

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS
DRAFT BASIC ASSESSMENT REPORT

PROPOSED HARMONY TSHEPONG PV
SOLAR FACILITY, FREE STATE PROVINCE

Draft Basic Assessment Report for Review

10 July 2015-11 August 2015

Prepared for:

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environmental affairs

Department:
Environmental Affairs
REPUBLIC OF SOUTH AFRICA

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File Reference Number:

Application Number:

Date Received:

Basic assessment report in terms of the Environmental Impact Assessment Regulations, 2014, promulgated in terms of the National Environmental Management Act, 1998 (Act No. 107 of 1998), as amended.

Kindly note that:

1. This **basic assessment report** is a standard report that may be required by a competent authority in terms of the EIA Regulations, 2014 and is meant to streamline applications. Please make sure that it is the report used by the particular competent authority for the activity that is being applied for.
2. This report format is current as of **08 December 2014**. It is the responsibility of the applicant to ascertain whether subsequent versions of the form have been published or produced by the competent authority.
3. The report must be typed within the spaces provided in the form. The size of the spaces provided is not necessarily indicative of the amount of information to be provided. The report is in the form of a table that can extend itself as each space is filled with typing.
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10. The report must be compiled by an independent environmental assessment practitioner.
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13. Should a specialist report or report on a specialised process be submitted at any stage for any part of this application, the terms of reference for such report must also be submitted.
14. Two (2) colour hard copies and one (1) electronic copy of the report must be submitted to the competent authority.
15. Shape files (.shp) for maps must be included on the electronic copy of the report submitted to the competent authority.

PROJECT DETAILS

- Title** : Environmental Basic Assessment Process
Draft Basic Assessment Report: Proposed Harmony
Tshepong PV Solar Energy Facility, Free State
Province
- Authors** : Savannah Environmental:
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- Client** : BBEntropie (Pty) Ltd
- Report Status** : Draft Basic Assessment Report for review
- Review period** : 10 July 2015 to 11 August 2015

When used as a reference this report should be cited as: Savannah Environmental (2015) Draft Basic Assessment Report: Proposed Harmony Tshepong PV Solar Facility, Free State Province.

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SUMMARY AND OVERVIEW OF THE PROPOSED PROJECT

BBEntropie (Pty) Ltd, an Independent Power Producer (IPP), is proposing the development of a photovoltaic (PV) Solar Energy Facility within the Farm Free State Geduld 448 owned by the Harmony Gold Mining Company. The location of the proposed development falls within Ward 35 under the jurisdiction of the Matjhabeng Local Municipality and the Lejweleputswa District Municipality, Odendaalsrus, Free State Province.

The purpose of the proposed project is to generate electricity for exclusive use by the Harmony Gold Mining Company Ltd. BBEntropie (Pty) Ltd propose to develop and operate the PV plant for Harmony Gold. The facility will supply power to the Anglo Geduld Substation located at the Tshepong Shaft on Harmony Gold Mine's property. The facility will have a generating capacity of up to 10MW and will have a facility footprint of 19.6ha. The construction of the PV facility aims to reduce the Harmony Gold Mining Company's dependency on direct supply from Eskom's National grid for operation activities, while simultaneously decreasing the Mine's carbon footprint.

In order to evacuate the generated power to the Anglo Geduld Substation located at the Tshepong Shaft an overhead 11KV power line will be constructed between the mini-substation within the PV Solar Facility footprint and the Anglo Geduld 132/6.6KV Substation.

The site identified for the proposed Tshepong PV facility is located within the Mine's boundary and has been historically disturbed, however no active mining activity has taken place on the site. The current land use of the proposed site is primarily dominated by communal and informal grazing by local farmers. These grazing activities appear to be unmanaged and uncontrolled. The communal grazing activities are contributing to the further transformation and degradation of the site, including a sensitive wetland area, located in the western portion of the proposed project site, which is being trampled on a regular basis. With the construction of the proposed PV solar facility fencing will be placed around the facility. This will affect the environment in the construction phase but will also create a safety barrier for the area included within the facility so that rehabilitation will be able to take place, without disturbance by grazing.

Through the Basic Assessment process, both positive and negative impacts have been identified to be associated with the proposed project. The construction of the proposed project will include direct and indirect benefits at the local and regional scale. The generation of electricity from a renewable resource will have a widespread benefit due to the minimisation of the need to use non-renewable resources for this purpose and the avoidance of associated environmental impacts. The proposed PV solar facility will not only secure the supply of power to the Harmony Tshepong Mining Shaft, but also

indirectly add capacity to the electricity grid (due to the reduced reliance of Harmony Tshepong Mine on this supply). Improved power supply will result in benefits to society at a national scale. As the proposed site falls within an area within the mine boundary which has been degraded and transformed from its natural state. The placement of the PV facility in this area will reduce impacts on ecological systems, and will provide a beneficial alternative land use to mining as the construction and operation of a PV solar facility will have lower impacts on the environment than mining. The potential negative impacts that could possibly occur is the contamination and further degradation of the wetlands associated with the project site, a loss and alteration of vegetation, a loss of habitat and the occurrence of erosion. These potential negative impacts can be avoided and mitigated through the implementation of mitigation measures.

Overall the proposed project includes benefits that outweigh the impacts associated with the construction and operation of the PV solar facility not only on a local level but also at a regional level.

The nature and characteristics of the proposed project result in Listed Activities (as listed in the EIA Regulations) being triggered. The following activities require authorisation (refer to Section A 1(b) for full description):

- » The PV Solar Facility will have a generating capacity of up to 10 MW in an area that is in excess of 1 hectare. The development of the infrastructure associated with the facility will have an impact on the environment as the installation process requires construction.
- » For the development of the Solar PV Facility indigenous vegetation clearance will be required. The area to be cleared is 19.6 hectares.
- » The construction of ancillary infrastructure associated with the PV Solar Facility occurs within 32 meters of a slope seepage wetland (watercourse).

In terms of sections 24 and 24D of the National Environmental Management Act (No 107 of 1998), as read with the EIA Regulations of GN R982 – R985 a Basic Assessment process is required to be undertaken for the proposed project.

The nature and extent of the proposed project is explored in more detail in this Basic Assessment Report. This report has been compiled in accordance with the requirements of the EIA Regulations and includes details of the activity description; the site, area and property description; the public participation process; the impact assessment; and the recommendations of the Environmental Assessment Practitioner.

1.1. Details of Environmental Assessment Practitioner and Expertise to conduct the Basic Assessment

Savannah Environmental has been appointed as the independent environmental consultancy to undertake the Environmental Basic Assessment in order to identify and

assess the potential environmental impacts associated with the proposed watercourse crossings. Neither Savannah Environmental nor any of its specialist sub-consultants on this project are subsidiaries of or are affiliated to Harmony Tshepong PV Solar Facility. Furthermore, Savannah Environmental does not have any interests in secondary developments that may arise out of the authorisation of the proposed project.

Savannah Environmental is a specialist environmental consulting company providing holistic environmental management services, including environmental impact assessments and planning to ensure compliance and evaluate the risk of development; and the development and implementation of environmental management tools. Savannah Environmental benefits from the pooled resources, diverse skills and experience in the environmental field held by its team.

The Savannah Environmental team has considerable experience in environmental impact assessments and environmental management, and have been actively involved in undertaking environmental studies, for a wide variety of projects throughout South Africa, including those associated with electricity generation.

The project team responsible for this Basic Assessment process include:

- Karen Jodas, the principle Environmental Assessment Practitioner (EAP) for this project, is a registered Professional Natural Scientist and holds a Master of Science degree. She has 18 years of experience consulting in the environmental field. Her key focus is on strategic environmental assessment and advice; management and co-ordination of environmental projects, which includes integration of environmental studies and environmental processes into larger engineering-based projects and ensuring compliance to legislation and guidelines; compliance reporting; the identification of environmental management solutions and mitigation/risk minimising measures; and strategy and guideline development. She is currently responsible for the project management of EIAs for several renewable energy projects across the country.
- Lisa Opperman, the principle author of this report holds a Bachelor degree with Honours in Environmental Management and has 5 months experience in the environmental field. Her key focus is on environmental impact assessments, public participation, environmental management plans and programmes, as well as mapping using ArcGIS for a variety of environmental projects. She is currently involved in several EIAs for renewable energy project EIAs across the country
- Gabriele Wood, has eight (8) years consulting experience in public participation and social research. Her experience includes the design and implementation of public participation programmes and stakeholder management strategies for numerous integrated development planning and infrastructure projects. Her work focuses on managing the public participation component of Environmental Impact Assessments and Basic Assessments undertaken by Savannah Environmental.

DRAFT BASIC ASSESSMENT REPORT FOR REVIEW

This Basic Assessment Report has been prepared by Savannah Environmental in order to assess the potential environmental impacts associated with the proposed activities. This process is being undertaken in support of an application for Environmental Authorisation from the National Department of Environmental Affairs in terms of the National Environmental Management Act (NEMA; Act 107 of 1998).

The 30-day period for review is from **10 July 2015 – 11 August 2015**. The report is available for public review at the following locations:

- » **Odendaalsrus Public Library**
- » **Welkom Public Library**
- » **www.savannahsa.com**

To obtain further information, register on the project database, or submit written comment please contact:

Please submit your written comments to:
Gabriele Wood of Savannah Environmental Post: PO Box 148, Sunninghill, Johannesburg, 2157 Telephone: 011 656 3237 Fax: 086 684 0547 Email: gabriele@savannahsa.com
The due date for comments on the draft Basic Assessment Report is 11 August 2015

SECTION A: ACTIVITY INFORMATION

Has a specialist been consulted to assist with the completion of this section?

NO

If YES, please complete the form entitled "Details of specialist and declaration of interest" for the specialist appointed and attach in Appendix I.

1. PROJECT DESCRIPTION

a) Describe the project associated with the listed activities applied for

BBEntropie (Pty) Ltd, an Independent Power Producer (IPP), is proposing the development of a photovoltaic (PV) Solar Energy Facility within the Farm Free State Geduld 448 owned by the Harmony Gold Mining Company. The location of the proposed development falls within Ward 35 under the jurisdiction of the Matjhabeng Local Municipality and the Lejweleputswa District Municipality, Odendaalsrus, Free State Province.

The purpose of the proposed project is to generate electricity for exclusive use by the Harmony Gold Mining Company Ltd. BBEntropie (Pty) Ltd proposes to develop and operate the PV plant for Harmony Gold. The facility will supply power to the Anglo Geduld Substation located at the Tshepong Shaft on Harmony Gold Mine's property. The facility will have a generating capacity of up to 10MW. The construction of the PV facility aims to reduce the Harmony Gold Mining Company's dependency on direct electricity supply from Eskom's National grid for operational activities, while simultaneously decreasing the Mine's carbon footprint.

In order to evacuate the generated power to the Anglo Geduld Substation located at the Tshepong Shaft an overhead 11KV power line will be constructed between the mini-substation within the PV Solar Facility footprint and the Anglo Geduld 132/6.6KV Substation.

The site identified for the proposed Tshepong PV facility is located within the Mine's boundary and has been historically disturbed, however no active mining activity took place on the site.

The following infrastructure will be associated with the development of the Harmony Tshepong PV Solar Facility:

- » Photovoltaic (PV) panels of up to 4m in height (fixed-tilt/static technology) with a generating capacity of up to 10MW.
- » Mounting structures to be either rammed steel piles or piles with pre-manufactured concrete footings to support the PV panels.
- » Cabling between the project components, to be laid in trenches ~ 1-2m deep.

- » Power inverters between the PV arrays.
- » Transformers with a step-up of 11KV.
- » A mini-substation.
- » An overhead distribution power line for the distribution of the generated power to the Anglo Geduld Substation.
- » A main external access road (5 meters in width) that leads to the development site and minor internal roads between the PV arrays.
- » Office, workshop area for maintenance and storage.
- » A water pipeline, of 40cm in diameter that will transport water from the Tshepong Mining shaft to the PV facility.
- » Lighting and fencing in and around the facility for security.
- » During construction (temporary infrastructure) such a laydown areas will also be required.

The nature and characteristics of the proposed project results in Listed Activities (as listed in the EIA Regulations) being triggered. The following activities require authorisation (refer to Section A 1(b)):

- » The PV Solar Facility will have a generating capacity of up to 10 MW in an area that is in excess of 1 hectare. The development of the infrastructure associated with the facility will have an impact on the environment as the installation process requires construction.
- » For the development of the Solar PV Facility indigenous vegetation clearance will be required. The area to be cleared is 19.6 hectares.
- » The construction of ancillary infrastructure associated with the PV Solar Facility will occur within 32 meters of a slope seepage wetland (watercourse).

The technology to be implemented in the proposed development will be as follows:

Photovoltaic Cells

Solar energy facilities, such as those using PV panels, use the energy from the sun to generate electricity through a process known as the Photovoltaic Effect. This effect refers to photons of light colliding with electrons, and therefore placing the electrons into a higher state of energy to create electricity.

Solar photovoltaic (PV) panels consist primarily of glass and various semiconductor materials and in a typical solar PV project, will be arranged in rows to form solar arrays. The PV cell is positively charged on one side and negatively charged on the other side and electrical conductors are attached to either side to form a circuit. This circuit then captures the released electrons in the form of an electric current (direct current). An inverter must be used to change the direct current (DC) to alternating current (AC). The electricity is then transmitted through a power line for distribution and use.

Support Structure

The photovoltaic (PV) modules will be mounted to steel support structures. The PV panels will be installed at a fixed-tilt angle, optimised to receive the maximum amount of solar radiation.

Fixed Mounted PV System

In a fixed mounted PV system, PV panels are installed at a pre-determined angle from which they will not move during the lifetime of the plant's operation. The advantages which are gained from fixed mounted systems include:

- » The maintenance and installation costs of a fixed mounted PV system are lower than that of a tracking system, which is mechanically more complex given that these PV mountings include moving parts.
- » Fixed mounted PV systems are an established technology with a proven track record in terms of reliable functioning. In addition, replacement parts are able to be sourced more economically and with greater ease than with alternative systems such as tracking PV systems.
- » Fixed mounted systems are robustly designed and able to withstand greater exposure to winds than tracking systems.

Inverter

The photovoltaic effect produces electricity in direct current (DC). Therefore an inverter must be used to change the electricity to alternating current (AC) in order to be used by consumers. The inverters convert the DC electric input into AC electric output, and then a transformer steps up the current to 33 kV for on-site distribution of the power. The inverter and transformer are housed at the power conversion station (PCS). The PV combining switchgear (PVCS), which are dispersed among the arrays, collect the power from the arrays for transmission to the project's substation.

The solar facility is designed to operate continuously for more than 25 years with minimal maintenance required.

