



Tournée 1 Solar (Pty) Ltd & Tournée 2 Solar (Pty) Ltd

TOURNÉE 1 & TOURNÉE 2 SOLAR PV FACILITIES AND ASSOCIATED INFRASTRUCTURE, MPUMALANGA PROVINCE

Stakeholder Engagement Report





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FACILITIES AND ASSOCIATED
INFRASTRUCTURE, MPUMALANGA
PROVINCE**

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Stakeholder Engagement Report

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GLOSSARY

Abbreviation	Definition
BA	Basic Assessment
CA	Competent Authority
CAA	South African Civil Aviation Authority
DALRRD	Department of Agriculture, Land Reform and Rural Development
DEA	Department of Environmental Affairs
DFFE	Department of Forestry, Fisheries and Environment
DMRE	Department of Mineral Resources and Energy
DWS	Department of Water and Sanitation
EA	Environmental Authorisation
EAP	Environmental Assessment Practitioner
EIA	Environmental Impact Assessment
GN	Government Notice
GSDM	Gert Sibande District Municipality
I&APs	Interested and Affected Parties
LLM	Lekwa Local Municipality
MDARDLEA	Mpumalanga Department: Agriculture, Rural Development, Land and Environmental Affairs
NEMA	National Environmental Management Act (Act 107 of 1998)
PPP	Public Participation Process
PV	Photovoltaic
REDZ	Renewable Energy Development Zone
S&EIR	Scoping & Environmental Impact Report
SAHRA	South African Heritage Resources Agency
SANRAL	South African National Roads Agency Limited



Abbreviation	Definition
SAWS	South African Weather Service
SEF	Solar Energy Facility
SER	Stakeholder Engagement Report
SKA	Square Kilometre Array
WSP	WSP Group Africa (Pty) Ltd



1 INTRODUCTION

WSP Group Africa (Pty) Ltd (WSP) has been appointed by Tournée 1 Solar (Pty) Ltd (Tournée 1) and Tournée 2 Solar (Pty) Ltd (Tournée 2), to undertake an Environmental Impact Assessment (EIA) to meet the requirements under the National Environmental Management Act (Act 107 of 1998) (NEMA), for the proposed two solar energy facilities (SEFs), namely Tournée 1 and Tournée 2 Solar PV Facilities, collectively known as the Tournée Solar PV Cluster near Standerton in the Lekwa Local Municipality (LLM) and the Gert Sibande District Municipality (GSDM) in the Mpumalanga Province.

1.1 PROJECT BACKGROUND

Tournée 1 and Tournée 2 propose to construct the Tournée 1 & 2 Solar PV Parks Facilities near Thuthukani in the Mpumalanga Province (**Figure 1-1**). The Tournée Solar PV Cluster will include two 150MW SEFs. Each SEF will be subject to a Scoping and EIA (S&EIA) Process in terms of NEMA (as amended) and Appendix 2 of the EIA Regulations, 2014 promulgated in Government Gazette 40772 and GN R326, R327, R325 and R324 on 7 April 2017.

The proposed project will be applied for under a Special Purpose Vehicle (SPV) for each application and the Project Applicant is therefore Tournée 1 Solar (Pty) Ltd and Tournée 2 Solar (Pty) Ltd, respectfully. The proposed Solar PV Facilities will each connect to a nearby Eskom substation (still to be confirmed) through an up to 132kV single or double circuit powerline. The powerline will subject to a separate BA process towards environmental authorisation.

The Cluster is being developed in the context of the Renewable Energy Independent Power Producer Procurement Programme (REIPPP), in conjunction with private off-take or wheeling agreements, where possible.

It is understood that Tournée 1 and Tournée 2 have a corporate Environmental and Social Management System (ESMS) which aligns with the Equator Principles, the International Funding Corporation (IFC) Performance Standards (PS) and applicable World Bank/IFC Environmental, Health and Safety (EHS) and Sector specific Guidelines and applicable Good International Industry Practice (GIIP). All Red Rocket's renewable energy projects, from inception, development, construction, operation, and any decommissioning are required to fully comply with the requirements and expectations of the ESMS.

The Tournée Solar PV Cluster does not fall within a Renewable Energy Development Zone (REDZ)..

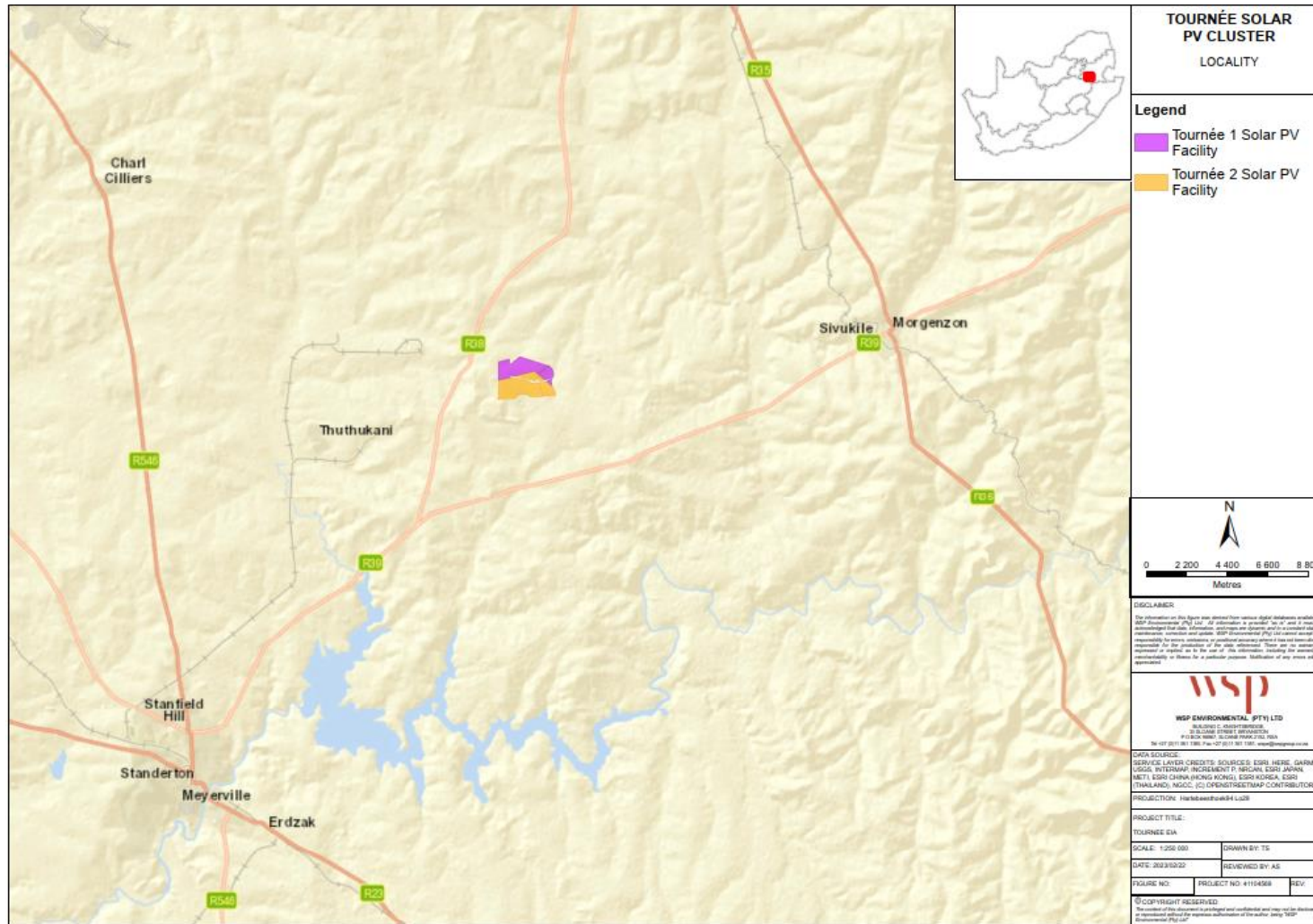


Figure 1-1 - Regional locality map of Tournée Solar PV Cluster



1.2 TERMS OF REFERENCE

There are two applications associated with the Tournée Solar PV Cluster as indicated in **Table 1-1**.

Table 1-1 – Tournée Solar PV Cluster Environmental Applications

Project	Applicant	Details	Environmental Process
Tournée 1 Solar PV Facility	Tournée 1 Solar (Pty) Ltd	150 MW solar facility including associated infrastructure	S&EIR Process
Tournée 2 Solar PV Facility	Tournée 2 Solar (Pty) Ltd	150 MW solar facility including associated infrastructure	S&EIR Process

A combined Public Participation Process (PPP) is being undertaken for all projects mentioned above, and as such this Stakeholder Engagement Report (SER) is applicable to all projects.

1.3 ENVIRONMENTAL ASSESSMENT PRACTITIONER

WSP was appointed in the role of Independent Environmental Assessment Practitioner (EAP) to undertake the Environmental Authorisation (EA) Process for the proposed project. This SER was compiled as part of the EA Process and must be read in conjunction with the Scoping Reports in support of the EA applications. **Table 1-2** details the relevant contact details of the EAP.

Table 1-2 – Details of the EAP

EAP:	WSP Group Africa (Pty) Ltd
Contact Person:	Ashlea Strong
Physical Address:	Building C, Knightsbridge, 33 Sloane Street, Bryanston, Johannesburg
Postal Address:	P.O. Box 98867, Sloane Park 2151, Johannesburg
Telephone:	011 361 1392
Fax:	011 361 1301
Email:	Ashlea.Strong@wsp.com
EAP Qualifications:	<ul style="list-style-type: none">■ Masters in Environmental Management, University of the Free State■ B Tech, Nature Conservation, Technikon SA■ National Diploma in Nature Conservation, Technikon SA
EAPASA Registration Number:	EAPASA (2019/1005)

To adequately identify and assess potential environmental impacts, the EAP was supported by a number of specialists, the details of which are provided in the Scoping Reports.

STATEMENT OF INDEPENDENCE

Neither WSP nor any of the authors of this Report have any material present or contingent interest in the outcome of this Report, nor do they have any business, financial, personal or other interest



that could be reasonably regarded as being capable of affecting their independence. WSP has no beneficial interest in the outcome of the assessment.

1.4 PUBLIC PARTICIPATION

Public participation is understood to be a series of inclusive and culturally appropriate interactions aimed at providing stakeholders with opportunities to express their views, so that these can be considered and incorporated into the decision-making process. Effective public participation requires the prior disclosure of relevant and adequate project information to enable stakeholders to understand the risks, impacts, and opportunities of the proposed Project.

Basic reasons why the public are involved in the PPP:

- The environment is held in public trust; therefore, use of environmental resources is everyone's concern;
- To ensure that projects meet the citizens' needs and are suitable to the affected public;
- The project carries more legitimacy, and less hostility, if interested and affected parties (I&APs) are able to influence the decision-making process; and
- The final decision is deemed informed when local knowledge and values are included and when expert knowledge is publicly examined.

1.4.1 OBJECTIVES

The objectives of the PPP can be summarised as follows:

- Identify relevant individuals, organisations and communities who may be interested in or affected by the proposed Project;
- Clearly outline the scope of the proposed Project, including the scale and nature of the existing and proposed activities;
- Identify viable proposed Project alternatives that will assist the relevant authorities in making an informed decision;
- Identify shortcomings and gaps in existing information;
- Identify key concerns, raised by I&APs that should be addressed in the subsequent specialist studies;
- Highlight the potential for environmental impacts, whether positive or negative; and
- To inform and provide the public with information and an understanding of the proposed Project, issues and solutions.

1.4.2 WHAT IS AN INTERESTED AND AFFECTED PARTY

An I&AP is defined as any person, group of persons or organisations interested in or affected by an activity, and any organ of state that may have jurisdiction over any aspect of the activity.

The difference between an I&AP and a registered I&AP:

- An I&AP can be directly or indirectly impacted on by a proposed activity.
- A registered I&AP is a person whose name has been placed on the register of registered I&APs. According to the PPP Guidance document, 2017, only registered I&APs will be notified:
 - Of the availability of reports and other written submissions made to the Competent Authority (CA) by the Applicant, and be entitled to comment on these reports and submissions; and

- Of the outcome of the application, the reasons for the decision, and that an appeal may be lodged against a decision.

For the purpose of this report, registered I&APs will be referred to as Stakeholders.

Rights, Roles and Responsibilities of the Stakeholders

Stakeholders have the right to bring to the attention of the CA any issues that they believe may be of significance to the consideration of the application. The rights of stakeholder are qualified by certain obligations, namely:

- Stakeholders must ensure that their comments are submitted within the timeframes that have been approved by the Department of Forestry, Fisheries and Environment (DFFE), or within any extension of a timeframe agreed by the Proponent, EAP or competent authorities;
- Serve a copy of the comments submitted directly to the competent authorities, the Proponent or the EAP; and
- Disclose to the EAP any direct business, financial, personal or other interest that they might have in the approval or refusal of the application.

The roles of stakeholders in a public participation process usually include one or more of the following:

- Assisting in the identification and prioritisation of issues that need to be investigated;
- Making suggestions on alternatives and means of preventing, minimising and managing negative impacts and enhancing proposed Project benefits;
- Assisting in or commenting on the development of mutually acceptable criteria for the evaluation of decision options;
- Contributing information on public needs, values and expectations;
- Contributing local and traditional knowledge; and
- Verifying that their issues have been considered.

In order to participate effectively, stakeholders should:

- Become involved in the process as early as possible;
- Advise the EAP of other stakeholders who should be consulted;
- Contribute towards the design of the public participation process (including timeframes) to ensure that it is acceptable to all stakeholders;
- Follow the process once it has been accepted;
- Read the material provided and actively seek to understand the issues involved;
- Give timely responses to correspondence;
- Be respectful and courteous towards other stakeholders;
- Refrain from making subjective, unfounded or ill-informed statements; and
- Recognise that the process is confined to issues that are directly relevant to the application.

1.5 APPROACH TO STAKEHOLDER ENGAGEMENT

Our approach to stakeholder engagement is based on the following principles:

- Undertake meaningful and timely participation with stakeholders;
- Focus on important issues during the process;
- Undertake due consideration of alternatives;
- Take accountability for information used;

- Encourage co-regulation, shared responsibility and a sense of ownership over the proposed Project lifecycle;
- Apply “due process” particularly with regard to public participation as provided for in the EIA Regulations; and
- Consider the needs, interests and values of stakeholders.

The Public Participation guideline in terms of the NEMA EIA Regulations, drafted by the Department of Environmental Affairs (DEA) (now DFFE) in 2017, tabulates the level of Public Participation required for various levels of anticipated project impacts. This table has been used to identify additional Public Participation methods which are required for the Project. Highlighted cells (red) indicate the applicable response to the anticipated impacts. Results of the process are shown in **Table 1-3**.

Table 1-3 – Level of Public Participation as per Public Participation Guideline (DEA, 2017)

Scale of Anticipated Impacts	Recommended Response	
	If “Yes”	If “No”
Are the impacts of the project likely to extend beyond the boundaries of the local municipality?	Formal Consultation with other affected municipalities should be carried out during the PPP.	No need to have a formal consultation with other municipalities during PPP. Minimum requirements for public participation in accordance with EIA must be met.
Are the impacts of the project likely to extend beyond the boundaries of the province?	Formal Consultation with other affected provinces should be carried out during the PPP.	No need to have a formal consultation with other provinces during PPP. Minimum requirements for public participation in accordance with EIA must be met.
Is the project a greenfields development (a new development in a previously undisturbed area)?	Extensive consultation with Registered Interested and Affected Parties (RI&APs) might be required before a decision is taken on the project to in order to gather more information, and to ensure that there is minimal impact on the environment.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Does the area already suffer from socio-economic problems (e.g. job losses) or environmental problems (e.g. pollution), and is the project likely to exacerbate these?	Extensive consultation with RI&APs within the area should be undertaken, to gather more information on both the socio-economic and environmental problems.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Is the project expected to have a wide variety of impacts (e.g. socio-economic and ecological)?	Thorough consultation needs to be conducted with RI&APs, in order to address variety of impacts.	Minimum requirements for public participation in accordance with EIA Regulations must be met.

Scale of Anticipated Impacts	Recommended Response	
	If “Yes”	If “No”
Public and environmental sensitivity of the project:		
Are there widespread public concerns about the potential negative impacts of the project?	Broader consultation with all RI&APs will need to be undertaken.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Is there a high degree of conflict among RI&APs?	There might need to be more consultation to ensure that there is consensus reached among RI&APs.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Will the project impact on private land other than that of the applicant?	Consultation with the private landowner must be done, and all their concerns need to be addressed.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Does the project have the potential to create unrealistic expectations (e.g. that a new factory would create a large number of jobs)?	Thorough consultation that addresses the perceptions of unrealistic expectations needs to be carried out.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Potentially affected parties:		
Has very little previous public participation taken place in the area?	More thorough public participation should take place within the area, to ensure that all potential and RI&APs participate.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Did previous public participation processes in the area result in conflict?	Additional consultation might be needed to ensure that issues of conflict are addressed effectively.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Are there existing organisational structures (e.g. local forums) that can represent I&APs?	Organizational structures might minimise conflict whilst maximising the participation.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Is the area characterised by high social diversity (i.t.o. socio-economic status, language or culture)?	Proper consultations that address language and cultural diversity should be promoted.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Were people in the area victims of unfair expropriations or relocation in the past?	PPP should be extensive and address any unfair practices that occurred in the past.	Minimum requirements for public participation in accordance with EIA Regulations must be met.
Is there a high level of unemployment in the area?	The PPP should ensure that there are no unrealistic expectations created due to the project. The consultation should ensure that	Minimum requirements for public participation in accordance with EIA Regulations must be met.

