

# **ENVIRONMENTAL IMPACT ASSESSMENT FOR THE PROPOSED ZEERUST PV TRANSMISSION LINE, NORTH WEST PROVINCE.**

## **VISUAL IMPACT ASSESSMENT: SPECIALIST REPORT**

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Document prepared for Cape EAPrac (Pty) Ltd;  
On behalf of RE Capital (Pty) Ltd

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## GLOSSARY

### Best Practicable Environmental Option (BPEO)

This is the option that provides the most benefit, or causes the least damage, to the environment as a whole, at a cost acceptable to society, in the long, as well as the short, term.

### Cumulative Impact

The impact on the environment, which results from the incremental impact of the action when added to other past, present, and reasonably foreseeable future actions, regardless of what agency or person, undertakes such other actions. Cumulative impacts can result from individually minor, but collectively significant, actions taking place over a period of time.

### Impact (visual)

A description of the effect of an aspect of a development on a specified component of the visual, aesthetic or scenic environment, within a defined time and space.

### Issue (visual)

Issues are concerns related to the proposed development, generally phrased as questions, taking the form of “what will the impact of some activity be on some element of the visual, aesthetic or scenic environment?”

### Key Observation Points (KOPs)

KOPs refer to receptors (people affected by the visual influence of a project) located in the most critical locations surrounding the landscape modification, which make consistent use of the views associated with the site where the landscape modifications are proposed. KOPs can either be a single point of view that an observer/evaluator uses to rate an area or panorama, or a linear view along a roadway, trail or river corridor.

### Management Actions

Actions that enhance the benefits of a proposed development, or avoid, mitigate, restore or compensate for, negative impacts.

### Receptors

Individuals, groups or communities who would be subject to the visual influence of a particular project.

### Sense of Place

The unique quality or character of a place, whether natural, rural or urban.

### Scenic Corridor

A linear geographic area that contains scenic resources, usually, but not necessarily, defined by a route.

### Scoping

The process of determining the key issues, and the space and time boundaries, to be addressed in an environmental assessment.

### Viewshed

The outer boundary defining a view catchment area, usually along crests and ridgelines. Similar to a watershed. This reflects the area in which, or the extent to which, the landscape modification is likely to be seen.

### Zone of Visual Influence (ZVI)

The ZVI is defined as ‘the area within which a proposed development may have an influence or effect on visual amenity.’

**LIST OF ACRONYMS**

<i>APHP</i>	Association of Professional Heritage Practitioners
<i>BLM</i>	Bureau of Land Management (United States)
<i>BPEO</i>	Best Practicable Environmental Option
<i>CALP</i>	Collaborative for Advanced Landscape Planning
<i>DEA&amp;DP</i>	Department of Environmental Affairs and Development Planning (South Africa)
<i>DEM</i>	Digital Elevation Model
<i>DoC</i>	Degree of Contrast
<i>EIA</i>	Environmental Impact Assessment
<i>EMP</i>	Environmental Management Plan
<i>GIS</i>	Geographic Information System
<i>I&amp;APs</i>	Interested and Affected Parties
<i>IEMA</i>	Institute of Environmental Management and Assessment (United Kingdom)
<i>IEMP</i>	Integrated Environmental Management Plan
<i>KOP</i>	Key Observation Point
<i>MAMSL</i>	Metres above mean sea level
<i>NELPAG</i>	New England Light Pollution Advisory Group
<i>PSDF</i>	Provincial Spatial Development Framework
<i>ROD</i>	Record of Decision
<i>SAHRA</i>	South African National Heritage Resources Agency
<i>SDF</i>	Spatial Development Framework
<i>SEA</i>	Strategic Environmental Assessment
<i>VAC</i>	Visual Absorption Capacity
<i>VIA</i>	Visual Impact Assessment
<i>VRM</i>	Visual Resource Management
<i>ZVI</i>	Zone of Visual Influence

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# 1 INTRODUCTION

VRM Africa was appointed by Cape EAPrac (PTY) Ltd to undertake a Level 3 Visual Impact Assessment for the proposed Zeerust PV Power Line on behalf of RE Capital (PTY) Ltd. The site is located near the town of Zeerust in the North West province. A site visit was undertaken on the 14<sup>th</sup> of September 2015.

## 1.1 Terms of Reference

According to the Bureau of Land Management, U.S. Department of Interior, landscape significance is assessed by differentiating between those landscapes of recognized or potential significance or sensitivity to modification and landscapes that have low sensitivity and scenic value. 'Different levels of scenic values require different degrees of management. For example, management of an area with high scenic value might be focused on preserving the existing character of the landscape, and management of an area with little scenic value might allow for major modifications to the landscape. Assessing scenic values and determining visual impacts can be a subjective process. Objectivity and consistency can be greatly increased by using standard assessment criteria to describe and evaluate landscapes, and to also describe proposed projects.'

(USDI., 2004)

The scope of the study is to cover the entire proposed project area, and the terms of reference for the study are as follows:

- Collate and analyse all available secondary data relevant to the affected proposed project area. This includes a site visit of the full site extent, as well as of areas where potential impacts may occur beyond the site boundaries.
- Consider all cumulative effects in all impact reports.
- Specific attention is to be given to the following:
  - Quantifying and assessing existing scenic resources/visual characteristics on, and around, the proposed site.
  - Evaluation and classification of the landscape in terms of sensitivity to a changing land use.
  - Determining viewsheds, view corridors and important viewpoints in order to assess the visual impacts of the proposed project.
  - Determining visual issues, including those identified in the public participation process.
  - Reviewing the legal framework that may have implications for visual/scenic resources.
  - Assessing the significance of potential visual impacts resulting from the proposed project for the construction, operation and decommissioning phases of the proposed project.
  - Assessing the potential cumulative impacts associated with the visual impact.
  - Identifying possible mitigation measures to reduce negative visual impacts for inclusion into the proposed project design, including input into the Environmental Management Plan (EMP).

## 1.2 Assumptions and Limitations

- Information pertaining to the specific heights of activities proposed for the development was limited and, where required, generic heights will be used to define the visibility of the project.
- Although every effort to maintain accuracy was undertaken, as a result of the Digital Elevation Model (DEM) being generated from satellite imagery and not being a true representation of the earth's surface, the viewshed mapping is approximate and may not represent an exact visibility incidence.
- The use of open source satellite imagery was utilised for base maps in the report.
- The viewsheds were generated using ASTER elevation data. (NASA, 2009)
- Some of the mapping in this document was created using Bing Maps (previously *Live Search Maps*, *Windows Live Maps*, *Windows Live Local*, and *MSN Virtual Earth*) and powered by the Enterprise framework.
- Determining visual resources is a subjective process where absolute terms are not achievable. Evaluating a landscape's visual quality is complex, as assessment of the visual landscape applies mainly qualitative standards. Therefore, subjectivity cannot be excluded in the assessment procedure (Lange, 1994).
- The project deliverables, including electronic copies of reports, maps, data, shape files and photographs are based on the author's professional knowledge, as well as available information. This study is based on assessment techniques and investigations that are limited by time and budgetary constraints applicable to the type and level of assessment undertaken. VRM Africa reserves the right to modify aspects of the project deliverables if and when new/additional information may become available from research or further work in the applicable field of practice, or pertaining to this study.
- A VIA was undertaken for the Zeerust PV which included the proposed substation (although in a different location). Where applicable, mitigations and recommendations pertaining to the original substation VIA need to be included in the EMP.



### 1.3 Methodology Summary

The process that VRM Africa follows when undertaking a VIA is based on the United States Bureau of Land Management’s (BLM) Visual Resource Management method (USDI., 2004). This mapping and GIS-based method of assessing landscape modifications allows for increased objectivity and consistency by using standard assessment criteria.

The VRM process involves the systematic classification of the broad brush landscape types within the receiving environment into one of four VRM Classes. Each VRM Class is associated with management objectives which serves to guide the degree of modification of the proposed site. The Classes are derived by means of a simple matrix with the three variables being the scenic quality, the expected receptor sensitivity to landscape change, and the distance of the proposed landscape modification from key receptor points. The Classes are not prescriptive and are utilised as a guideline to determine visual carrying capacity, where they represent the relative value of the visual resources of an area. Classes I and II are the most valued, Class III represents a moderate value; and Class IV is of least value.

To determine impacts, a degree of contrast exercise is required. This is an assessment of the expected change to the receiving environment in terms of the form, line, colour and texture, as seen from the surrounding Key Observation Points. This is to determine if the proposed project meets the visual objectives defined for each of the Classes. If the expected visual contrast is strong, mitigations and recommendations are to be made to assist in meeting the visual objectives. To assist in the understanding of the proposed landscape modifications, visual representation, such as photo montages or photos depicting the impacted areas, can be generated. There is an ethical obligation in the visualisation process, as visualisation can be misleading if not undertaken ethically.

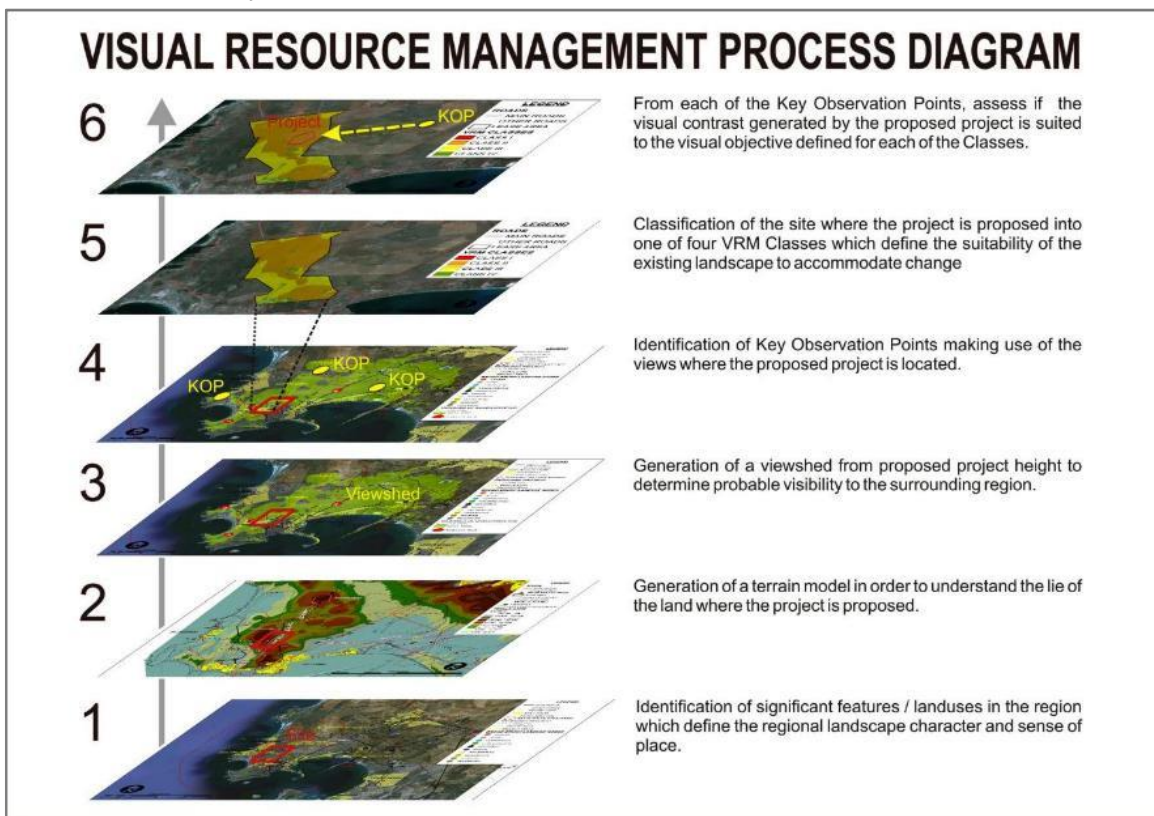


Figure 1: VRM process diagram

## 2 PROJECT DESCRIPTION

The proposed Zeerust PV project is located approximately 3 km south of the town of Zeerust, in the North West Province, within the Ramotshere Moiloa Local Municipality. The RE Capital 2 Project was awarded preferred bidder status on 25 June 2015 by the Department of Energy, under their extended allocation for Bid Window 4. The scope of work is to assess the power line linkages from this preferred bidder project, to the nearby Eskom substation.