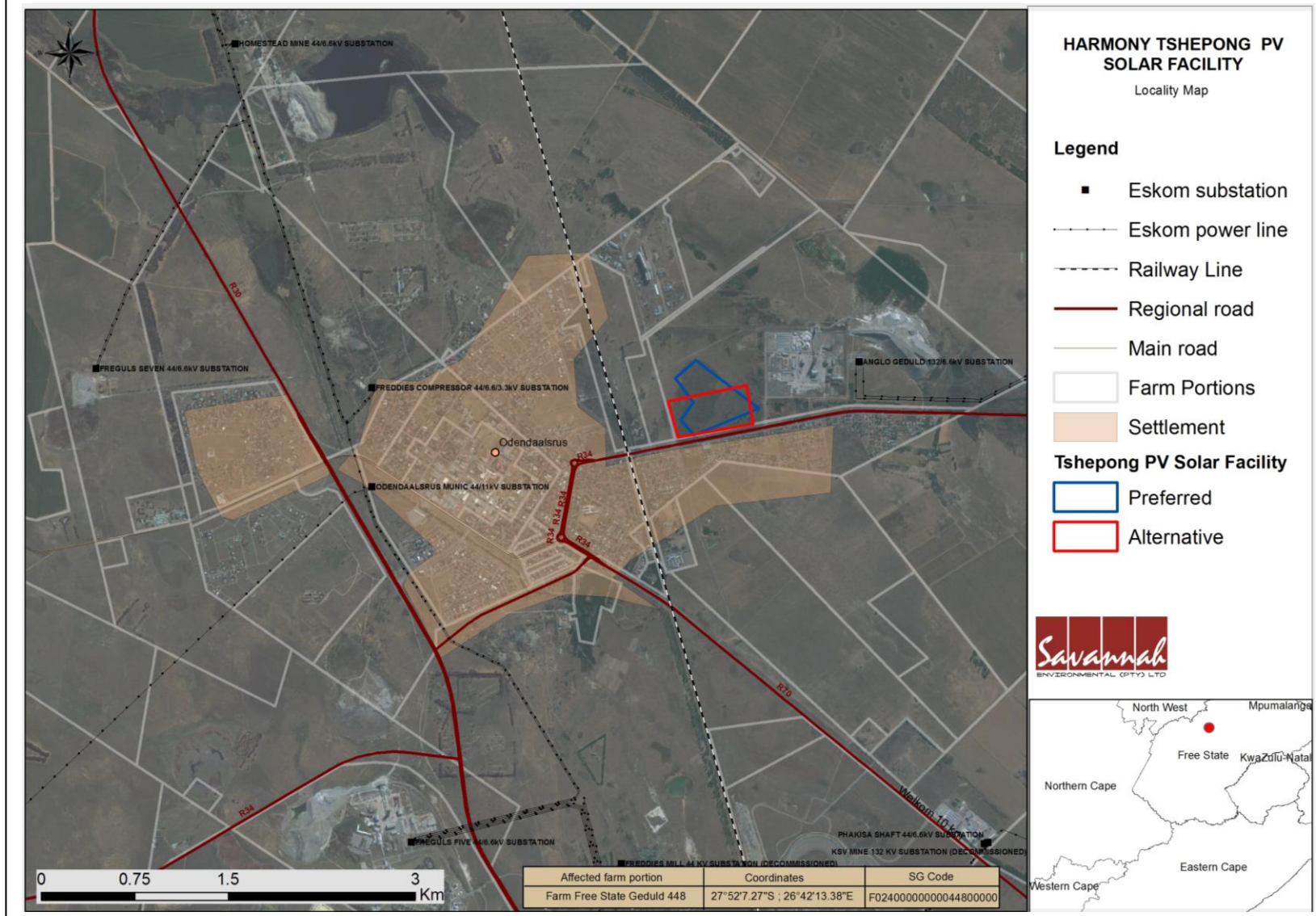


Figure 1: Locality map indicating the location of the Harmony Tshepong PV Solar Facility, Free State Province

b) Provide a detailed description of the listed activities associated with the project as applied for

Listed activity as described in GN 983, 984 and 985	Description of project activity
<p>GN 983, December 2014, Activity 1 (ii)</p> <p>The development of facilities or infrastructure for the generation of electricity from a renewable resource where the output is 10 megawatts or less but the total extent of the facility covers an area in excess of 1 hectare.</p>	<p><i>The proposed PV Solar Facility will generate up to 10 MW of power and will cover an area of 19.6 hectares.</i></p>
<p>GN 983, December 2014, Activity 12 (xii)</p> <p>The construction of: (xii) infrastructure or structures with a physical footprint of 100 square metres or more</p> <p>Where such development occurs (a) within a watercourse, or (b) within 32 metres of a watercourse.</p>	<p><i>Infrastructure associated with the PV Solar facility exceeding 100m² in extent will be constructed within 32m of the edge of a watercourse</i></p>
<p>GN 983, December 2014, Activity 27</p> <p>The clearance of an area of 1 hectare or more, but less than 20 hectares of indigenous vegetation.</p>	<p><i>The proposed PV Solar Facility requires the clearance of indigenous vegetation of more than 1 hectare</i></p>

2. FEASIBLE AND REASONABLE ALTERNATIVES

"alternatives", in relation to a proposed activity, means different means of meeting the general purpose and requirements of the activity, which may include alternatives to—

- (a) the property on which or location where it is proposed to undertake the activity;
- (b) the type of activity to be undertaken;
- (c) the design or layout of the activity;
- (d) the technology to be used in the activity;
- (e) the operational aspects of the activity; and
- (f) the option of not implementing the activity.

Describe alternatives that are considered in this application as required by Regulation. Alternatives should include a consideration of all possible means by which the purpose and need of the proposed activity (NOT PROJECT) could be accomplished in the specific instance taking account of the interest of the applicant in the activity. The no-go alternative must in all cases be included in the assessment phase as the baseline against which the impacts of the other alternatives are assessed.

The determination of whether site or activity (including different processes, etc.) or both is appropriate needs to be informed by the specific circumstances of the activity and its environment. After receipt of this report the, competent authority may also request the applicant to assess additional alternatives that could possibly accomplish the purpose and need of the proposed activity if it is clear that realistic alternatives have not been considered to a reasonable extent.

The identification of alternatives should be in line with the Integrated Environmental Assessment Guideline Series 11, published by the DEA in 2004. Should the alternatives include different locations and lay-outs, the co-ordinates of the different alternatives must be provided. The co-ordinates should be in degrees, minutes and seconds. The projection that must be used in all cases is the WGS84 spheroid in a national or local projection.

a) Site alternatives

The proposed site for the construction of the solar facility falls within the boundaries of the Farm Free State Geduld 448, land owned by the Harmony Gold Mining Company. As the overall purpose of the facility is to generate power for the use of the Harmony Tshepong Mining Shaft, Harmony Gold has identified the Farm Free State Geduld 448 as the most feasible option for the development of the facility. This decision was based on the availability of land for the development of a PV solar facility, the proximity to the Harmony Tshepong Mining Shaft (exclusive user of the generated power) and the proximity to the Anglo Geduld Substation as the connection point. Thus only the one site is available and deemed feasible and practicable for the proposed PV solar facility.

To ensure that the best placement option for the facility is accomplished within this farm, two site layout options have been identified (refer to Figure 1). Through this identification process a preferred site layout and an alternative site layout have been designed. These site layouts are assessed in this report. For the coordinates of the site corners refer to **Appendix A4**.

Proposed Site		
Description	Lat (DDMMSS)	Long (DDMMSS)
Proposed site for the development within which two site layout options are being considered.	27°51'51.95"S	26°42'41.76"E
Alternative 2		
Description	Lat (DDMMSS)	Long (DDMMSS)
Alternative 3		
Description	Lat (DDMMSS)	Long (DDMMSS)

In the case of linear activities:

The proposed Harmony Tshepong PV Solar Facility will require the development of an overhead power line to distribute the generated power to the Anglo Geduld 132/6.6KV Substation for use by the Tshepong Shaft. The proposed route of the power line (applicable for both the preferred and alternative site layout) will follow the existing access road of the Harmony Tshepong Mining Shaft (refer to **Appendix A2**) which skirts the administration, parking and warehousing section of the mine. No alternative routes are being considered for the power line as the proposed route a) follows an existing access road resulting in the least potential for environmental impacts; b) would be the shortest option for the connection to the substation. Due to the proximity of the proposed development footprint to the substation and the fact that the proposed route follows an existing road which minimises the environmental impact, no other practicable alternative exists.

Alternatives:	Latitude (S):	Longitude (E):
Preferred Site Layout (power line route)		
• Starting point of the activity	27°52'7.57"S	26°42'26.02"E
• Middle/Additional point of the activity	27°52'6.24"S	26°42'46.50"E
• End point of the activity	27°51'57.02"S	26°42'57.65"E
Alternative Site Layout (power line route)		
• Starting point of the activity	27°52'6.49"S	26°42'25.21"E
• Middle/Additional point of the activity	27°52'6.31"S	26°42'46.45"E
• End point of the activity	27°51'57.02"S	26°42'57.65"E

For route alternatives that are longer than 500m, please provide an addendum with co-ordinates taken every 250 meters along the route for each alternative alignment.

Please refer to **Appendix A4** for the coordinates of the route layout.

Even though the proposed route of the power line, for both the preferred and alternative site layout, falls within 32 meters of a slope seepage wetland situated to the east of the proposed project site layouts the route is acceptable as it will follow an existing access road from the Harmony Tshepong Mine. This is considered as a viable route option (as identified in the Ecological Impact Assessment Report, **Appendix D1**) as the area is lifted above the wetland and will not infringe on the boundary.

In the case of an area being under application, please provide the co-ordinates of the corners of the site as indicated on the lay-out map provided in Appendix A.

b) Layout alternatives

Two layout alternatives for the construction of the facility are being considered for the development of the project (refer to Figure 1). A Preferred Site Layout and an Alternative Site Layout has been designed for the proposed project. These two layout options are assessed within this report.

Alternative 1 (preferred alternative)		
Description	Lat (DDMMSS)	Long (DDMMSS)
Preferred site layout for the PV Solar Facility (centre point)	27°52'7.25"S	26°42'16.77"E
Alternative 2		
Description	Lat (DDMMSS)	Long (DDMMSS)
Alternative site layout for the PV Solar Facility (centre point)	27°52'11.25"S	26°42'14.87"E
Alternative 3		
Description	Lat (DDMMSS)	Long (DDMMSS)

c) Technology alternatives

Alternative 1 (preferred alternative)
<p>Few technological options exist in as far as PV technologies are concerned. Those that are available are usually differentiated by weather and temperature conditions that prevail so that optimality is obtained by the final selection. While the impacts of all PV technologies are not identical (tracking PV requires a greater area per megawatt installed), the choice of technology does not materially affect the environmental impact of the proposed development as the development footprint is considered or assessed as 'total loss'. The construction, operation and decommissioning of the facility will also be the same irrespective of the technology chosen. Therefore, no alternatives were assessed in this regard.</p> <p>No other renewable technology alternatives were assessed because the site has been identified by BBEntropie and the Harmony Gold Mining Company as being desirable for the establishment of a photovoltaic plant, and the development of other renewable technologies such as wind or concentrated solar power (CSP) are not considered viable or feasible as a result of the following:</p> <ul style="list-style-type: none"> » A wind energy installation was not considered as a feasible and reasonable alternative as the proposed developmental area does not have the required wind resource. » A CSP installation was not considered as a feasible and reasonable alternative as the facility is proposed to have a generating capacity of up to 10 MW, which is not considered feasible for CSP technology. In addition, large volumes of water are required for cooling, unlike PV where water is only required for cleaning purposes. <p>Therefore, a PV facility is considered by BBEntropie and the Harmony Gold Mining</p>

Company to be the only feasible power generation activity for the proposed site.
Alternative 2
N/A
Alternative 3
N/A

d) Other alternatives (e.g. scheduling, demand, input, scale and design alternatives)

No other alternatives are applicable.

Alternative 1 (preferred alternative)
.
Alternative 2
Alternative 3

e) No-go alternative

This is the option of not constructing the PV facility and associated infrastructure as proposed. This option is assessed as the "no go alternative" or 'do nothing' in this Basic Assessment Report.

Paragraphs 3 – 13 below should be completed for each alternative.

3. PHYSICAL SIZE OF THE ACTIVITY

a) Indicate the physical size of the preferred activity/technology as well as alternative activities/technologies (footprints):

Alternative:

Preferred Site Layout
 Alternative Site Layout
 Alternative A3 (if any)

Size of the activity:

Approx. 196000 m ²
Approx. 196000 m ²
m ²

or for linear activities:

Overhead distribution power line

Alternative:

Alternative A1 (preferred site layout power line route)
Alternative A2 (alternative site layout power line route)
Alternative A3 (if any)

Length of the activity:

Approx.1186 m
Approx. 1162m
m

b) Indicate the size of the alternative sites or servitudes (within which the above footprints will occur)

Alternative:

Preferred Site Layout power line route
Alternative Site Layout power line route
Alternative A3 (if any)

Size of servitude:

Approx. 22m
Approx. 22m
m ²

4. SITE ACCESS

Preferred Site Layout

Does ready access to the site exist?
If NO, what is the distance over which a new access road will be built

NO
Approximately 50m from the existing Harmony Tshepong Mine access road

Alternative Site Layout

Does ready access to the site exist?
If NO, what is the distance over which a new access road will be built

NO
Approximately 107m from the existing Harmony Tshepong Mine access road

Describe the type of access road planned:

A main access road of up to 5 meters in width (gravel road) will be constructed and connected to the existing main access road for the Harmony Gold Mining Company's Tshepong Shaft which connects to the R34 (Althea Road) – refer to Figure 2. The PV Solar facility will also include minor internal access roads of up to 5 meters in width between the project components for maintenance and security purposes.

Include the position of the access road on the site plan and required map, as well as an indication of the road in relation to the site (**Refer to Figure 2 and Figure 3**).



Figure 2: Map indicating access roads for the preferred site layout of the proposed PV Solar Facility



Figure 3: Map indicating access roads for the alternative site layout of the proposed PV Solar Facility

5. LOCALITY MAP

An A3 locality map must be attached to the back of this document, as Appendix A. The scale of the locality map must be relevant to the size of the development (at least

1:50 000. For linear activities of more than 25 km, a smaller scale e.g. 1:250 000 can be used. The scale must be indicated on the map.). The map must indicate the following:

- an accurate indication of the project site position as well as the positions of the alternative sites, if any;
- indication of all the alternatives identified;
- closest town(s);
- road access from all major roads in the area;
- road names or numbers of all major roads as well as the roads that provide access to the site(s);
- all roads within a 1km radius of the site or alternative sites; and
- a north arrow;
- a legend; and
- locality GPS co-ordinates (Indicate the position of the activity using the latitude and longitude of the centre point of the site for each alternative site. The co-ordinates should be in degrees and decimal minutes. The minutes should have at least three decimals to ensure adequate accuracy. The projection that must be used in all cases is the WGS84 spheroid in a national or local projection).

A locality map has been included as part of this report as **Appendix A1**.

6. LAYOUT/ROUTE PLAN

A detailed site or route plan(s) must be prepared for each alternative site or alternative activity. It must be attached as Appendix A to this document.

The site or route plans must indicate the following:

- the property boundaries and numbers of all the properties within 50 metres of the site;
- the current land use as well as the land use zoning of the site;
- the current land use as well as the land use zoning each of the properties adjoining the site or sites;
- the exact position of each listed activity applied for (including alternatives);
- servitude(s) indicating the purpose of the servitude;
- a legend; and
- a north arrow.

A layout plan for each layout alternative on the site has been included as part of this report within **Appendix A2**.

7. SENSITIVITY MAP

The layout/route plan as indicated above must be overlain with a sensitivity map that indicates all the sensitive areas associated with the site, including, but not limited to:

- watercourses;
- the 1:100 year flood line (where available or where it is required by DWA);
- ridges;
- cultural and historical features;
- areas with indigenous vegetation (even if it is degraded or infested with alien species); and
- critical biodiversity areas.

The sensitivity map must also cover areas within 100m of the site and must be attached in Appendix A.

The layout plan for each layout alternative has been overlain on a sensitivity map, and is included in **Appendix A3**.

8. SITE PHOTOGRAPHS

Colour photographs from the centre of the site must be taken in at least the eight major compass directions with a description of each photograph. Photographs must be attached under Appendix B to this report. It must be supplemented with additional photographs of relevant features on the site, if applicable.

Site photographs from the centre of the site taken in the eight major compass directions have been included as part of this report within **Appendix B**.

9. FACILITY ILLUSTRATION

A detailed illustration of the activity must be provided at a scale of at least 1:200 as Appendix C for activities that include structures. The illustrations must be to scale and must represent a realistic image of the planned activity. The illustration must give a representative view of the activity.

A facility illustration has been included as part of this report within **Appendix C**.