Scale of Anticipated Impacts	Recommended Response	
	If “Yes”	If “No”
	any unrealistic expectations are adequately addressed before the project starts.	
Do the RI&APs have special needs (e.g. a lack of skills to read or write, disability, etc)?	Consultation should include mechanisms that will ensure full participation by people with special needs.	Minimum requirements for public participation in accordance with EIA Regulations must be met. Minimum requirements for PP in accordance with the Act must be met as well as best practices relating to PP.

2 PUBLIC PARTICIPATION TO DATE

2.1 PRE-APPLICATION CONSULTATION

A pre-application meeting was held on **27 February 2023** with the DFFE in order to discuss the proposed Project. The minutes of this meeting and approval from the DFFE are included in **Appendix C.1**.

2.2 IDENTIFICATION OF KEY STAKEHOLDERS

Section 41 of the EIA Regulations (2014, as amended) states that written notices must be given to identified stakeholders as outlined in **Table 2-1**.

Relevant authorities (Organs of State) have been automatically registered as stakeholders. In accordance with the EIA Regulations, 2014 (as amended), all other persons must request in writing to be placed on the register, submit written comments, or attend meetings to be registered as stakeholders, and included in future communication regarding the Project.

Table 2-1 – Interested and Affected Parties

NEMA Requirement	Discussion
(i) the owner or person in control of that land if the applicant is not the owner or person in control of the land	<p>The project activity is located on various portions of privately owned land. The landowners have been included on the stakeholder database. The land portions associated with the Tournée Solar PV Cluster include:</p> <ul style="list-style-type: none"> ■ Portion 7 (Portion of Portion 3) of Farm Dwars-in-die-Weg 350 IS ■ Remaining Portion of Portion 3 of Farm Dwars-in-die-Weg 350 IS ■ Portion 6 of Farm Dwars-in-die-Weg 350 IS
(ii) the occupiers of the site where the activity is or is to be undertaken or to any alternative site where the activity is to be undertaken	All landowners have been contacted to confirm whether there are any occupiers on the land portions. Where applicable, occupiers have been included on the database.
(iii) owners and occupiers of land adjacent to the site where the activity is or is to be undertaken or to any alternative site where the activity is to be undertaken	Adjacent landowner details were collected and have been included on the stakeholder database. Where applicable, occupiers have been included on the database.
(iv) the municipal councillor of the ward in which the site or alternative site is situated and any organisation of ratepayers that represent the community in the area	Ward Councillors of Ward 12 (LLM) have been included on the stakeholder database.
(v) the municipality which has jurisdiction in the area	The project is located in LLM located within the GSDM. Both Local and District Municipalities have been included on the stakeholder database.
(vi) any organ of state having jurisdiction in respect of any aspect of the activity	DFFE has been, and will continue to be, consulted. The Mpumalanga Department: Agriculture, Rural Development,

NEMA Requirement	Discussion
	Land and Environmental Affairs (MDARDLEA) has been included on the stakeholder database.
(vii) any other party as required by the competent authority.	<p>All tiers of government, namely, national, provincial, local government and parastatals have been included on the stakeholder database. Inclusive of:</p> <ul style="list-style-type: none"> ■ DFFE; ■ DFFE: Biodiversity Conservation ■ DFFE: Protected Areas ■ Department of Water and Sanitation (DWS); ■ Department of Mineral Resources and Energy (DMRE); ■ Department of Agriculture, Land Reform and Rural Development (DALRRD); ■ Department of Public Works; ■ National Department of Transport; ■ South African National Roads Agency Limited (SANRAL); ■ South African Heritage Resources Agency (SAHRA); ■ South African Civil Aviation Authority (CAA); ■ Square Kilometre Array (SKA); ■ South African Weather Service (SAWS); ■ BirdLife South Africa; ■ LLM; ■ GSDM; ■ Mpumalanga DWS: Vaal Proto CMA- Water Quality Management; ■ Mpumalanga Department of Social Development; ■ Mpumalanga Department of Public Works, Roads and Transport; ■ Mpumalanga Department of Co-Operative Governance and Traditional Affairs; ■ Mpumalanga Heritage Resources Authority; ■ Department of Defence Force Mpumalanga; ■ Transnet Freight Rail; ■ Eskom; ■ South African National Biodiversity Institute; ■ Mpumalanga Tourism and Parks Agency (MTPA); and ■ Endangered Wildlife Trust (EWT). ■ <p>For a full list of registered stakeholders please refer to Appendix A.</p>

Appendix A provides a list of stakeholders registered on the Project database. The stakeholder database will be updated throughout the EA process.

2.3 NOTIFICATION PROCEDURES

AUTHORITY CONSULTATION

A pre-application meeting was held on **27 February 2023** with the DFFE in order to discuss the proposed Project. The minutes of this meeting and approval from the DFFE are included in **Appendix C.1**.



DIRECT NOTIFICATION

Notification of the proposed Project will be issued to potential and existing Stakeholders, via direct correspondence (i.e., site notices, emails, SMSes, etc.). Copies of the notification letters have been included in **Appendix B-1**. Proof of notification will be included in the SER post the public review period.

NEWSPAPER ADVERTISEMENTS

In accordance with the requirements of GNR 982, as amended, the proposed project will be advertised in two local newspapers. The purpose of the advertisement is to notify the public about the proposed project and to invite them to register as stakeholders. A copy of the advertisement is included in **Appendix B-2**. The advertisement publication details are provided in **Table 2-2**. Proof of placement will be included in the SER post the public review period.

Table 2-2 – Dates on which the advert will be published

Newspaper	Distribution Type	Language	Reach	Publication Date
Standerton Advertiser	Hard Copy	English, Afrikaans and Zulu	Bethal, Ermelo, Greylingstad, Morgenzon, Sakhile, Secunda, Standerton, Trichardt, Volksrust	21 March 2023
Standerton Bulletin	Online (Electronic)	English	Standerton, Morgenzon, Charl Cilliers, Balfour, Greylingstad	23 March 2023

SITE NOTICES

In accordance with GNR 326 Section 41(2)(a-b) site notices have been developed (see **Appendix B-3**) and will be placed at strategic points in close proximity to the proposed Project site, as well as in public places within LLM and GSDM. The site notices were placed on site on 27 March 2023. Proof of placement will be included in the SER post the public review period.

AVAILABILITY OF THE DRAFT SCOPING REPORTS

The Draft Scoping Reports will be placed on public review for a period of at least 30 days from **27 March 2023** to **02 May 2023**, at the venues as follows:

- Hard Copy: Standerton Public Library;
- Hard Copy: Sakhile Public Library;
- Hard Copy: Thuthukani Library;
- Hard Copy: Tutuka Power Station Security Office
- Electronic Copy: WSP Website (<https://www.wsp.com/en-ZA/services/public-documents>); and
- Electronic Copy: Datafree Website (<https://wsp-engage.com/>).

The Draft Reports will also be made available to Commenting Authorities via a One Drive link.

In order to ensure maximum participation of all I&APs, reports will be shared on the Datafree website.

Proof of display will be included in the Final SER.



2.4 STAKEHOLDER REGISTRATION

All I&APs that either call in or send written correspondence, such as emails, fax, or post, to the EAP will be added to the database and their comments and/or queries will be responded to.

2.5 COMMENTS RECEIVED

All concerns, comments, viewpoints, and questions (collectively referred to as 'issues') received during the comment period will be documented and responded to adequately in a Comments and Responses table. No comments have been received to date.

Appendix A

STAKEHOLDER DATABASE



Tournee Solar PV - Stakeholder Database	
COMPANY/PROPERTY OWNED	POSITION
LANDOWNERS	
Eskom Holdings SOC Limited - Portion 6 of Farm Dwars-in-die-Weg 350 IS	
Eskom Holdings SOC Limited - Remaining Portion of Portion 3 of Farm Dwars-in-die-Weg 350 IS	
Eskom Holdings SOC Limited - Portion 7 (Portion of Portion 3) of Farm Dwars-in-die-Weg 350 IS	
Eskom Holdings SOC Limited	
Eskom Holdings SOC Limited	
ADJACENT LANDOWNERS / OCCUPIERS	
Occupier - Remaining Portion of Portion 3 of Farm Dwars-in-die-Weg 350 IS	
Occupier - Portion 7 (Portion of Portion 3) of Farm Dwars-in-die-Weg 350 IS	
Occupier - Remaining Portion of Portion 3 of Farm Dwars-in-die-Weg 350 IS	
WARD COUNCILLORS	
Lekwa Local Municipality	Ward Councillor: Ward 12
COMMENTING AUTHORITIES	
Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Biodiversity Conservation
Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Biodiversity Conservation
Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Biodiversity Conservation
Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Protected Areas
Department of Forestry, Fisheries and Environment (DFFE)	Directorate: Protected Areas
Department of Water & Sanitation (DWS)	Vaal Proto CMA- Water Quality Management
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs	Responsible Officer: Environmental Impact Management
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs	Deputy Director: Environmental Impact Management
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs	Environmental officer: Environmental Impact Management
NATIONAL AUTHORITIES	
Department of Public Works, Roads and Transport (DPWR) (National)	Chief Director in the Office of the DG
Department of Minerals and Resources (DMR) (National)	Director General's Office
Department of Water & Sanitation (DWS)	Director: Water Allocation
Department of Water & Sanitation (DWS)	Deputy Director: Compulsory Licensing
Department of Water & Sanitation (DWS) Head Office: Resource Protection & Waste	Deputy Director: Resource Protection & Waste
Department of Water & Sanitation (DWS)	Instream Water Use Section
South African Heritage Resource Agency (SAHRA)	Heritage Officer: Archaeology
South African Heritage Resource Agency (SAHRA)	The Provincial Manager
Department of Agriculture, Land Reform and Rural Development	Directorate: Land Use and Soil Management
Department of Rural Development and Land Reform	
National Energy Regulator of South Africa (NERSA)	
National Energy Regulator of South Africa (NERSA)	
National Energy Regulator of South Africa (NERSA)	
PROVINCIAL AUTHORITIES	
Department of Mineral Resources (DMR)	Sub-Directorate: Mine Environmental Management
Mpumalanga Department of Minerals and Resources (DMR)	Regional Manager – Mpumalanga Region
Mpumalanga Departments of Water and Sanitation (DWS)	Acting Chief Director

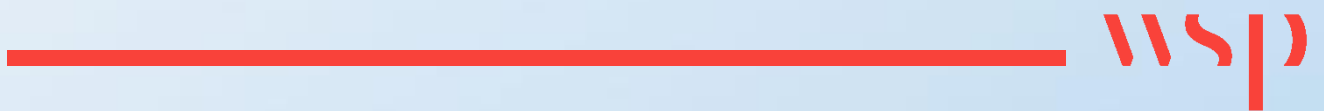
Mpumalanga Departments of Water and Sanitation (DWS)	Control Officer
Mpumalanga Departments of Water and Sanitation (DWS)	Regional Director: Mpumalanga
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs	Deputy Director: Environmental Impact Management
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)	Environmental officer- EIA
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)	Head of Department
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)	Chief Director (Environmental Services)
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)	Chief Director: Land Restitution Support
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)	Director: Quality Assurance
Mpumalanga Department Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA)	Information Management Support
Mpumalanga Department Agriculture, Rural Development, Land and Environment Affairs (DARDLEA)	Deputy Director: Environmental Impact Management
Mpumalanga Department Agriculture, Rural Development, Land and Environment Affairs (DARDLEA)	Environmental Impact Management
Mpumalanga Department Agriculture, Rural Development, Land and Environment Affairs (DARDLEA)	
Mpumalanga Department Agriculture, Rural Development, Land and Environment Affairs (DARDLEA)	Director: Economic Development
Department of Rural Development and Land Reform	Regional Land Claims Commissioner Mpumalanga
Department of Forestry, Fisheries and Environment (DFFE)	
Department of Forestry, Fisheries and Environment (DFFE)	Chief Directorate: Climate Change Monitoring, Evaluation and Mitigation
Mpumalanga Department of Social Development	Head of Department
Mpumalanga Department of Public Works, Roads and Transport (DPWR)	Head of Department
Mpumalanga Department of Public Works Road and Transport	Public Works
Mpumalanga Department of Co-Operative Governance and Traditional Affairs	Head of Department
Mpumalanga Department of Co-Operative Governance and Traditional Affairs	Acting Head of Communications
Mpumalanga Heritage Resources Authority	Provincial Heritage Resources Officer
Mpumalanga Heritage Resources Agency	Heritage Officer
Mpumalanga Tourism and Parks Agency	Development Assessment Officer
Mpumalanga Tourism and Parks Agency	Control Scientist for Biodiversity Planning
Mpumalanga Tourism and Parks Agency	Scientific Services and Conservation
Mpumalanga Tourism and Parks Agency	Scientific Services and Conservation
Mpumalanga Tourism and Parks Agency	Scientific Services and Conservation
Mpumalanga Tourism and Parks Agency	Head of Scientific Services and Conservation
Department of Defence Force Mpumalanga	Officer Commanding
Mpumalanga Public Works, Roads & Transport	
LEKWA LOCAL MUNICIPALITY	
Lekwa Local Municipality	Executive Mayor
Lekwa Local Municipality	Head of Department: Development & Planning
Lekwa Local Municipality	Ward Committee
Lekwa Local Municipality	Municipal Manager
Lekwa Local Municipality	Town Planner
DISTRICT MUNICIPALITY	
Gert Sibande District Municipality	Executive Mayor
Gert Sibande District Municipality	Municipal Manager
Gert Sibande District Municipality	Senior Environmental Officer/ Air Quality
Gert Sibande District Municipality	Air Quality Official

Gert Sibande District Municipality	District Air Quality Officer
Gert Sibande District Municipality	Senior Manager:Planning& Economic Development
Gert Sibande District Municipality	Senior Manager:Municipal Health and Environmental Services
Gert Sibande District Municipality	Senior Manager Council Support
	Manager: Speakers office
Gert Sibande District Municipality	Gert Sibande: Speaker
Gert Sibande District Municipality	Environmental Officer: Municipal Health and Environmental Services
Gert Sibande District Municipality	Manager: Municipal Environmental Services
TRIBAL AUTHORITIES	
Gert Sibande Local House of Traditional Leaders	Secretary
Mpumalanga Provincial House of Traditional Leaders	Acting Chief Director
ORGANS OF STATE / PARASTATALS	
Transnet Freight Rail	Senior Manager: Risk Management / Coal BU / Transnet Freight Rail
Transnet Freight Rail	Co-ordinator
Eskom Transmission Grid Planning Land and Rights	Senior Consultant Environmental Management
Eskom Transmission Land and Rights	Mpumalanga Co-ordinator
Telkom/Blue Tech part of Telkom	Area Manager
BUSSINESSES	
WKN Windcurrent SA (Pty) Ltd	Project Developer
WKN Windcurrent SA (Pty) Ltd	
Sola Group	Permitting Specialist
NON-GOVERNMENT ORGANISATIONS	
Federation of Sustainable Environment (FSE) & Mpumalanga Lakes District Protection Group	Representative
Federation of Sustainable Environment (FSE)	Chief Executive Officer
BirdLife South Africa	Head of Department
Endangered Wildlife Trust	Chief Executive Officer
Endangered Wildlife Trust	
Endangered Wildlife Trust	
Endangered Wildlife Trust	Highland Grassland Field Officer
Mpumalanga Agri SA	
Mpumalanga Landbou Unie	Chief Executive Officer
Transvaal Landbou Unie	
Wildlife and Environment Society of South Africa (WESSA) : Northern Region	
Wildlife and Environment Society of South Africa (WESSA)	
Wildlife and Environment Society of South Africa (WESSA)	
Wildlife and Environment Society of South Africa (WESSA)	
Mpumalanga Wetland Forum	Chairperson
South African National Biodiversity Institute (SANBI)	Chairperson
Waterval Forum	
Mpumalanga District Farmers Association	
CELL PHONE COMPANIES	

Vodacom	Regional Manager
MTN	Head of Department
Cell C	Area Manager
AIR TRAFFIC AND WEATHER COMPANIES	
South African Civil Aviation Authority (CAA)	Obstacle Inspector
Air Traffic and Navigation Service (ATNS)	Executive Engineering
SA Weather Service (SAWS)	Head of Technical Services
COMMUNITY MEMBERS	
Community Member	

Appendix B

NOTIFICATIONS



Appendix B.1

NOTIFICATION LETTERS





41104569

27 March 2023

PUBLIC

Dear Stakeholder

NOTICE OF THE PROPOSED DEVELOPMENT OF THE TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) FACILITIES NEAR STANDERTON IN THE MPUMALANGA PROVINCE

Notice is given in terms of Regulation 41(2) of GNR 982, as amended published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) as amended for submission of applications for Environmental Authorisations (EA) in respect of the Environmental Impact Assessment Regulations activities identified in terms of GNR 983 (as amended), GNR 984 (as amended) and GNR 985 (as amended)

DESCRIPTION AND LOCATION

Tournée 1 Solar (Pty) Ltd and Tournée 1 Solar (Pty) Ltd are proposing to develop two solar energy facilities (SEFs), namely Tournée 1 and Tournée 2 Solar PV Facilities, collectively known as the Tournée Solar PV Cluster near Standerton in the Lekwa Local Municipality and the Gert Sibande District Municipality in the Mpumalanga Provinces. The proposed Tournée Solar PV Cluster is located in close proximity to the Tutuka Power Station. The proposed authorisations include the following Scoping and Environmental Impact Reporting (S&EIR) processes:

Proponent	Project	Technology	Process	Farm Names
Tournée 1 Solar (Pty) Ltd	Up to 150 MW SEF including associated infrastructure	Solar PV	S&EIR	<ul style="list-style-type: none">• Portion 7 (Portion of Portion 3) of Farm Dwars-in-die-Weg 350 IS• Portion 6 of Farm Dwars-in-die-Weg 350 IS
Tournée 2 Solar (Pty) Ltd	Up to 150 MW SEF including associated infrastructure	Solar PV	S&EIR	<ul style="list-style-type: none">• Remaining Portion of Portion 3 of Farm Dwars-in-die-Weg 350 IS• Portion 6 of Farm Dwars-in-die-Weg 350 IS

ENVIRONMENTAL APPLICATIONS

The following listed activities associated with the Proposed Projects are triggered for both Tournée 1 & 2 Solar PV Facilities :

- NEMA EIA Regulations: Listing Notice 1 (GNR 983, as amended): Activity 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a)(c) and 56(ii);
- NEMA EIA Regulations: Listing Notice 2 (GNR 984, as amended): Activity 1 and 15;
- NEMA EIA Regulations: Listing Notice 3 (GNR 985, as amended): Activity 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f)(ii)(a)(c) (i)(ff), 18(f) (i)(ee) and 23 (ii)(a)(c) (f)(i)(ee).

