

GENESIS WOODHOUSE SOLAR 1 (PTY) LTD

**THE PROPOSED WOODHOUSE SOLAR 1 PV  
FACILITY, NEAR VRYBURG IN THE NORTH  
WEST PROVINCE**

**VISUAL IMPACT ASSESSMENT REPORT**

**APRIL 2016**

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# 1 INTRODUCTION

## 1.1 GENERAL

This visual impact assessment (VIA) study forms part of the Scoping and Environmental Impact Assessment that is being undertaken for the proposed Woodhouse 1 Solar Photovoltaic PV (PV) Facility and associated infrastructures by Savannah Environmental (Pty) Ltd on behalf of Genesis Woodhouse Solar 1 (Pty) Ltd.

In terms of the amended National Environmental Management Act (NEMA) Act No. 107 of 1998, the proposed development requires environmental authorisation. A key impact to be assessed comprises the visual impact that the facility will have on surrounding areas.

This Visual Impact Assessment Report has been prepared for inclusion in the project Environmental Impact Assessment Report following approval of the Scoping Report.

## 1.2 PROJECT LOCATION

The proposed Solar Photovoltaic PV Facility will be located on the Remaining Extent of the Farm Woodhouse 729, near Vryburg in the North West Province.

The Remaining Extent of the Farm Woodhouse 729 is located approximately 10 km south east of Vryburg. **(Map 1: Site Location Map).**

No site alternatives are under consideration for the proposed development.

## 1.3 BACKGROUND OF SPECIALIST

Jon Marshall qualified as a Landscape Architect in 1978. He is also a certified Environmental Impact Assessment Practitioner of South Africa. He has been involved in Visual Impact Assessments over a period of approximately 30 years. He has developed the necessary computer skills to prepare viewshed analysis and three dimensional modelling to illustrate impact assessments. He has undertaken visual impact assessments for major buildings, mining projects, industrial development, and infrastructure and has been involved in the preparation of visual guidelines for large scale developments.

A brief Curriculum Vitae outlining relevant projects is included as **Appendix I.**

## 1.4 BRIEF AND RELEVANT GUIDELINES

The brief is to assess the visual impact that the facility will have on surrounding areas.

Work was undertaken in accordance with the following guideline documents;

- a. The Government of the Western Cape Guideline for Involving Visual and Aesthetic Specialists in EIA Processes (Western Cape Guideline), which is the only local relevant guideline, setting various levels of assessment subject to the nature of the proposed development and surrounding landscape, and
- b. The Landscape Institute and Institute of Environmental Management and Assessment (UK) Guidelines for Landscape and Visual Impact Assessment which provides detail of international best practice (UK Guidelines).

Refer to **Appendix III** for the Western Cape Guideline.

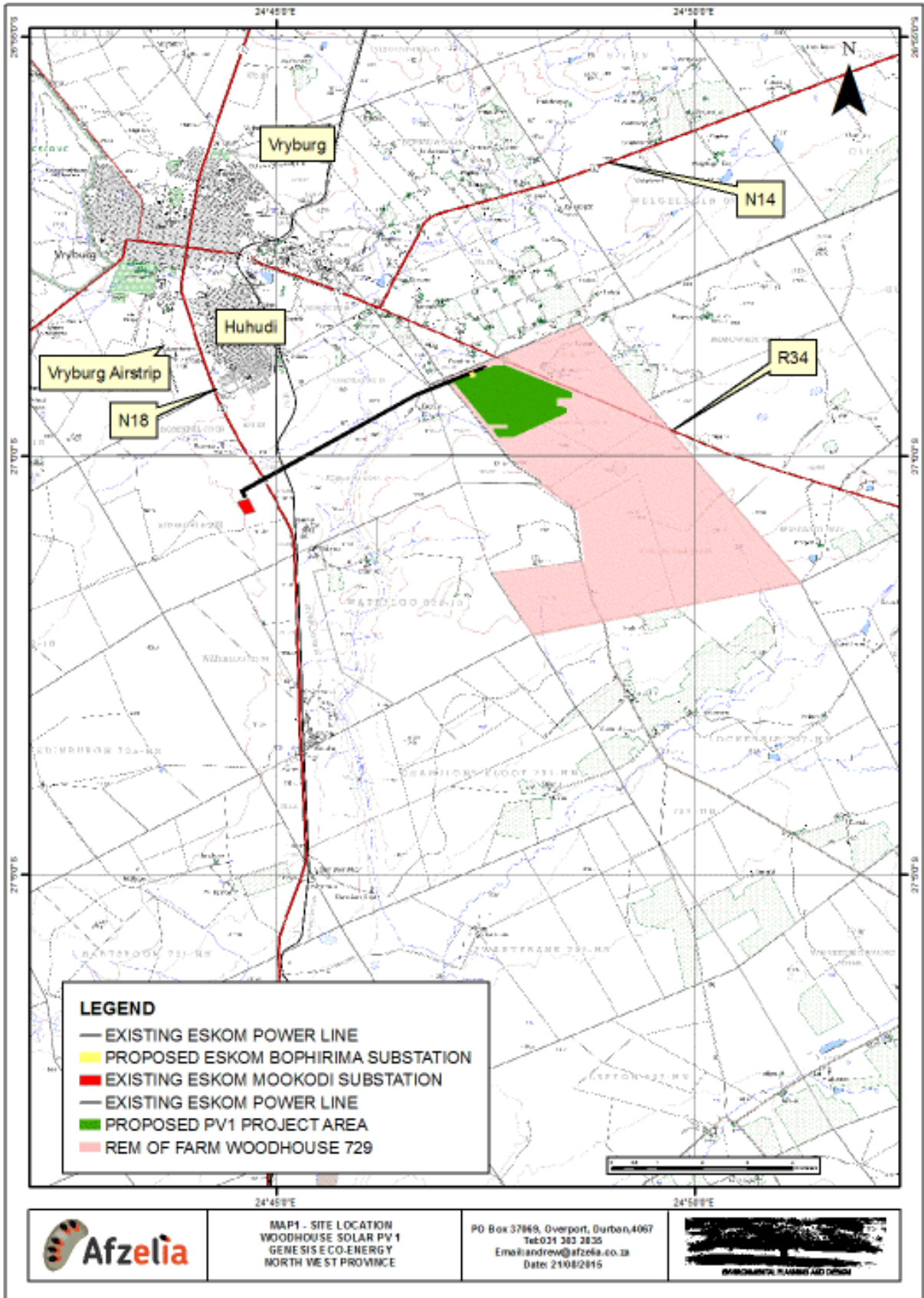
Together these documents provide a basis for the level and approach of a VIA as well as the necessary tools for assessment and making an assessment legible to stakeholders.

### **1.5 ISSUES IDENTIFIED AT THE SCOPING STAGE**

Anticipated issues related to the potential visual impact of the proposed Woodhouse Solar 1 PV Facility include the following:

- 1) The proposed development could change the character of a relatively natural area;
- 2) The proposed development could be visible to an extensive area of small holdings;
- 3) The proposed development could change the character of the landscape as seen from the urban edge of Vryburg;
- 4) The proposed project is likely to be visible to a short length (approximately 3km) of the N14 only;
- 5) The proposed project is likely to be visible intermittently to approximately 5-6km of the R34;
- 6) The proposed project is likely to be visible to approximately 9km of the N18;
- 7) Farmsteads within 5km of the proposed study area are less likely to be affected by the proposed project than farmsteads at a greater distance; and
- 8) Glare from the proposed project could cause nuisance on adjacent roads and for flightpaths associated with the Vryburg airport.

MAP 1, SITE LOCATION



MAP1 - SITE LOCATION  
WOODHOUSE SOLAR PV 1  
GENESIS ECO-ENERGY  
NORTH WEST PROVINCE

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## 2. PROJECT DESCRIPTION

### 2.1 MOTIVATION AND CONTEXT

The supply of electricity in South Africa has recently become constrained, primarily because of insufficient generation capacity, but also due to constraints on the transmission and distribution of electricity. This situation and its repercussions (load shedding and tariff increase) threaten economic development of the country.

Considering this situation and the impact that carbon emissions from existing coal-fired power stations have on the environment, the applicant is proposing the establishment of a Solar Photovoltaic PV Facility to generate electricity for input into the national grid to augment Eskom's power supply. Furthermore, the PV panels are designed to operate continuously for more than 20 years, unattended and with low maintenance.

The project is proposed to be part of the Department of Energy's (DoE) Renewable Energy Independent Power Producer Procurement Programme (REIPPPP).

The area within which the project is proposed has been identified as a key area for wind and solar generation by the South African Department of Environmental Affairs in their strategic assessment which identifies seven Renewable Energy Development Zones (REDZ). The area in which this project is located is the Vryburg REDZ 6.

The objective of this strategic assessment is to focus renewable energy projects within the most suitable areas. This also has the benefit of ensuring that less suitable areas are likely to be relatively undeveloped.

Due to this focus area there are also a number of solar applications that are being considered for the area including;

- Proposed 60MW Carocraft PV Solar Park and associated infrastructure (a.k.a. the Carocraft Solar Park) on the Remaining Extent and Portion 1 of Farm Weltevrede 681.
- Construction of the 75MW Photovoltaic facility and associated infrastructure in Naledi (a.k.a. the Sediba Solar Energy Facility) on the Remaining Extent of the Farm Rosendal 673.
- Proposed Tiger Kloof Solar Photovoltaic energy facility near Vryburg, North West Province (a.k.a. the Tiger Kloof Solar Energy Facility) on Portion 3 (RE) and Portion 4 of the Farm Waterloo 730.
- Proposed construction of the 75MW Photovoltaic Solar Plant and associated infrastructure on a Portion of the Farm Waterloo 992 in the Naledi Local Municipality of the North West Province (a.k.a. the Waterloo Solar Park) on the Remaining Extent of Farm Waterloo 992.
- Proposed Woodhouse Solar 2 PV Facility, North West Province on the Remaining Extent of the farm Woodhouse729.

These projects are all located in close proximity to Vryburg and to the proposed site **(refer to Map 2, Sites Subject to Applications)**.



## 2.2 DESCRIPTION

The application is for the construction of a commercial photovoltaic (PV) solar energy facility as well as all associated infrastructure. The contracted capacity of the proposed solar energy facility will be up to 100 MW.

The proposed development is one of two projects that are proposed on the site. Each project being comprised of approximately 375,000 photovoltaic (PV) panels (2m X 1m). The alternative locations for the PV2 Project are indicated on Map 2 for background information. However, PV2 2 is subject to a separate application.

The proposed PV 1 Project will cover an approximate area of 295ha.

The Solar PV array will be comprised of three components namely:

- a. Mounting structures to support the PV panels. Each structure could be up to 5m high;
- b. A PV array with a capacity of up to 100MW;
- c. On-site inverters to step up the power and a substation to facilitate the connection between the solar energy facility and the Eskom electricity grid;
- d. A new 132kV power line between the on-site substation and the Eskom grid connection point. Four alternatives are being considered for the grid connection:
  - \* *Alternative 1:* A direct connection to the authorised Eskom Bophirima Substation to be constructed within the northern portion of the affected property (i.e. on the Remaining Extent of the farm Woodhouse 729);
  - \* *Alternative 2:* A direct connection to the existing Woodhouse 88/22kV Substation located north of the boundary of the affected property; and
  - \* *Alternative 3:* A turn-in turn-out connection to the existing Delareyville Munic / Vryburg 1 88kV Feeder located along the northern boundary of the affected property; and
  - \* *Alternative 4:* A turn-in turn-out connection to the authorised 132kV Eskom Bophirima–Mookodi power line, to be constructed by Eskom<sup>1</sup>.
- e. Cabling between the projects components, to be laid underground where practical;
- f. Offices and workshop areas for maintenance and storage;
- g. Temporary laydown areas; and
- h. Internal access roads and fencing around the development area.

It is possible that the facilities could either be developed as static, fixed mounted PV systems or tracking PV systems.

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<sup>1</sup>In the event that Eskom is unable to complete the construction of the proposed 132kV Eskom Bopirima-Mookodi overhead line, Genesis Eco-Energy Developments would consider undertaking the construction of the authorised power line within the authorised corridor (DEA Ref.: 12/12/20/1929) to connect the PV facility, via a turn-in turn-out connection to the completed 132kV power line, to the existing Mookodi 400/132KV Substation located to the west of the project site.

The applicant has confirmed that a single axis tracker is under consideration and that height of individual units falls within the height indicated in (a) above.

Tracking systems can utilise single axis or dual axis trackers. A 'single axis tracker' will track the sun from east to west, while a dual axis tracker will in addition be equipped to account for the seasonal waning of the sun. These systems utilise moving parts and complex technology, including solar irradiation sensors to optimise the exposure of PV panels to sunlight.

Single axis systems simply tilt the PV panels from side to side with little change in the effective height of the structure.

The substation and overhead power line installed for the PV 1 project and it will have sufficient capacity to also serve PV 2 of the development.

## **2.3 MAIN PROJECT COMPONENTS**

A solar energy facility typically uses the following primary components:

### **2.3.1 Photovoltaic Panels**

Solar photovoltaic (PV) panels consist primarily of glass and various semiconductor materials and in a typical solar PV project, will be arranged in rows to form solar arrays. The PV panels are designed to operate continuously for more than 25 years with minimal maintenance required. It is envisaged that the plant will operate after this design lifetime

### **2.3.2 Support Structure**

The photovoltaic (PV) modules will be mounted to steel support structures. These can either be mounted at a fixed tilt angle, optimised to receive the maximum amount of solar radiation and dependent on the latitude of the proposed facility, or a tracking mechanism where at a maximum tilt angle of 45°.

### **2.3.3 Inverters**

The photovoltaic effect produces electricity in direct current (DC). Therefore inverters must be used to change it to alternating current (AC) for transmission in the national grid. The inverters convert the DC electric input into AC electric output. The PV combining switchgear (PVCS), which is dispersed among the arrays, collects the power from the arrays for transmission to the project's substation.

The inverters have a height of approximately 2.1m.

It is estimated that 48 inverters will be distributed amongst each project. It is likely that the inverters will be bolted to concrete pads that are similar in footprint size to the inverters.

### **2.3.4 Transformer**

The inverters feed AC current to the onsite substation which steps it up to up for transmission of the power to the national grid.

No detail of the substation has been provided, however, it is assumed that;

- The main elements of the substation will be similar in height to other on site infrastructure.
- The tallest elements associated with the substation are likely to be bus bars for connecting between the substation and overhead power line. These bus bars are likely to be in line with and slightly lower than the power line gantries. For all intense and purposes they will be visually read as part of the power line.

### **2.3.5 Grid Connection**

There are a number of alternative Grid Connections under consideration all of which focus on an existing Eskom power line to the north of the proposed site.

Eskom are planning to construct a new substation (Bophirima Substation) close to the northern boundary of the PV 1 project area and install a new 132kV overhead power line along the same line as the existing MV overhead line that runs through the area linking it to the existing Mookodi Substation to the west of the project area.

The alternatives are necessary due to uncertainty of timing of Eskom's project. The alternatives include;

- Linking into the new Bophirima Substation. This would probably be the simplest connection if the Eskom project programme is compatible.
- Linking into the existing Woodhouse 88/22kV Substation located north of the boundary of the affected property; and
- Linking into the existing Delareyville Munic / Vryburg 1 88kV Feeder located along the northern boundary of the affected property; and
- Linking into the authorised 132kV Eskom Bophirima–Mookodi power line, to be constructed by Eskom

The height of the gantries of a 132kV power line is 28m. Monopole or lattice towers might be used for this line.

### **2.3.6 Other Infrastructure**

Other infrastructure will include a small office building and control room, a work shop a 2m to 3m high fence and a permanent access road linking to the local road to the south of the site.

### **2.3.7 Temporary Works**

A lay down area of 500m x 100m will be required during the construction phase.

Refer to **Map 3** for the proposed site layout.



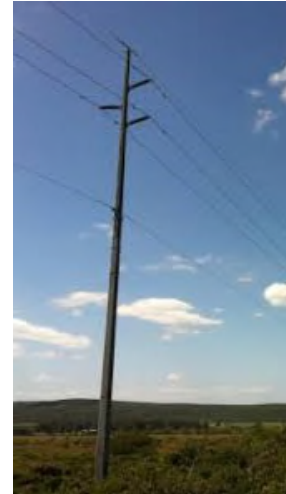
**Plate 1, Existing Mookodi 400/132kV Substation.**



**Plate 2, Existing Eskom MV overhead powerline on the northern boundary of the site.** A number of alternatives are under consideration for the necessary grid connection which are subject to Eskom's plans for the construction of a new substation (Bophirima) in the area indicated as well as a new 132kV overhead power line link to the existing Mookodi Substation.



