

POFADDER WIND ENERGY FACILITY 1 (PTY) LTD POFADDER WIND ENERGY FACILITY 2 (PTY) LTD POFADDER WIND ENERGY FACILITY 3 (PTY) LTD POFADDER GRID (PTY) LTD

Environmental Impact Assessment (EIA) for the proposed development of the Pofadder Wind Energy Facility (WEF) 1, 2 and 3 and associated infrastructure (including Grid Connection infrastructure) near Pofadder in the Northern Cape Province

Public Participation Plan (PPP)

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	infrastructure (including Grid Connection Infrastructure) near Pofadder in
	the Northern Cape Province – Public Participation Plan
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	Pofadder Grid (Pty) Ltd

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ENVIRONMENTAL IMPACT ASSESSMENT (EIA) FOR THE PROPOSED DEVELOPMENT OF THE POFADDER WIND ENERGY FACILITY (WEF) 1, 2 AND 3 AND ASSOCIATED INFRASTRUCTURE AND GRID INFRASTRUCTURE NEAR POFADDER IN THE NORTHERN CAPE PROVINCE

PUBLIC PARTICIPATION PLAN (PPP)

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ENVIRONMENTAL IMPACT ASSESSMENT (EIA) FOR THE PROPOSED DEVELOPMENT OF THE POFADDER WIND ENERGY FACILITY (WEF) 1, 2 AND 3 AND ASSOCIATED INFRASTRUCTURE AND GRID INFRASTRUCTURE NEAR POFADDER IN THE NORTHERN CAPE PROVINCE

PUBLIC PARTICIPATION PLAN (PPP)

1. INTRODUCTION

The country wide restriction enforced in terms of Government Gazette 43096, has resulted in the entire country being placed in a national state of disaster. This has limited the movement and gathering of people in an effort to curb the spread CoVID-19 and therefore requires that the public participation process be amended and adjusted to comply with the restrictions.

As a result, alternative means of undertaking the required stakeholder engagement has been designed and implemented by SiVEST to ensure that all I&APs are afforded reasonable opportunity to engage meaningfully. As such, SiVEST are proposing the following amendments to the public participation process, described in more detail below.

2. PROJECT DESCRIPTION

The applicants, Pofadder Wind Energy Facility 1 (Pty) Ltd, Pofadder Wind Energy Facility 2 (Pty) Ltd, Pofadder Wind Energy Facility 3 (Pty) Ltd and Pofadder Grid (Pty) Ltd are proposing the development of commercial Wind Energy Facilities (WEF) and associated infrastructure on a site located approximately 20km South East of Pofadder within the Kai !Garib Local Municipality and the Z F Mgcawu District Municipality in the Northern Cape Province.

A preferred project site with an extent of 24 000ha has been identified as a technically suitable area for the development of the three WEF projects. It is proposed that each WEF will comprise of up to 30 turbines with a combined contracted capacity of up to 200MW per WEF. The overall objective of the proposed WEF developments is to generate electricity by means of renewable energy technologies capturing wind energy and to feed into the national grid.

SiVEST Environmental Division has subsequently been appointed as the independent Environmental Assessment Practitioner (EAP) to undertake the EIA process for the proposed construction of the Pofadder WEF 1, 2 and 3 as well as the BA for the Pofadder Grid. The proposed developments require EA's from the National Department Forestry, Fisheries and the Environment (DFFE). However, the provincial authority (i.e. the Northern Cape Department of Agriculture, Environmental Affairs, Rural Development and Land Reform)

Pofadder Wind Energy Facility 1/2/3 (Pty) Ltd / Pofadder Grid (Pty) Ltd

Prepared By: SIVEST

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will also be consulted with. The EIA for the proposed development will be conducted in terms of the EIA Regulations, 2014 (as amended) promulgated in terms of Chapter 5 of the NEMA. All relevant legislation and guidelines will be consulted during the EIA processes and will be complied with at all times.

The projects being undertaken are as follows:

- 200MW Pofadder WEF 1 DFFE Reference Number: To be Allocated (part of separate EIA process / application).
- 200MW Pofadder WEF 2 **DFFE Reference Number: To be Allocated** (part of separate EIA process / application).
- 200MW Pofadder WEF 3 **DFFE Reference Number: To be Allocated** (part of separate EIA process / application).

