110.7	
STEINKOPF	22	375
STEINKOPF	22	688
STEINKOPF	22	295
STEINKOPF	22	670
STEINKOPF	22	288
STEINKOPF	22	0
STEINKOPF	22	687
STEINKOPF	22	339
STRYD RIVIER	188	0
STRYD RIVIER	188	0
STYGER KRAAL	660	0
STYGER KRAAL	138	0
STYGER KRAAL	660	- 0
STYGER KRAAL	138	2
TAAIBOSMOND	580	0
TAAIBOSMOND	580	0
TWEEDAM	216	0
TWEEDAM	216	10
TWEEDAM	216	17
TWEEDAM	216	2
TWEEDAM	216	15
TWEEDAM	216	18
TWEEDAM	216	4
TWEEDAM	216	13
TWEEDAM	216	16
TWEEDAM	216	7
TWEEDAM	216	8
TWEEDAM	216	20
TWEEDAM	216	22
TWEEDAM	216	9
TWEEDAM	216	12
TWEEDAM	216	29
TWEEDAM	216	6
TWEEDAM	216	23
TWEEDAM	216	25
TWEEDAM	216	28
TWEEDAM	216	0
TWEEDAM	216	11
TWEEDAM	216	5
TWEEDAM	216	24
TWEEDAM	216	3
TWEEDAM	216	21
VLEIKOL	661	0
VLEIKOL	661	0
WITBERGS KLOOF	186	0



WITBERGS KLOOF	186	0
WOLFBERG	187	0
WOLFBERG	187	0
ZUURWATER	62	0
ZUURWATER	62	3
ZUURWATER	62	0
ZUURWATER	62	8

The above farms are situate within the Namakwa District.

We refer to your letter/ email received 11/11/2019.

We confirm that as at the date of this letter land claims appear on our database in respect of the Properties Nababeep, Langhoogte, Bontekoe and Gypsum. This includes the database for claims lodged by 31 December 1998; and those lodged between 1 July 2014 and 27 July 2016 in terms of the Restitution of Land Rights Amendment Act, 2014.

Whilst the Commission takes reasonable care to ensure the accuracy of the information it provides, there are various factors that are beyond the Commission's control, particularly relating to claims that have lodged but not yet been gazetted such as:

- Some Claimants referred to properties they claim dispossession of rights in land against using historical property descriptions which may not match the current property description; and
- Some Claimants provided the geographic descriptions of the land they claim without mentioning the particular actual property description they claim dispossession of rights in land against.

The Commission therefore does not accept any liability whatsoever if through the process of further investigation of claims it is found that there is in fact a land claim in respect of the above property.

If you are aware of any change in the description of the above property after 19 June 1913 kindly supply us with such description so as to enable us to do a further search.

Yours faithfully

18 this

Ms. M. Du Toit

Chief Director: Land Restitution Support-Northern Cape

Date 25 - 11 - 2019

Good Day Mkateko

Response from EAP:

Thank you for this information. Your assistance is greatly appreciated.

Kind Regards

Michael



COMMENTS RECEIVED DURING THE 30 DAY PPP							
Number	Organisation Name						
14.	Solek Group of Companies	Wiehann van Zyl					
Comments Received:	Goeiedag Michael, Ek het onderstaande epos ontvang, wees so gaaf en lys asb. my detail Baie dankie, Wiehann van Zyl Solek Group of Companies (Est. 1988) English Translation: Good Day Michael I received the email below, please be so kind and list my details as par Thank you. Wiehann van Zyl Solek Group of Companies (Est. 1988)						
Response from EAP:	Goeie Dag Wian Dankie vir u epos. U is gerigestreer as 'n I&AP. Vriendelike Groete Michael						