10. ACTIVITY MOTIVATION

Motivate and explain the need and desirability of the activity (including demand for the activity):

1. Is the activity permitted in terms of the property's existing land use rights?		NO	Please explain
<p>The proposed project site falls within the authorised mining boundary/Mining Right area of the Harmony Gold Mining Company and is proposed to be developed on property owned by the mine. The proposed development site is currently zoned for agricultural use. Therefore, the development footprint or site will be required to be rezoned to 'special use' as required by the municipality.</p>			
2. Will the activity be in line with the following?			
(a) Provincial Spatial Development Framework (PSDF)	YES		Please explain
<p>The Free State PSDF is a provincial spatial and strategic planning policy that responds to and complies with, in particular, the National Development Plan (NDP) Vision 2030 and the National Spatial Development Perspective (NSDP). This framework promotes a developmental state in accordance with the principles of global sustainability as is stated by, among others, the South African Constitution and the enabling legislation. The FS PSDF is based on six growth and development pillars, each of which has its own set of drivers with long-term programmes. Pillar 1 highlights the job creation, economic and sustainable growth by expanding and maintaining basic road infrastructures and through the implementation of alternative electricity infrastructures. The proposed project will contribute towards job creation during the construction of the proposed facility. The proposed project is a renewable energy facility that will feed power into the Tshepong Mining Shaft, resulting in a reduction of pressure from the Tshepong Mining Shaft on the Eskom national grid to supply them with electricity for operations. Therefore the proposed project is in line with the Free State PSDF.</p>			
(b) Urban edge / Edge of Built environment for the area		NO	Please explain
<p>The project area is located approximately 1.9 km east of the town of Odendaalsrus. The site is outside of the urban edge and falls within the authorised mining boundary.</p>			
(c) Integrated Development Plan (IDP) and Spatial Development Framework (SDF) of the Local Municipality (e.g. would the approval of this application compromise the integrity of the existing approved and credible municipal IDP and SDF?).	YES		Please explain
<p>One of the identified sustainable business practices for the Matjhabeng Local Municipality (as per the 2011 IDP) is to implement practices and procedures that reduce reliance on non-renewable resources with similar PV projects planned for</p>			

<p>development. The manufacturing of solar panel components is a project identified in terms of the municipality's Local Economic Development Plan.</p> <p>The proposed solar energy facility is therefore in line with the municipality's IDP and it will assist in meeting the set objectives. The solar facility will also create direct job opportunities that will stimulate local economic growth. The project will not compromise the integrity of the IDP.</p>			
<p>(d) Approved Structure Plan of the Municipality</p>	<p>YES</p>	<p>[REDACTED]</p>	<p>Please explain</p>
<p>There are several renewable energy projects that are proposed in the Lejweleputswa District Municipality under the DoE's Renewable Energy Independent Power Producers Procurement Programme (REIPPPP). However, the proposed Harmony Tshepong Solar Facility will not be bid under the REIPPPP Programme as it is the Harmony Gold Mining Company's intention to utilise the power exclusively for their existing mining operations as a way of reducing total carbon emissions and diversifying electricity supply to the mine. The municipality will need to confirm whether the existing municipal infrastructure available will have the capacity for the proposed project, including the capacity for waste in the associated waste landfill.</p>			
<p>(e) An Environmental Management Framework (EMF) adopted by the Department (e.g. Would the approval of this application compromise the integrity of the existing environmental management priorities for the area and if so, can it be justified in terms of sustainability considerations?)</p>	<p>[REDACTED]</p>	<p>NO</p>	<p>Please explain</p>
<p>The Matjhabeng Local Municipality does not have an Environmental Management Framework as a development guiding tool in its jurisdiction. The Free State Department of Tourism and Economic Development is in the process of developing a provincial biodiversity plan.</p>			
<p>(f) Any other Plans (e.g. Guide Plan)</p>	<p>YES</p>	<p>NO</p>	<p>Please explain</p>
<p>N/A</p>			
<p>3. Is the land use (associated with the activity being applied for) considered within the timeframe intended by the existing approved SDF agreed to by the relevant environmental authority (i.e. is the proposed development in line with the projects and programmes identified as priorities within the credible IDP)?</p>	<p>YES</p>	<p>[REDACTED]</p>	<p>Please explain</p>
<p>The main purpose of the development is to generate electricity from a renewable resource, which will be fed into the Harmony Tshepong Mine for exclusive. The project</p>			

<p>is not specifically considered within the approved municipal SDF. However the municipality identified basic service delivery such as electricity, job creation and economic growth as priorities within the SDF both locally and within the district municipality. The proposed development will assist in achieving these objectives.</p>		
<p>4. Does the community/area need the activity and the associated land use concerned (is it a societal priority)? (This refers to the strategic as well as local level (e.g. development is a national priority, but within a specific local context it could be inappropriate.)</p>	<p>YES</p>	<p>Please explain</p>
<p>The evacuation of additional power for use by the Harmony Gold Mining Company Tshepong Shaft will serve to improve the stability of the national grid within the immediate area as a reduction in the demand for electricity by the Mine will reduce the supply pressure on the national grid for the area. The proposed project will also assist the government in achieving the goal of 17GW renewable energy as part of the electricity generation technology mix by 2030. In addition, the project will assist in the reduction in the need to mine non-renewable resources such as coal for conventional power generation.</p> <p>The proposed development will benefit the local community through job creation, skills development opportunities and training which will, in turn, assist in reducing poverty levels that the area is currently facing, and indirectly strengthen electricity supply for the area.</p> <p>The proposed project site falls within the authorised mining boundary/mining right area of the Harmony Gold Mining Company. The property is currently zoned for agricultural use. Amendments to the current zoning will be needed and as no specific zoning category exists for the operation of a PV Solar Facility the area will need to be zoned as "special use".</p>		
<p>5. Are the necessary services with adequate capacity currently available (at the time of application), or must additional capacity be created to cater for the development? (Confirmation by the relevant Municipality in this regard must be attached to the final Basic Assessment Report as Appendix I.)</p>	<p>YES</p>	<p>Please explain</p>
<p>Confirmation by the Lejweleputswa District Municipality will be included in the Final Basic Assessment report as Appendix I.</p>		

<p>6. Is this development provided for in the infrastructure planning of the municipality, and if not what will the implication be on the infrastructure planning of the municipality (priority and placement of services and opportunity costs)? (Comment by the relevant Municipality in this regard must be attached to the final Basic Assessment Report as Appendix I.)</p>		NO	Please explain
<p>The proposed project is to be developed by a private developer (i.e. BBEntropie) and not the municipality. It therefore does not fall within the infrastructure planning of the municipality, although the need for the promotion of alternative energy sources is advocated in the municipal IDP. The project will not have any implications for the infrastructure planning of the municipality.</p> <p>Comment by the Lejweleputswa District Municipality will be included in the Final Basic Assessment Appendix I</p>			
<p>7. Is this project part of a national programme to address an issue of national concern or importance?</p>	YES		Please explain
<p>Within a policy framework, the development of renewable energy in South Africa is supported by the White Paper on Renewable Energy (November 2003). In order to meet the long-term goal of a sustainable renewable energy industry, a goal of 17.8GW of renewables by 2030 has been set by the Department of Energy (DoE) within the Integrated Resource Plan (IRP) 2010. This energy will be produced mainly from wind, solar, biomass, and small-scale hydro (with wind and solar comprising the bulk of the power generation capacity). This amounts to ~42% of all new power generation being derived from renewable energy forms by 2030. This is however dependent on the assumed learning rates and associated cost reductions for renewable options.</p> <p>The proposed Tshepong PV Solar Energy Facility will not feed power directly into the national grid. It will be evacuated for exclusive use by the Harmony Gold Mining Company's Tshepong Mining Shaft. This will however reduce the Tshepong Mining Shaft's direct dependency on the supply of energy from the national grid. If in the future the Harmony Gold Mining Company's Tshepong Shaft closes or no longer requires the generated power, it can then be sold to Eskom or alternatively other entities requiring power.</p>			
<p>8. Do location factors favour this land use (associated with the activity applied for) at this place? (This relates to the contextualisation of the proposed land use on this site within its broader context.)</p>	YES		Please explain
<p>The proposed site for the development of the Harmony Tshepong PV Solar facility is situated within the mining boundary of the Harmony Gold Mining Company and on land</p>			

owned by the Mine. The proposed project is proposed to be constructed east of and in close proximity to the Harmony Tshepong Mine. The location of the proposed facility includes benefits such as that the exclusive user of the generated power is situated in close proximity to the project site, the point of connection to the Anglo Geduld Substation is in close proximity, shortening the length of the distribution line needed, and water sourced from the Harmony Tshepong Mining Shaft (transported via a 40cm in diameter pipeline) will be in close proximity to the site.

9. Is the development the best practicable environmental option for this land/site?	YES		Please explain
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The proposed location for the Harmony Tshepong PV Solar Facility falls east of and within close proximity to the Harmony Tshepong Mine on the Farm Free Sate Geduld 448, within the mining boundary. The proposed site has been transformed and altered through historical anthropogenic activities. Ecological features have been degraded beyond a point of recovery to its natural state. This facility will be contributing to a positive and sustainable function for the site in the long-term, as it will no longer be available for mining activities as well as prevention of further over grazing taking place on site as fencing will be placed around the facility decreasing accessibility. It will reduce the Tshepong Mining Shaft’s dependency on non-renewable power sources for the operation of the shaft, as well as producing “clean” energy that will not have a detrimental effect on the broader environment.

10. Will the benefits of the proposed land use/development outweigh the negative impacts of it?	YES		Please explain
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The negative impacts associated with the proposed activity include localised impacts on vegetation, soils and land use and are expected to be limited to the development footprint, and are not considered to be of high significance (refer to Section D). All impacts can be managed and mitigated to acceptable levels, as outlined in the Environmental Management Programme.

The proposed site has been transformed and altered through historical anthropogenic activities. Ecological features have been degraded beyond a point of recovery to its natural state. This facility will be contributing to a positive and sustainable function for the site in the long-term, as it will no longer be available for mining activities as well as prevention of further over grazing taking place on site as fencing will be placed around the facility decreasing accessibility. It will reduce the Tshepong Mining Shaft’s dependency on non-renewable power sources for the operation of the shaft, as well as producing “clean” energy that will not have a detrimental effect on the broader environment.

Positive impacts associated with the facility include i) the diversifying of the power use for the mine ii) generation of electricity from a renewable resource also reduces reliance (although limited) on conventional power sources; iii) local economic upliftment and minimal job creation iv) and the reduction of the carbon footprint of the

<p>Harmony Tshepong Mine. These positive impacts will extend beyond the boundary of the site and are expected to outweigh the negative impacts.</p>		
<p>11. Will the proposed land use/development set a precedent for similar activities in the area (local municipality)?</p>	<p>NO</p>	<p>Please explain</p>
<p>Applications for the development of PV solar facilities in the surrounding areas of Hennenman, Victoria, Allanridge and Rheederpark have been submitted. Each similar project will need to be assessed in terms of its particular impacts on the environment. The proposed development will therefore not set a precedent for the construction of PV solar facilities in the area.</p>		
<p>12. Will any person's rights be negatively affected by the proposed activity/ies?</p>	<p>NO</p>	<p>Please explain</p>
<p>The proposed project will take place on privately owned land which falls within the Harmony Gold Mining Company's mining boundary. The Harmony Tshepong Mine is intended to be the exclusive user/offtaker of the power to be generated. Harmony Gold Mining Company would enter into a lease agreement with the developer (BBEntropie) who will develop and operate the PV plant to supply power to Harmony Gold. No infrastructure will extend beyond the boundaries of the mine. Therefore, no rights of any persons will be negatively affected.</p>		
<p>13. Will the proposed activity/ies compromise the "urban edge" as defined by the local municipality?</p>	<p>NO</p>	<p>Please explain</p>
<p>The project will not undermine the urban edge in any way as the site is located outside of the urban area of Odendaalsrus.</p>		
<p>14. Will the proposed activity/ies contribute to any of the 17 Strategic Integrated Projects (SIPS)?</p>	<p>NO</p>	<p>Please explain</p>
<p>It must be noted that the project is a potential SIP project and would only become registered as a SIP project if selected as a preferred bidder project by the DoE (or through some other entity as may be legally able to do so at the time when the project is implemented).</p>		
<p>15. What will the benefits be to society in general and to the local communities?</p>	<p>Please explain</p>	
<p>Job opportunities, although limited, will be created during the construction and operation of the proposed facility. In addition, local and regional economic benefits would be realised through the additional revenue generated as a result of the proposed project (through direct and indirect job opportunities, local spend, local procurement, etc.).</p> <p>The primary benefit to society in general will be a reduction in the use of non-renewable resources for the generation of power, contributing to a sustainable environment and development.</p>		
<p>16. Any other need and desirability considerations related to the proposed activity?</p>	<p>Please explain</p>	
<p>The project developer together with Harmony Gold Mining Company has identified the</p>		

<p>need for the PV Solar Facility and the associated infrastructure. The power generated at the PV facility is proposed to be used exclusively by the Harmony Tshepong Mine. The project is considered to be desirable for the Harmony Gold Mining Company as it will reduce the overall carbon emissions and footprint of the mine, and also diversify electricity supply for the existing Harmony Tshepong Mine.</p>	
<p>17. How does the project fit into the National Development Plan for 2030?</p>	<p>Please explain</p>
<p>By 2030 South Africa aims to reduce carbon emissions, promote economic development and increase the GDP. This project will fit into this vision since it aims to contribute towards electricity supply through renewable energy sources. This solar power facility with which the activities are associated will assist in reducing the country's carbon footprint, as it will be generating renewable energy, and will facilitate the infrastructure growth in the area through employment and increasing infrastructure.</p>	
<p>18. Please describe how the general objectives of Integrated Environmental Management as set out in section 23 of NEMA have been taken into account.</p>	
<p>The general objectives of Integrated Environmental Management have been taken into account for this Basic Assessment Report by means of identifying, predicting and evaluating the actual and potential impacts on the environment, socio-economic conditions and cultural heritage component. The risks, consequences, alternatives as well as options for mitigation of activities have also been considered with a view to minimise negative impacts, maximise benefits and promote compliance with the principles of environmental management</p>	
<p>19. Please describe how the principles of environmental management as set out in section 2 of NEMA have been taken into account.</p>	
<p>The principle of environmental management as set out in section of NEMA states that:</p> <ul style="list-style-type: none"> » Environmental management must place people and their needs at the forefront of its concern, and serve their physical, psychological, developmental, cultural and social interests equitably; » Development must be sustainable socially (people), environmentally (planet) and economically (prosperity);and » Sustainable development requires the consideration of all the relevant factors, <p>The current state of the proposed project site is degraded to such an extent by historical anthropogenic activities and overgrazing that recovery to its former natural state is not deemed possible. As recovery is not an option, use of the site for the proposed project will be beneficial to not only the availability of non-renewable power resources in the country but also the proposed site. The fencing placed around the site will protect the portion of land (including a depression wetland) associated with the site from further overgrazing and degradation. From a project perspective the development can be considered sustainable as it makes use of a renewable energy resource, does not result in any significant impacts during its construction, and does</p>	

not emit any pollution during the operational phase.

These principles of sustainable development further taken into account by including measures within the Environmental Management Programme (EMPr) to mitigate impacts that may occur thereby further reducing the environmental impacts. The EMPr would provide mitigation measures in terms of disturbance to ecosystems, loss of biodiversity, pollution and degradation to the environment, waste and stormwater management.

11. APPLICABLE LEGISLATION, POLICIES AND/OR GUIDELINES

List all legislation, policies and/or guidelines of any sphere of government that are applicable to the application as contemplated in the EIA regulations, if applicable. Refer to Table 1 overleaf.

Table 1: Relevant legislative and permitting requirements applicable to the establishment of the proposed Harmony Tshepong PV Solar Facility.