DRAFT SCOPING REPORT REVIEW PERIOD

Building 1, Maxwell Office Park
Magwa Crescent West, Waterfall City
Midrand, 1685
South Africa

Tel.: +27 11 254 4800
wsp.com



An integrated Public Participation Process is proposed for the above-mentioned projects. The Draft Environmental Scoping Reports will be made available from WSP on request and/or at the venues below for review and comment for 30 days from **27 March 2023 to 02 May 2023**.

- Standerton - Standerton Public Library, 18 Calidon St, Standerton, 017 712 9678
- Standerton - Sakhile Public Library, Cnr Mbonani and Maisela ,Beyers Nauder,Standerton, 017 712 9687
- Thuthukani - Thuthukani Library (26°47'08.5"S 29°17'30.1"E)
- Tutuka - Tutuka Power Station Security Office
- WSP Website - <https://www.wsp.com/en-ZA/services/public-documents>
- Datafree Website - <https://wsp-engage.com/>

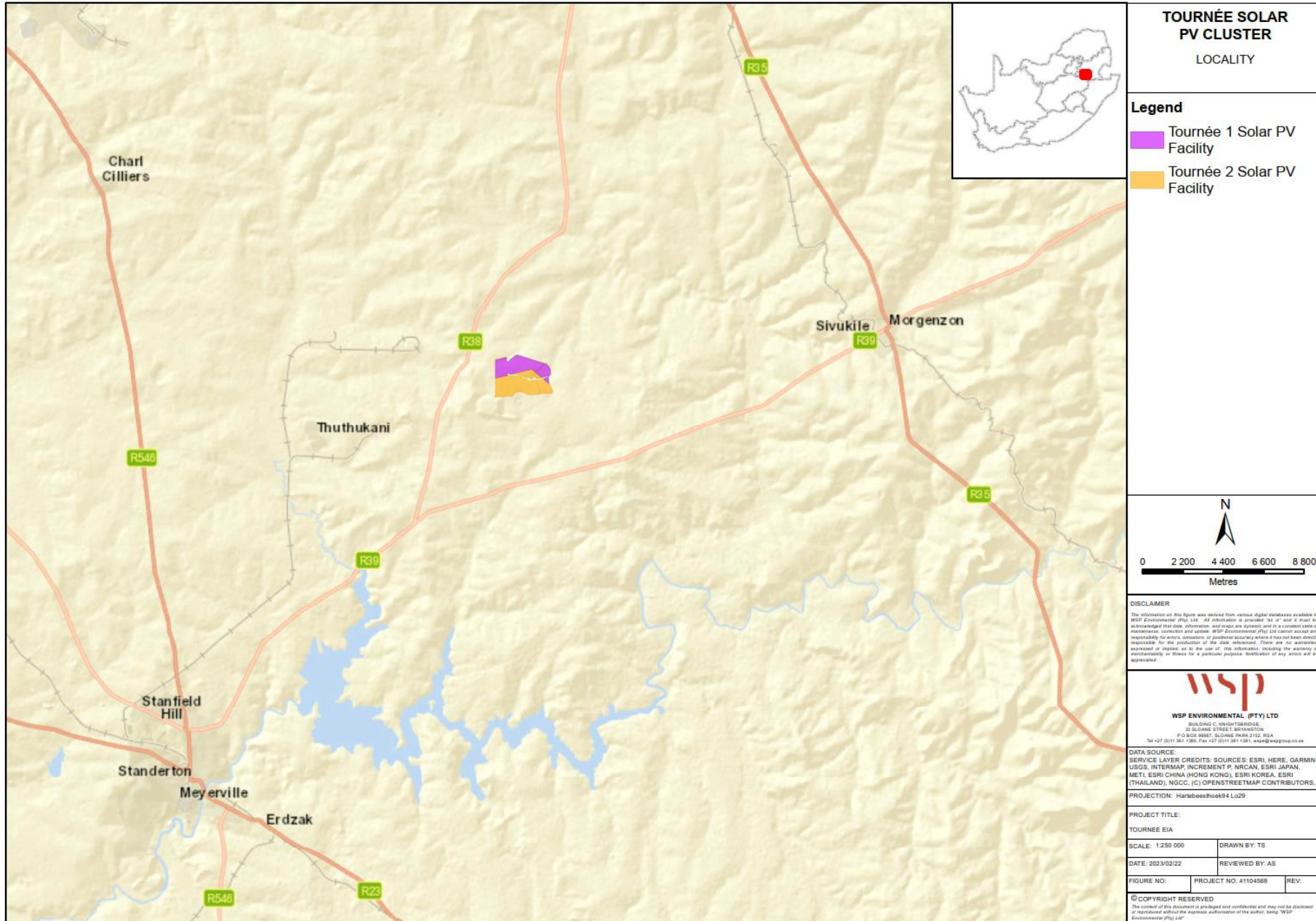
REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent Environmental Assessment Practitioner (EAP) by Red Rocket South Africa (Pty) Ltd, to manage the respective S&EIR processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process.

EAP Details:

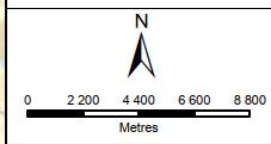
Megan Govender
(T) 011 361 1410
(E) Megan.Govender@wsp.com
(A) PO Box 98867, Sloane Park, 2152

WSP will be processing certain personal information about you as an I&AP for purposes of enabling your registration as an I&AP and for purposes of storing your details on our database, if you consent for us to do so. WSP uses these details to contact you about other projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I&AP or if you no longer want your contact details to be included on our database.



**TOURNÉE SOLAR
PV CLUSTER**
LOCALITY

- Legend**
- Tournée 1 Solar PV Facility
 - Tournée 2 Solar PV Facility



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33 SLANE STREET, BRAYTON
P O BOX 9847, SLANE PARK 2152, RSA
Tel +27 (0)11 361 1380, Fax +27 (0)11 361 1381, wsp@wspgrp.co.za

DATA SOURCE:
SERVICE LAYER CREDITS: SOURCES: ESRI, HERE, GARMIN, USGS, INTERMAP, INCREMENT P, NRCAN, ESRI JAPAN, METI, ESRI CHINA (HONG KONG), ESRI KOREA, ESRI (THAILAND), NCC, (C) OPENSTREETMAP CONTRIBUTORS.

PROJECTION: Harborsphere94 Lc29

PROJECT TITLE:
TOURNEE EIA

SCALE: 1:250 000 **DRAWN BY:** TS

DATE: 2023/02/22 **REVIEWED BY:** AS

FIGURE NO.: **PROJECT NO.:** 41104569 **REV.:**

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Geagte Belanghebbende

KENNISGEWING VAN DIE VOORGESTELDE ONTWIKKELING VAN DIE TOURNÉE 1 & 2 SONFOTOVOLTAISE (PV) FASILITEITE NABY STANDERTON IN DIE MPUMALANGA PROVINSIE

Kennis word gegee ingevolge Regulasie 41(2) van GNR 982, soos gewysig gepubliseer kragtens artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) soos gewysig vir die indiening van aansoeke om Omgewingsmagtigings (EA)) ten opsigte van die Omgewingsimpakbepalingsregulasies aktiwiteite geïdentifiseer ingevolge GNR 983 (soos gewysig), GNR 984 (soos gewysig) en GNR 985 (soos gewysig)

BESKRYWING EN LIGGING

Tournée 1 Solar en Tournée 2 Solar (Edms) Bpk stel voor om twee sonkragfasiliteite (SKF's) te ontwikkel, naamlik Tournée 1 en Tournée 2 Sonkragfasiliteite, gesamentlik bekend as die Tournée Solar PV Cluster naby Standerton in die Lekwa Plaaslike Munisipaliteit en die Gert Sibande Distrik Munisipaliteit in die Mpumalanga Provinsies. Die voorgestelde Tournée Solar PV Cluster is naby die Tutuka Kragstasie geleë. Die voorgestelde magtigings sluit die volgende Omvang- en Omgewingsimpakverslagdoening (S&OIV) prosesse in ::

Voorstander	Projek	Tegnologie	Proses	Plaasname
Tournée 1 Solar (Edms.) Bpk	Tot 150 MW SKF insluitend geassosieerde infrastruktuur	Sonkrag PV	S&EIR	<ul style="list-style-type: none">Gedeelte 7 (Gedeelte van Gedeelte 3) van Farm Dwars -in-die- Weg 350 ISGedeelte 6 van Farm Dwars -in-die- Weg 350 IS
Tournée 2 Solar (Edms.) Bpk	Tot 150 MW SKF insluitend geassosieerde infrastruktuur	Sonkrag PV	S&EIR	<ul style="list-style-type: none">Resterende Gedeelte van Gedeelte 3 van Plaas Dwars -in-die- Weg 350 ISGedeelte 6 van Farm Dwars -in-die- Weg 350 IS

OMGEWINGSTOEPASSINGS

Die volgende gelyste aktiwiteite wat met die voorgestelde projekte geassosieer word, word vir beide Tournée 1 en 2 Sonkrag-PV-fasiliteite geaktiveer:

- NEMA OIB-regulasies: Noteringskennisgewing 1 (GNR 983, soos gewysig): Aktiwiteit 11(i), 12(ii)(a)(c), 14, 19, 24 (ii), 27, 28(ii), 30, 48(i)(a) (c) en 56(ii);
- NEMA OIB-regulasies: Noteringskennisgewing 2 (GNR 984, soos gewysig): Aktiwiteit 1 en 15;
- NEMA OIB-regulasies: Noteringskennisgewing 3 (GNR 985, soos gewysig): Aktiwiteit 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) en 23 (ii)(a)(c) (f)(i)(ee).

KONSEP OMFANGVERSLAG OORSIGTYDPERK

Building 1, Maxwell Office Park
Magwa Crescent West, Waterfall City
Midrand, 1685
South Africa

Tel.: +27 11 254 4800
wsp.com



'n Geïntegreerde Openbare Deelnameproses word vir bogenoemde projekte voorgestel. Die Konsep Omgewingsbestekverslae sal vir 30 dae by WSP beskikbaar gestel word op versoek en/of by die lokale hieronder vir hersiening en kommentaar vanaf **27 Maart 2023 tot 02 Mei 2023**.

- Standerton - Standerton Openbare Biblioteek, Calidonstraat 18 , Standerton, 017 712 9678
- Standerton - Sakhile Openbare Biblioteek, Cnr Mbonani en Maisela , Beyers Nauder, Standerton , 017 712 9687
- Thuthukani - Thuthukani- biblioteek (26°47'08.5"S 29°17'30.1"E)
- Tutuka - Tutuka Kragstasie Sekuriteitskantoor
- WSP-webwerf - <https://www.wsp.com/en-ZA/services/public-documents>
- Datavrye webwerf - <https://wsp-engage.com/>

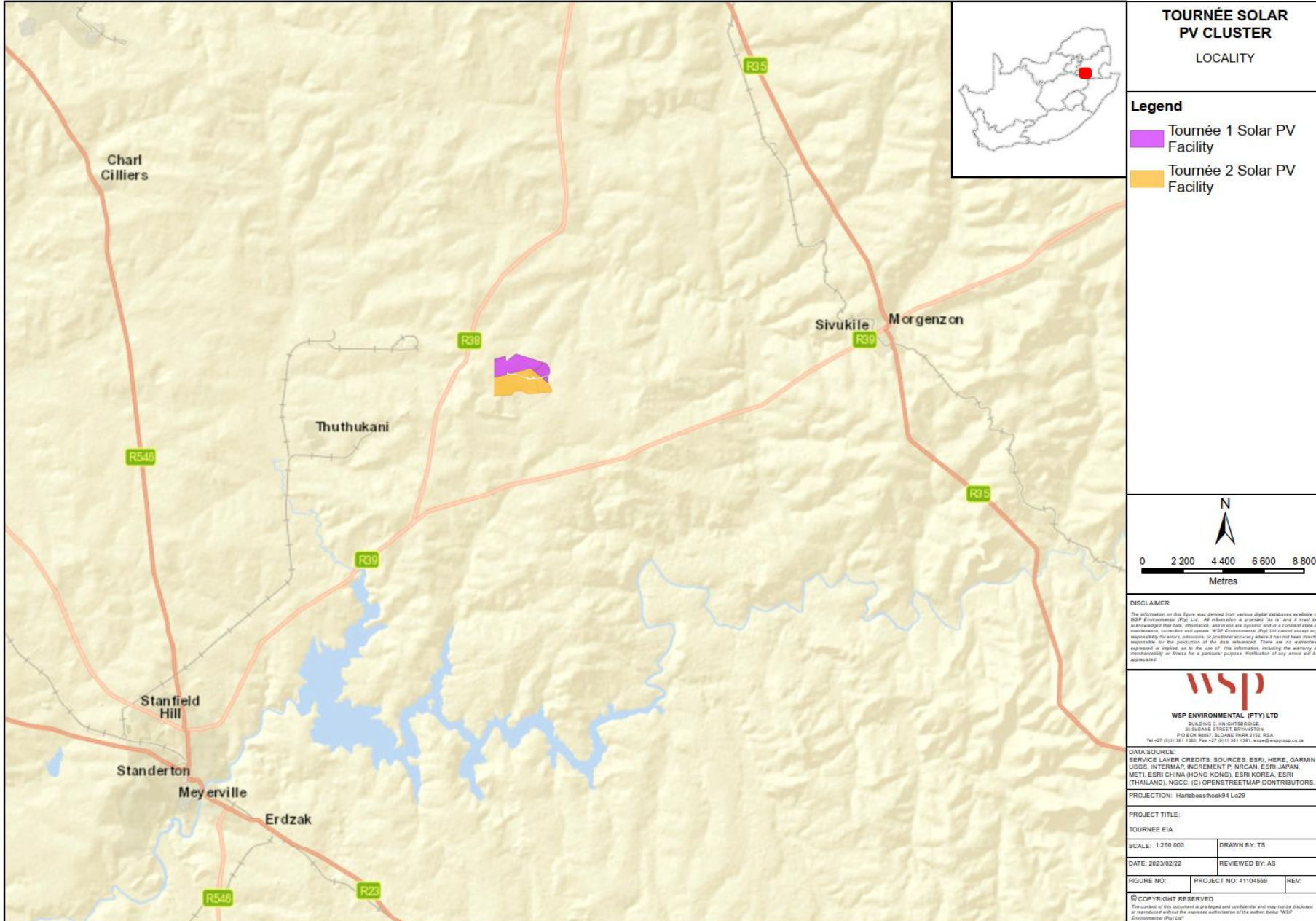
REGISTRASIE

WSP Group Africa (Edms) Bpk (WSP) is deur Red Rocket South Africa (Edms) Bpk as die onafhanklike Omgewingsevalueringpraktisyn (EAP) aangestel om die onderskeie S&OIV-prosesse te bestuur. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die WHP te stuur by die besonderhede hieronder verskaf. Geregistreerde belanghebbendes sal alle toekomstige korrespondensie aangestuur word en individueel in kennis gestel word van bykomende geleenthede om aan die proses deel te neem.