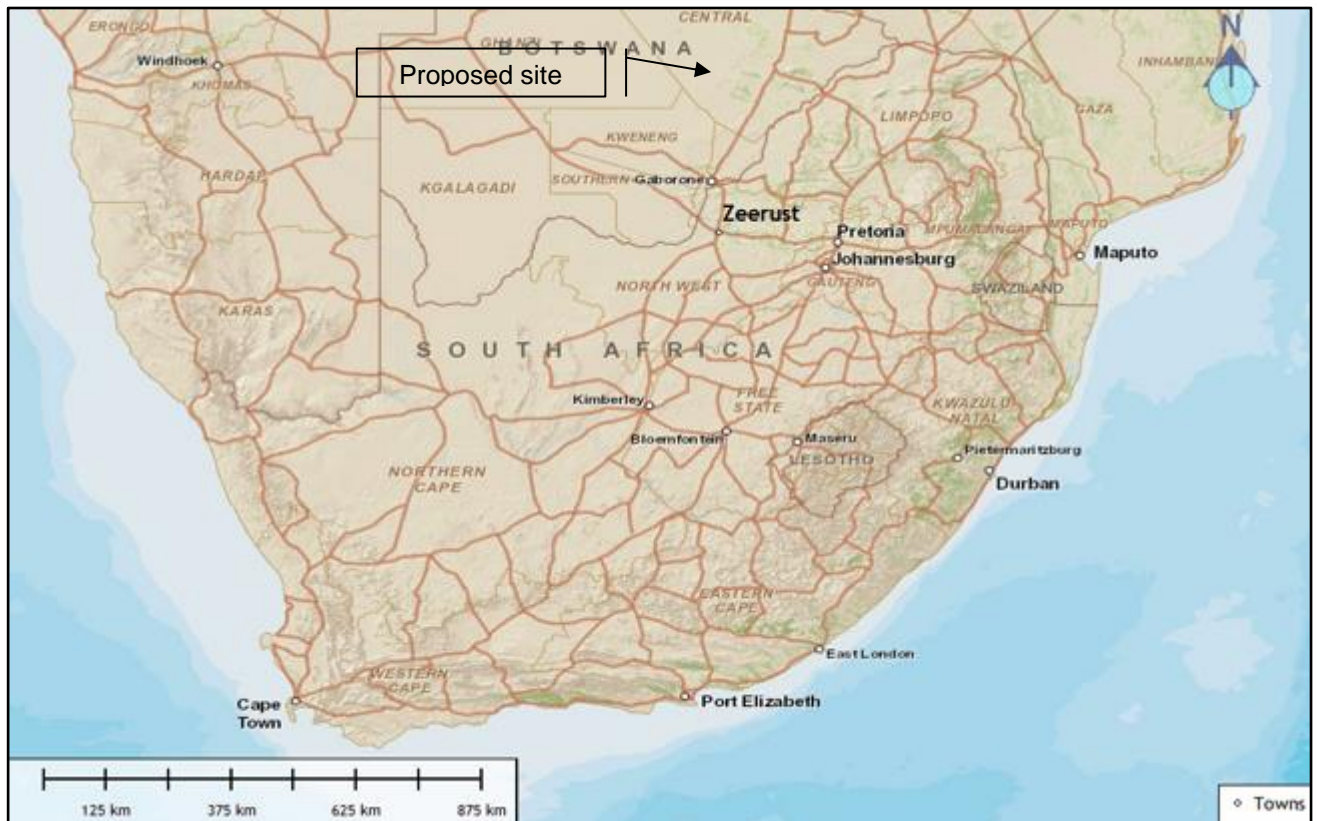


Figure 2: Open Source regional locality map with the town of Zeerust.

Three power line routings are proposed which would link into the existing Eskom substation located approximately 1km to the east of the PV site. The Alternative 1 is 1km in length and is routed from the proposed northern Alternative 1 PV substation, to link to the Eskom substation. Alternative 2 has two routing options. Alternative 2 LILO is a short approximately 100m LILO connection directly to the Eskom power lines from the proposed Alternative 2 PV substation. Alternative 2 Direct is 1.6km in length and is routed from the proposed Alternative 2 PV substation, along the existing Eskom power line corridor, to terminate at the Eskom substation. Alternative 3 is routed from the Alternative 3 PV substation that is located to the east of the Eskom power lines, and has two LILO options which link to the Eskom power line, approximately 150m to the west.



Figure 3: Example of transmission lines link to a small substation (Source: VRMA)

## 2.1 Legislative Context

In order to comply with the Visual Resource Management requirements, it is necessary to clarify which planning policies govern the proposed property area to ensure that the scale, density and nature of activities or developments are harmonious and in keeping with the sense of place and character of the area. The proposed landscape modifications must be viewed in the context of the planning policies from the following organization guidelines:

### 2.1.1 *The Draft Strategic Environmental Assessment Department of Environmental Affairs Guidelines for Solar and Wind Energy Negative Mapping Document*

According to the draft negative mapping undertaken for the Solar and Wind Energy SEA conducted by the CSIR for the Department of Environment Affairs, the following distance criteria were recommended as road buffers for proposed wind and solar projects. (Department of Environment Affairs, 2013).

### **Roads**

<b>Attributes</b>	<b>Wind Buffer</b>	<b>Solar Buffer</b>
Major Roads (national, arterial, main)	500m	500m
Secondary Roads (secondary)	500m	500m
Tourist Routes (WC)	2km	2km

Source: DRDLR 50k Topo, 2006

#### 2.1.2 *DEA&DP Guideline for involving Visual and Aesthetic Specialists in EIA Processes*

As specific Visual Guidelines are not provided for the area we propose to refer to the Western Cape Department of Environmental Affairs and Development Planning (DEA&DP) Guideline for involving visual and aesthetic specialists in EIA processes. This states that the Best Practicable Environmental Option (BPEO) should address the following:

- Ensure that the scale, density and nature of activities or developments are harmonious and in keeping with the sense of place and character of the area. The BPEO must also ensure that development must be located to prevent structures from being a visual intrusion (i.e. to retain open views and vistas).
- “Long term protection of important scenic resources and heritage sites.
- Minimisation of visual intrusion in scenic areas.
- Retention of wilderness or special areas intact as far as possible.
- Responsiveness to the area's uniqueness, or sense of place.” (Oberholzer, 2005)

### **3 BASELINE ASSESSMENT**

The baseline section serves to provide understanding to the extent of the influence of the proposed landscape change, the degree of the change that will take place to the landscape, and the expected intensity by which the proposed landscape change is likely to be experienced by people around the site making use of the common landscape.

The visible extent, or viewshed, is ‘the outer boundary defining a view catchment area, usually along crests and ridgelines’ (Oberholzer, 2005). In order to define the extent of the possible influence of the proposed project, a viewshed analysis is undertaken from the proposed sites at a specified height above ground level as indicated in the below table making use of open source NASA ASTER Digital Elevation Model data (NASA, 2009). The extent of the viewshed analysis was restricted to a defined distance that represents the approximate zone of visual influence (ZVI) of the proposed activities, which takes the scale, and size of the proposed projects into consideration in relation to the natural visual absorption capacity of the receiving environment. The maps are informative only as visibility tends to diminish exponentially with distance, which is well recognised in visual analysis literature (Hull & Bishop, 1988).



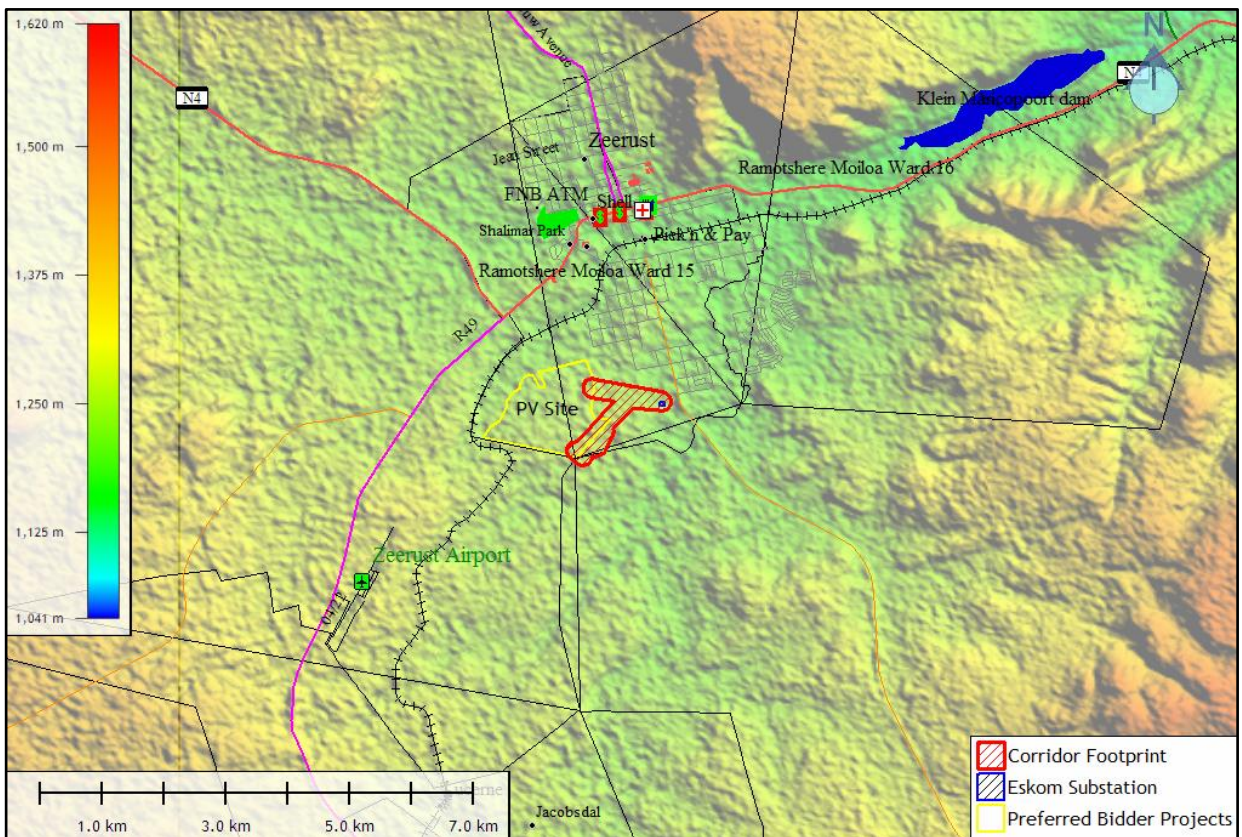
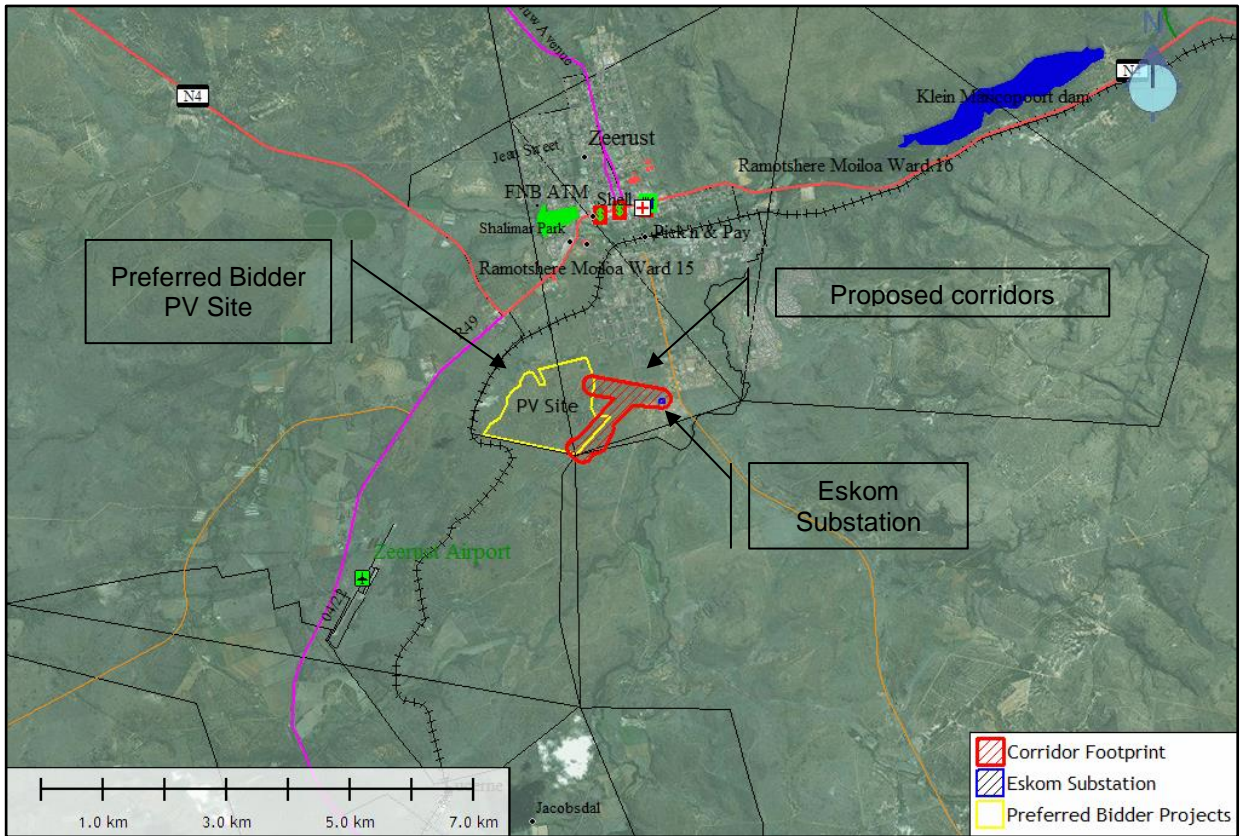


Figure 4: Comparative mapping of regional Open Source topographic and terrain maps



### 3.1 Project Visibility and Exposure

The ZVI for the proposed WEF is expected to be approximately 6km, as the visual footprint of a monopole is small, and although relatively tall in relation to the surrounding landscape, effectively dissipates in visual intensity outside of the foreground distance areas.

Table 1: Proposed Project Heights Table

Project Phase	Proposed Activity	Approx. Max. Height (m)	Approx. ZVI (km)
Construction	Crane	35	6
Operation	Monopoles	32	6

As depicted in Figure 5 below, the viewsheds generated from both proposed routing alternatives depict a full coverage within the foreground / middle ground distance areas due to the height of the monopoles (approx. 32m) with respect to their surrounds.