Legislation	Applicable Requirements	Relevant Authority	Compliance Requirements
National Legislation			
<p>National Environmental Management Act (Act No 107 of 1998)</p>	<p>The EIA Regulations have been promulgated in terms of Chapter 5 of the Act. Listed activities which may not commence without an environmental authorisation are identified within these Regulations.</p> <p>In terms of S24(1) of NEMA, the potential impact on the environment associated with these listed activities must be assessed and reported on to the competent authority charged by NEMA with granting of the relevant environmental authorisation.</p> <p>In terms of GNR 983 of December 2014, a Basic Assessment process is required to be undertaken for the proposed project</p>	<p>Department of Environmental Affairs – competent authority</p> <p>Free State Department of Economic Development, Tourism and Environmental Affairs (FS DEDTEA) – commenting authority</p>	<p>The listed activities triggered by the proposed solar energy facility have been identified and assessed in the EIA process being undertaken (i.e. Basic Assessment).</p> <p>This Basic Assessment Report will be submitted to the competent and commenting authorities in support of the application for authorisation.</p>
<p>National Environmental Management Act (Act No 107 of 1998)</p>	<p>In terms of the Duty of Care Provision in S28(1) the project proponent must ensure that reasonable measures are taken throughout the life cycle of this project to ensure that any pollution or degradation of the environment associated with this project is avoided, stopped or minimised.</p> <p>In terms of NEMA, it has become the legal duty of a project proponent to consider a project holistically, and to consider the</p>	<p>Department of Environmental Affairs</p>	<p>While no permitting requirements arise from this section of the Act, this will be applicable during construction and operation in order to ensure minimisation of impacts on the environment.</p>

Legislation	Applicable Requirements	Relevant Authority	Compliance Requirements
	cumulative effect of a variety of impacts.		
Environment Conservation Act (Act No 73 of 1989)	National Noise Control Regulations (GN R154 dated 10 January 1992)	Department of Environmental Affairs Free State Department of Economic Development, Tourism and Environmental Affairs Local Authorities	Noise impacts are expected to be associated with the construction phase of the project and are not likely to present a significant intrusion to the local community. Therefore is no requirement for a noise permit in terms of the legislation.
National Water Act (Act No 36 of 1998)	Water uses under S21 of the Act must be licensed unless such water use falls into one of the categories listed in S22 of the Act or falls under the general authorisation.	Department of Water and Sanitation	A water use license (WUL) is required to be obtained if water resources are impacted on. No water resources will be impacted directly by the proposed layout of the facility. However, should the towers of the power line infringe on the wetland identified on site, a water use license would be required to be obtained.
National Water Act (Act No 36 of 1998)	In terms of S19, the project proponent must ensure that reasonable measures are taken throughout the life cycle of this project to prevent and remedy the effects of pollution to water resources from occurring, continuing, or recurring.	Department of Water and Sanitation	This section of the Act will apply with respect to the potential impact on the seasonal depression wetland, primarily during the construction phase (i.e. pollution from construction vehicles).
Minerals and Petroleum Resources Development Act (Act No 28 of 2002)	A mining permit or mining right may be required where a mineral in question is to be mined (e.g. materials from a borrow pit) in accordance with the provisions of the Act. Requirements for Environmental Management Programmes and Environmental Management	Department of Mineral Resources	As no borrow pits are expected to be required for the construction of the facility, no mining permit or right is required to be obtained.

Legislation	Applicable Requirements	Relevant Authority	Compliance Requirements
	<p>Plans are set out in S39 of the Act.</p> <p>S53 Department of Mineral Resources: Approval from the Department of Mineral Resources (DMR) may be required to use land surface contrary to the objects of the Act in terms of section 53 of the Mineral and Petroleum Resources Development Act, (Act No 28 of 2002): In terms of the Act approval from the Minister of Mineral Resources is required to ensure that proposed activities do not sterilise a mineral resources that might occur on site</p>		<p>A Section 53 application will be submitted the Free State DMR office by the applicant.</p>
<p>National Environmental Management: Air Quality Act (Act No 39 of 2004)</p>	<p>S18, S19, and S20 of the Act allow certain areas to be declared and managed as "priority areas."</p> <p>Declaration of controlled emitters (Part 3 of Act) and controlled fuels (Part 4 of Act) with relevant emission standards.</p>	<p>Department of Environmental Affairs</p>	<p>No permitting or licensing requirements arise from this legislation.</p> <p>The Act provides that an air quality officer may require any person to submit an atmospheric impact report if there is reasonable suspicion that the person has failed to comply with the Act.</p>
<p>National Heritage Resources Act (Act No 25 of 1999)</p>	<p>S38 states that Heritage Impact Assessments (HIAs) are required for certain kinds of development including:</p> <ul style="list-style-type: none"> » The construction of a road, power line, pipeline, canal or other similar linear development or barrier exceeding 300 m in length; and 	<p>South African Heritage Resources Agency (SAHRA)</p> <p>Free State Heritage Resources</p>	<p>A permit may be required should identified cultural/heritage sites on site be required to be disturbed or destroyed as a result of the proposed development.</p> <p>A Heritage Impact Assessment has</p>

Legislation	Applicable Requirements	Relevant Authority	Compliance Requirements
	<p>» Any development or other activity which will change the character of a site exceeding 5 000 m² in extent.</p> <p>Stand alone HIAs are not required where an EIA Process is carried out as long as the EIA contains an adequate HIA component that fulfils the provisions of S38. In such cases only those components not addressed by the EIA should be covered by the heritage component.</p>		<p>been undertaken as part of the Basic Assessment Process to identify heritage sites (refer to Appendix D2). No heritage resources were discovered through the Heritage Impact Assessment. It should however be noted that if during the construction phase any possible finds such as stone tool scatters, artefacts or bone and fossil remains are made, the operations must be stopped and a qualified archaeologist must be contacted for an assessment of the find.</p> <p>A Palaeontological Impact Assessment has been undertaken as part of the Basic Assessment Process to identify possible impact of the development on the palaeontology of the site (refer to Appendix D3). The proposed PV Solar Energy Facility will not impact on any palaeontological material. If any fossil discoveries are made during the construction, then it is strongly recommended that a professional palaeontologist be called to assess the importance and rescue them if necessary (with the relevant SAHRA permit).</p>

Legislation	Applicable Requirements	Relevant Authority	Compliance Requirements
<p>National Environmental Management: Biodiversity Act (Act No 10 of 2004)</p>	<p>In terms of S57, the Minister of Environmental Affairs has published a list of critically endangered, endangered, vulnerable, and protected species in GNR 151 in Government Gazette 29657 of 23 February 2007 and the regulations associated therewith in GNR 152 in GG29657 of 23 February 2007, which came into effect on 1 June 2007.</p> <p>In terms of GNR 152 of 23 February 2007: Regulations relating to listed threatened and protected species, the relevant specialists must be employed during the EIA Phase of the project to incorporate the legal provisions as well as the regulations associated with listed threatened and protected species (GNR 152) into specialist reports in order to identify permitting requirements at an early stage of the EIA Phase.</p> <p>The Act provides for listing threatened or protected ecosystems, in one of four categories: critically endangered (CR), endangered (EN), vulnerable (VU) or protected. The first national list of threatened terrestrial ecosystems has been gazetted, together with supporting information on the listing process including the purpose and rationale for listing ecosystems, the criteria used to identify listed ecosystems, the implications of listing ecosystems, and</p>	<p>Department of Environmental Affairs</p>	<p>As the applicant will not carry out any restricted activity, as is defined in S1 of the Act, no permit is required to be obtained in this regard.</p> <p>Specialist flora and fauna studies have been undertaken as part of the basic Assessment process. As such the potential occurrence of critically endangered, endangered, vulnerable, and protected species, as well as critically endangered (CR), endangered (EN), vulnerable (VU) or protected ecosystems and the potential for them to be affected has been considered, this report is contained in Appendix D 1.</p>

Legislation	Applicable Requirements	Relevant Authority	Compliance Requirements
	summary statistics and national maps of listed ecosystems (National Environmental Management: Biodiversity Act: National list of ecosystems that are threatened and in need of protection, (G 34809, GoN 1002), 9 December 2011).		
Conservation of Agricultural Resources Act (Act No 43 of 1983)	Regulation 15 of GNR1048 provides for the declaration of weeds and invader plants, and these are set out in Table 3 of GNR1048. Weeds are described as Category 1 plants, while invader plants are described as Category 2 and Category 3 plants. These regulations provide that Category 1, 2 and 3 plants must not occur on land and that such plants must be controlled by the methods set out in Regulation 15E.	Department of Agriculture	<p>This Act will find application throughout the life cycle of the project. In this regard, soil erosion prevention and soil conservation strategies must be developed and implemented. In addition, a weed control and management plan must be implemented.</p> <p>The permission of agricultural authorities will be required if the Project requires the draining of vleis, marshes or water sponges on land outside urban areas.</p>
National Forests Act (Act No. 84 of 1998)	» In terms of S5(1) no person may cut, disturb, damage or destroy any protected tree or possess, collect, remove, transport, export, purchase, sell donate or in any other manner acquire or dispose of any protected tree or any forest product derived from a protected tree, except under a license granted by the Minister to an (applicant and subject to such period and conditions as may be stipulated”.	National Department of Forestry	<p>A permit would need to be obtained for any protected trees that are affected by the development.</p> <p>The protected <i>Schizocarpus nervosus</i>, which is listed in the Free State Nature Conservation Ordinance (Act 8 of 1969) as a Protected Plant (Schedule 1) is present on the proposed site. Should individuals of</p>

Legislation	Applicable Requirements	Relevant Authority	Compliance Requirements
	<p>» GN 1042 provides a list of protected tree species.</p>		<p>this plant be impacted directly by the proposed facility, a permit from the provincial conservation authority for the removal/relocation thereof will need to be applied for.</p>
<p>National Veld and Forest Fire Act (Act 101 of 1998)</p>	<p>In terms of S21 the landowner would be obliged to burn firebreaks to ensure that should a veldfire occur on the property, that it does not spread to adjoining land.</p> <p>In terms of S12 the landowner must ensure that the firebreak is wide and long enough to have a reasonable chance of preventing the fire from spreading, not causing erosion, and is reasonably free of inflammable material.</p> <p>In terms of S17, the landowner must have such equipment, protective clothing, and trained personnel for extinguishing fires.</p>	<p>Department of Water and Sanitation</p>	<p>While no permitting or licensing requirements arise from this legislation, and this Act will find application during the construction and operational phase of the project.</p>
<p>Hazardous Substances Act (Act No 15 of 1973)</p>	<p>This Act regulates the control of substances that may cause injury, or ill health, or death due to their toxic, corrosive, irritant, strongly sensitising or inflammable nature or the generation of pressure thereby in certain instances and for the control of certain electronic products. To provide for the rating of such substances or products in relation to the degree of danger; to provide for the prohibition and control of the importation,</p>	<p>Department of Health</p>	<p>It is necessary to identify and list all the Group I, II, III, and IV hazardous substances that may be on the site and in what operational context they are used, stored or handled. If applicable, a license is required to be obtained from the Department of Health.</p>

Legislation	Applicable Requirements	Relevant Authority	Compliance Requirements
	<p>manufacture, sale, use, operation, modification, disposal or dumping of such substances and products.</p> <ul style="list-style-type: none"> • Group I and II: Any substance or mixture of a substance that might by reason of its toxic, corrosive etc., nature or because it generates pressure through decomposition, heat or other means, cause extreme risk of injury etc., can be declared as Group I or Group II substance • Group IV: any electronic product; and • Group V: any radioactive material. <p>The use, conveyance, or storage of any hazardous substance (such as distillate fuel) is prohibited without an appropriate license being in force.</p>		
<p>Development Facilitation Act (Act No 67 of 1995)</p>	<p>Provides for the overall framework and administrative structures for planning throughout the Republic.</p> <p>S(2 - 4) provide general principles for land development and conflict resolution.</p>	<p>Matjhabeng Local Municipality Lejweleputswa District Municipality</p>	<p>The applicant must submit a land development application in the prescribed manner and form as provided for in the Act. A land development applicant who wishes to establish a land development area must comply with procedures set out in the Act.</p>
<p>Subdivision of Agricultural Land Act (Act No 70 of 1970)</p>	<p>Details land subdivision requirements and procedures. Applies for subdivision of all agricultural land in the province</p>	<p>Department of Agriculture, Forestry and Fisheries</p>	<p>The land will be leased by the Harmony Gold Mining Company and no subdivision will be required. Therefore no SALA application will be</p>

Legislation	Applicable Requirements	Relevant Authority	Compliance Requirements
National Environmental Management: Waste Act, 2008 (Act No. 59 of 2008)	<p>The Minister may by notice in the <i>Gazette</i> publish a list of waste management activities that have, or are likely to have, a detrimental effect on the environment.</p> <p>The Minister may amend the list by –</p> <ul style="list-style-type: none"> » Adding other waste management activities to the list. » Removing waste management activities from the list. » Making other changes to the particulars on the list. <p>In terms of the Regulations published in terms of this Act (GN 921), A Basic Assessment or Environmental Impact Assessment is required to be undertaken for identified listed activities.</p> <p>Any person who stores waste must at least take steps, unless otherwise provided by this Act, to ensure that:</p> <ul style="list-style-type: none"> » The containers in which any waste is stored, are intact and not corroded or in » any other way rendered unfit for the safe storage of waste. » Adequate measures are taken to prevent accidental spillage or leaking. 	<p>National Department of Water and Environmental Affairs</p> <p>Provincial Department of Environmental Affairs (general waste)</p>	<p>required.</p> <p>As no waste disposal site is to be associated with the proposed project, no permit is required in this regard.</p> <p>Waste handling, storage and disposal during construction and operation is required to be undertaken in accordance with the requirements of the Act, as detailed in the EMPr (refer to Appendix G).</p>

Legislation	Applicable Requirements	Relevant Authority	Compliance Requirements
	<ul style="list-style-type: none"> » The waste cannot be blown away. » Nuisances such as odour, visual impacts and breeding of vectors do not arise; and » Pollution of the environment and harm to health are prevented. 		
<p>National Road Traffic Act (Act No 93 of 1996)</p>	<ul style="list-style-type: none"> » The technical recommendations for highways (TRH 11): "Draft Guidelines for Granting of Exemption Permits for the Conveyance of Abnormal Loads and for other Events on Public Roads" outline the rules and conditions which apply to the transport of abnormal loads and vehicles on public roads and the detailed procedures to be followed in applying for exemption permits are described and discussed. » Legal axle load limits and the restrictions imposed on abnormally heavy loads are discussed in relation to the damaging effect on road pavements, bridges, and culverts. » The general conditions, limitations, and escort requirements for abnormally dimensioned loads and vehicles are also discussed and reference is made to speed restrictions, power/mass ratio, mass distribution, and general operating conditions for abnormal loads and vehicles. Provision is also made for the granting of permits for all other 	<ul style="list-style-type: none"> » South African National Roads Agency Limited (national roads) » Provincial Department of Transport 	<ul style="list-style-type: none"> » An abnormal load/vehicle permit may be required to transport the various components to site for construction. These include route clearances and permits will be required for vehicles carrying abnormally heavy or abnormally dimensioned loads. » Transport vehicles exceeding the dimensional limitations (length) of 22m. » Depending on the trailer configuration and height when loaded, some of the substation components may not meet specified dimensional limitations (height and width).

Legislation	Applicable Requirements	Relevant Authority	Compliance Requirements
	exemptions from the requirements of the National Road Traffic Act and the relevant Regulations.		
Provincial Legislation			
The Nature Conservation Ordinance 8 of 1969 and amendments	Lists plant and animal species as protected	Free State Department of Economic Development, Tourism and Environmental Affairs	The protected <i>Schizocarpus nervosus</i> , which is listed in the Free State Nature Conservation Ordinance (Act 8 of 1969) as a Protected Plant (Schedule 1) is present on the proposed site. Should individuals of this plant be impacted directly by the proposed facility, a permit from the provincial conservation authority for the removal/relocation thereof will need to be applied for.

12. WASTE, EFFLUENT, EMISSION AND NOISE MANAGEMENT

a) Solid waste management

Will the activity produce solid construction waste during the construction/initiation phase?

If YES, what estimated quantity will be produced per month?

YES	
	Not determined at this stage

How will the construction solid waste be disposed of (describe)?

Construction solid waste will be sorted on site into hazardous waste and general waste. Hazardous waste will be collected and disposed of by an accredited contractor to a registered hazardous waste site. Non-hazardous waste/general waste will be sorted for recycling, where possible. Waste that is not recyclable will be appropriately disposed of at the nearest licensed landfill site.

Where will the construction solid waste be disposed of (describe)?

After the sorting of waste takes place, where recyclable waste, general waste and hazardous waste is identified, each waste class will be disposed of accordingly. Recyclable waste will be recycled through accredited recycling companies, hazardous waste will be disposed of at registered and accredited hazardous waste disposal sites and general solid waste will be disposed of at the registered Matjhabeng municipal solid waste disposal site.

Will the activity produce solid waste during its operational phase?

If YES, what estimated quantity will be produced per month?

	NO

How will the solid waste be disposed of (describe)?

If the solid waste will be disposed of into a municipal waste stream, indicate which registered landfill site will be used.