EAP-besonderhede:

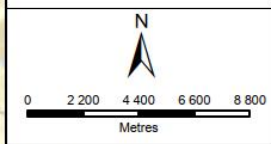
Megan Govender
(T) 011 361 1410
(E) Megan.Govender@wsp.com
(A) Posbus 98867, Sloane Park, 2152

WSP sal sekere persoonlike inligting oor jou as 'n B&GP verwerk vir doeleindes om jou registrasie as 'n B&GP moontlik te maak en vir die doeleindes om jou besonderhede op ons databasis te stoor, indien jy daartoe instem dat ons dit doen. WSP gebruik hierdie besonderhede om jou te kontak oor ander projekte in die toekoms. WSP sal altyd jou persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting 4 van 2013. Jy is geregtig om jou regte as 'n datasubjek uit te oefen en ons te laat weet as jy as 'n B&GP gederegistreer wil word of as jy nie meer wil hê nie jou kontakbesonderhede om op ons databasis ingesluit te word.



**TOURNÉE SOLAR
PV CLUSTER**
LOCALITY

- Legend**
- Tournée 1 Solar PV Facility
 - Tournée 2 Solar PV Facility



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P O BOX 9847, SLANE PARK 2152, S.A.
Tel +27 (0)11 361 1380, Fax +27 (0)11 361 1381, wsp@wspgrp.co.za

DATA SOURCE:
SERVICE LAYER CREDITS: SOURCES: ESRI, HERE, GARMIN, USGS, INTERMAP, INCREMENT P, NRCAN, ESRI JAPAN, METI, ESRI CHINA (HONG KONG), ESRI KOREA, ESRI (THAILAND), NCC, (C) OPENSTREETMAP CONTRIBUTORS.

PROJECTION: Harborsphere94 Lc29

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SCALE: 1:250 000 **DRAWN BY:** TS

DATE: 2023/02/22 **REVIEWED BY:** AS

FIGURE NO.: **PROJECT NO.:** 41104569 **REV.:**

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Dear Stakeholder

ISAZISO SOKUTHUTHUKISWA OKUHLONGOZWAYO KWEZINKHIWO ZE-TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) EDUZE NE-SANDERTON ESIFUNDAZWENI SEMPUMALANGA

Isaziso sinikezwa ngokoMthethonqubo 41(2) we-GNR 982, njengoba uchitshiyelwe ngaphansi kwesigaba 24 no-24D soMthetho Wokuphathwa Kwemvelo Kazwelonke (No. 107 ka-1998) (NEMA) njengoba uchitshiyelwe ukuze kuthunyelwe izicelo zokugunyazwa kwezeMvelo (EA) maqondana neMithethonqubo Yokuhlola Umthelela Ezungezile ehlonzwe ngokwe-GNR 983 (njengoba ichtshiyelwe), i-GNR 984 (njengoba ichtshiyelwe) kanye ne-GNR 985 (njengoba ichtshiyelwe)

INCAZELO NENDAWO

I-Tournée 1 Solar (Pty) Ltd futhi I-Tournée 1 Solar (Pty) Ltd ihlongoza ukuthuthukisa izindawo ezimbili zamandla elanga (ama-SEF), okuyi- Tournée 1 kanye ne -Tournée 2 Solar PV Facilities, eyaziwa ngokuthi yi-Tournée Solar PV Cluster eduze kwase-Standerton kuMasipala Wasekhaya wase -Lekwa kuMasipala weSifunda sase-Gert Sibande ezifundazweni zaseMpumalanga. I- Tournée Solar PV Cluster ehlongozwayo iseduze neSiteshi Samandla Sase- Tutuka. Izigunyazo ezihlongozwayo zihlanganisa lezi zinqubo ezilandelayo ze-Scoping and Environmental Impact Reporting (S&EIR):

Umsekeli	Iphrojekthi	Ubuchwepheshe	Inqubo	Amagama Epulazi
I-Tournée 1 Solar (Pty) Ltd	Kufika ku-150 MW SEF kuhlanganisa nengqalasizinda ehlobene	I-Solar PV	I-S&EIR	<ul style="list-style-type: none">Ingxenywe 7 (Ingxenywe Yengxenywe 3) Yepulazi Dwars -in-die- Weg 350 ISIngxenywe yesi-6 yeFarm Dwars -in-die- Weg 350 IS
I-Tournée 2 Solar (Pty) Ltd	Kufika ku-150 MW SEF kuhlanganisa nengqalasizinda ehlobene	I-Solar PV	I-S&EIR	<ul style="list-style-type: none">Ingxenywe Esole Yengxenywe 3 Yepulazi Dwars -in-die- Weg 350 ISIngxenywe yesi-6 yeFarm Dwars -in-die- Weg 350 IS

IZICELO ZEMVELO

Imisebenzi elandelayo esohlwini ehlotshaniswa Nemiklamo Ehlongozwayo iqalwa kuzo zombili i -Tournée 1 & 2 Solar PV Facilities :

- Imithethonqubo ye-NEMA EIA: Isaziso sokufakwa kuhlu 1 (GNR 983, njengoba sichitshiyelwe): Umsebenzi 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a) (c) kanye nama-56(ii);
- Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 2 (GNR 984, njengoba ichtshiyelwe): Umsebenzi 1 no-15;
- Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 3 (GNR 985, njengoba sishintshiwe): Umsebenzi 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) kanye no-23 (ii)(a)(c) (f)(i)(ee).

ISIKHATHI SOKUHLOLA OKUSISEKELO OKUSAHLULEKA KANYE NESIKHATHI SOKUBUYEKEZWA KOMBIKO WE-SCOPING

Building 1, Maxwell Office Park
Magwa Crescent West, Waterfall City
Midrand, 1685
South Africa

Tel.: +27 11 254 4800
wsp.com



Kuhlongozwe Uhlelo Oludidiyelwe Lokubambiqhaza Komphakathi kula maphrojekthi ashiwo ngenhla. Imibiko Esalungiswa Yokuhlelwa Kwendawo izotholakala kwa-WSP ngesicelo kanye/noma ezindaweni ezingezansi ukuze ibuyekezwe futhi iphawule izinsuku ezingamashumi amathathu (30) kusukela zingu- **27 ku Ndasa 2023 kuya ngezi 2 KuNhlaba 2023**.

- Standerton - Standerton Public Library, 18 Calidon St, Standerton, 017 712 9678
- Standerton - Sakhile Public Library, Cnr Mbonani and Maisela ,Beyers Nauder,Standerton , 017 712 9687
- I-Thuthukani - I-Thuthukani Library (26°47'08.5"S 29°17'30.1"E)
- Tutuka - Tutuka Power Station Security Office
- Iwebhusayithi ye-WSP - <https://www.wsp.com/en-ZA/services/public-documents>
- Datafree - <https://wsp-engage.com/>

UKUBHALISA

I-WSP Group Africa (Pty) Ltd (WSP) iqokwe njengoMsebenzi Ohlola Imvelo ozimele (EAP) yiRed Rocket South Africa (Pty) Ltd, ukuphatha izinqubo ze-BA kanye ne-S&EIR. Izinhlaka ezifisa ukubhalisa ngokusemthethweni njengababambe iqhaza ukuze zibeke imibono yazo mayelana Nemiklamo Ehlongozwayo ziyacelwa ukuba zithumele imininingwane yazo egcwele ku-EAP kule mininingwane enikezwe ngezansi. Ababambiqhaza ababhalisiwe bazothunyelwa zonke izincwadi zesikhathi esizayo futhi baziswe ngabanye ngamathuba engeziwe okubamba iqhaza kulolu hlelo.

Imininingwane ye-EAP:

Megan Govender

(T) 011 361 1410

(E) Megan.Govender@wsp.com

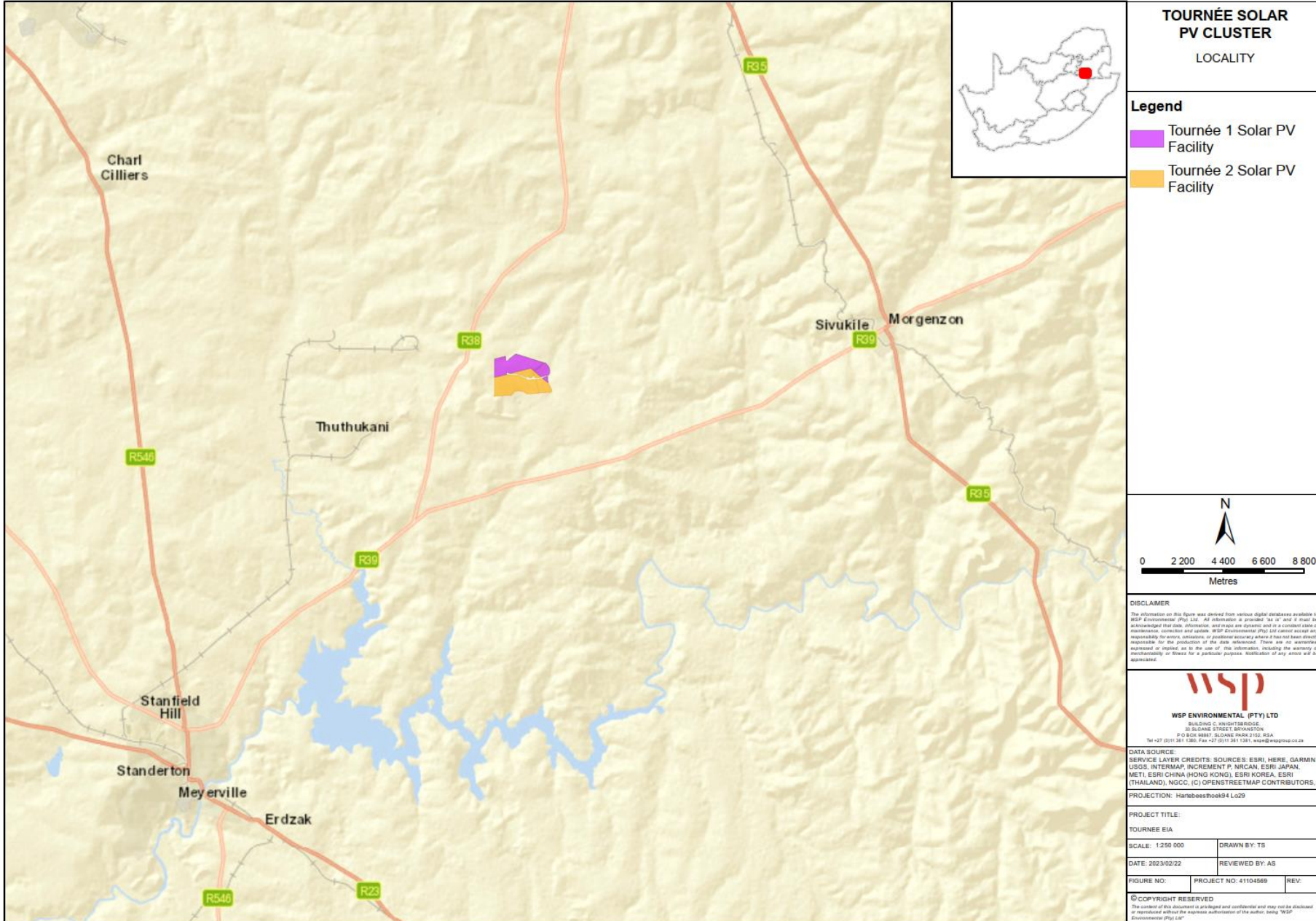
(A) PO Box 98867, Sloane Park, 2152

I-WSP izocubungula ulwazi oluthile lomuntu siqu olumayelana nawe njenge-I&AP ngezinjongo zokwenza ukubhaliswa kwakho kube yi-I&AP kanye nezinjongo zokucina imininingwane yakho kusizindalwazi sethu , uma uvuma ukuba senze kanjalo. I-WSP isebenzisa le mininingwane ukuze ixhumane nawe mayelana namanye amaphrojekthi esikhathini esizayo. I-WSP izohlala icubungula ulwazi lwakho lomuntu siqu ngokuhambisana noMthetho Wokuvikelwa Kolwazi Lomuntu Siqu 4 ka-2013. Unegunya lokusebenzisa amalungelo akho njengesihloko sedatha futhi usazise uma ufisa ukukhishwa ukubhaliswa njenge-I&AP noma uma ungasafuni. imininingwane yakho yokuxhumana izofakwa kusizindalwazi sethu.

.

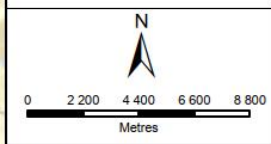
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**TOURNÉE SOLAR
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DATA SOURCE:
SERVICE LAYER CREDITS: SOURCES: ESRI, HERE, GARMIN, USGS, INTERMAP, INCREMENT P, NRCAN, ESRI JAPAN, METI, ESRI CHINA (HONG KONG), ESRI KOREA, ESRI (THAILAND), NCC, (C) OPENSTREETMAP CONTRIBUTORS.

PROJECTION: HardeesRhoek94 Lc29

PROJECT TITLE:
TOURNEE EIA

SCALE: 1:250 000 **DRAWN BY:** TS

DATE: 2023/02/22 **REVIEWED BY:** AS

FIGURE NO.: **PROJECT NO.:** 41104569 **REV.:**

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Appendix B.2

NEWSPAPER ADVERT



ENVIRONMENTAL AUTHORISATION PROCESSES

NOTICE OF THE PROPOSED DEVELOPMENT OF THE TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) FACILITIES NEAR STANDERTON IN THE MPUMALANGA PROVINCE

Notice is given in terms of Regulation 41(2) of GNR 982, as amended published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) as amended for submission of applications for Environmental Authorisations (EA) in respect of the Environmental Impact Assessment Regulations activities identified in terms of GNR 983 (as amended), GNR 984 (as amended) and GNR 985 (as amended)

DESCRIPTION AND LOCATION

Tournée 1 Solar (Pty) Ltd and Tournée 1 Solar (Pty) Ltd are proposing to develop two solar energy facilities (SEFs), namely Tournée 1 and Tournée 2 Solar PV Facilities, collectively known as the Tournée Solar PV Cluster near Standerton in the Lekwa Local Municipality and the Gert Sibande District Municipality in the Mpumalanga Provinces. The proposed Tournée Solar PV Cluster is located in close proximity to the Tutuka Power Station. The proposed authorisations include the following Scoping and Environmental Impact Reporting (S&EIR) processes:

Proponent	Project	Technology	Process	Farm Names
Tournée 1 Solar (Pty) Ltd	Up to 150 MW SEF including infrastructure	Solar PV	S&EIR	<ul style="list-style-type: none">Portion 7 (Portion of Portion 3) of Farm Dwars-in-die-Weg 350 ISPortion 6 of Farm Dwars-in-die-Weg 350 IS
Tournée 2 Solar (Pty) Ltd	Up to 150 MW SEF including infrastructure	Solar PV	S&EIR	<ul style="list-style-type: none">Remaining Portion of Portion 3 of Farm Dwars-in-die-Weg 350 ISPortion 6 of Farm Dwars-in-die-Weg 350 IS

ENVIRONMENTAL APPLICATIONS

The following listed activities associated with the Proposed Projects are triggered for both Tournée 1 & 2 Solar PV Facilities :

- NEMA EIA Regulations: Listing Notice 1 (GNR 983, as amended): Activity 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a)(c) and 56(ii);
- NEMA EIA Regulations: Listing Notice 2 (GNR 984, as amended): Activity 1 and 15;
- NEMA EIA Regulations: Listing Notice 3 (GNR 985, as amended): Activity 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f)(ii)(a)(c) (i)(ff), 18(f) (i)(ee) and 23 (ii)(a)(c) (f)(i)(ee).

DRAFT SCOPING REPORT REVIEW PERIOD

An integrated Public Participation Process is proposed for the above-mentioned projects. The Draft Environmental Scoping Reports will be made available from WSP on request and/or at the venues below for review and comment for 30 days from **27 March 2023 to 02 May 2023**.

- Standerton - Standerton Public Library, 18 Calidon St, Standerton, 017 712 9678
- Standerton - Sakhile Public Library, Cnr Mbonani and Maisela ,Beyers Nauder,Standerton, 017 712 9687
- Thuthukani - Thuthukani Library (26°47'08.5"S 29°17'30.1"E)
- Tutuka - Tutuka Power Station Security Office
- WSP Website - <https://www.wsp.com/en-ZA/services/public-documents>
- Datafree Website - <https://wsp-engage.com/>

REGISTRATION

WSP Group Africa (Pty) Ltd (WSP) has been appointed as the independent Environmental Assessment Practitioner (EAP) by Red Rocket South Africa (Pty) Ltd, to manage the respective S&EIR processes. Parties wishing to formally register as stakeholders in order to offer their comment on the Proposed Projects are requested to forward their full contact details to the EAP at the details provided below. Registered stakeholders will be forwarded all future correspondence and notified individually of additional opportunities to participate in the process.

EAP Details: Megan Govender (T) 011 361 1410 (E) Megan.Govender@wsp.com (A) PO Box 98867, Sloane Park, 2152

WSP will be processing certain personal information about you as an I&AP for purposes of enabling your registration as an I&AP and for purposes of storing your details on our database, if you consent for us to do so. WSP uses these details to contact you about other projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I&AP or if you no longer want your contact details to be included on our database.