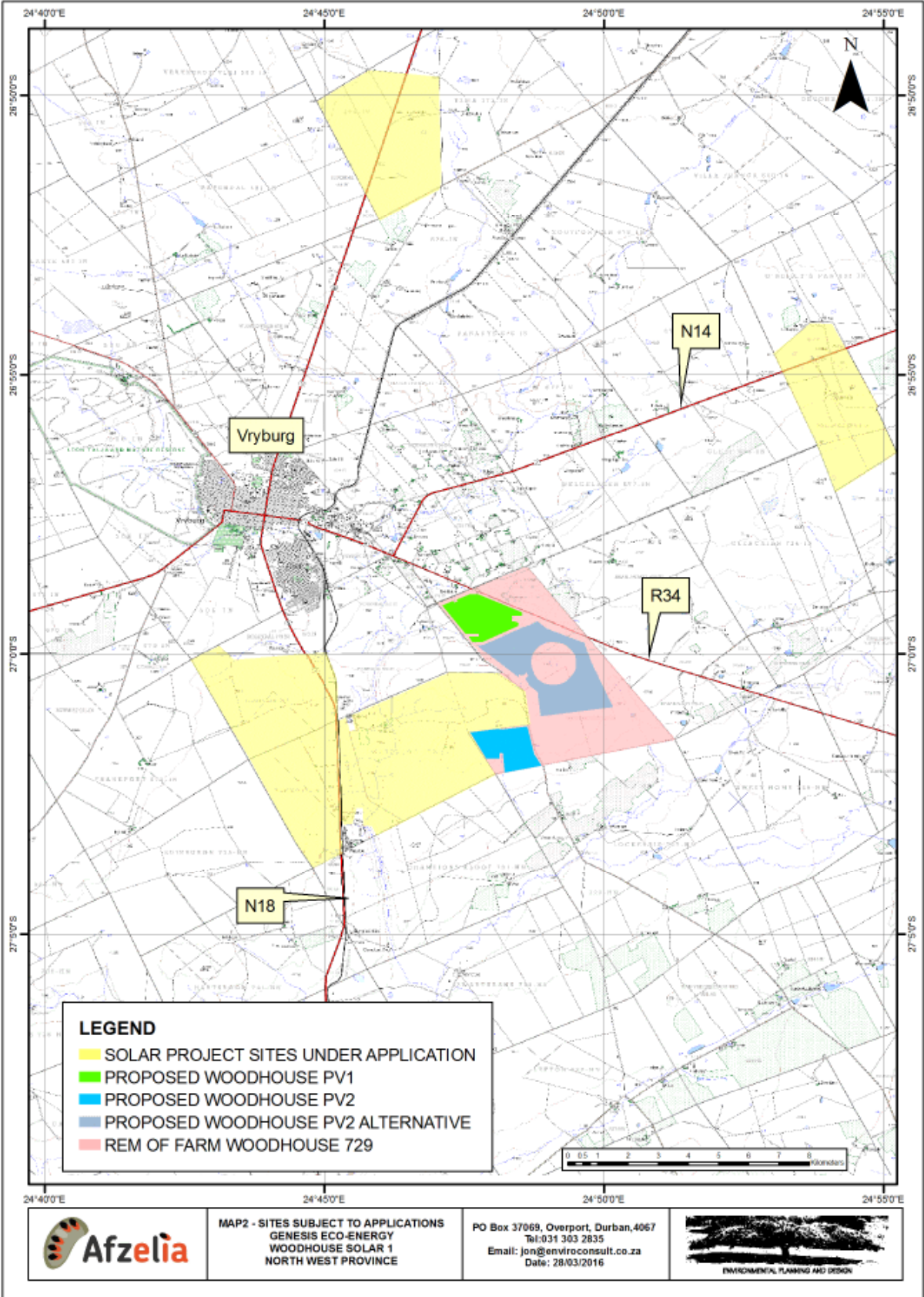
**Plate 3, Eskom 132kV Lattice Tower 25-28m high.**  
132kV structures will be slightly higher than existing and will follow the existing power line servitude.



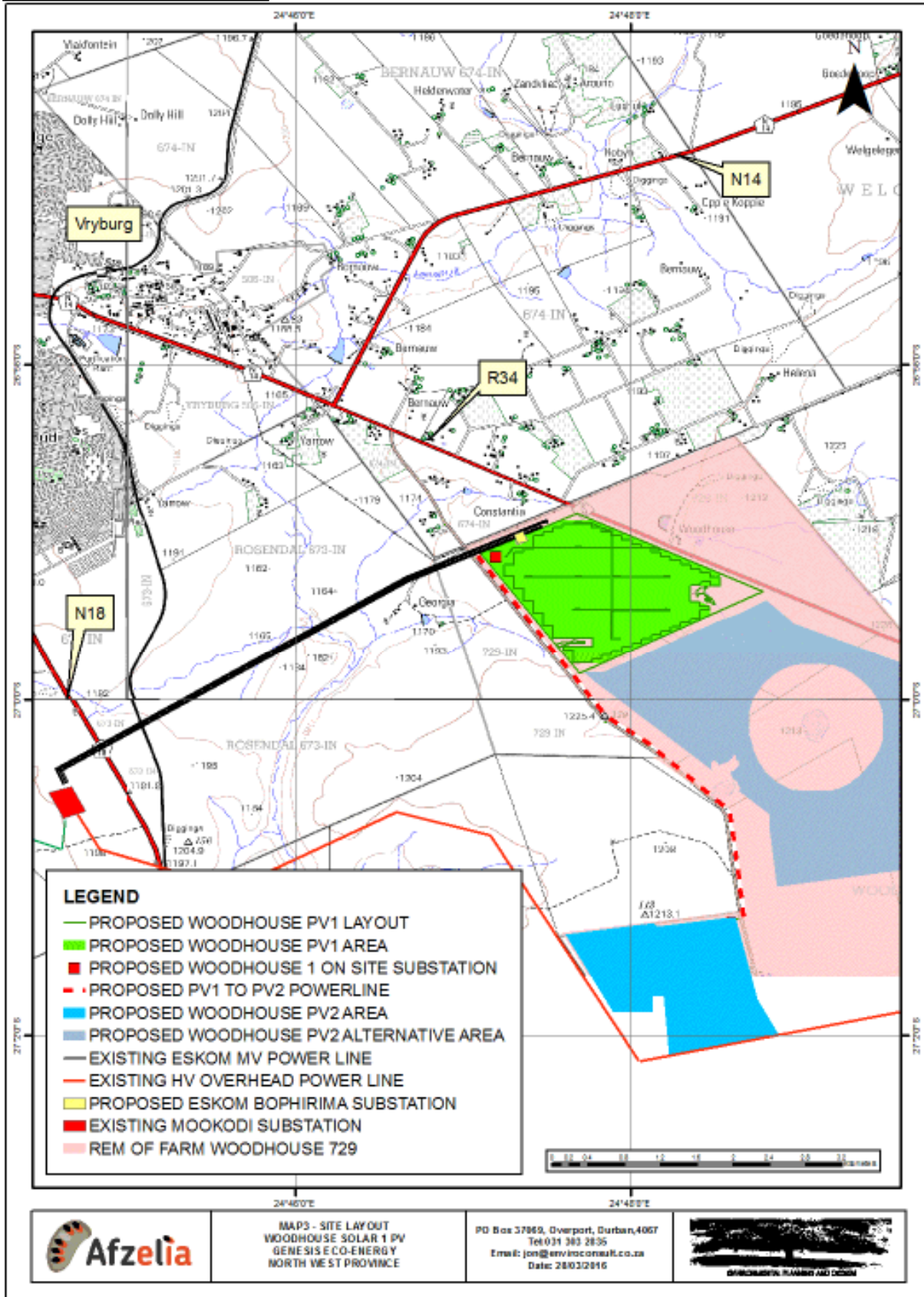
**Plate 4, Eskom 132kV Monopole.**



MAP 2, SITES SUBJECT TO APPLICATIONS FOR PV SOLAR PROJECTS



MAP 3, SITE LAYOUT



## **3 DESCRIPTION OF RECEIVING ENVIRONMENT AND RECEPTORS**

### **3.1 LANDSCAPE CHARACTER**

Landscape character is defined as “a distinct, recognisable and consistent pattern of elements in the landscape that makes one landscape different from another”.

As indicated previously, the scoping assessment was undertaken without site visits. Landscape character was therefore defined from the author’s knowledge of the area and from reference to available online mapping and aerial photography. Key character components identified were subject to verification through the EIA site visit

Landscape Character is a composite of a number of influencing factors including;

- Landform and drainage
- Nature and density of development
- Vegetation patterns

#### **3.1.1 Landform and Drainage**

The site is located close to the head of a shallow valley that breaks through a range of low hills that extend roughly in a south west to north-east direction towards Gauteng, dividing West Griqualand in the north from the Karoo in the south (**Refer to Map 4, Strategic Landform**)

The head of the valley is a watershed between catchments. The watercourse that runs south through the valley, the Harts River, is a tributary of the Vaal River. A number of non-perennial streams flow through side valleys into this water course.

The topography can be described as gently undulating with the head of the valley being approximately 60m above the valley floor. Minor ridgelines that extend into the valley in the vicinity of the site are approximately 20 – 30m above the valley floor.

The proposed site straddles two low ridgelines close to the head of the valley on the eastern side of the main water course (**Refer to Map 5, Landform and Drainage**).

Given the relatively low nature of the proposed development, minor ridges within and in close proximity to the proposed site could play a major role in either helping to screen or make the development obvious in the landscape.

#### **3.1.2 Nature and Density of Development**

The general development pattern is evident on **Map 6, Landcover**, this includes;

**The urban area of Vryburg** which is highlighted in grey. This is a dense urban area which, typically of many towns, is set out on a grid pattern with roads running north/south and east/west. The two closest areas of the town to the proposed development site include;

- A light industrial area that extends along the N14 / R34 to the north west of the proposed site.
- The residential township of Huhudi that extends along the N18 to the west north west of the proposed site.



In terms of visual implications, the following conclusions may be drawn;

- The area of dense development which includes the Huhudi suburb is likely to result in views of the surrounding landscape from the town only being possible from the urban edges and possibly along the straight roads that are likely to channel narrow views of surrounding rural area into the urban area.
- The light industrial area to the north west is unlikely to be sensitive to the proposed development.

**An area of small holdings directly to the east of Vryburg.** These are indicated by the pink area on Map 6 that is keyed "Built-up". From reference to online aerial photograph and the site visit, it is evident that this area is comprised of smallholdings. Development in this area is mixed and includes;

- Social facilities including a local church;
- Semi-industrial uses associated with transportation; and
- Residential uses.

In terms of visual implications, the openness of this development means that views of the surrounding landscape are likely to be possible from within the area.

**The rural area surrounding Vryburg.** This is highlighted on the Map 4 as "natural". In fact the majority of this area is used for cattle grazing. The area is well known for cattle rearing and is referred to as the Texas of South Africa having some of the largest cattle herds in the world. Within the agricultural area there are numerous farmsteads that are comprised of farm houses, agricultural buildings and farm worker's accommodation.

In terms of visual implications, the farmsteads could be sensitive to landscape change that might be associated with the proposed development particularly if secondary uses include tourism related activities such as guest houses.

In addition to general uses that are evident on the Landcover map, there are a number of service and urban fringe uses that also have an influence on localised landscape character including:

- Adjacent roads;
- A railway line runs to the west of the proposed site;
- A local mine site;
- Agri-industrial areas including areas of stock pens;
- Existing electrical infrastructure including overhead power lines that run close to the northern and southern boundary of the site; and
- Isolated transportation uses within the rural area.

These elements all have the effect of eroding the natural character of the area. From the site visit it is obvious that these elements have greatest impact on the area immediately around Vryburg. To the south of the town the main ridgeline that cuts across the southern portion of the subject property provides a distinct boundary, to the north of which the landscape is affected by these urban elements and to the south

of which the landscape appears relatively natural with little obvious development influence.

### **3.1.3 Vegetation Patterns**

The following vegetation types are evident within the study area;

- a) Natural vegetation that is generally associated with the rural landscape; and
- b) Ornamental vegetation and street planting that is generally associated with the urban area as well as the homesteads that occur within the rural area.

#### **a) Natural Vegetation**

Low and Rebelo (Vegetation of South Africa) indicate that the natural vegetation of the area is Kalahari Plateau Bushveld.

This is a fairly dense bushveld composed of shrubs and sometimes small trees in a mixed grassland mosaic.

This natural vegetation is recorded as being under pressure from grazing. However, it is evident that the general pattern of small trees and shrubs in grassland exists over much of the area surrounding Vryburg.

Whilst the density of taller shrubs and small trees is relatively sparse, in a flat landscape and over distance, these are likely to combine to provide significant screening of low elements such as the proposed solar arrays.

#### **b) Ornamental vegetation**

Ornamental trees and shrubs are generally located within gardens in the urban area of Vryburg and surrounding farmsteads in the rural area. This has the following visual effects;

- It makes the location of farmsteads obvious in the landscape.
- It helps to screen views of the surrounding landscape from both farmsteads and from within the urban area.

## **3.2 LANDSCAPE CHARACTER AREAS**

### **3.2.1 Landscape Character Area and Visual Absorption Capacity**

Landscape Character Areas (LCAs) are defined as "single unique areas which are the discrete geographical areas of a particular landscape type".

Visual Absorption Capacity (VAC) is *defined* as the landscape's ability to absorb physical changes without transformation in its visual character and quality. Where elements that contrast with existing landscape character are proposed, VAC is dependent on elements such as landform, vegetation and other development to provide screening of a new element. The scale and texture of a landscape is also critical in providing VAC, for example; a new large scale industrial development located within a rural small scale field pattern is likely to be all the more obvious due to its scale.

The affected landscape can generally be divided into the following LCAs that are largely defined by vegetation and drainage patterns.

- **Rural areas surrounding Vryburg.** These are likely to be used for cattle grazing and appear relatively natural. The flatness of the landscape combined with scattered shrubs and small trees are likely to help provide screening for low elements within the landscape. With relatively low vegetation and a shallow undulating topography, the height of the PV units is likely to be critical in maximising the little absorption capacity that exists. Vegetation is unlikely to provide significant screening for views over development from adjacent low ridgelines. This LCA can be further sub divided by the area of urban influence that occurs to the north of the ridgeline that bisects the southern section of the subject property and the rural area that is relatively free of urban influence to the south of the same ridgeline.
- **The urban area of Vryburg.** This area is generally inward looking drawing little character influence from external areas. It is unlikely that the proposed development will have much influence on these areas other than perhaps at the edges of the urban area that face onto the proposed development area.
- **The semi-rural area** that is comprised of the smallholdings to the east of Vryburg. This is a relatively open developed area from which views into the surrounding rural landscape are likely to be possible. VAC is generally therefore likely to be limited but will depend on localised features such as ornamental vegetation particularly around residential properties that could provide significant VAC for small areas.

These LCAs are indicated on **Map 7** and have been ground truthed during the site visit.

### **3.3 LIKELY SIGNIFICANCE OF THE LANDSCAPE**

From review of existing mapping there do not appear to be any protected landscape areas.

#### **3.3.1 Rural Landscape Character Area.**

The majority of the affected area falls into the Rural LCA.

As indicated previously, this LCA is divided into:

- The area immediately south of Vryburg and north of the ridgeline that bisects the southern section of the subject property where there is significant urban influence. This landscape ; and
- The area to the south of the ridgeline that bisects the southern section of the subject property where there is a distinct lack of urban influence and the landscape appears relatively natural.

Both of these rural areas are important for agricultural production and particularly livestock rearing.

It is also noted that within the area closer to Vryburg, there are a number of guesthouses the outlook from which is likely to be important to owners and visitors.

In pure landscape terms however, the southern area that is relatively free of urban appears near natural which makes this area important in its own right.

### **3.3.2 Semi- Rural LCA**

It is likely that this is a low density mixed use area. It is indicated as semi-rural due to the low density of development and the extent of green space.

In itself it is not a landscape of high value.

Sensitivities will depend on specific uses. It is possible that the relatively upmarket homes that occur within the area could depend on their natural outlook for their value. It is also likely that the more agri-industrial uses will not be sensitive to change in view.

### **3.3.3 Urban LCA**

Whilst the quality of the urban area is important for residents and people who work or visit Vryburg, due to the largely inward looking nature of the area, the proposed development is unlikely to significantly impact on this.

## **3.4 VISUAL RECEPTORS**

Visual Receptors are defined as "individuals and / or defined groups of people who have the potential to be affected by the proposal".

### **3.4.1 Identified visual receptors**

It is possible that an area might be sensitive due to an existing use. The nature of an outlook is generally more critical to areas that are associated with recreation, tourism and in areas where outlook is critical to land values.

This section highlights possible Receptors within the landscape which due to use could be sensitive to landscape change. They include;

- Area Receptors which include;
  - The Semi Rural LCA.
  - The Urban LCA and particularly the southern edges of Vryburg that overlook the study area.
  - Linear Receptors or routes through the area that include the N14, the N18 and the R34. Both national roads (N14 & N18) are likely to carry a proportion of recreational and tourism related traffic. This elevates the importance of the landscape and particularly natural landscape areas as they are viewed from the road. The Regional Road (R34) is likely to carry less recreational and tourism related traffic so may not be as significant. In addition to a change in the character of existing views as seen from these roads, it is possible that the closest roads could be impacted by glare reflecting from the face of PV panels.

- Point Receptors that include isolated and small groups of farmsteads that are generally associated with and located within the Rural LCA.

Possible visual receptors or areas, places and routes that may be sensitive to landscape change are indicated on **Maps 7 and 8.**

### **3.4.2 Likely significance of visual receptors**

The significance of a change in a view for a visual receptor is likely to relate to use.

Uses such as guest houses, recreation and tourism related areas are likely to rely on the maintenance of an outlook for successfully attracting guests and users. Housing areas could depend on outlook for the enjoyment of the area by residents and for maintaining perceived property values. A route that is particularly important for tourism may also be dependent on outlook for the maintenance of a suitable experience for users.

The sensitivity to the possible change in view associated with the proposed development will be addressed in detail during the assessment stage.

