AVIFAUNAL COMPLIANCE STATEMENT

132kV Grid Connection for Damlaagte Solar PV Facility near Parys, Free State



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Executive Summary

SLR Consulting was appointed by Mainstream Renewable Power Developments (Pty) Ltd to manage the Environmental Impact Assessment (EIA) process for the proposed Scafell Photovoltaic (PV) Solar Energy Cluster. The project sites are located 19 km west of the town Sasolburg, in Ward 7 of the Ngwathe Local Municipality of the Free State Province. Access to the project sites is obtained via an unnamed tarred road to the north of the project site and routes above the N1 national road for 4 km in a westerly direction. This road connects to the Boundary Road at the Vaal Eden intersection. The Boundary Road can be reached via the R59 (located 6 km south of the project site) of the N1. The cluster will consist of the following projects:

- Damlaagte Grid Connection
- Vlakfontein Grid Connection
- Scafell Grid Connection
- Ilikwa Grid Connection

The project site is located within the Central Strategic Transmission Corridor – a node for the development and expansion of large-scale electricity / grid connection infrastructure, i.e. power lines and substations, etc. Existing grid connection infrastructure within the vicinity of the project site include the following:

- Scafell Main Transmission Substation;
- Mercury Zeus 765 kV Power Line;
- Olympus Scafell 1 275 kV Power Line,
- Scafell Snowdon 1 275 kV Power Line; and
- Makalu Scafell 1 275 kV Power Line.

All of the above-mentioned power lines connect to the Scafell Main Transmission Substation (MTS), located 2 km south – east of the project site. The grid connection infrastructure associated with the proposed project would either be a direct connection or loop in / loop out connection to the Scafell MTS. A Basic Assessment (BA) process is being undertaken for this proposed grid connection infrastructure. Chris van Rooyen Consulting was appointed by SLR Consulting to compile a Compliance Statement for each PV grid connection as part of the Basic Assessment process. This statement is specifically for the **Damlaagte Grid Connection** which will be used to facilitate the grid connection between the Damlaagte Solar PV Facility and the existing Scafell MTS.

AVIFAUNA

A total of 194 species could potentially occur within the pentad where the project is located (see Appendix C). Of these, 38 are classified as priority species. Of the 38 priority species, 24 have a medium to high probability of occurring in the development site. Of the 24 priority species with a medium to high probability of occurrence, 16 were recorded during site surveys. No species of conservation concern (SCC) were recorded by SABAP2 in this pentad or during site surveys.

POTENTIAL IMPACTS

The potential impacts identified in the course of the study are:

Construction Phase

Displacement due to disturbance associated with the construction of the grid connection.

Operational Phase

Collisions with the 132kV OHL.

Decommissioning Phase

Displacement due to disturbance associated with the dismantling of the grid.

Environmental parameter	Issues	Significance rating prior to mitigation	Significance rating post mitigation		
	Displacement of priority species due to disturbance during the construction of the OHL	Low	Low		
Avifauna	Mortality of priority species due to collisions with the OHL	High	Medium		
	Displacement of priority species due to disturbance during the dismantling of the OHL	Low	Low		

ENVIRONMENTAL SENSITIVITIES

The study area and immediate environment is classified as **Low to Medium** sensitivity for terrestrial animals according to the Terrestrial Animal Species Theme (see Figure 11). The medium sensitivity classification is not linked to avifauna. The development site contains no confirmed habitat for species of conservation concern (SCC) as defined in the Protocol for the specialist assessment and minimum report content requirements for environmental impacts on terrestrial animal species (Government Gazette No 43855, 30 October 2020, namely listed on the IUCN Red List of Threatened Species or South Africa's National Red List website as Critically Endangered, Endangered or Vulnerable. The absence of SCC was confirmed during the site surveys. Based on these criteria, the study area is correctly classified as **Low** sensitivity for avifauna. See Appendix B for the site sensitivity verification report.

Specialist Sensitivity Analysis and Verification

The following avifaunal sensitivities were identified in the study area:

Wetlands: The study area contains several drainage lines with associated wetlands. Wetlands are important refuges for a number of priority species, including the Marsh Owl that often breeds in the tall rank grassland around wetlands. The proposed grid connection poses a potential collision risk to birds commuting between wetlands in the study area.

MANAGEMENT ACTIONS

The following management actions have been proposed in this assessment:

Construction phase

- Construction activity should be restricted to the immediate footprint of the infrastructure.
- Access to the remainder of the site should be strictly controlled to prevent unnecessary disturbance of priority species.
- Measures to control noise and dust should be applied according to current best practice in the industry.
- Maximum use should be made of existing access roads and the construction of new roads should be kept to a minimum.

Operational phase

The avifaunal specialist must conduct a walk-through prior to implementation to demarcate sections of powerline that need to be marked with Eskom approved bird flight diverters. The bird flight diverters should be installed on the full span length on the earthwire (according to Eskom guidelines - five metres apart). Light and dark colour devices must be alternated to provide contrast against both dark and light backgrounds respectively. These devices must be installed as soon as the conductors are strung.

De-commissioning phase

- Decommissioning activity should be restricted to the immediate footprint of the infrastructure as far as possible.
- Access to the remainder of the site should be strictly controlled to prevent unnecessary disturbance of priority species.
- Measures to control noise and dust should be applied according to current best practice in the industry.
- Maximum used should be made of existing access roads and the construction of new roads should be kept to a minimum.

STATEMENT AND REASONED OPINION

The study area is classified as Low to Medium sensitivity for terrestrial animals according to the Terrestrial Animal Species Theme. The medium sensitivity classification is not linked to avifauna. The development site contains no confirmed habitat for species of conservation concern (SCC) as defined in the Protocol for the specialist assessment and minimum report content requirements for environmental impacts on terrestrial animal species (Government Gazette No 43855, 30 October 2020, namely listed on the IUCN Red List of Threatened Species or South Africa's National Red List website as Critically Endangered, Endangered or Vulnerable. The absence of SCC was confirmed during the site surveys undertaken from 18 – 23 February 2021. Based on these criteria, the study area is correctly classified as Low sensitivity for avifauna. **No fatal flaws were discovered during the investigations.** It is therefore recommended that the activity is authorised, on condition that the proposed mitigation measures as detailed in the Impact Tables (Section 9 of the report) and the EMPr (Appendix D) are strictly implemented.

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BA BGIS BLSA DFFE EIA EGI EMPr IBA	Basic Assessment Biodiversity Geographic Information System BirdLife South Africa Department of Forestry, Fisheries and the Environment. Environmental Impact Assessment Electricity Grid Infrastructure Environmental Management Programme Important Bird Area	

IKA Index of Kilometric Abundance

IUCN International Union for Conservation of Nature

NEMA National Environmental Management Act (Act 107 of 1998, as amended)

NPAES National Protected Areas Expansion Strategy

PV Photovoltaic

REDZs Renewable Energy Development Zones

SABAP 1 South African Bird Atlas 1 SABAP 2 South African Bird Atlas 2

SACNASP South African Council for Natural and Scientific Professions

SANBI South African Biodiversity Institute
SAPAD South Africa Protected Areas Database

Glossary

Definitions	
Study area	A 2km area around the proposed grid corridors, which is regarded as the impact zone of the proposed grid.
Broader area	A consolidated data set for the 2645_2735 pentad where the study area is located.
Priority species	Priority species were defined as species which could potentially be impacted by power line collisions or electrocutions, based on specific morphological and/or behavioural characteristics ¹ . Priority species were further subdivided into raptors, waterbirds, terrestrial birds and corvids.

¹ Other species were also considered in the case of potential displacement due to disturbance associated with the construction of the grid.

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1. Introduction

SLR Consulting was appointed by Mainstream Renewable Power Developments (Pty) Ltd to manage the Environmental Impact Assessment (EIA) process for the proposed Scafell Photovoltaic (PV) Solar Energy Cluster. The project sites are located 19 km west of the town Sasolburg, in Ward 7 of the Ngwathe Local Municipality of the Free State Province. Access to the project sites is obtained via an unnamed tarred road to the north of the project site and routes above the N1 national road for 4 km in a westerly direction. This road connects to the Boundary Road at the Vaal Eden intersection. The Boundary Road can be reached via the R59 (located 6 km south of the project site) of the N1. The cluster will consist of the following projects:

- Damlaagte Solar PV Facility
- Vlakfontein Solar PV Facility
- Scafell Solar PV Facility
- Ilikwa Solar PV Facility

Each of the solar PV facilities will be associated with a separate grid connection, comprising a 33 / 132 kV substation and an overhead power line of up to 132 kV to facilitate a grid connection between each solar PV facility and an Eskom Substation. For the Scafell Cluster Project, the solar PV facilities will be connected to the existing Scafell Main Transmission Substation (MTS), located 2 km south-east of the project site. The project site is located within the Central Strategic Transmission Corridor – a node for the development and expansion of large-scale electricity / grid connection infrastructure, i.e. power lines and substations, etc. Existing grid connection infrastructure within the vicinity of the project site include the following:

- Scafell Main Transmission Substation;
- Mercury Zeus 765 kV Power Line;
- Olympus Vlakfontein 1 275 kV Power Line,
- Scafell Snowdon 1 275 kV Power Line; and
- Makalu Vlakfontein 1 275 kV Power Line.

All of the above-mentioned power lines connect to the Scafell MTS. The grid connection infrastructure associated with the proposed Vlakfontein Solar PV Facility would either be a direct connection or loop in / loop out connection to the Scafell MTS. A Basic Assessment (BA) process is being undertaken for this proposed grid connection infrastructure.

See Figure 1 for a map of the proposed Scafell PV Cluster and grid connections.

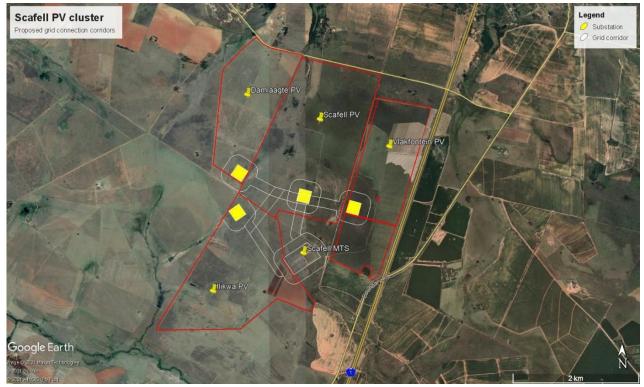


Figure 1: Map of the proposed the proposed Scafell PV Cluster and grid connections.

Chris van Rooyen Consulting was appointed by SLR Consulting to compile a Compliance Statement for each PV grid connection as part of the Basic Assessment process. This statement is specifically for the Damlaagte Grid Connection.

See below for the technical description of the project.

Component	Damlaagte Grid Connection						
Property details:	Willow Procee	laagte 229 Remaining Extent w Grange 246 Portion 3 eederfontein 100 Portion 5 ell 448 Remaining Extent					
Grid Connection Corridor Length & Width:	Alternative 1: 150 m wide and up to 4 km long						
	7	ative 2: wide and up to 5 km long					
Servitude width:	Up to	Up to 31 m					
Grid connection corridor coordinates:	Start	Start 26°48'1.14"S 27°37'40.07"E					
	End	26°48'45.97"S 27°38'11.75"E					
Substation coordinates:	26°48'1.14"S 27°37'40.07"E						
Power Line capacity:	Up to 132 kV						
IPP Substation capacity:	Up to 33 / 132 kV						
IPP Substation footprint:	Up to 2.5 ha						
Power Line structures:	Monopole or Lattice power line structures						
Power Line pylon height:	Up to 40 m						
Access to power line Servitude A 12 m wide and 2 km long jeep track will be required and constructed construction phase of the proposed project. Existing roads and jeep existing servitudes in the study area will be used as far as possible to get a servitude.							

the grid connection corridor during the construction phase, and the servitude during the operation phase of the proposed project.

1.1 Project Alternatives

Location alternatives are being considered by Mainstream for the placement of the grid connection infrastructure. Thus, two 150 m wide (extending up to 500 m around the footprint of the switching station) and up to 5 km long grid connection corridors are being assessed for the proposed project and are described in the following sections:

Grid Connection Corridor Alternative 1

This alternative is 150 m wide (and extends up to 500 m around the footprint of the Switching Station) and approximately up to 4 km in length. This alternative corridor starts at the footprint of the Switching Station for the Damlaagte Solar PV Facility and extends for 1 km in an easterly direction towards the footprint of the proposed Switching Station for the proposed Scafell Solar PV Facility before making a 90° turn to the south towards the Scafell MTS where it makes a 150 m wide loop around the footprint of the substation. The intention of the loop is to provide more flexibility with regards to the busbars where Mainstream will be allowed to connect into the substation by Eskom. This alternative traverse the properties, Remaining Extent of the Farm Damlaagte 229, Portion 3 of the Farm Willow Grange 246 and the Remaining Extent of the Farm Saafell 400.

• Grid Connection Corridor Alternative 2

This alternative is 150 m wide (and extends up to 500 m around the footprint of the Switching Station) and approximately up to 5 km in length and is located at least 80 m north of the existing Mercury – Zeus 1 765 kV transmission line. This alternative corridor starts at the footprint of the Switching Station for the Damlaagte Solar PV Facility and extends for 500 m in an easterly direction towards the footprint of the Scafell Solar PV Facility before making a 90° turn to the south towards the Mercury -Zeus 1 765 kV transmission, after which it makes a turn towards the south-east to the footprint of the Scafell MTS. This alternative also makes a 150 m wide loop around the footprint of the Scafell MTS to enable Mainstream with more flexibility regarding where they can connect the grid connection infrastructure at the substation. This alternative traverse the properties, Remaining Extent of the Farm Damlaagte 229, Portion 6 of the Farm Willow Grange 246, Portion 5 of the Farm Proceederfontein 100 and the Remaining Extent of the Farm Saafell 400.