In order to evacuate the energy generated by the WEF's to supplement the national grid, Pofadder Grid (Pty) Ltd is proposing two grid connection alternatives which will be assessed in a separate Integrated Grid BAR:

- **Pofadder WEF 1: Alternative 1**: A ~ 47 km 132 kV OH powerline within a 300 m assessment corridor (150 m on either side) from the Switching Station on site to the proposed Korana MTS.
- **Pofadder WEF 2: Alternative 1**: A ~ 54 km 132 kV OH powerline within a 300 m assessment corridor (150 m on either side) from the Switching Station on site to the proposed Korana MTS.
- **Pofadder WEF 3: Alternative 1**: A ~ 58 km 132 kV OH powerline within a 300 m assessment corridor (150 m on either side) from the Switching Station on site to the proposed Korana MTS.
- Pofadder WEF 1 Alternative 2: A ~ 7 km 132 kV OH powerline within a 300 m assessment corridor (150 m on either side) from the Switching Station on site to a proposed new 400/132 kV MTS located south of the WEF and adjacent to the Aggeneis – Aries 400 kV line. This MTS could serve as a backup to the planned Korana MTS, in the event that Eskom encounters delays or development issues with that project.
- Pofadder WEF 2 Alternative 2: A ~ 13.5km km 132 kV OH powerline within a 300 m assessment corridor (150 m on either side) from the Switching Station on site to a proposed new 400/132 kV MTS located south of the WEF and adjacent to the Aggeneis Aries 400 kV line. This MTS could serve as a back-up to the planned Korana MTS, in the event that Eskom encounters delays or development issues with that project.
- Pofadder WEF 3 Alternative 2: A ~ 17 km 132 kV OH powerline within a 300 m assessment corridor (150 m on either side) from the Switching Station on site to a proposed new 400/132 kV MTS located south of the WEF and adjacent to the Aggeneis – Aries 400 kV line. This MTS could serve as a backup to the planned Korana MTS, in the event that Eskom encounters delays or development issues with that project.

The EA applications for the three wind farm projects and gridline are being undertaken in parallel as they are co-dependent, i.e. one will not be developed without the other.

The respective WEF and grid connection infrastructure developments will require separate Environmental Authorisations (EAs) and are subject to separate Environmental Impact Assessment (EIA) and Basic Assessment (BA) processes respectively. The proposed grid connection infrastructure developments will be handed over to Eskom once constructed (Eskom grid connection works). The substations will include an Eskom portion (switching station) and an Independent Power Producer (IPP) portion (facility substation) hence the facility substations will be included in the respective WEF EIAs and the Eskom switching stations in the respective associated grid connection infrastructure BAs in order to allow for handover to Eskom.

Pofadder Wind Energy Facility 1/2/3 (Pty) Ltd / Pofadder Grid (Pty) Ltd

Project No.: DFFE Reference No.: Description: Revision No.: 16876 2022-02-0019 Pofadder WEF 1/2/3/Grid - PPP Plan 3.0 Prepared By: Si



Date: February 2022

Although the respective WEFs and associated grid connection infrastructure (switching stations and overhead power lines) developments will be assessed separately, it is proposed that a single public participation process be undertaken to consider all of the proposed projects [i.e. three (3) WEF EIAs and one (1) grid connection BAs]. This is however dependant on approval from the DFFE. The potential environmental impacts associated with all of the proposed developments mentioned above will be assessed as part of the cumulative impact assessment.

3. PUBLIC PARTICIPATION PLAN, STAKEHOLDER IDENTIFICATION AND ENGAGEMENT

3.1. PUBLIC PARTICIPATION PROCESS: LEGISLATIVE REQUIREMENTS

Public participation is the cornerstone of any EIA process. The principles of the NEMA as well as the EIA Regulations, 2014 (as amended), govern the EIA process, including public participation. These include provision of sufficient and transparent information on an on-going basis to Interested and/or Affected Parties (I&APs) and key stakeholders, such as Organs of State (OoS) / authorities, to allow them to comment, and to ensure the participation of previously disadvantaged people, women and the youth.

The public participation process is primarily based on two (2) factors, namely.

- 1. Firstly, on-going interaction with the environmental specialists and the technical teams in order to achieve integration of technical assessment and public participation throughout; and
- Secondly, to obtain the bulk of the issues to be addressed early on in the process, with the latter half
 of the process designed to provide environmental and technical evaluation of these issues. These
 findings are presented to stakeholders for verification that their issues have been captured and for
 further comment.

