

APPLICATION FOR AMENDMENT OF THE DEA ENVIRONMENTAL AUTHORISATION (DEA REFERENCE NUMBER: 12/12/20/1651) ISSUED ON 15 AUGUST 2011, AS AMENDED, AND AMENDMENT OF THE ENVIRONMENTAL MANAGEMENT PROGRAMME (EMPr) & FINAL LAYOUT PLAN FOR THE AUTHORISED MAANHAARBERG WIND ENERGY FACILITY NEAR DE AAR, NORTHERN CAPE PROVINCE

## Addendum to Specialist Visual Impact Assessment:

## 1.0 Original Assessment:

The specialist Visual Impact Assessment for the Maanhaarberg Wind Energy Facility (WEF) (De Aar 1 WEF) near De Aar in the Northern Cape Province, prepared for DJ Environmental Consultants in 2010 on behalf of Mulilo Renewable Energy (Pty) Ltd (now Longyuan Mulilo De Aar Wind Power (RF) (Pty) Ltd), refers.

Environmental Authorisation was granted by the Department of Environmental Affairs (DEA) on 15 August 2011 for 67 Wind Turbine Generators (WTGs) with a potential generation capacity of 100MW. Construction of the WEF commenced in August 2015 and is nearing completion.

There have been subsequent applications for Amendments to the EA which have been granted. The Applicant now wishes to apply for a further amendment to the DEA EA, as outlined below.

#### 2.0 This Addendum Assessment:

Is to address the implications, if any, of the proposed amendments to the Environmental Authorisation (including amendments to the project description), and Environmental Management Programme (EMPr) and Final Layout Plan, which forms the subject of a new Application for Amendment of the Environmental Authorisation (EA) for the abovementioned project.

The proposed Amendments are as set out in the ToR prepared by: Holland and Associates, P O Box 31108, Tokai, 7966, South Africa and are (condensed for clarity) as follows:

3.0 Amendments to the EA to be assessed and as set of	out by Holland and Associates:
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Ref. Nr	Ref. to the DEA EA	Condition	Amendment Required
1	1.1	"Layout Alternative 1 as described in the EIR dated November 2010 is hereby authorised".	"Layout Alternative 1 as described in the EIR dated November 2010, as amended by subsequent amendments to the description, as approved by DEA, is hereby authorised". Updates to this description cover the following: Hardstanding areas to increase from 40 x 20m to 50 x 50m Internal electrical reticulation lines to change from 22kV to 33kV

2	1.5	The recommendations and	The recommendations and
		mitigation measures	mitigation measures recorded in
		recorded in the EIR dated	the EIR dated November 2010 or approved
		November 2010 must be	amendments thereto must be adhered to.
		adhered to.	
3	10.12.11	All electrical collector lines	All internal reticulation lines must be over-head in
		must be buried in a manner	a manner that minimises additional surface
		that minimises additional	disturbance.
		surface disturbance.	
4	10.5.4	Commercial messages and	Condition to be removed. Longyuan would like to
		graffiti on turbines must be	have a company logo on the nacelle. (A letter (dated
		avoided.	9 May 2014) and specialist comment (November
			2016) was issued by the visual impact specialist for
			the project, Ms Karen Hansen, confirming that the
			removal of condition 10.5.4 would be acceptable
			from a visual impact perspective).
5	10.8.1	Underground cables and	Aboveground internal reticulation lines and internal
		internal access roads must be	access roads must be aligned as much as possible
		aligned as much as possible	along existing infrastructure to limit damage to
		along existing infrastructure	vegetation and watercourses.
		to limit damage to vegetation	
		and watercourses.	
6	10.13.1,	All relating to the 132kV	Remove this condition as the 132kV power line is
	10.13.2,	overhead	subject to a separate EA.
	and 10.13.3	powerline)	

## 4.0 The Nature of these proposed amendments

<u>Amendment nr.1</u>: WTG to be connected to a 33kV transmission line instead of a 22kV transmission line, and the area of adjacent hard-standings to increase; no changes to visual impact would accrue <u>Amendment nr.2</u>: recommendations, mitigation measures and amendments must be adhered to; there would be no material change to the visual impact in this case.