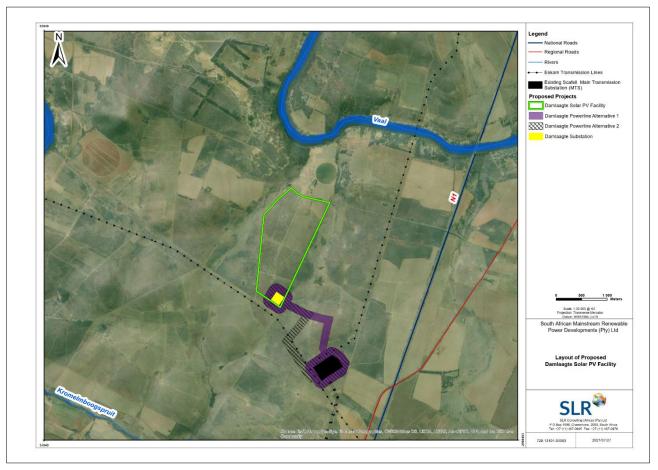


Figure 2: Locality Map illustrating the location of the grid connection corridor alternatives proposed for the Damlaagte Solar PV Facility.

1.2 Scope, Purpose and Objectives of this Compliance Statement

The purpose of the statement is to assess the potential impacts of the Damlaagte Grid Connection on avifauna, to provide a reasoned opinion on whether the projects should proceed or not from an avifaunal impact perspective, and to recommend measures for the mitigation of identified impacts, should the project proceed.

1.3 Terms of Reference

The terms of reference for the Compliance Statement are as follows:

- Describe the affected environment from an avifaunal perspective.
- Discuss gaps in baseline data and other limitations.
- Describe the methodology that was used for the field surveys.
- Compare the site sensitivity recorded in the field with the sensitivity classification in the DFFE National Screening Tool and adjust if necessary.
- Provide an overview of all applicable legislation.
- Provide an overview of assessment methodology.
- Identify and assess the potential impacts of the proposed development on avifauna.
- Provide sufficient mitigation measures to include in the Environmental Management Programme (EMPr).
- Conclude with an impact statement.

2. Approach and Methodology

The following approach was followed to conduct this study:

- Bird distribution data from the Southern African Bird Atlas Project 2 (SABAP 2) was obtained (http://sabap2.adu.org.za/), in order to ascertain which species occur in the pentad where the proposed development area is located. A pentad grid cell covers 5 minutes of latitude by 5 minutes of longitude (5'x 5'). Each pentad is approximately 8 x 7.6 km. The SABAP2 data covers the period 2007 to 2020. The relevant pentad is 2645_2735 (henceforth referred to as the "broader area"). A total of 31 SABAP2 full protocol lists had been completed for the pentad where the proposed project is located (i.e. bird listing surveys lasting a minimum of two hours each). In addition, 36 ad hoc protocol lists (i.e. bird listing surveys lasting less than two hours but still giving useful data) were also recorded. The SABAP2 data was therefore regarded as an adequate indicator of the avifauna which could occur at the study area, and it was further supplemented by data collected during the on-site surveys.
- A classification of the vegetation types in the development area was obtained from the Atlas of Southern African Birds 1 (SABAP1) and the National Vegetation Map (2018) accessed via the South African National Biodiversity Institute (SANBI) Biodiversity Geographic Information System (BGIS) map viewer (SANBI 2020).
- The national threatened status of all priority species was determined with the use of the most recent edition of the Red Data Book of Birds of South Africa, Lesotho and Swaziland (Taylor et al. 2015).
- The global threatened status of all priority species was determined by consulting the latest (2021.1) International Union for Conservation of Nature (IUCN) Red List of Threatened Species.
- The Important Bird and Biodiversity Areas of South Africa (Marnewick *et al.* 2015) was consulted for information on potentially relevant Important Bird Areas (IBAs).
- The DFFE National Screening Tool was used to determine the assigned avian sensitivity of the study area.
- Satellite imagery was used to view the broader area on a landscape level and to help identify bird habitat on the ground.
- On-site surveys were conducted from 18 23 January 2021 based on the best practice guidelines for avifaunal impact studies for solar developments, compiled by BirdLife South Africa (BLSA) in 2017 (Jenkins et al. 2017). Monitoring was conducted in the following manner:
 - Three drive transects of 6.2 km, 6.75 km and 3.5 km respectively were identified in the study area and counted six times over a period of 7 days. One observer driving slowly recorded all birds on both sides of the transect. The observer stopped at regular intervals and moved a distance away from the vehicle to listen to bird calls and to scan the environment with binoculars.
 - The following variables were recorded:
 - Species;
 - Number of birds;
 - Date:
 - Start time and end time:
 - Estimated distance from transect (m);
 - Wind direction:
 - Wind strength (estimated Beaufort scale 1 7);
 - Weather (sunny; cloudy; partly cloudy; rain; mist);
 - Temperature (cold; mild; warm; hot);
 - Behaviour (flushed; flying-display; perched; perched-calling; perched-hunting; flying-foraging; flying-commute; foraging on the ground.
 - All incidental sightings of priority species were recorded.

See Figure 3 below for the extent of the broader area.



Figure 3: Area covered by the 2645_2735 SABAP 2 pentad (broader area = square).

See Figure 3 for the extent of the study area.

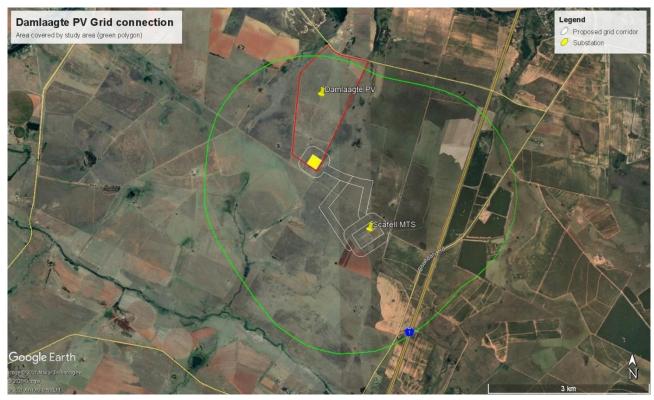


Figure 4: The extent of the study area is indicated by the green border.

2.1 Information Sources

The following data sources were used to compile this report:

Data / Information	Source	Date	Туре	Description
South African	Department of Environment, Forestry	2020, Q2	Spatial	Spatial delineation of
Protected Areas	and Fisheries (DEFF) ²			protected areas in South
Database (SAPAD)				Africa. Updated quarterly
Atlas of Southern	University of Cape Town	1987-1991	Spatial,	SABAP1, which took place
African Birds 1	, ,		reference	from 1987-1991.
(SABAP1)				
South African Bird	University of Cape Town	April 2021	Spatial,	SABAP2 is the follow-up
Atlas Project 2			database	project to the SABAP1. The
(SABAP2)				second bird atlas project
				started on 1 July 2007 and is
				still growing. The project aims
				to map the distribution and
				relative abundance of birds in
				southern Africa.
National Vegetation	South African National Biodiversity	2018	Spatial	The National Vegetation Map
Map	Institute (SANBI) (BGIS)		'	Project (VEGMAP) is a large
'	, , , ,			collaborative project
				established to classify, map
				and sample the vegetation of
				South Africa, Lesotho and
				Swaziland.
Red Data Book of	BirdLife South Africa	2015	Reference	The 2015 Eskom Red Data
Birds of South				Book of Birds of South Africa,
Africa, Lesotho and				Lesotho and Swaziland is an
Swaziland				updated and peer-reviewed
				conservation status
				assessment of the 854 bird
				species occurring in South
				Africa undertaken in
				collaboration between BirdLife
				South Africa, the Animal
				Demography Unit of the
				University of Cape Town, and
				the SANBI.
IUCN Red List of	IUCN	2021. 1	Online	Established in 1964, the
Threatened			reference	International Union for
Species (2020.2)			source	Conservation of Nature's Red
				List of Threatened Species is
				the world's most
				comprehensive information
				source on the global extinction
				risk status of animal, fungus
				and plant species.
Important Bird and	BirdLife South Africa	2015	Reference work	Important Bird and
Biodiversity Areas				Biodiversity Areas (IBAs), as
of South Africa				defined by BirdLife
				International, constitute a
				global network of over 13 500
				sites, of which 112 sites are
				found in South Africa. IBAs
				are sites of global significance
		1	i	
				for bird conservation,

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 $^{^{\}rm 2}$ Now referred to as the Department of Forestry, Fisheries, and the Environment.

Data / Information	Source	Date	Туре	Description
				multi-stakeholder processes
				using globally standardised,
				quantitative and scientifically
				agreed criteria.
Strategic Environmental Assessment for wind and solar photovoltaic energy in South Africa	Department of Environmental Affairs, 2015. Strategic Environmental Assessment for wind and solar photovoltaic energy in South Africa. CSIR Report Number: CSIR/CAS/EMS/ER/2015/0001/B. Stellenbosch.	2015	SEA	The SEA identifies areas where large scale wind and solar PV energy facilities can be developed in terms of Strategic Infrastructure Project (SIP) 8 and in a manner that limits significant negative impacts on the natural environment, while yielding the highest possible socioeconomic benefits to the country. These areas are referred to as Renewable Energy Development Zones (REDZs).
The National Screening Tool	Department of Environment, Forestry and Fisheries	April 2021	Spatial	The National Web based Environmental Screening Tool is a geographically based web-enabled application which allows a proponent intending to submit an application for environmental authorisation in terms of the Environmental Impact Assessment (EIA) Regulations 2014, as amended to screen their proposed site for any environmental sensitivity.

2.2 Assumptions, Knowledge Gaps and Limitations

This study assumed that the sources of information used in this report are reliable. In this respect, the following must be noted:

- A total of 31 SABAP2 full protocol lists had been completed for the broader area where the proposed project is located (i.e. bird listing surveys lasting a minimum of two hours each). In addition, 36 ad hoc protocol lists (i.e. bird listing surveys lasting less than two hours but still giving useful data) were also recorded. The SABAP2 data was therefore regarded as an adequate indicator of the avifauna which could occur at the study area, and it was further supplemented by data collected during the on-site surveys.
- The focus of the study was primarily on the potential impacts of the proposed grid on priority species. Priority species were defined as species which could potentially be impacted by power line collisions or electrocutions, based on specific morphological and/or behavioural characteristics. Priority species were further subdivided into raptors, waterbirds, terrestrial birds and corvids.
- The assessment of impacts is based on the baseline environment as it currently exists at the study area.
- Conclusions drawn in this study are based on experience of the specialist on the species found on site and similar species in different parts of South Africa. Bird behaviour can never be entirely reduced to formulas that will be valid under all circumstances.
- The broader area is defined as the area encompassed by the 2645_2735 pentad where the project is located (see Figure 3 above). The study area is defined as a 2km area around the proposed grid corridor, which is regarded as the impact zone of the proposed grid.

3. Legislative and Permit Requirements

3.1 Legislative Framework

There is no legislation pertaining specifically to the impact of electrical grid infrastructure on avifauna.

3.1.1 Agreements and conventions

International agreements and conventions are described in this section.

Table 1: International agreements and conventions which South Africa is party to and which is relevant to the conservation of avifauna.

Convention name	Description	Geographic scope
African-Eurasian Waterbird Agreement (AEWA)	The Agreement on the Conservation of AEWA is an intergovernmental treaty dedicated to the conservation of migratory waterbirds and their habitats across Africa, Europe, the Middle East, Central Asia, Greenland and the Canadian Archipelago. Developed under the framework of the Convention on Migratory Species (CMS) and administered by the United Nations Environment Programme (UNEP), AEWA brings together countries and the wider international conservation community in an effort to establish coordinated conservation and management of migratory waterbirds throughout their entire migratory range.	Regional
Convention on Biological Diversity (CBD), Nairobi, 1992	 The Convention on Biological Diversity (CBD) entered into force on 29 December 1993. It has three main objectives: The conservation of biological diversity; The sustainable use of the components of biological diversity; and The fair and equitable sharing of the benefits arising out of the utilization of genetic resources. 	Global
Convention on the Conservation of Migratory Species of Wild Animals, (CMS), Bonn, 1979	As an environmental treaty under the aegis of the UNEP, CMS provides a global platform for the conservation and sustainable use of migratory animals and their habitats. CMS brings together the States through which migratory animals pass, the Range States, and lays the legal foundation for internationally coordinated conservation measures throughout a migratory range.	Global
Convention on the International Trade in Endangered Species of Wild Flora and Fauna, (CITES), Washington DC, 1973	CITES is an international agreement between governments. Its aim is to ensure that international trade in specimens of wild animals and plants does not threaten their survival.	Global
Ramsar Convention on Wetlands of International Importance, Ramsar, 1971	The Convention on Wetlands, called the Ramsar Convention, is an intergovernmental treaty that provides the framework for national action and international cooperation for the conservation and wise use of wetlands and their resources.	Global
Memorandum of Understanding on the Conservation of Migratory Birds of Prey in Africa and Eurasia	The Signatories will aim to take co-ordinated measures to achieve and maintain the favourable conservation status of birds of prey throughout their range and to reverse their decline when and where appropriate.	Regional

3.1.2 National legislation

3.1.2.1 Constitution of the Republic of South Africa, 1996

The Constitution of the Republic of South Africa provides in the Bill of Rights that: Everyone has the right –

- (a) to an environment that is not harmful to their health or well-being; and
- (b) to have the environment protected, for the benefit of present and future generations, through reasonable legislative and other measures that
 - (i) prevent pollution and ecological degradation;
 - (ii) promote conservation; and
 - (iii) secure ecologically sustainable development and use of natural resources while promoting justifiable economic and social development.

3.1.2.2 The National Environmental Management Act NEMA (Act 107 of 1998, as amended)

The NEMA creates the legislative framework for environmental protection in South Africa, and is aimed at giving effect to the environmental right in the Constitution. It sets out a number of guiding principles that apply to the actions of all organs of state that may significantly affect the environment. Sustainable development (socially, environmentally and economically) is one of the key principles, and internationally accepted principles of environmental management, such as the precautionary principle and the polluter pays principle, are also incorporated.