The public participation (PP) process will be undertaken in accordance with the requirements of Regulations 39 to 44 of the EIA Regulations, 2014, as amended, (GN R 982). The primary aims of the Public Participation Process are:

- To inform I&APs and key stakeholders of the proposed project;
- To initiate meaningful and timeous participation of I&APs and key stakeholders;
- To identify issues and/or concerns of key stakeholders and I&APs with regards to the proposed project;
- To promote transparency and an understanding of the proposed project and its potential environmental impacts;
- To provide information used for decision-making;
- To provide a structure for liaison and communication with I&APs and key stakeholders;
- To assist in identifying potential environmental impacts associated with the proposed project;
- To ensure inclusivity (the views, needs, interests and values of I&APs and key stakeholders must be considered in the decision-making process);
- To focus on issues relevant to the proposed project and issues considered important by I&APs and key stakeholders;
- To provide responses to I&AP and key stakeholder queries / comments / concerns; and
- Meet the requirements for Public Participation as stated in Chapter 6 of the EIA Regulations, 2014 (as amended).

3.1.1. Compliance with regulations and subsequent circulars

In terms of Chapter 6 of the EIA Regulations, 2014 (as amended), a BA/EIA application requires a 30-day Public Participation Process (PPP) for both the draft BA, Scoping and EIA process. In light of the country wide restriction enforced in terms of Government Gazette 43096 (GN R 313) which has resulted in the entire country being placed in a national state of disaster and limits the movement and gatherings of people in an effort to curb the spread CoVID-19, the public participation process has been amended and adjusted in light of these restrictions¹.

As a result, alternative means of undertaking the required stakeholder engagement has been designed and implemented by SiVEST to ensure that all I&APs are afforded reasonable opportunity to engage meaningfully. As such, SiVEST are proposing the following public participation process, described in more detail below. This Public Participation plan, detailed below, is being submitted to the DFFE for their review and approval.

3.2. PROPOSED PUBLIC PARTICIPATION

Figure 1 below provides an overview of the tools that are available to I&APs and stakeholders to access project information and interact with the public participation team to obtain project information and resolve any queries that may arise, and to meet the requirements for public participation.

Project No.: DFFE Reference No.: Description: Revision No.: 16876 2022-02-0019 Pofadder WEF 1/2/3/Grid - PPP Plan 3.0 Prepared By:



¹ General Notice issued by the DFFE on 24 March 2020

Pofadder Wind Energy Facility 1/2/3 (Pty) Ltd / Pofadder Grid (Pty) Ltd

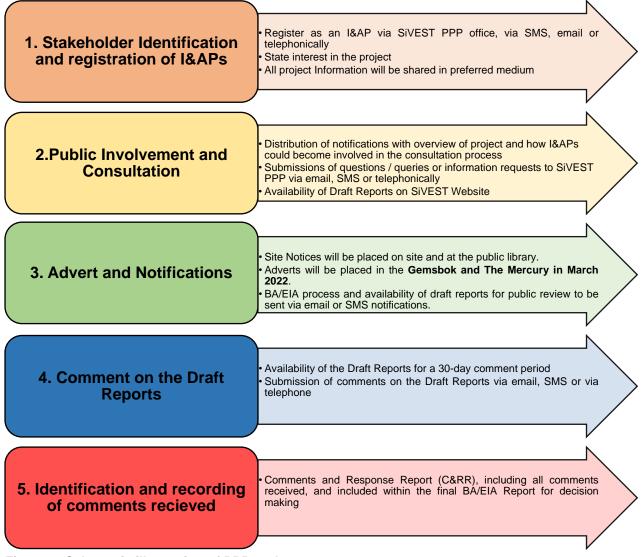


Figure 1: Schematic illustration of PPP tools

Project No.: DFFE Reference No.: Description: Revision No.: 16876 2022-02-0019 Pofadder WEF 1/2/3/Grid - PPP Plan 3.0 . .