OMGEWINGSMAGTIGINGSPROSESSE

KENNISGEWING VAN DIE VOORGESTELDE ONTWIKKELING VAN DIE TOURNÉE 1 & 2 SONFOTOVOLTAISE (PV) FASILITEITE NABY STANDERTON IN DIE MPUMALANGA PROVINSIE

Kennis word gegee ingevolge Regulasie 41(2) van GNR 982, soos gewysig gepubliseer kragtens artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) soos gewysig vir die indiening van aansoeke om Omgewingsmagtigings (EA) ten opsigte van die Omgewingsimpakbepalingsregulasies aktiwiteite geïdentifiseer ingevolge GNR 983 (soos gewysig), GNR 984 (soos gewysig) en GNR 985 (soos gewysig)

BESKRYWING EN LIGGING

Tournée 1 Solar en Tournée 2 Solar (Edms) Bpk stel voor om twee sonkragfasiliteite (SKF's) te ontwikkel, naamlik Tournée 1 en Tournée 2 Sonkragfasiliteite, gesamentlik bekend as die Tournée Solar PV Cluster naby Standerton in die Lekwa Plaaslike Munisipaliteit en die Gert Sibande Distrik Munisipaliteit in die Mpumalanga Provinsies. Die voorgestelde Tournée Solar PV Cluster is naby die Tutuka Kragstasie geleë. Die voorgestelde magtigings sluit die volgende Omvang- en Omgewingsimpakverslagdoening (S&OIV) prosesse in ::

Voorstander	Projek	Tegnologie	Proses	Plaasname
Tournée 1 Solar (Edms.) Bpk	Tot 150 MW SKF insluitend geassosieerde infrastruktuur	Sonkrag PV	S&EIR	<ul style="list-style-type: none">Gedeelte 7 (Gedeelte van Gedeelte 3) van Farm Dwars -in-die- Weg 350 ISGedeelte 6 van Farm Dwars -in-die- Weg 350 IS
Tournée 2 Solar (Edms.) Bpk	Tot 150 MW SKF insluitend geassosieerde infrastruktuur	Sonkrag PV	S&EIR	<ul style="list-style-type: none">Resterende Gedeelte van Gedeelte 3 van Plaas Dwars -in-die- Weg 350 ISGedeelte 6 van Farm Dwars -in-die- Weg 350 IS

OMGEWINGSTOEPASSINGS

Die volgende gelyste aktiwiteite wat met die voorgestelde projekte geassosieer word, word vir beide Tournée 1 en 2 Sonkrag-PV-fasiliteite geaktiveer:

- NEMA OIB-regulasies: Noteringskennisgewing 1 (GNR 983, soos gewysig): Aktiwiteit 11(i), 12(ii)(a)(c), 14, 19, 24 (ii), 27, 28(ii), 30, 48(i)(a) (c) en 56(ii);
- NEMA OIB-regulasies: Noteringskennisgewing 2 (GNR 984, soos gewysig): Aktiwiteit 1 en 15;
- NEMA OIB-regulasies: Noteringskennisgewing 3 (GNR 985, soos gewysig): Aktiwiteit 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) en 23 (ii)(a)(c) (f)(i)(ee).

KONSEP OMFANGVERSLAG OORSIGTYDPERK

'n Geïntegreerde Openbare Deelnameproses word vir bogenoemde projekte voorgestel. Die Konsep Omgewingsbestekverslae sal vir 30 dae by WSP beskikbaar gestel word op versoek en/of by die lokale hieronder vir hersiening en kommentaar vanaf **27 Maart 2023 tot 02 Mei 2023**.

- Standerton - Standerton Openbare Biblioteek, Calidonstraat 18 , Standerton, 017 712 9678
- Standerton - Sakhile Openbare Biblioteek, Cnr Mbonani en Maisela ,Beyers Nauder,Standerton , 017 712 9687
- Thuthukani - Thuthukani- biblioteek (26°47'08.5"S 29°17'30.1"E)
- Tutuka - Tutuka Kragstasie Sekuriteitskantoor
- WSP-webwerf - <https://www.wsp.com/en-ZA/services/public-documents>
- Datavrye webwerf - <https://wsp-engage.com/>

REGISTRASIE

WSP Group Africa (Edms) Bpk (WSP) is deur Red Rocket South Africa (Edms) Bpk as die onafhanklike Omgewingsevalueringspraktisyn (EAP) aangestel om die onderskeie S&OIV-prosesse te bestuur. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die WHP te stuur by die besonderhede hieronder verskaf. Geregistreerde belanghebbendes sal alle toekomstige korrespondensie aangestuur word en individueel in kennis gestel word van bykomende geleenthede om aan die proses deel te neem.

EAP-besonderhede: Megan Govender (T) 011 361 1410 (E) Megan.Govender@wsp.com (A) Posbus 98867, Sloane Park, 2152

WSP sal sekere persoonlike inligting oor jou as 'n B&GP verwerk vir doeleindes om jou registrasie as 'n B&GP moontlik te maak en vir die doeleindes om jou besonderhede op ons databasis te stoor, indien jy daartoe instem dat ons dit doen. WSP gebruik hierdie besonderhede om jou te kontak oor ander projekte in die toekoms. WSP sal altyd jou persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting 4 van 2013. Jy is geregtig om jou regte as 'n datasubjek uit te oefen en ons te laat weet as jy as 'n B&GP gederegistreer wil word of as jy nie meer wil hê nie jou kontakbesonderhede om op ons databasis ingesluit te word.



IZINQUBO ZOKUGUNYAZWA KWEZEMVELO

ISAZISO SOKUTHUTHUKISWA OKUHLONGOZWAYO KWEZINKHIWO ZE-TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) EDUZE NE-SANDERTON ESIFUNDAZWENI SEMPUMALANGA.

Isaziso sinikezwa ngokoMthethonqubo 41(2) we-GNR 982, njengoba uchitshiyelwe ngaphansi kwesigaba 24 no-24D soMthetho Wokuphathwa Kwemvelo Kazwelonke (No. 107 ka-1998) (NEMA) njengoba uchitshiyelwe ukuze kuthunyelwe izicelo zokugunyazwa kwezemvelo (EA) maqondana neMithethonqubo Yokuhlola Umthelela Ezungezile ehlonzwe ngokwe-GNR 983 (njengoba ichtshiyelwe), i-GNR 984 (njengoba ichtshiyelwe) kanye ne-GNR 985 (njengoba ichtshiyelwe)

INCAZELO NENDAWO

I-Tournée 1 Solar (Pty) Ltd futhi I-Tournée 1 Solar (Pty) Ltd ihlongoza ukuthuthukisa izindawo ezimbili zamandla elanga (ama-SEF), okuyi- Tournée 1 kanye ne -Tournée 2 Solar PV Facilities, eyaziwa ngokuthi yi- Tournée Solar PV Cluster eduze kwase-Standerton kuMasipala Wasekhaya wase -Lekwa kuMasipala weSifunda sase-Gert Sibande ezifundazweni zaseMpumalanga. I- Tournée Solar PV Cluster ehlongozwayo iseduze neSiteshi Samandla Sase- Tutuka. Izigunyazo ezihlongozwayo zihlanganisa lezi zinqubo ezilandelayo ze-Scoping and Environmental Impact Reporting (S&EIR):

Umsekelo	Iphrojekthi	Ubuchwepheshe	Inqubo	Amagama Epulazi
I-Tournée 1 Solar (Pty) Ltd	Kufika ku-150 MW SEF kuhlunganisa nengqalasizinda ehlobene	I-Solar PV	I-S&EIR	<ul style="list-style-type: none">Ingxenye 7 (Ingxenye Yengxenye 3) Yepulazi Dwars -in-die- Weg 350 ISIngxenye yesi-6 yeFarm Dwars -in-die- Weg 350 IS
I-Tournée 2 Solar (Pty) Ltd	Kufika ku-150 MW SEF kuhlunganisa nengqalasizinda ehlobene	I-Solar PV	I-S&EIR	<ul style="list-style-type: none">Ingxenye Esole Yengxenye 3 Yepulazi Dwars -in-die- Weg 350 ISIngxenye yesi-6 yeFarm Dwars -in-die- Weg 350 IS

IZICELO ZEMVELO

Imisebenzi elandelayo esohlwini ehlotshaniswa Nemiklamo Ehlongozwayo iqalwa kuzo zombili i -Tournée 1 & 2 Solar PV Facilities :

- Imithethonqubo ye-NEMA EIA: Isaziso sokufakwa kuhlu 1 (GNR 983, njengoba sichitshiyelwe): Umsebenzi 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a) (c) kanye nama-56(ii);
- Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 2 (GNR 984, njengoba ichtshiyelwe): Umsebenzi 1 no-15;
- Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 3 (GNR 985, njengoba sishintshiwe): Umsebenzi 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) kanye no-23 (ii)(a)(c) (f)(i)(ee).

ISIKHATHI SOKUHLOLA OKUSISEKELO OKUSAHLULEKA KANYE NESIKHATHI SOKUBUYEKEZWA KOMBIKO WE-SCOPING

Kuhlongozwe Uhlelo Oludidiyelwe Lokubambiqhaza Komphakathi kula maphrojekthi ashiwo ngenhla. Imibiko Esalungiswa Yokuhlelwa Kwendawo izotholakala kwa-WSP ngesicelo kanye/noma ezindaweni ezingezansi ukuze ibuyekwe futhi iphawule izinsuku ezingamashumi amathathu (30) kusukela zingu- **27 ku Ndaso 2023 kuya ngezi 2 KuNhlaba 2023.**

- Standerton - Standerton Public Library, 18 Calidon St, Standerton, 017 712 9678
- Standerton - Sakhile Public Library, Cnr Mbonani and Maisela ,Beyers Nauder,Standerton , 017 712 9687
- I-Thuthukani - I-Thuthukani Library (26°47'08.5"S 29°17'30.1"E)
- Tutuka - Tutuka Power Station Security Office
- Iwebhusayithi ye-WSP - <https://www.wsp.com/en-ZA/services/public-documents>
- Datafree - <https://wsp-engage.com/>

UKUBHALISA

I-WSP Group Africa (Pty) Ltd (WSP) iqokwe njengoMsebenzi Ohlola Imvelo ozimele (EAP) yiRed Rocket South Africa (Pty) Ltd, ukuphatha izinqubo ze-BA kanye ne-S&EIR. Izinhloko ezifisa ukubhalisa ngokusemthethweni njengababambe iqhaza ukuze zibeke imibono yazo mayelana Nemiklamo Ehlongozwayo ziyacelwa ukuba zithumele iminingwane yazo egcwele ku-EAP kule mininingwane enikezwe ngezansi. Ababambiqhaza ababhalisiwe bazothunyelwa zonke izincwadi zesikhathi esizayo futhi baziswe ngabanye ngamathuba engezwe okubamba iqhaza kulolu hlobo.

Imininingwane ye-EAP: Megan Govender (T) 011 361 1410 (E) Megan.Govender@wsp.com (A) PO Box 98867, Sloane Park, 2152

I-WSP izocubungula ulwazi oluthile lomuntu siqu olumayelana nawe njenge-I&AP ngezinjongo zokwenza ukubhaliswa kwakho kube yi-I&AP kanye nezinjongo zokugcina iminingwane yakho kusizindalwazi sethu , uma uvuma ukuba senze kanjalo. I-WSP isebenzisa le mininingwane ukuze ixhumane nawe mayelana namanye amaphrojekthi esikhathini esizayo. I-WSP izohlala icubungula ulwazi lwakho lomuntu siqu ngokuhambisana noMthetho Wokuvikelwa Kolwazi Lomuntu Siqu 4 ka-2013. Ugunyazi lokusebenzisa amalungelo akho njengesihloko sedatha futhi usazise uma ufisa ukukhishwa ukubhaliswa njenge-I&AP noma uma ungasafuni. Imininingwane yakho yokuxhumana izofakwa kusizindalwazi sethu.



Appendix B.3

SITE NOTICES



ENVIRONMENTAL AUTHORISATION PROCESSES

NOTICE OF THE PROPOSED DEVELOPMENT OF THE TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) FACILITIES NEAR STANDERTON IN THE MPUMALANGA PROVINCE

Notice is given in terms of Regulation 41(2) of GNR 982, as amended published under section 24 and 24D of the National Environmental Management Act (No. 107 of 1998) (NEMA) as amended for submission of applications for Environmental Authorisations (EA) in respect of the Environmental Impact Assessment Regulations activities identified in terms of GNR 983 (as amended), GNR 984 (as amended) and GNR 985 (as amended)

DESCRIPTION AND LOCATION

Tournée 1 Solar (Pty) Ltd and Tournée 1 Solar (Pty) Ltd are proposing to develop two solar energy facilities (SEFs), namely Tournée 1 and Tournée 2 Solar PV Facilities, collectively known as the Tournée Solar PV Cluster near Standerton in the Lekwa Local Municipality and the Gert Sibande District Municipality in the Mpumalanga Provinces. The proposed Tournée Solar PV Cluster is located in close proximity to the Tutuka Power Station. The proposed authorisations include the following Scoping and Environmental Impact Reporting (S&EIR) processes:

Proponent	Project	Technology	Process	Listing Notices	Farm Names
Tournée 1 Solar (Pty) Ltd	Up to 150 MW SEF including associated infrastructure	Solar PV	S&EIR	<ul style="list-style-type: none"> NEMA EIA Regulations: Listing Notice 1 (GNR 983, as amended): Activity 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a)(c) and 56(ii); NEMA EIA Regulations: Listing Notice 2 (GNR 984, as amended): Activity 1 and 15; NEMA EIA Regulations: Listing Notice 3 (GNR 985, as amended): Activity 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f)(ii)(a)(c) (i)(ff), 18(f) (i)(ee) and 23 (ii)(a)(c) (f)(i)(ee). 	<ul style="list-style-type: none"> Portion 7 (Portion of Portion 3) of Farm Dwars-in-die-Weg 350 IS Portion 6 of Farm Dwars-in-die-Weg 350 IS
Tournée 2 Solar (Pty) Ltd	Up to 150 MW SEF including associated infrastructure	Solar PV	S&EIR	<ul style="list-style-type: none"> NEMA EIA Regulations: Listing Notice 1 (GNR 983, as amended): Activity 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a)(c) and 56(ii); NEMA EIA Regulations: Listing Notice 2 (GNR 984, as amended): Activity 1 and 15; NEMA EIA Regulations: Listing Notice 3 (GNR 985, as amended): Activity 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f)(ii)(a)(c) (i)(ff), 18(f) (i)(ee) and 23 (ii)(a)(c) (f)(i)(ee). 	<ul style="list-style-type: none"> Remaining Portion of Portion 3 of Farm Dwars-in-die-Weg 350 IS Portion 6 of Farm Dwars-in-die-Weg 350 IS

DRAFT SCOPING REPORT REVIEW PERIOD

An integrated Public Participation Process is proposed for the above-mentioned projects. The Draft Environmental Scoping Reports will be made available from WSP on request and/or at the venues below for review and comment for 30 days from **27 March 2023 to 02 Mei 2023**.

Area	Venue	Street Address	Contact No
Standerton	Standerton Public Library	18 Calidon St, Standerton	017 712 9678
	Sakhile Public Library	Cnr Mbonani and Maisela ,Beyers Nauder,Standerton	017 712 9687
Thuthukani	Thuthukani Library	26°47'08.5"S 29°17'30.1"E	
Tutuka	Tutuka Power Station Security Office		
WSP Website	https://www.wsp.com/en-ZA/services/public-documents		
Datafree Website	https://wsp-engage.com/		

REGISTRATION

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WSP will be processing certain personal information about you as an I&AP for purposes of enabling your registration as an I&AP and for purposes of storing your details on our database, if you consent for us to do so. WSP uses these details to contact you about other projects in the future. WSP will always process your personal information in accordance with the Protection of Personal Information Act 4 of 2013. You are entitled to exercise your rights as a data subject and let us know if you wish to be deregistered as an I&AP or if you no longer want your contact details to be included on our database.