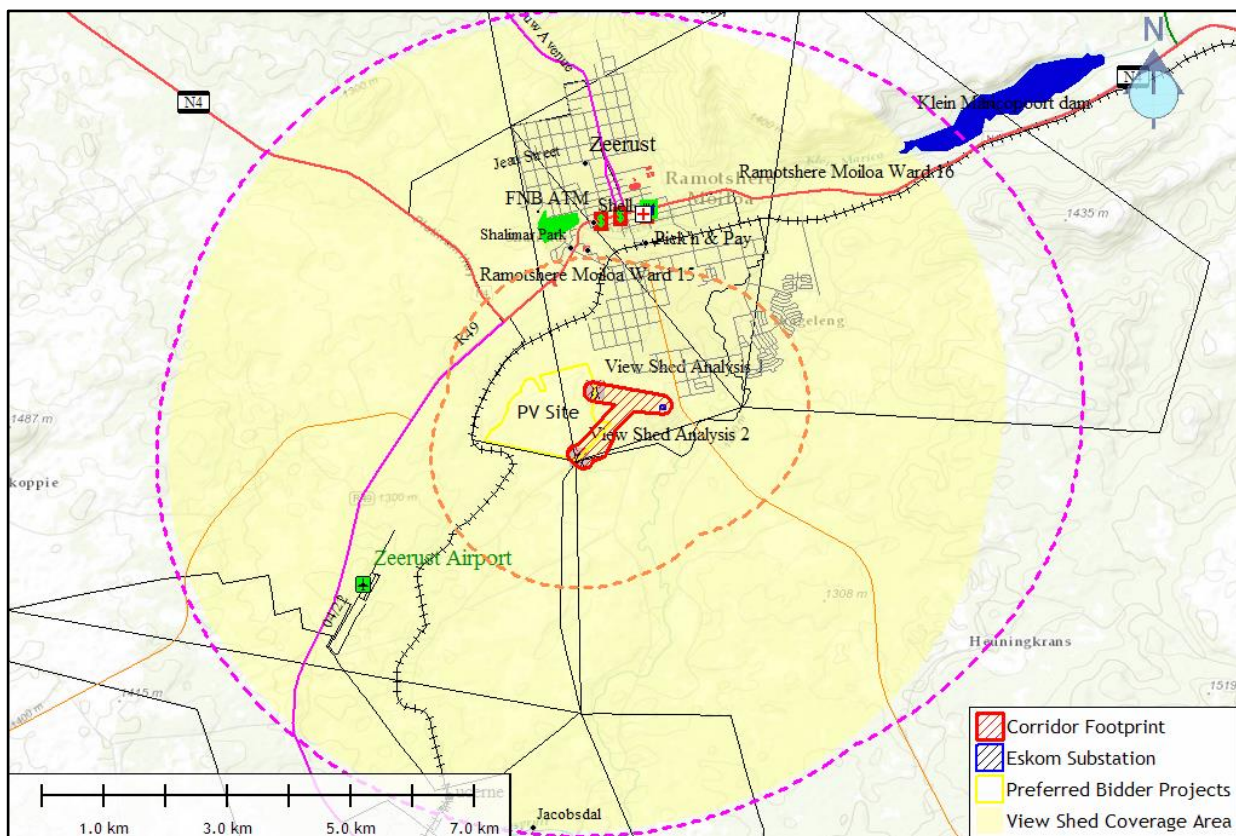


Figure 5: Viewshed for the pylon structures at the high points generated from a 32m offset overlaid onto OS Satellite Image.

Receptors and key landmarks located within the viewshed include:

#### High Exposure

- R49 Regional Road;
- Railway line;
- Zeerust south residential areas.

#### Medium Exposure

- Zeerust town centre;

- Zeerust north residential areas.

Due to the higher VAC levels of the town's built environment, and the northern residential treescapes, only the high exposure receptors will experience views of the proposed landscape modification.

### 3.2 Regional Landscape Character

Landscape character is defined by the U.K. Institute of Environmental Management and Assessment (IEMA) as the 'distinct and recognisable pattern of elements that occurs consistently in a particular type of landscape, and how this is perceived by people. It reflects particular combinations of geology, landform, soils, vegetation, land use and human settlement'. It creates the specific sense of place or essential character and 'spirit of the place'. (IEMA, 2002)

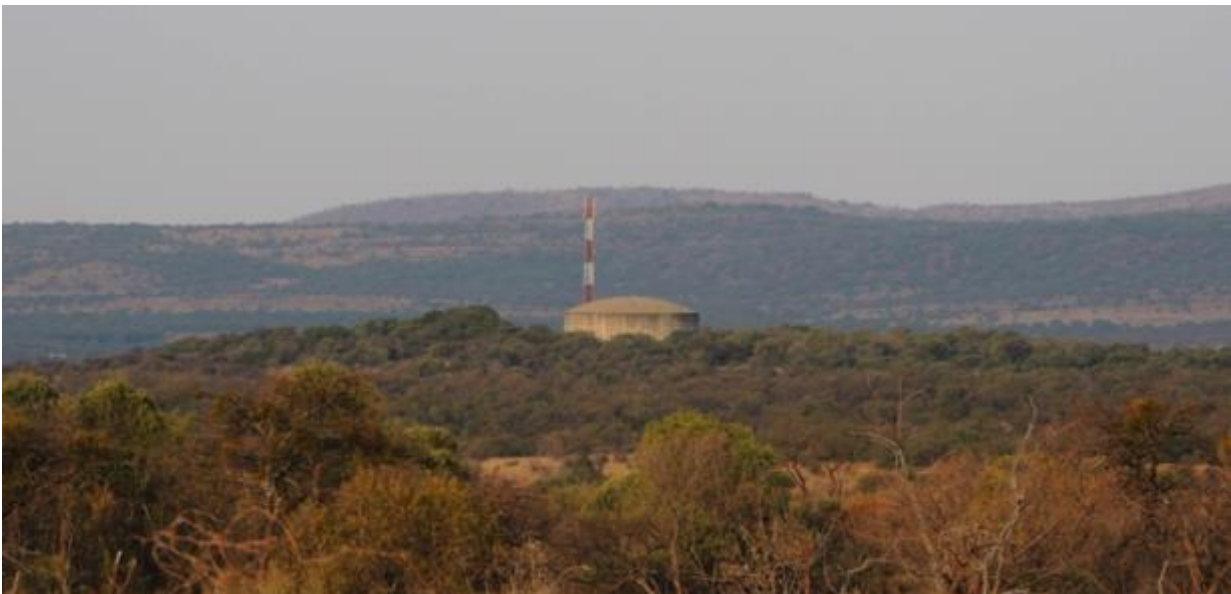


Figure 6: Photograph eastwards towards the Zeerust Reservoir and cell phone tower on the low hill surrounded by bushveld vegetation.



Figure 7: Photograph of adjacent Zeerust south residential area as seen from the reservoir area.



Figure 8: Photograph of the regional Eskom Substation



Figure 9: Photograph of the existing Eskom power lines routed to the south of the proposed corridor.

### 3.2.1 *Hydrology*

The greater region is drained to the north-east by the Klein Marico river which is located approx. 1km to the east of the proposed site, and its tributary, the Kareespruit River located 3 km to the north.



### 3.2.2 Topography

The west to east terrain profile across the centre of both the proposed corridors below depicts a wide valley drained by the Klein Marico River at the lowest point. Both power line corridors are located on an east-facing slope with a moderate gradient across the length of the corridor.

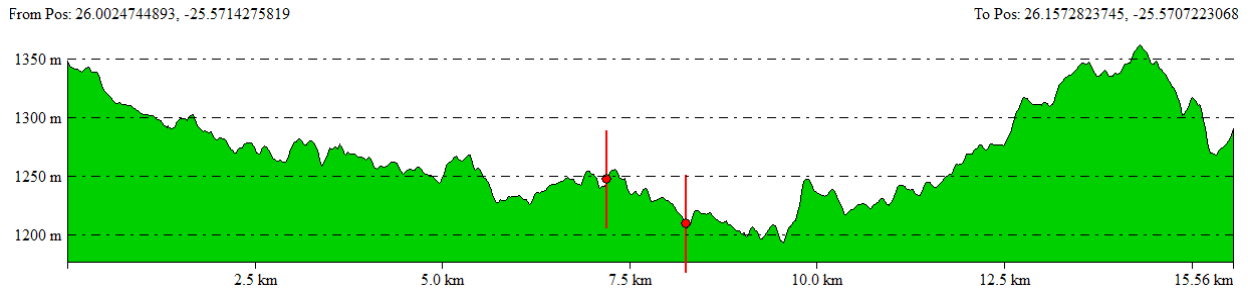


Figure 10: West to East regional terrain profile with the Preferred Power Line Corridor indicated.

The north to south terrain profile below depicts locally raised ground in the vicinity of the proposed corridors. This local height is where the Zeerust Water Reservoir is positioned adjacent to the Preferred Power Line corridor.

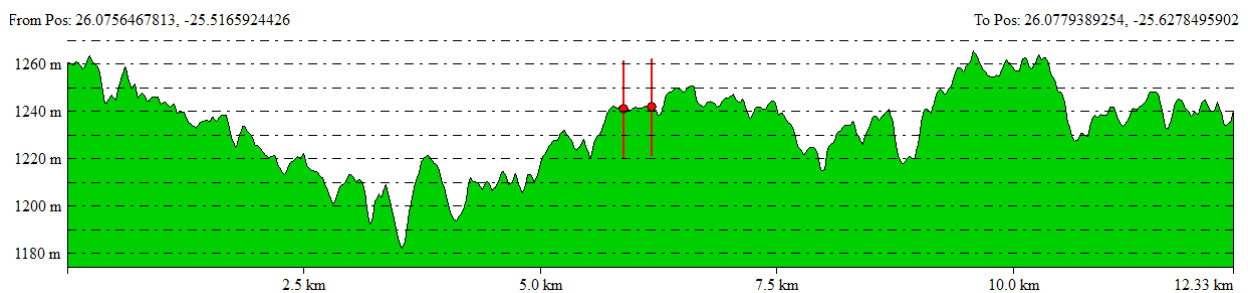


Figure 11: North to South regional terrain profile with the Preferred Power Line Corridor indicated.

### 3.2.3 Geology and Soils

Murcina and Rutherford define the geology as a combination of clastic sediments and minor carbonates and volcanics of the Pretoria Group. Soils are often stony with colluvial clay-loam but varied, including red-yellow apedal freely drained, dystrophic and eutrophic plinthic catenas, vertic and melanic clays. (Macina & Rutherford, 2006)

### 3.2.4 Vegetation

One main vegetation type is displayed on the SANBI National Vegetation Map. This is Moot Plains Bushveld, which forms part of the Central Bushveld Bioregion (SANBI, 2014). The vegetation is described as ‘open to closed, low, often thorny savannah dominated by various species of Acacia in the bottomlands and plains as well as woodlands of varying height and density on the lower hillsides. Grasses dominate the herbaceous layer. Bushveld is characterised by small trees as well small to tall shrubs. (Macina & Rutherford, 2006)

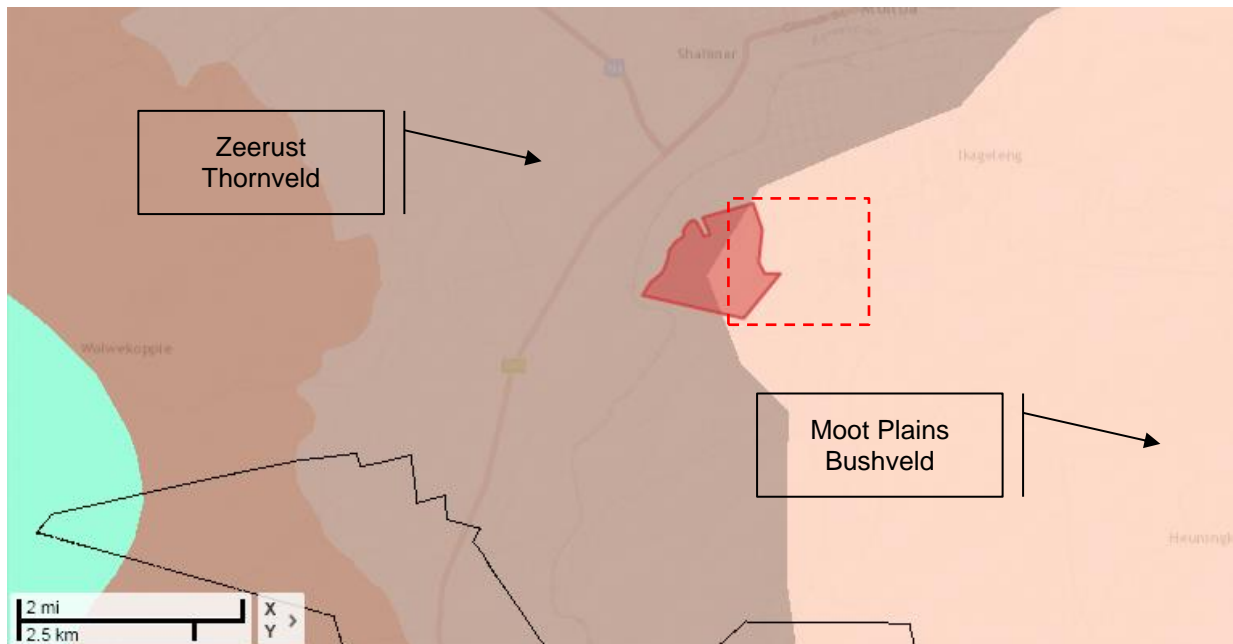


Figure 12: SANBI National Vegetation Map with the approximate location of the project depicted. (SANBI, 2014)

### 3.2.5 Infrastructure

Infrastructure in the surrounding area includes the Zeerust street layout, the R49 Regional Road, the N4 National Road, a railway line, a large reservoir, Eskom Pylons as well as a red and white coloured lattice telecommunication mast.

### 3.2.6 Landuses

The predominant land use in the area is agriculture, with all properties zoned agricultural. To the north the landuses are associated with the town of Zeerust, which is mainly residential with a central business district.

### 3.2.7 Tourism

Along the N4 and R49, tourist accommodation centres were apparent, catering for movement of tourists along these main transport corridors.

### 3.3 Site Landscape Character

From the field survey, two main landscapes were identified. The first being the bushveld areas on the small hill surrounding the reservoir. The second being those remaining areas that are modified, mostly devoid of vegetation, in close proximity to the Eskom substation and power lines.