Regulation/ circular	Approach & Methodology to meet requirements	Special requests
Regulation 40(1), Regulation	It is the intention to release all relevant project information to all interested and/or affected parties for a	N/A
40(3) & Regulation 43 – provide all	<u>30-day period.</u>	
potential or registered interested	Notification of BA/EIA process to be undertaken to be distributed using the following means:	
and affected parties, including the	Issuing of the notifications and initial landowner consultation (to be circulated to all I&APs in	
competent authority, access to	March 2022 respectively as part of the Draft Scoping Report (proof to be included in EIA	
project related information,	Report).	
access to the Basic Assessment,	Placement of site notices in English and Afrikaans (as per regulations) to be placed along the	
Scoping and EIA Report which will	entrance road to the application site and around the site itself on 8 March 2022 (proof to be	
be made available for a period of	included in Basic Assessment, Scoping and EIA Report).	
at least 30 days to submit	• Notification letter to be sent via E-mail or sms (if available, alternatively in the method	
comments on the draft reports	identified/preferred by the I&AP, if appropriate).	
prior to submission of the Final	Public notification of the BA/EIA process will be advertised in a local newspaper (namely Die	
Report for decision-making.	Gemsbok) and a Provincial newspaper, namely The Mercury in March 2022, as required	
	according to Regulation 41(2) (c) of the EIA Regulations (2014), as amended. Proof to be included in the Basic Assessment, Scoping and EIA Report.	
	Availability of report for review:	
	Report available on SiVESTs website for download.	
	 Electronic copies can be made available to parties via a secure digital link that will be emailed upon request for the documentation. 	
	• CDs / Flash drive to be couriered/posted, only if requested. (taking into consideration the	
	required 30 day comment period).	
	• The Draft Basic Assessment Report, Draft Scoping Report and the Draft EIA Report will be	
	located at the following location and will be available for review: Pofadder Library, Loop Street,	
	Northern Cape, South Africa	
	Availability to comment:	
	Comments can be submitted in various mediums detailed in the row below, and will be captured and	
	responded to by the SiVEST PPP Office.	

Table 1: Public Participation Plan: Discussion of approach and methodology to meet the requirements of the Regulations

Pofadder Wind Energy Facility 1/2/3 (Pty) Ltd / Pofadder Grid (Pty) Ltd

SIVEST Prepared By:

Project No.: 16876 DFFE Reference No.: 2022-02-0019 Description: Revision No.: 3.0

Pofadder WEF 1/2/3/Grid - PPP Plan

Date: February 2022

Regulation/ circular	Approach & Methodology to meet requirements	Special requests
Regulation 40(2) - Provide access	 Report will be submitted to the DFFE using the DFFE online portal. 	None, in line with
to all project information that has	Report will be submitted to Organs of State (OoS) and commenting authorities via an agreed	current NEMA EIA
the potential to influence any	electronic platform (such as on CD, Flash stick or via a secure digital link).	Regulations
decision regarding the application,	Availability of report via means described above.	regarding PPP
unless protected by law, and must	Submission of comments to EAP:	
include consultation with	Comments will be able to be submitted directly to the EAP using the SiVEST email address	
Competent Authority, Organs of State & registered I&APs.	(<u>sivest_ppp@sivest.co.za)</u> or cell phone via call, SMS or WhatsApp (alternatively in the method identified/preferred by the I&AP, if appropriate).	
	Written comments can also be submitted via email.	
Regulation 41(6) - Relevant	Any comments provided telephonically or via instant message will be transcribed and recorded as	
information available and	formal comments.	
accessible	Provision of project information and consultation via various means, including:	
	Telephonic consultation.	
	Email correspondence.	
	SMS and/or WhatsApp.	
	• The SiVEST Website will ensure that I&APs are afforded sufficient opportunity to participate	
	in the project and raise comments on the project with interest in the EIA process for the project.	
	Virtual meetings, if required, will be conducted using an appropriate platform agreeable to all	
	parties (such as Zoom, Skype or Microsoft Teams). The meeting will be recorded, and the	
	attendees' details captured in an attendance register. Confirmation of their attendance will	
	also be requested by e-mail and the correspondence will be included in the report.	
	It should be noted that the use of postage will only be required should and I&AP request that the	
	documents be sent to them via CD or flash drive. All I&APs and OoS will be sent an electronic link to	
	the website where the report can be reviewed or downloaded. Should any I&APs / stakeholders / Oos	
	request documents via post or courier, this will be indicated and proof of postage will be provided in the	
	final report. In addition, the project database in the final report will reflect whether any I&AP / stakeholder / OoS / Authority received the documents via post or courier.	
Regulation 41(2)(a) – Site notice	 Placement of site notices in English and Afrikaans (as per regulations) along the entrance road to 	None - in line with
	 Pracement of site notices in English and Amkaans (as per regulations) along the entrance road to the application site will be placed on 8 March 2022 (proof to be included in the reports). 	current NEMA EIA
	 Size and content were in accordance with Regulation 41(3) & 41(4). 	Regulations
		regulations