Where will the solid waste be disposed of if it does not feed into a municipal waste stream (describe)?

/

If the solid waste (construction or operational phases) will not be disposed of in a registered landfill site or be taken up in a municipal waste stream, then the applicant should consult with the competent authority to determine whether it is necessary to change to an application for scoping and EIA.

Can any part of the solid waste be classified as hazardous in terms of the NEM:WA?

	NO
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If YES, inform the competent authority and request a change to an application for scoping and EIA. An application for a waste permit in terms of the NEM:WA must also be submitted with this application.

Is the activity that is being applied for a solid waste handling or treatment facility?

	NO
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If YES, then the applicant should consult with the competent authority to determine whether it is necessary to change to an application for scoping and EIA. An application for a waste permit in terms of the NEM:WA must also be submitted with this application.

b) Liquid effluent

Will the activity produce effluent, other than normal sewage, that will be disposed of in a municipal sewage system?

	NO
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If YES, what estimated quantity will be produced per month?

m³

Will the activity produce any effluent that will be treated and/or disposed of on site?

	NO
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If YES, the applicant should consult with the competent authority to determine whether it is necessary to change to an application for scoping and EIA.

Will the activity produce effluent that will be treated and/or disposed of at another facility?

	NO
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If YES, provide the particulars of the facility:

Facility name:			
Contact person:			
Postal address:			
Postal code:			
Telephone:		Cell:	
E-mail:		Fax:	

Describe the measures that will be taken to ensure the optimal reuse or recycling of waste water, if any:

The following measures could be put in place to ensure optimal reuse or recycling of water:

- » During the construction phase measures may be put in place to separate clean water and dirty water.
- » Sewage will be handled/managed through the establishment of portable ablution facilities.
- » Where clean water is available, which has not yet been used/altered, it will be collected and released into nearby water bodies.
- » Water used within the construction process, if tested and found to be within the required limits may be used for dust suppression.

c) Emissions into the atmosphere

Will the activity release emissions into the atmosphere other than exhaust emissions and dust associated with construction phase activities?

	NO

If YES, is it controlled by any legislation of any sphere of government?

If YES, the applicant must consult with the competent authority to determine whether it is necessary to change to an application for scoping and EIA.

If NO, describe the emissions in terms of type and concentration:

Solar energy installations operate by converting solar energy into electricity. This is characterised as a non-consumptive use of a natural resources and consumes no fuel for its continuing operation. Solar power produces an insignificant quantity of greenhouse gases over its lifecycle as compared to conventional coal-fired power stations. During the construction phase minor dust impacts and exhaust emissions may occur, but will not exceed acceptable limits. The operational phase of a solar facility does not produce carbon dioxide, sulphur dioxide, mercury, particulates, or any other type of pollution.

d) Waste permit

Will any aspect of the activity produce waste that will require a waste permit in terms of the NEM:WA?

	NO
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If YES, please submit evidence that an application for a waste permit has been submitted to the competent authority

e) Generation of noise

Will the activity generate noise?

	NO

If YES, is it controlled by any legislation of any sphere of government?

If YES, the applicant should consult with the competent authority to determine whether it is necessary to change to an application for scoping and EIA.

If NO, describe the noise in terms of type and level:

Minimal noise will occur during construction phase by moving vehicles and the operation of machinery. This is not regarded as a significant noise source/ impact and will not constitute a "disturbing noise".

13. WATER USE

Please indicate the source(s) of water that will be used for the activity by ticking the appropriate box(es):

Municipal	Water board	Groundwater	River, stream, dam or lake	Other	The activity will not use water
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During the construction phase water will be supplied by the Harmony Tshepong Mining Shaft. Water (7.5-10m³, 2-3 times per annum) will be sourced from the Harmony Gold Mining Company's Tshepong Mining Shaft via a 40 cm diameter pipeline during the operational phase. The water will be used for washing and maintenance purposes of the PV panels, approximately 2-3 times per annum, depending on the circumstances and need.

If water is to be extracted from groundwater, river, stream, dam, lake or any other natural feature, please indicate the volume that will be extracted per month:

N/A
NO

Does the activity require a water use authorisation (general authorisation or water use license) from the Department of Water Affairs?

If YES, please provide proof that the application has been submitted to the Department of Water Affairs. **Refer to Appendix D.**

14. ENERGY EFFICIENCY

Describe the design measures, if any that have been taken to ensure that the activity is energy efficient:

The activity is in itself an activity that is proposed to generate electricity from a cleaner alternative energy source (i.e. solar radiation).

Describe how alternative energy sources have been taken into account or been built into the design of the activity, if any:

The purpose of a PV installation is to utilise a renewable energy source (i.e. solar radiation) for the production of electricity. Therefore it is not required to consider any additional alternative energy sources.

SECTION B: SITE/AREA/PROPERTY DESCRIPTION

Important notes:

- For linear activities (pipelines, etc.) as well as activities that cover very large sites, it may be necessary to complete this section for each part of the site that has a significantly different environment. In such cases please complete copies of Section B and indicate the area, which is covered by each copy No. on the Site Plan.

Section B Copy No. (e.g. A):

- Paragraphs 1 - 6 below must be completed for each alternative.

- Has a specialist been consulted to assist with the completion of this section?

YES

If YES, please complete the form entitled "Details of specialist and declaration of interest" for each specialist thus appointed and attach it in Appendix I. All specialist reports must be contained in Appendix D.

Property description/ physical address:

Province	Free State Province
District Municipality	Lejweleputswa District Municipality
Local Municipality	Matjhabeng Local Municipality
Ward Number(s)	Ward 35
Farm name and number	Farm Free State Geduld 448
Portion number	-
SG Code	F02400000000044800000

Where a large number of properties are involved (e.g. linear activities), please attach a full list to this application including the same information as indicated above.

Current land-use zoning as per local municipality IDP/records:

The proposed site falls within the authorised mining boundary of the Harmony Gold Mining Company. Even though it falls within the mining boundary it is currently zoned for agricultural use

In instances where there is more than one current land-use zoning, please attach a list of current land use zonings that also indicate which portions each use pertains to, to this application.

Is a change of land-use or a consent use application required?

YES

1. GRADIENT OF THE SITE

Indicate the general gradient of the site:

Preferred Site Layout and Alternative Site Layout:

Flat	1:50	-	1:20	-	1:15	-	1:10	-	1:7,5	-	Steeper than 1:5
	1:20		1:15		1:10		1:7,5		1:5		

Alternative S2 (if any):

Flat	1:50	-	1:20	-	1:15	-	1:10	-	1:7,5	-	Steeper than 1:5
	1:20		1:15		1:10		1:7,5		1:5		

Alternative S3 (if any):

Flat	1:50	-	1:20	-	1:15	-	1:10	-	1:7,5	-	Steeper than 1:5
	1:20		1:15		1:10		1:7,5		1:5		

2. LOCATION IN LANDSCAPE

Indicate the landform(s) that best describes the site:

Preferred site layout and alternative site layout:

2.1 Ridgeline	<input type="checkbox"/>	2.4 Closed valley	<input type="checkbox"/>	2.7 Undulating plain / low hills	<input type="checkbox"/>
2.2 Plateau	<input type="checkbox"/>	2.5 Open valley	<input type="checkbox"/>	2.8 Dune	<input type="checkbox"/>
2.3 Side slope of hill/mountain	<input type="checkbox"/>	2.6 Plain	<input checked="" type="checkbox"/>	2.9 Seafront	<input type="checkbox"/>

3. GROUNDWATER, SOIL AND GEOLOGICAL STABILITY OF THE SITE

Is the site located on any of the following?

	Preferred and alternative site layout:	Alternative S2 (if any):		Alternative S3 (if any):	
Shallow water table (less than 1.5m deep)	<input type="checkbox"/> NO	YES	NO	YES	NO
Dolomite, sinkhole or doline areas	<input type="checkbox"/> NO	YES	NO	YES	NO
Seasonally wet soils (often close to water bodies)	<input checked="" type="checkbox"/> YES	YES	NO	YES	NO
Unstable rocky slopes or steep slopes with loose soil	<input type="checkbox"/> NO	YES	NO	YES	NO

Dispersive soils (soils that dissolve in water)		NO	YES	NO	YES	NO
Soils with high clay content (clay fraction more than 40%)		NO	YES	NO	YES	NO
Any other unstable soil or geological feature		NO	YES	NO	YES	NO
An area sensitive to erosion		NO	YES	NO	YES	NO

If you are unsure about any of the above or if you are concerned that any of the above aspects may be an issue of concern in the application, an appropriate specialist should be appointed to assist in the completion of this section. Information in respect of the above will often be available as part of the project information or at the planning sections of local authorities. Where it exists, the 1:50 000 scale Regional Geotechnical Maps prepared by the Council for Geo Science may also be consulted.

4. GROUND COVER

Indicate the types of groundcover present on the site. The location of all identified rare or endangered species or other elements should be accurately indicated on the site plan(s).

Preferred site layout and Alternative Site Layout

Natural veld - good condition ^E	Natural veld with scattered aliens ^E	Natural veld with heavy alien infestation ^E	Veld dominated by alien species^E	Gardens
Sport field	Cultivated land	Paved surface	Building or other structure	Bare soil

If any of the boxes marked with an "E" is ticked, please consult an appropriate specialist to assist in the completion of this section if the environmental assessment practitioner doesn't have the necessary expertise.

5. SURFACE WATER

Indicate the surface water present on and or adjacent to the site and alternative sites?

Preferred Site Layout and Alternative Site Layout

Perennial River/watercourse		NO	
Non-Perennial River/watercourse		NO	
Permanent Wetland		NO	
Seasonal Wetland	YES		
Artificial Wetland		NO	

Estuarine / Lagoonal wetland

NO

If any of the boxes marked YES or UNSURE is ticked, please provide a description of the relevant watercourse.

Preferred Site Layout and Alternative Site Layout

The proposed project site contains a relatively small seasonal depression wetland located to the western portion of the site and a slope seepage wetland located outside of the project site to the east. The ecological functioning of the wetlands has been degraded and transformed through various anthropogenic activities that has previously occurred, as well as historical and present grazing activities that are taking place on the proposed project site. The Free State Province has a "No wetland loss policy"; this policy aims to prevent any loss of wetlands in the province, regardless of the state or origin of the wetland. Therefore, the degraded seasonal depression wetland and slope seepage wetland are required to be avoided by the development footprint or any other activity.

Mitigation measures can be implemented, which include amendments to the proposed site facility layouts, so as to avoid infringing on the seasonal wetland present on site, as to adhere to the above mentioned policy and to protect the feature. As per the Ecology specialist's recommendation (refer to **Appendix D1**), a 32 meter buffer must be placed around the wetland and be classified as a no-go area where no development, disturbance or activities may take place during construction or operation of the facility.

6. LAND USE CHARACTER OF SURROUNDING AREA

Indicate land uses and/or prominent features that currently occur within a 500m radius of the site and give description of how this influences the application or may be impacted upon by the application:

Natural area	Dam or reservoir	Polo fields
Low density residential	Hospital/medical centre	Filling station ^H
Medium density residential	School	Landfill or waste treatment site
High density residential	Tertiary education facility	Plantation
Informal residential ^A	Church	Agriculture
Retail commercial & warehousing	Old age home	River, stream or wetland
Light industrial	Sewage treatment plant ^A	Nature conservation area
Medium industrial ^{AN}	Train station or shunting yard ^N	Mountain, koppie or ridge
Heavy industrial ^{AN}	Railway line ^N	Museum
Power station	Major road (4 lanes or more) ^N	Historical building
Office/consulting room	Airport ^N	Protected Area
Military or police base/station/compound	Harbour	Graveyard
Spoil heap or slimes dam ^A	Sport facilities	Archaeological site

Quarry, sand or borrow pit	Golf course	Agriculture
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If any of the boxes marked with an "N" are ticked, how will this impact / be impacted upon by the proposed activity?

A railway runs from Welkom to Odendaalsrus, which then moves in from the east of the main railway line to the Harmony Tshepong Mine. The proposed Harmony Tshepong PV Solar Facility will not have any direct significant impacts on the railway line which passes approximately 400 m from the proposed development boundary.

If any of the boxes marked with an "An" are ticked, how will this impact / be impacted upon by the proposed activity? Specify and explain:

N/A

If any of the boxes marked with an "H" are ticked, how will this impact / be impacted upon by the proposed activity? Specify and explain:

N/A

Does the proposed site (including any alternative sites) fall within any of the following:

Critical Biodiversity Area (as per provincial conservation plan)		NO
Core area of a protected area?		NO
Buffer area of a protected area?		NO
Planned expansion area of an existing protected area?		NO
Existing offset area associated with a previous Environmental Authorisation?		NO
Buffer area of the SKA?		NO

If the answer to any of these questions was YES, a map indicating the affected area must be included in Appendix A.

7. CULTURAL/HISTORICAL FEATURES

Are there any signs of culturally or historically significant elements, as defined in section 2 of the National Heritage Resources Act, 1999, (Act No. 25 of 1999), including Archaeological or paleontological sites, on or close (within 20m) to the site? If YES, explain:		NO

If uncertain, conduct a specialist investigation by a recognised specialist in the field (archaeology or palaeontology) to establish whether there is such a feature(s) present on or close to the site. Briefly explain the findings of the specialist:

From the Archaeology specialist study undertaken (included in **Appendix D2**) it has been determined that there are no significant archaeological risks associated with the development and both alternatives are acceptable from a heritage point of view.

No sites dating to the Early or Middle Iron Age have been recorded or are expected to occur within this study area. The same applies to the Late Iron Age period as the study area is situated outside the western periphery of distribution of Late Iron Age settlements in the Free State. However to the north of the study area, ceramics from the Thabeng facies belonging to the Moloko branch of the Urewe tradition were recorded at Oxf 1 and Platberg 32/71 (Maggs 1976, Mason 1986). Similarly to the east Makgwareng ceramics belonging to the Blackburn Branch of the Urewe tradition was recorded (Dreyer 1992 and Maggs 1976). There is however a low likelihood of finding sites dating to this period in the study area or within the development footprint.

Due to extensive sand cover, ground visibility was low on portions of the site during survey, the possible occurrence of unmarked or informal graves and subsurface finds cannot be excluded. If during construction any possible finds such as stone tool scatters, artefacts or bone and fossil remains are made, the operations must be stopped and a qualified archaeologist must be contacted for an assessment of the find.

From an archaeological point of view there is no reason why the development should not proceed.

From the Palaeontological specialist desktop study undertaken (included in **Appendix D3**) no reasons were identified that prejudice the progression of the proposed PV solar facility.

The proposed site for the Harmony Tshepong PV solar facility falls on rocks of the Permian Volksrust Formation which could contain coal deposits. More detailed information of the region shows that Free State Coal Field, between the Vaal River in the north and Theunissen in the south contains a coal zone that is 25 to 50m thick. In the north the coal occurs 50-100m below the surface and in the south it occurs at 320-360m below the surface. At Odendaalsrus, therefore, the coal would be somewhere between 50 and 360m below the ground surface. The coals here are of poor quality and are no longer mined. Coal is made of compressed and heat altered fossil plants and is of no palaeontological interest per se. However, good fossil plant material can occur in the shales and mudstones that occur within and between the coal seams. There are no reports of fossils from this area in the published and unpublished catalogues and field reports of the Evolutionary Studies Institute, University of the Witwatersrand. Fossil vertebrates do not occur in association with coal deposits.

Since the poor quality coal deposits are well below the surface, and the proposed PV solar facilities will be on the ground surface, with foundations of a few meters depth only, the project will not impact on any palaeontological material. As far as the palaeontology is concerned the proposed development can go ahead and no further palaeontological impact assessment is required.

If fossil plant material is discovered during the construction of foundations, then it is strongly recommended that a professional palaeontologist be called to assess the importance and rescue them if necessary (with the relevant SAHRA permit).

Will any building or structure older than 60 years be affected in any way?

NO

Is it necessary to apply for a permit in terms of the National Heritage Resources Act, 1999 (Act 25 of 1999)?

NO

If YES, please provide proof that this permit application has been submitted to SAHRA or the relevant provincial authority.