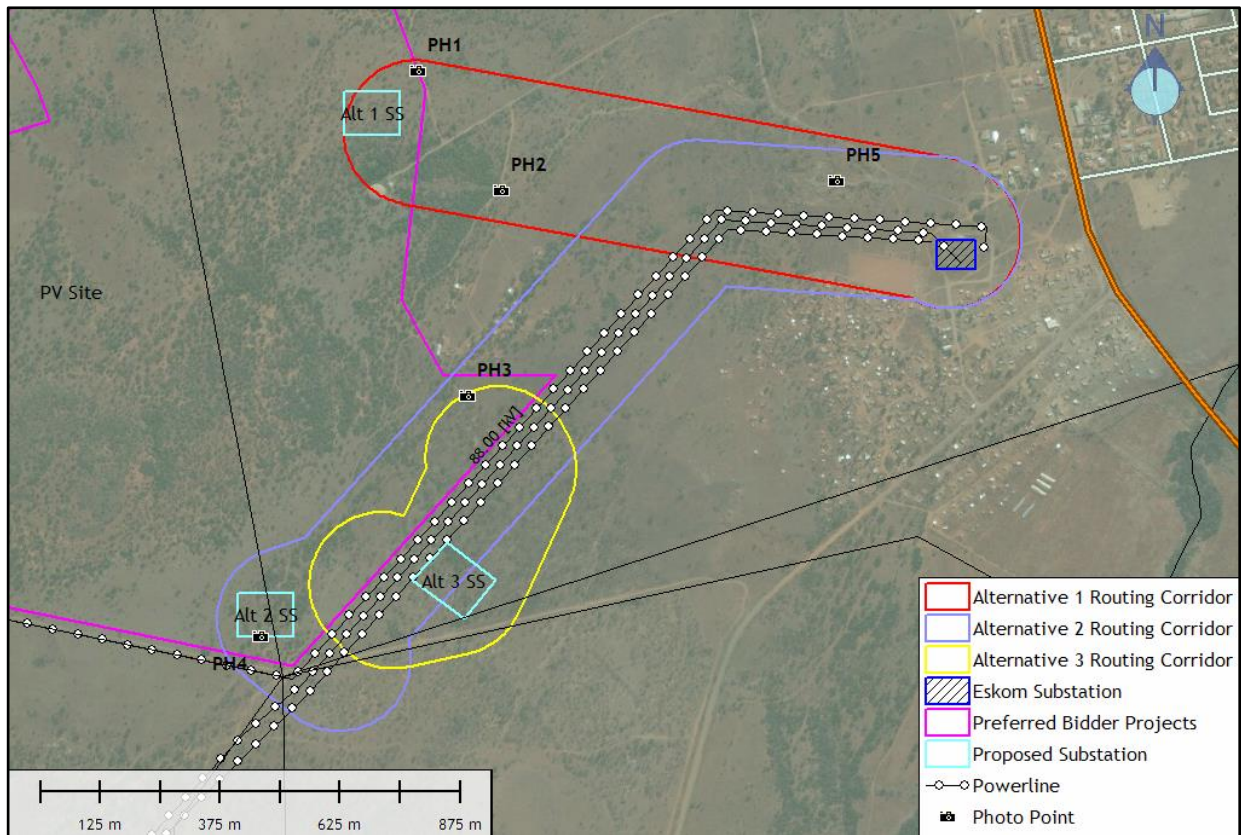


Figure 13: Site survey photograph locality map

### 3.3.1 Site Photographs



Figure 14: Photograph 1 in a southerly direction depicting the Alternative 1 substation location with the cell tower in the background.



Figure 15: Photograph 2 in a southerly direction depicting the existing Eskom power line along the Alternative 1 routing that provides electricity to the cell tower on the small hill.





Figure 16: Photograph 3 in a southerly direction depicting existing Eskom power line corridor along which the Alternative 2 Direct power line routing is proposed.



Figure 17: Photograph 4 in a northerly direction of the Alternative 2 substation location and the southern section of the Alternative 2 power line routing.



Figure 18: Photograph 5 south depicting the degraded transformed landscapes in the vicinity of the existing Eskom Substation along which both the direct routes are aligned.

Table 2: Landscape scenic quality rating table

Landscape	Moot Bushveld	Modified Areas
Landform	2	1
Vegetation	3	1
Water	0	0
Colour	3	2
Adjacent scenery	3	2
Scarcity	1	1
Cultural modifications	-1	-3
Score	12	4
Category	B	C

(A= scenic quality rating of  $\geq 19$ ; B = rating of 12 – 18, C= rating of  $\leq 11$ )

Table 3: Landscape receptor sensitivity rating table

Landscape	Moot Bushveld	Modified Areas
Type of user	L	L
Amount of use	H	L
Public interest	L	L
Adjacent land users	M	L
Special areas	L	L
Score	M	L

(H = High, M = Moderate, L = Low sensitivity)

The scenic quality rating for the **Moot Bushveld** is **Medium to Low**. Landform is rated medium to low due to the presence of the small hill, and Vegetation is rated medium because of the partially intact bushveld vegetation surrounding the small hill. Colour is rated medium as the colours of the green bushveld trees and shrubs, contrast with the light browns of the grasses. Adjacent Scenery is rated medium as the dome of the reservoir surrounded by bushveld vegetation does add to the landscape appeal to some degree. The bushveld landscape is very prevalent in the surrounding areas and is rated low for Scarcity. Cultural Modifications are rated negative low due to the contrast generated by the small power line feed to the cell tower, and the cell phone tower. Receptor Sensitivity to landscape change was rated **Medium**. The types of users are residential who already are exposed to power line vistas, but with the dome of the reservoir being a focal point in the landscape. As the landscape VAC level is high and no special zoning is applicable to the site, Public Interest is likely to be low.

Scenic Quality for the **Modified Areas** was rated **Low**. Landform is less pronounced further away from the small hill, and Vegetation is mainly degraded, depleting the landscape of a variety of colour. Adjacent Scenery is strongly dominated by the three Eskom power lines and is rated low, with Scarcity low. Cultural Modifications include the power lines, modified earth works, and litter, which degrade the landscape. Due to the degraded landscape, Receptor Sensitivity to landscape change was rated **Low** for all criteria.



## 4 FINDINGS

### 4.1 Visual Absorption Capacity

The VAC level of the area is defined as **Medium** for the preferred alignment, and **High** for the alternative alignment. Increasing the VAC levels for the preferred alignment is the cell tower, the smaller Eskom power line, and the more prolific bushveld vegetation. Decreasing the VAC level is the prominence of the small hill and the lower height of the bushveld vegetation. The close proximity of the alternative routing to the existing three line Eskom power line corridor increases the VAC level of the alternative alignment as the proposed route runs along this existing corridor.

### 4.2 Project Visibility

The smaller visual footprint of the power line, with the medium VAC level of the surrounding landscape, will result in some reduction of the extent of the ZVI. As such, the project visibility for both alternatives is rated **medium**.

### 4.3 Project Exposure

Due to the location of Zeerust residential areas within 2 km of the proposed sites, exposure is rated **high** for both alternatives.

### 4.4 Scenic Quality

The scenic quality for the Preferred Alignment is rated **Medium to Low** as, although the small hill is visually appealing, the scenic quality is degraded to some extent by the transformed landscapes to the east.

Due to the close proximity of the Alternative Alignment to the existing Eskom power line and degraded landscapes, the scenic quality is rated **Low**.

### 4.5 Receptor Sensitivity

The receptor sensitivity to landscape change to the upper sections of the Preferred Alignment was rated **Medium**. The types of users are residential who already are exposed to power line vistas, but with the dome of the reservoir being a focal point in the landscape. As the landscape VAC level is high and no special zoning is applicable to the site, Public Interest is likely to be low.

Due to the degraded landscape, the receptor sensitivity to landscape change along the Alternative Alignment was rated **Low**.

### 4.6 Visual Resource Management Classes

Sensitivity levels are a measure of public concern for scenic quality. Evaluation of the suitability of a proposed landscape modification is undertaken by means of assessing the proposed modification against a predefined management objective assigned to each class.

The USA Bureau of Land Affairs has defined four Classes that represent the relative value of the visual resources of an area:

- i. **Classes I and II** are the most valued;
- ii. **Class III** represent a moderate value; and
- iii. **Class IV** is of least value.

The following recommendations were made for each class:

#### **Class I**

- No Class I areas were defined for the property.

#### **Class II**

- A Class II visual objective, which allows for low levels of landscape modification, was assigned to any areas that would be defined as having a high ecological significance by the Ecological Specialist. It is recommended that these areas are not utilised for development.

#### **Class III**

- A Class III visual objective was assigned to the upper sections of the Preferred Alignment. The visual objective is to partially retain the existing character of the landscape where the change to the characteristic landscape should be medium.

#### **Class IV**

- The transformed areas along the Alternative Alignment, as well as the eastern extents of the Preferred Alignment were assigned a Class IV visual objective. This objective allows for high levels of change to the characteristic landscape.

### **4.7 Key Observation Points**

Key Observation Points (KOPs) are defined by the Bureau of Land Management as the people (receptors) located in strategic locations surrounding the property that make consistent use of the views associated with the site where the landscape modifications are proposed. These locations are important in terms of the VRM methodology, which requires that the degree of contrast that the proposed landscape modifications will make to the existing landscape be measured from these most critical locations, or receptors, surrounding the property.

To define the KOPs, potential receptor locations are identified in the viewshed analysis, which are screened, based on the following criteria:

- Angle of observation
- Number of viewers
- Length of time the project is in view
- Relative project size
- Season of use
- Critical viewpoints, e.g. views from communities, road crossings
- Distance from property

The KOP's for this site, where clear views of the proposed project could result in a change to local visual resources, are:

- Zeerust residential

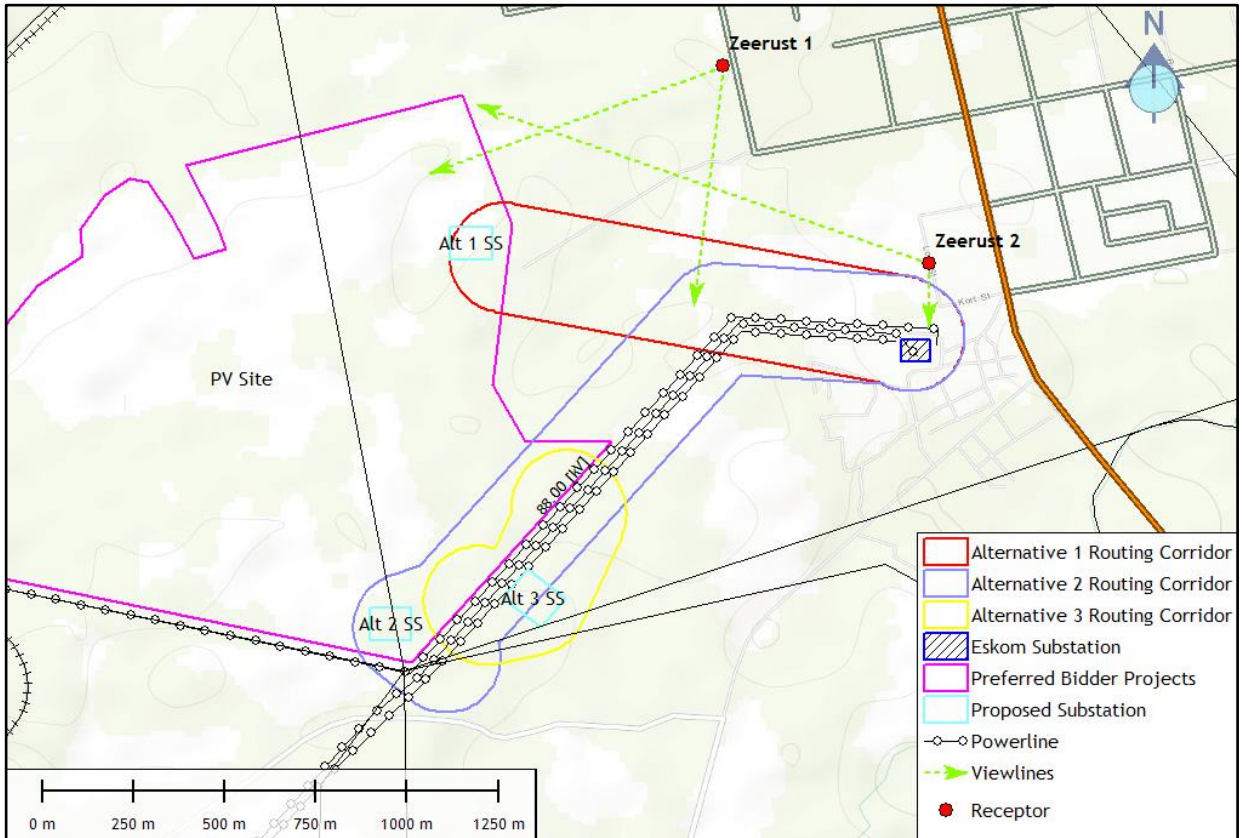


Figure 19: Map depicting the main receptor locations associated with the proposed study area.



Figure 20: An approximate location of the Preferred Alignment viewed from Zeerust 1 location.



Figure 21: An approximate location of the Preferred Alignment view from Zeerust 2 location.



Figure 22: An approximate location of the Alternative 2 Alignment view from Zeerust 1 location.



Figure 23: An approximate location of the Alternative 2 Alignment view from Zeerust 2 location.

## 5 IMPACT ASSESSMENT

Visual impact significance impacts were defined making use of the DEA&DP Guideline for involving Visual and Aesthetic Specialists in EIA processes. (Oberholzer. 2005).