<u>Amendment nr.3</u>: change from underground to aboveground internal reticulation lines while ensuring minimum surface disturbance

<u>Amendment nr.4</u>: removal of condition relating to the commercial messages, etc, on WTGs <u>Amendment nr.5</u>: change in installation of internal reticulation lines from underground to aboveground, and internal access roads, to limit damage to vegetation and watercourses Amendment pr 6: Condition relating to the 122kV powerline is emitted; no visual impact

<u>Amendment nr.6</u>: Condition relating to the 132kV powerline is omitted; no visual impact

Envir	onmental Mana	agement Plan	
7	Section 2.1	Final Layout Map	As-built layout map i.e. the proposed amended
	(page 2)		Layout Plan to be approved by DEA.
			The following amendments have been made to the
			final layout map (and require approval from DEA):
			The approved access road onto the Swartkoppies
			mountain has been realigned:
			Due to botanical search and rescue requirements,
			Due to the route being under a live transmission line,
			Due to the significant amount of cut and fill,
			Changes to freshwater buffers, construction camp
			position and micrositing of turbine 21

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8	Page 3 and Page 15	The turbine masts, rotors and nacelle should all be finished in a nonreflective matte white paint without decals or logos	The EMPr will need to be updated, to bring it in line with the proposed amendments to the EA. The proposed amendment is as follows: "Turbine masts, rotors and nacelle will all be finished in a nonreflective matte white paint without decals or logos".
9	Page 11 and 27	If nest VE3 is active, a monitoring programme must be initiated between November 2015 and February 2016 to record the flight patterns of fledgling	One of the adult Verreaux's Eagles of the breeding pair at nest VE3 should be fitted with a telemetry device, rather than the fledgling, as recommended by Chris van Rooyen consulting (letter dated 5 August 2016).
10	Appendix 3	Inclusion of the EA amendment dated 3 December 2015	The DEA granted an amendment of the EA on 3 December 2015. In terms of this amendment, Condition 10.5.7 of the EA is removed, Condition 10.7.8 was amended and the contact details of the holder of the EA were changed.
11	OEMP (Appendix 4) Page 3 Row 2, Page 12	Insert mitigation measures	Appoint an independent Environmental Professional to undertake annual audits for the first three years of operation and once every three years thereafter Rescued plants must be monitored for at least 3 years post-relocation and survival success must be reported Only locally indigenous species may be used for rehabilitation. The water user must undertake a habitat assessment study annually for 3 years to Removal of the condition that states: "In addition to that, the 132kV grid connection should also be inspected at least once a quarter to establish if there is any significant collision mortality",
12	Appendix 16	Insert the updated Layout Plan (and updated AECOM technical report, if available)	Insert the updated Layout Plan (and updated AECOM technical report, if available)
13	Various other text edits in Table 1 – as per Karen Low's email to NHolland dated 26 January 2017 & 26 July 2017		Amendments include: Appoint an independent Environmental Professional to undertake annual audits "Independent audits to be undertaken annually for the first three years adding DENC to the "verification" column Mitigation measures relating to the protection of fauna and bats. Visual Aesthetics: Removing "Turbines should not display brand names". Satellite tracking of the Verreaux's Eagle

## 6.0 The Nature of these proposed amendments

<u>Amendment nr.7</u>: The approved access road onto the Swartkoppies mountain has been realigned: <u>Amendment nr.8</u>: Decals and logos are acceptable on the masts <u>Amendment nr.9</u>: Fitting of telemetry device to Verreaux eagle; no visual impact would accrue <u>Amendment nr.10</u>: Change to contact details of EA holder of the EA; no visual impact <u>Amendment nr.11</u>: relating to the appointment of an environmental auditor; requirement to plant

only locally indigenous species, habitat assessment study to be undertaken by water user

<u>Amendment nr.12</u>: refers to the acceptance of the updated layout plan; all changes are addressed within other amendments; no specific visual impact would accrue

<u>Amendment nr.13</u>: relating to the appointment of an independent Environmental Professional to undertake regular audits, including brand names on WTGs

## 7.0 Impact Summary Table from Original Report, the Authorised Project

Table of the Visual Significance of the Impacts associated with the Construction and Operation of the De Aar Maanhaarberg Wind Farm