## LANDSCAPE CHARACTER AREAS



**Plate 5, Huhudi - Urban LCA**  
Views along roads to surrounding landscape are largely blocked



**Plate 6, Vryburg South - Urban LCA**  
Largely industrial / retail uses that are unlikely to be sensitive.



**Plate 7, Ridgeline North - Natural LCA**  
The character is generally natural but there is influence by urban elements



**Plate 8, Ridgeline South - Natural LCA**  
The character is generally natural with little influence by urban elements



**Plate 9, Transport Business - Semi Natural LCA**  
Some smallholdings have been developed for semi industrial uses.



**Plate 10, Transport Business - Semi Natural LCA**  
Residential development largely surrounded by vegetation.



## POSSIBLE SENSITIVE RECEIVERS



**Plate 11, Farmstead and guesthouse close to the R34 to the north of the proposed development**



**Plate 12, Residential use close to the R34 on smallholding to the west of the proposed development**



**Plate 13, Homestead close to the N18 to the south west of the proposed development.**



**Plate 14, The Huhudi township to the north west of the proposed development.**

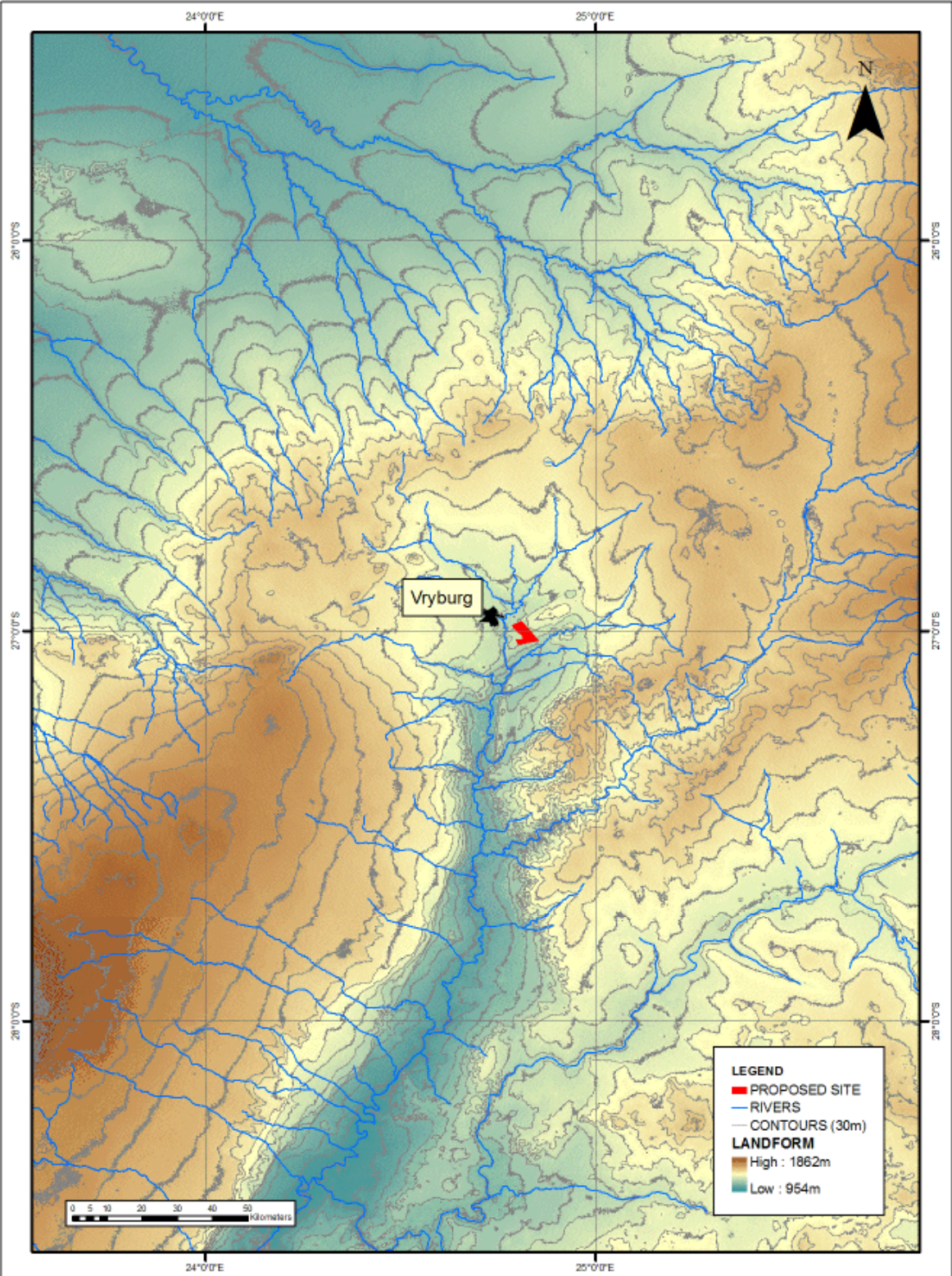


**Plate 15, homestead on agricultural land to the south of the proposed development**



**Plate 16, Roads to the east and west of the proposed development including the N18, the R34 and the N14.**

MAP 4, STRATEGIC LANDFORM



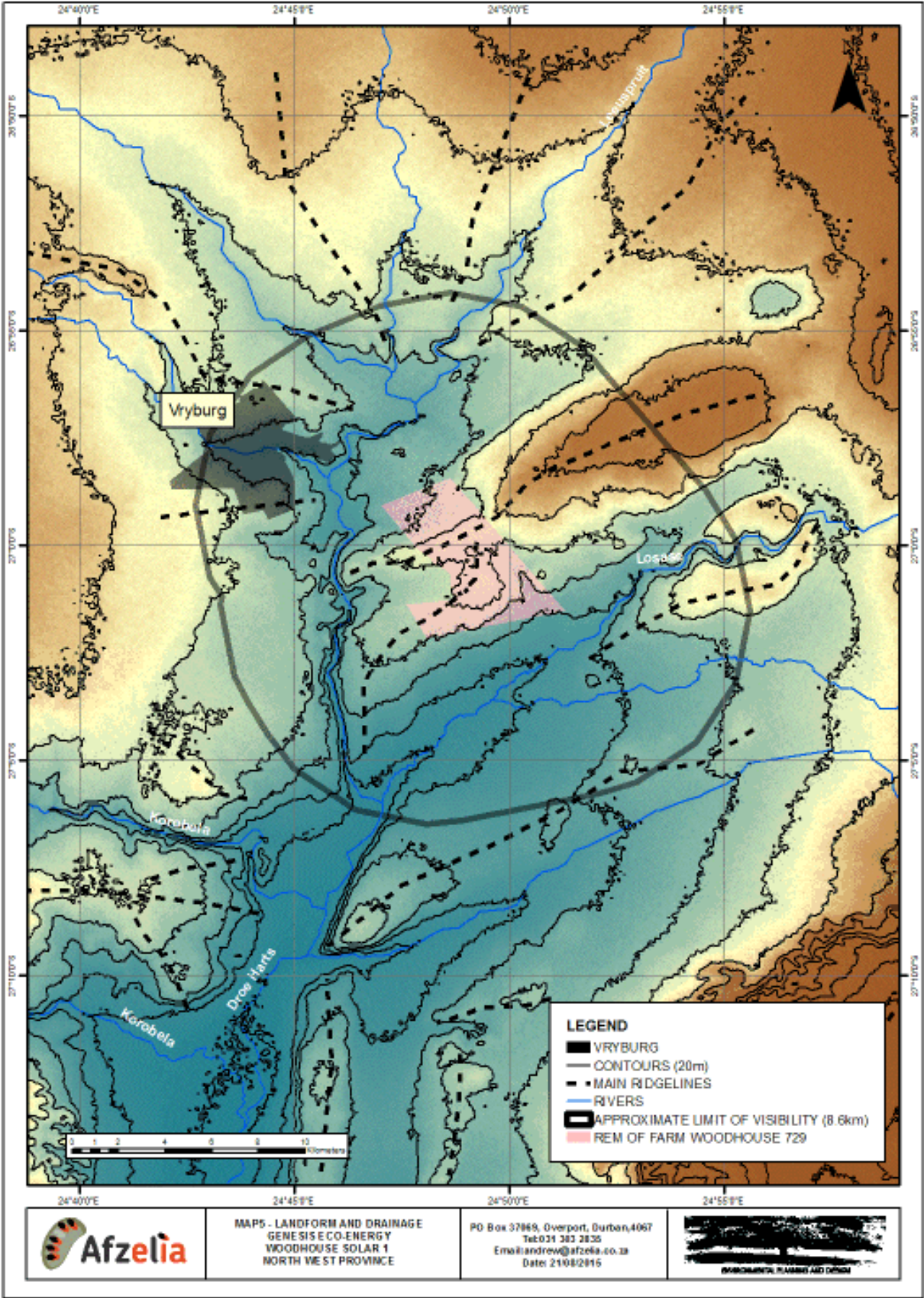
MAP4 - STRATEGIC LANDFORM  
 GENESIS ECO-ENERGY  
 WOODHOUSE SOLAR 1  
 NORTH WEST PROVINCE

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 Date: 21/08/2016





MAP 5, LANDFORM & DRAINAGE



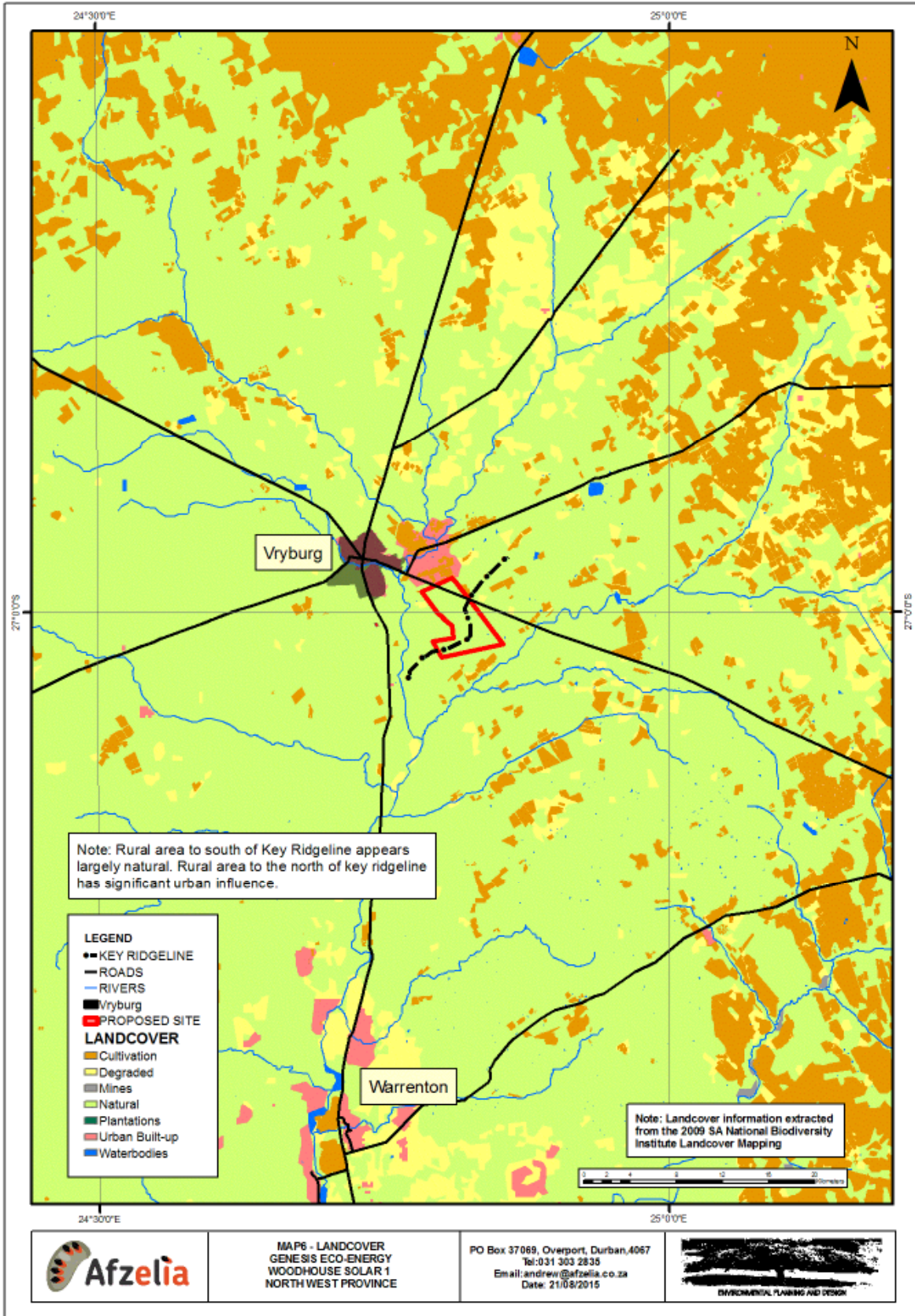
MAPS - LANDFORM AND DRAINAGE  
GENESIS E CO-ENERGY  
WOODHOUSE SOLAR 1  
NORTH WEST PROVINCE

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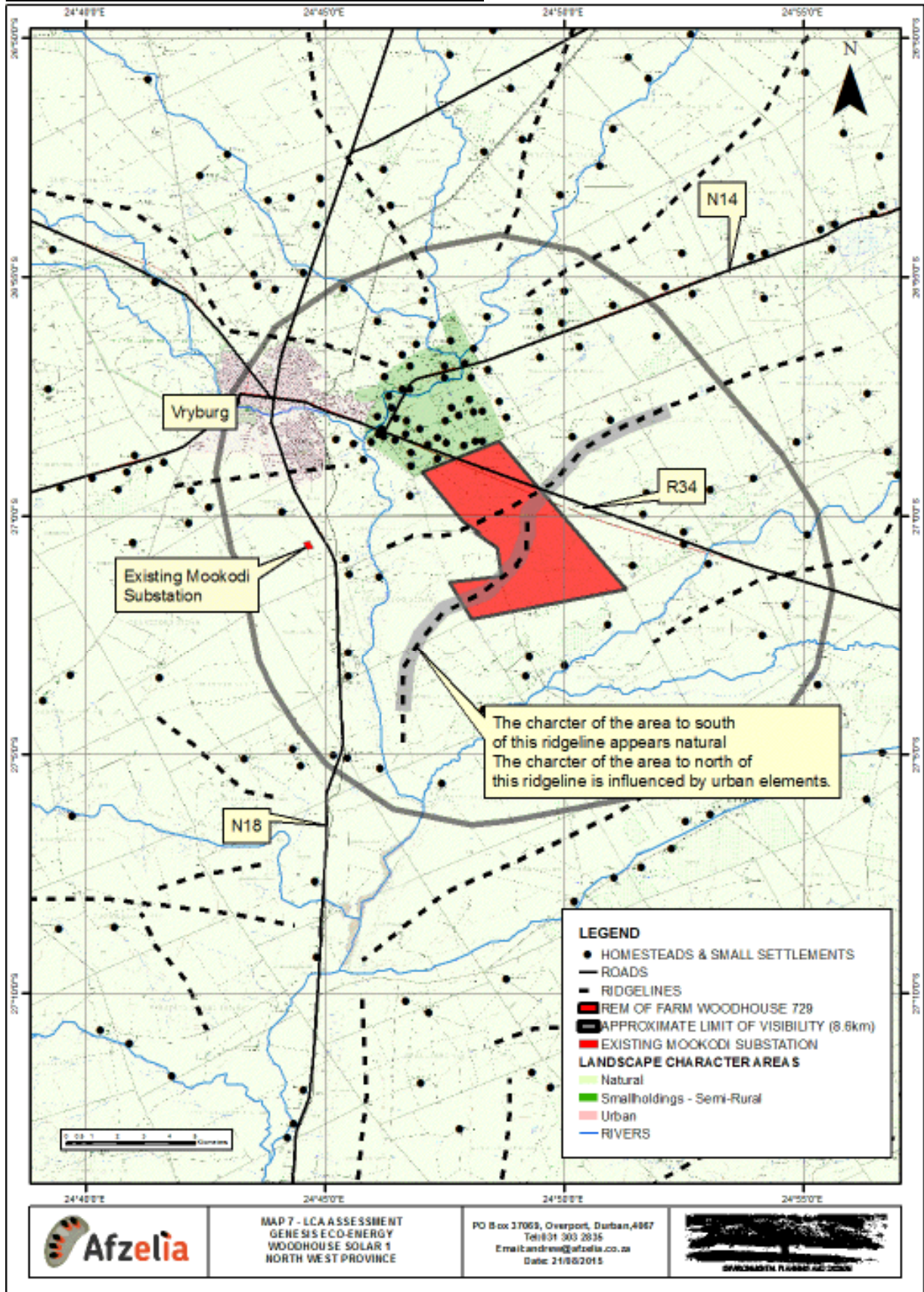


MAP 6, LANDCOVER





MAP 7, LANDSCAPE CHARACTER AREAS



## **4 THE NATURE OF POTENTIAL VISUAL IMPACTS**

### **4.1 GENERAL**

Impacts could include general degradation of the relatively natural landscape in which the development is proposed as well as change of view for affected people and / or activities;

- a. Generally landscape change or degradation. This is particularly important for protected areas where the landscape character might be deemed to be exceptional or rare. However it can also be important in non-protected areas particularly where landscape character is critical to a specific broad scale use such as tourism areas or for general enjoyment of an area. This is generally assessed by the breaking down of a landscape into components that make up the overall character and understanding how proposed elements may change the balance of the various elements that are visible. The height, mass, form and colour of new elements all help to make new elements more or less obvious as does the structure of an existing landscape which can provide screening ability or texture that helps to assimilate new elements.
- b. Change in specific views for specific receptors for which the character of a view may be important for a specific use or enjoyment of the area.
  - Visual intrusion is a change in a view of a landscape that reduces the quality of the view. This can be a highly subjective judgement. Subjectivity has however been removed as far as is possible by classifying the landscape character of each area and providing a description of the change in the landscape that will occur due to the proposed development. The subjective part of the assessment is to define whether the impact is negative or positive. Again to make the assessment as objective as possible, the judgement is based on the level of dependency of the use in question on existing landscape characteristics.
  - Visual obstruction is the blocking of views or foreshortening of views. This can generally be measured in terms of extent.

Due to the nature of the proposed development, visual impacts for receptors are expected to relate largely to intrusion.

### **4.2 THE NATURE OF LIKELY VIEWS OF THE DEVELOPMENT**

During the construction phase, it is expected that traffic will be slightly higher than normal as trucks will be required to transport materials and equipment such as PV panels and frames to the site.