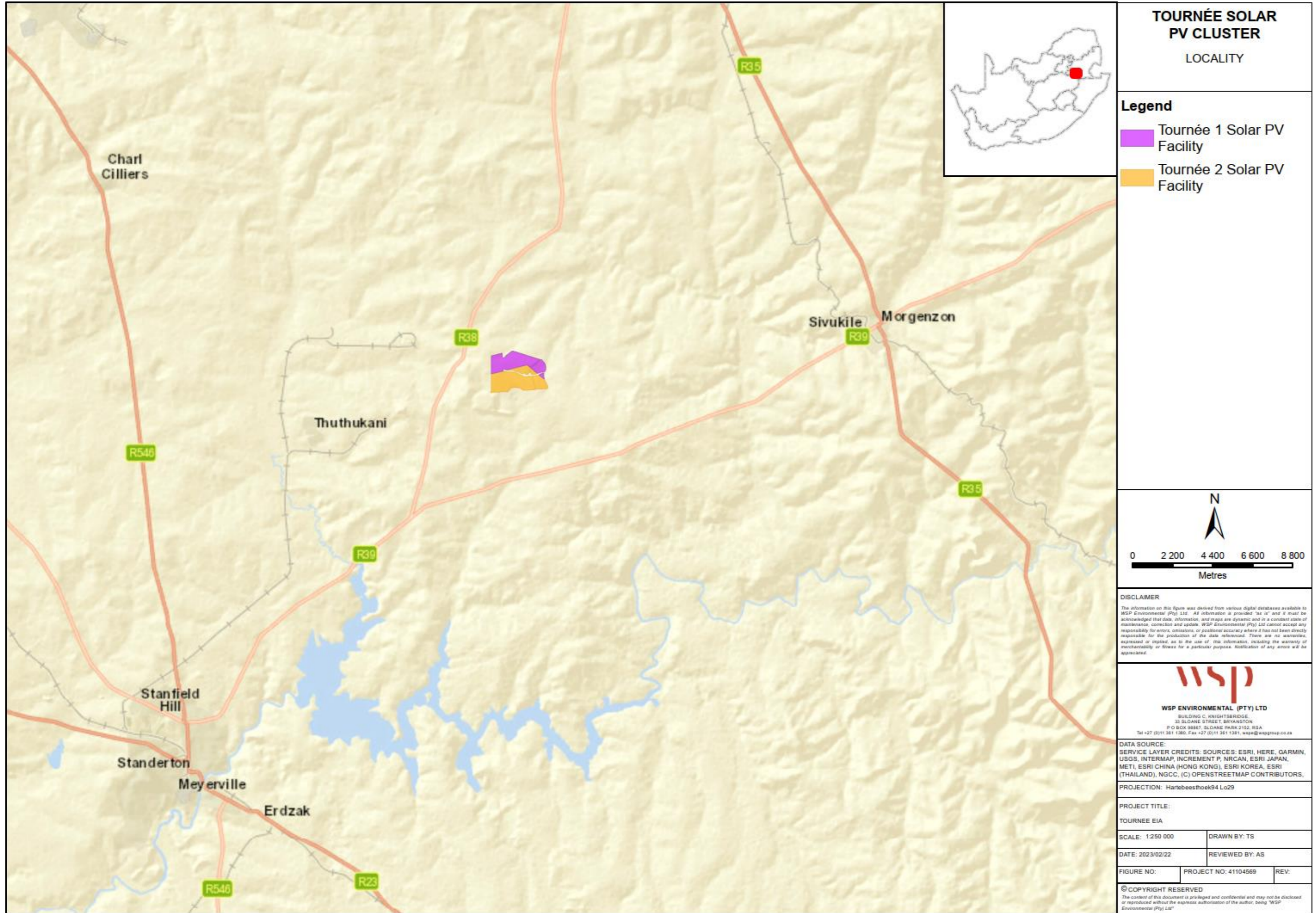


Figure 1: Tournée Solar Photovoltaic Cluster

OMGEWINGSMAGTIGINGSPROSESSE

KENNISGEWING VAN DIE VOORGESTELDE ONTWIKKELING VAN DIE TOURNÉE 1 & 2 SONFOTOVOLTAISE (PV) FASILITEITE NABY STANDERTON IN DIE MPUMALANGA PROVINSIE

Kennis word gegee ingevolge Regulasie 41(2) van GNR 982, soos gewysig gepubliseer kragtens artikel 24 en 24D van die Wet op Nasionale Omgewingsbestuur (No. 107 van 1998) (NEMA) soos gewysig vir die indiening van aansoeke om Omgewingsmagtigings (EA)) ten opsigte van die Omgewingsimpakbepalingsregulasies aktiwiteite geïdentifiseer ingevolge GNR 983 (soos gewysig), GNR 984 (soos gewysig) en GNR 985 (soos gewysig)

BESKRYWING EN LIGGING

Tournée 1 Solar (Edms) Bpk en Tournée 1 Solar (Edms) Bpk stel voor om twee sonkragfasiliteite (SKF's) te ontwikkel, naamlik Tournée 1 en Tournée 2 Sonkragfasiliteite, gesamentlik bekend as die Tournée Solar PV Cluster naby Standerton in die Lekwa Plaaslike Munisipaliteit en die Gert Sibande Distrik Munisipaliteit in die Mpumalanga Provinsie. Die voorgestelde Tournée Solar PV Cluster is naby die Tutuka Kragstasie geleë. Die voorgestelde magtigings sluit die volgende Omvang- en Omgewingsimpakverslagdoening (S&OIV) prosesse in :

Voorstander	Projek	Tegnologie	Proses	Noteringskennisgewings	Plaasname
Tournée 1 Solar (Edms.) Bpk	Tot 150 MW SKF insluitend geassosieerde infrastruktuur	Sonkrag PV	S&EIR	<ul style="list-style-type: none">NEMA OIB-regulasies: Noteringskennisgewing 1 (GNR 983, soos gewysig): Aktiwiteit 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a) (c) en 56(ii);NEMA OIB-regulasies: Noteringskennisgewing 2 (GNR 984, soos gewysig): Aktiwiteit 1 en 15;NEMA OIB-regulasies: Noteringskennisgewing 3 (GNR 985, soos gewysig): Aktiwiteit 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) en 23 (ii)(a)(c) (f)(i)(ee).	<ul style="list-style-type: none">Gedeelte 7 (Gedeelte van Gedeelte 3) van Farm Dwars -in-die- Weg 350 ISGedeelte 6 van Farm Dwars -in-die- Weg 350 IS
Tournée 2 Solar (Edms.) Bpk	Tot 150 MW SKF insluitend geassosieerde infrastruktuur	Sonkrag PV	S&EIR	<ul style="list-style-type: none">NEMA OIB-regulasies: Noteringskennisgewing 1 (GNR 983, soos gewysig): Aktiwiteit 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a) (c) en 56(ii);NEMA OIB-regulasies: Noteringskennisgewing 2 (GNR 984, soos gewysig): Aktiwiteit 1 en 15;NEMA OIB-regulasies: Noteringskennisgewing 3 (GNR 985, soos gewysig): Aktiwiteit 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) en 23 (ii)(a)(c) (f)(i)(ee).	<ul style="list-style-type: none">Resterende Gedeelte van Gedeelte 3 van Plaas Dwars -in-die- Weg 350 ISGedeelte 6 van Farm Dwars -in-die- Weg 350 IS

KONSEP OMFANGVERSLAG OORSIGTYDPERK

'n Geïntegreerde Openbare Deelnameproses word vir bogenoemde projekte voorgestel. Die Konsep Omgewingsbestekverslae sal vir 30 dae vanaf **27 Maart 2023 tot 02 Mei 2023** by WSP beskikbaar gestel word op versoek en/of by die lokale hieronder vir hersiening en kommentaar .

Gebied	Lokaal	Straatadres	kontaknommer
Standerton	Standerton Openbare Biblioteek	Calidonstraat 18 , Standerton	017 712 9678
	Sakhile Openbare Biblioteek	Cnr Mbonani en Maisela ,Beyers Nauder, Standerton	017 712 9687
Thuthukani	Thuthukani -biblioteek	26°47'08.5"S 29°17'30.1" O	
Tutuka	Tutuka Kragstasie Sekuriteitskantoor		
WSP webwerf	https://www.wsp.com/en-ZA/services/public-documents		
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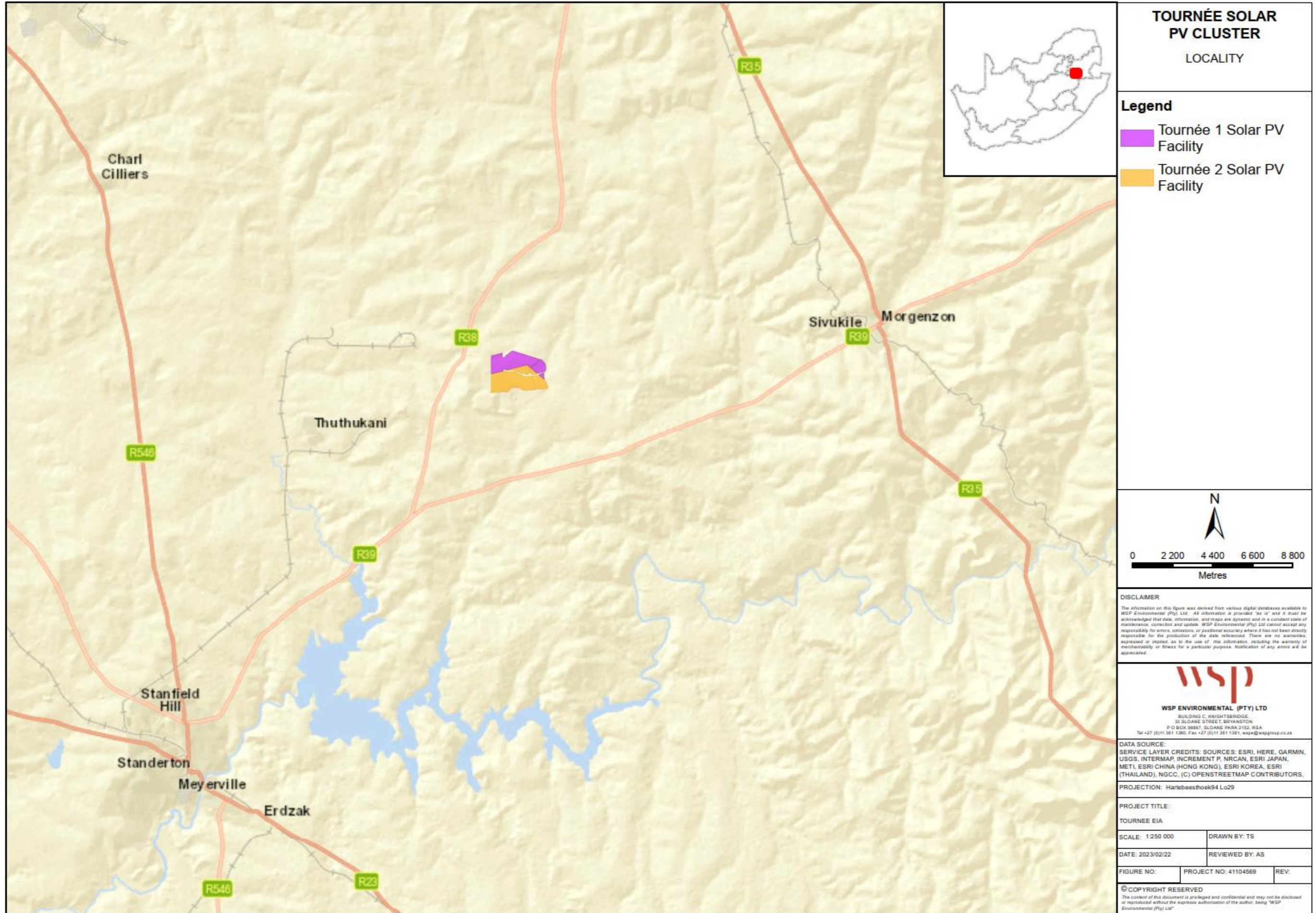
REGISTRASIE

WSP Group Africa (Edms) Bpk (WSP) is deur Red Rocket South Africa (Edms) Bpk as die onafhanklike Omgewingsevalueringspraktisyn (EAP) aangestel om die onderskeie S&OIV-prosesse te bestuur. Partye wat formeel as belanghebbendes wil registreer om hul kommentaar oor die voorgestelde projekte te lewer, word versoek om hul volledige kontakbesonderhede aan die WHP te stuur by die besonderhede hieronder verskaf. Geregistreerde belanghebbendes sal alle toekomstige korrespondensie aangestuur word en individueel in kennis gestel word van bykomende geleenthede om aan die proses deel te neem.

EAP-besonderhede: Megan Govender (**T**) 011 361 1410 (**E**) Megan.Govender@wsp.com (**A**) Posbus 98867, Sloane Park, 2152

WSP sal sekere persoonlike inligting oor jou as 'n B&GP verwerk vir doeleindes om jou registrasie as 'n B&GP moontlik te maak en vir die doeleindes om jou besonderhede op ons databasis te stoor, indien jy daartoe instem dat ons dit doen. WSP gebruik hierdie besonderhede om jou te kontak oor ander projekte in die toekoms. WSP sal altyd jou persoonlike inligting verwerk in ooreenstemming met die Wet op die Beskerming van Persoonlike Inligting 4 van 2013. Jy is geregtig om jou regte as 'n datasubjek uit te oefen en ons te laat weet as jy as 'n B&GP gederegistreer wil word of as jy nie meer wil hê nie jou kontakbesonderhede om op ons databasis ingesluit te word .





Figuur 1: Tournée Solar PV Cluster

IZINQUBO ZOKUGUNYAZWA KWEZEMVELO

ISAZISO SOKUTHUTHUKISWA OKUHLONGOZWAYO KWEZINKHIWO ZE-TOURNÉE 1 & 2 SOLAR PHOTOVOLTAIC (PV) EDUZE NE-SANDERTON ESIFUNDAZWENI SEMPUMALANGA.

Isaziso sinikezwa ngokoMthethonqubo 41(2) we-GNR 982, njengoba uchitshiyelwe ngaphansi kwesigaba 24 no-24D soMthetho Wokuphathwa Kwemvelo Kazwelonke (No. 107 ka-1998) (NEMA) njengoba uchitshiyelwe ukuze kuthunyelwe izicelo zokugunyazwa kwezemvelo (EA) maqondana neMithethonqubo Yokuhlola Umthelela Ezungezile ehlonzwe ngokwe-GNR 983 (njengoba ichitshiyelwe), i-GNR 984 (njengoba ichitshiyelwe) kanye ne-GNR 985 (njengoba ichitshiyelwe)

INCAZELO NENDAWO

I-Tournée 1 Solar (Pty) Ltd futhi I-Tournée 1 Solar (Pty) Ltd ihlongoza ukuthuthukisa izindawo ezimbili zamandla elanga (ama-SEF), okuyi- Tournée 1 kanye ne -Tournée 2 Solar PV Facilities, eyaziwa ngokuthi yi- Tournée Solar PV Cluster eduze kwase-Standerton kuMasipala Wasekhaya wase -Lekwa kuMasipala weSifunda sase-Gert Sibande ezifundazweni saseMpumalanga. I- Tournée Solar PV Cluster ehlongozwayo iseduze neSiteshi Samandla Sase-Tutuka . Izigunyazo ezihlongozwayo zibandakanya lezi zinqubo ezilandelayo ze-Scoping and Environmental Impact Reporting (S&EIR):

Umsekeli	Iphrojekthi	Ubuchwepheshe	Inqubo	Izaziso Zohlu	Amagama Epulazi
I-Tournée 1 Solar (Pty) Ltd	Kufika ku-150 MW SEF kuhlanganisa nengqalasizinda ehlobene	I-Solar PV	I-S&EIR	<ul style="list-style-type: none"> Imithethonqubo ye-NEMA EIA: Isaziso sokufakwa kuhlu 1 (GNR 983, njengoba sichitshiyelwe): Umsebenzi 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a) (c) kanye nama-56(ii); Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 2 (GNR 984, njengoba ichitshiyelwe): Umsebenzi 1 no-15; Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 3 (GNR 985, njengoba sishintshiwe): Umsebenzi 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) kanye no-23 (ii)(a)(c) (f)(i)(ee). 	<ul style="list-style-type: none"> Ingxenye 7 (Ingxenye Yengxenye 3) Yepulazi Dwars -in-die- Weg 350 IS Ingxenye yesi-6 yeFarm Dwars -in-die- Weg 350 IS
I-Tournée 2 Solar (Pty) Ltd	Kufika ku-150 MW SEF kuhlanganisa nengqalasizinda ehlobene	I-Solar PV	I-S&EIR	<ul style="list-style-type: none"> Imithethonqubo ye-NEMA EIA: Isaziso sokufakwa kuhlu 1 (GNR 983, njengoba sichitshiyelwe): Umsebenzi 11(i), 12(ii)(a)(c), 14, 19, 28(ii), 24 (ii), 27, 30, 48(i)(a) (c) kanye nama-56(ii); Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 2 (GNR 984, njengoba ichitshiyelwe): Umsebenzi 1 no-15; Imithethonqubo ye-NEMA EIA: Isaziso Sohlu 3 (GNR 985, njengoba sishintshiwe): Umsebenzi 4 (f)(ii)(ee), 10(f)(i)(ee), 12 (f)(ii), 14 (f) (ii)(a)(c) (i)(ff), 18(f) (i)(ee) kanye no-23 (ii)(a)(c) (f)(i)(ee). 	<ul style="list-style-type: none"> Ingxenye Esole Yengxenye 3 Yepulazi Dwars -in-die- Weg 350 IS Ingxenye yesi-6 yeFarm Dwars -in-die- Weg 350 IS

ISIKHATHI SOKUBUYEKEZA UMBIKO OSAHLULEKAYO

Kuhlongozwe Uhlelo Oludidiyelwe Lokubambiqhaza Komphakathi kula maphrojekthi ashiwo ngenhla. Imibiko Esalungiswa Yokuhlelwa Kwendawo izotholakala kwa-WSP ngesicelo kanye/noma ezindaweni ezingezansi ukuze ibuyekwezwe futhi kuphawulwe ngayo izinsuku ezingama shumi amathathu (30) kusukela zingu- **27 ku Ndasa 2023 kuya ngezi 2 KuNhlaba 2023**.