NEMA also provides that a wide variety of listed developmental activities (via the promulgation of the EIA Regulations (2014, as amended), which may significantly affect the environment, may be performed only after an EIA or BA has been undertaken and environmental authorisation has been obtained from the relevant competent authority. Many of these listed activities can potentially have negative impacts on bird populations in a variety of ways. The clearance of natural vegetation, for instance, can lead to a loss of habitat and may depress prey populations, while erecting structures needed for generating and distributing energy, communication, and so forth can cause mortalities by collision or electrocution.

NEMA makes provision for the prescription of procedures for the assessment and minimum criteria for reporting on identified environmental themes (Sections 24(5)(a) and (h) and 44) when applying for environmental authorisation. The Protocol for the specialist assessment and minimum report content requirements for environmental impacts on terrestrial animal species (Government Gazette No 43855, 30 October 2020 is applicable in the case of powerline developments.

3.1.2.3 The National Environmental Management: Biodiversity Act 10 of 2004 and the Threatened or Protected Species Regulations, February 2007

The most prominent statute containing provisions directly aimed at the conservation of birds is the National Environmental Management: Biodiversity Act (Act 10 of 2004, as amended) read with the Threatened or Protected Species Regulations, February 2007 (TOPS Regulations). Chapter 1 sets out the objectives of the Act, and they are aligned with the objectives of the Convention on Biological Diversity, which are the conservation of biodiversity, the sustainable use of its components, and the fair and equitable sharing of the benefits of the use of genetic resources. The Act also gives effect to CITES, the Ramsar Convention, and the Bonn Convention on Migratory Species of Wild Animals (as noted in Table 5 above). The State is endowed with the trusteeship of biodiversity and has the responsibility to manage, conserve and sustain the biodiversity of South Africa.

- 3.1.2.4 Provincial legislation
- 3.1.2.5 Free State Nature Conservation ordinance 8 of 1969

This statute provides for the conservation of fauna and flora and the hunting of animals causing damage and for matters incidental thereto.

4. Description of Project Aspects relevant to Avifauna

Distribution Lines:

Grid Connection Corridor Alternative 1

This corridor is 150 m wide and is approximately 2.0 km in length. The proposed grid connection is from the on-site substation (Switching Station) of the proposed Damlaagte Solar Facility located on Damlaagte RE/229 and extends for about 1 km in an easterly direction across Willow Grange 3/246 before turning about 90° south for 0.6km across Scafell RE/448, then turning slightly southeast for 0.3km before terminating at the Scafell Eskom MTS. This is the shortest most direct route to connect to the Scafell Eskom MTS.

Grid Connection Corridor Alternative 2

This corridor is 150 m wide and is also approximately 2.5 km in length. This proposed grid connection starts at the on-site substation (Switching Station) of the proposed Damlaagte Solar Facility located on Damlaagte RE/229 and extends for about 0.6 km in an easterly direction across Willow Grange 3/246, then turns about 90° southwest for 0.7km and then southeast for 0.9km onto Procedeerfontein 5/100, and then turns northeast for 0.2km before terminating at the Scafell Eskom MTS located on Scafell RE/448.

5. Baseline Environmental Description

5.1 General Description

5.1.1 Important Bird Areas (IBAs)

The Suikerbosrand Nature Reserve IBA SA022 is the closest IBA and is located approximately 60km northeast of the site. The proposed development is not expected to have any impact on the avifauna in this IBA due to the distance from the development.

5.1.2 Protected Areas

The site does not form part of a formally protected area. The closest protected area is the Cloudy Creek Bird Sanctuary and Nature Reserve which is located approximately 8km away at its closest point. The proposed development is not expected to have any impact on the avifauna in this nature reserve due to the distance from the development.

5.1.3 The Strategic Environmental Assessment for Wind and Solar Photovoltaic Energy in South Africa

The site does not fall within a Renewable Energy Zone (REDZ), but it does fall within the Central Strategic Transmission Corridor.

5.1.4 Bird Habitat

The study area falls within the Grassland Biome (Mucina & Rutherford). The dominant vegetation type in the study area is Soweto Highveld Grassland (Mucina & Rutherford 2006). However, vegetation structure, rather than the actual plant species, is more significant for bird species distribution and abundance (Harrison *et al.* 1997). Man-made modifications to the environment can also constitute a distinct avifaunal habitat class e.g. man-made dams and powerlines. The following bird habitats were recorded in the study area:

- Medium to tall grassland
- Wetlands, including drainage lines
- Clumps of natural woodland, mostly Vachellia karroo.

- High voltage lines
- Agriculture (mostly cultivated grazing)
- Alien trees

See Figures 5 - 10 below for examples of the bird habitat in the study area.



Figure 5: Medium to tall grassland



Figure 6: A wetland and dam in a drainage line



Figure 7: Natural woodland



Figure 8: High voltage lines



Figure 9: Cultivated grazing



Figure 10: Alien trees

5.1.5 Avifauna

Southern African Bird Atlas 2

A total of 194 species could potentially occur within the pentad where the project is located (see Appendix C). Of these, 38 are classified as priority species. Of the 38 priority species, 24 have a medium to high probability of occurring in the development site. Of the 24 priority species with a medium to high probability of occurrence, 16 were recorded during site surveys. No species of conservation concern (SCC) were recorded by SABAP2 in this pentad or during site surveys. The probability of a priority species occurring regularly in the study area is indicated in Table 2.

Table 2 below lists all the priority species and the possible impact on the respective species by the proposed grid connection.

Table 2: Priority species occurring in the broader area. The likelihood of regular occurrence in the study area is also indicated.

Species	Taxonomic name	Full protocol reporting rate	Ad hoc protocol reporting rate	Powerline priority species	Raptor	Waterbird	Possibility of regular occurrence	Recorded during surveys	Grassland	Agriculture	Woodland	Wetlands and dams	HV lines	Alien trees	Displacement due to disturbance	Powerline collisions
African Black Duck	Anas sparsa	9.68	0.00	Х		Х	L					х				Х
African Darter	Anhinga rufa	41.94	8.33	Х		Х	L					х				Х
African Fish-eagle	Haliaeetus vocifer	25.81	0.00	Х	Х		М	Х				х	х	х		Х
African Spoonbill	Platalea alba	12.90	0.00	Х		Х	L					х				Х
Amur Falcon	Falco amurensis	6.45	2.78	Х	Х		М		х	Х			х	х		
Barn Owl	Tyto alba	3.23	0.00	Х	Х		L		х	Х	х			х		Х
Black Sparrowhawk	Accipiter melanoleucus	3.23	0.00	Х	Х		L							х		Х
Black-headed Heron	Ardea melanocephala	58.06	8.33	Х		Х	Н	X	х	Х			х	х		Х
Black-winged Kite	Elanus caeruleus	77.42	22.22	Х	Х		Н	Χ	Χ	Х	Х		Х	Х		
Cattle Egret	Bubulcus ibis	67.74	13.89	Х		Х	Н	Х	х	Х				х		Х
Common Buzzard	Buteo vulpinus	29.03	5.56	Х	Х		Н	Х	х	Х	х	х	х	х		
Egyptian Goose	Alopochen aegyptiacus	83.87	13.89	Х		Х	Н	Х		Х		х				Х
Fulvous Whistling Duck	Dendrocygna bicolor	6.45	0.00	Х		Х	М	Х				х				Х
Glossy Ibis	Plegadis falcinellus	22.58	2.78	X		Х	М	X				х				Х
Great Egret	Egretta alba	6.45	0.00	X		Х	L					х				Х
Greater Kestrel	Falco rupicoloides	3.23	0.00	X	Х		М	X	X				X			
Grey Heron	Ardea cinerea	25.81	2.78	Х		Х	L					Х				х
Helmeted Guineafowl	Numida meleagris	100.00	16.67	Х			Н	Χ	Χ	Х	Х		Χ	Х	Х	Х
Lesser Kestrel	Falco naumanni	6.45	0.00	Х	Х		М		Χ	Х			Х	Х		
Little Egret	Egretta garzetta	16.13	0.00	Х		Х	L					Х				х
Long-crested Eagle	Lophaetus occipitalis	3.23	0.00	Х	Х		М		Х	Х	Х	Х	Х	Х		х
Marsh Owl	Asio capensis	3.23	2.78	Х	Х		М		Х						Х	х

Species	Taxonomic name	Full protocol reporting rate	Ad hoc protocol reporting rate	Powerline priority species	Raptor	Waterbird	Possibility of regular occurrence	Recorded during surveys	Grassland	Agriculture	Woodland	Wetlands and dams	HV lines	Alien trees	Displacement due to disturbance	Powerline collisions
Northern Black	Afratia afracidos	00.00	F F0													
Korhaan	Afrotis afraoides	90.32	5.56	X	-		H	Х	Х						Х	X
Osprey	Pandion haliaetus	0.00	2.78	Х	Х		<u> </u>					Х				Х
Peregrine Falcon	Falco peregrinus	3.23	0.00	Х	Х		L		Х	Х			Х	Х		Х
Pied Crow	Corvus albus	16.13	16.67	Х			М		Х	Х	Х		Х	Х		
Purple Heron	Ardea purpurea	6.45	0.00	Х		Х	L					Х				Х
Red-billed Teal	Anas erythrorhyncha	12.90	0.00	Х		Х	M	Х				Х				Х
Red-knobbed Coot	Fulica cristata	29.03	0.00	Х		Х	Н	Х				Х				Х
Reed Cormorant	Phalacrocorax africanus	58.06	5.56	x		х	Н					х				x
South African Shelduck	Tadorna cana	16.13	0.00	х	Х	Х	М					х				х
Spotted Eagle-owl	Bubo africanus	3.23	0.00	х	Х		М		х	Х	х		х	х	Х	
Spur-winged Goose	Plectropterus gambensis	64.52	11.11	х		х	Н	х		х		х				х
Striated Heron	Butorides striata	3.23	0.00	х		Х	L					х				х
White-breasted Cormorant	Phalacrocorax carbo	32.26	2.78	х		х	Н	х				х				х
White-faced Duck	Dendrocygna viduata	3.23	2.78	х		Х	L									
Yellow-billed Duck	Anas undulata	61.29	0.00	Х		Х	М	Х				х				х
Yellow-billed Egret	Egretta intermedia	6.45	0.00	х		Х	L					х				х

Pre-construction surveys

As noted above, on-site surveys were conducted from 18 - 23 January 2021 during the high (wet) season. Surveys were conducted according to a Regime 1 site (low sensitivity) as defined in the best practice guidelines for avifaunal impact studies at solar developments, compiled by BLSA in 2017 (Jenkins *et al.* 2017).

The abundance of priority species (Index of Kilometric Abundance i.e. birds/km = IKA) recorded during the drive transects is displayed in Figure 11 below.

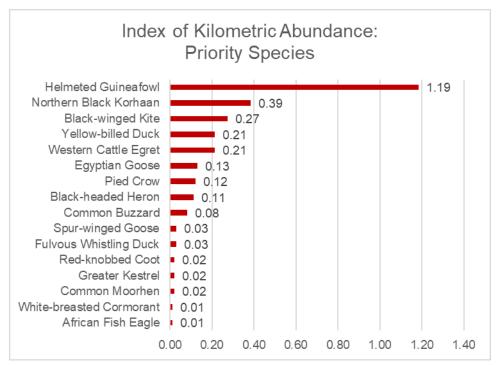


Figure 11: Index of kilometric abundance for priority species recorded during transect counts.

The overall index of kilometric abundance (IKA) for priority species was 2.86 birds/km, which is moderate.

Table 3 lists the priority species which were recorded as incidental records.

Table 3: Priority species recorded as incidental records.

Species	Taxonomic name
Yellow-billed Duck	Anas undulata
Common Buzzard	Buteo buteo

5.2. Identification of Environmental Sensitivities

5.2.1 Sensitivities identified by the National Web-Based Environmental Screening Tool

The study area and immediate environment is classified as **Low to Medium** sensitivity for terrestrial animals according to the Terrestrial Animal Species Theme (see Figure 12). The medium sensitivity classification is not linked to avifauna. The development site contains no confirmed habitat for species of conservation concern (SCC) as defined in the Protocol for the specialist assessment and minimum report content requirements for environmental impacts on terrestrial animal species (Government Gazette No 43855, 30 October 2020, namely listed on the IUCN Red List of Threatened Species or South Africa's National Red List website as Critically Endangered, Endangered or Vulnerable. The absence of SCC was confirmed during the site surveys. Based on these criteria, the study area is

correctly classified as **Low** sensitivity for avifauna. See Appendix B for the site sensitivity verification report.



Figure 12: The National Web-Based Environmental Screening Tool map of the study area for the grid connection, indicating sensitivities for the Terrestrial Animal Species theme. The medium sensitivity classification is not linked to avifauna.

5.2.2 Specialist Sensitivity Analysis and Verification

The following avifaunal sensitivities were identified in the study area:

Wetlands: The study area contains several drainage lines with associated wetlands. Wetlands are important refuges for a number of priority species, including the Marsh Owl that often breeds in the tall rank grassland around wetlands. The proposed grid connection poses a potential collision risk to birds commuting between wetlands in the study area.

6. Issues, Risks and Impacts

6.1 Identification of Potential Impacts/Risks

The potential impacts identified in the course of the study are:

6.1.1 Construction Phase

Displacement due to disturbance associated with the construction of the grid connection.

6.1.2 Operational Phase

Collisions with the 132kV OHL

6.1.3 Decommissioning Phase

Displacement due to disturbance associated with the dismantling of the grid.

7. Impact Assessment

7.1 General

Negative impacts on avifauna by electricity infrastructure generally take two main forms namely electrocution and collisions (Ledger & Annegarn 1981; Ledger 1983; Ledger 1984; Hobbs and Ledger 1986a; Hobbs & Ledger 1986b; Ledger, Hobbs & Smith, 1992; Verdoorn 1996; Kruger & Van Rooyen 1998; Van Rooyen 1999; Van Rooyen 2000; Van Rooyen 2004; Jenkins *et al.* 2010). Displacement due to habitat destruction and disturbance associated with the construction of the electricity infrastructure is another impact that could potentially impact on avifauna.