COMMENTS RECEIVED DURING THE 30 DAY PPP Number **Organisation** Name 14. **Department of Mineral Resources** Chrizelle Farmer Good day, Micheal Please find attached. Chrizelle Farmer Mineral Regulation **Attached Letter:** 12296 PR STATUNGA KIRMOR mineral resources 0.00545 12296 PR STATUMSA ACCOPTED KANTON 187 11 VALID DOGGET 195 4 KARAS VAUD DISCORT 195 6 11870 PR BLACK MOUNTAIN MINING GRANTED KARAS 76 3 VALID DIRECTAT 195 14 GRANTED SPRINGBON 76 4 L1870 PR BLACK MIDUNTAN MINING **KARAS** 524 WIR WEST CONST RESOURCES VALID DISCUSAT 195 15 76 6 MARKS 672-11708 PR WEST COAST RESOUR WUD Private Bag K 14, Springson, 6040, Hopfy Germa, Springerin, KDIII DODANEONTEN DOS 319 0 11985 PR BLACK MOUNTAIN MINING GRANTED 55 0 672-11708 PR WEST COAST RESOUR. VALID **EXTENS** DODANIONTEN DOS 319 1 E-val Cheels Farmiger and Tel: 007 Tris 8466, Fee: 007 717 1989. 11985 PR SLACK MOUNTAN MINING GRANTED 572-11708 PR WEST COAST RESOUR KATKOF DODSNEDSTEIN WAS 196 0 11327 PR HOROWELA WHOLE GRANTED 12458 PR 84UF250 IN PROCESS **#DERIS** 368 1 DRIE RIVER TRANSPORT SERVICE 32458 PR MUE250 DAK BAKER From: Administration Enquiries: Chrissis Farmer EDERS: 30686-12360 PR FAMISH WVESTWEWTS VAUD 14 0 EEHDOP 49 0 \$17 MR BLACK MOUNTAIN MINING WALID M PROCESS HOFRE PER E-MAIL 13458 PR BLUEZSO IN PROCESS 20836-12360 PRI PANNISH INVESTIMENTS HONTOROGAR 69 0 RENDOF **Comments Received:** Dear Salkharam 10036-12300 PR PAWISH INVESTIGENTS 12458 PR BLUE250 M PROCESS WALID 20636-12360 PR PAMISH INVESTMENTS KONTOROGAG 12/05/6 PR BLUEZSO IN PROCESS **EENDOF** 69 1 13:158 PR BLUE250 N PROCESS 50636-12360 PR PANESH INVESTIMENTS WALID OWEEK FONTEN SOCIAL-12360 PR PANISH INVESTIGENTS MALID Request for acces to records in terms of the promotion of access to information act. **GUELSFONTERN** 214 0 KWEEK FONTON 10036-12300 PR PANISH INVESTMENTS MALID 234 0 62 of 2000: Michoel Leach (Enviro Works) **EZELSFONTERV** CZELSPONTERS 214 3 KWEEK FONTEN 10635-12360 PR PAWISH INVESTMENTS MALID EWEEK FONTON 10635-12360 PR PANISH INVESTIGENTS MALID 6ZELSFONTEN 214 4 LANGHOOGTE 672-51708 PR WEST COAST RESOURCES MALID EZELSKONTERS 214 9 Kindly find the information requested from the Department of Mineral Resources: 672-11708 PM WEST COAST RESOURCES. MALIES EZELSFONTEN 214 6 LANGHODGTE Status 524 MR WEST COAST RESOURCES MALIES EZECSFONTEN 214 3 MANNELS VLEY 321 0 **Exercisions** EZELEFONTEN 214 8 MANHELS VLEY 323 0 524 MR WEST COAST RESOURCES MALID VW-ID ACCENESS. 56 0.1.2.12.13 EZELSPONTEN 214 9 11125 PR MASABETP COPPER COMPANY YALD MANNELS VLEY 333 1 524 MR WEST COAST RESOURCES MALID ASTS 75 0.1 234 10 518 0 524 MR WEST COAST RESOURCES VALID CZELSPONTEW 12379 PR SAXON HEAVY MENERALE ACCEPTED NONTHON 190 0 GRACE'S PUTS 200 0 SC2SS MF A.E. SMISGNA IN PROCESS. MARA. 518 0 524 MR WEST COAST RESOURCES MALID 1070G-13845 PR 20LOSPEX WUD 12171 PK CUPRACHEM ACCEPTED. MEDISOSCHKUS 152 0 534 MK MAFLIN GRANITS WALLD 135 0 BRAKFONTIN 19933 PRIVING MINERALS. CKLMV MEDIBOSCHIDE 152 0 12291 PR NASTOFORCE ACCEPTED. BRAKFONTEN 133 0 81 0 \$1592 PE HOROME A REVESTMENTS GIAMTER HOLTE MEDISOSCHIDE 132 2 IN PROCESS 135 1 12456 PR 800250 MAKFONTER MUNITES LISSE PRINCEDMELA INVESTMENTS MEURBOSCHKUIL 152 9 135 4 BRAKFONTER 330 0 132 6 MELKBOSCHKUIL 135 3 BRAKFONTER MEUROGECHRUIL 192 7 **STARFONTERS** 133 6 10MSC PRINLIGSE IN PROCESS 130 8 MELICIOSCHILLI 132 9 12057 PR BUILLETRAF COPPER CO BAARFONTEN £33 9 **ACCEPTED** MELKBOSCHKUM 132 11 100 10 12357 PR BULLETRAF COPPER CO ACCEPTED **GRANFONTEN** 24 0 MELKAGSCHKUM 132 12 BRAKEONTEIN 133 11 12357 PR BUILLETRAP COPPER CO **ACCEPTED** KAITOR 74 2 мецинаясници 132 13 133 11 GRAKFONTEN CUMMOGAS 200 0 132 14 MELICHOSCHILLIE 533 19 STANFONTEN ACCIPIES 12354 PR HEXANS INVESTMENTS CAMAGGAS 200 5 MELIGOSCHRUIT 132 35 139 14 BRANDONTEN KAMACIGAS 200 5 MELICOSCHIUM 132 17 131 18 BRAKFONTEN samona 200 10 мецифаксикий 132 38 133 17 133 18 BRAKFONTEN 12296 PR STATUWGA ACCEPTED 187 0 CHARLE 12357 PR BULLITRAF COPPER CO ACCEPTED мецифаксивый 132 23 BRUSEDNTEN 12296 PRISTATUNGA ACCEPTED KAMBUP 137 0 S11 MILMARLIN GRANTS 12297 PR SITATURGA RESCURCES. ACCEPTED BRANDKOP 655 0 12296 PR STATUNGA **ACCEPTED** EXMINAP 157 1 MELKBOSCHKUI 132 26 ACCEPTED 12297 FR SITATUNGA RESOURCES. BRANDKOF 658 0 12296 PR STATUNGA ACCEPTED. KAMMAD 337 2 \$35 NR MICHOLLS CORPORATE SHEVICES VELKBOSCHKUL 132 27 **BUFFILLNMER** A 415 0 137 3 137 A 137 S 12296 PR STATUMGA MODEPTED KAMMAD IN PROCESS **BLIFFELSRIVIER** A 415 0 12296 PR MEATUNGA EANWAR VELKBOSCHRUIT 152 28 DIRECAT KNAMAR 132 31 MELICEGSCHRUE