8. SOCIO-ECONOMIC CHARACTER

a) Local Municipality

Please provide details on the socio-economic character of the local municipality in which the proposed site(s) are situated.

Level of unemployment:

According to the Matjhabeng Local Municipality profile, the unemployment rate in the municipality in 2011 was 14.4%.

Economic profile of local municipality:

Matjhabeng represents the hub of mining activity in the Free State province. The economy of the Matjhabeng Municipality was based on the gold mining industry, and although the gold mining industry has declined since 1991, three of the biggest gold producers in the world are still active in the area and some are even expanding. The mining activities located in and around Allanridge, Odendaalsrus, Welkom and Virginia. Manufacturing aimed at the mining sector exists to a limited extent in the above towns. Other manufacturing activities are limited.

Mining still dominates the local economic scene by contributing 58% of the GDP of the area and 19% of the province. Major strategies are in place to change the economic base away from the mining dependency. The FGF Development Centre, economic development arm of the Matjhabeng Council is devising major strategies to change the economic base away from the mining dependency

(source: <http://www.rsa-overseas.com/about-sa/matjhabeng.htm>).

Level of education:

With regard to education levels, the portion of the population older than 20 years without formal education is 4.6%, while only 9% of the portion of the population has a higher education. 28% of the population older than 20 years has a matric.

b) Socio-economic value of the activity

What is the expected capital value of the activity on completion?	R100 000 000
What is the expected yearly income that will be generated by or as a result of the activity?	R12 000 000
Will the activity contribute to service infrastructure?	NO
Is the activity a public amenity?	NO
How many new employment opportunities will be created in the development and construction phase of the activity/ies?	<ul style="list-style-type: none"> » Development Phase = 3 » Construction Phase = 50-100 » Operational Phase = 3
What is the expected value of the employment opportunities during the development and construction phase?	<ul style="list-style-type: none"> » Development Phase = R 50 000 » Construction Phase = R 100 000
What percentage of this will accrue to previously disadvantaged individuals?	Still to be determined
How many permanent new employment opportunities will be created during the operational phase of the activity?	3
What is the expected current value of the employment opportunities during the first 10 years?	$R30\,000 \times 12 = R360\,000$ $R360\,000 \times 10 = R3\,600\,000$
What percentage of this will accrue to previously disadvantaged individuals?	Still to be determined

9. BIODIVERSITY

Please note: The Department may request specialist input/studies depending on the nature of the biodiversity occurring on the site and potential impact(s) of the proposed activity/ies. To assist with the identification of the biodiversity occurring on site and the

ecosystem status consult <http://bgis.sanbi.org> or BGIShelp@sanbi.org. Information is also available on compact disc (cd) from the Biodiversity-GIS Unit, Ph (021) 799 8698. This information may be updated from time to time and it is the applicant/ EAP's responsibility to ensure that the latest version is used. A map of the relevant biodiversity information (including an indication of the habitat conditions as per (b) below) and must be provided as an overlay map to the property/site plan as Appendix D to this report.

- a) Indicate the applicable biodiversity planning categories of all areas on site and indicate the reason(s) provided in the biodiversity plan for the selection of the specific area as part of the specific category)**

Systematic Biodiversity Planning Category				If CBA or ESA, indicate the reason(s) for its selection in biodiversity plan
Critical Biodiversity Area (CBA)	Ecological Support Area (ESA)	Other Natural Area (ONA)	No Natural Area Remaining (NNR)	N/A

b) Indicate and describe the habitat condition on site

Habitat Condition	Percentage of habitat condition class (adding up to 100%)	Description and additional Comments and Observations (including additional insight into condition, e.g. poor land management practises, presence of quarries, grazing, harvesting regimes etc.).
Natural	5%	Only a small portion of the area can be considered as being in a natural state. Transformation of the area has historically been taking place and has contributed to the disturbance of the area.
Near Natural (includes areas with low to moderate level of alien invasive plants)	25%	Near natural areas occur on site where transformation has taken place but not to an extent that all natural characteristics has been lost.
Degraded (includes areas heavily invaded by alien plants)	20%	Moderately invaded by invasive alien plants, including the replacement of natural climatic vegetation with indigenous pioneer and sub-climatic weeds and grasses has taken place on the proposed project site. An increase in termite mounds (termite activities) has occurred as a result of veld deterioration.
Transformed (includes cultivation, dams, urban, plantation, roads, etc.)	50%	Patches of historically ploughed land are present on site. Transformation activities that has occurred on site includes overgrazing and trampling of the general area as well as the seasonal depression wetland. The establishment of footpaths, twin tracks, major roads and the railway track has also contributed to the fragmentation of the proposed site.

c) Complete the table to indicate:

- (i) the type of vegetation, including its ecosystem status, present on the site; and
- (ii) whether an aquatic ecosystem is present on site.

Terrestrial Ecosystems		Aquatic Ecosystems		
Ecosystem threat status as per the National Environmental Management: Biodiversity Act (Act No. 10 of 2004)	Critical	Wetland (including rivers, depressions, channelled and unchannelled wetlands, flats, seeps pans, and artificial wetlands)	Estuary	Coastline
	Endangered Grassland biome; Vaal-Vet Sandy Grassland (Gh 10)			
	Vulnerable			
	Least			

Terrestrial Ecosystems		Aquatic Ecosystems			
	Threatened	YES seasonal depression wetland		NO	NO

d) Please provide a description of the vegetation type and/or aquatic ecosystem present on site, including any important biodiversity features/information identified on site (e.g. threatened species and special habitats)

The study area is situated in the Grassland biome, and is covered by the Vaal-Vet Sandy Grassland (Gh 10). This listed endangered ecosystem has been described by Mucina and Rutherford (2006) as a mostly plains-dominated landscape covered by low-tussock grasslands with and abundant karroid element.

Overall the study site is relative poor in species diversity. During the survey a total of 56 species were noted of which 7 species were weeds and alien invasives. No rare, endangered or endemic species were found with only on species, *Schizocarpus nervosus*, noted that is listed in the Free State Nature Conservation Ordinance (Act 8 of 1969) as a Protected Plant (Schedule 1). Of the 7 weeds and alien invasive species *Eucalyptus camldulensis* species is listed as a Category 2 Weed and *Opuntia lindheimeri* as a Category 1 according to CARA (1983). Two vegetation units were identified namely:

- » Unit 1: *Eragrostis lehmanniana* – *Aristida congesta* subsp. *congesta* unit which is associated with the dry terrestrial habitat and
- » Unit 2: *Imperata cylindrica* – *Mariscus capensis* unit which is associated with the seasonal depression wetland.

Both of these units are highly disturbed and transformed.

Most of the study area is suitable for the development of the PV facility with the exception of a small seasonal depression wetland found to the west of the study area, and a slope seepage wetland is present outside the study area to the east. This slope seepage (extremely fragmented and disturbed) located to the east forms part of a wetland cluster and is classified as a NFEPA wetland. Due to the highly localised location of the depression wetland along with the highly degraded state, the wetland is not considered to contribute significantly to the overall ecological functionality. Regardless of the state of the current wetland, all wetlands are regarded as important ecosystems in need of conservation and therefore should be regarded as a sensitive area, where no development, activity or further disturbance should take place (no-go areas).

SECTION C: PUBLIC PARTICIPATION

1. ADVERTISEMENT AND NOTICE

Publication name	The Vista Newspaper	
Date published	9 July 2015	
Site notice position	Latitude	Longitude
	27°52'19.6"S	26°42'5.1"E
Date placed	25-02-2015	

Include proof of the placement of the relevant advertisements and notices in **Appendix E1**.

2. DETERMINATION OF APPROPRIATE MEASURES

Provide details of the measures taken to include all potential I&APs as required by Regulation 54(2)(e) and 54(7) of GN R.543.

The public consultation process has included the publishing of notices regarding the proposed project as well as the distribution of notification letters to identified I&APs. Affected and neighbouring landowners have been consulted through one-on-one consultation sessions and via telephone, as required.

Key stakeholders (other than organs of state) identified in terms of Regulation 41(2)(b) of GN R982:

Refer to the database attached within Appendix E5

Title, Name and Surname	Affiliation/ key stakeholder status	Contact details (tel number or e-mail address)
Simon Gear	BirdLife South Africa, Policy and Advocacy Manager	advocacy@birdlife.org.za
Samantha Ralston	BirdLife South Africa	energy@birdlife.org.za
Johan Koegelenberg	Sentech Ltd, Coverage Planner: RF Networks	koegelenbergJ@sentech.co.za
John Wesson	Wildlife and Environment Society of South Africa (WESSA), Northern Region	jwesson@wessanorth.co.za

Include proof that the key stakeholder received written notification of the proposed activities as **Appendix E2**. This proof may include any of the following:

- e-mail delivery reports;
- registered mail receipts;

- courier waybills;
- signed acknowledgements of receipt; and/or
- or any other proof as agreed upon by the competent authority.

Proof that the key stakeholders received written notification of the proposed activities is included in **Appendix E2**.

3. ISSUES RAISED BY INTERESTED AND AFFECTED PARTIES

The following comments have been received to date:

Summary of main issues raised by I&APs	Summary of response from EAP
<p>The main issues raised in regards to the proposed project raised are:</p> <ol style="list-style-type: none"> i. the amount of job opportunities which will be available for the local community members ii. which specialist studies have been undertaken as part of the EIA process and iii. site alternatives for the each of the facilities have significant impacts and should not be considered feasible alternatives for development. iv. a palaeontological assessment is required to be undertaken before the start of the development (SAHRA). 	<p>The response from the EAP regarding the issues raised was as follow:</p> <ol style="list-style-type: none"> i. As the project is of a small nature only a few job opportunities will be created. ii. An ecological and wetland impact assessment was undertaken, as well as a heritage impact assessment (HIA) iii. The sites identified for alternative project sites were considered due to limited land availability as well as the proximity to the relevant mining shaft. The preferred site layouts were designed to avoid sensitive areas and the alternative sites are not be considered feasible for development as they infringe on sensitive areas. iv. A desktop palaeontology impact assessment has been conducted and was submitted to SAHRA on 6 July 2015 (refer to Appendix D3).

Comments received will be included in **Appendix E6(a)**.

4. COMMENTS AND RESPONSE REPORT

The practitioner must record all comments received from I&APs and respond to each comment before the BAR is submitted. The comments and responses must be captured in a comments and response report as prescribed in the EIA regulations and be attached to the Final BAR as **Appendix E3**.

Comments received are included in the Comments and Responses Report contained in **Appendix E3**.

5. AUTHORITY PARTICIPATION

Authorities and organs of state identified as key stakeholders:

Refer to Organ of State list attached within **Appendix E5**.

Authority/Organ of State	Contact person (Title, Name and Surname)	Tel No	Fax No	e-mail	Postal address
Department of Agriculture, Forestry & Fisheries	Thoko Buthelezi	012-319-7634	-	thokob@daff.gov.a	Private Bag X120 Pretoria 0001
Department of Agriculture, Forestry & Fisheries	Mashudu Marubini	012-319-7619	-	mashuduma@daff.gov.za	Private Bag X120 Pretoria 0001
Department of Energy	The Director: Free State	057-391-1326/1300	057-352-2673	-	Private Bag X33 Welkom 9463
Department of Energy	Pheladi Masipa	012-406-7650	012-323-5819	Pheladi.Masipa@energy.gov.za	Private Bag X96 Pretoria 0001
Department of Mineral Resources	Mashudu Mulaudzi	057-391-1386	086-710-1479	mashudu.mulaudzi@dmr.gov.za	Private Bag X 33, Welkom, 9460
Department of Mineral Resources	Shawn Janneker	057-391-1356	057-357-6003	shawn.janneker@dmr.gov.za	Private Bag X 33, Welkom, 9460
Department of Mineral Resources	Meshack Mudau	082-521-8489	-	meshack.mudau@dmr.gov.za	Private Bag X 33, Welkom, 9460
Department of Mineral Resources	Azwihangwisi Nemulodi	057-391-1342	-	azwihangwisi.nemulodi@dmr.gov.za	Private Bag X 33, Welkom, 9460
Department of Mineral Resources	Selani Shitlhangu	057-391-1382	086-275-8340	salani.shitlhangu@dmr.gov.za	Private Bag X 33, Welkom, 9460

Authority/Organ of State	Contact person (Title, Name and Surname)	Tel No	Fax No	e-mail	Postal address
Department of Rural Development and Land Reform	Debbie Khan	012-312-9490	012-323-6072	DGOffice@ruraldevelopment.gov.za	Private Bag X833 Pretoria 0001
Department of Water and Sanitation	George Motheo	015-405-9000	015-430-8146	motheog@dwa.gov.za	PO Box 528 Bloemfontein 9300
Eskom Holdings SOC Ltd	John Geeringh	011-516-7233	086-661-4064	john.geeringh@eskom.co.za	PO Box 1091 Johannesburg 2001
Free State Department of Agriculture and Rural Development	Thabita Mokone	051-875-1160	051-875-2271	thabita@agric.fs.gov.za	PO Box 990 Thaba Nchu 9780
Free State Department of Economic Small Business Development, Tourism and Environmental Affairs	Grace Mkhosana	051-400-4817	-	Mkhosana@detea.fs.gov.za	-
Free State Department of Police, Roads & Transportation	W.A Naude	051-409-8584	086-275-7396	naudew@freetrans.gov.za	PO Box 119 Bloemfontein 9300
Free State Provincial Heritage Resources Agency	Ntando Mbatha	051-410-4750	086-401-0431	mbatha.npz@sacr.fs.gov.za	Private Bag X20606 Bloemfontein 9300
Free State Provincial Heritage Resources Agency	L. Philip	051-410-4750	086-401-0431	mbatha.npz@sacr.fs.gov.za	-
Lejweleputswa District Municipality	Moss Mthombeni	057-353-3094	-	moss@lejwe.co.za	PO Box 2163 Welkom 9460
Lejweleputswa District Municipality	Nontsikelelo Aaron	057-353-3094	057-391-8970	-	PO Box 2163 Welkom 9460

Authority/Organ of State	Contact person (Title, Name and Surname)	Tel No	Fax No	e-mail	Postal address
Lejweleputswa District Municipality	Dewald Kirsten	057-391-3195	057-352-4585	dewald@lejwe.co.za	PO Box 2163 Welkom 9460
Lejweleputswa District Municipality	Archie Jonas	057-353-3094	-	archie@lejwe.co.za	PO Box 2163 Welkom 9460
Matjhabeng Local Municipality	Mothusi Lepheana	057-391-3359	057-357-4393	mothusi.lepheana@matjhabeng.co.za	PO Box 708 Welkom 9460
Matjhabeng Local Municipality	Joe Molawa	057-391-8588	-	joe.molawa@matjhabeng.co.za	PO Box 708 Welkom 9460
Matjhabeng Local Municipality	Cllr Ivan Riet	083-612-3295	-	ivanriet@gmail.com	-
National Energy Regulator of South Africa (NERSA)	Andile Gxasheka	012-401-4775	012-401-4700	andile.gxasheka@nersa.org.za	PO Box 40343 Arcadia 0007
National Nuclear Regulator	Patle Mohajane			PEMohajane@nnr.co.za	
South African Civil Aviation Authority	Lizell Stroh	011-545-1232	011-545-1282	strohl@caa.co.za	Private Bag X73 Halfway House 1685
South African Heritage Resources Agency (SAHRA)	Andrew Salomon	021-462-4502	-	asalomon@sahra.org.za	-
Square Kilometre Array (SKA): South Africa	Adrian Tiplady	011-442-2434	-	atiplady@ska.ac.za	-
Telkom SA Limited	Amanda Bester	051-401-6260	-	WayleaCR@telkom.co.za	-
Telkom SA Limited	Leonard Shaw	012-311-2012	012-311-1686	shawls@telkom.co.za	-

Include proof that the Authorities and Organs of State received written notification of the proposed activities as Appendix E2.

Proof that the Authorities and Organs of State received written notification of the proposed project is included in **Appendix E2**.

In the case of renewable energy projects, Eskom and the SKA Project Office must be included in the list of Organs of State.

6. CONSULTATION WITH OTHER STAKEHOLDERS

Note that, for any activities (linear or other) where deviation from the public participation requirements may be appropriate, the person conducting the public participation process may deviate from the requirements of that sub-regulation to the extent and in the manner as may be agreed to by the competent authority.