Site preparation will generally include the following activities:

- vegetation clearance – removal or cutting of any vegetation if present (bush cutting);
- levelling and grading of areas where the array will be sited would normally occur, the development description included in Appendix I indicates that the land is relatively flat so only minor grading will be required;

- levelling of hard-standing areas, e.g. for temporary laydown and storage areas, as indicated above only minor grading is likely to be necessary;
- erection of site fencing;
- construction of a temporary construction camp which will occur within a laydown area within the overall site.

These activities are only likely to be visible from the immediate vicinity of the site and particularly from adjacent roads.

As the site is developed, concrete bases will be constructed, the support structures will then be assembled and PV panels attached, ancillary structures and minor buildings will also be constructed.

The development will therefore appear on a progressive basis in the landscape, however once the concrete bases are constructed, the structures are likely to be assembled rapidly.

The overhead power line that will link the facility to the grid within the site boundary are also likely to appear in the landscape progressively. They will follow the same pattern as the PV array, with concrete bases being constructed first followed by assembly of structures and finally stringing of overhead lines.

The construction phase is programmed to take approximately 12 months.

By the end of the construction process, the array will be assembled, minor buildings constructed and overhead lines strung between towers, the full visual impact of the project will be experienced.

The operational phase is highly unlikely to result in any significant additional impact. It is possible however, that crews will be visible from time to time undertaking maintenance within the facility.

The main visible elements therefore are likely to include;

1. 132kV Overhead power lines, and
2. The solar array located within a fence line with associated on-site substation minor buildings and structures.

#### **4.2.1 Overhead Power Lines**

At the time of reporting there was no clarity as to whether Eskom would be constructing the Bophorima Substation and connecting 132kV power line to the Mookodi Substation which would allow the applicant to make the grid connection within the site or whether the applicant will need to upgrade existing power line connections or construct a new 132kV power line connection between the site and the existing Mookodi Substation.

Whichever alternative occurs the eventual outcome will be the same in that there will be a new 132Kv overhead power line between the site and the Mookodi Substation which will be part of Eskom's infrastructure.

Visually the likely impact will be similar to the existing situation and a similar area will be impacted.



Refer to **Plates 3 and 4** for detail of likely standard Eskom structures to be utilised.

#### **4.2.2 The Solar Array**

The Proposed Woodhouse PV 1 layout is indicated on Map 2. The PV panels will be mounted on continuous supports and orientated to face north towards the R34 and Vryburg.

Continuous supports aligned in rows are generally used when the PV panels are fixed and are set at an angle and direction to maximise the average efficiency during the day or have a basic tracking set up that varies the angle of tilt of the unit in order to improve efficiency.

From areas to the north a solar array, whether constructed on individual supports or continuous rows, is likely to appear as a continuous structure in the landscape.

The nature of the impact is also likely to vary with location and elevation;

- If the array is located on a hillside or if it is viewed from a higher level, the rows of PV units are likely to visually combine and will be read as a single unit. From a distance this results in a PV array having a similar appearance as a large industrial structure when viewed from above.
- From the south, east and west the dark face of the PV units are not obvious and subject to the colour of the undersides of the units, the supporting structures are likely to become more apparent. With distance however, the shadow cast by the structures is likely to be more obvious and the facility will probably appear much as the northern face, a long dark structure.
- If the landscape does not have significant visual absorption capacity, because of the contrast in colour with the surrounding landscape, the array is likely to be obvious to the limit of visibility. Subject to the colour and reflectivity of the underside of the PV units and supporting structure, It is possible that a similar level of impact could also be experienced from the south, east and west.
- Mitigation or screening of views is possible at least from close views. This can be achieved either by earthworks berms by planting or by a combination of both. From a distance and particularly from elevated view points, mitigation is likely to be less feasible as the height of any screen is likely to cast shadow over the PV units.
- In addition to the way that a solar array may change a landscape, the nuisance factor associated with resulting glare is often raised by stakeholders on similar projects. PV units, however, are designed to absorb as much energy as possible and are not generally designed to reflect light. This issue is generally more likely to be associated with a focussed array which tracks the sun's path during the day and uses reflective surfaces to focus energy onto receptors. It is therefore not expected that this will be a significant issue with a PV array such as the one proposed.

There is a slight fall across the site from the south east to the north west towards Vryburg. The fall is approximately 12 m across the length of the site which is approximately 1.6km. This means that the apparent height of the development as viewed from the north will be slightly greater than an elevational view. It should be noted however that on the outskirts of Vryburg and along the R34 between the urban area and the N14 which is the area from which this extended apparent height of development is likely to be most obvious, there are numerous trees and areas of

roadside vegetation that provides significant screening of the site as seen from the road.

As the motorist approaches the array along the R34 from the N14, the extent of roadside vegetation reduces which opens up views towards the array, however, these views will be from a lower angle meaning that the apparent height of the array will reduce.

Because the project does not extend to the ridgeline on its southern side, and because motorists on the R34 travelling northwards will crest the ridge approximately 800m to the south east of the array, extended views over the extent of the array will be possible from the road.

Views from the west around the N18 and Huhudi and from the bulk of the urban area of Vryburg to the north are from areas that are at similar levels as the proposed project. This means that views over the extent of the development are unlikely to be seen from this area.

#### **4.2.3 Security Lighting**

The facility will be lit by security lights to a level sufficient to ensure that security cameras can operate at night. This is likely to result in the array being obvious at night from surrounding areas.



**Plate 17, PV array viewed from approximately the same ground level as the array.** Note the array appears as a linear dark element in the landscape



**Plate 18, PV array viewed from above.** Note the array rows are read as one and have a similar impact as the roof of a large industrial building might.



**Plate 19, PV array viewed from behind and the side.** The dark face of the PV units are not obvious and subject to the colour of the undersides of the units, the supporting structures are likely to become more apparent. This might appear as a long industrial structure from close quarters. From a distance however, the shadow cast by the structure will be read and will probably appear similar in nature to the front view of the array.





**Plate 20, PV array screened by low vegetation.** It is possible to screen a PV array from close viewpoints at a similar level to ground level within the array.

## **5 VISIBILITY OF THE PROPOSED DEVELOPMENT**

### **5.1 ZONES OF THEORETICAL VISIBILITY**

Zones of Theoretical Visibility (ZTV) are defined as “a map usually digitally produced showing areas of land within which a development is theoretically visible”.

ZTVs of the proposed development have been assessed using Arc Spatial Analyst GIS.

The assessment is based on terrain data that has been derived from satellite imagery. This data was originally prepared by NASSA and is freely available on the CIAT-CCAFS website (<http://www.cgiar-csi.org>). This data has been ground truthed using a GPS as well as an online mapping programme.

Whilst the ZTV has been calculated from terrain data only, existing vegetation and development could have a significant modifying effect on the areas indicated.

### **5.2 ASSESSMENT LIMIT**

The GIS based assessment of Zones of Theoretical Visibility does not take the curvature of the earth or reduction in scale due to distance into account. In order to provide an indication of the likely limit of visibility due to this effect a universally accepted navigational calculation (**Appendix IV**) has been used to calculate the likely distance that the proposed structures might be visible over. This indicates that in a flat landscape a structure 6m high could be visible at a distance of approximately 8.6 km.

Whilst the low ridgelines that surround the site could extend this range, due to the relatively flat nature of the topography, the 8.6 km buffer has been adopted as an indication of the approximate limit of visibility.

### **5.3 APPROACH TO THE ASSESSMENT**

#### **5.3.1 ZTV for Proposed Array**

The detailed location of the proposed array has been provided by the developer (Map 2). In order to generate the ZTV for the proposed array, it has been assumed that entire area of the array will be set at a uniform maximum height of 6m. Points have been set at each at each change in direction of the array boundary plus an additional point at the centre of the array all with 6m offsets for generation of the ZTV using the Viewshed option in Arc Spatial Analyst.

#### **5.3.2 ZTV for Overhead Power Line and On Site Sub Station**

The proposed Eskom Bophorima Substation and new overhead power line link to the existing Mookodi Substation are Eskom proposals and so are not considered in detail in this assessment.

### **5.4 VISIBILITY**

#### **5.4.1 Zones of Theoretical Visibility (ZTV)**

**Map 8** indicates the ZTV for the proposed PV array, substation and internal infrastructure.

**Map 9** indicates the ZTV for the possibly required 132kV overhead power line.

The assessment indicates that;

- i. The visibility of the proposed project is likely to be limited to areas to the north of the project and particularly to the area between Vryburg and the proposed development. This is an area where even in open agricultural areas, the character of the area is influenced by urban and urban fringe development.
- ii. The development will be screened by a minor ridgeline from areas to the south of the proposed development where the landscape character is relatively natural and there is little influence of development on landscape character.
- iii. The ZTV indicates that areas to the west of the proposed development around the Huhudi Township as well as the N18 immediately to the south could be impacted with a high degree of visual exposure. In reality however, existing vegetation and railway infrastructure will help to soften this impact.
- iv. The proposed development will be visible to limited sections of the N14 close to its junction with the R34.
- v. The possible 132kV power line connection to the Mookodi Substation will be visible to a similar area as the array

## **5.5 MODIFYING EFFECT DUE TO VAC OF THE LANDSCAPE AND THE NATURE OF THE DEVELOPMENT**

The Visual Absorption Capacity (VAC) of the landscape is related to both vegetation and topography.

### **5.5.1 Views of the Array and on site infrastructure and buildings.**

- Dense roadside vegetation and vegetation in valley lines to the south of Vryburg between the urban area and the proposed development is likely to soften views of the development from areas to the north.
- The low ridgeline immediately to the south of the proposed development area will screen the development from areas to the south.
- Railway infrastructure and associated vegetation as well as vegetation on the eastern edge of Huhudi will help to soften views of the development from the urban area and affected sections of the N8.
- Vegetation is likely to at least partially screen views of the development from the short sections of the R34 from which it is indicated as being visible.

The effects noted above and the nature of the proposed development will have the following influence on the way that the proposed development is seen from the surrounding area;

### **5.5.2 Views of the Grid Connection.**

As indicated previously, overhead power line along the line of an existing power line servitude. This will be required if Eskom' power line along the same alignment does not occur in sufficient time for the proposed project.

Plate 10 indicates the existing 132kV overhead power line. The view is taken during a period of good visibility along the line of towers which have a spacing of +/- 250m. In total 9 towers are visible along the line before it connects to a line running at right angles. The last tower in the line which is a solid pole structure is just visible at +/- 2.5km.

From the photograph and considering the backdrop, it can be concluded that the visual mass of the overhead power line is unlikely to be obvious from distances greater than 2.5km.

Given the above, even though the ZTV model for the proposed power line indicates that it could be visible over an extensive area, site conditions and the makeup of the power line structures will result in the proposed power line not having any significant impact at a distance greater than 2.5km. From closer distances it will also be viewed in the context of an existing power line.



**Plate 21**, Existing Solar Arrays at Upton Airport as seen from the air



**Plate 22**, Existing array seen in a flat landscape from approximately 700m. The array is clearly visible.



**Plate 23**, Existing array seen in a flat landscape from approximately 1500m. The array is visible but even with the minimal vegetation providing screening at the airport, the dark line of panels is starting to blend into the background. The array is clearly visible but might be missed by a casual viewer who was not aware of its existence.





**Plate 24, Existing array seen in a flat landscape from approximately 5000m.** The line of panels is barely distinguishable. The viewer would have to know where to look to be able to differentiate the array from surrounding landscape features.



**Plate 25, View of a 132kV overhead power line similar line to that proposed.** Note pylons on the horizon (approx 2.5km distance) are just visible.

## 5.7 KEY VIEWPOINTS

Key viewpoints that are adjudged to provide an indication of typical views towards the proposed development and are representative of views of the identified visual receptors / LCAs are located on **Map 8**. Photographs from these viewpoints on which the approximate extent of the proposed array have been marked are indicated in **Figures 1 to 5** inclusive.

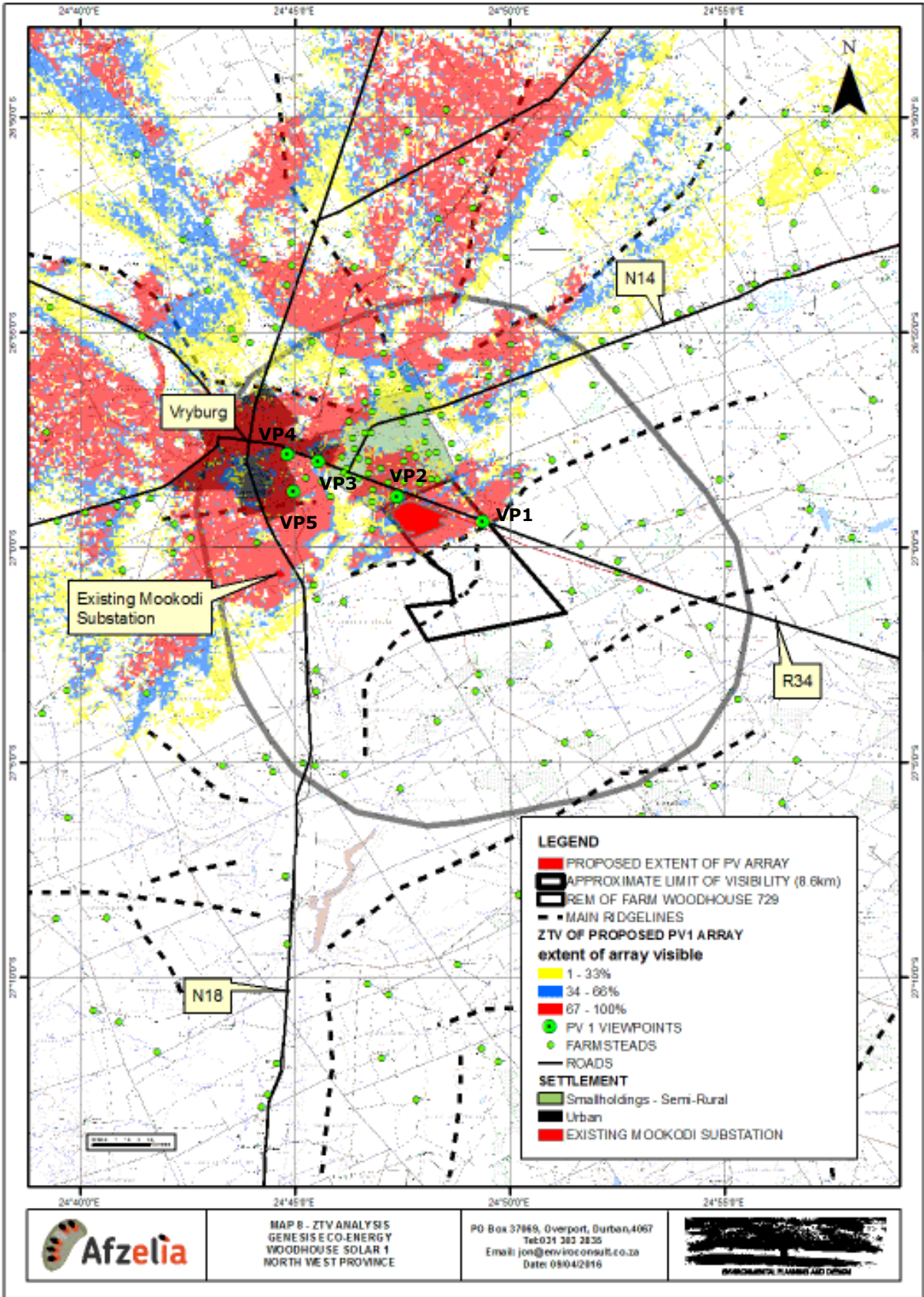
Five viewpoints have been selected including;

1. VP1 (**Figure 1**) is a view from the R34 travelling north at a distance of approximately 1km from the proposed site and located just on the northern side of a ridgeline. This view indicates the nature of likely views from slightly higher land to the south of the development from which views across the extent of the development will be possible.
2. VP2 (**Figure 2**) is a view from a likely sensitive receptor close to the north western site boundary. This property is used as a guest house. The viewpoint is approximately 340m from the PV array.
3. VP3 (**Figure 3**) is located on the R34 / N14 as it exits the Urban area of Vryburg. This viewpoint is approximately 3.5km from the development.
4. VP4 (**Figure 4**) is located within the industrial area on the southern edge of Vryburg. This viewpoint is located approximately 5km to the north west of the proposed development.
5. VP5 (**Figure 5**) is located on the eastern edge of Huhudi approximately 3.4 km to the north west of the proposed development.

The extent of the proposed array as it would appear from the above viewpoints has been marked on the photographs. Each extent has been approximated by measuring on plan the angle of the view that development occupies given that each view was taken with a 28mm lens which has an approximate angle of vision of just over 74°. This has been cross referenced with known land marks.

The photographs have also been annotated to explain the conclusions made with regard to likely visual impact.