					1				and the street of the street o	1307/0-55		A
MEDINOSCHRUIK	132 7	120	1	1 1	BARATELY	134 20	ni i	r 1	PLAATIESFONTEIN	135 0	1	4
MEDIOSCHRUK	130				MARABETP	134 21			PLAATIESFONTER	135 1		
MEUROSCHIUR.					NABABEEP	134 22	A CONTRACTOR OF THE PARTY OF TH	0.000.0000	PREDIKANT VLB	190 0		
MEUBOSCHIUB.	130				MARI	E8 D	10E3G-12360 PR PAMISH INVESTMENTS	WUD:	PREDIXANTVLS	190 3	524 WR WEST COAST RESOURCES	VALID
	133				NARP	68 9	20636-12360 PR PAMIGH INVESTMENTS	WAUD	RATEL SRAAL	131 0		
MELKBOSCHKUR.	132 3						12458 PR 9LU250	IN PROCESS	RATEL SEAAL	131 0		
MELABOSCHRUB	152				NARP	68 3		WALID		131 1		
MEJABOSCHKUE	132 1	10					20636-12360 PR PAMISH INVESTMENTS	WAND	RATEL KRAAL			
MELKBOSCHKUIL	117 4	40			NAF	68 3	10636-12360 PR PAMISH INVESTMENTS		RATEL SRAAL	191 2	THE R. LEWIS CO., LANSING MICH. LANSING	Countries.
MILIBOSCHUIL	112 4	13			NAF	68 4	1245E ## BLU250	IN PROCESS	ROODE VIII	185 0	524 MR WEST COAST RESOURCES	AWEID
MODDERFONTON	235 0					1	30636-12360 PR PAMERI INVESTMENTS	WUID	ROODE VLE	189 0	524 MR WEST COAST RESOURCES	AWIRD
MODDERFONTEIN	235 0				NIGRAMOEP	136 0			ROODE VLE	189 1	A CONTRACTOR OF THE PARTY OF TH	111111
MODDERFONTEIN	225				NIGRAMOEF	136 D			ROODE VLSI	189 4		
MODDERFONTEIN	225			1 1	NIGRAMOEF	136 1			ROODE VIEL	189 5		
MODDERFONTEIN	225 4				NIGRAMOEF	136 2	11125 PR NABABEEF COPPER COMPANY	WALD:	S' MORGEN SCHADUWE	127 0		// II
MODDERFONTEIN	225 3				NIGRAMOEP	116 3	11125 PR NABASEEP COPPER COMPANY	WALID	5" MORGEN SCHADUWE	127 0		1 11
NABABEEP			937-12014 PR SOUTHERN AFRICAN	WALED.	NIGRAMOEF	136 4	11125 PR NABASEEF COPPER COMPANY	VALID	S' MORGEN SCHADUWE	127 1		11 11
ronanacci	134 0		TANTALUM MINNS	10000	NIGRAMOEP	136 5	11125 PR NABABILIF COPPER COMPANY	WILD	SCHAAP RIVER	208 0		y II
Transporter (ISS MR NAMA COPPER RESOURCES	WUD:	The second secon		11125 PR NABABEEP COPPER COMPANY	VALTE	SOIAAP RIVER	206 0		
MARABEEP	134 0	100			NOWMER	136 6	11125 PR NABABEEF COPPER COMPANY	VALID				
			10736 MP NAMINHOLOPPER	ACCEPTED	NIGRAMOEF	136 7		25,700,000	SCHAAP RIVIER	209 D		
			10738 MP MFANA MADOSAKA	IN PROCESS	NOMBLES	1305 0	12297 PR STATUNGA	ACCEPT	SCHAAP RIVIER	309 D		
NABLBEEP	134 1	13			NOMBLES	LRS D	12297 PR STATUNGA	ACCEPT	SCHAAP RIVER MIKE	210 0		
NARABIEP	134 3	63			NOMBLES	185 1			SCHAAP BYICK MINE	110 D		
NABABEEP	154 3		987-12014 FR SOUTHERN APRICAN	V4610	NOOSABES	51.10	11985 PR BLACK MOUNTAIN MINING	VALID	SCHAAP RIVIER TRIUMPH	311 D		
			TANTALUM MINING		NOOISASES	51 0	11997 PR BLACK MOUNTAIN MINING	VALID	SCHAAP RIVIER TRIUMPH	211 D		
							10636-12360 PR PAUVISH WIVESTMENTS	YALID	SPEKTAREL	202 0	12171 PR OJPRACHEM	ACCEPTED
			11125 PK NABABEEP COPPER COMPANY	VW(10			12458 PR BLU050	IN PROCESS	SPECTAREL	202 0	12171 PR CUPRACHEM	ACCEPTED
NABABITE	134 4				MUTT/ABDD)	199 0	12578 PR SAXON HEAVY MINERALS	ACCEPT	STANN HOEK	106 0		
NARABIEP	134 5				MUTTABODI	199 0	12378 PR SAXON HEAVY MINERALS	ACCEPT	STAAN HOEK	196 D		1 1