7.2 Electrocutions

Electrocution refers to the scenario where a bird is perched or attempts to perch on the electrical structure and causes an electrical short circuit by physically bridging the air gap between live components and/or live and earthed components (Van Rooyen 2004). The electrocution risk is largely determined by the pole/tower design. In the case of the proposed power lines, no electrocution risk is envisaged because the proposed design of the 132kV line, namely the steel monopole and self-supporting lattice structures, should not pose an electrocution threat to any of the bird species which are likely to occur in the study area.

7.3 Collisions

Collisions are the biggest threat posed by transmission lines to birds in southern Africa (Van Rooyen 2004). Most heavily impacted upon are bustards, storks, cranes and various species of waterbirds, and to a lesser extent, vultures. These species are mostly heavy-bodied birds with limited manoeuvrability, which makes it difficult for them to take the necessary evasive action to avoid colliding with transmission lines (Van Rooyen 2004, Anderson 2001). In a PhD study, Shaw (2013) provides a concise summary of the phenomenon of avian collisions with transmission lines:

"The collision risk posed by power lines is complex and problems are often localised. While any bird flying near a power line is at risk of collision, this risk varies greatly between different groups of birds, and depends on the interplay of a wide range of factors (APLIC 1994). Bevanger (1994) described these factors in four main groups — biological, topographical, meteorological and technical. Birds at highest risk are those that are both susceptible to collisions and frequently exposed to power lines, with waterbirds, gamebirds, rails, cranes and bustards usually the most numerous reported victims (Bevanger 1998, Rubolini et al. 2005, Jenkins et al. 2010).

The proliferation of man-made structures in the landscape is relatively recent, and birds are not evolved to avoid them. Body size and morphology are key predictive factors of collision risk, with large-bodied birds with high wing loadings (the ratio of body weight to wing area) most at risk (Bevanger 1998, Janss 2000). These birds must fly fast to remain airborne, and do not have sufficient manoeuvrability to avoid unexpected obstacles. Vision is another key biological factor, with many collision-prone birds principally using lateral vision to navigate in flight, when it is the lower-resolution, and often restricted, forward vision that is useful to detect obstacles (Martin & Shaw 2010, Martin 2011, Martin et al. 2012). Behaviour is important, with birds flying in flocks, at low levels and in crepuscular or nocturnal conditions at higher risk of collision (Bevanger 1994). Experience affects risk, with migratory and nomadic species that spend much of their time in unfamiliar locations also expected to collide more often (Anderson 1978, Anderson 2002). Juvenile birds have often been reported as being more collision-prone than adults (e.g. Brown et al. 1987, Henderson et al. 1996).

Topography and weather conditions affect how birds use the landscape. Power lines in sensitive bird areas (e.g. those that separate feeding and roosting areas, or cross flyways) can be very dangerous (APLIC 1994, Bevanger 1994). Lines crossing the prevailing wind conditions can pose a problem for

large birds that use the wind to aid take-off and landing (Bevanger 1994). Inclement weather can disorient birds and reduce their flight altitude, and strong winds can result in birds colliding with power lines that they can see but do not have enough flight control to avoid (Brown et al. 1987, APLIC 2012).

The technical aspects of power line design and siting also play a big part in collision risk. Grouping similar power lines on a common servitude, or locating them along other features such as tree lines, are both approaches thought to reduce risk (Bevanger 1994). In general, low lines with short span lengths (i.e. the distance between two adjacent pylons) and flat conductor configurations are thought to be the least dangerous (Bevanger 1994, Jenkins et al. 2010). On many higher voltage lines, there is a thin earth (or ground) wire above the conductors, protecting the system from lightning strikes. Earth wires are widely accepted to cause the majority of collisions on power lines with this configuration because they are difficult to see, and birds flaring to avoid hitting the conductors often put themselves directly in the path of these wires (Brown et al. 1987, Faanes 1987, Alonso et al. 1994a, Bevanger 1994)."

From incidental record keeping by the Endangered Wildlife Trust, it is possible to give a measure of what species are generally susceptible to power line collisions in South Africa (see Figure 13 below).

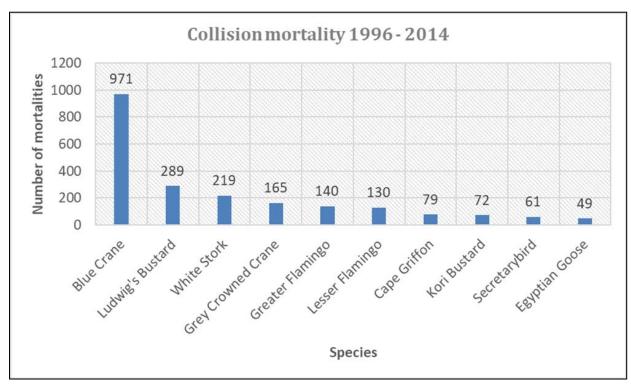


Figure 13: The top 10 collision prone bird species in South Africa, in terms of reported incidents contained in the Eskom/Endangered Wildlife Trust Strategic Partnership central incident register 1996 - 2014 (EWT unpublished data)

Power line collisions are generally accepted as a key threat to bustards (Raab *et al.* 2009; Raab *et al.* 2010; Jenkins & Smallie 2009; Barrientos *et al.* 2012, Shaw 2013). In a recent study, carcass surveys were performed under high voltage transmission lines in the Karoo for two years, and low voltage distribution lines for one year (Shaw 2013). Ludwig's Bustard was the most common collision victim (69% of carcasses), with bustards generally comprising 87% of mortalities recovered. Total annual mortality was estimated at 41% of the Ludwig's Bustard population, with Kori Bustards also dying in large numbers (at least 14% of the South African population killed in the Karoo alone). Karoo Korhaan was also recorded, but to a much lesser extent than Ludwig's Bustard. The reasons for the relatively low collision risk of this species probably include their smaller size (and hence greater agility in flight) as well as their more sedentary lifestyles, as local birds are familiar with their territory and are less likely to collide with power lines (Shaw 2013).

Several factors are thought to influence avian collisions, including the manoeuvrability of the bird, topography, weather conditions and power line configuration. An important additional factor that previously has received little attention is the visual capacity of birds; i.e. whether they are able to see obstacles such as power lines, and whether they are looking ahead to see obstacles with enough time to avoid a collision. In addition to helping explain the susceptibility of some species to collision, this factor is key to planning effective mitigation measures. Recent research provides the first evidence that birds can render themselves blind in the direction of travel during flight through voluntary head movements (Martin & Shaw 2010). Visual fields were determined in three bird species representative of families known to be subject to high levels of mortality associated with power lines i.e. Kori Bustards Ardeotis kori, Blue Cranes Anthropoides paradiseus and White Storks Ciconia ciconia. In all species the frontal visual fields showed narrow and vertically long binocular fields typical of birds that take food items directly in the bill under visual guidance. However, these species differed markedly in the vertical extent of their binocular fields and in the extent of the blind areas which project above and below the binocular fields in the forward-facing hemisphere. The importance of these blind areas is that when in flight, head movements in the vertical plane (pitching the head to look downwards) will render the bird blind in the direction of travel. Such movements may frequently occur when birds are scanning below them (for foraging or roost sites, or for conspecifics). In bustards and cranes pitch movements of only 25° and 35°, respectively, are sufficient to render the birds blind in the direction of travel; in storks, head movements of 55° are necessary. That flying birds can render themselves blind in the direction of travel has not been previously recognised and has important implications for the effective mitigation of collisions with human artefacts including wind turbines and power lines. These findings have applicability to species outside of these families especially raptors (Accipitridae) which are known to have small binocular fields and large blind areas similar to those of bustards and cranes, and are also known to be vulnerable to power line collisions.

Despite doubts about the efficacy of line marking to reduce the collision risk for bustards (Jenkins et al. 2010; Martin et al. 2010), there are numerous studies which prove that marking a line with PVC spiral type Bird Flight Diverters (BFDs) generally reduce mortality rates (e.g. Bernardino et al. 2018; Sporer et al. 2013, Barrientos et al. 2011; Jenkins et al. 2010; Alonso & Alonso 1999; Koops & De Jong 1982), including to some extent for bustards (Barrientos et al. 2012; Hoogstad 2015 pers.comm). Beaulaurier (1981) summarised the results of 17 studies that involved the marking of earth wires and found an average reduction in mortality of 45%. Barrientos et al. (2011) reviewed the results of 15 wire marking experiments in which transmission or distribution wires were marked to examine the effectiveness of flight diverters in reducing bird mortality. The presence of flight diverters was associated with a decrease of 55-94% in bird mortalities. Koops and De Jong (1982) found that the spacing of the BFDs was critical in reducing the mortality rates - mortality rates are reduced up to 86% with a spacing of 5m, whereas using the same devices at 10m intervals only reduces the mortality by 57%. Barrientos et al. (2012) found that larger BFDs were more effective in reducing Great Bustard collisions than smaller ones. Line markers should be as large as possible, and highly contrasting with the background. Colour is probably less important as during the day the background will be brighter than the obstacle with the reverse true at lower light levels (e.g. at twilight, or during overcast conditions). Black and white interspersed patterns are likely to maximise the probability of detection (Martin et al. 2010).

Using a controlled experiment spanning a period of nearly eight years (2008 to 2016), the Endangered Wildlife Trust (EWT) and Eskom tested the effectiveness of two types of line markers in reducing power line collision mortalities of large birds on three 400kV transmission lines near Hydra substation in the Karoo. Marking was highly effective for Blue Cranes, with a 92% reduction in mortality, and large birds in general with a 56% reduction in mortality, but not for bustards, including the endangered Ludwig's Bustard. The two different marking devices were approximately equally effective, namely spirals and bird flappers, they found no evidence supporting the preferential use of one type of marker over the other (Shaw et al. 2017).

The priority species which are potentially vulnerable to this impact are listed in Table 2, and below. The highest risk is for waterbirds, followed by terrestrial species and then raptors.

- African Black Duck
- African Darter
- African Fish-eagle
- African Spoonbill
- Barn Owl
- Black Sparrowhawk
- Black-headed Heron
- Cattle Egret
- Egyptian Goose
- Fulvous Whistling Duck
- Glossy Ibis
- Great Egret
- Grey Heron
- Helmeted Guineafowl
- Little Egret
- Long-crested Eagle
- Marsh Owl
- Northern Black Korhaan
- Osprey
- Peregrine Falcon
- Purple Heron
- Red-billed Teal
- Red-knobbed Coot
- Reed Cormorant
- South African Shelduck
- Spur-winged Goose
- Striated Heron
- White-breasted Cormorant
- Yellow-billed Duck
- Yellow-billed Egret

7.4 Displacement due to disturbance

Fortunately, due to the nature of the vegetation, and judged by the existing power lines, very little if any vegetation clearing will be required in the power line servitudes, which means the impact of habitat transformation will be practically zero. Apart from direct habitat destruction, construction activities also impact on birds through **disturbance**; this could lead to breeding failure if the disturbance happens during a critical part of the breeding cycle. Construction activities in close proximity to breeding locations could be a source of disturbance and could lead to temporary breeding failure or even permanent abandonment of nests. A potential mitigation measure is the timeous identification of nests and the timing of the construction activities to avoid disturbance during a critical phase of the breeding cycle, although in practice that can admittedly be very challenging to implement. **Terrestrial species and ground nesting raptors are most likely to be affected by displacement due to disturbance**.

The priority species which are potentially vulnerable to this impact are listed in Table 2, and below.

- Helmeted Guineafowl
- Marsh Owl
- Northern Black Korhaan
- Spotted Eagle-owl

7.5 No-go option

The no-go option will result in no additional impacts on avifauna and will result in the ecological status quo being maintained, which will be to the advantage of the avifauna. However, no fatal flaws were identified during the investigations.

8. Impact rating

See Appendix E for the explanation of the impact criteria.

9 Impact Assessments

Then tables below summarise the potential impacts on avifauna of the proposed grid connection.

9.1 Construction Phase

Displacement of priority species due to disturbance associated with construction of the grid connection								
CRITERIA	WITHOUT MITIGATION	WITH MITIGATION						
Intensity	Medium	Medium						
Duration	Short term	Short term						
Extent	Local	Local						
Consequence	Low	Low						
Probability	Probable	Possible						
Significance	Low	Low						
Status	Negative	Negative						
Confidence	High	High						
Degree to which impact can be reversed	High							
Degree to which impact may cause irreplaceable loss of resources	Low							
Degree to which impact can be mitigated	Low							

PROPOSED MITIGATION

- Construction activity should be restricted to the immediate footprint of the infrastructure where possible.
- Access to the remainder of the site should be strictly controlled to prevent unnecessary disturbance of priority species.
- Measures to control noise and dust should be applied according to current best practice in the industry.
- Maximum use should be made of existing access roads and the construction of new roads should be kept to a minimum.

9.2 Operational Phase

Mortality of priority species due to collisions with the 132kV OHL				
CRITERIA	WITHOUT MITIGATION	WITH MITIGATION		
Intensity	High	High		
Duration	Long term	Long term		
Extent	Local	Local		
Consequence	High	High		
Probability	Probable	Possible		
Significance	High	Medium		
Status	Negative	Negative		
Confidence	High	High		
Degree to which impact can be reversed	Medium			
Degree to which impact may cause irreplaceable loss of resources	High			
Degree to which impact can be mitigated	Medium			
PROPOSED MITIGATION				

PROPOSED MITIGATION

The avifaunal specialist must conduct a walk-through prior to implementation to demarcate sections of powerline that need to be marked with Eskom approved bird flight diverters. The bird flight diverters should be installed on the full span length on the earthwire (according to Eskom guidelines - five metres apart). Light and dark colour devices must be alternated to provide contrast against both dark and light backgrounds respectively. These devices must be installed as soon as the conductors are strung.

9.3 Decommissioning Phase

Displacement of priority species due to disturbance associated with dismantling of the grid connection				
CRITERIA	WITHOUT MITIGATION	WITH MITIGATION		
Intensity	Medium	Medium		
Duration	Short term	Short term		
Extent	Local	Local		
Consequence	Low	Low		
Probability	Probable	Possible		
Significance	Low	Low		
Status	Negative	Negative		
Confidence	High	High		
Degree to which impact can be reversed	High			
Degree to which impact may cause irreplaceable loss of resources	Low			
Degree to which impact can be mitigated	Low			
DDODOCED MITICATION				

PROPOSED MITIGATION

- Dismantling activity should be restricted to the immediate footprint of the infrastructure where possible.
- Access to the remainder of the site should be strictly controlled to prevent unnecessary disturbance of priority species.
- Measures to control noise and dust should be applied according to current best practice in the industry.
- Maximum use should be made of existing access roads and the construction of new roads should be kept to a minimum.