<b>Extent</b>	<p align="center"><b>Geographical area of influence.</b></p> <p><b>Site Related (S):</b> extending only as far as the activity</p> <p><b>Local (L):</b> limited to immediate surroundings.</p> <p><b>Regional (R):</b> affecting a larger metropolitan or regional area</p> <p><b>National (N):</b> affecting large parts of the country</p> <p><b>International (I):</b> affecting areas across international boundaries</p>
<b>Duration</b>	<p align="center"><b>Predicted lifespan</b></p> <p><b>Short term (S):</b> duration of the construction phase.</p> <p><b>Medium term (M):</b> duration for screening vegetation to mature.</p> <p><b>Long term (L):</b> lifespan of the project.</p> <p><b>Permanent (P):</b> where time will not mitigate the visual impact.</p>
<b>Magnitude</b>	<p align="center"><b>Magnitude of impact on views, scenic or cultural resources</b></p> <p><b>Low (L):</b> where visual and scenic resources are not affected.</p> <p><b>Moderate (M):</b> where visual and scenic resources are affected</p> <p><b>High (H):</b> where scenic and cultural resources are significantly affected.</p>
<b>Probability</b>	<p align="center"><b>Degree of possible visual impact:</b></p> <p><b>Improbable (I):</b> possibility of the impact occurring is very low.</p> <p><b>Probable (P):</b> distinct possibility that the impact will occur.</p> <p><b>Highly probable (HP):</b> most likely that the impact will occur.</p> <p><b>Definite (D):</b> impact will occur regardless of any prevention measures.</p>
<b>Significance</b>	<p align="center"><b>A synthesis of nature, duration, intensity, extent and probability</b></p> <p><b>Low (L):</b> will not have an influence on the decision.</p> <p><b>Moderate (M):</b> should have an influence on the decision unless it is mitigated.</p> <p><b>High (H):</b> would influence the decision regardless of any possible mitigation.</p>
<b>Confidence</b>	Key uncertainties and risks in the VIA process, which may influence the accuracy of, and confidence in, the VIA process.

*Source: DEA&DP Guideline for involving Visual and Aesthetic Specialists in EIA Processes*

In the VRM methodology, the magnitude is defined by means of a contrast rating. The assessment of the Degree of Contrast (DoC) is a systematic process undertaken from Key Observation Points (KOPs) surrounding the project site, and is used to evaluate the potential visual impacts associated with the proposed landscape modifications. The degree of contrast generated by the proposed landscape modifications are measured against the existing landscape context in terms of the elements of form, line, colour and texture. Each alternative activity is then assessed in terms of whether it meets the objectives of the established class category, and whether mitigation is possible (USA Bureau of Land Management, 2004).

### 5.1 Impact Assessment Tables

Table 4: Alternative 1 Power Line Corridor Impacts Table (1km)

Impact Activity	Phase	Mitigation	Nature	Extent	Duration	Severity	Probability	Significance without	Significance with
TX Alt 1	Cons.	W/Out	-ve	Local	Short	M	P	H	
		With	-ve	Local	Short	ML	P		M
	Ops.	W/Out	-ve	Local	Long	MH	P	H	
		With	-ve	Local	Long	M	P		M
	Close	W/Out	-ve	Local	Short	M	P	ML	
		With	-ve	Local	Short	MH	P		N
	Cuml.	W/Out	-ve	Local	Long	M	P	MH	
		With	+ve	Local	Long	L	P		L

Table 5: Alternative 2 Power Line Corridor Impacts Table (LILO)

Impact Activity	Phase	Mitigation	Nature	Extent	Duration	Severity	Probability	Significance without	Significance with
TX Alt 2 LILO	Cons.	W/Out	-ve	Local	Short	VL	P	VL	
		With	-ve	Local	Short	VL	P		VL
	Ops.	W/Out	-ve	Local	Long	VL	P	VL	
		With	-ve	Local	Long	VL	P		VL
	Close	W/Out	-ve	Local	Short	VL	P	VL	
		With	-ve	Local	Short	VL	P		N
	Cuml.	W/Out	-ve	Local	Long	VL	P	VL	
		With	+ve	Local	Long	VL	P		VL

Table 6: Alternative 2 Power Line Corridor Impacts Table (Direct 1.6km)

Impact Activity	Phase	Mitigation	Nature	Extent	Duration	Severity	Probability	Significance without	Significance with
TX Alt 2 Direct	Cons.	W/Out	-ve	Local	Short	L	P	L	
		With	-ve	Local	Short	L	P		L
	Ops.	W/Out	-ve	Local	Long	L	P	L	
		With	-ve	Local	Long	L	P		L
	Close	W/Out	-ve	Local	Short	L	P	L	
		With	-ve	Local	Short	L	P		N
	Cuml.	W/Out	-ve	Local	Long	L	P	L	
		With	+ve	Local	Long	L	P		L

Table 7: Alternative 3 Power Line Corridor Impacts Table (LILO)

Impact Activity	Phase	Mitigation	Nature	Extent	Duration	Severity	Probability	Significance without	Significance with
TX Alt 2 Direct	Cons.	W/Out	-ve	Local	Short	L	P	L	
		With	-ve	Local	Short	L	P		L
	Ops.	W/Out	-ve	Local	Long	L	P	L	
		With	-ve	Local	Long	L	P		L
	Close	W/Out	-ve	Local	Short	L	P	L	
		With	-ve	Local	Short	L	P		N
	Cuml.	W/Out	-ve	Local	Long	L	P	L	
		With	+ve	Local	Long	L	P		L



## 6 FINDINGS

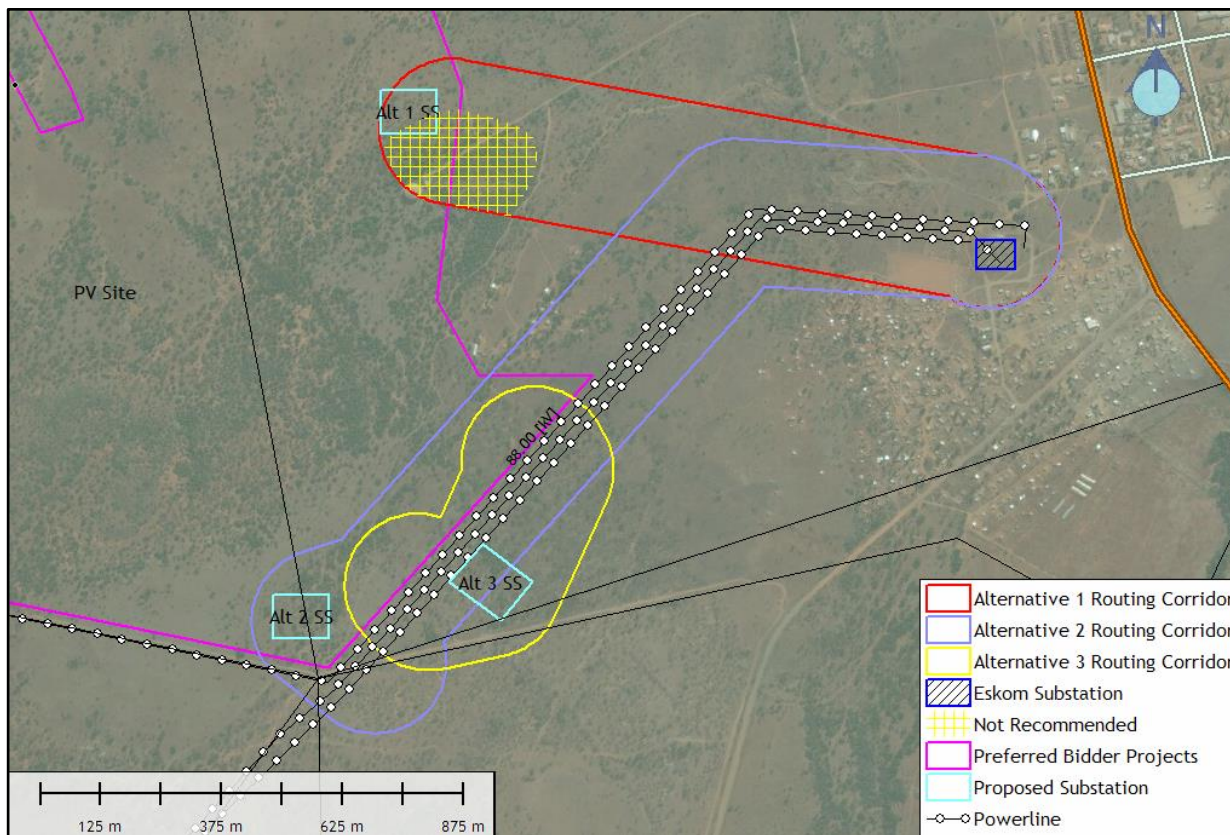


Figure 24: Mitigation Reference Point Map

### 6.1 Alternative 1 Power Line Corridor Findings

Without mitigation the Visual Significance is likely to be **medium to high**. This is due to the increased skyline intrusion as seen from existing and future residential receptors. The adjacent area to the north is likely to be utilised as a residential area, which would place these receptor in the high exposure category. Currently, the hill feature with the curved reservoir dome is a local focal point, and if the power line is routed over the hill, the scenic quality of the hill setting will be degraded. The visual significance is moderated by the lower scenic quality of the peri-urban area surrounding the hill.

With mitigation and not routing over the hill section, the visual intrusion would be lessened to some degree, reducing the visual significance to **medium**.

**Medium negative** Cumulative Effects are possible with and without mitigation. Without mitigation and the routing over the hill section would result in the bushveld covered hill setting being degraded, setting a negative precedent for further intrusive development. With mitigation and a routing around the hill, the area to the east of the hill will become visually cluttered. This is from the multiple routings, without alignment (proposed and existing 32kV Cell tower power line), from the hill to the Eskom substation.



Mitigations include:

- Route around the hill feature;
- Align with the existing Cell Tower 32kV power line as much as possible (once routed around the hill);
- Erosion and litter control during construction;
- Erosion monitoring during operation;
- Removal and rehabilitation for deconstruction.

## 6.2 Alternative 2 LILO Power Line Corridor Findings

This routing is one of the visually preferred routings as the alignment has a short LILO link to the existing Eskom power lines from the Alternative 2 Substation. Visual Significance with and without mitigation is defined as **Very Low**. This is due to the very short length of the route, the seldom seen nature of the locality that is already degraded by the existing Eskom power line corridor.

Mitigations include:

- Erosion and litter control during construction;
- Erosion monitoring during operation;
- Removal and rehabilitation for deconstruction.

## 6.3 Alternative 2 DIRECT Power Line Corridor Findings

With and without mitigation the Visual Significance is likely to be **low**. This is due to the close proximity of the proposed alignment to the existing Eskom power line corridor, as well as the degraded landscapes that are more associated with this routing alignment. The views of the hill would not be degraded from the northern Zeerust residential areas. Eastern residential receptors are already exposed to views of the Eskom power line corridor, where the high VAC would visually absorb the proposed routing contrast.

**Low negative** Cumulative Effects could take place with and without mitigation. This is due to the intensity of the multiple lines of power lines dominating the landscape. This effect is limited as the landscape is already degraded.

Mitigations include:

- Erosion and litter control during construction;
- Erosion monitoring during operation;
- Removal and rehabilitation for deconstruction.

## 6.4 Alternative 3 LILO Power Line Corridor Findings

With and without mitigation the Visual Significance is likely to be **low**. This is due to the close proximity of the proposed alignment to the existing Eskom power line corridor, as well as the degraded landscapes that are more associated with this routing alignment. Although the proposed substation and LILO power lines would be in front of the Eskom power lines from the

eastern receptors, The views of the hill would not be degraded from the northern Zeerust residential areas. Eastern residential receptors are already exposed to views of the Eskom power line corridor, but the approximately 700m distance to the settlement would assist in reducing visual exposure.

**Low negative** Cumulative Effects could take place with and without mitigation. This is due to the intensity of the multiple lines of power lines dominating the landscape. This effect is limited as the landscape is already degraded.

Mitigations include:

- Erosion and litter control during construction;
- Erosion monitoring during operation;
- Removal and rehabilitation for deconstruction.

## 7 CONCLUSION

***It is the recommendation of this study that the Transmission Line project should be authorised, but only with mitigation. The visual preferred routing is Alternative 2 and then Alternative 3. The visually preferred substation is Alternative 2 or Alternative 3.***

Without mitigation the Visual Significance for Alternative 1 power line corridor is likely to be **medium to high**. This is due to the increased skyline intrusion as seen from existing and future residential receptors. The adjacent area to the north is likely to be utilised as a residential area, which would place these receptor in the high exposure category. Currently, the hill feature with the curved reservoir dome is a local focal point, and if the power line is routed over the hill landform, the scenic quality of the hill setting will be degraded. The visual significance is moderated by the lower scenic quality of the peri-urban area surrounding the hill. Mitigation would lessen the visual intrusion to some degree, reducing the visual significance to **medium**. These mitigations include routing around the hill feature, and alignment with the existing Cell Tower 32kV power line as much as possible (once routed around the hill). **Medium negative** Cumulative Effects are possible with and without mitigation. Without mitigation and a routing over the hill section will result in the bushveld covered hill setting being degraded, setting a negative precedent for further intrusive development. With mitigation and a routing around the hill, the area to the east of the hill will become visually cluttered. This is from the multiple routings, without alignment (proposed and existing 32kV Cell tower power line), from the hill to the Eskom substation.

For the proposed Alternative 2 and Alternative 3 power line alignments, with and without mitigation the Visual Significance is likely to be **low**. This is due to the close proximity of the proposed alignment to the existing Eskom power line corridor, as well as the degraded landscapes that are more associated with this routing alignment. The views of the hill would not be degraded for the Zeerust residential areas located to the north of the small hill. Eastern residential receptors are already exposed to the Eskom power line corridor, where the high VAC would visually absorb the proposed routing. **Low negative** Cumulative Effects could take place with and without mitigation. This is due to the intensity of the multiple lines of power lines dominating the landscape. This effect is limited as the landscape is already degraded.