NABABGEP	134 6				OONAS.	62 0	11985 PRIBLACK MOUNTAIN WINING	WALID:	STATE LAND	105 0	12171 PR CUPRACHEM	ACCEPTED
NABANGEP	134 7				DONAS	52 0	LIBBS PR BLACK MOUNTAIN MINING	VALID			12171 PR CUPRACHEM	ACCIPTED
MARABEEP	134 8				OUTHAN	26 0	10696-12960 PR FAMISH WATSTIMENTS	VAUD	STATE UNID	205 0	12084 PR ENGER EMPOWERMENT	ACCEPTED
Contract Section 1			957-12014 PR SOUTHERN APRICAN	WID	200000000000000000000000000000000000000	20120	11870 PR BLACK MOUNTAIN MIRING	WUD	STILNEDPF	22 0	5-11-10-10-10-10-10-10-10-10-10-10-10-10-	IN PROCESS
NABABEEP	194 1	10	TAVTALUM MINING	THIS EST	DUTAMBOSMOND	66 ()	Ligitate Black secontinus marrie	William.			12458 PR 9LU250	
Unital Vision Co.	1000		TOX INVESTIGATION		OU TAMBOSMOND	66 1	Committee to the second of the second of the second	GRANTED	CONTRACTOR	68 100	12472 PR NWM HOLDINGS	IN PROCESS
NABABIEP	134 1		Participation of the Control of the	50000	DU TAMBOSMOND	66 2	11592 PR HOROMELA HOLE TRANSPORT	Benvillen	STUNKOFF	22 0	12084 PR ENGEDI EMPOWERMENT	ACCEPTED
NABABIEP	154 7	30	037-12016 PR SOUTHERN AFRICAN	VALID:	515151 H. B. S.	283	SERVICES	20010000		200 000	12458 98 91,0250	IN PROCESS
100000000000000000000000000000000000000			TANTALUM MINING	55.5555	DUTAABOSMONII	46 3	11592 PR HORDMELA HOLE TRANSPORT	GRANTED	A CONTRACTOR OF THE PARTY OF TH	10.00	12472 PR NIVIM HOLDINGS	IN PROCESS
NABABIEP	134 1	4	997-12014 PR SOUTHERN AFRICAN	WUD	(2001/00/2000/01/01/01/01/01/01/01/01/01/01/01/01/	200,000	SERVICES	0010407	STEINKOPF	22 374	12054 PR ENGEDI ENPOWERMENT	ACCEPTED
A company of the control of the cont			TANTALIAM MINING		Company of the Compan	200 0000	11295 PR BLACK MOUNTAIN MINING	WALID	5500000	100 (10)	12458 PR 91U250	IN PROCESS
NABABIEP	134 1	55	897-12014 PR SOUTHERN AFRICAN	WUD	DU TAABOSMOND	66 4	11590 HS HOROWELA HOLE TRANSPORT	GRANTED			12472 PR NIVIM HOLDINGS	IN PROCESS
	100		TANTALIM NINING		CONTRACTOR OF	0.00000	SERVICES		STEINEOPY	72 275	12684 PR ENSED: ENHOWERMENT	ACCEPTED
NABAREEP	134 1	6	993-12014 PR SOUTHERN AFRICAN	WUD			15295 PA BLACK MOUNTAIN MINING	WED:	31111113211	0.00	12458 PK BLU350	IN PROCESS
	133		TANTALUM MINING		DUTAAROSVOOD	88 5	11502 PR HOROMELA HOLE TRANSPORT	GRANTED			12472 PR MVIM HOLDINGS	IN PROCESS
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Public Participation Report Gromis-Nama-Aggeneis ACCEPTED 206 0 206 0 207 0 207 0 12171 PR CUPRACHEM 12171 FR CUPRACHEM ACCEPTED. 12171 PR CUPRACHEM ACCEPTED 12171 PR CUPRACHEM ACCEPTED: 212 0 212 0 343 0 343 0 564 0 564 0 564 1 596 0 596 0 596 3 610 0 11125 PK NABABEEP COPPER COMPANY 610 0 610 1 11125 PR NABABEEP COPPER COMPANY 11125 PR NABABEEP COPPER COMPANY VALID 643 0 643 0 643 1 We do hope that the above information is what you were seeking. Kind Regards Chrizelle Farmer Snr. Admin Clerk Springbok Good Day Chrizelle Thank you for this information. Your assistance is greatly appreciated. Response from EAP:



Kind Regards Michael

Key Minutes from the Meeting Held with the Representatives from the Namakwa District and Nama Khoi Local Municipality

Date: 18/11/2019

Time: 10:30 – 11:00

Attendance: Christiaan Fortuin – Namakwa District Municipality

Joseph Cloete – Namakwa District Municipality

Quentis Titus - Nama Khoi Local Municipality

Elbi Bredenkamp – Enviroworks

Michael Leach - Enviroworks

- Michael and Elbi began with an introduction to the project.
- Christiaan Fortuin (CF) asked about what the plans are for the coast and how, for example the Northern Cape would link to the Western Cape.
- Elbi explained that we do not have information with regards to that, but that Eskom have said that they are in discussion with NamPower from Namibia about linking the two and the joining of their [NamPower] line with Eskom's substation might form part of the current project. There is also a line going south from Kliensee.
- Quentis Titus (QT) added that Eksom had introduced the project to them about two months ago, a project that would run a line from Kliensee to the Western Cape.
- CF asked if QT has anything in writing on the project. QT said he would have to speak to the Major as he was the Major.
- Michael proceed to with the introduction to the project.
- CF asked about the different colours and whether they were options or part of the route.
- ML explained that they were all different options. EB explained that the route didn't necessarily need to be along
 one of the routes presented but rather that it could follow any route so long as it was still within the gazetted
 corridor.
- QT asked what Enviroworks' opinion was of the different routes after driving along the route.
- EB said it was difficult to decide as all the specialists raised different issues, but that at the moment the general idea was to stay along the existing route and then to deviate from it on the Nama to Aggeneis stretch. ML explained that the line would need to deviate a bit further north to avoid the Goegap Nature Reserve.
- ML carried on with the introduction.
- EB said that it was relatively easy to notify farmers, but that it would be a challenge to notify those living on communal and state land without creating unrealistic expectations. EB ask if it would be possible to distribute the information to them via the municipality.
- QT asked if we could send them a pro forma of the notices so that they could publish it.



• QT asked if he could assume that at this stage the line will most likely be built along the same route as the existing line.

- EB said at this stage she was hesitant to say that it would definitely follow the existing line, as the avifaunal specialist hadn't done their site visit yet, but it likely would.
- QT asked about the 'purple route' [northern most route between Gromis and Nama] and which side of the N7 it was.
- ML explained that the route [purple route] came down the left side of the N7 was on the left of the N7.
- QT said the reason he asked, because they were planning pipeline to link O'Kiep and housing. QT was worried about space as the pipeline infrastructure required a relatively large amount of space. QT said there is already a power line to Steinkopf and that space in the area north west of Springbok is limited.
- ML finished introducing the project and explaining the process.
- Meeting ended.



APPENDIX 5: PROOF OF WRITTEN NOTIFICATION TO ORGANS OF STATE AND AUTHORITIES



List of Authorities and Organs of State

Authority / Organ of State	Contact person (Title, Name and Surname)	Tel No	e-mail		
Department of Energy	Bongiwe Mxaku	-	bongiwe.mxaku@energy.gov.za		
Department of Mineral Resources	Chrizelle Farmer	027 7128 160	Chrizelle.Farmer@dmr.gov.za		
Department of Water and Sanitation	Kenneth Masindi	-	MasindiT@dws.gov.za		
Khai-Ma Local Municipality	Obakeng Isaac	054 933 1022	munman@khaima.gov.za / mmsecretary@khaima.gov.za		
Khai-Ma Local Municipality – Ward 4 Councillor	Stephen Quincy	071 065 0507	-		
Nama Khoi Local Municipality	Quintis Titus/Jacques Cloete	-	Quentis.Titus@namakhoi.gov.za / Jacques.Cloete@namakhoi.gov.za		
Nama Khoi Local Municipality – Ward 1 Councillor	John Van den Heever	073 280 9691	John.vandenheever@namakhoi.gov.za		
Nama Khoi Local Municipality – Ward 3 Councillor	Catharina Elizabeth Gertze	079 221 7787	catharina.gertze@namakhoi.gov.za		
Nama Khoi Local Municipality – Ward 4 Councillor	Rodney Kritzinger	072 588 9566	rodneykritzinger@yahoo.com		
Nama Khoi Local Municipality – Ward 6 Councillor	Charles George Coetzee	083 632 6178	ccouldsee@outlook.com		
Nama Khoi Local Municipality – Ward 7 Councillor	Yolandi Van Zyl	071 108 2355	yolanda.vanzyl@namakhoi.gov.za		
Nama Khoi Local Municipality – Ward 8 Councillor	Paulus Van Reenen	076 113 8491	paulus.vanreenen@namakhoi.gov.za		
Namakwa District Municipality	Joseph Cloete	082 898 7853	josephc@namakwa-dm.gov.za		
Namakwa District Municipality: Municipal Manager	Christiaan Fortuin	082 901 8539	chrisf@namakwa-dm.gov.za		
National Department of Rural Development and Land Reform	Mkateko Marilele/ Cynthia Nkoane	068 099 2260	Mkateko.marilele@drdlr.gov.za / cynthia.nkoane@drdlr.gov.za		
Namakwa District Municipality: Agriculture	Darren Engelbrecht	082 560 8855	darrenlengelbrecht@gmail.com		
Nama Khoi: Planning and Development	Deon Magerman	-	deon.magerman@namakhoi.gov.za		
Nama Khoi Municipality: Community Services	Russsel Hartley	-	russel.hartley@namakhoi.gov.za		