A comparison between pre-and post-mitigation phases is shown in Table 4 below.

Table 4: Comparison of impacts on environmental parameters pre- and post-mitigation

Environmental parameter	Issues	Significance rating prior to mitigation	Significance rating post mitigation
	Displacement of priority species due to disturbance during the construction of the OHL	Low	Low
Avifauna	Mortality of priority species due to collisions with the OHL	High	Medium
	Displacement of priority species due to disturbance during the dismantling of the OHL	Low	Low

10. Environmental Management Programme Inputs

Refer to Appendix D for a description of the key mitigation and monitoring recommendations for each applicable mitigation measure identified for all phases of the project.

11. Assessment of alternatives

From an avifaunal perspective, no preferred powerline alternative was determined for the grid connection, as both were considered acceptable and optimal as their impacts were determined identical in terms of significance and nature.

12. Final Specialist Statement and Authorisation Recommendation

12.1 Statement and Reasoned Opinion

The study area is classified as Low to Medium sensitivity for terrestrial animals according to the Terrestrial Animal Species Theme. The medium sensitivity classification is not linked to avifauna. The development site contains no confirmed habitat for species of conservation concern (SCC) as defined in the Protocol for the specialist assessment and minimum report content requirements for environmental impacts on terrestrial animal species (Government Gazette No 43855, 30 October 2020, namely listed on the IUCN Red List of Threatened Species or South Africa's National Red List website as Critically Endangered, Endangered or Vulnerable. The absence of SCC was confirmed during the site surveys undertaken from 18 – 23 January 2021. Based on these criteria, the study area is correctly classified as Low sensitivity for avifauna. No fatal flaws were discovered during the investigations. It is therefore recommended that the activity is authorised, on condition that the proposed mitigation measures as detailed in the Impact Tables (Section 9 of the report) and the EMPr (Appendix D) are strictly implemented.

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Appendices

Appendix A: Specialist Expertise

Appendix B: Site sensitivity verification

Appendix C: Species List

Appendix D: Environmental Management Plan

Appendix E: Impact Assessment Criteria

Appendix A - Specialist Expertise

Curriculum vitae: Chris van Rooyen

Profession/Specialisation : Avifaunal Specialist

Highest Qualification : BA LLB
Nationality : South African
Years of experience : 22 years

Key Experience

Chris van Rooyen has twenty-two years' experience in the assessment of avifaunal interactions with industrial infrastructure. He was employed by the Endangered Wildlife Trust as head of the Eskom-EWT Strategic Partnership from 1996 to 2007, which has received international acclaim as a model of co-operative management between industry and natural resource conservation. He is an acknowledged global expert in this field and has consulted in South Africa, Namibia, Botswana, Lesotho, New Zealand, Texas, New Mexico and Florida. He also has extensive project management experience and he has received several management awards from Eskom for his work in the Eskom-EWT Strategic Partnership. He is the author and/or co-author of 17 conference papers, co-author of two book chapters, several research reports and the current best practice guidelines for avifaunal monitoring at wind farm sites. He has completed around 130 power line assessments; and has to date been employed as specialist avifaunal consultant on more than 50 renewable energy generation projects. He has also conducted numerous risk assessments on existing power lines infrastructure. He also works outside the electricity industry and he has done a wide range of bird impact assessment studies associated with various residential and industrial developments. He serves on the Birds and Wind Energy Specialist Group which was formed in 2011 to serve as a liaison body between the ornithological community and the wind industry.

Key Project Experience

Bird Impact Assessment Studies and avifaunal monitoring for wind-powered generation facilities:

- 1. Eskom Klipheuwel Experimental Wind Power Facility, Western Cape
- 2. Mainstream Wind Facility Jeffreys Bay, Eastern Cape (EIA and monitoring)
- 3. Biotherm, Swellendam, (Excelsior), Western Cape (EIA and monitoring)
- 4. Biotherm, Napier, (Matjieskloof), Western Cape (pre-feasibility)
- 5. Windcurrent SA, Jeffreys Bay, Eastern Cape (2 sites) (EIA and monitoring)
- 6. Caledon Wind, Caledon, Western Cape (EIA)
- 7. Innowind (4 sites), Western Cape (EIA)
- 8. Renewable Energy Systems (RES) Oyster Bay, Eastern Cape (EIA and monitoring)
- 9. Oelsner Group (Kerriefontein), Western Cape (EIA)
- 10. Oelsner Group (Langefontein), Western Cape (EIA)
- 11. InCa Energy, Vredendal Wind Energy Facility Western Cape (EIA)
- 12. Mainstream Loeriesfontein Wind Energy Facility (EIA and monitoring)
- 13. Mainstream Noupoort Wind Energy Facility (EIA and monitoring)
- 14. Biotherm Port Nolloth Wind Energy Facility (Monitoring)
- 15. Biotherm Laingsburg Wind Energy Facility (EIA and monitoring)
- 16. Langhoogte Wind Energy Facility (EIA)
- 17. Vleesbaai Wind Energy Facility (EIA and monitoring)
- 18. St. Helena Bay Wind Energy Facility (EIA and monitoring)
- 19. Electrawind, St Helena Bay Wind Energy Facility (EIA and monitoring)
- 20. Electrawind, Vredendal Wind Energy Facility (EIA)
- 21. SAGIT, Langhoogte and Wolseley Wind Energy facilities
- 22. Renosterberg Wind Energy Project 12-month preconstruction avifaunal monitoring project
- 23. De Aar North (Mulilo) Wind Energy Project 12-month preconstruction avifaunal monitoring project
- 24. De Aar South (Mulilo) Wind Energy Project 12-month bird monitoring
- 25. Namies Aggenys Wind Energy Project 12-month bird monitoring
- 26. Pofadder Wind Energy Project 12-month bird monitoring
- 27. Dwarsrug Loeriesfontein Wind Energy Project 12-month bird monitoring
- 28. Waaihoek Utrecht Wind Energy Project 12-month bird monitoring
- 29. Amathole Butterworth Utrecht Wind Energy Project 12-month bird monitoring & EIA specialist
- 30. Phezukomoya and San Kraal Wind Energy Projects 12-month bird monitoring & EIA specialist study

- (Innowind)
- 31. Beaufort West Wind Energy Facility 12-month bird monitoring & EIA specialist study (Mainstream)
- 32. Leeuwdraai Wind Energy Facility 12-month bird monitoring & EIA specialist study (Mainstream)
- 33. Sutherland Wind Energy Facility 12-month bird monitoring (Mainstream)
- 34. Maralla Wind Energy Facility 12-month bird monitoring & EIA specialist study (Biotherm)
- 35. Esizayo Wind Energy Facility 12-month bird monitoring & EIA specialist study (Biotherm)
- 36. Humansdorp Wind Energy Facility 12-month bird monitoring & EIA specialist study (Cennergi)
- 37. Aletta Wind Energy Facility 12-month bird monitoring & EIA specialist study (Biotherm)
- 38. Eureka Wind Energy Facility 12-month bird monitoring & EIA specialist study (Biotherm)
- 39. Makambako Wind Energy Faclity (Tanzania) 12-month bird monitoring & EIA specialist study (Windlab)
- 40. R355 Wind Energy Facility 12-month bird monitoring (Mainstream)
- 41. Groenekloof Wind Energy Facility 12-month bird monitoring & EIA specialist study (Mulilo)
- 42. Tsitsikamma Wind Energy Facility 24-months post-construction monitoring (Cennergi)
- 43. Noupoort Wind Energy Facility 24-months post-construction monitoring (Mainstream)
- 44. Kokerboom Wind Energy Facility 12-month bird monitoring & EIA specialist study (Business Venture Investments)
- 45. Kuruman Wind Energy Facility 12-month bird monitoring & EIA specialist study (Mulilo)
- 46. Dassieklip Wind Energy Facility 3 years post-construction monitoring (Biotherm)
- 47. Loeriesfontein 2 Wind Energy Facility 2 years post-construction monitoring (Mainstream)
- 48. Khobab Wind Energy Facility 2 years post-construction monitoring (Mainstream)
- 49. Excelsior Wind Energy Facility 18 months construction phase monitoring (Biotherm)
- 50. Boesmansberg Wind Energy Facility 12-months pre-construction bird monitoring (juwi)
- 51. Mañhica Wind Energy Facility, Mozambique, 12-months pre-construction monitoring (Windlab)
- 52. Kwagga Wind Energy Facility, Beaufort West, 12-months pre-construction monitoring (ABO)
- 53. Pienaarspoort Wind Energy Facility, Touws River, Western Cape, 12-months pre-construction monitoring (ABO).
- 54. Koup 1 and 2 Wind Energy Facilities, Beaufort West, Western Cape, 12 months pre-construction monitoring (Genesis Eco-energy)
- 55. Duiker Wind Energy Facility, Vredendal, Western Cape 12 months pre-construction monitoring (ABO)
- 56. Perdekraal East Wind Energy Facility, Touws River, Western Cape, 18 months construction phase monitoring (Mainstream).
- 57. Swellendam Wind Energy Facility, Western Cape, 12-month pre-construction monitoring (Veld Renewables)
- 58. Lombardskraal Wind Energy Facility, Western Cape, 12-month pre-construction monitoring (Enertrag SA)
- Mainstream Damlaagte & Heuweltjies Wind Energy Facilities, Western Cape, 12-month pre-construction monitoring (Mainstream)
- 60. Great Karoo Wind Energy Facility, Northern Cape, 12-month pre-construction monitoring (African Green Ventures).
- 61. Mpumalanga & Gauteng Wind and Hybrid Energy Facilities (6x), pre-construction monitoring (Enertrag SA)
- 62. Dordrecht Wind Energy Facilities, Eastern Cape, Screening Report (Enertrag SA)
- 63. Dordrecht Wind Energy Facilities, Eastern Cape, Screening Report (ACED)
- 64. Nanibees North & South Wind Energy Facilities, Northern Cape, Screening Report (juwi)
- 65. Sutherland Wind Energy Facilities, Northern Cape, Screening Report (WKN Windcurrent)
- 66. Pofadder Wind Energy Facility, Northren Cape, Screening Report (Atlantic Energy)
- 67. Haga Haga Wind Energy Facility, Eastern Cape, Amendment Report (WKN Windcurrent)
- 68. Banken Wind Energy Facility, Northern Cape, Screening Report (Atlantic Energy)
- 69. Hartebeest Wind Energy Facility, Western Cape, 12-month pre-construction monitoring (juwi).

Bird Impact Assessment Studies for Solar Energy Plants:

- 1. Concentrated Solar Power Plant, Upington, Northern Cape.
- 2. Globeleg De Aar and Droogfontein Solar PV Pre- and Post-construction avifaunal monitoring
- 3. JUWI Kronos PV project, Copperton, Northern Cape
- 4. Sand Draai CSP project, Groblershoop, Northern Cape
- 5. Biotherm Helena PV Project, Copperton, Northern Cape
- 6. Biotherm Letsiao CSP Project, Aggeneys, Northern Cape
- 7. Biotherm Enamandla PV Project, Aggeneys, Northern Cape
- 8. Biotherm Sendawo PV Project, Vryburg, North-West

- 9. Biotherm Tlisitseng PV Project, Lichtenburg, North-West
- 10. JUWI Hotazel Solar Park Project, Hotazel, Northern Cape
- 11. Namakwa Solar Project, Aggeneys, Northern Cape
- 12. Brypaal Solar Power Project, Kakamas, Northern Cape
- 13. ABO Vryburg 1,2,3 Solar PV Project, Vryburg, North-West
- 14. Scatec Solar Kenhardt PV 4, PV 5 and PV6 Projects, Kenhardt, Northern Cape
- 15. NamPower CSP Facility near Arandis, Namibia
- 16. Dayson Klip PV Facility near Upington, Northern Cape
- 17. Geelkop PV Facility near Upington, Northern Cape
- 18. Oya PV Facility, Ceres, Western Cape
- 19. Vrede and Rondawel PV Facilities, Free State
- 20. Veroniva Ceres PV Facilities, Western Cape
- 21. Leeudoringstad PV Facility, North-West

Bird Impact Assessment Studies for the following overhead line projects:

- 1. Chobe 33kV Distribution line
- 2. Athene Umfolozi 400kV
- 3. Beta-Delphi 400kV
- 4. Cape Strengthening Scheme 765kV
- 5. Flurian-Louis-Trichardt 132kV
- 6. Ghanzi 132kV (Botswana)
- 7. Ikaros 400kV
- 8. Matimba-Witkop 400kV
- 9. Naboomspruit 132kV
- 10. Tabor-Flurian 132kV
- 11. Windhoek Walvisbaai 220 kV (Namibia)
- 12. Witkop-Overyssel 132kV
- 13. Breyten 88kV
- 14. Adis-Phoebus 400kV
- 15. Dhuva-Janus 400kV
- 16. Perseus-Mercury 400kV
- 17. Gravelotte 132kV
- 18. Ikaros 400 kV
- 19. Khanye 132kV (Botswana)
- 20. Moropule Thamaga 220 kV (Botswana)
- 21. Parys 132kV
- 22. Simplon –Everest 132kV
- 23. Tutuka-Alpha 400kV
- 24. Simplon-Der Brochen 132kV
- 25. Big Tree 132kV
- 26. Mercury-Ferrum-Garona 400kV
- 27. Zeus-Perseus 765kV
- 28. Matimba B Integration Project
- 29. Caprivi 350kV DC (Namibia)
- 30. Gerus-Mururani Gate 350kV DC (Namibia)
- 31. Mmamabula 220kV (Botswana)
- 32. Steenberg-Der Brochen 132kV
- 33. Venetia-Paradise T 132kV
- 34. Burgersfort 132kV
- 35. Majuba-Umfolozi 765kV
- 36. Delta 765kV Substation
- 37. Braamhoek 22kV
- 38. Steelpoort Merensky 400kV
- 39. Mmamabula Delta 400kV
- 40. Delta Epsilon 765kV
- 41. Gerus-Zambezi 350kV DC Interconnector: Review of proposed avian mitigation measures for the Okavango and Kwando River crossings
- 42. Giyani 22kV Distribution line