The Visually Preferred routing alignment are the Alternative 2 and 3 alignments, with a preference for the LILO options which link directly to the existing Eskom power lines from the Substation Alternatives 2 and 3.

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## 9 ANNEXURE 1: SPECIALIST DECLARATION OF INDEPENDENCE

### DETAILS OF SPECIALIST AND DECLARATION OF INTEREST

Specialist:	VRM AFRICA CC		
Contact person:	STEPHEN STEAD		
Postal address:	P.O BOX 7233, BLANCO		
Postal code:	6531	Cell:	083 560 9911
Telephone:	044 874 0020	Fax:	086 653 3738
E-mail:	steve@vrma.co.za		
Professional affiliation(s) (if any)	Association of Professional Heritage Practitioners South Africa (APHP)		

The specialist appointed in terms of the Regulations

I, **STEPHEN STEAD**, declare that ---

General declaration:

- I act as the independent specialist in this application  
I will perform the work relating to the application in an objective manner, even if this results in views and findings that are not favourable to the applicant
- I declare that there are no circumstances that may compromise my objectivity in performing such work;
- I have expertise in conducting the specialist report relevant to this application, including knowledge of the Act, regulations and any guidelines that have relevance to the proposed activity;
- I will comply with the Act, regulations and all other applicable legislation;
- I have no, and will not engage in, conflicting interests in the undertaking of the activity;
- I undertake to disclose to the applicant and the competent authority all material information in my possession that reasonably has or may have the potential of influencing - any decision to be taken with respect to the application by the competent authority; and - the objectivity of any report, plan or document to be prepared by myself for submission to the competent authority;
- all the particulars furnished by me in this form are true and correct;  
and
- I realise that a false declaration is an offence in terms of Regulation 71 and is punishable in terms of section 24F of the Act.



Signature of the specialist:

**SILVER SOLUTIONS TRADING AS VRM AFRICA**

Name of company (if applicable):

**23 JANUARY 2013**

Date:

### 9.1 Curriculum Vitae

## Curriculum Vitae (CV)

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1. **Position:** Owner / Director
  2. **Name of Firm:** Visual Resource Management Africa cc ([www.vrma.co.za](http://www.vrma.co.za))
  3. **Name of Staff:** Stephen Stead
  4. **Date of Birth:** 9 June 1967
  5. **Nationality:** South African
  6. **Contact Details:**
    - Tel: +27 (0) 44 876 0020**
    - Cell: +27 (0) 83 560 9911**
    - Email: [steve@vrma.co.za](mailto:steve@vrma.co.za)**
- 

### 7. Educational qualifications:

- University of Natal (Pietermaritzburg):
- Bachelor of Arts: Psychology and Geography
- Bachelor of Arts (Hons): Human Geography and Geographic Information Management Systems

### 8. Professional Accreditation

- Association of Professional Heritage Practitioners (APHP) Western Cape
  - Accredited VIA practitioner member of the Association (2011)

### 9. Association involvement:

- International Association of Impact Assessment (IAIA) South African Affiliate
  - Past President (2012 - 2013)
  - President (2012)
  - President-Elect (2011)
  - Conference Co-ordinator (2010)
  - National Executive Committee member (2009)
  - Southern Cape Chairperson (2008)

### 10. Conferences Attended:

- IAIAsa 2012
- IAIAsa 2011
- IAIA International 2011 (Mexico)
- IAIAsa 2010
- IAIAsa 2009
- IAIAsa 2007

### 11. Continued Professional Development:

- Integrating Sustainability with Environment Assessment in South Africa (IAIAsa Conference, 1 day)
- Achieving the full potential of SIA (Mexico, IAIA Conference, 2 days 2011)
- Researching and Assessing Heritage Resources Course (University of Cape Town, 5 days, 2009)

**12. Countries of Work Experience:**

- South Africa, Mozambique, Malawi, Lesotho, Kenya and Namibia

**13. Relevant Experience:**

Stephen gained six years of experience in the field of Geographic Information Systems mapping and spatial analysis working as a consultant for the KwaZulu-Natal Department of Health and then with an Environmental Impact Assessment company based in the Western Cape. In 2004 he set up the company Visual Resource Management Africa which specializes in visual resource management and visual impact assessments in Africa. The company makes use of the well documented Visual Resource Management methodology developed by the Bureau of Land Management (USA) for assessing the suitability of landscape modifications. In association with ILASA qualified landscape architect Liesel Stokes, he has assessed of over 100 major landscape modifications through-out southern and eastern Africa. The business has been operating for eight years and has successfully established and retained a large client base throughout Southern Africa which include amongst other, Rio Tinto (Pty) Ltd, Bannerman (Pty) Ltd, Anglo Coal (Pty) Ltd, Eskom (Pty) Ltd, NamPower and Vale (Pty) Ltd, Ariva (Pty) Ltd, Harmony Gold (Pty) Ltd, Mellium Challenge Account (USA), Pretoria Portland Cement (Pty) Ltd

**14. Languages:**

- English – First Language
- Afrikaans – fair in speaking, reading and writing

**15. Projects:**

A list of **some** of the large scale projects that VRMA has assessed has been attached below with the client list indicated per project (Refer to [www.vrma.co.za](http://www.vrma.co.za) for a full list of projects undertaken).

YEAR	NAME	DESCRIPTION	LOCATION
2014	Joram Solar	Solar Energy	Northern Cape
2014	RERE PV Postmasberg	Solar Energy	Northern Cape
2014	RERE CPV Upington	Solar Energy	Northern Cape
2014	Rio Tinto RUL Desalination Plant	Industrial	Namibia
2014	NamPower PV	Solar Energy	Namibia
2014	Pemba Oil and Gas Port Expansion	Industrial	Mozambique
2014	Brightsource CSP Upington	Solar Energy	Northern Cape
2013	Cape Winelands DM Regional Landfill	Industrial	Western Cape
2013	Drennan PV Solar Park	PV Solar Energy	Eastern Cape
2013	Eastern Cape Mari-culture	Mari-culture	Eastern Cape
2013	Eskom Pantom Pass Substation	Substation /Tx lines	Knysna
2013	Frankfort Paper Mill	Plant	Free State
2013	Gibson Bay Wind Farm Transmission lines	Tranmission lines	Eastern Cape
2013	Houhoek Eskom Substation	Substation /Tx lines	Western Cape
2013	Mulilo PV Solar Energy Sites (x4)	PV Solar Energy	Northern Cape
2013	Namies Wind Farm	Wind Energy	Northern Cape
2013	Rossing Z20 Pit and WRD	Mining	Namibia
2013	SAPPI Boiler Upgrade	Plant	Mpumalanga
2013	Tumela WRD	Mine	North West
2013	Weskusfleur Substation (Koeburg)	Substation /Tx lines	Western Cape

2013	Yzermyn coal mine	Mine	Mpumalanga
2012	Afrisam	Mine	Saldana
2012	Bitterfontein	PV Energy	N Cape
2012	Bitterfontein slopes	Slopes Analysis	N Cape
2012	Kangnas PV	Energy	N Cape
2012	Kangnas Wind	Energy	N Cape
2012	Kathu CSP Tower	Solar Power	Northern Cape
2012	Kobong Hydro	Hydro & Powerline	Lesotho
2012	Letseng Diamond Mine Upgrade	Mine	Lesotho
2012	Lunsklip Windfarm	Windfarm	Stilbaai
2012	Mozambique Gas Engine Power Plant	Plant	Mozambique
2012	Ncondezi Thermal Power Station	Substation /Tx lines	Mozambique
2012	Sasol CSP Tower	Solar Power	Free State
2012	Sasol Upington CSP Tower	Solar Power	Northern Cape
2011	Beaufort West PV Solar Power Station	Power Station	Beaufort West
2011	Beaufort West Wind Farm	Wind Energy	Beaufort West
2011	De Bakke Cell Phone Mast	Mast	Western Cape
2011	ERF 7288 PV	PV	Beaufort West
2011	Gecko Industrial park	Industrial	Namibia
2011	Green View Estates	Residential	Mossel Bay
2011	Hoodia Solar	PV expansion	Beaufort West
2011	Kalahari Solar Power Project	Solar Power	Northern Cape
2011	Khanyisa Power Station	Power Station	Western Cape
2011	Laingsburg Windfarm	Level 4	Mpumalanga
2011	Olvyn Kolk PV	Solar Power	Northern Cape
2011	Otjikoto Gold Mine	Mining	Namibia
2011	PPC Rheebeek West Upgrade	Industrial	
2011	Slopes analysis Erf 7288 Beaufort West	Slopes	Beaufort West
2011	Southern Arterial	Road	George
2010	Bannerman Etango Uranium Mine	Mining	Namibia
2010	Bantamsklip Transmission Revision	Transmission	Eastern Cape
2010	Beaufort West Urban Edge	Mapping	Beaufort West
2010	Bon Accord Nickel Mine	Mine	Barbeton
2010	Herolds Bay N2 Development Baseline	Residential	George
2010	MTN Lattice Hub Tower	Structure	George
2010	N2 Herolds Bay Residential	Residential	Herolds Bay
2010	Onifin(Pty) Ltd Hartenbos Quarry Extension	Mining	Mossel Bay
2010	Rossing South Board Meeting	Mining	Namibia
2010	Still Bay East	Mapping	SA, WC
2010	Vale Moatize Coal Mine and Railwayline	Mining_rail	Mozambique
2010	Vodacom Mast	Structure	Reichterbosch



2010	Wadrif Dam	Dam	Beaufort West
2009	Asazani Zinyoka UISP Housing	Residential Infill	Mossel Bay
2009	Bantamsklip GIS Mapping	Mappig	Western Cape
2009	Eden Telecommunication Tower	Structure Tower	George
2009	George Landscape Characterisation	George SDF	George
2009	George Western Bypass	Structure Road	George
2009	Rossing Uranium Mine Phase 2	Mining	Namibia
2009	Sun Ray Wind Farm	Wind Energy	Still Bay
2008	Bantamsklip Transmission Lines Scoping	Transmission	Western Cape
2008	Erf 251 Damage Assessment	Residential VIA	Great Brak
2008	Erongo Uranium Rush SEA	SEA	Namibia
2008	Evander South Gold Mine Preliminary VIA	Mining	Mpumalanga
2008	George Open Spaces System	George SDF	George
2008	GrooteSchoor Heritage Mapping	Mapping	Cape Town
2008	Hartenbos River Park	Residential VIA	Hartenbos
2008	Kaaimans Project	Residential	Wilderness
2008	Lagoon Garden Estate	Residential VIA	Great Brak
2008	Moquini Beach Hotel	Resort	Mossel Bay
2008	NamPower Coal fired Power Station	Power Station	Namibia
2008	Oasis Development	Residential VIA	Plettenberg Bay
2008	RUL Sulphur Handling Facility	Mining	Walvis Bay
2008	Stonehouse Development	Residential VIA	Plettenberg Bay
2008	Walvis Bay Power Station	Structure	Namibia.
2007	Calitzdorp Retirement Village	Residential VIA	Calitzdorp
2007	Calitzdorp Visualisation	Visualisation	Calitzdorp
2007	Camdeboo Estate	Residential VIA	Graaff Reinet
2007	Destiny Africa	Residential	George
2007	Droogfontein Farm 245	Residential VIA	Danabai
2007	Floating Liquefied Natural Gas Facility	Structure tanker	Mossel Bay
2007	George Municipality Densification	George SDF	George
2007	George Municipality SDF	George SDF	George
2007	Kloofsig Development	Residential VIA	Vleesbaai
2007	OCGT Power Plant Extension	Structure Power Plant	Mossel Bay
2007	Oudtshoorn Municipality SDF	Mapping	Oudtshoorn
2007	Oudtshoorn Shopping Complex	Structure Mall	Oudtshoorn
2007	Pezula Infill (Noetzie)	Residential VIA	Knysna
2007	Pierpoint Nature Reserve	Residential VIA	Knysna
2007	Pinnacle Point Golf Estate	Golf/Residential	Mossel Bay
2007	Rheebok Development Erf 252 Apeal	Residential VIA	Great Brak
2007	Rossing Uranium Mine Phase 1	Mining	Namibia
2007	Ryst Kuil/Riet Kuil Uranium Mine	Mining	Beaufort West

2007	Sedgefield Water Works	Structure	Sedgefield
2007	Sulphur Handling Station Walvis Bay Port	Industrial	Namibia
2007	Trekopje Uranium Mine	Mining	Namibia
2007	Weldon Kaya	Residential VIA	Plettenberg Bay
2006	Fancourt Visualisation Modelling	Visualisation	George
2006	Farm Dwarsweg 260	Residential VIA	Great Brak
2006	Fynboskruin Extention	Residential VIA	Sedgefield
2006	Hanglip Golf and Residential Estate	Golf/Residential	Plettenberg Bay
2006	Hansmoeskraal	Slopes Analysis	George
2006	Hartenbos Landgoed Phase 2	Residential VIA	Hartenbos
2006	Hersham Security Village	Residential VIA	Great Brak
2006	Ladywood Farm 437	Residential VIA	Plettenberg Bay
2006	Le Grand Golf and Residential Estate	Golf/Residential	George
2006	Paradise Coast	Residential VIA	Mossel Bay
2006	Paradyskloof Residential Estate	Residential VIA	Stellenbosch
2006	Riverhill Residential Estate	Residential VIA	Wilderness
2006	Wolwe Eiland Access Route	Road	Victoria Bay
2005	Harmony Gold Mine	Mining	Mpumalanga.
2005	Knysna River Reserve	Residential VIA	Knysna
2005	Kruisfontein Infill	Mapping	Knysna
2005	Lagoon Bay Lifestyle Estate	Residential VIA	Glentana
2005	Outeniquabosch Safari Park	Residential	Mossel Bay
2005	Proposed Hotel Farm Gansevallei	Resort	Plettenberg Bay
2005	Uitzicht Development	Residential VIA	Knysna
2005	West Dunes	Residential VIA	Knysna
2005	Wilderness Erf 2278	Residential VIA	Wilderness
2005	Wolwe Eiland Eco & Nature Estate	Residential VIA	Victoria Bay
2005	Zebra Clay Mine	Mining	Zebra
2004	Gansevallei Hotel	Residential VIA	Plettenberg Bay
2004	Lakes Eco and Golf Estate	Golf/Residential	Sedgefield
2004	Trekopje Desalination Plant	Structure Plant	Namibia
1995	Greater Durban Informal Housing Analysis	Photogrametry	Durban