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Revision No.:	3.0

Regulation/ circular	Approach & Methodology to meet requirements	Special requests
	Proof will be incorporated into the reports.	regarding PPP
Regulation 41(2)(b) – Written notification to affected and neighboring landowners and occupiers; municipality; ward councilors; Organs of State & other	 Proof of notifications will be incorporated into the reports. 	None - in line with current NEMA EIA Regulations regarding PPP
parties required by the CA Regulation 41(2)(c) – (e) – Advertisements	Gemsbok) and in a Provincial newspaper, namely The Mercury in March 2022, as required according to Regulation 41(2) (c) of the EIA Regulations (2014), as amended. Proof to be included in reports.	None - in line with current NEMA EIA Regulations regarding PPP
Regulation 42 – Project database	• I&APs have been identified through a process of networking and referral, obtaining information from the SiVEST existing stakeholder database, neighbouring projects and liaison with potentially affected parties in the greater surrounding area.	None - in line with current NEMA EIA Regulations regarding PPP

Prepared By: SIVEST

 Project No.:
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 DFFE Reference No.:
 2022-02-0019

 Description:
 Pofadder WEF 1/2/3/Grid - PPP Plan

 Revision No.:
 3.0

Regulation/ circular	Approach & Methodology to meet requirements	Special requests
Regulation 44 – Comments to be	, 5	None - in line with
recorded	(sivest_ppp@sivest.co.za) or cell phone via call, SMS or WhatsApp.	current NEMA EIA
	 Written comments can also be submitted via calls, SMS, WhatsApp, email. 	Regulations
	• I&APs without the applicable electronic facilities to access the SiVEST website will be provided	regarding PPP
	with the opportunity to submit their comments and communicate with the public participation team	
	via SMS or WhatsApp. These comments will be transcribed and recorded as formal comments.	
	• All comments received throughout the EIA process will be acknowledged and captured in the C&RR with a relevant response.	
	• The C&RR will be included in the final report which will be submitted to the Competent Authority (CA) for decision making.	
	It should be noted that I&APs / stakeholders / OoS will be notified throughout the EIA process to provide comments via the methods mentioned in this PPP. They will also be advised to contact SiVEST directly,	
	if required, in which case other arrangements can be made (if required). SiVEST's public participation	
	email address is monitored on a daily basis to confirm whether any comments or queries have been	
	received. Once a comment is received the project team will save a copy, respond accordingly (using an	
	appropriate method) and the comment / query will also be added to the C&RR (along with an appropriate response), which will be attached to the final report for consideration. SiVEST will also include all proof	
	of correspondence with I&APs, stakeholder and OoS as part of the EIA Report, while the project database	
	in the report will reflect the method of communication with any I&AP / stakeholder / OoS / Authority	
Regulation 4(2) - Notification of	Notification of Environmental Authorisation (EA) using the following means:	None - in line with
decision on application	• Notification letter with details as outlined in the EA issued will be sent via email and SMS (same	current NEMA EIA
	method used during public consultation described above).	Regulations
		regarding PPP

Prepared By: Si

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4. PUBLIC PARTICIPATION WAY FORWARD

We kindly request approval of the following process to be followed:

Release of Draft Reports for public comment:

- The Draft Scoping Report, and thereafter both the Draft Basic Assessment and Draft EIA Report for the proposed development will be released for public review and comment for a period of 30 days from the 15 March 2022 till the 13 April 2022 and the 18 July 2022 till the 16th of August 2022 respectively (tentative dates).
- The Draft Scoping Report will be submitted at the same time as the Environmental Authorisation (EA) application form is submitted to DFFE.
- The report will be uploaded on to the SiVEST Website at http://www.sivest.co.za/Download

Notification of I&APs, landowners and OoS / authorities:

- All affected landowners, the relevant provincial authority (namely the Northern Cape Department of Agriculture, Environmental Affairs, Rural Development and Land Reform) and I&APs will be notified of the BA/EIA process.
- All landowners (affected and surrounding) and I&APs will be notified of the submission of the Draft Reports and the 30-day public review and comment period accordingly.
- In addition, all Organs of State (OoS) / authorities will be sent electronic copies of the Draft Basic Assessment, Draft Scoping Report and the Draft EIA Report.
- The 30-day review and comment period will be provided for both the public and for OoS / authorities, as required by the EIA Regulations (2014), as amended.
- All I&APs will be notified via Email and SMS, which is deemed suitable considering that contact details are available (i.e. a cellphone number confirms access to a cellphone).