- 43. Liqhobong-Kao 132/11kV distribution power line, Lesotho
- 44. 132kV Leslie Wildebeest distribution line
- 45. A proposed new 50 kV Spoornet feeder line between Sishen and Saldanha
- 46. Cairns 132kv substation extension and associated power lines
- 47. Pimlico 132kv substation extension and associated power lines
- 48. Gyani 22kV
- 49. Matafin 132kV
- 50. Nkomazi_Fig Tree 132kV
- 51. Pebble Rock 132kV
- 52. Reddersburg 132kV
- 53. Thaba Combine 132kV
- 54. Nkomati 132kV
- 55. Louis Trichardt Musina 132kV
- 56. Endicot 44kV
- 57. Apollo Lepini 400kV
- 58. Tarlton-Spring Farms 132kV
- 59. Kuschke 132kV substation
- 60. Bendstore 66kV Substation and associated lines
- 61. Kuiseb 400kV (Namibia)
- 62. Gvani-Malamulele 132kV
- 63. Watershed 132kV
- 64. Bakone 132kV substation
- 65. Eerstegoud 132kV LILO lines
- 66. Kumba Iron Ore: SWEP Relocation of Infrastructure
- 67. Kudu Gas Power Station: Associated power lines
- 68. Steenberg Booysendal 132kV
- 69. Toulon Pumps 33kV
- 70. Thabatshipi 132kV
- 71. Witkop-Silica 132kV
- 72. Bakubung 132kV
- 73. Nelsriver 132kV
- 74. Rethabiseng 132kV
- 75. Tilburg 132kV
- 76. GaKgapane 66kV
- 77. Knobel Gilead 132kV
- 78. Bochum Knobel 132kV
- 79. Madibeng 132kV
- 80. Witbank Railway Line and associated infrastructure
- 81. Spencer NDP phase 2 (5 lines)
- 82. Akanani 132kV
- 83. Hermes-Dominion Reefs 132kV
- 84. Cape Pensinsula Strengthening Project 400kV
- 85. Magalakwena 132kV
- 86. Benficosa 132kV
- 87. Dithabaneng 132kV
- 88. Taunus Diepkloof 132kV
- 89. Taunus Doornkop 132kV
- 90. Tweedracht 132kV
- 91. Jane Furse 132kV
- 92. Majeje Sub 132kV
- 93. Tabor Louis Trichardt 132kV
- 94. Riversong 88kV
- 95. Mamatsekele 132kV
- 96. Kabokweni 132kV
- 97. MDPP 400kV Botswana
- 98. Marble Hall NDP 132kV
- 99. Bokmakiere 132kV Substation and LILO lines
- 100. Styldrift 132kV
- 101. Taunus Diepkloof 132kV
- 102. Bighorn NDP 132kV

- 103. Waterkloof 88kV
- 104. Camden Theta 765kV
- 105. Dhuva Minerva 400kV Diversion
- 106. Lesedi Grootpan 132kV
- 107. Waterberg NDP
- 108. Bulgerivier Dorset 132kV
- 109. Bulgerivier Toulon 132kV
- 110. Nokeng-Fluorspar 132kV
- 111. Mantsole 132kV
- 112. Tshilamba 132kV
- 113. Thabamoopo Tshebela Nhlovuko 132kV
- 114. Arthurseat 132kV
- 115. Borutho 132kV MTS
- 116. Volspruit Potgietersrus 132kV
- 117. Neotel Optic Fibre Cable Installation Project: Western Cape
- 118. Matla-Glockner 400kV
- 119. Delmas North 44kV
- 120. Houwhoek 11kV Refurbishment
- 121. Clau-Clau 132kV
- 122. Nawedi-Silwerkrans 134kV
- 123. Nieuwehoop 400kV walk-through
- 124. Booysendal 132kV Switching Station
- 125. Tarlton 132kV
- 126. Medupi Witkop 400kV walk-through
- 127. Germiston Industries Substation
- 128. Sekgame 132kV
- 129. Botswana South Africa 400kV Transfrontier Interconnector
- 130. Syferkuil Rampheri 132kV
- 131. Queens Substation and associated 132kV powerlines
- 132. Oranjemond 400kV Transmission line
- 133. Aries Helios Juno walk-down
- 134. Kuruman Phase 1 and 2 Wind Energy facilities 132kV Grid connection
- 135. Transnet Thaba 132kV

Bird Impact Assessment Studies for the following residential and industrial developments:

- 1. Lizard Point Golf Estate
- 2. Lever Creek Estates
- 3. Leloko Lifestyle Estates
- 4. Vaaloewers Residential Development
- 5. Clearwater Estates Grass Owl Impact Study
- 6. Somerset Ext. Grass Owl Study
- 7. Proposed Three Diamonds Trading Mining Project (Portion 9 and 15 of the Farm Blesbokfontein)
- 3. N17 Section: Springs To Leandra "Borrow Pit 12 And Access Road On (Section 9, 6 And 28 Of The Farm Winterhoek 314 Ir)
- 9. South African Police Services Gauteng Radio Communication System: Portion 136 Of The Farm 528 Jq, Lindley.
- Report for the proposed upgrade and extension of the Zeekoegat Wastewater Treatment Works, Gauteng.
- 11. Bird Impact Assessment for Portion 265 (a portion of Portion 163) of the farm Rietfontein 189-JR, Gauteng.
- 12. Bird Impact Assessment Study for Portions 54 and 55 of the Farm Zwartkop 525 JQ, Gauteng.
- 13. Bird Impact Assessment Study Portions 8 and 36 of the Farm Nooitgedacht 534 JQ, Gauteng.
- 14. Shumba's Rest Bird Impact Assessment Study
- 15. Randfontein Golf Estate Bird Impact Assessment Study
- 16. Zilkaatsnek Wildlife Estate
- 17. Regenstein Communications Tower (Namibia)
- 18. Avifaunal Input into Richards Bay Comparative Risk Assessment Study
- 19. Maquasa West Open Cast Coal Mine

- 20. Glen Erasmia Residential Development, Kempton Park, Gauteng
- 21. Bird Impact Assessment Study, Weltevreden Mine, Mpumalanga
- 22. Bird Impact Assessment Study, Olifantsvlei Cemetery, Johannesburg
- 23. Camden Ash Disposal Facility, Mpumalanga
- 24. Lindley Estate, Lanseria, Gauteng
- 25. Proposed open cast iron ore mine on the farm Lylyveld 545, Northern Cape
- 26. Avifaunal monitoring for the Sishen Mine in the Northern Cape as part of the EMPr requirements
- 27. Steelpoort CNC Bird Impact Assessment Study

Professional affiliations

I work under the supervision of and in association with Albert Froneman (MSc Conservation Biology) (SACNASP Zoological Science Registration number 400177/09) as stipulated by the Natural Scientific Professions Act 27 of 2003.

Curriculum vitae: Albert Froneman

Profession/Specialisation : Avifaunal Specialist

Highest Qualification : MSc (Conservation Biology)

Nationality : South African Years of experience : 20 years

Key Qualifications

Albert Froneman (Pr.Sci.Nat) has more than 18 years' experience in the management of avifaunal interactions with industrial infrastructure. He holds a M.Sc. degree in Conservation Biology from the University of Cape Town. He managed the Airports Company South Africa (ACSA) – Endangered Wildlife Trust Strategic Partnership from 1999 to 2008 which has been internationally recognized for its achievements in addressing airport wildlife hazards in an environmentally sensitive manner at ACSA's airports across South Africa. Albert is recognized worldwide as an expert in the field of bird hazard management on airports and has worked in South Africa, Swaziland, Botswana, Namibia, Kenya, Israel, and the USA. He has served as the vice chairman of the International Bird Strike Committee and has presented various papers at international conferences and workshops. At present he is consulting to ACSA with wildlife hazard management on all their airports. He also an accomplished specialist ornithological consultant outside the aviation industry and has completed a wide range of bird impact assessment studies. He has co-authored many avifaunal specialist studies and pre-construction monitoring reports for proposed renewable energy developments across South Africa. He also has vast experience in using Geographic Information Systems to analyse and interpret avifaunal data spatially and derive meaningful conclusions. Since 2009 Albert has been a registered Professional Natural Scientist (reg. nr 400177/09) with The South African Council for Natural Scientific Professions, specialising in Zoological Science.

Key Project Experience

Renewable Energy Facilities -avifaunal monitoring projects in association with Chris van Rooyen Consulting

- 1. Jeffrey's Bay Wind Farm 12-months preconstruction avifaunal monitoring project
- 2. Oysterbay Wind Energy Project 12-months preconstruction avifaunal monitoring project
- 3. Ubuntu Wind Energy Project near Jeffrey's Bay 12-months preconstruction avifaunal monitoring project
- 4. Bana-ba-Pifu Wind Energy Project near Humansdorp 12-months preconstruction avifaunal monitoring project
- 5. Excelsior Wind Energy Project near Caledon 12-months preconstruction avifaunal monitoring project
- 6. Laingsburg Spitskopvlakte Wind Energy Project 12-months preconstruction avifaunal monitoring project
- 7. Loeriesfontein Wind Energy Project Phase 1, 2 & 3 12-months preconstruction avifaunal monitoring project
- 8. Noupoort Wind Energy Project 12-months preconstruction avifaunal monitoring project
- 9. Vleesbaai Wind Energy Project 12-months preconstruction avifaunal monitoring project
- 10. Port Nolloth Wind Energy Project 12-months preconstruction avifaunal monitoring project
- 11. Langhoogte Caledon Wind Energy Project 12-months preconstruction avifaunal monitoring project
- 12. Lunsklip Stilbaai Wind Energy Project 12-months preconstruction avifaunal monitoring project
- 13. Indwe Wind Energy Project 12-months preconstruction avifaunal monitoring project
- 14. Zeeland St Helena bay Wind Energy Project 12-months preconstruction avifaunal monitoring project
- 15. Wolseley Wind Energy Project 12-months preconstruction avifaunal monitoring project
- 16. Renosterberg Wind Energy Project 12-months preconstruction avifaunal monitoring project
- 17. De Aar North (Mulilo) Wind Energy Project 12-months preconstruction avifaunal monitoring project (2014)
- 18. De Aar South (Mulilo) Wind Energy Project 12-months bird monitoring
- 19. Namies Aggenys Wind Energy Project 12-months bird monitoring
- 20. Pofadder Wind Energy Project 12-months bird monitoring
- 21. Dwarsrug Loeriesfontein Wind Energy Project 12-months bird monitoring
- 22. Waaihoek Utrecht Wind Energy Project 12-months bird monitoring
- 23. Amathole Butterworth Utrecht Wind Energy Project 12-months bird monitoring & EIA specialist study
- 24. De Aar and Droogfontein Solar PV Pre- and Post-construction avifaunal monitoring
- 25. Makambako Wind Energy Faclity (Tanzania) 12-month bird monitoring & EIA specialist study (Windlab)
- 26. R355 Wind Energy Facility 12-month bird monitoring (Mainstream)
- 27. Groenekloof Wind Energy Facility 12-month bird monitoring & EIA specialist study (Mulilo)
- 28. Tsitsikamma Wind Energy Facility 24-months post-construction monitoring (Cennergi)
- 29. Noupoort Wind Energy Facility 24-months post-construction monitoring (Mainstream)
- 30. Kokerboom Wind Energy Facility 12-month bird monitoring & EIA specialist study (Business Venture

- Investments)
- 31. Kuruman Wind Energy Facility 12-month bird monitoring & EIA specialist study (Mulilo)
- 32. Mañhica Wind Energy Facility 12-month bird monitoring & EIA specialist study (Windlab)
- 33. Kwagga Wind Energy Facility, Beaufort West, 12-months pre-construction monitoring (ABO)
- 34. Pienaarspoort Wind Energy Facility, Touws River, Western Cape, 12-months pre-construction monitoring (ABO). Koup 1 and 2 Wind Energy Facilities, Beaufort West, Western Cape, 12 months pre-construction monitoring (Genesis Eco-energy)
- 35. Duiker Wind Energy Facility, Vredendal, Western Cape 12 months pre-construction monitoring (ABO)
- 36. Perdekraal East Wind Energy Facility, Touws River, Western Cape, 18 months construction phase monitoring (Mainstream).
- 37. Swellendam Wind Energy Facility, Western Cape, 12-month pre-construction monitoring (Veld Renewables)
- 38. Lombardskraal Wind Energy Facility, Western Cape, 12-month pre-construction monitoring (Enertrag SA)
- 39. Mainstream Damlaagte & Heuweltjies Wind Energy Facilities, Western Cape, 12-month pre-construction monitoring (Mainstream)
- 40. Great Karoo Wind Energy Facility, Northern Cape, 12-month pre-construction monitoring (African Green Ventures).
- 41. Mpumalanga & Gauteng Wind and Hybrid Energy Facilities (6x), pre-construction monitoring (Enertrag SA)
- 42. Dordrecht Wind Energy Facilities, Eastern Cape, Screening Report (Enertrag SA)
- 43. Dordrecht Wind Energy Facilities, Eastern Cape, Screening Report (ACED)
- 44. Nanibees North & South Wind Energy Facilities, Northern Cape, Screening Report (juwi)
- 45. Sutherland Wind Energy Facilities, Northern Cape, Screening Report (WKN Windcurrent)
- 46. Pofadder Wind Energy Facility, Northern Cape, Screening Report (Atlantic Energy)
- 47. Haga Haga Wind Energy Facility, Eastern Cape, Amendment Report (WKN Windcurrent)
- 48. Banken Wind Energy Facility, Northern Cape, Screening Report (Atlantic Energy)
- 49. Hartebeest Wind Energy Facility, Western Cape, 12-month pre-construction monitoring (juwi).