Authority / Organ of State	Contact person (Title, Name and Surname)	Tel No	e-mail
Nama Khoi Municipality: Department of Roads & Public Works	Harold Roberts	-	tabbie@vodamail.co.za
Northern Cape Department of Economic Development and Tourism	epartment of Economic Jessica Maggeta		jmaggeta@ncpg.gov.za
Northern Cape Department of Environment and Nature Conservation	Department of Elsabe Swart/Enrico 082 458 2954 / 082 elsabe.dtec Environment and Nature Oosthuysen 958 7888 enricooosthuy		elsabe.dtec@gmail.com / enricooosthuysen@gmail.com
Namakwa Municipality: Transport	Thapelo Sekia	027 718 2695 / 060 972 1018	sekiathapelo@gmail.com
Northern Cape Provincial Heritage Authority	Ratha Timothy	060 622 1349	ratha.timothy@gmail.com
South African National Parks	Fsther Howard 012 426 5050		esther.howard@sanparks.org
South African National Roads Agency Limited (SANRAL)	/	/	wrstatutory@nra.co.za
Northern Cape Tourism Authority	Peter Mckuchane/ Andile Mlawu	053 833 1434 / 053 832 2657	peter@experiencenortherncape.com / peter@experiencenortherncape.com



Written Notification sent to Organs of State





Dear Organ of State, Landowner and Interested and Affected Parties (I&APs)

RE: PUBLIC PARTICIPATION PROCESS FOR THE SCREENING ASSESSMENT FOR THE PROPOSED GROMIS-NAMA-AGGENEIS 400KV INDEPENDENT POWER PRODUCERS (IPP) INTEGRATION POWER LINE, NORTHERN CAPE PROVINCE

In 2016 a Strategic Environmental Assessment (SEA) was undertaken by CSIR. The purpose of the SEA was to identify strategic Electricity Grid Infrastructure (EGI) Corridors to support electricity transmission up to 2040. Eskom proposes to develop a new power line from Gromis substation via Nama substation towards Aggeneis substation in the Northern Cape Province. Please see locality map included in the attached document.

In order to ensure that the Namaqualand network is compliant and that there is sufficient line capacity to accommodate potential Independent Power Producers (IPPs) within the Namaqualand area, the construction of the new Gromis-Nama-Aggeneis 400 kV line and establishment of a 400/132 kV yard at Nama substation is proposed. The Screening Assessment aims to assess possible route alternatives for the proposed new power line. The end goal is to provide a pre-negotiated route that can be used for the Basic Assessment Process in terms of section 24(2)(a) of the National Environmental Management Act (Act 107 of 1998, as amended) (NEMA).

Enviroworks, a professional Environmental Compliance Consultancy, was appointed by Eskom to conduct the screening assessment of the alternative route options. Several specialist studies will be conducted as part of the screening process.

The specialist findings will be used to produce a Screening Report that will provide the best route alternative based upon NEMA Principles, the Best Available Technology principle and consultation with stakeholders such Landowners, Organs of State, NGO's and any other Interested and Affected Parties (I&APs).

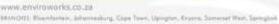
The registration for the Public Participation Process will commence on 18 October 2019 and end on 18 November 2019.

All stakeholders and Interested and Affected Party (I&APs) are hereby invited to comment on the abovementioned project. All comments and/or concerns (if any) should be communicated to the Environmental Assessment Practitioner (EAP), in order to address the comments and/or concerns of the I&APs.

Please find attached a Background Information Document for more information and Comments Form for registration as an I&AP.

Kind Regards/Vriendelike Groete Michael









Proof of Written Notification: Organs of State

Authority / Organ of State	Contact person (Title, Name and Surname)	Proof of Delivery
Department of Energy	Bongiwe Mxaku	From Michael Leach To Michael Leach Subject: Relayed: RE: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: bonglwe.mxaku@energv.gov.za (bonglwe.mxaku@energv.gov.za) Subject: RE: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line
Department of Mineral Resources	Chrizelle Farmer	From Microsoft Outcool Microsoft Outcool Microsoft Outcool Microsoft Outcool Microsoft Council Microsoft Outcool Microsof
Department of Water and Sanitation	Kenneth Masindi	From Microsoft Outbook To Michael Leach Subject: Relayed: RE: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: Streuders Kobus (KBY) (StreudersK@dws.gov.za) Masindi Thivhonali (MasindiT@dws.gov.za) Mothekhe Ruth(KBY) (MothekheR@dws.gov.za) Hlengani Alexia (UPN) (HlenganiA@dws.gov.za) Cloete Shaun (CloeteS@dws.gov.za) Franks Lindiwe (Frankst.@dws.gov.za) Mila Fezeka (KBY) (MilaF@dws.gov.za) Subject: RE: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line