Comments and Response Report (C&RR):

Comments received on the DBAR, DSR and DEIR will be included in the final reports, which will be submitted to the DFFE for decision making at a later stage (within the timeframes as stipulated in the EIA Regulations, 2014, as amended). A full C&RR will also be drafted to capture all comments received during the EIA process, including responses thereto. The C&RR will be included in the Final EIA Report.

The public participation process will come to a close for the project when the decision on the EIA is received and is made available to the public. All registered I&APs / stakeholders will be notified of the EA (should this be granted) and appeal process accordingly².

5. CONCLUSION

The Public Participation Plan, as set out above, has been drafted for the BA/EIA Process for the proposed development of the Pofadder Wind Energy Facility (WEF) 1, 2 and 3 and associated infrastructure and Grid Connection to ensure that reasonable opportunity is provided to I&APs / stakeholders and that all administrative actions are reasonable. Proof of all correspondence and notifications will be included in the public participation appendix included in the EIA Report(s).

Pofadder Wind Energy Facility 1/2/3 (Pty) Ltd / Pofadder Grid (Pty) Ltd

Prepared By: SIVEST

Project No.: DFFE Reference No.: Description: Revision No.:

² Section 43(1) of the National Environmental Management Act, 1998 (Act No. 107 of 1998) (NEMA)

The Public Participation Plan is submitted to the DFFE, for discussion and agreement before the Public Participation Process is undertaken for the proposed EIA process.

6. SCHEDULE

The public participation process will commence in March 2022 with the submission of the draft Scoping Report. Thereafter, the Draft Basic Assessment Report and the Draft EIA Report will go out for comment together from 18 July 2022 till the 16th of August 2022.

The project schedule is attached in Appendix A.

Pofadder Wind Energy Facility 1/2/3 (Pty) Ltd / Pofadder Grid (Pty) Ltd

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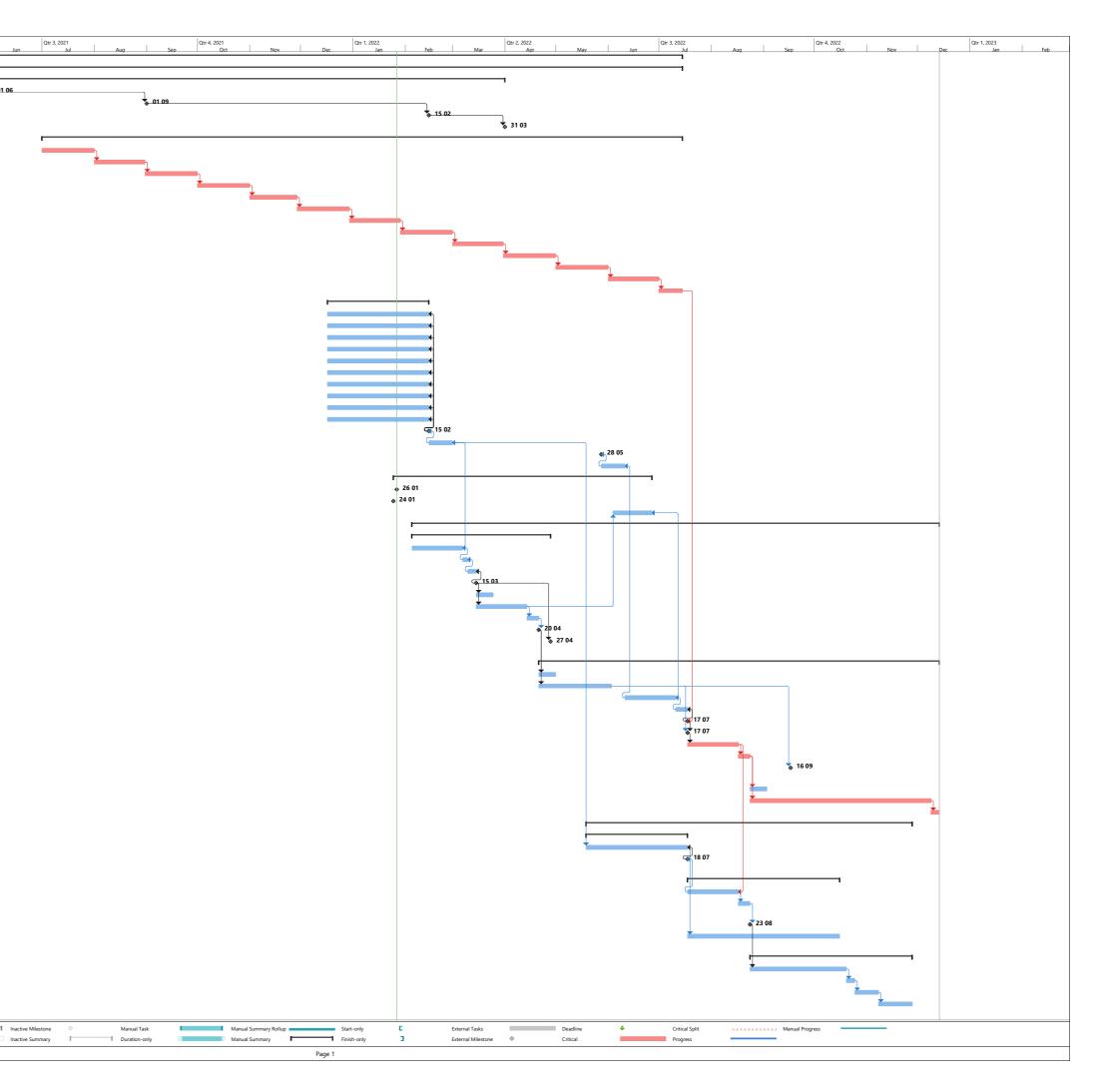
Prepared By: SIVEST