Proof of any such agreement must be provided, where applicable. Application for any deviation from the regulations relating to the public participation process must be submitted prior to the commencement of the public participation process.

A list of registered I&APs is included as **Appendix E5**.

Copies of all correspondence and minutes of all meetings held to date are included in **Appendix E6(b)**.

SECTION D: IMPACT ASSESSMENT

The assessment of impacts must adhere to the minimum requirements in the EIA Regulations, 2014, and should take applicable official guidelines into account. The issues raised by interested and affected parties should also be addressed in the assessment of impacts.

1. IMPACTS THAT MAY RESULT FROM THE PLANNING AND DESIGN, CONSTRUCTION, OPERATIONAL, DECOMMISSIONING AND CLOSURE PHASES AS WELL AS PROPOSED MANAGEMENT OF IDENTIFIED IMPACTS AND PROPOSED MITIGATION MEASURES

Provide a summary and anticipated significance of the potential direct, indirect and cumulative impacts that are likely to occur as a result of the planning and design phase, construction phase, operational phase, decommissioning and closure phase, including impacts relating to the choice of site/activity/technology alternatives as well as the mitigation measures that may eliminate or reduce the potential impacts listed. This impact assessment must be applied to all the identified alternatives to the activities identified in Section A(2) of this report.

Preferred Site Layout and Alternative Site Layout Impact Assessment

Activity	Impact summary	Significance after mitigation	Proposed mitigation
Upgrading and/or creation of site access road and internal maintenance tracks	<p>Direct impacts:</p> <ul style="list-style-type: none"> » Loss of vegetation. » Increase in runoff and erosion. » Possible distribution of alien invasive species. » Possible change of natural runoff and drainage patterns. » Possible loss of protected species. » Possible permanent loss of vegetation. » Potential of soil surface. » Loss of soil resources 	Low	<ul style="list-style-type: none"> » A permit from the provincial conservation authority for the removal/relocation of protected plant species will need to be applied for. » During construction: create designated turning areas and strictly prohibit any off-road driving or parking of vehicles and machinery outside designated areas » Keep the clearing of semi-natural grasslands to a minimum » If filling material is to be used, this should be sourced from areas free of invasive species » Topsoil (at least the upper 25 cm of soil) is an important natural resource; where it must be stripped, never mix it with subsoil or any other material, store and protect it separately until it can be re-applied, minimise handling of topsoil » Reinforce portions of existing access routes that are prone to erosion, create structures or low banks to drain the access road rapidly during rainfall events, yet preventing erosion of the track and surrounding areas » Ensure that runoff from compacted or sealed surfaces is slowed down and
	<p>Indirect impacts:</p> <p>None</p>	-	
	<p>Cumulative impacts:</p> <ul style="list-style-type: none"> » Possible erosion of areas lower than the access road, possible contamination of lower-lying wetlands to the east due to oil or other spillage. » Possible spread and establishment of alien invasive species. 	Low	
	<p>Residual impacts:</p> <ul style="list-style-type: none"> » Altered vegetation composition and structure. » Altered topsoil conditions. » Potential barren areas. » Potential for erosion and invasion by weed or alien species. 	Low	

Activity	Impact summary	Significance after mitigation	Proposed mitigation
			dispersed sufficiently to prevent accelerated erosion from being initiated (storm water and erosion management plan required)
Fencing of the project site– which may also serve as a maintenance track/minor internal road to the PV panels and as a possible fire-break	<p>Direct impacts:</p> <ul style="list-style-type: none"> » Loss of vegetation and protected species. » Window of opportunity for the establishment of alien invasive species. » Altered topsoil characteristics prone to capping. » Increased runoff and erosion. » Possible reduction of habitat and forage availability to terrestrial vertebrates and livestock. 	Low	<ul style="list-style-type: none"> » Minimise area affected, especially during construction. » A permit from the provincial conservation authority for the removal/relocation of protected plant species will need to be applied for. » During construction: strictly prohibit any off-road driving or parking of vehicles and machinery outside the footprint areas. » Prevent leakage of oil or other chemicals, strictly prohibit littering of any kind. » Monitor the establishment of alien and indigenous invasive species and remove using appropriate measures as soon as detected, whenever possible <i>before</i> regenerative material can be formed. » If the area is to be used as fire-break, maintain a suitably low grass layer by regular mowing or appropriate species selection, but do not leave soil bare. Alternatively, ensure that the soil has a covering that prevents erosion. » It is recommended that the wetland is included into the fenced off area and that a buffer of 32 meters is placed around the
	<p>Indirect impacts:</p> <p>None</p>	-	
	<p>Cumulative impacts:</p> <ul style="list-style-type: none"> » Possible erosion of cleared areas and associated accelerated erosion within surrounding areas. » Possible loss of ecosystem functioning due to increase in invasive species. 	Low	
	<p>Residual impacts:</p> <ul style="list-style-type: none"> » Altered vegetation composition. » Compacted topsoils. » Possibility for erosion and invasion by alien invasives. 	Low	

Activity	Impact summary	Significance after mitigation	Proposed mitigation
			<p>wetland within which no activities may be allowed. The fencing of this wetland along with the 32 m buffer zone may be beneficial to the wetland as the wetland will be protected against the severe trampling and grazing to which it is currently exposed.</p>
<p>Construction and operation of fixed PV panels on semi-natural vegetation and disturbed areas.</p>	<p>Direct impacts:</p> <ul style="list-style-type: none"> » Loss of vegetation and/or species of conservation concern. » Loss of and alteration of microhabitats. » Impacts on wetland areas » Strongly altered and reduced vegetation cover. » Site-specific altered distribution of rainfall and resultant runoff patterns. » Increase in concentrated runoff from PV panels and potential for accelerated erosion. » Reduction of habitat and resource availability for terrestrial fauna. » Possible increase of detrimental effects during periods of extreme weather events, e.g. flooding. » Severe erosion or dust due to lower buffering capacity of sparser vegetation. <p>Indirect impacts: None</p> <p>Cumulative impacts: If mitigation measures are not strictly followed the following could occur:</p>	<p>Medium</p> <p>Medium</p> <p>Medium</p>	<p>» A permit from the provincial conservation authority for the removal/relocation of protected plant species will need to be applied for.</p> <p>» Keep areas affected to a minimum. Strictly prohibit any disturbance outside the demarcated footprint area.</p> <p>» Clear as little grassland vegetation as possible. Aim to maintain all indigenous vegetation where it will not interfere with the construction or operation of the development.</p> <p>» Rehabilitate an acceptable vegetation layer according to rehabilitation recommendations of the relevant EMPr.</p> <p>» Use species that were part of the original indigenous species composition but with high percentage of <i>Themeda triandra</i> whilst <i>Digitaria eriantha</i> and <i>Panicum coloratum</i> can also be included. It is expected that the <i>Cynodon dactylon</i>, <i>Eragrostis lehmanniana</i> and <i>Eragrostis</i></p>

Activity	Impact summary	Significance after mitigation	Proposed mitigation
	<ul style="list-style-type: none"> » erosion of areas around the panels and continued erosion of the development area with associated siltation and/or erosion of depression wetland. » contamination of the wetland. » alteration of occupancy by terrestrial fauna, » possible reduction of available habitat and food availability to terrestrial fauna » spread and establishment of invasive species <p>Residual impacts: Altered topsoil characteristics.</p> <ul style="list-style-type: none"> » Altered vegetation composition. 	<p>Medium</p>	<p><i>chloromelas</i> will re-establish itself.</p> <ul style="list-style-type: none"> » The higher level of shading anticipated from fixed panels may prevent or slow the re-establishment of desirable grass species. Thus re-establishment must be monitored and species composition adapted if the above species fail to establish sufficiently. » Exclude the depression wetland from the development footprint and maintain a buffer zone of a minimum of 32m around this wetland. » Remove all invasive vegetation before and after construction and continuously up to decommissioning. » If filling material is to be used, this should be sourced from areas free of invasive species. » Topsoil (at least the upper 25 cm of soil) is an important natural resource; where it must be stripped, never mix it with subsoil or any other material, store and protect it separately until it can be re-applied, minimise handling of topsoil. » Temporarily stored topsoil must be re-applied within 6 months, topsoils stored for longer need to be managed according to a detailed topsoil management plan. » Monitor the area below and around the PV

Activity	Impact summary	Significance after mitigation	Proposed mitigation
			<p>panels regularly after larger rainfall events to determine where erosion may be initiated and then mitigate by modifying the soil micro-topography and erosion control and/or re-vegetation efforts accordingly.</p> <ul style="list-style-type: none"> » Due to the fixed nature and larger runoff surfaces of the PV panels, the development area should be adequately landscaped and rehabilitated to include vegetated contour buffer strips that can contain expected accelerated erosion » Runoff may have to be specifically channeled or stormwater adequately controlled to prevent localised rill and gully erosion. » Prevent leakage of oil or other chemicals, strictly prohibit littering of any kind. » Monitor the establishment of all invasive species and remove as soon as detected, whenever possible before regenerative material can be formed.
<p>Construction of a short 11KV power line as part of the grid connection</p>	<p>Direct impacts:</p> <ul style="list-style-type: none"> » Loss of vegetation. » Increase in runoff and erosion. » Disturbance of burrowing animals. » Disturbance, pollution and further fracturing of already fractured wetland (building infrastructure and parking area of Tshepong mine constructed 	<p>Medium</p>	<ul style="list-style-type: none"> » A permit from the provincial conservation authority for the removal/relocation of protected plant species will need to be applied for. » During construction: create designated servitude areas and strictly prohibit any off-road driving or parking of vehicles and

Activity	Impact summary	Significance after mitigation	Proposed mitigation
	within wetland) » possible collision or electrocution of birds		machinery outside designated areas. » Limit clearing of indigenous vegetation to pylon positions only.
	Indirect impacts: None	-	» Prevent spillage of construction material, oils or other chemicals, strictly prohibit other pollution.
	Cumulative impacts: » Possible erosion of surrounding areas if no mitigation is implemented. » Contamination of wetland. » Siltation of wetland	Medium	» Monitor the establishment of invasive species and remove as soon as detected, whenever possible before regenerative material can be formed.
	Residual impacts: » Very localised alteration of soil surface characteristics.	Medium	» The final route of the line should be planned to avoid any construction or placement of pylons within the NFEPA seepage wetland: » A buffer zone of 32 m should be placed around the wetland » The line should run as close to the R34 (within the lifted road reserve) or » Run along the access roads passing the administration, parking and warehouse section of Harmony Gold's Tshepong Mine as this area is lifted above the wetland. » No Pylons may be placed within the wetland or buffer zone. » Eskom has guidelines and standards for the construction of 'bird friendly' pole and pylon structures to be adhered to. It is recommended that the structure used include the standard Eskom Bird Perch

Activity	Impact summary	Significance after mitigation	Proposed mitigation
			<p>installed on all pole tops to provide safe perching substrate for birds, well clear of all dangerous hardware.</p> <p>» The high risk sections of this power line must be installed with suitable, Eskom approved anti bird collision line marking devices. The most common bird marking devices include Bird Flight Diverters and Bird Flappers, both of which are very effective, however in South Africa, Bird Flappers have proven to be more so. Either Eskom or BBEntropie (whoever maintains the line) will be responsible for ensuring that these devices are in working order, and replacing them if not.</p>
<p>Construction of substation and other electricity-related buildings, workshops, offices, guardhouses, etc.</p>	<p>Direct impacts:</p> <ul style="list-style-type: none"> » Loss of vegetation and/or species of conservation concern. » Loss of microhabitats. » Altered and reduced vegetation cover. » Altered distribution of rainfall and resultant runoff patterns. » Increase in <i>concentrated</i> runoff from sealed surfaces and possibly higher accelerated erosion. » Reduction of habitat and resource availability for terrestrial fauna 	<p>Medium</p>	<ul style="list-style-type: none"> » A permit from the provincial conservation authority for the removal/relocation of protected plant species will need to be applied for. » Maintain a minimum buffer of 32 m from any wetland. » Limit disturbance to footprint area as far as practically possible. » Place infrastructure as far as possible on sites that have been transformed already. » During construction: stay within demarcated footprint areas and strictly prohibit any off-road driving or parking of vehicles and machinery outside designated

Activity	Impact summary	Significance after mitigation	Proposed mitigation
			areas.
	<p>Indirect impacts: None</p>	-	<p>» Prevent spillage of construction material and other pollutants, contain and treat any spillages immediately.</p> <p>» Topsoil (at least the upper 25 cm of soil) is an important natural resource; where it must be stripped, never mix it with subsoil or any other material, store and protect it separately until it can be re-applied, minimise the handling of topsoil.</p> <p>» Temporarily stored topsoil must be re-applied within 6 months, topsoils stored for longer need to be managed according to a detailed topsoil management plan.</p> <p>» Rehabilitate and re-vegetate all areas outside footprint area that have been disturbed.</p> <p>» After decommissioning remove all foreign material prior to starting the rehabilitation</p> <p>» The rehabilitation plan for all temporarily affected areas and for the development area after decommissioning must aim to re-introduce all non-weed indigenous species listed in the specialist report as a minimum. Re-seeding should include a high percentage of <i>Themeda triandra</i> whilst <i>Digitaria eriantha</i> and <i>Panicum coloratum</i> can also be included.</p> <p>» Monitor the establishment of invasive</p>
	<p>Cumulative impacts:</p> <p>» If mitigation measures are not strictly followed the following could occur:</p> <ul style="list-style-type: none"> • erosion of areas around sealed surfaces and continued erosion of the development area with associated siltation and/or erosion of lower-lying wetlands • contamination of wetlands • spread and establishment of invasive species <p>» Alteration of occupancy by terrestrial fauna, small reduction of available habitat and food availability to terrestrial fauna.</p>	Medium	
	<p>Residual impacts:</p> <p>» Altered topsoil characteristics.</p> <p>» Altered vegetation composition.</p>	Medium	

Activity	Impact summary	Significance after mitigation	Proposed mitigation
			species and remove using appropriate methods as soon as detected, whenever possible before regenerative material can be formed.
Temporary construction camps and sites where machinery is kept during construction	<p>Direct impacts:</p> <ul style="list-style-type: none"> » Loss of vegetation and/or species of conservation concern. » Loss of microhabitats. » Altered vegetation cover. » Altered distribution of rainfall and resultant runoff patterns. » Increase in <i>concentrated</i> runoff from sealed or compacted surfaces and possibly higher accelerated erosion. » Reduction of habitat and resource availability for terrestrial fauna. » Possible contaminated topsoil. » Possible contaminated wetland. 	Low	<ul style="list-style-type: none"> » A permit from the provincial conservation authority for the removal/relocation of protected plant species will need to be applied for. » Exclude high sensitivity zones from this activity. » Maintain a minimum buffer of 100 m from any drainage line, seepage area or wetland. » Place infrastructure as far as possible on sites that have been transformed already. » Stay within demarcated temporary construction areas and strictly prohibit any off-road driving or parking of vehicles and machinery outside designated areas.
	<p>Indirect impacts: None</p>	-	<ul style="list-style-type: none"> » Prevent spillage of construction material and other pollutants. Contain and treat any spillages immediately. Strictly prohibit any pollution/littering according to the relevant EMPr.
	<p>Cumulative impacts:</p> <ul style="list-style-type: none"> » If mitigation measures are not strictly followed the following could occur: <ul style="list-style-type: none"> • erosion of the development area with associated siltation and/or erosion of lower-lying wetlands • contamination of wetlands • spread and establishment of invasive species. 	Low	<ul style="list-style-type: none"> » No fires may be made for cooking or any other purposes, except where fire breaks may be required. In this instance, fires may only be made under appropriate conditions and supervision.