## 10 ANNEXURE 2: QUESTIONNAIRES AND VRM TERMINOLOGY

### 10.1 Methodology Detail

#### Viewshed

The visible extent, or viewshed, is ‘the outer boundary defining a view catchment area, usually along crests and ridgelines’ (Oberholzer, 2005). This reflects the area, or extent, where the landscape modification would probably be seen. However, visibility tends to diminish exponentially with distance, which is well recognised in visual analysis literature. Therefore the views of a landscape modification would not necessarily influence the landscape character within all areas of the viewshed. The information for the terrain used in the 3D computer model on which the visibility analysis is based on the Advanced Spaceborne Thermal Emission and Reflection (ASTER) Radiometer Data, a product of Japan's Ministry of Economy, Trade and Industry (METI) and National Aeronautics and Space Administration (NASA) in USA. (NASA, 2009)

#### Receptor Exposure

The area where a landscape modification starts to influence the landscape character is termed the Zone of Visual Influence (ZVI) and is defined by the U.K. Institute of Environmental Management and Assessment's (IEMA) ‘*Guidelines for Landscape and Visual Impact Assessment*’ as ‘the area within which a proposed development may have an influence or effect on visual amenity (of the surrounding areas).’

The inverse relationship of distance and visual impact is well recognised in visual analysis literature (Hull, R.B. and Bishop, I.E., 1988). According to Hull and Bishop, exposure, or visual impact, tends to diminish exponentially with distance. The areas where most landscape modifications would be visible are located within 2 km from the site of the landscape modification. Thus the potential visual impact of an object diminishes at an exponential rate as the distance between the observer and the object increases due to atmospheric conditions prevalent at a location, which causes the air to appear greyer, thereby diminishing detail. For example, viewed from 1000 m from a landscape modification, the impact would be 25% of the impact as viewed from 500 m from a landscape modification. At 2000m it would be 10% of the impact at 500 m. The relationship is indicated in the following graph generated by Hull and Bishop.

The VRM methodology also takes distance from a landscape modification into consideration in terms of understanding visual resource. Three distance categories are defined by the Bureau of Land Management. The distance zones are:

- i. **Foreground / Middle ground**, up to approximately 6km, which is where there is potential for the sense of place to change;
- ii. **Background areas**, from 6km to 24km, where there is some potential for change in the sense of place, but where change would only occur in the case of very large landscape modifications; and
- iii. **Seldom seen areas**, which fall within the Foreground / Middle ground area but, as a result of no receptors, are not viewed or are seldom viewed.

## Scenic Quality

In terms of the VRM methodology, landscape character is derived from a combination of scenic quality, receptor sensitivity to landscape change, and distance of the proposed landscape modification from key receptor points. The scenic quality is determined making use of the VRM scenic quality questionnaire (refer to addendum). Seven scenic quality criteria are scored on a 1 (low) to 5 (high) scale. The scores are totalled and assigned a A (High), B (Moderate) or C (low) based on the following split:

*A= scenic quality rating of  $\geq 19$ ;*

*B = rating of 12 – 18,*

*C= rating of  $\leq 11$*

The seven scenic quality criteria are defined below:

- **Land Form:** Topography becomes more of a factor as it becomes steeper, or more severely sculptured.
- **Vegetation:** Primary consideration given to the variety of patterns, forms, and textures created by plant life.
- **Water:** That ingredient which adds movement or serenity to a scene. The degree to which water dominates the scene is the primary consideration.
- **Colour:** The overall colour(s) of the basic components of the landscape (e.g., soil, rock, vegetation, etc.) are considered as they appear during seasons or periods of high use.
- **Scarcity:** This factor provides an opportunity to give added importance to one, or all, of the scenic features that appear to be relatively unique or rare within one physiographic region.
- **Adjacent Land Use:** Degree to which scenery and distance enhance, or start to influence, the overall impression of the scenery within the rating unit.
- **Cultural Modifications:** Cultural modifications should be considered, and may detract from the scenery or complement or improve the scenic quality of an area.

## Receptor Sensitivity

Sensitivity levels are a measure of public concern for scenic quality. Receptor sensitivity to landscape change is determined by rating the following factors in terms of Low to High:

- **Type of Users:** Visual sensitivity will vary with the type of users, e.g. recreational sightseers may be highly sensitive to any changes in visual quality, whereas workers who pass through the area on a regular basis may not be as sensitive to change.
- **Amount of Use:** Areas seen or used by large numbers of people are potentially more sensitive.
- **Public Interest:** The visual quality of an area may be of concern to local, or regional, groups. Indicators of this concern are usually expressed via public controversy created in response to proposed activities.
- **Adjacent Land Uses:** The interrelationship with land uses in adjacent lands. For example, an area within the viewshed of a residential area may be very sensitive, whereas an area surrounded by commercially developed lands may not be as visually sensitive.

- **Special Areas:** Management objectives for special areas such as Natural Areas, Wilderness Areas or Wilderness Study Areas, Wild and Scenic Rivers, Scenic Areas, Scenic Roads or Trails, and Critical Biodiversity Areas frequently require special consideration for the protection of their visual values.
- **Other Factors:** Consider any other information such as research or studies that include indicators of visual sensitivity.

**Visual Resource Management (VRM) Classes**

The VRM Classes represent the relative value of the visual resources of an area and are determined making use of the VRM Class Matrix see Table 8 below:

- i. **Classes I and II** are the most valued;
- ii. **Class III** represents a moderate value; and
- iii. **Class IV** is of least value.

The Classes are not prescriptive and are utilised as a guideline to determine visual carrying capacity. The Visual Inventory Classes are defined using the matrix below and with motivation, can be adjusted to Visual Resource Management Classes:

Table 8: VRM Class Matrix Table

		VISUAL SENSITIVITY LEVELS								
		High			Medium			Low		
SCENIC QUALITY	A (High)	II	II	II	II	II	II	II	II	II
	B (Medium)	II	III	III/ IV *	III	IV	IV	IV	IV	IV
	C (Low)	III	IV	IV	IV	IV	IV	IV	IV	IV
DISTANCE ZONES		Fore/middle ground	Background	Seldom seen	Fore/middle ground	Background	Seldom seen	Fore/middle ground	Background	Seldom seen

\* If adjacent areas are **Class III** or lower, assign **Class III**, if higher, assign **Class IV**

The visual objectives of each of the classes is listed below:

- The Class I objective is to preserve the existing character of the landscape, the level of change to the characteristic landscape should be very low, and must not attract attention. Class I is assigned when a specialist decision is made to maintain a natural landscape.
- The Class II objective is to retain the existing character of the landscape and the level of change to the characteristic landscape should be low. Management activities may be seen, but should not attract the attention of the casual observer, and should repeat the basic elements of form, line, colour and texture found in the predominant natural features of the characteristic landscape.
- The Class III objective is to partially retain the existing character of the landscape, where the level of change to the characteristic landscape should be moderate. Management activities may attract attention, but should not dominate the view of the

casual observer, and changes should repeat the basic elements found in the predominant natural features of the characteristic landscape.

- The Class IV objective is to provide for management activities which require major modifications of the existing character of the landscape. The level of change to the landscape can be high, and these management activities may dominate the view and be the major focus of the viewer's (s') attention.

### **Key Observation Points (KOPs)**

KOPs are defined by the Bureau of Land Management as the people (receptors) located in strategic locations surrounding the property that make consistent use of the views associated with the site where the landscape modifications are proposed. These locations are important in terms of the VRM methodology, which requires that the Degree of Contrast (DoC) that the proposed landscape modifications will make to the existing landscape be measured from these most critical locations, or receptors, surrounding the property.

To define the KOPs, potential receptor locations were identified in the viewshed analysis, and screened, based on the following criteria:

- Angle of observation;
- Number of viewers;
- Length of time the project is in view;
- Relative project size;
- Season of use;
- Critical viewpoints, e.g. views from communities, road crossings; and
- Distance from property.

### **Contrast Rating**

The contrast rating, or impacts assessment phase, is undertaken to determine if the VRM Class Objectives are met. The suitability of landscape modification is assessed by comparing the degree of potential contrast from the proposed activity in comparison to the existing contrast created by the existing landscape. This is done by evaluating the level of change to the existing landscape by assessing the line, colour, texture and form, in relation to the visual objectives defined for the area. The following criteria are utilised in defining the DoC:

- **None:** The element contrast is not visible or perceived.
- **Weak:** The element contrast can be seen but does not attract attention.
- **Moderate:** The element contrast begins to attract attention and begins to dominate the characteristic landscape.
- **Strong:** The element contrast demands attention, will not be overlooked, and is dominant in the landscape.

As an example, in a Class I area, the visual objective is to preserve the existing character of the landscape, and the resultant contrast to the existing landscape should not be notable to the casual observer and cannot attract attention. In a Class IV area example, the objective is to provide for proposed landscape activities which require major modifications of the existing character of the landscape. Based on whether the VRM objectives are met, mitigations, if



required, are defined to avoid, reduce or mitigate the proposed landscape modifications so that the visual impact does not detract from the surrounding landscape sense of place.

### **Photo Montages and 3D Visualisation**

As a component in this contrast rating process, visual representation, such as photo montages are vital in large-scale modifications, as this serves to inform I&APs and decision-making authorities of the nature and extent of the impact associated with the proposed project/development. There is an ethical obligation in this process, as visualisation can be misleading if not undertaken ethically. In terms of adhering to standards for ethical representation of landscape modifications, VRM Africa subscribes to the Proposed Interim Code of Ethics for Landscape Visualisation developed by the Collaborative for Advanced Landscape Planning (CALP) (July 2003)(*Sheppard, S.R.J., 2005*). This code states that professional presenters of realistic landscape visualisations are responsible for promoting full understanding of proposed landscape changes, providing an honest and neutral visual representation of the expected landscape, by seeking to avoid bias in responses and demonstrating the legitimacy of the visualisation process. Presenters of landscape visualisations should adhere to the principles of:

- Access to Information
- Accuracy
- Legitimacy
- Representativeness
- Visual Clarity and Interest

The Code of Ethical Conduct states that the presenter should:

- Demonstrate an appropriate level of qualification and experience.
- Use visualisation tools and media that are appropriate to the purpose.
- Choose the appropriate level of realism.
- Identify, collect and document supporting visual data available for, or used in, the visualisation process.
- Conduct an on-site visual analysis to determine important issues and views.
- Seek community input on viewpoints and landscape issues to address in the visualisations.
- Provide the viewer with a reasonable choice of viewpoints, view directions, view angles, viewing conditions and timeframes appropriate to the area being visualised.
- Estimate and disclose the expected degree of uncertainty, indicating areas and possible visual consequences of the uncertainties.
- Use more than one appropriate presentation mode and means of access for the affected public.
- Present important non-visual information at the same time as the visual presentation, using a neutral delivery.
- Avoid the use, or the appearance of, 'sales' techniques or special effects.
- Avoid seeking a particular response from the audience.
- Provide information describing how the visualisation process was conducted and how key decisions were taken (*Sheppard, S.R.J., 2005*).

## 10.2 Questionnaires

### Scenic Quality Rating Questionnaire

KEY FACTORS	RATING CRITERIA AND SCORE		
	5	3	1
Land Form	High vertical relief as expressed in prominent cliffs, spires or massive rock outcrops, or severe surface variation or highly eroded formations or detail features that are dominating and exceptionally striking and intriguing.	Steep-sided river valleys, or interesting erosion patterns or variety in size and shape of landforms; or detail features that are interesting, though not dominant or exceptional.	Low rolling hills, foothills or flat valley bottoms; few or no interesting landscape features.
Vegetation	A variety of vegetative types as expressed in interesting forms, textures and patterns.	Some variety of vegetation, but only one or two major types.	Little or no variety or contrast in vegetation.
Water	Clear and clean appearing, still or cascading white water, any of which are a dominant factor in the landscape.	Flowing, or still, but not dominant in the landscape.	Absent, or present but not noticeable.
Colour	Rich colour combinations, variety or vivid colour: or pleasing contrasts in the soil, rock, vegetation, water.	Some intensity or variety in colours and contrast of the soil, rock and vegetation, but not a dominant scenic element.	Subtle colour variations contrast or interest: generally mute tones.
Adjacent Scenery	Adjacent scenery greatly enhances visual quality.	Adjacent scenery moderately enhances overall visual quality.	Adjacent scenery has little or no influence on overall visual quality.
Scarcity	One of a kind: unusually memorable, or very rare within region. Consistent chance for exceptional wildlife or wildflower viewing etc.	Distinctive, though somewhat similar to others within the region.	Interesting within its setting, but fairly common within the region.
<b>SCORE</b>	<b>2</b>	<b>0</b>	<b>-4</b>
Cultural Modification	Modifications add favourably to visual variety, while promoting visual harmony.	Modifications add little or no visual variety to the area, and introduce no discordant elements.	Modifications add variety but are very discordant and promote strong disharmony.