MAP 8, ZTV PROPOSED WOODHOUSE PV 1 ARRAY



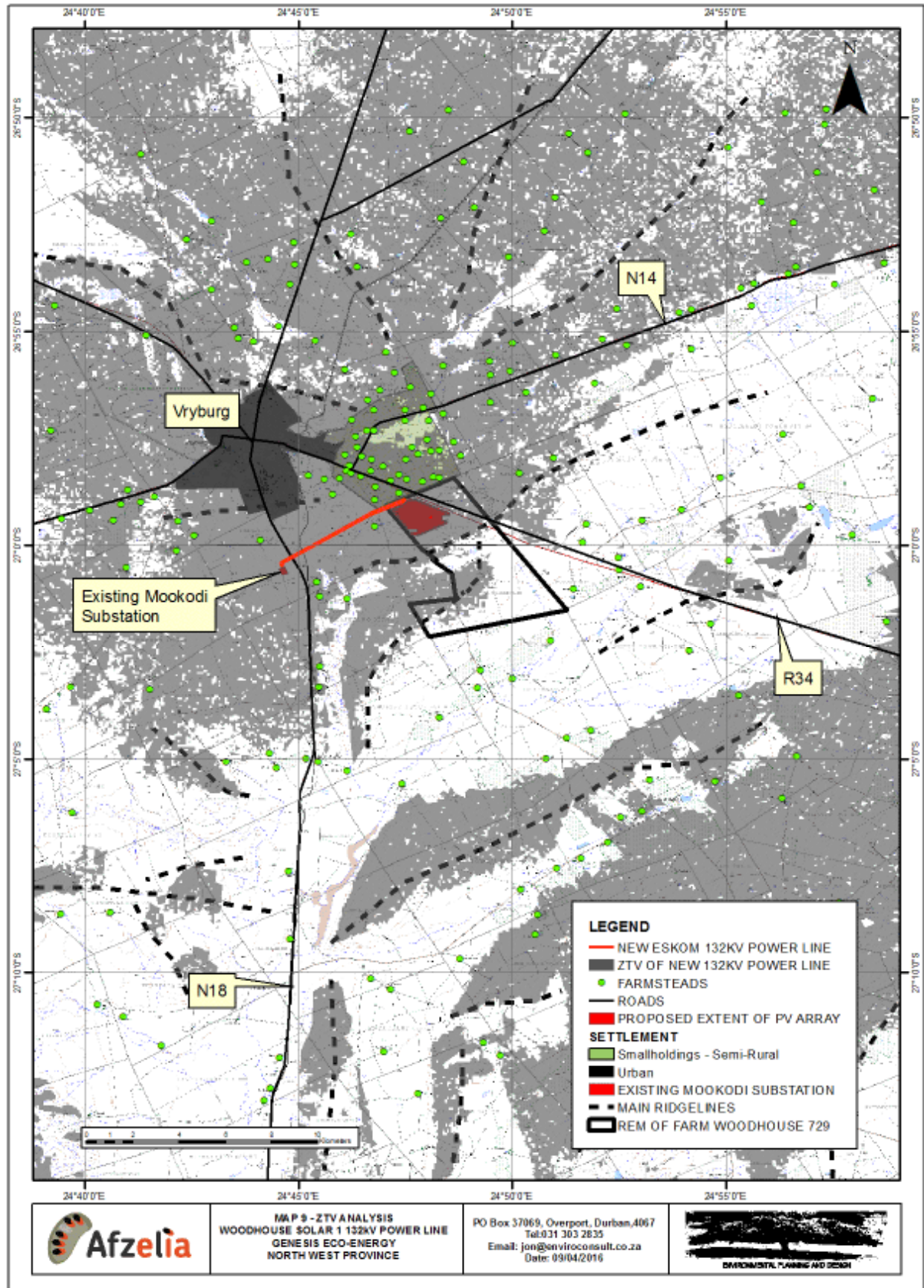
MAP 8 - ZTV ANALYSIS  
GENESIS ECO-ENERGY  
WOODHOUSE SOLAR 1  
NORTH WEST PROVINCE

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Date: 09/04/2016





MAP 9, ZTV NEW ESKOM 132KV POWER LINE



MAP 9 - ZTV ANALYSIS  
WOODHOUSE SOLAR 1 132KV POWER LINE  
GENESIS ECO-ENERGY  
NORTH WEST PROVINCE

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Date: 03/04/2016





**Figure 1, VP1** located on the southern side of the guesthouse adjacent to the northern boundary of the proposed site. The array will be visible through existing vegetation which will help to soften the view. However, the management of a natural buffer strip between the array and the guest house will be necessary to screen the development.





**Figure 2, VP2** located on the R34 approximately 1.0 km to the south east of the site. From this slightly elevated section of the road views over the extent of the site will be possible. The road also runs adjacent to the northern boundary of the site. Proposed mitigation includes retention of a natural buffer area between the road and the array.



**Figure 3, VP3** located on the R34 / N14 approximately 3.5 km to the north west of the site. The array will be viewed from a slightly elevated but acute angle. Distance and vegetation will help to mitigate the impact. The array is likely to be visible but not obvious.



**Figure 4, VP4** located on the southern urban edge of Vryburg approximately 5.0 km to the north east of the site. Existing vegetation and the low level of the viewpoint will mean that the development is not visible from this area.



**Figure 5, VP5** located on the eastern edge of Huhudi approximately 3.4 km to the north west of the proposed site. Distance and existing vegetation will help to soften the view of the array.



## 6 VISUAL IMPACT ASSESSMENT

### 6.1 ISSUES TO BE ADDRESSED

The following list of possible impacts were identified by the Scoping Report and need to be addressed in the assessment;

- a) The proposed development could change the character of a relatively natural area.
- b) The proposed development could be visible to and impact on an extensive area of small holdings to the north.
- c) The proposed development could change the character of the landscape as seen from the urban edge of Vryburg.
- d) The proposed project is likely to be visible to and impact on a short length (approximately 3km) of the N14.
- e) The proposed project is likely to be visible intermittently to and impact on approximately 5-6km of the R34
- f) The proposed project is likely to be visible to and impact on approximately 9km of the N18.
- g) The project is likely to impact on agricultural homesteads however, homesteads within 5km of the proposed study area are less likely to be affected by the proposed project than homesteads at a greater distance.
- h) Glare from the proposed project could cause nuisance on adjacent roads and for flightpaths associated with the Vryburg airport.
- i) Lighting impacts.

### 6.2 ASSESSMENT METHODOLOGY

The previous section of the report identified specific areas where likely visual impacts may occur. This section will attempt to quantify these potential visual impacts in their respective geographical locations and in terms of the identified issues (see Section 1.5) related to the visual impact.

The methodology for the assessment of potential visual impacts includes:

- The **nature**, which shall include a description of what causes the effect, what will be affected and how it will be affected.
- The **extent**, wherein it will be indicated whether the impact will be local (limited to the immediate area or site of development) or regional:
  - \* local extending only as far as the development site area – assigned a score of 1;
  - \* limited to the site and its immediate surroundings (up to 10 km) – assigned a score of 2;
  - \* will have an impact on the region – assigned a score of 3;
  - \* will have an impact on a national scale – assigned a score of 4; or
  - \* will have an impact across international borders – assigned a score of 5.
- The **duration**, wherein it will be indicated whether:

- \* the lifetime of the impact will be of a very short duration (0–1 years) – assigned a score of 1;
- \* the lifetime of the impact will be of a short duration (2-5 years) - assigned a score of 2;
- \* medium-term (5–15 years) – assigned a score of 3;
- \* long term (> 15 years) - assigned a score of 4; or
- \* permanent - assigned a score of 5.
- The **magnitude**, quantified on a scale from 0-10, where a score is assigned:
  - \* 0 is small and will have no effect on the environment;
  - \* 2 is minor and will not result in an impact on processes;
  - \* 4 is low and will cause a slight impact on processes;
  - \* 6 is moderate and will result in processes continuing but in a modified way;
  - \* 8 is high (processes are altered to the extent that they temporarily cease); and
  - \* 10 is very high and results in complete destruction of patterns and permanent cessation of processes.
- The **probability of occurrence**, which shall describe the likelihood of the impact actually occurring. Probability will be estimated on a scale, and a score assigned:
  - \* Assigned a score of 1–5, where 1 is very improbable (probably will not happen);
  - \* Assigned a score of 2 is improbable (some possibility, but low likelihood);
  - \* Assigned a score of 3 is probable (distinct possibility);
  - \* Assigned a score of 4 is highly probable (most likely); and
  - \* Assigned a score of 5 is definite (impact will occur regardless of any prevention measures).
- The **significance**, which shall be determined through a synthesis of the characteristics described above (refer formula below) and can be assessed as low, medium or high.
- The **status**, which will be described as either positive, negative or neutral.
- The degree to which the impact can be reversed.
- The degree to which the impact may cause irreplaceable loss of resources.
- The *degree* to which the impact can be *mitigated*.
- The **significance** is determined by combining the criteria in the following formula:
  - $S=(E+D+M)P$ ; where S = Significance weighting, E = Extent, D = Duration, M = Magnitude, P = Probability

The **significance weightings** for each potential impact are as follows:

- < 30 points: Low (i.e. where this impact would not have a direct influence on the decision to develop in the area),
- 30-60 points: Medium (i.e. where the impact could influence the decision to develop in the area unless it is effectively mitigated),
- > 60 points: High (i.e. where the impact must have an influence on the decision process to develop in the area).

## 6.2 VISUAL IMPACT ASSESSMENT

### 6.2.1 Impact of the Proposed Development on General Landscape Character

#### Nature of impact:

There is one possible areas of impact;

- The proposed solar project will introduce industrial elements into the rural

<p>landscape immediately to the south of Vryburg. This area is already highly influenced by urban development.</p>		
	<b>Without mitigation</b>	<b>With mitigation</b>
<b>Extent</b>	Site and immediate surroundings, <b>(2)</b>	Site and immediate surroundings, <b>(2)</b>
<b>Duration</b>	Long term, <b>(4)</b>	Long term, <b>(4)</b>
<b>Magnitude</b>	Low, <b>(4)</b>	Minor, <b>(2)</b>
<b>Probability</b>	Probable <b>(3)</b>	Probable, <b>(3)</b>
<b>Significance</b>	Low, <b>(30)</b>	Low, <b>(24)</b>
<b>Status</b>	<p>The character of the rural landscape will be modified.</p> <p>The majority of sensitive receptors will view the project from the north from where the fronts of the PV panels will be visible.</p> <p>From most viewpoints there is a degree of VAC which will help to soften the view of the development.</p> <p>There will be no high level overview of the project possible although from some areas an acute angle overview will be possible.</p> <p>The above factors will result in the project being seen as an obvious hard geometric form that extends the developed area. It has to be considered however that the character of the affected area is already influenced by urban and urban fringe development.</p> <p>It is possible that a proportion of the population, particularly those that may benefit from this or similar projects in the area, will view the development as a positive addition to the local landscape.</p> <p>For those people that are attracted to the area for its natural attributes and those travelling through the area for recreational and tourism reasons, it is likely that development of natural areas will be seen as a <b>negative impact</b>.</p>	<b>negative</b>
<b>Irreplaceable loss</b>	<p>The proposed development can be dismantled and removed at the end of the operational phase.</p> <p>There will therefore be no irreplaceable loss. However, given the likely long term nature of the project, it is possible that a proportion of stakeholders will view the loss of view as irreplaceable.</p>	<b>No irreplaceable loss</b>
<b>Can impacts be mitigated?</b>	<b>Yes</b>	<b>N/A</b>
<p><b>Mitigation / Management:</b></p> <p>Planning:</p> <ul style="list-style-type: none"> <li>• Plan levels to minimise earthworks to ensure that levels are not elevated;</li> <li>• Plan to maintain the height of structures as low as possible;</li> <li>• Minimise disturbance of the surrounding landscape and maintain existing vegetation around the development;</li> <li>• Retain natural buffer areas adjacent to the R34 and on the northern boundary</li> </ul> <p>Operations:</p>		

<ul style="list-style-type: none"> <li>• Reinststate any areas of vegetation that have been disturbed during construction;</li> <li>• Remove all temporary works;</li> <li>• Monitor rehabilitated areas post-construction and implement remedial actions;</li> <li>• Minimise disturbance and maintain existing vegetation as far as is possible both within and surrounding the development area.</li> <li>• Maintain natural buffer areas adjacent to the R34 and on the northern boundary.</li> </ul> <p>Decommissioning:</p> <ul style="list-style-type: none"> <li>• Remove infrastructure not required for the post-decommissioning use of the site;</li> <li>• Rehabilitate and monitor areas post-decommissioning and implement remedial actions.</li> </ul>
<p><b>Cumulative Impacts:</b></p> <p>The proposed solar PV project will increase the influence of urban development but this increase will be limited due to the existing ridgeline to the south of the project which will screen the development from more natural landscape areas.</p> <p>The proposed project will also extend the general influence of solar projects on the character of the landscape surrounding Vryburg. <b>See appendix IV.</b></p>
<p><b>Residual Risks:</b></p> <p>The residual risk relates to loss of natural vegetation cover being obvious on decommissioning of the proposed project. It is therefore critical that effective rehabilitation is undertaken.</p>

### 6.2.2 The proposed development could be visible to and impact on an extensive area of small holdings to the north.

<p><b>Nature of impact:</b></p> <p>The issue relates to the fact that this is a mixed development area with some sites used for social uses such as a church, others used for light industrial and transport related activities and others have been developed as residential properties. It is the residential use that is likely to be most sensitive to possible industrialisation of the landscape that the properties overlook.</p> <p>The ZTV indicates that a portion of the area of smallholdings immediately to the north of the proposed development could be affected.</p> <p>In reality the majority of houses are set amongst trees which will help to screen them from the development. The properties to the north of the N14 are also set a a level lower than the road which foreshortens views to the south from this area.</p> <p>Properties close to the R34 on both the northern and southern sides of the roads are the only properties that are likely to be impacted. This includes a property that has been developed as a guest house which is located close to the northern boundary of the proposed development as well as a number of private houses on the opposite side of the road to the development.</p>		
	<b>Without mitigation</b>	<b>With mitigation</b>
<b>Extent</b>	Site and immediate surroundings <b>(2)</b>	<b>(2)</b>
<b>Duration</b>	Long term <b>(4)</b>	<b>(4)</b>
<b>Magnitude</b>	Moderate <b>(6)</b>	Minor to low <b>(2-4)</b>
<b>Probability</b>	Highly probable <b>(4)</b>	Probable <b>(3)</b>
<b>Significance</b>	Medium <b>(48)</b>	Low <b>(24)</b>
<b>Status</b>	The character of the rural outlook from the closest properties will be modified. The project will be seen largely in	<b>Negative</b>



	<p>elevation and from an acute angle overlooking the extent of the project.</p> <p>The above factors will result in the project being seen as an obvious hard geometric form which is likely to be seen by most people as development within a relatively natural setting.</p> <p>It is possible that a proportion of receptors, particularly those that may benefit from this or similar projects in the area, will view the development as a positive addition to the local landscape. For those people that are attracted to the area for its natural attributes, it is likely that development of natural areas will be seen as a <b>negative impact</b>.</p>	
<b>Irreplaceable loss</b>	<p>The proposed development can be dismantled and removed at the end of the operational phase.</p> <p>There will therefore be <b>no irreplaceable loss</b>. However, given the likely long term nature of the project, it is possible that a proportion of stakeholders will view the loss of view as irreplaceable.</p>	<b>No irreplaceable loss.</b>
<b>Can impacts be mitigated?</b>	The proposed impact can to a small degree be mitigated but this will not change assessed levels of impacts.	
<p><b>Mitigation / Management:</b></p> <p>Planning:</p> <ul style="list-style-type: none"> <li>• Plan levels to minimise earthworks to ensure that levels are not elevated;</li> <li>• Plan to maintain the height of structures as low as possible;</li> <li>• Minimise disturbance of the surrounding landscape and maintain existing vegetation around the development;</li> <li>• Retain natural buffer areas adjacent to the R34 and on the northern boundary</li> </ul> <p>Operations:</p> <ul style="list-style-type: none"> <li>• Reinstate any areas of vegetation that have been disturbed during construction;</li> <li>• Remove all temporary works;</li> <li>• Monitor rehabilitated areas post-construction and implement remedial actions;</li> <li>• Minimise disturbance and maintain existing vegetation as far as is possible both within and surrounding the development area.</li> <li>• Maintain natural buffer areas adjacent to the R34 and on the northern boundary.</li> </ul> <p>Decommissioning:</p> <ul style="list-style-type: none"> <li>• Remove infrastructure not required for the post-decommissioning use of the site;</li> <li>• Rehabilitate areas to their natural state;</li> <li>• Rehabilitate and monitor areas post-decommissioning and implement remedial actions.</li> <li>• Rehabilitate and monitor areas post-decommissioning and implement remedial actions.</li> </ul>		
<p><b>Cumulative Impacts:</b></p> <p>As other solar PV projects are unlikely to be obvious to the affected properties, the cumulative impact will equate to the impact imposed by this project.</p>		
<p><b>Appendix IV.</b></p>		
<p><b>Residual Risks:</b></p>		

The residual risk relates to loss of natural vegetation cover being obvious on decommissioning of the proposed project. It is therefore critical that effective rehabilitation is undertaken.