	Nature of impact	Extent of impact	Duration of impact	<u>Intensity</u>	Probability of occurrence	<u>Status of</u> impact	<u>Degree of</u> confidence	<u>Level of</u> significance	Mitigation Measures	Significance <u>after</u> mitigation
CON	ISTRUCTION PHASE	YLEREPERTUR		IT THE FERENCE I						
Pref	erred Option									
1	Location of the construction roads, off existing roads	Local and surrounds	Short-term	Medium- high	Definite	Negative	High	Moderate- high	Upgrade road junctions as required	Moderate
2	Upgrading existing local gravel roads on west and east flanks of hills	Local and surrounds	Short-term	Medium- high	Definite	Negative	High	Moderate- high	Careful alignment of road for least visibility, revegetating disturbed slopes	Moderate
3	Provision of new roads on top of hills to connect infrastructure for construction and maintenance	Local and surrounds	Short-term	Medium- high	Definite	Negative	High	Moderate	Careful alignment of road for least visibility, revegetating disturbed slopes	Moderate
4	Movement of construction vehicles around the site, with lights	Local and surrounds	Short-term	High	Definite	Negative	High	Moderate- High	None	Moderate- High
5	Dust generation, movement of construction vehicles	Local and surrounds	Short-term	Medium	Definite	Negative	High	Moderate	None	Moderate
6	Construction of trenches for underground cables	Local and surrounds	Short-term	Medium	Probable	Negative	Moderate	Moderate	Return ground to original state	Low
7	Construction of buildings, (small, garage sized)	Local and surrounds	Short-term	Medium	Definite	Negative	High	Moderate	Locate out of view of centres of population	Low
8	Construction of small sub station on site	Local and surrounds	Short-term	Medium	Definite	Negative	High	Moderate	Locate out of view of centres of population	Low
9	Construction of the concrete footings, 40x20m for each turbine	Local and surrounds	Short-term	High	Definite	Negative	High	High	Methodology set out in report	Moderate-low
10	Impact on local roads used for low loader bringing very large, heavy components from the N10, R48, around De Aar	Local and surrounds	Short-term	High	Definite	Negative	High	High	Good traffic management and keeping local people informed	Moderate- High

	Nature of impact	Extent of impact	Duration of impact	<u>Intensity</u>	Probability of occurrence	Status of impact	<u>Degree of</u> confidence	<u>Level of</u> significance	Mitigation Measures	Significance after mitigation
11	The impact of the construction of the transmission lines from the site to Eskom lines	Local and surrounds	Short-term	Medium to high	Definite	Negative	High	Moderate	None	Moderate
12	The grouping of the turbines on site	Local and surrounds	Long-term	Moderate	Probable	Neutral	High	Moderate	None	Low
13	The colour finish of the turbines	Local and surrounds	Long-term	High	Definite	Negative	Moderate	High	Use a neutral colour, preferably white, non reflecting; no stripes, decals or logos	Low
OPE	RATIONAL PHASE		Í			Î		ñ		
Pref	erred Option	<i>(</i> -		73.						63
1	Maintenance visits by maintenance crew, using the existing gravel roads, the upgraded gravel roads and the gravel roads connecting the infrastructure	Local and surrounds	Permanent	Low	Definite	Neutral	High	Low	None	Low
2	Site buildings, (small, garage sized)	Local and surrounds	Long-term	Medium	Definite	Negative	High	Moderate	Locate out of view of centres of population	Low
3	Small sub station on site	Local and surrounds	Long-term	Medium	Definite	Negative	High	Moderate	Locate out of view of centres of population	Low
4	Concrete footings for each turbine	Local and surrounds	Long-term	High	Definite	Negative	High	High	The disturbed areas should be re-vegetated	Low
5	The impact of the transmission line from the site to Eskom line	Local and surrounds	Long-term	Medium	Definite	Negative	High	Moderate	None	Moderate-low
6	The grouping of the turbines on site	Local and surrounds	Long-term	Moderate	Probable	Neutral	High	Moderate	None	Moderate
7	The colour finish of the turbines	Local and surrounds	Long-term	High	Definite	Negative	Moderate	High	Use a neutral colour, preferably white, non reflecting; no stripes, decals or logos	Low
8	The visual impact of seeing the turbines rotating	Local and surrounds	Long-term	Will range depending on location of receptor	Definite	Neutral	Moderate	Will vary for receptors	Local consultations	Moderate-low