Authority / Organ of State	Contact person (Title, Name and Surname)	Proof of Delivery						
Khai-Ma Local Municipality	Obakeng Isaac	From Microsoft Outlook To Microsoft Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: mmsecretary@khaima.gov.za (mmsecretary@khaima.gov.za) munman@khaima.gov.za (munman@khaima.gov.za) Subject: RE: Publike Deelname Proses/Public Participation Process - Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line						
Khai-Ma Local Municipality – Ward 4 Councillor	Stephen Quincy	PPP 3 last seen toddy at 11:25 Messages you send to this chat and calls are secured with end-to-end encryption. Goolenaand Mnr. Quincy Vind assebilef onder die epos wat vandag uitgestuur was in verabnd met die Publike Deelname Proses vir die ondersoek van alternatiewe roetes vir 'n nuwe Eskom kraglyn. Vriendelike Groete Michael Eskom PPP BID - Afrikaans.pdf drive.google.com Geagte Staatsorgaan, Grondeiernaar, Belanghebbende en Geaffekteerde Partye (l&APs) RE: PUBLIKE DEELNAME PROSES VIR DIE OORSIG ONDERSOEK VIR DIE VOORGESTELDE GROMIS-NAMA-AGGENEIS 400KV ONAFHANKLIKE KRAGPROUSENTE (IPP) INTEGRASIE KRAGLYN, NOORD-KAAP PROVINSIE In 2016 was 'n Strategiese Omgevingsbeoordeling (SEA) deur CSIR onderneerm. Die doel van die SEA was om strategiese areas vir Elektristietistnetinfrastruktuur (EGI) te identifiseer om elektristiefistransmissie te ondersteun tot 2040. Eskom beoog om 'n nuwe kraglyn vanaf Gromis substasie via Nama substasie na Aggeneis substasie in die Noord-Kaap te ontwikkel. Sien						



Authority / Organ of State	Contact person (Title, Name and Surname)	Proof of Delivery					
		_				/Signature	
Nama Khoi Local	Quintis Titus/Jacques	TREQUES CLOSE NAM	: Exectrical Tech	fronts titus gov ter	0138965704	QVITTES	
Municipality	Cloete	SACQUES CLOSE NAM	A KHOI KM	name their gar ra	08364-86365	11/	
Nama Khoi Local Municipality – Ward 1 Councillor	John Van den Heever	From Microsoft Outlook To Michael Leach Subject Relayed; RE: Voorgestelde Gromis-Nama-Aggeneis Delivery to these recipients or group destination server: John.vandenheever@namakhol.gov.za (John.v paulus.vanreenen@namakhol.gov.za (paulus.v Subject: RE: Voorgestelde Gromis-Nama-Agge	os is complete, bu andenheever@namak anreenen@namakhoi.	ut no delivery notification hol.gov.za)	on was sent by th	ent Tue 2019/11/28 11:57	
Nama Khoi Local Municipality – Ward 3 Councillor	Catharina Elizabeth Gertze	From Microsoft Outlook To Michael Leach Subject Relayed: RE: Voorgestelde Gromis-Name-Aggenes Kn Delivery to these recipients or groups volanda.vanzyk@namakhoi.gov.za (volenda.vanzy catharina.gertze@namakhoi.gov.za (catharina.ge Subject: RE: Voorgestelde Gromis-Nama-Aggene	is complete, but r (@namakhoi.gov.za) rtze@namakhoi.gov.za	no delivery notification v		stination server:	
Nama Khoi Local Municipality – Ward 4 Councillor	Rodney Kritzinger	From Microsoft Outlook To Michael Leach Subject Relayed: RE: Voorgestelde Gromis-Nama-Aggeneis Delivery to these recipients or group destination server: rodneykritzinger@yahoo.com (rodneykritzinger Subject: RE: Voorgestelde Gromis-Nama-Aggeneis	os is complete, bu	ut no delivery notification	on was sent by th	ent Tue 2019/11/26 11:57	



Authority / Organ of State	gan of Contact person (Title, Name and Surname) Proof of Delivery		
Nama Khoi Local Municipality – Ward 6 Councillor	Charles George Coetzee	From postmaster@outlook.com To Michael Leach Subject: Delivered: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Your message has been delivered to the following recipients: ccouldsee@outlook.com Subject: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line	
Nama Khoi Local Municipality – Ward 7 Councillor	Yolandi Van Zyl	From Microsoft Outlool To Michael Leach Subject: Relayed: RE: Voorgestelde Gromis-Nama-Aggenes Kraglyn/Proposed Gromis-Nama-Aggenes Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: yolanda.vanzyl@namakhol.gov.za (yolanda.vanzyl@namakhol.gov.za) catharina.gertze@namakhol.gov.za (catharina.gertze@namakhol.gov.za) Subject: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line	
Nama Khoi Local Municipality – Ward 8 Councillor	Paulus Van Reenen	From Microsoft Outlook To Michael Leach Subject: Relayed: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: John.vandenheever@namakhol.gov.za (John.vandenheever@namakhol.gov.za) paulus.vanreenen@namakhol.gov.za (paulus.vanreenen@namakhol.gov.za) Subject: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line	
Namakwa District Municipality	Joseph Cloete	JOSEPH Closte Namacin DT prophotoramatin In 900 20 18/10/00 Petile	
Namakwa District Municipality: Municipal Manager	Christiaan Fortuin	CHRISTIAM FORTHIN NAMAWOH DM Christ@namkux-dmggorze 18/10/19 GA	