### 6.2.3 The proposed development could change the character of the landscape as seen from the urban edge of Vryburg.

<b>Nature of impact:</b>		
This issue is associated with two areas;		
<ul style="list-style-type: none"> <li>The southern edge of Vryburg is generally comprised of light industrial development and large scale retail. This area is unlikely to be sensitive to potential change in outlook. The area is also relatively low when compared with the site and there is a significant amount of tall vegetation on the urban edge that will almost certainly screen views of the proposed development.</li> <li>The housing area of Huhudi which is located approximately 3.5km to the west of the proposed development. This is a dense housing area so views towards the development will only be possible from the eastern edge of the settlement area. Mitigating effects include; <ul style="list-style-type: none"> <li>There is a substantial amount of vegetation on the urban edge that will help to soften views of the development.</li> <li>The urban area is set at approximately the same level as the proposed development which means that extensive overviews of the array will not be seen.</li> </ul> </li> </ul>		
While residents may not appreciate views of the development, the nature of the settlement is such that change in outlook is unlikely to impact on property values.		
	<b>Without mitigation</b>	<b>With mitigation</b>
<b>Extent</b>	Site and immediate surroundings <b>(2)</b>	<b>(2)</b>
<b>Duration</b>	Long term <b>(4)</b>	<b>(4)</b>
<b>Magnitude</b>	Minor <b>(2)</b>	<b>(2)</b>
<b>Probability</b>	Significant impact is improbable <b>(2)</b>	<b>(2)</b>
<b>Significance</b>	Low <b>(16)</b>	Low <b>(16)</b>
<b>Status</b>	The character of the rural landscape will be modified. The project will be seen in elevation. There is a significant amount of screening vegetation on the urban edge, impacts will be mitigated by distance and uses are It is possible that a proportion of receptors, particularly those that may benefit from this or similar projects in the area, will view the development as a positive addition to the local landscape. For those people that enjoy open views of the rural area, it is likely that development of natural areas will be seen as a <b>negative impact</b> .	<b>Negative</b>
<b>Irreplaceable loss</b>	The proposed development can be dismantled and removed at the end of the operational phase. There will therefore be <b>no irreplaceable loss</b> . However, given the likely long term nature of the project, it is possible that a proportion of stakeholders will view the loss of view as irreplaceable.	<b>No irreplaceable loss.</b>
<b>Can impacts</b>	The proposed impact can to a small degree be mitigated but this will	

<b>be mitigated?</b>	not change assessed levels of impacts.
<b>Mitigation / Management:</b>	
Planning:	
<ul style="list-style-type: none"> <li>Plan levels to minimise earthworks to ensure that levels are not elevated;</li> <li>Plan to maintain the height of structures as low as possible;</li> <li>Minimise disturbance of the surrounding landscape and maintain existing vegetation around the development;</li> </ul>	
Operations:	
<ul style="list-style-type: none"> <li>Reinstate any areas of vegetation that have been disturbed during construction;</li> <li>Remove all temporary works;</li> <li>Monitor rehabilitated areas post-construction and implement remedial actions;</li> <li>Minimise disturbance and maintain existing vegetation as far as is possible both within and surrounding the development area.</li> </ul>	
Decommissioning:	
<ul style="list-style-type: none"> <li>Remove infrastructure not required for the post-decommissioning use of the site;</li> <li>Rehabilitate areas to their natural state;</li> <li>Rehabilitated and monitor areas post-decommissioning and implement remedial actions.</li> </ul>	
<b>Cumulative Impacts:</b>	
The proposed development is likely to increase the extent of solar projects visible from the urban edge. See <b>Appendix IV</b> .	
<b>Residual Risks:</b>	
The residual risk relates to loss of natural vegetation cover being obvious on decommissioning of the proposed project. It is therefore critical that effective rehabilitation is undertaken.	

#### 6.2.4 The proposed project is likely to be visible to and impact on a short length (approximately 3km) of the N14.

<b>Nature of impact:</b>		
Whilst the ZTV analysis indicates that the development may be visible from the N14, it is likely that any views of the development from this road will be for short sections of the road and views will be softened and broken up by intervening vegetation.		
	<b>Without mitigation</b>	<b>With mitigation</b>
<b>Extent</b>	Site and immediate surroundings <b>(2)</b>	<b>(2)</b>
<b>Duration</b>	Long term <b>(4)</b>	<b>(4)</b>
<b>Magnitude</b>	Low <b>(4)</b>	<b>(4)</b>
<b>Probability</b>	Improbable <b>(2)</b>	<b>(2)</b>
<b>Significance</b>	Low <b>(20)</b>	<b>(20)</b>
<b>Status</b>	<b>Negative</b>	<b>Negative</b>
<b>Irreplaceable loss</b>	The proposed development can be dismantled. There will therefore be <b>no irreplaceable loss</b> . However, given the long term nature of the project, it is likely that a proportion of stakeholders will consider the loss of view as irreplaceable.	<b>No irreplaceable loss.</b>
<b>Can impacts be mitigated</b>	No	
<b>Mitigation:</b>		
No mitigation possible.		
<b>Cumulative Impacts:</b>		

As the proposed project is not likely to be obvious from the road the significance of cumulative impacts is likely to be low. **See appendix IV.**

**Residual Risks:**

The residual risk relates to loss of natural vegetation cover being obvious on decommissioning of the proposed project. It is therefore critical that effective rehabilitation is undertaken.

**6.2.5 The proposed project is likely to be visible intermittently to and impact on approximately 5-6km of the R34.**

<b>Nature of impact:</b>		
The N34 runs along the northern site boundary. Views of the development are likely to be obvious for motorists travelling in both directions along the road. However views over the extent of the development from an elevated position will only be possible for travellers moving in an east to west direction. The widest view over the development will be possible as the traveller crests the ridgeline to the south of the site and starts moving down the slope towards Vryburg.		
While the R34 is an important regional route, it is not likely to carry as high a proportion of tourism related traffic as a national route.		
As the traveller approaches Vryburg from the east the landscape surrounding the road appears relatively natural until the crest of the ridgeline to the south of the site. Views from the section of affected road are generally influenced by urban and urban fringe elements. While there is nothing of the scale as the proposed development obvious, this is likely to mean that the introduction of a new industrial element is not likely to be seen as such a major detractor as if it were located within a more natural area.		
	<b>Without mitigation</b>	<b>With mitigation</b>
<b>Extent</b>	Site and immediate surroundings <b>(2)</b>	<b>(2)</b>
<b>Duration</b>	Long term <b>(4)</b>	<b>(4)</b>
<b>Magnitude</b>	Moderate to high <b>(7)</b>	Low to moderate <b>(5)</b>
<b>Probability</b>	Highly probable <b>(4)</b>	Probable <b>(3)</b>
<b>Significance</b>	Medium <b>(52)</b>	Medium <b>(33)</b>
<b>Status</b>	<b>negative</b>	<b>negative</b>
<b>Irreplaceable loss</b>	The proposed development can be dismantled. There will therefore be <b>no irreplaceable loss</b> . However, given the long term nature of the project, it is likely that a proportion of stakeholders will consider the loss of view as irreplaceable.	<b>No irreplaceable loss.</b>
<b>Can impacts be mitigated</b>	Yes	
<b>Mitigation:</b>		
Planning:		
<ul style="list-style-type: none"> <li>• Plan levels to minimise earthworks to ensure that levels are not elevated;</li> <li>• Plan to maintain the height of structures as low as possible;</li> <li>• Minimise disturbance of the surrounding landscape and maintain existing vegetation around the development;</li> <li>• Retain natural buffer areas adjacent to the R34 and on the northern boundary</li> </ul>		
Operations:		
<ul style="list-style-type: none"> <li>• Reinstate any areas of vegetation that have been disturbed during construction;</li> <li>• Remove all temporary works;</li> <li>• Monitor rehabilitated areas post-construction and implement remedial actions;</li> </ul>		



<ul style="list-style-type: none"> <li>• Minimise disturbance and maintain existing vegetation as far as is possible both within and surrounding the development area.</li> <li>• Maintain natural buffer areas adjacent to the R34 and on the southern boundary.</li> </ul> <p>Decommissioning:</p> <ul style="list-style-type: none"> <li>• Remove infrastructure not required for the post-decommissioning use of the site;</li> <li>• Rehabilitate and monitor areas post-decommissioning and implement remedial actions.</li> </ul>
<p><b>Cumulative Impacts:</b> As the proposed project is one of the closest projects to the road the significance of cumulative impacts are similar to above. <b>See appendix IV.</b></p>
<p><b>Residual Risks:</b> The residual risk relates to loss of natural vegetation cover being obvious on decommissioning of the proposed project. It is therefore critical that effective rehabilitation is undertaken.</p>

### 6.2.6 The proposed project is likely to be visible to and impact on the N18.

<p><b>Nature of impact:</b> There are two possible areas of impact; The proposed array with associated infrastructure, the possible connection to the Bophirima Substation and the possible upgrade of the Bophirima to Mookodi overhead power line will all be visible to approximately 3.5km of the road to the south of Huhudi. The upgrade of the power line is likely to have a similar impact as the original line that will be installed by Eskom irrespective of the project proceeding. The proposed array with associated infrastructure and buildings will also impact on a similar area as the power line upgrade. The above impacts will be part screened by the existing railway infrastructure and associated vegetation which will help to part screen views over the development. The level of the road is also at a similar level as the development which means that overviews of the project will not occur.</p> <p>The possible second area of impact could include development of a new overhead power line from the on-site substation directly to the Mookodi Substation. This will only occur if the Bophirima Substation and the connecting power line to Mookodi is not installed. This will be a 132kV power line that will be constructed in an area that is already impacted by HV power lines entering the Mookodi Substation. The impact of this power line will be relatively small compared with the HV lines.</p> <p>All impacts will occur within a landscape where the character of the area is influenced by urban and urban fringe development. More natural areas to the south will not be affected.</p>		
	<b>Without mitigation</b>	<b>With mitigation</b>
<b>Extent</b>	Site and immediate surroundings <b>(2)</b>	N/A
<b>Duration</b>	Long term <b>(4)</b>	N/A
<b>Magnitude</b>	Minor to low <b>(3)</b>	N/A
<b>Probability</b>	Probable <b>(3)</b>	N/A
<b>Significance</b>	Low <b>(27)</b>	N/A
<b>Status</b>	<b>negative</b>	N/A
<b>Irreplaceable loss</b>	The proposed development can be dismantled. There will therefore be no irreplaceable loss.	N/A

	However, given the long term nature of the project, it is likely that a proportion of stakeholders will consider the loss of view as irreplaceable.	
<b>Can impacts be mitigated</b>	No	
<b>Mitigation:</b> Mitigation is not possible		
<b>Cumulative Impacts:</b> If the Bophirima to Mookodi power line is not constructed by Eskom then the project will add to the electrical infrastructure that is evident in the area. The proposed solar PV project will increase the influence of urban development but this increase will be limited due to the existing ridgeline to the south of the project which will screen the development from more natural landscape areas. The proposed project will also extend the general influence of solar projects on the character of the landscape surrounding Vryburg. <b>See appendix IV.</b>		
<b>Residual Risks:</b> The residual risk relates to loss of natural vegetation cover being obvious on decommissioning of the proposed project. It is therefore critical that effective rehabilitation is undertaken.		

**6.2.7 The project is likely to impact on agricultural homesteads however, homesteads within 5km of the proposed study area are less likely to be affected by the proposed project than homesteads at a greater distance.**

<b>Nature of impact:</b> The ZTV indicates that there are approximately eight homesteads outside the area that is indicated as smallholdings that might be affected. of these; Three are in the valley between the proposed development and Huhudi and any residents will view the development from a lower position. One is located 1.5km to the north west of the Mookodi substation and will be screened from the development by vegetation. Views of the substation are likely to be prominent. The remainder are located more than 4km to the north of the project and to the north of the N14. From this area, partial views may be possible but existing vegetation will soften views if not totally screen them.		
	<b>Without mitigation</b>	<b>With mitigation</b>
<b>Extent</b>	Site and immediate surroundings (2)	(2)
<b>Duration</b>	Long term (4)	(4)
<b>Magnitude</b>	Minor to Low (3)	Minor (2)
<b>Probability</b>	Probable (3)	Probable (3)
<b>Significance</b>	Low (27)	Low (24)
<b>Status</b>	<b>Negative</b>	<b>Negative</b>
<b>Irreplaceable loss</b>	The proposed development can be dismantled and removed at the end of the operational phase. There will therefore be <b>no irreplaceable loss</b> . However, given the likely long term nature of the project, it is possible that a proportion of stakeholders will view the loss of view as irreplaceable.	<b>No irreplaceable loss.</b>
<b>Can impacts be mitigated?</b>	Yes	

**Mitigation / Management:**

## Planning:

- Plan levels to minimise earthworks to ensure that levels are not elevated;
- Plan to maintain the height of structures as low as possible;
- Minimise disturbance of the surrounding landscape and maintain existing vegetation around the development;

## Planning:

- Plan levels to minimise earthworks to ensure that levels are not elevated;
- Plan to maintain the height of structures as low as possible;
- Minimise disturbance of the surrounding landscape and maintain existing vegetation around the development;

## Operations:

- Reinstate any areas of vegetation that have been disturbed during construction;
- Remove all temporary works;
- Monitor rehabilitated areas post-construction and implement remedial actions;
- Minimise disturbance and maintain existing vegetation as far as is possible both within and surrounding the development area.

## Decommissioning:

- Remove infrastructure not required for the post-decommissioning use of the site;
- Rehabilitate areas to their natural state;
- Rehabilitated and monitor areas post-decommissioning and implement remedial actions.

**Cumulative Impacts:**

The proposed solar PV project will increase the influence of urban development but this increase will be limited due to the existing ridgeline to the south of the project which will screen the development from more natural landscape areas.

The proposed project will also extend the general influence of solar projects on the character of the landscape surrounding Vryburg. **See appendix IV.**

**Residual Risks:**

The residual risk relates to loss of natural vegetation cover being obvious on decommissioning of the proposed project. It is therefore critical that effective rehabilitation is undertaken.

**6.2.8 Glare from the proposed project could cause nuisance on adjacent roads and for flightpaths associated with the Vryburg airport.****Nature of impact:**

Research indicates that glint and glare problems are most likely to occur to the west and north-west of a facility in the morning, to the east and north-east in the afternoon and evening.

While PV panels are designed to absorb light energy, light is often reflected when the angle of incidence is acute as happens when the sun is bright and low in the sky.

At the scoping stage it was indicated that the glint and glare assessment tools on the Sandia National Laboratories web site would be used to assess this issue. These tools have become the standard for such an assessment and are a requirement of the US FAA for solar developments in the vicinity of airports. Unfortunately these tools are no longer available. Discussion has been undertaken with the developer who has confirmed that they are being transformed into a commercial operation. In the absence of these tools comment is provided on the basis of the likelihood of reflected light affecting sensitive receivers.

Given the fact that the N34 to the east of the site is higher than the site, it is possible that sections of this road will be affected.

It is also possible that the flightpath into the airstrip to the west could be affected. This air strip however, is not operated commercially nor is it lit so it is relatively

unlikely that planes travelling to Vryburg will land in the early morning or late afternoon. It is possible however, that local private pilots could use the airstrip during these periods. The distance is such that if this does occur it is likely to be a nuisance issue that may result in momentary persistence of vision. It needs to be understood that if these impacts do occur, they will be dependent on appropriate conditions that are likely to occur during specific months of the year and time of day. The impacts are therefore likely to be intermittent and not ongoing.

	<b>Without mitigation</b>	<b>With mitigation</b>
<b>Extent</b>	Site and immediate surroundings <b>(2)</b>	Site and immediate surroundings <b>(2)</b>
<b>Duration</b>	Long term <b>(4)</b>	Long term <b>(4)</b>
<b>Magnitude</b>	Low to minor <b>(3)</b>	Low <b>(2)</b>
<b>Probability</b>	Probable <b>(3)</b>	Improbable <b>(2)</b>
<b>Significance</b>	Low <b>(27)</b>	Low <b>(16)</b>
<b>Status</b>	Negative	Negative
<b>Irreplaceable loss</b>	There will be no irreplaceable loss.	There will be no irreplaceable loss.
<b>Can impacts be mitigated?</b>	Yes.	
<b>Mitigation:</b>		
<ul style="list-style-type: none"> <li>• The use of non-reflective finishes and coatings to the surface of PV panels.</li> <li>• The use of a natural buffer area between the R34 and the facility.</li> <li>• Should problems occur on the R34, the use of screen fencing.</li> <li>• Should problems occur on the flightpath into the airstrip, the issuing of a general notice to pilots using the airstrip.</li> </ul>		
<b>Cumulative Impact:</b>		
Other PV projects proposed in the area could also create similar impacts. It is possible that this project could add to glint and glare issues experienced in the area. <b>See appendix IV.</b>		
<b>Residual Risks:</b>		
No residual risk has been identified.		

### 6.2.9 The potential visual impact of operational, safety and security lighting of the facility at night on observers.

<b>Nature of impact:</b>		
The area surrounding the site is currently affected by lighting from the adjacent urban area. street lighting on the busy R34/N14 section of the road north of the N14 junction and lighting associated with transport operations and homesteads to the south of Vryburg. It is not therefore a dark area at night.		
No specific detail has been provided other than confirmation of the need for lighting at sufficient level to enable security cameras to be used at night.		
This is likely to result in the development adding to existing light impacts in the area. However, it will not affect the relatively undeveloped, more natural landscape to the south.		
	<b>Without mitigation</b>	<b>With mitigation</b>
<b>Extent</b>	Site and immediate surroundings <b>(2)</b>	Site <b>(1)</b>
<b>Duration</b>	Long term <b>(4)</b>	<b>(4)</b>
<b>Magnitude</b>	Low <b>(4)</b>	Small to minor <b>(0-2)</b>
<b>Probability</b>	Definite <b>(5)</b>	Improbable <b>(2)</b>
<b>Significance</b>	Medium <b>(50)</b>	<b>Low (10 – 14)</b>
<b>Status</b>	The appearance of a large lit area may be accepted by most people because it is so	If the lights are generally not visible



	close to a well lit urban environment. It is likely however that adjacent residents will see a new brightly lit area close to their property as a <b>negative</b> factor. This is particularly likely for the guest house on the northern boundary and residential properties on the opposite side of the R34 to the site.	then the occasional light is unlikely to be seen as negative.
<b>Irreplaceable loss</b>	It would be possible to change the lighting / camera system so the impact cannot be seen as an irreplaceable loss.	No irreplaceable loss
<b>Can impacts be mitigated?</b>	Yes	
<b>Mitigation / Management:</b>		
<ul style="list-style-type: none"> <li>• Use low key lighting around buildings and operational areas that is triggered only when people are present.</li> <li>• Plan to utilise infra-red security systems or motion sensor triggered security lighting;</li> <li>• Ensure that lighting is focused on the development with no light spillage outside the site; and</li> <li>• Keep lighting low, no tall mast lighting should be used.</li> </ul>		
<b>Cumulative Impact:</b>		
<b>See appendix IV.</b>		
<b>Residual Risks:</b>		
No residual risk has been identified.		