	Nature of impact	Extent of impact	Duration of impact	<u>Intensity</u>	Probability of occurrence	<u>Status of</u> impact	<u>Degree of</u> confidence	<u>Level of</u> significance	Mitigation Measures	Significance <u>after</u> mitigation
Alte	rnative Option								<b>.</b>	
1	Assessment of Impacts during Construction and Operational Phases	Local and surrounds	Long-term	High	Definite	Negative	High	High	As for the Preferred Option	Greater than the Preferred Option due to the increase in Turbine numbers and consequent infrastructure increase
NO	GO OPTION									
1	Retention of status quo	Local and surrounds	Permanent	Medium	Probable	Status quo	Moderate	Moderate	N/a	N/a

# 8 Impact Summary Table: the findings of the re-assessment for the Proposed Amended Project

A re-assessment of the significance (before and after mitigation) of the identified impact(s) in light of the proposed amendments (as required in terms of the 2014 EIA Regulations), for the construction, operational and decommissioning (where relevant) phases, including consideration of the following:

Nature: <u>Amendment nr.1</u>: WTG to be connected to a 33kV transmission line instead of a 22kV transmission line, and the area of adjacent hard-standings to increase; no changes to visual impact would accrue

	Without mitigation	With mitigation
Extent	Local	Local
Duration	Long -term	Long-term
Magnitude	Medium High	Low
Probability	Definite	Definite
Consequence	Low	Low
Significance (consequence x probability)	Low	Low
Nature (positive or negative)	Neutral	Neutral
Reversibility	Low	Low
Irreplaceable loss of resources?	No	No
Can impacts be avoided, managed or mitigated?	No	
<i>Mitigation:</i> not capable of being mitigated as the up no change to visual impact. Increase in hard-standin		
Cumulative impacts: none identified.		

Residual Impacts: none

**Nature:** <u>Amendment nr.3</u>: change from underground to above-ground internal reticulation lines while ensuring minimum surface disturbance

	Without mitigation	With mitigation
Extent	Local	Local
Duration	short -term	Long-term
Magnitude	Low	Low
Probability	Probable	Definite
Consequence	Low	Low
Significance (consequence x probability)	Low	Low
Nature (positive or negative)	Neutral	Neutral
Reversibility	Low	Low
Irreplaceable loss of resources?	No	No
Can impacts be avoided, managed or mitigated?	No	
Mitigation: over grounding would be more visible an	d would provide additiona	al visual clutter, but t
few sensitive receptors. However, there would be le	•	ich also introduces
visual clutter, therefore the net result is no change to	o impact.	
Cumulative impacts: none identified.		

Residual Impacts**: none** 

**Nature:** <u>Amendment nr.4</u>: removal of condition relating to the commercial messages, etc, on WTGs

	Without mitigation	With mitigation
Extent	Local	Local
Duration	Long -term	Long-term
Magnitude	High	Moderate
Probability	Definite	Definite
Consequence	Low	Low
Significance (consequence x probability)	Low	Low
Nature (positive or negative)	Neutral	Neutral
Reversibility	Low	Low
Irreplaceable loss of resources?	No	No
Can impacts be avoided, managed or mitigated?	No	1
<i>Mitigation:</i> this condition was imposed at a time who clutter. That no longer applies. In this project, sensi logos would not be clearly seen	•	-

Cumulative impacts: None anticipated.