Activity	Impact summary	Significance after mitigation	Proposed mitigation
	<p>Residual impacts:</p> <ul style="list-style-type: none"> » Altered topsoil characteristics. » Altered vegetation composition. 	<p>Low</p>	<ul style="list-style-type: none"> » Facilities may not be used as staff accommodation. » Topsoil (at least the upper 25 cm of soil) is an important natural resource; where it must be stripped, never mix it with subsoil or any other material, store and protect it separately until it can be re-applied, minimise handling of topsoil. » Temporarily stored topsoil must be re-applied within 6 months, topsoils stored for longer need to be managed according to a detailed topsoil management plan. » After construction remove all foreign material prior to starting the rehabilitation. » The rehabilitation plan for all temporarily affected areas must aim to re-introduce all non-weed indigenous species listed in the specialist report as a minimum, taking the observed original cover percentages as a guideline of acceptable vegetation cover. » Monitor the establishment of invasive species and remove as soon as detected, whenever possible before regenerative material can be formed.
<p>Topsoil stockpiles that may be required during or after construction</p>	<p>Direct impacts:</p> <ul style="list-style-type: none"> » Loss of vegetation and/or species of conservation concern. » Loss of microhabitats. » Altered vegetation cover. 	<p>Low</p>	<ul style="list-style-type: none"> » A permit from the provincial conservation authority for the removal/relocation of protected plant species will need to be applied for. » Exclude high sensitivity zones from this

Activity	Impact summary	Significance after mitigation	Proposed mitigation
	<ul style="list-style-type: none"> » Altered distribution of rainfall and resultant runoff patterns. » Possibly higher accelerated erosion. » Possible loss of topsoil resources. » Reduction of habitat and resource availability for terrestrial fauna. 		<ul style="list-style-type: none"> activity. » Maintain a minimum buffer of 500 m from any wetland. » Stay within demarcated areas and access routes for extraction and/or movement of materials. » Strictly prohibit any off-road driving or parking of vehicles and machinery outside designated areas. » Prevent spillage of pollutants, contain and treat any spillages immediately, strictly prohibit any pollution. » Topsoil (at least the upper 25 cm of soil) is an important natural resource; where it must be stripped, never mix it with subsoil or any other material, store and protect it separately until it can be re-applied, minimise handling of topsoil, manage stored topsoil according to a dedicated topsoil management plan. » Temporarily stored topsoil must be re-applied within 6 months; topsoils stored for longer need to be managed according to a detailed topsoil management plan. » Monitor erosion of areas and control where necessary through the implementation of appropriate erosion control measures. » After construction remove all foreign material prior to starting the rehabilitation.
	<p>Indirect impacts: None</p>	-	
	<p>Cumulative impacts:</p> <ul style="list-style-type: none"> » If mitigation measures are not strictly followed the following could occur: <ul style="list-style-type: none"> • continued erosion of the altered surfaces with associated siltation and/or erosion of lower-lying wetlands • contamination of wetlands • spread and establishment of invasive species » Alteration of occupancy by terrestrial fauna, small reduction of available habitat and food availability to terrestrial fauna. 	Low	
	<p>Residual impacts:</p> <ul style="list-style-type: none"> » Altered topsoil characteristics. » Altered vegetation composition. 	Low	

Activity	Impact summary	Significance after mitigation	Proposed mitigation
			<ul style="list-style-type: none"> » Backfill borrow pits that may be created first with overburden or subsoils, covered with topsoils, following to a detailed rehabilitation plan. » The rehabilitation plan for all temporarily affected areas must aim to re-introduce all non-weed indigenous species listed in the specialist report as a minimum. » The rehabilitation plan for all temporarily affected areas and for the development area after decommissioning must aim to re-introduce all non-weed indigenous species listed in the specialist report as a minimum. Re-seeding should include a high percentage of <i>Themeda triandra</i> whilst <i>Digitaria eriantha</i> and <i>Panicum coloratum</i> can also be included. » Monitor the establishment of invasive species and remove as soon as detected, whenever possible before regenerative material can be formed.
Transport of materials to site, movement of vehicles on site during construction and maintenance	<p>Direct impacts:</p> <ul style="list-style-type: none"> » Loss of vegetation. » Increase in runoff and erosion. » Disturbance or possible mortality incidents of terrestrial fauna. » Possible contamination of soil and groundwater by oil- or fuel spillages. » Possible establishment and spread of undesirable 	Low	<ul style="list-style-type: none"> » Strictly restrict all movement of vehicles and heavy machinery to permissible areas, these being designated access roads, maintenance roads, turning points and parking areas. No off-road driving beyond designated areas may be allowed. » Parking areas should be regularly inspected for oil spills and covered with an

Activity	Impact summary	Significance after mitigation	Proposed mitigation
	weeds and alien invasive species that could further damage ecosystem functionality.		impermeable or absorbent layer (with the necessary stormwater control) if oil and fuel spillages are highly likely to occur.
	Indirect impacts: None	-	» Wheels of large machinery should be checked prior to entering the site and cleared of seed material of alien invasive plants (especially of species with spiny or bur-like seeds). Such seed must be destroyed.
	Cumulative impacts: » Possible pollution of surrounding areas if no mitigation is implemented. » Possible spread of alien invasive species beyond the site if no mitigation is implemented.	Low	
	Residual impacts: » Related to access roads and internal maintenance tracks only.	Low	» Strict speed limits must be set and adhered to on site. » Driving between dusk and dawn should be restricted to emergency situations only. » Prevent spillage of any, oils or other chemicals, strictly prohibit other pollution. » Monitor the establishment of invasive species and remove as soon as detected, whenever possible before regenerative material can be formed, destroy all material to prevent re-establishment.
PV array components and their continued maintenance and eventual decommissioning: regular washing and possible breakage of panels	Direct impacts: » Localised increase in runoff and accelerated erosion. » Possible release of toxic substances and/or heavy metals and associated contamination of soil and groundwater. » Possible contamination and damage to terrestrial fauna by broken PV panels/infrastructure	Low	» Where panels need to be washed, no polluting chemicals may be used, and the use of water should be minimal as well. » Where water is used for washing, monitor areas around the PV arrays for signs of accelerated erosion and establishment of weeds or alien invasive species and manage according to the erosion- and invasive species management plan.

Activity	Impact summary	Significance after mitigation	Proposed mitigation
	<p>Indirect impacts: None</p> <p>Cumulative impacts: » Possible pollution of surrounding areas if no mitigation is implemented » Possible increase in and spread of alien invasive species beyond the site if no mitigation is implemented.</p> <p>Residual impacts: » None expected if mitigation measures are implemented</p>	<p>-</p> <p>Low</p> <p>-</p>	<p>» Prior to construction and up to decommissioning, clear instructions must be drafted and at all times available on site on how any breakages of PV panels will be dealt with, including the correct salvage, disposal and preferably also recycling methods (or possibilities) for any broken materials.</p>
<p>Pre-Construction and Construction activities can have a negative impact on heritage resources</p>	<p>Direct impacts: None</p> <p>Indirect impacts: None</p> <p>Cumulative impacts: None</p> <p>Residual impacts: None</p>	<p>Low</p> <p>Low</p> <p>Low</p> <p>Low</p>	<p>As no heritage resources were discovered and the proposed PV facility will have no impact on the heritage of the site. Thus no mitigation measures are required</p> <p>If during the construction phase an archaeological and/or palaeontological resource is discovered, all construction operations need to be paused and an archaeologist and/or palaeontologist needs to be appointed for further investigation and study.</p>
<p>Alternative 2: N/A</p>			
<p>Alternative 3: N/A</p>			

A complete impact assessment in terms of Regulation 23(2) of GN R.983 must be included as **Appendix F**.

2. ENVIRONMENTAL IMPACT STATEMENT

Taking the assessment of potential impacts into account, please provide an environmental impact statement that summarises the impact that the proposed activity and its alternatives may have on the environment after the management and mitigation of impacts have been taken into account, with specific reference to types of impact, duration of impacts, likelihood of potential impacts actually occurring and the significance of impacts.

Preferred Site Layout and Alternative Site Layout

The proposed activities assessed within this Basic Assessment Report are required to provide essential infrastructure associated with the development of the Tshepong PV Solar Facility, Free State Province. In summary, this Basic Assessment has assessed potential impacts and identified appropriate management and mitigation measures. No environmental fatal flaws and no significant negative impacts have been identified to be associated with the proposed project (for both the preferred and alternative site layouts) provided the recommended mitigation and management measures are implemented.

Environmental costs can be expected to arise as a result of the project proceeding (for both the preferred and alternative site layouts). This could include:

- » Possible disturbance of wetlands on the proposed site. Changes to the preferred site layout have been included within the facility design in order to ensure that the wetland will not be impacted on by the proposed PV Solar Facility. A buffer of 32 meters has also been included around the wetland, as per the ecology specialist recommendation to avoid any disturbance and further degradation of this sensitive area.
- » Direct loss of vegetation and faunal habitat due to the clearing of land and vegetation for the development of the proposed Harmony Tshepong PV Solar Facility. This impact can be reduced through the minimisation of vegetation clearance as far as possible.

These costs are expected to occur at a local and site level and are considered acceptable provided the mitigation measures as outlined in this Basic Assessment and the EMPr are implemented.

Benefits of the project include the following:

- » The proposed project is located on a site which has been historically transformed, with little remaining natural vegetation. Therefore, there will be limited impacts on natural ecosystems as a result of the development of the project. In addition, the small depression wetland present on the site will be included within the fenced area around the PV facility in order to protect it against grazing and trampling by

livestock.

- » The proposed PV Solar Facility will result in important economic benefits at the local and regional scale through job creation, procurement of materials and provision of services and other associated downstream economic development. These will extend beyond the site and would be experienced at a local and regional scale.
- » The use of renewable resources for the development of electricity will contribute to a reduction in environmental impacts at a broader scale. The generation of clean/green electricity encourages environmental health as well as local upliftment in the affected communities.
- » A reduction of pressure on the national electricity (Eskom) grid will occur due to the reduced pressure to supply electricity to the Tshepong Mining Shaft.
- » The direct dependency of the Tshepong Mining Shaft on the national grid to supply energy will be reduced. This will result in operations within the Tshepong Mining Shaft to run more smoothly, especially when the national grid is put under pressure to provide electricity to all parties.
- » The development of the proposed project will contribute towards the reduction in the carbon footprint of the mine.

Benefits of the project extend beyond the boundaries of the site and are expected to be experienced at a local, regional and national level. The benefits of the project are expected to outweigh the costs. The development of the proposed project is therefore considered to be sustainable from an environmental perspective.

Alternative B: N/A

Alternative C: N/A

No-go alternative (compulsory)

The 'do-nothing' alternative is the option of not constructing the Harmony Tshepong PV Solar Facility on the identified site. This alternative would result in no new environmental impacts on the site or surrounding area. Due to the transformed nature of the site as a result of historic anthropogenic activities, the potential for impact on the site is considered to be low with development, and therefore the do nothing alternative has little benefit to the current environment.

BBEntropie is proposing the establishment of a solar energy facility within the Harmony Gold Mining Company mining area for the purpose of reducing total carbon emissions and diversifying electricity supply to the Harmony Tshepong Mine. Should the facility not be constructed, Harmony Gold Mining Company's reliance on fossil-fuel based power as a sole-source of power to the plant will continue and the demand on Eskom's electricity supply will increase over time.

Failure to establish an exclusive power supply source for the Harmony Tshepong Mine

would also result in a constant demand of power to be supplied from Eskom, which will add pressure on the grid infrastructure in the region (and would require the additional consumption of fossil fuels to achieve the same level of electrical supplied to the factory). The electricity demand in South Africa is placing increasing pressure on the country's existing power generation capacity. There is, therefore, a need for additional electricity generation options to be developed throughout the country.

The support for renewable energy policy is guided by the need to address climate change as well as a rationale that South Africa has a very attractive range of renewable resources, particularly solar and wind and that renewable applications are in fact the least-cost energy service in many cases - and more so when social and environmental costs are taken into account. The generation of electricity from renewable energy in South Africa offers a number of socio-economic and environmental benefits. These benefits include:

- » *Exploitation of our significant renewable energy resource:* At present, valuable national resources including biomass by-products, solar radiation and solar power remain largely unexploited. The use of these energy flows will strengthen energy security through the development of a diverse energy portfolio.
- » *Pollution reduction:* The releases of by-products through the burning of fossil fuels for electricity generation have a particularly hazardous impact on human health and contribute to ecosystem degradation.
- » *Climate friendly development:* The uptake of renewable energy offers the opportunity to address energy needs in an environmentally responsible manner and thereby allows South Africa to contribute towards mitigating climate change through the reduction of greenhouse gas (GHG) emissions. South Africa is estimated to be responsible for ~1% of global GHG emissions and is currently ranked 9th worldwide in terms of per capita CO₂ emissions.
- » *Employment creation:* The sale, development, installation, maintenance, and management of renewable energy facilities have significant potential for job creation in South Africa.
- » *Acceptability to society:* Renewable energy offers a number of tangible benefits to society including reduced pollution concerns, improved human and ecosystem health and climate friendly development.
- » *Support to a new industry sector* - the development of renewable energy offers the opportunity to establish a new industry within the South African economy.

The 'do nothing' alternative will not assist the Harmony Gold Mining Company in addressing issues such as diversifying their electricity supply at the Harmony Tshepong Mine and reducing total carbon emissions from the operations. As detailed above, the benefits associated with the construction of the proposed facility outweigh the costs, and the project is therefore considered to be sustainable. The costs of the '**do nothing alternative**' are expected to outweigh the benefits and, **therefore, this alternative is not a preferred alternative.**

SECTION E. RECOMMENDATION OF PRACTITIONER

Is the information contained in this report and the documentation attached hereto sufficient to make a decision in respect of the activity applied for (in the view of the environmental assessment practitioner)?

YES

If "NO", indicate the aspects that should be assessed further as part of a Scoping and EIA process before a decision can be made (list the aspects that require further assessment).

If "YES", please list any recommended conditions, including mitigation measures that should be considered for inclusion in any authorisation that may be granted by the competent authority in respect of the application.

The following mitigation and management measures should be implemented:

- » The seasonal depression wetland, which occurs within the proposed project site should be considered as a no-go area where no activities or development may take place. For the protection of the wetland a recommended 32 meter buffer should be placed around the wetland area. This area must be included within the fenced area of the PV facility in order to protect it from further grazing and trampling from livestock.
- » The proposed route for the power line (for both the preferred and alternative site layout) should be placed along the existing Harmony Tshepong Mine access road, which skirts the administration, parking and warehousing section of the mine.
- » No power line pylons may be placed within the wetland area which occurs along the power line route.
- » A stormwater management and erosion control plan as well as a rehabilitation plan should be developed and implemented.
- » Limit vegetation clearance as far as possible and restrict construction activities to designated construction areas.
- » If during the construction phase an archaeological and/or palaeontological resource is discovered, all construction operations need to be paused and an archaeologist and/or palaeontologist needs to be appointed for further investigation and study.
- » An alien plant control programme should be initiated as part of the development, as to ensure that alien invasive species will not spread across the site.

Is an EMPr attached?

YES

The EMPr must be attached as **Appendix G**.


The details of the EAP who compiled the BAR and the expertise of the EAP to perform the Basic Assessment process must be included as **Appendix H**.

If any specialist reports were used during the compilation of this BAR, please attach the declaration of interest for each specialist in **Appendix I**.

Any other information relevant to this application and not previously included must be attached in Appendix J.

KAREN JODAS

NAME OF EAP



SIGNATURE OF EAP

10 - July - 2015
DATE

SECTION F: APPENDICES

The following appendices are attached:

Appendix A: Maps

- » Appendix A1: Locality map
- » Appendix A2: Facility layout map
- » Appendix A3: Sensitivity map
- » Appendix A4: Coordinates

Appendix B: Site Photographs

Appendix C: Facility Illustration(s)

Appendix D: Specialist(s)

- » Appendix D1: Ecological specialist study
- » Appendix D2: Heritage specialist study
- » Appendix D3: Palaeontological specialist study

Appendix E: Record of Public Involvement Process

- » Appendix E1: Advertisements and Site Notices
- » Appendix E2: Proof of stakeholder consultation
- » Appendix E3: Comments and Response Report
- » Appendix E4: Authority Consultation
- » Appendix E5: I&AP Database
- » Appendix E6(a): Comments received
- » Appendix E6(b): Meeting Minutes

Appendix F: Impact Assessment

Appendix G: Environmental Management Programme

Appendix H: EAP Declaration, Affirmation and CV's

Appendix I: Specialist Declarations and CV's