Sensitivity Level Rating Questionnaire

<b>FACTORS</b>	<b>QUESTIONS</b>	
<b>Type of Users</b>	<b>Maintenance of visual quality is:</b>	
	A major concern for most users	High
	A moderate concern for most users	Moderate
	A low concern for most users	Low
<b>Amount of use</b>	<b>Maintenance of visual quality becomes more important as the level of use increases:</b>	
	A high level of use	High
	Moderately level of use	Moderate
	Low level of use	Low
<b>Public interest</b>	<b>Maintenance of visual quality:</b>	
	A major concern for most users	High
	A moderate concern for most users	Moderate
	A low concern for most users	Low
<b>Adjacent land Users</b>	<b>Maintenance of visual quality to sustain adjacent land use objectives is:</b>	
	Very important	High
	Moderately important	Moderate
	Slightly important	Low
<b>Special Areas</b>	<b>Maintenance of visual quality to sustain Special Area management objectives is:</b>	
	Very important	High
	Moderately important	Moderate
	Slightly important	Low

### 10.3 VRM Terminology

FORM		LINE		COLOUR		TEXTURE	
Simple		Horizontal				Smooth	
Weak		Vertical				Rough	
Strong		Geometric				Fine	
Dominant		Angular				Coarse	
Flat		Acute				Patchy	
Rolling		Parallel				Even	
Undulating		Curved		Dark		Uneven	
Complex		Wavy		Light		Complex	
Plateau		Strong		Mottled		Simple	
Ridge		Weak				Stark	
Valley		Crisp				Clustered	
Plain		Feathered				Diffuse	
Steep		Indistinct				Dense	
Shallow		Clean				Scattered	
Organic		Prominent				Sporadic	
Structured		Solid				Consistent	
<b>Simple</b>	Basic, composed of few elements			<b>Organic</b>	Derived from nature; occurring or developing gradually and naturally		
<b>Complex</b>	Complicated; made up of many interrelated parts			<b>Structure</b>	Organised; planned and controlled; with definite shape, form, or pattern		
<b>Weak</b>	Lacking strength of character			<b>Regular</b>	Repeatedly occurring in an ordered fashion		
<b>Strong</b>	Bold, definite, having prominence			<b>Horizontal</b>	Parallel to the horizon		
<b>Dominant</b>	Controlling, influencing the surrounding environment			<b>Vertical</b>	Perpendicular to the horizon; upright		
<b>Flat</b>	Level and horizontal without any slope; even and smooth without any bumps or hollows			<b>Geometric</b>	Consisting of straight lines and simple shapes		
<b>Rolling</b>	Progressive and consistent in form, usually rounded			<b>Angular</b>	Sharply defined; used to describe an object identified by angles		
<b>Undulating</b>	Moving sinuously like waves; wavy in appearance			<b>Acute</b>	Less than 90°; used to describe a sharp angle		
<b>Plateau</b>	Uniformly elevated flat to gently undulating land bounded on one or more sides by steep slopes			<b>Parallel</b>	Relating to or being lines, planes, or curved surfaces that are always the same distance apart and therefore never meet		
<b>Ridge</b>	A narrow landform typical of a highpoint or apex; a long narrow hilltop or range of hills			<b>Curved</b>	Rounded or bending in shape		
<b>Valley</b>	Low-lying area; a long low area of land, often with a river or stream running through it, that is surrounded by higher ground			<b>Wavy</b>	Repeatedly curving forming a series of smooth curves that go in one direction and then another		
<b>Plain</b>	A flat expanse of land; fairly flat dry land, usually with few trees			<b>Feathered</b>	Layered; consisting of many fine parallel strands		
<b>Steep</b>	Sloping sharply often to the extent of being almost vertical			<b>Indistinct</b>	Vague; lacking clarity or form		
<b>Prominent</b>	Noticeable; distinguished, eminent, or well-known			<b>Patchy</b>	Irregular and inconsistent;		
<b>Solid</b>	Unadulterated or unmixed; made of the same material throughout; uninterrupted			<b>Even</b>	Consistent and equal; lacking slope, roughness, and irregularity		
<b>Broken</b>	Lacking continuity; having an uneven surface			<b>Uneven</b>	Inconsistent and unequal in measurement irregular		
<b>Smooth</b>	Consistent in line and form; even textured			<b>Stark</b>	Bare and plain; lacking ornament or relieving features		
<b>Rough</b>	Bumpy; knobby; or uneven, coarse in texture			<b>Clustered</b>	Densely grouped		
<b>Fine</b>	Intricate and refined in nature			<b>Diffuse</b>	Spread through; scattered over an area		
<b>Coarse</b>	Harsh or rough to the touch; lacking detail			<b>Diffuse</b>	To make something less bright or intense		

## 11 ANNEXURE 3: GENERAL LIGHTS AT NIGHT MITIGATIONS

### Mitigation:

- Effective light management needs to be incorporated into the design of the lighting to ensure that the visual influence is limited to the mine, without jeopardising mine operational safety and security (See lighting mitigations by The New England Light Pollution Advisory Group (NELPAG) and Sky Publishing Corp in 14.2).
- Utilisation of specific frequency LED lighting with a green hue on perimeter security fencing.
- Directional lighting on the more exposed areas of operation, where point light source is an issue.
- No use of overhead lighting and, if possible, locate the light source closer to the operation.
- If possible, the existing overhead lighting method utilised at the mine should be phased out and replaced with an alternative lighting using closer to source, directed LED technology.

### Mesopic Lighting

Mesopic vision is a combination of photopic vision and scotopic vision in low, but not quite dark, lighting situations. The traditional method of measuring light assumes photopic vision and is often a poor predictor of how a person sees at night. The light spectrum optimized for mesopic vision contains a relatively high amount of bluish light and is therefore effective for peripheral visual tasks at mesopic light levels. (CIE, 2012)

The Mesopic Street Lighting Demonstration and Evaluation Report by the Lighting Research Centre (LRC) in New York found that the ‘replacement of white light sources (induction and ceramic metal halide) were tuned to optimize human vision under low light levels while remaining in the white light spectrum. Therefore, outdoor electric light sources that are tuned to how humans see under mesopic lighting conditions can be used to reduce the luminance of the road surface while providing the same, or better, visibility. Light sources with shorter wavelengths, which produce a “cooler” (more blue and green) light, are needed to produce better mesopic vision. Based on this understanding, the LRC developed a means of predicting visual performance under low light conditions. This system is called the unified photometry system. Responses to surveys conducted on new installations revealed that area residents perceived higher levels of visibility, safety, security, brightness, and colour rendering with the new lighting systems than with the standard *High-Purity Standards* (HPS) systems. The new lighting systems used 30% to 50% less energy than the HPS systems. These positive results were achieved through tuning the light source to optimize mesopic vision. Using less wattage and photopic luminance also reduces the reflectance of the light off the road surface. Light reflectance is a major contributor to light pollution (sky glow).’ (Lighting Research Center. New York. 2008)

**‘Good Neighbour – Outdoor Lighting’**

Presented by the New England Light Pollution Advisory Group (NELPAG) <http://cfa/www.harvard.edu/cfa/ps/nelpag.html>) and Sky & Telescope <http://SkyandTelescope.com/>). NELPAG and Sky & Telescope support the International Dark-Sky Association (IDA) (<http://www.darksky.org/>). (NELPAG)

**What is good lighting?** Good outdoor lights improve visibility, safety, and a sense of security, while minimizing energy use, operating costs, and ugly, dazzling glare.

**Why should we be concerned?** Many outdoor lights are poorly designed or improperly aimed. Such lights are costly, wasteful, and distractingly glary. They harm the night-time environment and neighbours’ property values. Light directed uselessly above the horizon creates murky skyglow — the “light pollution” that washes out our view of the stars.

**Glare** Here’s the basic rule of thumb: If you can see the bright bulb from a distance, it’s a bad light. With a good light, you see lit ground instead of the dazzling bulb. “Glare” is light that beams directly from a bulb into your eye. It hampers the vision of pedestrians, cyclists, and drivers.

**Light Trespass** Poor outdoor lighting shines onto neighbours’ properties and into bedroom windows, reducing privacy, hindering sleep, and giving the area an unattractive, trashy look.

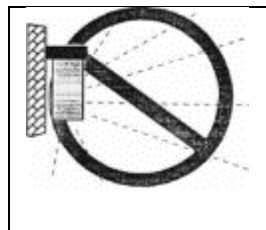
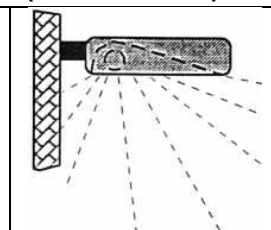
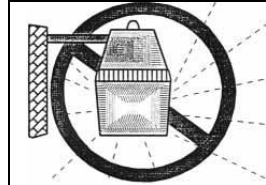
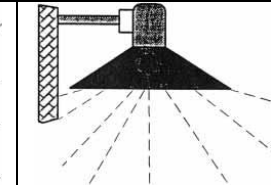
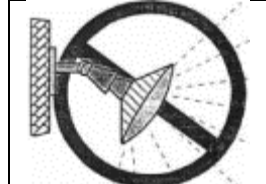
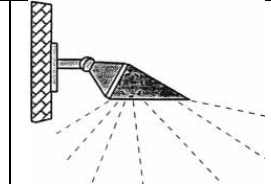
**Energy Waste** Many outdoor lights waste energy by spilling much of their light where it is not needed, such as up into the sky. This waste results in high operating costs. Each year we waste more than a billion dollars in the United States needlessly lighting the night sky.

**Excess Lighting** Some homes and businesses are flooded with much stronger light than is necessary for safety or security.

**How do I switch to good lighting?**

Provide only enough light for the task at hand; don’t over-light, and don’t spill light off your property. Specifying enough light for a job is sometimes hard to do on paper. Remember that a full Moon can make an area quite bright. Some lighting systems illuminate areas 100 times more brightly than the full Moon! More importantly, by choosing properly shielded lights, you can meet your needs without bothering neighbours or polluting the sky.

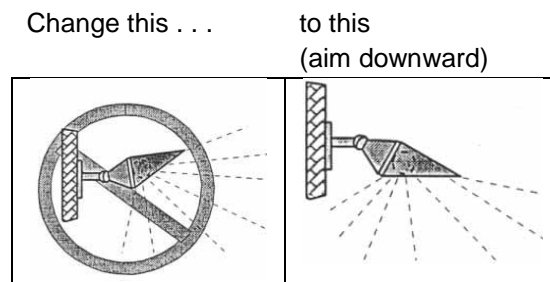
**Good and Bad Light Fixtures**

<p><b>Typical “Wall Pack”</b></p> 	<p><b>Typical “Shoe Box” (forward throw)</b></p> 
<p><b>BAD</b> Waste light goes up and sideways</p>	<p><b>GOOD</b> Directs all light down</p>
<p><b>Typical “Yard Light”</b></p> 	<p><b>Opaque Reflector (lamp inside)</b></p> 
<p><b>BAD</b> Waste light goes up and sideways</p>	<p><b>GOOD</b> Directs all light down</p>
<p><b>Area Flood Light</b></p> 	<p><b>Area Flood Light with Hood</b></p> 
<p><b>BAD</b> Waste light goes up and sideways</p>	<p><b>GOOD</b> Directs all light down</p>

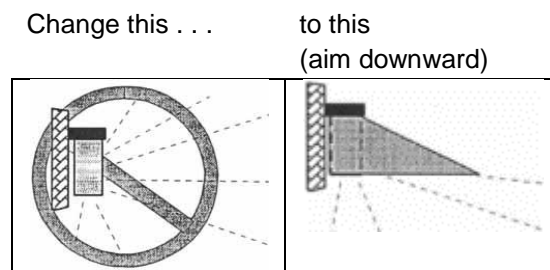


1. Aim lights down. Choose “full-cutoff shielded” fixtures that keep light from going uselessly up or sideways. Full-cutoff fixtures produce minimum glare. They create a pleasant-looking environment. They increase safety because you see illuminated people, cars, and terrain, not dazzling bulbs.
2. Install fixtures carefully to maximize their effectiveness on the targeted area and minimize their impact elsewhere. Proper aiming of fixtures is crucial. Most are aimed too high. Try to install them at night, when you can see where all the rays actually go. Properly aimed and shielded lights may cost more initially, but they save you far more in the long run. They can illuminate your target with a low-wattage bulb just as well as a wasteful light does with a high-wattage bulb.
3. If colour discrimination is not important, choose energy-efficient fixtures utilising yellowish high-pressure sodium (HPS) bulbs. If “white” light is needed, fixtures using compact fluorescent or metal-halide (MH) bulbs are more energy-efficient than those using incandescent, halogen, or mercury-vapour bulbs.
4. Where feasible, put lights on timers to turn them off each night after they are no longer needed. Put home security lights on a motion-detector switch, which turns them on only when someone enters the area; this provides a great deterrent effect!

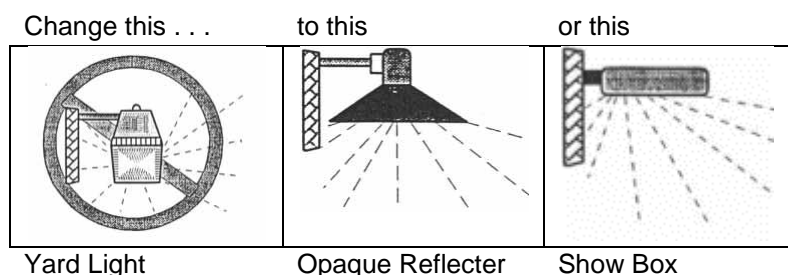
**What You Can Do To Modify Existing Fixtures**



**Floodlight:**



**Wall Pack**



**Replace bad lights with good lights.**

You'll save energy and money. You'll be a good neighbour. And you'll help preserve our view of the stars.