Residual Impacts: none

**Nature:** <u>Amendment nr.5</u>: change in installation of internal reticulation lines from underground to above-ground, and internal access roads, to limit damage to vegetation and watercourses

	Without mitigation	With mitigation
Extent	Local	Local
Duration	short -term	Long-term
Magnitude	Low	Low
Probability	Probable	Definite
Consequence	Low	Low
Significance (consequence x probability)	Low	Low
Nature (positive or negative)	Neutral	Neutral
Reversibility	Low	Low
Irreplaceable loss of resources?	No	No
Can impacts be avoided, managed or mitigated?	No	
<i>Mitigation</i> : over grounding would be more visible an few sensitive receptors. However, there would be levisual clutter, therefore the net result is no change to	ess ground disturbance wh	•
Cumulative impacts: none		
Residual Impacts <b>: none</b>		

**Nature:** <u>Amendment nr.7</u>: The approved access road onto the Swartkoppies mountain has been realigned: Due to botanical search and rescue requirements, due to the route being under a live transmission line, due to the significant amount of cut and fill, changes to freshwater buffers, construction camp position and micrositing of turbine 21

	Without mitigation	With mitigation
Extent	Regional	Regional
Duration	Long -term	Long-term
Magnitude	Low	Low
Probability	Definite	Definite
Consequence	Low	Low
Significance (consequence x probability)	Low	Low
Nature (positive or negative)	Positive	Positive
Reversibility	Low	Low
Irreplaceable loss of resources?	No	No
Can impacts be avoided, managed or mitigated?	No	

*Mitigation:* the final degree of visual impact may be reduced; in that the botanical search and rescue requirements would have a positive effect on rehabilitation, and reduction of cut and fill would reduce evident land scarring. Remaining changes are not expected to alter the degree of visual impact

Cumulative impacts: none identified

Residual Impacts: none

	Without mitigation	With mitigation
Extent	Local	Local
Duration	Long -term	Long-term
Magnitude	High	Moderate
Probability	Definite	Definite
Consequence	Low	Low
Significance (consequence x probability)	Low	Low
Nature (positive or negative)	Neutral	Neutral
Reversibility	Low	Low
Irreplaceable loss of resources?	No	No
Can impacts be avoided, managed or mitigated?	No	
<i>Mitigation</i> : this condition was imposed at a time wh clutter. That no longer applies. In this project, sens logos would not be clearly seen.	0	0
Cumulative impacts: None identified.		

Residual Impacts: none

**Nature:** <u>Amendment nr.11</u>: relating to the appointment of an environmental auditor; requirement to plant only locally indigenous species, habitat assessment study to be undertaken by water user

	Without mitigation	With mitigation
Extent	Local	Local
Duration	Short -term	Short-term
Magnitude	Very Low	Very Low
Probability	Definite	Definite
Consequence	Low	Low
Significance (consequence x probability)	Low	Low
Nature (positive or negative)	Positive	Positive
Reversibility	Low	Low
Irreplaceable loss of resources?	No	No
Can impacts be avoided, managed or mitigated?	No	
Mitigation: not assessed in original report for mitiga and could reduce visual impact of disturbed ground	tion. Regular audit report	s considered a positiv
Cumulative impacts: none identified		
Residual Impacts <b>: none</b>		

**Nature:** <u>Amendment nr.13</u>: relating to the appointment of an independent Environmental Professional to undertake regular audits, including brand names on WTGs

	Without mitigation	With mitigation
Extent	Local	Local
Duration	Long -term	Long-term
Magnitude	Very Low	Very Low
Probability	Definite	Definite
Consequence	Low	Low
Significance (consequence x probability)	Low	Low
Nature (positive or negative)	Positive	Positive
Reversibility	Low	Low
Irreplaceable loss of resources?	No	No
Can impacts be avoided, managed or mitigated?	No	
<i>Mitigation:</i> current agreed mitigation measures con the visual impact qualitatively or quantitatively	tinue to apply; these chang	ges would not affect
Cumulative impacts: None identified.		
Residual Impacts <b>: none</b>		

#### 9 Statements:

Significance ratings for the proposed amendments are not expected to vary from the Authorised Project; the most positive for visual impact are the greater controls over the terrestrial and aquatic environments. Other amendments including the change from 22kV to 33kV would not represent a change in significance of impact to sensitive receptors.

The proposed amendments would not result in an increased level of the impact nor result in a greater significance of visual impact or change in the nature of the impact.

The **potential advantages** are those relating to the terrestrial environment; no **disadvantages** have been identified.

No changes to mitigation measures affecting visual impact were identified.

The impact management outcomes of the EMPr are expected to result in beneficial changes.

Clarenllause

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