Indawo	Indawo	Ikheli lesitaladi	Xhumana No
Standerton	I-Standerton Public Library	18 Calidon St, Standerton	017 712 9678
	Sakhile Public Library	Cnr Mbonani and Maisela ,Beyers Nauder, Standerton	017 712 9687
Thuthukani	I-Thuthukani Library	26°47'08.5"S 29°17'30.1" E	
Tutuka	Ihhovisi lezokuPhepha kwesiteshi sikagesi saseTutuka		
Iwebhusayithi ye-WSP	https://www.wsp.com/en-ZA/services/public-documents		
Iwebhusayithi ye-Datafree	https://wsp-engage.com/		

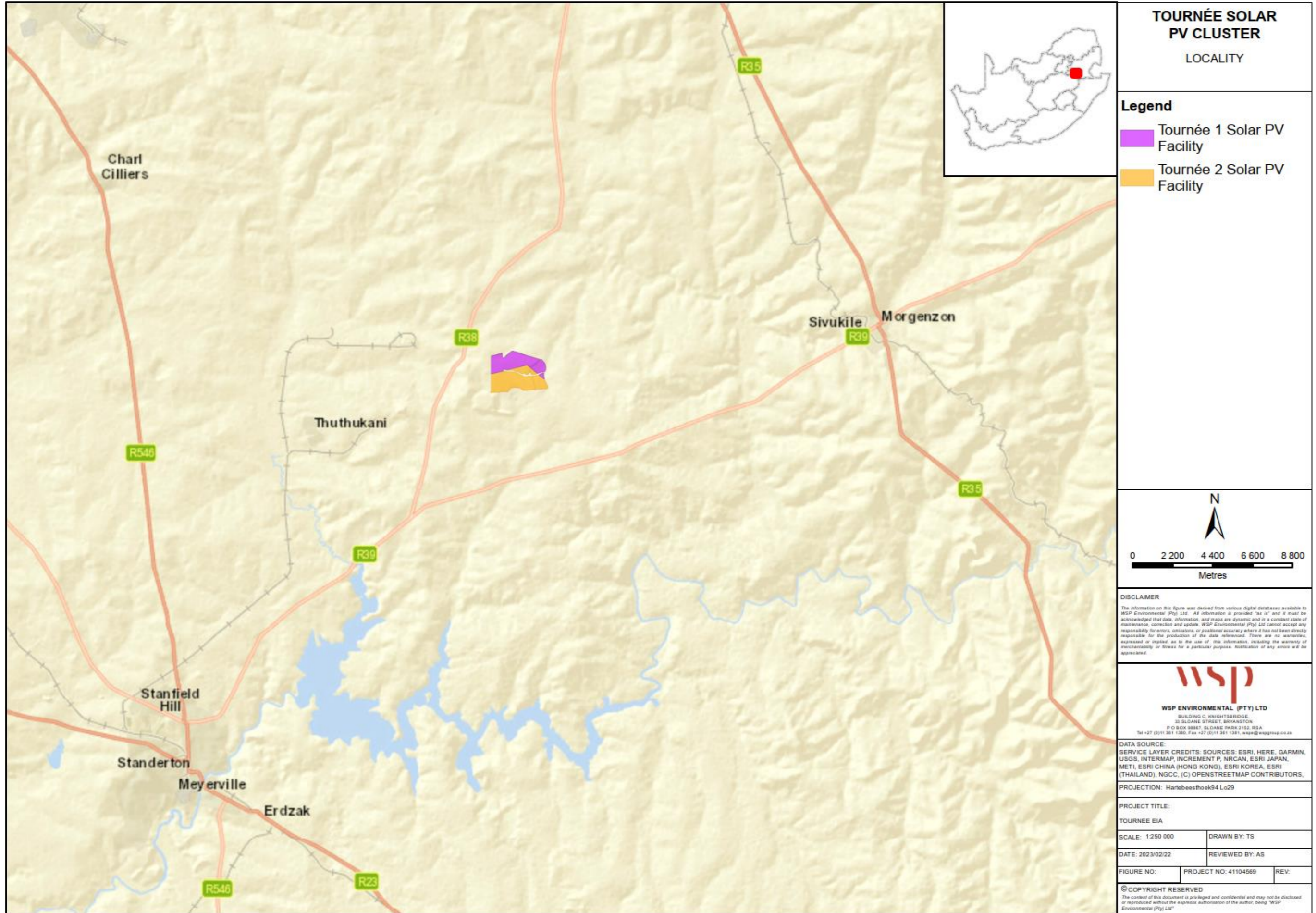
UKUBHALISA

I-WSP Group Africa (Pty) Ltd (WSP) iqokwe njengoMsebenzi Ozimele Wokuhlola Imvelo (EAP) yiRed Rocket South Africa (Pty) Ltd, ukuphatha izinqubo ze-S&EIR ezifanele. Izinhlaka ezifisa ukubhalisa ngokusemthethweni njengababambe iqhaza ukuze zibeke imibono yazo mayelana Nemiklamo Ehlongozwayo ziyacelwa ukuba zithumele imininingwane yazo egcwele ku-EAP kule mininingwane enikezwe ngezansi. Ababambiqhaza ababhalisiwe bazothunyelwa zonke izincwadi zesikhathi esizayo futhi baziswe ngabanye ngamathuba engeziwe okubamba iqhaza kulolu hlelo.

Imininingwane ye-EAP: Megan Govender (T) 011 361 1410 (E) Megan.Govender@wsp.com (A) PO Box 98867, Sloane Park, 2152

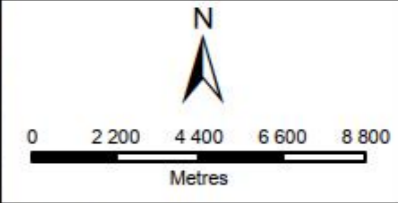
I-WSP izocubungula ulwazi oluthile lomuntu siqu olumayelana nawe njenge-I&AP ngezinjongo zokwenza ukubhaliswa kwakho kube yi-I&AP kanye nezinjongo zokugcina imininingwane yakho kusizindalwazi sethu, uma uvuma ukuba senze kanjalo. I-WSP isebenzisa le mininingwane ukuze ixhumane nawe mayelana namanye amaphrojekthi esikhathini esizayo. I-WSP izohlala icubungula ulwazi lwakho lomuntu siqu ngokuhambisana noMthetho Wokuvikelwa Kolwazi Lomuntu Siqu 4 ka-2013. Unegunya lokusebenzisa amalungelo akho njengesihloko sedatha futhi usazise uma ufisa ukukhishwa ukubhaliswa njenge-I&AP noma uma ungasafuni. imininingwane yakho yokuxhumana izofakwa kusizindalwazi sethu .





TOURNÉE SOLAR PV CLUSTER
LOCALITY

- Legend**
- Tournée 1 Solar PV Facility
 - Tournée 2 Solar PV Facility



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PROJECTION: Hartbeesthoek94 Lo29

PROJECT TITLE:
TOURNEE EIA

SCALE: 1:250 000 **DRAWN BY:** TS

DATE: 2023/02/22 **REVIEWED BY:** AS

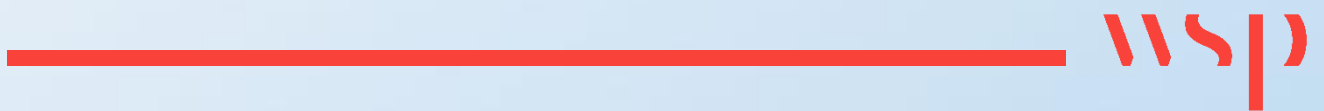
FIGURE NO: **PROJECT NO:** 41104569 **REV:**

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Umfanekiso 1: Iqoqo le-Tournée Solar Photovoltaic

Appendix C

MEETINGS



Appendix C.1

DFFE PRE-APPLICATION MEETING





MEETING NOTES

JOB TITLE	Tournée 1 & 2 Solar PhotoVoltaic (PV) Facilities
PROJECT NUMBER	41104569
DATE	27 February 2023
TIME	10h00
VENUE	MS Teams
SUBJECT	Department of Forestry, Fisheries and Environment (DFFE) Pre-application Meeting
CLIENT	Tournée 1 Solar (Pty) Ltd Tournée 2 Solar (Pty) Ltd
PRESENT	Ashlea Strong (AS) – WSP Megan Govender (MG) – WSP Ryan Collins (RC) – Red Rocket Janine Brasington (JB) – Red Rocket Makhosi Yeni (MY) - DFFE Mahlatse Shubane (MS) - DFFE Olivia Letlalo (OL) - DFFE Kevin Mathebula (KM) - DFFE Reitumetse Mokgele (RM) - DFFE
APOLOGIES	Magdalena Logan – Red Rocket

Building C, Knightsbridge
33 Sloane Street
Bryanston, 2191
South Africa

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F: +27 11 361 1301

www.wsp.com \\corp.pbwan.net\za\Central_Data\Projects\41100xxx\41104569 - Red Rocket Tournee Soalr\41 PA\01-Reports\02-Pre-App meeting\Minutes\41104569_20230309_Red Rocket_Tournee_Pre-App Meeting Minutes_DFFE Submission.docx

MEETING NOTES

MATTERS ARISING

ACTION

NOTE:

These notes constitute a summary of the key discussion points and decisions made during the discussion. They are not intended to reflect the exact discussions held.

1.0 INTRODUCTIONS AND CONFIRMATION OF AGENDA

AS welcomed everyone to the meeting for the Tournée 1 & 2 Solar PhotoVoltaic (PV) Facilities. The recording of the meeting was approved by all attendees. The agenda was confirmed and all attendees introduced themselves. Magdalena Logan from Red Rocket sent her apologies.

2.0 PROJECT PRESENTATION

AS proceeded with the presentation (included as **Appendix A**) of the proposed Tournée 1 & 2 Solar PV Facilities.

AS presented the project which covered the following:

- Project Background;
- Typical Infrastructure;
- Key Considerations;
- Environmental Authorisation (EA) Process;
- Specialist Studies;
- Public Participation (PP) Plan;
- Timeframes; and
- Specific Questions.

The following was discussed during the presentation:

- The proposed project is the planned development of two Solar PV facilities, at 150 MW each and neighbouring each other. The facilities are north-east of Tutuka Power Station.
- It was noted that the applicants will be the following SPV's:
 - Tournée 1 Solar (Pty) Ltd
 - Tournée 2 Solar (Pty) Ltd
- Features such as wetlands, have been identified and included in the layout as exclusion areas.
- OL requested confirmation if Tournée PV2 is located within the Tutuka Power Station Ash facility? AS confirmed that it is adjacent to the Ash Facility, and there is a fence between the Ash Facility and PV2.
- OL enquired if there are powerlines included in the applications. AS noted that there will be powerlines later but it is not included in the current scope of work. RC also confirmed that they are waiting for confirmation from Eskom on the powerline routes. Once the facility has been permitted and Eskom provides the available powerline route options, the powerline applications will proceed. OL highlighted that if associated infrastructure applications are submitted separately, the application goes to the Provincial Authorities not the DFFE. AS noted this and confirmed that the Powerline Applications will be separate as it will need to be transferred to Eskom for Operation.
- There are no terrestrial CBAs or ESAs within the site boundary.
- The Project Area does not fall within any Strategic Transmission Corridors or Renewable Energy Development Zones (REDZ).
- There will be two Scoping and Environmental Impact Assessment (S&EIA) Processes followed, one for each facility.
- MS requested that all exclusions for the listed activities are also included on the application form.
- MY requested that statements such as “likely” and “may be” must not be included to avoid confusion. AS confirmed that more detailed information will be provided in the application form.
- OL requested that if there is an activity triggered as a result of a CBA, it must be highlighted in the description if there is a systematic biodiversity plan or bioregional plan.
- OL enquired if there is an indication of what the “other natural areas” listed on the map refers to. AS confirmed that that the description comes from the Mpumalanga Biodiversity Sector Plan (MBSP). But underneath these areas the land use is agriculture. OL requested that clarity on the term “other natural areas” be included in the application and indicate if it is threatened or vulnerable.

MEETING NOTES

<ul style="list-style-type: none"> — The DFFE Screening Tool was used to identify theme sensitivities and thus define the specialist studies to be undertaken. The avifauna sensitivity is low, but an avifauna specialist study and bat compliance statement has been commissioned. OL requested that motivation for the additional specialist studies be included in the Scoping Reports. AS confirmed that a Site Sensitivity Verification Section will be included in the Scoping Reports. The Project also needs to be International Finance Corporation (IFC) Compliant and the IFC requires bats and birds to be looked at to ensure there are no major impacts. — The Competent Authority is the minister because of activities related to the Integrated Resource Plan (IRP) and because the projects have Implications for the international environmental commitments and relations. The DFFE is therefore the competent authority. — OL requested that it should be made clear in the application whether the project is part of the Renewable Independent Power Producer Programme (REIPPP) or will be private off-take. JB clarified that Red Rocket is unsure which tender the projects will be bid in as yet, it may be REIPPP or private off-take. However, it is understood from previous project that it all falls under IRP and therefore the DFFE is the competent authority. — MS enquired if Zulu was considered as a language apart from Afrikaans and English for the PP material. AS confirmed that based on previous projects in the area there have only been requests for English or Afrikaans. However, WSP will confirm language requirements and if Zulu is required, the PP material will also be translated into Zulu. 	
<p>3.0 CLARIFICATION AND DISCUSSION</p> <p>AS noted that Regulation 11 is being considered, however two separate EAs are required, one for each of the projects. Would it be possible to submit two applications but one combined report and received two EAs. The projects are very close together and therefore there will be a lot of repeated information.</p> <p>MY: In terms of regulation 11, an application needs to be submitted beforehand for DFFE to approve. This will take at least 30 days to approve and you will still have to pay for two applications.</p> <p>JB confirmed that Red Rocket does not want to delay the project with a 30 day process to approve the Regulation 11 request therefor two applications will be submitted and two full S&EIA processes will be followed.</p> <p>OL noted that there is a disadvantage with submitting combined applications. If there is an appeal for one project it will also affect the other and delay the EA for that project.</p> <p>AS confirmed that a Regulation 11 request will not be followed, and two applications and two reports will be submitted. There will be one combined PP Process with two separate Stakeholder Engagement Reports.</p>	<p>WSP to submit two application forms and follow two full S&EIA processes.</p>
<p>4.0 WAY FORWARD</p> <p>WSP to compile and submit the meeting minutes to DFFE for approval.</p>	

Approved:

DFFE:  Olivia Letlalo 14/03/2023

WSP:  Digitally signed by Ashlea Strong
 DN: cn=Ashlea Strong, c=ZA, o=WSP Group Africa, ou=Earth and Environment, email=ashlea.strong@wsp.com
 Date: 2023.03.15 11:38:27 +02'00'

APPENDIX A

MEETING PRESENTATION

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DFFE Pre-Application Meeting

Tournée 1 & 2 Solar PhotoVoltaic (PV) Facilities

27 February 2023
10:00



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Agenda

- 1 Introduction**
Introductions
- 2 Overview of Project**
Project Background
Typical Infrastructure
Key Considerations
- 3 Permitting Processes**
Environmental Authorisation Process
Listed Activities
DFFE Screening Tool
Specialist Studies
- 4 Public Participation Plan**
- 5 Timeframes**
- 6 Discussion**
Specific Clarification
Questions and Comments



2

2



Introductions

Applicant	Tournée 1 Solar (Pty) Ltd Tournée 2 Solar (Pty) Ltd Ryan Collins Janine Brasington Magdalena Logan
EAP	WSP Group Africa (Pty) Ltd Megan Govender Ashlea Strong
Authority	Department of Forestry, Fisheries and the Environment (DFFE) Makhosi Yeni Mahlatse Shubane Olivia Letlalo Kevin Mathebula Reitumetse Mokgele




Overview of the Project

Background

Red Rocket propose to construct the Tournée 1 & 2 Solar PV Facilities near Thuthukani in the Mpumalanga Province. The Tournée Solar PV Cluster will include two 150MW Solar Energy Facilities (SEFs). The development will be divided into two solar projects, namely:

- Tournée 1 Solar PV Facility (up to 150 MW)
- Tournée 2 Solar PV Facility (up to 150 MW)




Overview of the Project


Background and Location

	Tournée 1 Solar PV Facility	Tournée 2 Solar PV Facility
Project Extent (Farm Boundary)	306.65 ha	505.15 ha
Buildable Area	Approximately 229 ha, subject to finalisation based on technical and environmental requirements	Approximately 297 ha, subject to finalisation based on technical and environmental requirements
Generation capacity	150 MW	150 MW
Province	Mpumalanga	
District Municipality	Gert Sibande District Municipality	
Local Municipality	Lekwa Local Municipality	
Farms	Portion 7 (Portion of Portion 3) of Farm Dwars-in-die-Weg 350 IS Portion 6 of Farm Dwars-in-die-Weg 350 IS	Remaining Portion of Portion 3 of Farm Dwars-in-die-Weg 350 IS Portion 6 of Farm Dwars-in-die-Weg 350 IS