APPENDIX A:

Project Schedule

1	Ð	Poadder WEFs Development Schedule	409 days	Tue 01 06 21	Thu 14 07 22	
2		Specialist Studies	409 days	Tue 01 06 21	Thu 14 07 22	
3		Bird specialist monitoring	304 days	Tue 01 06 21		
4		Season 1 (Winter)	0 mons	Tue 01 06 21		
5					Wed 01 09 21	
		Season 2 (Spring)	0 mons			
6		Season 3 (Summer)	0 mons	Tue 15 02 22		5
7	111	Season 4 (Autumn)	0 mons	Thu 31 03 22	Thu 31 03 22	6
8		Bat specialist monitoring	379 days	Thu 01 07 21	Thu 14 07 22	
9		Month 1	31 days	Thu 01 07 21	Sat 31 07 21	
10		Month 2	30 days	Sun 01 08 21	Mon 30 08 21	9
11		Month 3	31 days	Tue 31 08 21	Thu 30 09 21	10
12		Month 4	31 days	Fri 01 10 21		11
13		Month 5	28 days	Mon 01 11 21		12
14		Month 6	31 days		Wed 29 12 21	
15		Month 7	30 days	Thu 30 12 21	Fri 28 01 22	14
16		Month 8	31 days	Sat 29 01 22	Mon 28 02 22	15
17		Month 9	30 days	Tue 01 03 22	Wed 30 03 22	16
18		Month 10	31 days	Thu 31 03 22	Sat 30 04 22	17
19		Month 11	31 days	Sun 01 05 22	Tue 31 05 22	18
20		Month 12	30 days	Wed 01 06 22	Thu 30 06 22	19
21				Fri 01 07 22		
		Final Bat Data analysed and finalisation of IA	2 wks			20
22		Appoint other specialists & mobilise	60 days	Fri 17 12 21		
23		Ecology - (Fauna and Flora)	2 mons	Fri 17 12 21	Tue 15 02 22	33SF
24		Freshwater/ Aquatic	2 mons	Fri 17 12 21	Tue 15 02 22	33SF
25		Heritage (including palaeontology)	2 mons	Fri 17 12 21	Tue 15 02 22	33SF
26		Soils and agriculture potential	2 mons	Fri 17 12 21	Tue 15 02 22	33SF
27		Socio-economic (including social impact)	2 mons		Tue 15 02 22	33SF
28		Noise	2 mons	Fri 17 12 21		335F
-						
29		Visual	2 mons	Fri 17 12 21		33SF
30		Geotechnical	2 mons		Tue 15 02 22	33SF
31		Hydrologist	2 mons	Fri 17 12 21	Tue 15 02 22	33SF
32		Traffic	2 mons	Fri 17 12 21	Tue 15 02 22	33SF
33		Specialist Scoping Reports due	0 mons	Tue 15 02 22	Tue 15 02 22	34SF
34		Review of specialist reports	2 wks	Tue 15 02 22	Mon 28 02 22	43FF-6 days
35		Specialist IAs due	0 days	Sat 28 05 22		36SF
36		Review of specialist reports	2 wks	Sat 28 05 22		555F
						555F
37		Technical Design	153 days	Mon 24 01 22		
38		Project team project description	0 days	Wed 26 01 22	Wed 26 01 22	
39	d::	Confirmation of facility layout	0 days	Mon 24 01 22	Mon 24 01 22	
40		Refined Layouts	23 days	Sat 04 06 22	Sun 26 06 22	48;55FF-2 wks
41		WEF EIAs	312 days	Sat 05 02 22	Tue 13 12 22	
42		Scoping	82 days	Sat 05 02 22	Wed 27 04 22	
43		Compile Draft Scoping Report	1 mon		Mon 07 03 22	14SE
43						
		Client Review DSR	3 days		Thu 10 03 22	45SF
45		Finalise DSR	5 days	Thu 10 03 22	Tue 15 03 22	46SF
46	d **	Submit Application	0 days	Tue 15 03 22	Tue 15 03 22	