Bird Impact Assessment studies and / or GIS analysis:

- Aviation Bird Hazard Assessment Study for the proposed Madiba Bay Leisure Park adjacent to Port Elizabeth Airport.
- Extension of Runway and Provision of Parallel Taxiway at Sir Seretse Khama Airport, Botswana Bird / Wildlife Hazard Management Specialist Study
- 3. Maun Airport Improvements Bird / Wildlife Hazard Management Specialist Study
- 4. Bird Impact Assesment Study Bird Helicopter Interaction The Bitou River, Western Cape Province South Africa
- 5. Proposed La Mercy Airport Bird Aircraft interaction specialists study using bird detection radar to assess swallow flocking behaviour
- 6. KwaZulu Natal Power Line Vulture Mitigation Project GIS analysis
- 7. Perseus-Zeus Powerline EIA GIS Analysis
- 8. Southern Region Pro-active GIS Blue Crane Collision Project.
- 9. Specialist advisor ~ Implementation of a bird detection radar system and development of an airport wildlife hazard management and operational environmental management plan for the King Shaka International Airport
- 10. Matsapha International Airport bird hazard assessment study with management recommendations
- 11. Evaluation of aviation bird strike risk at candidate solid waste disposal sites in the Ekurhuleni Metropolitan Municipality
- 12. Gateway Airport Authority Limited Gateway International Airport, Polokwane: Bird hazard assessment; Compile a bird hazard management plan for the airport
- 13. Bird Specialist Study Evaluation of aviation bird strike risk at the Mwakirunge Landfill site near Mombasa Kenya
- 14. Bird Impact Assessment Study Proposed Weltevreden Open Cast Coal Mine Belfast, Mpumalanga
- 15. Avian biodiversity assessment for the Mafube Colliery Coal mine near Middelburg Mpumalanga
- 16. Avifaunal Specialist Study SRVM Volspruit Mining project Mokopane Limpopo Province
- 17. Avifaunal Impact Assessment Study (with specific reference to African Grass Owls and other Red List species) Stone Rivers Arch
- 18. Airport bird and wildlife hazard management plan and training to Swaziland Civil Aviation Authority (SWACAA) for Matsapha and Sikhupe International Airports
- 19. Avifaunal Impact Scoping & EIA Study Renosterberg Wind Farm and Solar PV site
- 20. Bird Impact Assessment Study Proposed 60 year Ash Disposal Facility near to the Kusile Power Station

- 21. Avifaunal pre-feasibility assessment for the proposed Montrose dam, Mpumalanga
- 22. Bird Impact Assessment Study Proposed ESKOM Phantom Substation near Knysna, Western Cape
- 23. Habitat sensitivity map for Denham's Bustard, Blue Crane and White-bellied Korhaan in the Kouga Municipal area of the Eastern Cape Province
- 24. Swaziland Civil Aviation Authority Sikhuphe International Airport Bird hazard management assessment
- 25. Avifaunal monitoring extension of Specialist Study SRVM Volspruit Mining project Mokopane Limpopo Province
- 26. Avifaunal Specialist Study Rooikat Hydro Electric Dam Hope Town, Northern Cape
- 27. The Stewards Pan Reclamation Project Bird Impact Assessment study
- 28. Airports Company South Africa Avifaunal Specialist Consultant Airport Bird and Wildlife Hazard Mitigation

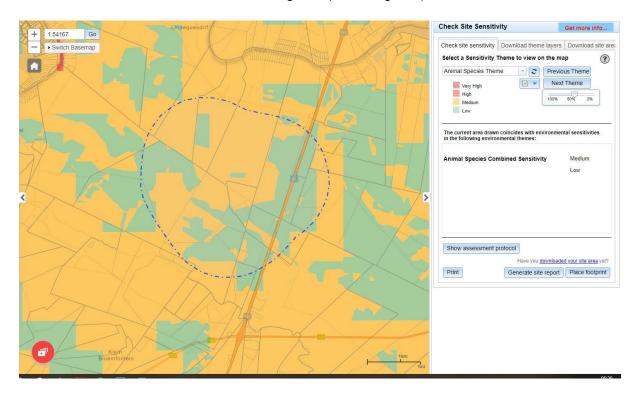
Geographic Information System analysis & maps

- 1. ESKOM Power line Makgalakwena EIA GIS specialist & map production
- 2. ESKOM Power line Benficosa EIA GIS specialist & map production
- 3. ESKOM Power line Riversong EIA GIS specialist & map production
- 4. ESKOM Power line Waterberg NDP EIA GIS specialist & map production
- 5. ESKOM Power line Bulge Toulon EIA GIS specialist & map production
- 6. ESKOM Power line Bulge DORSET EIA GIS specialist & map production
- 7. ESKOM Power lines Marblehall EIA GIS specialist & map production
- 8. ESKOM Power line Grootpan Lesedi EIA GIS specialist & map production
- 9. ESKOM Power line Tanga EIA GIS specialist & map production
- 10. ESKOM Power line Bokmakierie EIA GIS specialist & map production
- 11. ESKOM Power line Rietfontein EIA GIS specialist & map production
- 12. Power line Anglo Coal EIA GIS specialist & map production
- 13. ESKOM Power line Camcoll Jericho EIA GIS specialist & map production
- 14. Hartbeespoort Residential Development GIS specialist & map production
- 15. ESKOM Power line Mantsole EIA GIS specialist & map production
- 16. ESKOM Power line Nokeng Flourspar EIA GIS specialist & map production
- 17. ESKOM Power line Greenview EIA GIS specialist & map production
- 18. Derdepoort Residential Development GIS specialist & map production
- 19. ESKOM Power line Boynton EIA GIS specialist & map production
- 20. ESKOM Power line United EIA GIS specialist & map production
- 21. ESKOM Power line Gutshwa & Malelane EIA GIS specialist & map production
- 22. ESKOM Power line Origstad EIA GIS specialist & map production
- 23. Zilkaatsnek Development Public Participation -map production
- 24. Belfast Paarde Power line GIS specialist & map production
- 25. Solar Park Solar Park Integration Project Bird Impact Assessment Study avifaunal GIS analysis.
- 26. Kappa-Omega-Aurora 765kV Bird Impact Assessment Report Avifaunal GIS analysis.
- 27. Gamma Kappa 2nd 765kV Bird Impact Assessment Report Avifaunal GIS analysis.
- 28. ESKOM Power line Kudu-Dorstfontein Amendment EIA GIS specialist & map production.
- 29. Proposed Heilbron filling station EIA GIS specialist & map production
- 30. ESKOM Lebatlhane EIA GIS specialist & map production
- 31. ESKOM Pienaars River CNC EIA GIS specialist & map production
- 32. ESKOM Lemara Phiring Ohrigstad EIA GIS specialist & map production
- 33. ESKOM Pelly-Warmbad EIA GIS specialist & map production
- 34. ESKOM Rosco-Bracken EIA GIS specialist & map production
- 35. ESKOM Ermelo-Uitkoms EIA GIS specialist & map production
- 36. ESKOM Wisani bridge EIA GIS specialist & map production
- 37. City of Tswane New bulkfeeder pipeline projects x3 Map production
- 38. ESKOM Lebohang Substation and 132kV Distribution Power Line Project Amendment GIS specialist & map production
- 39. ESKOM Geluk Rural Powerline GIS & Mapping
- 40. Eskom Kimberley Strengthening Phase 4 Project GIS & Mapping
- 41. ESKOM Kwaggafontein Amandla Amendment Project GIS & Mapping
- 42. ESKOM Lephalale CNC GIS Specialist & Mapping
- 43. ESKOM Marken CNC GIS Specialist & Mapping
- 44. ESKOM Lethabong substation and powerlines GIS Specialist & Mapping
- 45. ESKOM Magopela- Pitsong 132kV line and new substation GIS Specialist & Mapping

Professional affiliations

South African Council for Natural Scientific Professions (SACNASP) registered Professional Natural Scientist (reg. nr 400177/09) – specialist field: Zoological Science. Registered since 2009.

Prior to commencing with the specialist assessment in accordance with Appendix 6 of the National Environmental Management Act (Act 107 of 1998, as amended) (NEMA) Environmental Impact Assessment (EIA) Regulations of 2014, a site sensitivity verification was undertaken in order to confirm the current land use and environmental sensitivity of the proposed project area as identified by the National Web-Based Environmental Screening Tool (Screening Tool).



The details of the site sensitivity verification are noted below:

1 Methodology

- Bird distribution data from the Southern African Bird Atlas Project 2 (SABAP 2) was obtained (http://sabap2.adu.org.za/), in order to ascertain which species occur in the pentad where the proposed development area is located. A pentad grid cell covers 5 minutes of latitude by 5 minutes of longitude (5'× 5'). Each pentad is approximately 8 × 7.6 km. The SABAP2 data covers the period 2007 to 2020. The relevant pentad is 2645_2735 (henceforth referred to as the "broader area"). A total of 31 SABAP2 full protocol lists had been completed for the pentad where the proposed project is located (i.e. bird listing surveys lasting a minimum of two hours each). In addition, 36 ad hoc protocol lists (i.e. bird listing surveys lasting less than two hours but still giving useful data) were also recorded. The SABAP2 data was therefore regarded as an adequate indicator of the avifauna which could occur at the study area, and it was further supplemented by data collected during the on-site surveys.
- A classification of the vegetation types in the development area was obtained from the Atlas of Southern African Birds 1 (SABAP1) and the National Vegetation Map (2018) accessed via the South African National Biodiversity Institute (SANBI) Biodiversity Geographic Information System (BGIS) map viewer (SANBI 2020).
- The national threatened status of all priority species was determined with the use of the most recent edition of the Red Data Book of Birds of South Africa, Lesotho and Swaziland (Taylor et al. 2015).
- The global threatened status of all priority species was determined by consulting the latest (2021.1)
 International Union for Conservation of Nature (IUCN) Red List of Threatened Species.

- The Important Bird and Biodiversity Areas of South Africa (Marnewick et al. 2015) was consulted for information on potentially relevant Important Bird Areas (IBAs).
- The DFFE National Screening Tool was used to determine the assigned avian sensitivity of the study area.
- Satellite imagery was used to view the broader area on a landscape level and to help identify bird habitat on the ground.
- On-site surveys were conducted on 18 January 2021.

2 Results

The study area and immediate environment is classified as Low to Medium sensitivity for terrestrial animals according to the Terrestrial Animal Species Theme (see Figure above). The medium sensitivity classification is not linked to avifauna. The development site contains no confirmed habitat for species of conservation concern (SCC) as defined in the Protocol for the specialist assessment and minimum report content requirements for environmental impacts on terrestrial animal species (Government Gazette No 43855, 30 October 2020, namely listed on the IUCN Red List of Threatened Species or South Africa's National Red List website as Critically Endangered, Endangered or Vulnerable. The absence of SCC was confirmed during the site surveys. Based on these criteria, the study area is correctly classified as **Low** sensitivity for avifauna.

Species	Taxonomic name	Full protocol reporting rate	Ad hoc protocol reporting rate	Recorded during surveys
Acacia Pied Barbet	Tricholaema leucomelas	54.84	0.00	Х
African Black Duck	Anas sparsa	9.68	0.00	
African Black Swift	Apus barbatus	3.23	0.00	
African Darter	Anhinga rufa	41.94	8.33	
African Firefinch	Lagonosticta rubricata	3.23	0.00	
African Fish-eagle	Haliaeetus vocifer	25.81	0.00	Х
African Hoopoe	Upupa africana	48.39	0.00	
African Jacana	Actophilornis africanus	6.45	0.00	
African Palm-swift	Cypsiurus parvus	45.16	2.78	Х
African Paradise-flycatcher	Terpsiphone viridis	12.90	0.00	
African Pied Wagtail	Motacilla aguimp	0.00	2.78	
African Pipit	Anthus cinnamomeus	74.19	2.78	х
African Purple Swamphen	Porphyrio madagascariensis	3.23	0.00	
African Quailfinch	Ortygospiza atricollis	38.71	5.56	
African Red-eyed Bulbul	Pycnonotus nigricans	93.55	5.56	х
African Reed-warbler	Acrocephalus baeticatus	16.13	2.78	
African Sacred Ibis	Threskiornis aethiopicus	45.16	13.89	
African Snipe	Gallinago nigripennis	16.13	0.00	
African Spoonbill	Platalea alba	12.90	0.00	
African Stonechat	Saxicola torquatus	90.32	5.56	х
African Wattled Lapwing	Vanellus senegallus	25.81	0.00	
Amethyst Sunbird	Chalcomitra amethystina	9.68	0.00	
Amur Falcon	Falco amurensis	6.45	2.78	
Anteating Chat	Myrmecocichla formicivora	87.10	5.56	х
Ashy Tit	Parus cinerascens	3.23	0.00	
Banded Martin	Riparia cincta	6.45	2.78	х
Barn Owl	Tyto alba	3.23	0.00	
Barn Swallow	Hirundo rustica	38.71	19.44	х
Bar-throated Apalis	Apalis thoracica	25.81	5.56	
Black Crake	Amaurornis flavirostris	3.23	0.00	
Black Sparrowhawk	Accipiter melanoleucus	3.23	0.00	
Black-chested Prinia	Prinia flavicans	90.32	5.56	х
Black-collared Barbet	Lybius torquatus	32.26	2.78	
Black-headed Heron	Ardea melanocephala	58.06	8.33	х