5

5





TOURNÉE SOLAR PV CLUSTER
LOCALITY

Legend

- Tournée 1 Solar PV Facility
- Tournée 2 Solar PV Facility

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DATE: 2023/03/09
PROJECT NO: 1023/03/09/001

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Overview of the Project


Typical Infrastructure

Each of the solar facilities will contain the following infrastructure:

- Solar Field
 - Maximum height of 6 m
 - PV Modules that are located on axis tracking structures or similar
- Solar Farm Substations
 - Two up to 4.5ha substation yards that will include:
 - Substation building
 - High voltage gantry
 - multiple (up to) 132kV feeder bays and transformers
 - Battery Energy Storage Systems (BESS) (up to 150MW/600MWh)
- Building Infrastructure
 - Operational and maintenance (O&M)/ control centre (including warehouse/workshop)
 - Construction camp and laydown areas
 - Ablution facilities
 - Converter/inverter stations
 - Internal and access roads
 - Cement batching plant

8

8



Overview of the Project

Key Considerations

- The Project Area does not traverse any **Critical Biodiversity Areas (CBA)** (CBA 1)
- The Project Area does not fall within a **Renewable Energy Development Zones (REDZ)**
- The Project Area does not fall within a **Strategic Transmission Corridor**
- The Project Area is located directly adjacent to the Dry Ash Disposal Facility for the Tutuka Coal Fired Power Station
- The current land use is agriculture
- The Project Area is located within the **Air Quality Highveld Priority Area**

9

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TOURNEE SOLAR PV CLUSTER
CBA

Legend

- Tournee 1 Solar PV Facility
- Tournee 2 Solar PV Facility
- CBA Irreplaceable
- CBA Optimal
- ESA Landscape corridor
- ESA Local corridor
- Other Natural Areas

Mpumalanga Biodiversity Sector Plan (MPTA, 2019)

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JOHANNESBURG 2000
SOUTH AFRICA
TEL: +27 (0)11 799 1000
WWW.WSPGROUP.COM

PROJECT TITLE: TOURNEE SOLAR PV CLUSTER
CLIENT: [REDACTED]
DATE: 10/08/2022
SCALE: 1:5000
PROJECT NO.: [REDACTED]
PROJECT NO. (INTERNAL): [REDACTED]
PROJECT NO. (EXTERNAL): [REDACTED]

10

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Permitting Processes

Environmental Authorisation Applications

- **Scoping and Environmental Impact Assessment (S&EIA) Processes:**
 - Tournée 1 Solar PV Facility (up to 150 MW)
 - Tournée 2 Solar PV Facility (up to 150 MW)

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Permitting Processes

Listed Activities – Listing Notice 1

Listed Activity	Description of Project Activity
<p>Activity 11: The development of facilities or infrastructure for the transmission and distribution of electricity— (i) outside urban areas or industrial complexes with a capacity of more than 33 but less than 275 kilovolts</p>	<p>Both projects will include an Independent Power Producer (IPP) substation. The substation will consist of a high voltage substation yard to allow for multiple (up to) 132kV feeder bays and transformers, control building, telecommunication infrastructure, etc</p>
<p>Activity 12: The development of— (ii) infrastructure or structures with a physical footprint of 100 square metres or more; where such development occurs— (a) within a watercourse; or (c) if no development setback exists, within 32 metres of a watercourse, measured from the edge of a watercourse</p>	<p>Both projects will require the development of internal roads and/or access roads around the site. The physical footprint of internal access roads and electrical cabling required to connect the various components of the Facility either traverse the delineated watercourses on site, or be located within 32m of the outer extent of the delineated watercourses on site.</p>
<p>Activity 14: The development and related operation of facilities or infrastructure, for the storage, or for the storage and handling, of a dangerous good, where such storage occurs in containers with a combined capacity of 80 cubic metres or more but not exceeding 500 cubic metres.</p>	<p>Both projects will require storage and handling of dangerous goods, including fuel (e.g. diesel), cement and chemical storage onsite, that will be greater than 80m³ but not exceeding 500m³</p>
<p>Activity 19: The infilling or depositing of any material of more than 10 cubic metres into, or the dredging, excavation, removal or moving of soil, sand, shells, shell grit, pebbles or rock of more than 10 cubic metres from a watercourse</p>	<p>Internal access roads and stormwater control infrastructure, as well as electrical cabling required to connect the various components of the Facilities will collectively require the excavation, infilling or removal of soil exceeding 10m³ from delineated watercourses on site.</p>
<p>Activity 28: Residential, mixed, retail, commercial, industrial or institutional developments where such land was used for agriculture, game farming, equestrian purposes or afforestation on or after 01 April 1998 and where such development: (ii) will occur outside an urban area, where the total land to be developed is bigger than 1 hectare;</p>	<p>Both projects are considered commercial and/or industrial developments, and are located on several farm portions outside an urban area, used for agricultural purposes. The total area to be developed for the Facilities (buildable area) are approximately 229 ha and 297 ha respectively (subject to finalization based on technical and environmental requirements) (i.e. greater than 1 ha).</p>

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Permitting Processes

Listed Activities – Listing Notice 1

Listed Activity	Description of Project Activity
<p>Activity 30: Any process or activity identified in terms of section 53(1) of the National Environmental Management: Biodiversity Act, 2004 (Act No. 10 of 2004).</p>	<p>Both projects are located within, and will require vegetation clearance or disturbance of the Soweto Highveld Grassland. The Soweto Highveld Grassland is confirmed to be listed in the National List of Ecosystems that are Threatened and in Need of Protection (as indicated in GNR 1002 of 9 December 2011). Due to the fact that this ecosystem is listed as threatened it is assumed that various threatened or protected species may be found within the development area.</p> <p>The restricted activity of "cutting, chopping off, uprooting, damaging or destroying, any specimen" has been identified in terms of Section 53(1) of the NEM:BA and is therefore applicable to the vegetation clearance that will be required to construct the development.</p>
<p>Activity 48: The expansion of— (i) infrastructure or structures where the physical footprint is expanded by 100 square metres or more; where such expansion occurs— (a) within a watercourse; (c) if no development setback exists, within 32 metres of a watercourse, measured from the edge of a watercourse;</p>	<p>Transport of large infrastructure components related to both facilities will require the expansion of existing access and/or internal roads, culverts or similar drainage crossing infrastructure collectively exceeding 100m² or more beyond existing road or road reserves located within delineated watercourses on site, or within 32m of the outer extent of the delineated watercourses on site.</p>
<p>Activity 56: The widening of a road by more than 6 metres, or the lengthening of a road by more than 1 kilometre— (i) where no reserve exists, where the existing road is wider than 8 metres;</p>	<p>Transport of large infrastructure components related to both facilities will require the widening of existing access and/or internal roads where no reserve exists and where such road is wider than 8 metres. Both facilities are located within a rural area.</p>



Permitting Processes

Listed Activities – Listing Notice 2

Listed Activity	Description of Project Activity
<p>Activity 1: The development of facilities or infrastructure for the generation of electricity from a renewable resource where the electricity output is 20 megawatts or more, excluding where such development of facilities or infrastructure is for photovoltaic installations and occurs: (a) within an urban area; or (b) on existing infrastructure.</p>	<p>Both Facilities will generate up to 150 MW of electricity output from a renewable resource i.e. Solar.</p>
<p>Activity 15: The clearance of an area of 20 hectares or more of indigenous vegetation, excluding where such clearance of indigenous vegetation is required for— (i) the undertaking of a linear activity; or (ii) maintenance purposes undertaken in accordance with a maintenance management plan.</p>	<p>Each of the projects will utilise a footprint of approximately 229 ha and 297 ha respectively. It is likely that at least 20 ha of indigenous vegetation will be removed.</p>

Listed Activities – Listing Notice 3 RCO

Listed Activity	Description of Project Activity
<p>Activity 4: The development of a road wider than 4 metres with a reserve less than 13,5 metres.</p> <p>(i) Mpumalanga-</p> <p>(ii) areas outside urban areas</p> <p>(aa) A protected area identified in terms of NEMPAA, excluding disturbed areas;</p> <p>(bb) National Protected Area Expansion Strategy Focus areas;</p> <p>(cc) Sensitive areas as identified in an environmental management framework as contemplated in chapter 5 of the Act and as adopted by the competent authority;</p> <p>(dd) Sites or areas identified in terms of an international convention;</p> <p>(ee) Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority or in bioregional plans;</p> <p>(ff) Core areas in biosphere reserves; or</p> <p>(gg) Areas within 10 kilometres from national parks or world heritage sites or 5 kilometres from any other protected area identified in terms of NEMPAA or from the core areas of a biosphere reserve, excluding disturbed areas, where such areas comprise indigenous vegetation;</p>	Both projects will require access roads (of approximately 4m in width).

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Listed Activities – Listing Notice 3

Listed Activity	Description of Project Activity
<p>Activity 10: The development and related operation of facilities or infrastructure for the storage, or storage and handling of a dangerous good where such storage occurs in containers with a combined capacity of 30 but not exceeding 80 cubic metres.</p> <p>Mpumalanga</p> <p>i. Outside urban areas:</p> <p>(aa) A protected area identified in terms of NEMPAA, excluding conservancies;</p> <p>(bb) National Protected Area Expansion Strategy Focus areas;</p> <p>(cc) Sensitive areas as identified in an environmental management framework as contemplated in chapter 5 of the Act and as adopted by the competent authority;</p> <p>(dd) Sites or areas identified in terms of an international convention;</p> <p>(ee) Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority or in bioregional plans;</p> <p>(ff) Core areas in biosphere reserves;</p> <p>(gg) Areas within 10 kilometres from national parks or world heritage sites or 5 kilometres from any other protected area identified in terms of NEMPAA or from the core areas of a biosphere reserve, where such areas comprise indigenous vegetation</p> <p>(hh) Areas within a watercourse or wetland, or within 100 metres of a watercourse or wetland;</p>	Both projects will require storage and handling of dangerous goods, including fuel (e.g. diesel), cement and chemical storage onsite, that will be greater than 30m ³ but not exceeding 80m ³
<p>Activity 12 (i) and (ii): The clearance of an area of 300 square metres or more of indigenous vegetation. Except where such clearance of indigenous vegetation is required for maintenance purposes undertaken in accordance with a maintenance management plan.</p> <p>Mpumalanga</p> <p>i. Within any critically endangered or endangered ecosystem listed in terms of section 52 of the NEMBA or prior to the publication of such a list, within an area that has been identified as critically endangered in the National Spatial Biodiversity Assessment 2004;</p> <p>ii. Within critical biodiversity areas identified in bioregional plans; or</p> <p>iii. On land, where, at the time of the coming into effect of this Notice or thereafter such land was zoned open space, conservation or had an equivalent zoning or proclamation in terms of NEMPAA.</p>	The construction of the on-site substations will require the clearance of more than 300m ² of indigenous vegetation.


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RC0 We have discussed internally and think it would be best to include any applicable LN3 activities (relating to the activities identified above, e.g., storage of hazardous goods, water etc) for Mpumalanga Province.

We can always remove activities during the process if the DFFE advises they are not applicable. Might just be good to add more now to cover our bases as we wont be able to add these later on.


Ryan Collins, 2023-02-24T08:48:20.052

	<p>Permitting Processes</p>				
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<p>18</p>					

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Permitting Processes

Listed Activities – Listing Notice 3

Listed Activity	Description of Project Activity
<p><i>Activity 23:</i> The expansion of— (ii) infrastructure or structures where the physical footprint is expanded by 10 square metres or more; where such expansion occurs — (a) within a watercourse; (c) if no development setback has been adopted, within 32 metres of a watercourse, measured from the edge of a watercourse;</p> <p>f. Mpumalanga (aa) A protected area identified in terms of NEMPAA, excluding conservancies; (bb) National Protected Area Expansion Strategy Focus areas; (cc) Sensitive areas as identified in an environmental management framework as contemplated in chapter 5 of the Act and as adopted by the competent authority; (dd) Sites or areas identified in terms of an international convention; (ee) Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority or in bioregional plans; (ff) Core areas in biosphere reserves; (gg) Areas within 10 kilometres from national parks or world heritage sites or 5 kilometres from any other protected area identified in terms of NEMPAA or from the core area of a biosphere reserve, where such areas comprise indigenous vegetation</p>	<p>Transport of large infrastructure components related to both facilities will require the expansion of existing access and/or internal roads, culverts or similar drainage crossing infrastructure collectively exceeding 10m² or more beyond existing road or road reserves located within delineated watercourses on site, or within 32m of the outer extent of the delineated watercourses on site.</p>

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Permitting Processes

DFFE Screening Tool Identified Sensitivities – Solar PV Facilities

THEME	VERY HIGH SENSITIVITY	HIGH SENSITIVITY	MEDIUM SENSITIVITY	LOW SENSITIVITY
Agriculture Theme		X		
Animal Species Theme			X	
Aquatic Biodiversity Theme	X			
Archaeological and Cultural Heritage Theme				X
Avian Theme				X
Civil Aviation (Solar PV) Theme			X	
Defence Theme				X
Landscape (Solar) Theme	X			
Palaeontology Theme	X			
Plant Species Theme			X	
RFI Theme			X	
Terrestrial Biodiversity Theme	X			

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Permitting Processes

Specialist Assessments Identified by the DFFE Screening Tool

Specialist Study	Tournée 1 and 2 Solar PV Facilities
Agricultural Impact Assessment	X
Landscape/Visual Impact Assessment	X
Archaeological and Cultural Heritage Impact Assessment	X
Palaeontology Impact Assessment	X
Terrestrial Biodiversity Impact Assessment	X
Aquatic Biodiversity Impact Assessment	X
Civil Aviation Assessment	X
Defence Assessment	X
RFI Assessment	X
Geotechnical Assessment	X
Socio-Economic Assessment	X
Plant Species Assessment	X
Animal Species Assessment	X

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Permitting Processes

Specialist Studies Commissioned

Specialist Study	Comment
Soils and Agricultural Potential Assessment	A soils and agricultural assessment will be undertaken
Archaeological and Cultural Heritage Impact Assessment	An archaeological and heritage impact assessment will be undertaken
Palaeontology Impact Assessment	A palaeontological impact assessment will be undertaken
Visual Impact Assessment	A visual impact assessment will therefore be undertaken
Terrestrial Biodiversity Impact Assessment	A terrestrial biodiversity assessment will be undertaken. This assessment will include both plant and animal aspects
Aquatic Biodiversity Impact Assessment	An aquatic biodiversity assessment will be undertaken
Avifauna and Bats Impact Assessment	Even though the DFFE tool notes this to be of low sensitivity. An avifauna and Bat assessment will be undertaken
★ Social Impact Assessment	A socio-economic impact assessment will be undertaken
★ Traffic Assessment	A traffic assessment will be undertaken
★ Noise and Air Quality Assessment	A compliance statement will be undertaken
★ Desktop Geotechnical Assessment	A desktop geotechnical assessment will be undertaken
Civil Aviation Assessment	A compliance statement will be undertaken
RFI Assessment	A compliance statement will be undertaken

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Specialist Studies NOT Commissioned

Specialist Study	Comment
Geotechnical	A detailed Geotechnical Assessment will not be undertaken as this will be undertaken during the design phase.
Defence	The Department of Defence will be included on the project stakeholder database. They will be informed of the proposed Project, and comment will be sought. As this theme has been identified as a low sensitivity, no compliance statement is required.

Competent Authority

- **Section 24C(2)(a) of NEMA**
 - The Minister must be identified as the Competent Authority (CA) if the activity has implications for international environmental commitments or relations
- **GN 779 of 01 July 2016**
 - Identifies the Minister as the CA for the consideration and processing of environmental authorisations and amendments thereto for activities related the Integrated Resource Plan (IRP) 2010 – 2030
- **DFFE** is therefore deemed to be the Competent Authority



Public Participation Process

Public Participation Plan

- A Consolidated Public Participation Process is proposed for the two projects
- Formally announce project via:
 - Adverts (English and Afrikaans in local newspaper)
 - Site notices
 - Utilising existing stakeholder databases
- Compilation and management of I&AP Database
- Written notification:
 - Owners and occupiers on or adjacent to the proposed project site
 - Municipality Ward Councillor
 - District Municipality
 - Relevant State Departments
- Draft Reports Review for 30 days:
 - Online on the WSP website
 - Online on a data free website
 - Hard copies placed at local libraries

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Timeframes

Timeframes

- Authority Timeframes
 - Authority decision making timeframe is 107 days for S&EIA
- Key Milestones
 - Submission of Application Forms – March 2023
 - Draft Scoping Report Public Review – March to April 2023
 - Submission of Final Scoping Reports – May 2023
 - Draft EIA Reports Public Review – August to September 2023
 - Submission of Final EIA Reports – November 2023

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Specific Clarification

- We would like to understand how a Regulation 11 request could potentially be applied to the project? Regulation 11 of the EIA Regulations (GNR 982, as amended), states that:

"If a proponent or proponents intend to undertake one or more than one activity of the same type at different locations within the area of jurisdiction of a competent authority, the competent authority may, on written request, grant permission for the submission of a single application."


- Can one application process be undertaken with the option of receiving two environmental authorisations?

Or





- Can two application forms be submitted with combined reporting? Noting that the impacts would be assessed separately for each site?

- Questions
- Way Forward





Thank you

in    

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