47	¢.	DEA Acknowledgement of Application	10 days	Tue 15 03 22	Thu 24 03 22	46
48	9	DSR Comment Period (30 days)	30 days	Tue 15 03 22	Wed 13 04 22	46
49		Compile C&R and Update DSR	1 wk	Thu 14 04 22	Wed 20 04 22	48
50		Submit FSR to DEA	0 days	Wed 20 04 22	Wed 20 04 22	49
51	2	Submission Deadline: Scoping Report to Competent	0 days		Wed 27 04 22	
		Authority	o days			101 51 11 00 35
52		EIA	237 days	Thu 21 04 22	Tue 13 17 77	
	ra.					50
53	1	DEA Acknowledgement FSR (10 days)	10 days	Thu 21 04 22		50
54	¢.	DEA Acceptance (43 days)	43 days		Thu 02 06 22	
55		Prepare Draft EIR	1 mon	Sat 11 06 22	Mon 11 07 22	56SF
56		Client Review DEIR	1 wk	Mon 11 07 22	Sun 17 07 22	57SF
57		Finalise DEIR	0 wks	Sun 17 07 22	Sun 17 07 22	21FF+3 days
58		Draft EIR submitted to public	0 days			57;54
59		Comment Period of Draft EIR (30 days)	30 days	Mon 18 07 22		58
50		Update & Submit FEIR to DEA	1 wk		Tue 23 08 22	59
	Ċ.					
51	1	Submission deadline: EIA Report and EMP to Competent Authority	0 days	Fri 16 09 22	F(1 10 U9 22	54FS+106 days
~~	1 7 1.	,	10.1	Mar. 1 2 4 7 7 1	F-1 02 00	CO
52	9 <u>-</u>	DEA Acknowledgement (10 days)	10 days	Wed 24 08 22		60
53	1	Grant/Refuse EA in full/part	107 days	Wed 24 08 22		60
54	4	Decision Issued (5 days)	5 days	Fri 09 12 22	Tue 13 12 22	63
65		Grid BAR	193 days	Thu 19 05 22	Sun 27 11 22	
56	1	Phase 1: Pre-Application	60 days	Thu 19 05 22	Mon 18 07 22	
57		Compile BAR and EMPr	2 mons	Thu 19 05 22	Mon 18 07 22	68SF;34
58		Submit EA Application Form to Competent Authority	0 days		Mon 18 07 22	
		, and a second competence water in the	,.			
59		Phase 2: Formal Basic Assessment Phase	90 days	Mon 18 07 22	Sat 15 10 77	
70		Public comment period (30 calendar days)			Tue 16 08 22	59FF
			30 days			
71		Finalise Issues and Responses Summary and BA Report	T MK	Wed 17 08 22	rue 23 08 22	70
70		Culority DA Day 11 Concerning the Concerning	0.4	T	T	74
72		Submit BA Report to Competent Authority	0 days	Tue 23 08 22		71
73		Submission Deadline: BA Report to Competent	90 days	Mon 18 07 22	Sat 15 10 22	67
		Authority				
74		Phase 3: Decision-Making Phase	96 days	Wed 24 08 22	Sun 27 11 22	
75	~	Competent Authority Decision (57 calender days)	57 days	Wed 24 08 22	Wed 19 10 22	72
76	9	Competent Authority notifies proponent	5 days	Thu 20 10 22	Mon 24 10 22	75
77	2	Notify Stakeholders of Decision	14 days		Mon 07 11 22	
78	- 2			Tue 08 11 22		70
. 0		Appeal submission period (20 days from notification)	20 days	1 UC UO 11 22	Juli 27 11 22	





SiVEST SA (Pty) Ltd Environmental Division

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