## 7 IMPACT STATEMENT

### 7.1 VISIBILITY

The area that is likely to be affected by visual impact associated with the proposed Woodhouse 1 PV project will be limited to the area immediately to the south of the urban area of Vryburg, within an approximate 5km extent of visibility from the facility. This area is predominately urban and urban fringe development. Due to the ridgeline to the south of the proposed development, this facility will not impact visually on areas to the south that are more natural in character and where the landscape character is not influenced by development. The area of visual influence is therefore to the west and north west of the facility. Due to the nature of the development, the overall sensitivity rating was defined as low on visual receptors.

It is likely that broken views of the development will be possible from the N14 to the north, the N18 to the west and the edge of the Huhudi Township. The overall sensitivity rating was defined as low.

From where the R34 traverses the northern boundary of the affected property up to the ridgeline to the south of the proposed project, travellers on the R34 will have an overview of the PV facility. The overall sensitivity rating was defined as moderate on users of the R34.

There are a small number of receptors in close proximity to the development that are likely to be sensitive to change in their views. This includes residential properties on the opposite side of the R34 to the development as well as an agricultural homestead immediately to the north of the development that is also used as a guesthouse.

The power line alternatives required to establish the connection are located within an area which already includes existing power infrastructure, as well as proposed construction of future power infrastructure. The visual quality of the area is already impacted by existing power line and substation infrastructure.

### 7.2 LANDSCAPE CHARACTER AREAS AND VISUAL ABSORPTION CAPACITY

The landscape character of the study area can be divided into three distinct Landscape Character Areas (LCAs);

- **Rural areas surrounding Vryburg.** These are most predominantly used for cattle grazing and appear relatively natural. The flatness of the landscape combined with scattered shrubs and small trees are likely to help provide screening for low elements within the landscape. With relatively low vegetation and a shallow undulating topography, the height of the PV units is likely to be critical in maximising the little absorption capacity that exists. Vegetation is unlikely to provide significant screening for views over development from adjacent low ridgelines. This LCA can be further sub divided by the area of urban influence that occurs to the north of the ridgeline that bisects the southern section of the subject property and the rural area that is relatively free of urban influence to the south of the same ridgeline.
- **The urban area of Vryburg.** This area is generally inward looking drawing little character influence from external areas. It is unlikely that the proposed

development will have much influence on these areas other than perhaps at the edges of the urban area that face onto the proposed development area.

- **The semi-rural area** that is comprised of the smallholdings to the east of Vryburg. This is a relatively open developed area from which views into the surrounding rural landscape are likely to be possible. VAC is generally therefore likely to be limited but will depend on localised features such as ornamental vegetation particularly around residential properties that could provide significant VAC for small areas.

### **7.3 VISUAL IMPACT**

Visual impacts are likely to include;

- a) The general change in character of the landscape due to the proposed development was assessed as low to medium significance without mitigation and low significance with mitigation. This is due to the fact that only an area that is already impacted by urban and urban fringe development will be impacted.
- b) The likely change in view that is likely to result for smallholdings to the north was generally assessed as low due to the extent that existing vegetation and minor ridgelines provide screening. However impacts are likely to be more significant for those properties that are close to the development particularly for the homestead to the south which is also used as a guesthouse and residential properties on the opposite side of the R34. Because of this the impact was assessed as having a medium significance which could be reduced to low with mitigation. Key mitigation measures include the retention and management of a natural buffer area between the development and receptors.
- c) Visual impacts on homesteads outside the marked area of smallholdings was assessed as low. This was due to distance as well as the screening effect of landform.
- d) The impact on views as seen from the urban edge which includes Huhudi were assessed as of low significance.
- e) Visual impacts on both the N14 and N18 were also considered to be of low significance.
- f) The visual impact on the adjacent R34 was assessed as of medium significance. Views across the extent of the development are likely to be possible from the higher sections of this road. This impact can be mitigated to a degree, however, it will not be possible to totally screen views across the extent of the development from higher sections of the road. the retention and management of a natural buffer area between the development and the R34 is the key mitigation measure that is required.
- g) The impact of lighting was considered to have a low significance with the exception of residential and guest house properties in close proximity to the development because of which it was assessed to have a medium significance. With the careful design and the minimisation of lighting this can be reduced to a low significance.
- h) Glint and glare from the PV panels for adjacent sections of the R34 and the southerly approach to the Vryburg airstrip is rated as a low significant impact. This could result in an intermittent occasional impact which will only occur when lighting conditions and sun angles combine during limited periods of the

year and day. Mitigation is possible, where required, through selection of finish to the PV panels.

#### **7.4 CONCLUSION**

Because this development will mainly impact visually on an area where there already is a strong visual influence from urban and urban fringe development, changes to the landscape quality are not likely to be problematic.

However, because there are receptors in close proximity that are likely to be sensitive to change in outlook associated with the development. Sensitive receptors however are likely to be limited to residential homesteads and a guest house that are in close proximity to the development.

In order to mitigate anticipated impacts it will be necessary to implement and manage a natural buffer between the development area and the identified sensitive receptors. The height of structures should be maintained as low as possible, including the structures for security lighting.



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**APPENDIX I**  
**SPECIALIST'S BRIEF CV**



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Member of the International Association of Impact Assessment, South Africa

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-	Reading	-	Excellent
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He has worked in the United Kingdom (1990 - 1995) for a major supermarket chain and prepared CAD based visual impact assessments for public enquiries for new green field store development. He also prepared the VIA input to the environmental statement for the Cardiff Bay Barrage for consideration by the UK Parliament in the passing of the Barrage Bill.

His more recent VIA work (1995 to present) includes a combination of CAD and GIS based work for a new international airport to the north of Durban, new heavy industrial operations, overhead electrical transmission lines, mining operations in West Africa and numerous commercial and residential developments.

VIA work undertaken during the last eighteen months includes assessments for proposed new mine developments in Ghana and Guinea, numerous solar plant projects for Eskom and private clients, proposed wind farm development and a proposed tourism development within the Isimangaliso Wetland Park World Heritage Site.

Jon has also had direct experience of working with UNESCO representatives on a candidate World Heritage Site and has undertaken VIAs within and adjacent to other World Heritage Sites.

## **Relevant Visual Impact Assessment Projects**

1. **Isundu Sub- Station Development** - Visual impact assessment for a new major sub – station in KwaZulu-Natal for Eskom.
2. **Bhangazi Lake Tourism Development** – Visual impact assessment for a proposed lodge development within the Isimangaliso Wetland Park World Heritage Site. This work is ongoing.
3. **Quarry Development for the Upgrade of Sani Pass** – Visual Impact Assessments for two proposed quarry developments on the edge of the uKhalamba-Drakensburg World Heritage Site.
4. **Mtubatuba to St Lucia Overhead Power Line** – Visual Impact Assessment for a proposed power line bordering on the Isimangaliiso Wetland Park World Heritage Site for Eskom.
5. **St Faiths 400/132 kV Sub-Station and Associated Power Lines** - Visual Impact Assessment for a proposed new major sub-station and approximately 15 km of overhead power line for Eskom.
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8. **Moorreesburg Wind Farm.** Visual impact assessment for a proposed new wind farm in the Western Cape.
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21. **Diamond Mine at Rooipoort Nature Reserve near Kimberley** – Visual impact assessment for a proposed diamond mine within an existing nature reserve for De Beers.
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33. **Sainsbury's Bryn Rhos (UK)** - Computer Aided Visual Impact Assessment/ Planning Application for the development of a new store within the Green Wedge North of Swansea.
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## **APPENDIX II**

### **GUIDELINES FOR INVOLVING VISUAL AND AESTHETIC SPECIALISTS IN EIA PROCESSES**

**(Preface, Summary and Contents for full document go to the Provincial Government of the Western Cape, Department of Environmental Affairs and Development Planning web site, <http://eadp.westerncape.gov.za/your-resource-library/policies-guidelines>)**

# GUIDELINE FOR INVOLVING VISUAL AND AESTHETIC SPECIALISTS IN EIA PROCESSES



PROVINCIAL GOVERNMENT OF THE WESTERN CAPE:  
DEPARTMENT OF ENVIRONMENTAL AFFAIRS  
AND DEVELOPMENT PLANNING



**CSIR**

Edition 1  
June 2005



# GUIDELINE FOR INVOLVING VISUAL AND AESTHETIC SPECIALISTS IN EIA PROCESSES

*Edition 1*

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## ACKNOWLEDGEMENTS

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These guidelines were developed through a consultative process and have benefited from the inputs and comments provided by a wide range of individuals and organizations actively working to improve EIA practice. Thanks are due to all who took the time to engage in the guideline development process.

In particular, thanks are due to Jan Glazewski (University of Cape Town), Keith Wiseman (City of Cape Town), Paul Britton (SANPARKS), Graham Young (University of Pretoria), Lisa Parkes (Ninham Shand) and Paul Claassen (Environomics) for providing useful information and in-depth comments.

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## PREFACE

The purpose of an Environmental Impact Assessment (EIA) is to provide decision-makers (be they government authorities, the project proponent or financial institutions) with adequate and appropriate information about the potential positive and negative impacts of a proposed development and associated management actions in order to make an informed decision whether or not to approve, proceed with or finance the development.

For EIA processes to retain their role and usefulness in supporting decision-making, the involvement of specialists in EIA needs to be improved in order to:

- Add greater value to project planning and design;
- Adequately evaluate reasonable alternatives;
- Accurately predict and assess potential project benefits and negative impacts;
- Provide practical recommendations for avoiding or adequately managing negative impacts and enhancing benefits;
- Supply enough relevant information at the most appropriate stage of the EIA process to address adequately the key issues and concerns, and effectively inform decision-making in support of sustainable development.

It is important to note that not all EIA processes require specialist input; broadly speaking, specialist involvement is needed when the environment could be significantly affected by the proposed activity, where that environment is valued by or important to society, and/or where there is insufficient information to determine whether or not unavoidable impacts would be significant.

The purpose of this series of guidelines is to improve the efficiency, effectiveness and quality of specialist involvement in EIA processes. The guidelines aim to improve the capacity of roleplayers to anticipate, request, plan, review and discuss specialist involvement in EIA processes. Specifically, they aim to improve the capacity of EIA practitioners to draft appropriate terms of reference for specialist input and assist all roleplayers in evaluating whether or not specialist input to the EIA process is appropriate for the type of development and environmental context. Furthermore, they aim to ensure that specialist inputs support the development of effective, practical Environmental Management Plans where projects are authorised to proceed (refer to *Guideline for Environmental Management Plans*).

The guidelines draw on best practice in EIA in general, and within specialist fields of expertise in particular, to address the following issues related to the timing, scope and quality of specialist input. The terms "specialist involvement" and "input" have been used in preference to "specialist assessment" and "studies" to indicate that the scope of specialists' contribution (if required) depends on the nature of the project, the environmental context and the amount of available information and does not always entail detailed studies or assessment of impacts.

The guidelines draw on best practice in EIA in general, and within specialist fields of expertise in particular, to address the following issues related to the timing, scope and quality of specialist input. The terms "specialist involvement" and "input" have been used in preference to "specialist

assessment" and "studies" to indicate that the scope of specialists' contribution depends on the nature of the project, the environmental context and the amount of available information.

	<b>ISSUES</b>
<b>TIMING</b>	<ul style="list-style-type: none"> <li>When should specialists be involved in the EIA process; i.e. at what stage in the EIA process should specialists be involved (if at all) and what triggers the need for their input?</li> </ul>
<b>SCOPE</b>	<ul style="list-style-type: none"> <li>Which aspects must be addressed through specialist involvement; i.e. what is the purpose and scope of specialist involvement?</li> <li>What are appropriate approaches that specialists can employ?</li> <li>What qualifications, skills and experience are required?</li> </ul>
<b>QUALITY</b>	<ul style="list-style-type: none"> <li>What triggers the review of specialist studies by different roleplayers?</li> <li>What are the review criteria against which specialist inputs can be evaluated to ensure that they meet minimum requirements, are reasonable, objective and professionally sound?</li> </ul>

The following guidelines form part of this first series of guidelines for involving specialists in EIA processes:

- Guideline for determining the scope of specialist involvement in EIA processes
- Guideline for the review of specialist input in EIA processes
- Guideline for involving biodiversity specialists in EIA processes
- Guideline for involving hydrogeologists in EIA processes
- Guideline for involving visual and aesthetic specialists in EIA processes
- Guideline for involving heritage specialists in EIA processes
- Guideline for involving economists in EIA processes

The *Guideline for determining the scope of specialist involvement in EIA processes* and the *Guideline for the review of specialist input in EIA processes* provide generic guidance applicable to any specialist input to the EIA process and clarify the roles and responsibilities of the different roleplayers involved in the scoping and review of specialist input. It is recommended that these two guidelines are read first to introduce the generic concepts underpinning the guidelines which are focused on specific specialist disciplines.

***Who is the target audience for these guidelines?***

The guidelines are directed at authorities, EIA practitioners, specialists, proponents, financial institutions and other interested and affected parties involved in EIA processes. Although the guidelines have been developed with specific reference to the Western Cape province of South Africa, their core elements are more widely applicable.

***What type of environmental assessment processes and developments are these guidelines applicable to?***

The guidelines have been developed to support project-level EIA processes regardless of whether they are used during the early project planning phase to inform planning and design decisions (i.e. during pre-application planning) or as part of a legally defined EIA process to obtain statutory approval for a proposed project (i.e. during screening, scoping and/or impact assessment). Where specialist input may be required the guidelines promote early, focused and appropriate involvement of specialists in EIA processes in order to encourage proactive consideration of potentially significant impacts, so that negative impacts may be avoided or



effectively managed and benefits enhanced through due consideration of alternatives and changes to the project.

The guidelines aim to be applicable to a range of types and scales of development, as well as different biophysical, social, economic and governance contexts.

*What will these guidelines not do?*

In order to retain their relevance in the context of changing legislation, the guidelines promote the principles of EIA best practice without being tied to specific legislated national or provincial EIA terms and requirements. They therefore do not clarify the specific administrative, procedural or reporting requirements and timeframes for applications to obtain statutory approval. They should, therefore, be read in conjunction with the applicable legislation, regulations and procedural guidelines to ensure that mandatory requirements are met.

It is widely recognized that no amount of theoretical information on how best to plan and coordinate specialist inputs, or to provide or review specialist input, can replace the value of practical experience of coordinating, being responsible for and/or reviewing specialist inputs. Only such experience can develop sound judgment on such issues as the level of detail needed or expected from specialists to inform decision-makers adequately. For this reason, the guidelines should not be viewed as prescriptive and inflexible documents. Their intention is to provide best practice guidance to improve the quality of specialist input.

Furthermore, the guidelines do not intend to create experts out of non-specialists. Although the guidelines outline broad approaches that are available to the specialist discipline (e.g. field survey, desktop review, consultation, modeling), specific methods (e.g. the type of model or sampling technique to be used) cannot be prescribed. The guidelines should therefore not be used indiscriminately without due consideration of the particular context and circumstances within which an EIA is undertaken, as this influences both the approach and the methods available and used by specialists.

*How are these guidelines structured?*

The specialist guidelines have been structured to make them user-friendly. They are divided into six parts, as follows:

- **Part A:** Background;
- **Part B:** Triggers and key issues potentially requiring specialist input;
- **Part C:** Planning and coordination of specialist inputs (drawing up terms of reference);
- **Part D:** Providing specialist input;
- **Part E:** Review of specialist input; and
- **Part F:** References.

Part A provides grounding in the specialist subject matter for all users. It is expected that authorities and peer reviewers will make most use of Parts B and E; EIA practitioners and project proponents Parts B, C and E; specialists Part C and D; and other stakeholders Parts B, D and E. Part F gives useful sources of information for those who wish to explore the specialist topic.

## SUMMARY

This guideline document, which deals with specialist visual input into the EIA process, is organised into a sequence of interleaving sections. These follow a logical order covering the following:

- the background and context for specialist visual input;
- the triggers and issues that determine the need for visual input;
- the type of skills and scope of visual inputs required in the EIA process;
- the methodology, along with information and steps required for visual input;
- finally, the review or evaluation of the visual assessment process.

**Part A** is concerned with defining the visual and aesthetic component of the environment, and with principles and concepts relating to the visual assessment process. The importance of the process being logical, holistic, transparent and consistent is stressed in order for the input to be useful and credible.

The legal and planning context within which visual assessments take place indicate that there are already a number of laws and bylaws that protect visual and scenic resources. These resources within the Western Cape context have importance for the economy of the region, along with the proclaimed World Heritage Sites in the Province.

The role and timing of specialist visual inputs into the EIA process are outlined, with the emphasis being on timely, and on appropriate level of input, from the early planning stage of a project, through to detailed mitigation measures and

management controls at the implementation stage.

**Part B** deals with typical factors that trigger the need for specialist visual input to a particular project. These factors typically relate to:

- (a) the nature of the receiving environment, in particular its visual sensitivity or protection status;
- (b) the nature of the project, in particular the scale or intensity of the project, which would result in change to the landscape or townscape.

The correlation between these two aspects are shown in a table, in order to determine the varying levels of visual impact that can be expected, i.e. from little or no impact, to very high visual impact potential.

**Part C** deals with the choice of an appropriate visual specialist, and the preparation of the terms of reference (TOR) for the visual input. Three types of visual assessment are put forward, each requiring different expertise, namely:

- Type A: assessments involving large areas of natural or rural landscape;
- Type B: assessments involving local areas of mainly built environment;
- Type C: assessments involving smaller scale sites with buildings, or groups of buildings.

The scope of the visual input would in summary relate to the following:

- the issues raised during the scoping process;
- the time and space boundaries, i.e. the extent or zone of visual influence;



- the types of development alternatives that are to be considered;
- the variables and scenarios that could affect the visual assessment;
- the inclusion of direct, indirect and cumulative effects.