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National Department of Rural Development and Land Reform Mkateko Marilele/ Cynthia Nkoane		From publicative (Continued Continued Continue				
Namakwa District Municipality: Agriculture	Darren Engelbrecht	From Microsoft Outlook To Michael Leach Subject: Relayed: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: popmostert@gmail.com (popmostert@gmail.com) ratha.timothy@gmail.com (ratha.timothy@gmail.com) enricooosthuysen@gmail.com (enricooosthuysen@gmail.com) elsabe.dtec@gmail.com (elsabe.dtec@gmail.com) darrenlengelbrecht@gmail.com (darrenlengelbrecht@gmail.com) Subject: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line				
Nama Khoi: Planning and Development	Deon Magerman	From Michael Leach To Michael Leach Indian Desirance Process Public Participation Process - Vacargesteide Grown-Autora Aggeness Kraplys/Proposed Grown-Harma-Aggeness Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: nussel-hardley/Bramaekhol.gov.za (russel-hardley/Bramaekhol.gov.za) deon.mageman@namakhol.gov.za (deon.mageman@namakhol.gov.za) Subject: RE: Publike Desiname Proses/Public Participation Process - Voorgesteide Growns-Nama-Aggeneis Kraplyn/Proposed Growns-Nama-Aggeneis Power Line				
Nama Khoi Municipality: Community Services	Russsel Hartley	From Michael Leach Seek. M. 30th/16/25 11 Seek. M. 3				



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Nama Khoi Municipality: Department of Roads & Public Works	Harold Roberts	This is the mail system at host midrosposes of the destination of the destination of the message was delivered to mailbox you will receive no further notifications. Otherwise you may still receive notifications of mail delivery errors from other systems. The mail system Application Applica		
Northern Cape Department of Economic Development and Tourism	Jessica Maggeta	From Microsoft Outlook 5ent Tow 2019/11/26 11:57 To Michael Leach: Subject: Relayed: RE: Voorgestelde Groms-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: amlawu@ncpg.gov.za (amlawu@ncpg.gov.za) jmaggeta@ncpg.gov.za (jmaggeta@ncpg.gov.za) Subject: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line		
Northern Cape Department of Environment and Nature Conservation	Elsabe Swart/Enrico Oosthuysen	From Microsoft Outlook To Michael Leach Subject Relayed: RE: Voorgestelde Gromis-Nama-Aggeneis Kraghn/Proposed Gromis-Nama-Aggeneis Power Line Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server: popmostert@gmail.com (popmostert@gmail.com) ratha.timothy@gmail.com (ratha.timothy@gmail.com) enricooosthuysen@gmail.com (enricooosthuysen@gmail.com) elsabe.dtec@gmail.com (elsabe.dtec@gmail.com) darrenlengelbrecht@gmail.com (darrenlengelbrecht@gmail.com) Subject: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line		
Namakwa Municipality: Transport	Thapelo Sekia	Thepelo Sekia ATSC Springbok sexicathapetresquellar 0277182698 17/10/2019		



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Northern Cape Provincial Heritage Authority	Andrew Timothy	Re: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power Line					
		Andrew Timothy <ratha.timothy@gmail.com></ratha.timothy@gmail.com>		≪) Reply All	→ Forward Wed 2019/11/7	7.00-51	
		To Michael Leach Good day Yes, I have received the e-mail, Regards					
South African National Parks	Esther Howard	To Minhael Labert Labert Relayed RE: Natile Dechama Proses/Public Participation Process - Voorgestelde Grown-Plana-Aggereis Energy Proposed Grown-Plana-Aggereis Energy Proposed Grown-Plana-Aggereis Energy Proposed Grown-Plana-Aggereis Energy Process - Voorgestelde Grown-Plana-Aggereis Energy Process - Voorgestelde Grownis-Nama-Aggereis Kraglyn/Proposed Grownis-Nama-Aggereis	he destination serv		Sett NY 2010/1	0.05 (6.48)	
South African National Roads Agency Limited (SANRAL)	/	From Microsoft Gutbook To Michael Leach Subject Relayed: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Aggeneis Power L Delivery to these recipients or groups is complete, but no delivery n destination server:			eef. Tue 2019/11/3	16 11:57	
		wrstatutory@nra.co.za (wrstatutory@nra.co.za) Subject: RE: Voorgestelde Gromis-Nama-Aggeneis Kraglyn/Proposed Gromis-Nama-Agg	nma-Aggenels Power Line				



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Northern Cape Tourism Authority	Peter Mckuchane/ Andile Mlawu	AMlawu <amlawu@ncpg.gov.za> To Michael Leach To Michael Leach I We removed extra line breaks from this message. I did thanks Mr. Andile Mlawu Assistant Director: Tourism Growth Northern Cape Department of Economic Development and Tourism No 2 Cecil Sussman Road Kimberley 8300 Tel: 053 830 4862 Alt e-mail: mlawuandile.dtec@gmail.com >>> Michael Leach <mik.hael@enviroworks.co.za> 2019/11/26 11:56 >>> Goeie Dag Ek vertrou dit gaan goed met u. Ek will net bevestig of u die onderstaande e-pos ontvang het? Dankie</mik.hael@enviroworks.co.za></amlawu@ncpg.gov.za>	← Reply	%) Reply All	→ Forward Tue 2019/11/2	26 12:30	