Approaches to the visual input relate to the level of potential impact and range from minimal specialist input, to a full visual impact assessment (VIA). A list of the typical components of a visual assessment is given, and the integration with other studies forming part of the EIA process is discussed.

**Part D** provides guidance for specialist visual input, and on the information required by specialists. Notes on predicting potential visual impacts are given, along with suggested criteria for describing and rating visual impacts. The assessment of the overall significance of impacts, as well as thresholds of significance are discussed.

Further aspects that need to be considered by visual specialists in EIA processes include:

- affected parties who stand to benefit or lose,
- risks and uncertainties related to the project,
- assumptions that have been made, and their justification,
- levels of confidence in providing the visual input or assessment,
- management actions that can be employed to avoid or mitigate adverse effects and enhance benefits, and
- the best practicable environmental option from the perspective of the visual issues and impacts.

Finally, pointers for the effective communication of the findings are given.

**Part E** lists specific evaluation criteria for reviewing visual input by a specialist, where this becomes necessary. Further guidance on this is given in the document on *Guideline for the review of specialist input in EIA processes*.

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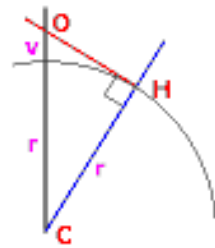
### **APPENDIX III**

#### **FORMULA FOR DERIVING THE APPROXIMATE VISUAL HORIZON**

### The Mathematics behind this Calculation

This calculation should be taken as a guide only as it assumes the earth is a perfect ball 6378137 metres radius. It also assumes the horizon you are looking at is at sea level. A triangle is formed with the centre of the earth (C) as one point, the horizon point (H) is a right angle and the observer (O) the third corner. Using Pythagoras's theorem we can calculate the distance from the observer to the horizon (OH) knowing CH is the earth's radius ( $r$ ) and CO is the earth's radius ( $r$ ) plus observer's height ( $y$ ) above sea level.

Sitting in a hotel room 10m above sea level a boat on the horizon will be 11.3km away. The reverse is also true, whilst rowing across the Atlantic, the very top of a mountain range 400m high could be seen on your horizon at a distance of 71.4 km assuming the air was clear enough.



**APPENDIX IV**  
**CUMULATIVE IMPACT ASSESSMENT**

## 1 Landscape Change

**Nature:**  
The proposed solar PV project will increase the influence of urban development but this increase will be limited due to the existing ridgeline to the south of the project which will screen the development from more natural landscape areas.

The proposed project will also extend the general influence of solar projects on the character of the landscape surrounding Vryburg.

	<b>All projects (cumulative) without mitigation</b>	<b>All projects (cumulative) with mitigation</b>
<b>Extent</b>	Site and surroundings (2)	(2)
<b>Duration</b>	Long term (4)	Long term (4)
<b>Magnitude</b>	Minor (2)	Small (0)
<b>Probability</b>	Probable (3)	Probable (3)
<b>Significance</b>	<b>Low (24)</b>	<b>Low (18)</b>
<b>Status (positive or negative)</b>	Negative	Negative
<b>Reversibility</b>	High	High
<b>Irreplaceable loss of resources?</b>	No	No
<b>Can impacts be mitigated?</b>	Yes	NA

### **Mitigation:**

#### Planning:

- Plan levels to minimise earthworks to ensure that levels are not elevated;
- Plan to maintain the height of structures as low as possible;
- Minimise disturbance of the surrounding landscape and maintain existing vegetation around the development;
- Retain natural buffer areas adjacent to the R34 and on the northern boundary

#### Operations:

- Reinststate any areas of vegetation that have been disturbed during construction;
- Remove all temporary works;
- Monitor rehabilitated areas post-construction and implement remedial actions;
- Minimise disturbance and maintain existing vegetation as far as is possible both within and surrounding the development area.
- Maintain natural buffer areas adjacent to the R34 and on the southern boundary.

#### Decommissioning:

- Remove infrastructure not required for the post-decommissioning use of the site;
- Rehabilitate and monitor areas post-decommissioning and implement remedial actions.

## 2 Impact on Smallholdings

<b>Nature:</b> As other solar PV projects are unlikely to be obvious to the affected properties, the cumulative impact will equate to the impact imposed by this project.		
	<b>All projects (cumulative) without mitigation</b>	<b>All projects (cumulative) with mitigation</b>
<b>Extent</b>	Site and surroundings, <b>(2)</b>	<b>(2)</b>
<b>Duration</b>	Long term, <b>(4)</b>	<b>(4)</b>
<b>Magnitude</b>	Minor, <b>(2)</b>	Low, <b>(0)</b>
<b>Probability</b>	Probable, <b>(3)</b>	Probable, <b>(3)</b>
<b>Significance</b>	<b>Low, (24)</b>	<b>Low, (18)</b>
<b>Status (positive or negative)</b>	Negative	Negative
<b>Reversibility</b>	High	High
<b>Irreplaceable loss of resources?</b>	No	No
<b>Can impacts be mitigated?</b>	Yes	
<b>Mitigation:</b>		
Planning:		
<ul style="list-style-type: none"> <li>Plan levels to minimise earthworks to ensure that levels are not elevated;</li> <li>Plan to maintain the height of structures as low as possible;</li> <li>Minimise disturbance of the surrounding landscape and maintain existing vegetation around the development;</li> <li>Retain natural buffer areas adjacent to the R34 and on the northern boundary</li> </ul>		
Operations:		
<ul style="list-style-type: none"> <li>Reinstate any areas of vegetation that have been disturbed during construction;</li> <li>Remove all temporary works;</li> <li>Monitor rehabilitated areas post-construction and implement remedial actions;</li> <li>Minimise disturbance and maintain existing vegetation as far as is possible both within and surrounding the development area.</li> <li>Maintain natural buffer areas adjacent to the R34 and on the southern boundary.</li> </ul>		
Decommissioning:		
<ul style="list-style-type: none"> <li>Remove infrastructure not required for the post-decommissioning use of the site;</li> <li>Rehabilitate areas to their natural state;</li> <li>Rehabilitate and monitor areas post-decommissioning and implement remedial actions.</li> <li>Rehabilitate and monitor areas post-decommissioning and implement</li> </ul>		



remedial actions.

### 3 The visibility impact on the urban edge of Vryburg

**Nature:**

The proposed development is likely to increase the extent of solar projects visible from the urban edge. However, the only section of the urban edge likely to be affected is the eastern edge of Huhudi. It should be noted that there is a solar project planned for the area between the proposed project and Huhudi. It is likely therefore that proposed project will marginally increase cumulative impacts on the urban area.

	<b>All projects (cumulative) without mitigation</b>	<b>All projects (cumulative) with mitigation</b>
<b>Extent</b>	Site and surroundings, (2)	(2)
<b>Duration</b>	Long term, (4)	(4)
<b>Magnitude</b>	Small, (0)	(0)
<b>Probability</b>	Probable (3)	Probable (3)
<b>Significance</b>	<b>Low, (18)</b>	<b>Low, (18)</b>
<b>Status (positive or negative)</b>	Negative	Negative
<b>Reversibility</b>	High	High
<b>Irreplaceable loss of resources?</b>	No	No
<b>Can impacts be mitigated?</b>	Yes, to a minor degree	

**Mitigation:**

- Plan levels to minimise earthworks to ensure that levels are not elevated;
- Plan to maintain the height of structures as low as possible;
- Minimise disturbance of the surrounding landscape and maintain existing vegetation around the development;

Operations:

- Reinststate any areas of vegetation that have been disturbed during construction;
- Remove all temporary works;
- Monitor rehabilitated areas post-construction and implement remedial actions;
- Minimise disturbance and maintain existing vegetation as far as is possible both within and surrounding the development area.

Decommissioning:

- Remove infrastructure not required for the post-decommissioning use of the site;
- Rehabilitate areas to their natural state;
- Rehabilitated and monitor areas post-decommissioning and implement remedial actions.

#### 4 Cumulative impact on the N14

<b>Nature:</b> As the proposed project is not likely to be obvious from the road the significance of cumulative impacts is likely to be low.		
	<b>All projects (cumulative) without mitigation</b>	<b>All projects (cumulative) with mitigation</b>
<b>Extent</b>	Site and immediate surroundings <b>(2)</b>	NA
<b>Duration</b>	Long term <b>(4)</b>	NA
<b>Magnitude</b>	Small <b>(0)</b>	NA
<b>Probability</b>	Improbable <b>(2)</b>	NA
<b>Significance</b>	<b>Low (12)</b>	NA
<b>Status (positive or negative)</b>	<b>Negative</b>	NA
<b>Reversibility</b>	High	NA
<b>Irreplaceable loss of resources?</b>	No irreplaceable loss	NA
<b>Can impacts be mitigated?</b>	<b>No</b>	
<b>Mitigation:</b> No mitigation possible.		

#### 5 Cumulative impact on the R34

<b>Nature:</b> As the Woodhouse 1 and 2 projects are the closest projects to the road the significance of cumulative impacts are higher considering the facilities.		
	<b>All projects (cumulative) without mitigation</b>	<b>All projects (cumulative) with mitigation</b>
<b>Extent</b>	Site and immediate surroundings <b>(2)</b>	<b>(2)</b>
<b>Duration</b>	Long term <b>(4)</b>	<b>(4)</b>
<b>Magnitude</b>	Moderate to high <b>(7)</b>	Low to moderate <b>(5)</b>
<b>Probability</b>	Highly probable <b>(4)</b>	Probable <b>(3)</b>
<b>Significance</b>	Medium <b>(52)</b>	Medium <b>(33)</b>
<b>Status (positive or negative)</b>	<b>negative</b>	<b>negative</b>
<b>Reversibility</b>	High	High
<b>Irreplaceable loss of resources?</b>	There will be no irreplaceable loss.	There will be no irreplaceable loss.
<b>Can impacts be mitigated?</b>	Yes	
<b>Mitigation:</b>		

Planning:

- Plan levels to minimise earthworks to ensure that levels are not elevated;
- Plan to maintain the height of structures as low as possible;
- Minimise disturbance of the surrounding landscape and maintain existing vegetation around the development;
- Retain natural buffer areas adjacent to the R34 and on the northern boundary

Operations:

- Reinststate any areas of vegetation that have been disturbed during construction;
- Remove all temporary works;
- Monitor rehabilitated areas post-construction and implement remedial actions;
- Minimise disturbance and maintain existing vegetation as far as is possible both within and surrounding the development area.
- Maintain natural buffer areas adjacent to the R34 and on the northern boundary.

Decommissioning:

- Remove infrastructure not required for the post-decommissioning use of the site;
- Rehabilitate and monitor areas post-decommissioning and implement remedial actions.

## 6 Cumulative impact on the N18

**Nature:**

As the proposed project is one of the closest projects to the road the significance of cumulative impacts are likely to be significant.

	<b>All projects (cumulative) without mitigation</b>	<b>All projects (cumulative) with mitigation</b>
<b>Extent</b>	Site and immediate surroundings <b>(2)</b>	<b>(2)</b>
<b>Duration</b>	Long term <b>(4)</b>	<b>(4)</b>
<b>Magnitude</b>	Low <b>(4)</b>	Minor <b>(2)</b>
<b>Probability</b>	Low Probable <b>(3)</b>	Probable <b>(3)</b>
<b>Significance</b>	Low <b>(30)</b>	Low <b>(27)</b>
<b>Status</b>	<b>negative</b>	<b>negative</b>
<b>Reversibility</b>	High	High
<b>Irreplaceable loss of resources?</b>	There will be no irreplaceable loss.	There will be no irreplaceable loss.
<b>Can impacts be mitigated?</b>	Yes	

**Mitigation:**

## Planning:

- Plan levels to minimise earthworks to ensure that levels are not elevated;
- Plan to maintain the height of structures as low as possible;
- Minimise disturbance of the surrounding landscape and maintain existing vegetation around the development;

## Operations:

- Reinstate any areas of vegetation that have been disturbed during construction;
- Remove all temporary works;
- Monitor rehabilitated areas post-construction and implement remedial actions;
- Minimise disturbance and maintain existing vegetation as far as is possible both within and surrounding the development area.

## Decommissioning:

- Remove infrastructure not required for the post-decommissioning use of the site;
- Rehabilitate and monitor areas post-decommissioning and implement remedial actions.

**7 Cumulative impact on Homesteads****Nature:**

The proposed solar PV project will increase the influence of urban development but this increase will be limited due to the existing ridgeline to the south of the project which will screen the development from more natural landscape areas.

The proposed project will also extend the general influence of solar projects on the character of the landscape surrounding Vryburg.

It will however only impact on a small number of homesteads and these will be impacted on more severely by other planned solar projects.

The cumulative significance is therefore likely to be low.

	<b>All projects (cumulative) without mitigation</b>	<b>All projects (cumulative) with mitigation</b>
<b>Extent</b>	Site and immediate surroundings <b>(2)</b>	<b>(2)</b>
<b>Duration</b>	Long term <b>(4)</b>	<b>(4)</b>
<b>Magnitude</b>	Minor <b>(2)</b>	<b>(2)</b>
<b>Probability</b>	Low Probable <b>(3)</b>	Probable <b>(3)</b>
<b>Significance</b>	Low <b>(27)</b>	Low <b>(27)</b>
<b>Status</b>	<b>negative</b>	<b>negative</b>
<b>Reversibility</b>	High	High
<b>Irreplaceable loss of</b>	There will be no	There will be no

<b>resources?</b>	irreplaceable loss.	irreplaceable loss.
<b>Can impacts be mitigated?</b>	Yes to a small degree	
<p><b>Mitigation:</b></p> <p>Planning:</p> <ul style="list-style-type: none"> <li>• Plan levels to minimise earthworks to ensure that levels are not elevated;</li> <li>• Plan to maintain the height of structures as low as possible;</li> <li>• Minimise disturbance of the surrounding landscape and maintain existing vegetation around the development;</li> </ul> <p>Planning:</p> <ul style="list-style-type: none"> <li>• Plan levels to minimise earthworks to ensure that levels are not elevated;</li> <li>• Plan to maintain the height of structures as low as possible;</li> <li>• Minimise disturbance of the surrounding landscape and maintain existing vegetation around the development;</li> </ul> <p>Operations:</p> <ul style="list-style-type: none"> <li>• Reinstate any areas of vegetation that have been disturbed during construction;</li> <li>• Remove all temporary works;</li> <li>• Monitor rehabilitated areas post-construction and implement remedial actions;</li> <li>• Minimise disturbance and maintain existing vegetation as far as is possible both within and surrounding the development area.</li> </ul> <p>Decommissioning:</p> <ul style="list-style-type: none"> <li>• Remove infrastructure not required for the post-decommissioning use of the site;</li> <li>• Rehabilitate areas to their natural state;</li> <li>• Rehabilitated and monitor areas post-decommissioning and implement remedial actions.</li> </ul>		

## 8 Possible impact of glint and glare.

<p><b>Nature:</b></p> <p>Other PV projects proposed in the area could also create similar impacts. It is possible that this project could add to glint and glare issues experienced in the area.</p> <p>It is likely however that the proposed project will have a low impact therefore the contribution to cumulative impacts is also likely to be low.</p>		
	<b>All projects (cumulative) without mitigation</b>	<b>All projects (cumulative) with mitigation</b>
<b>Extent</b>	Site and immediate surroundings (2)	Site and immediate surroundings (2)
<b>Duration</b>	Long term (4)	Long term (4)
<b>Magnitude</b>	Low to minor (3)	Low (2)
<b>Probability</b>	Probable (3)	Improbable (2)



<b>Significance</b>	Low <b>(27)</b>	Low <b>(16)</b>
<b>Status (positive or negative)</b>	Negative	Negative
<b>Reversibility</b>	High	High
<b>Irreplaceable loss of resources?</b>	There will be no irreplaceable loss.	There will be no irreplaceable loss.
<b>Can impacts be mitigated?</b>	Yes	
<b>Mitigation:</b>		
<ul style="list-style-type: none"> <li>• The use of non-reflective finishes and coatings to the surface of PV panels.</li> <li>• The use of a natural buffer area between the roads and the facility.</li> <li>• Should problems occur on the flightpath into the airstrip, the issuing of a general notice to pilots using the airstrip.</li> </ul>		

## 9 Night Time Lighting Impacts

<b>Nature:</b>		
The cumulative impact of the lighting associated with other solar energy projects in the area.		
Currently lighting in the area is comprised of urban lighting. This is not generally an area that is likely to be sensitive to lighting impacts, however, immediate neighbours including a guest house may be sensitive.		
There is potential for security lighting and operational lighting associated with solar energy projects to further impact on the area but this is likely to be of low significance.		
	<b>All projects (cumulative) without mitigation</b>	<b>All projects (cumulative) with mitigation</b>
<b>Extent</b>	Site and immediate surroundings <b>(2)</b>	Local <b>(1)</b>
<b>Duration</b>	Long term <b>(4)</b>	Long term <b>(4)</b>
<b>Magnitude</b>	Minor <b>(2)</b>	Small <b>(0)</b>
<b>Probability</b>	Probable <b>(3)</b>	Improbable <b>(2)</b>
<b>Significance</b>	<b>Low (24)</b>	<b>Low (10)</b>
<b>Status (positive or negative)</b>	Negative	Negative
<b>Reversibility</b>	High	High
<b>Irreplaceable loss of resources?</b>	No	No
<b>Can impacts be mitigated?</b>	Yes	
<b>Mitigation:</b>		
<ol style="list-style-type: none"> <li>1) Use low key lighting around buildings and operational areas that is triggered only when people are present.</li> <li>2) Plan to utilise infra-red security systems or motion sensor triggered security lighting;</li> <li>3) Ensure that lighting is focused on the development with no light spillage outside the site; and</li> <li>4) Keep lighting low, no tall mast lighting should be used.</li> </ol>		