Species	Taxonomic name	Full protocol reporting rate	Ad hoc protocol reporting rate	Recorded during surveys
Black-shouldered Kite	Elanus caeruleus	77.42	22.22	х
Blacksmith Lapwing	Vanellus armatus	93.55	5.56	х
Black-throated Canary	Crithagra atrogularis	80.65	8.33	х
Black-winged Stilt	Himantopus himantopus	6.45	0.00	
Blue Waxbill	Uraeginthus angolensis	83.87	2.78	
Bokmakierie	Telophorus zeylonus	45.16	0.00	х
Brown-crowned Tchagra	Tchagra australis	32.26	0.00	х
Brown-hooded Kingfisher	Halcyon albiventris	16.13	0.00	
Brown-throated Martin	Riparia paludicola	74.19	0.00	
Buffy Pipit	Anthus vaalensis	6.45	0.00	х
Burchell's Coucal	Centropus burchellii	9.68	0.00	
Cape Glossy Starling	Lamprotornis nitens	61.29	2.78	х
Cape Longclaw	Macronyx capensis	74.19	8.33	х
Cape Robin-chat	Cossypha caffra	77.42	2.78	х
Cape Sparrow	Passer melanurus	87.10	0.00	х
Cape Turtle-dove	Streptopelia capicola	93.55	27.78	
Cape Wagtail	Motacilla capensis	48.39	0.00	
Cape White-eye	Zosterops virens	41.94	2.78	
Capped Wheatear	Oenanthe pileata	6.45	2.78	
Cardinal Woodpecker	Dendropicos fuscescens	12.90	0.00	
Cattle Egret	Bubulcus ibis	67.74	13.89	
Chestnut-backed Sparrowlark	Eremopterix leucotis	3.23	0.00	
Chestnut-vented Tit-babbler	Parisoma subcaeruleum	83.87	5.56	х
Chinspot Batis	Batis molitor	22.58	0.00	
Cinnamon-breasted Bunting	Emberiza tahapisi	9.68	0.00	
Cloud Cisticola	Cisticola textrix	29.03	5.56	х
Common (Southern) Fiscal	Lanius collaris	100.00	8.33	х
Common Moorhen	Gallinula chloropus	29.03	0.00	х
Common Myna	Acridotheres tristis	80.65	2.78	х
Common Ostrich	Struthio camelus	41.94	0.00	
Common Quail	Coturnix coturnix	0.00	2.78	
Common Sandpiper	Actitis hypoleucos	3.23	0.00	
Common Scimitarbill	Rhinopomastus cyanomelas	6.45	0.00	
Common Starling	Sturnus vulgaris	3.23	0.00	
Common Waxbill	Estrilda astrild	35.48	2.78	х
Coqui Francolin	Peliperdix coqui	6.45	0.00	

Species	Taxonomic name	Full protocol reporting rate	Ad hoc protocol reporting rate	Recorded during surveys
Crested Barbet	Trachyphonus vaillantii	74.19	8.33	Х
Crowned Lapwing	Vanellus coronatus	87.10	11.11	Х
Dark-capped Bulbul	Pycnonotus tricolor	0.00	5.56	
Desert Cisticola	Cisticola aridulus	25.81	2.78	Х
Diderick Cuckoo	Chrysococcyx caprius	32.26	0.00	Х
Eastern Clapper Lark	Mirafra fasciolata	16.13	0.00	х
Egyptian Goose	Alopochen aegyptiacus	83.87	13.89	Х
European Bee-eater	Merops apiaster	41.94	5.56	Х
Familiar Chat	Cercomela familiaris	3.23	0.00	
Fiscal Flycatcher	Sigelus silens	83.87	2.78	
Fulvous Duck	Dendrocygna bicolor	6.45	0.00	Х
Garden Warbler	Sylvia borin	3.23	0.00	
Giant Kingfisher	Megaceryle maximus	12.90	2.78	
Glossy Ibis	Plegadis falcinellus	22.58	2.78	Х
Golden-tailed Woodpecker	Campethera abingoni	12.90	0.00	
Goliath Heron	Ardea goliath	9.68	0.00	
Great Egret	Egretta alba	6.45	0.00	
Greater Honeyguide	Indicator indicator	6.45	0.00	
Greater Kestrel	Falco rupicoloides	3.23	0.00	Х
Greater Striped Swallow	Hirundo cucullata	48.39	2.78	Х
Green Wood-hoopoe	Phoeniculus purpureus	19.35	2.78	
Green-backed Heron	Butorides striata	3.23	0.00	
Green-winged Pytilia	Pytilia melba	38.71	0.00	
Grey Heron	Ardea cinerea	25.81	2.78	
Grey-headed Gull	Larus cirrocephalus	3.23	0.00	
Hadeda Ibis	Bostrychia hagedash	93.55	8.33	Х
Hamerkop	Scopus umbretta	6.45	2.78	
Helmeted Guineafowl	Numida meleagris	100.00	16.67	Х
House Sparrow	Passer domesticus	48.39	0.00	
Jameson's Firefinch	Lagonosticta rhodopareia	3.23	0.00	
Kalahari Scrub-robin	Cercotrichas paena	70.97	5.56	
Karoo Thrush	Turdus smithi	54.84	2.78	
Laughing Dove	Streptopelia senegalensis	100.00	8.33	Х
Lesser Grey Shrike	Lanius minor	3.23	2.78	
Lesser Honeyguide	Indicator minor	9.68	0.00	
Lesser Kestrel	Falco naumanni	6.45	0.00	

Species	Taxonomic name	Full protocol reporting rate	Ad hoc protocol reporting rate	Recorded during surveys
Lesser Swamp-warbler	Acrocephalus gracilirostris	12.90	0.00	
Levaillant's Cisticola	Cisticola tinniens	83.87	8.33	Х
Little Egret	Egretta garzetta	16.13	0.00	
Little Grebe	Tachybaptus ruficollis	16.13	2.78	х
Little Sparrowhawk	Accipiter minullus	3.23	0.00	
Little Swift	Apus affinis	54.84	11.11	Х
Long-crested Eagle	Lophaetus occipitalis	3.23	0.00	
Long-tailed Paradise-whydah	Vidua paradisaea	12.90	0.00	
Long-tailed Widowbird	Euplectes progne	87.10	13.89	Х
Malachite Kingfisher	Alcedo cristata	6.45	2.78	
Marsh Owl	Asio capensis	3.23	2.78	
Namaqua Dove	Oena capensis	32.26	2.78	
Natal Spurfowl	Pternistis natalensis	12.90	2.78	х
Neddicky	Cisticola fulvicapilla	87.10	2.78	х
Northern Black Korhaan	Afrotis afraoides	90.32	5.56	Х
Orange River Francolin	Scleroptila levaillantoides	25.81	2.78	Х
Orange River White-eye	Zosterops pallidus	38.71	2.78	
Orange-breasted Waxbill	Amandava subflava	19.35	0.00	
Osprey	Pandion haliaetus	0.00	2.78	
Peregrine Falcon	Falco peregrinus	3.23	0.00	
Pied Avocet	Recurvirostra avosetta	6.45	0.00	
Pied Crow	Corvus albus	16.13	16.67	Х
Pied Kingfisher	Ceryle rudis	9.68	0.00	
Pied Starling	Spreo bicolor	48.39	0.00	
Pink-billed Lark	Spizocorys conirostris	3.23	0.00	
Pin-tailed Whydah	Vidua macroura	45.16	2.78	Х
Plain-backed Pipit	Anthus leucophrys	3.23	0.00	
Purple Heron	Ardea purpurea	6.45	0.00	
Rattling Cisticola	Cisticola chiniana	19.35	0.00	
Red-backed Shrike	Lanius collurio	3.23	0.00	
Red-billed Firefinch	Lagonosticta senegala	9.68	0.00	
Red-billed Quelea	Quelea quelea	48.39	5.56	
Red-billed Teal	Anas erythrorhyncha	12.90	0.00	х
Red-capped Lark	Calandrella cinerea	6.45	0.00	
Red-chested Cuckoo	Cuculus solitarius	22.58	2.78	Х
Red-chested Flufftail	Sarothrura rufa	3.23	0.00	

Species	Taxonomic name	Full protocol reporting rate	Ad hoc protocol reporting rate	Recorded during surveys
Red-collared Widowbird	Euplectes ardens	45.16	0.00	
Red-eyed Dove	Streptopelia semitorquata	93.55	8.33	х
Red-faced Mousebird	Urocolius indicus	77.42	2.78	х
Red-headed Finch	Amadina erythrocephala	22.58	0.00	
Red-knobbed Coot	Fulica cristata	29.03	0.00	х
Red-throated Wryneck	Jynx ruficollis	12.90	0.00	х
Reed Cormorant	Phalacrocorax africanus	58.06	5.56	
Rock Dove	Columba livia	22.58	0.00	
Rock Martin	Hirundo fuligula	3.23	0.00	
Rufous-naped Lark	Mirafra africana	64.52	5.56	х
Scaly-feathered Finch	Sporopipes squamifrons	58.06	0.00	х
South African Cliff-swallow	Hirundo spilodera	48.39	8.33	х
South African Shelduck	Tadorna cana	16.13	0.00	
Southern Grey-headed Sparrow	Passer diffusus	90.32	2.78	х
Southern Masked-weaver	Ploceus velatus	100.00	19.44	Х
Southern Red Bishop	Euplectes orix	96.77	8.33	х
Speckled Mousebird	Colius striatus	61.29	8.33	
Speckled Pigeon	Columba guinea	93.55	0.00	Х
Spike-heeled Lark	Chersomanes albofasciata	16.13	0.00	х
Spotted Eagle-owl	Bubo africanus	3.23	0.00	
Spotted Flycatcher	Muscicapa striata	9.68	2.78	
Spotted Thick-knee	Burhinus capensis	16.13	0.00	х
Spur-winged Goose	Plectropterus gambensis	64.52	11.11	Х
Squacco Heron	Ardeola ralloides	6.45	0.00	
Common Buzzard	Buteo vulpinus	29.03	5.56	Х
Streaky-headed Seedeater	Crithagra gularis	12.90	0.00	
Swainson's Spurfowl	Pternistis swainsonii	70.97	8.33	х
Swallow-tailed Bee-eater	Merops hirundineus	16.13	0.00	
Tawny-flanked Prinia	Prinia subflava	32.26	5.56	Х
Thick-billed Weaver	Amblyospiza albifrons	3.23	0.00	
Three-banded Plover	Charadrius tricollaris	22.58	0.00	
Wailing Cisticola	Cisticola lais	6.45	0.00	х
Wattled Starling	Creatophora cinerea	38.71	0.00	
Whiskered Tern	Chlidonias hybrida	9.68	0.00	
White Stork	Ciconia ciconia	0.00	2.78	
White-backed Mousebird	Colius colius	38.71	0.00	Х

Species	Taxonomic name	Full protocol reporting rate	Ad hoc protocol reporting rate	Recorded during surveys
White-bellied Sunbird	Cinnyris talatala	38.71	2.78	
White-breasted Cormorant	Phalacrocorax carbo	32.26	2.78	Х
White-browed Sparrow-weaver	Plocepasser mahali	100.00	11.11	
White-faced Duck	Dendrocygna viduata	3.23	2.78	
White-fronted Bee-eater	Merops bullockoides	9.68	0.00	
White-rumped Swift	Apus caffer	48.39	2.78	Х
White-throated Swallow	Hirundo albigularis	41.94	0.00	Х
White-winged Widowbird	Euplectes albonotatus	25.81	5.56	Х
Willow Warbler	Phylloscopus trochilus	19.35	0.00	
Wing-snapping Cisticola	Cisticola ayresii	6.45	0.00	Х
Wood Sandpiper	Tringa glareola	3.23	0.00	
Yellow Canary	Crithagra flaviventris	61.29	0.00	х
Yellow-billed Duck	Anas undulata	61.29	0.00	х
Yellow-billed Egret	Egretta intermedia	6.45	0.00	
Yellow-crowned Bishop	Euplectes afer	70.97	2.78	х
Zitting Cisticola	Cisticola juncidis	51.61	8.33	х

Management Plan for the Planning and Design Phase

Impact	Mitigation/Management Objectives and	Mitigation/Management		Monitoring	
past	Outcomes	Actions	Methodology	Frequency	Responsibility
None					

Management Plan for the Construction Phase

Impact	Mitigation/Manage ment Objectives	Mitigation/Managem		Мо	nito	ring		
•	and Outcomes	ent Actions		Methodology	Frequenc		Re	sponsibility
Avifauna: Displace	ement due to disturband	ce						
The noise and movement associated with the construction activities at the development footprint will be a source of disturbance which would lead to the displacement of avifauna from the area	Prevent unnecessary displacement of avifauna by ensuring that contractors are aware of the requirements of the Construction Environmental Management Programme (CEMPr.)	A site-specific CEMPr must be implemented, which gives appropriate and detailed description of how construction activities must be conducted. All contractors are to adhere to the CEMPr and should apply good environmental practice during construction. The CEMPr must specifically include the following: 1. No off-road driving; 2. Maximum use of existing roads, where possible; 3. Measures to control noise and dust according to latest best practice; 4. Restricted access to the rest of the property;	 3. 5. 	Implementation of the CEMPr. Oversee activities to ensure that the CEMPr is implemented and enforced via site audits and inspections. Report and record any non-compliance. Ensure that construction personnel are made aware of the impacts relating to off-road driving. Construction access roads must be demarcated clearly. Undertake site inspections to verify. Monitor the implementation of noise control mechanisms via site inspections and record and report non-compliance. Ensure that the construction area is demarcated clearly and that construction personnel are made aware of these demarcations. Monitor via site inspections and report non-compliance.	2. 3.	On a daily basis Weekly Weekly Weekly	1. 2. 3. 4. 5.	Contractor and ECO
Avifauna: Mortality due to collision with the 132kV OHL								
Mortality of avifauna due to collisions with the 132kV OHL.	Reduction of avian collision mortality	Demarcate sections of the OHL to be marked with Eskom approved Bird Flight Diverters (BFDs).	2.	Walk-through by avifaunal specialist. Fit Eskom approved Bird Flight Diverters on the earthwire at the demarcated sections of the OHL.	1.	Once- off Once- off	1. 2.	Contractor Contractor and ECO

Management Plan for the Operational Phase

Impact	Mitigation/Management Objectives and	Mitigation/Management		Monitoring	
impaot	Outcomes	Actions	Methodology	Frequency	Responsibility
Avifauna: Mort	ality of avifauna due to col	llision with the 132kV OHL			
Mortality of avifauna due to collisions with the 132kV OHL.	Reduction of avian collision mortality	Monitor the collision mortality on the OHL. Apply additional BFDs if collision hotspots are discovered.	Avifaunal specialist to conduct quarterly inspections of the OHL for a period of two years. Apply additional BFDs if collision hotspots are discovered.	Quarterly As and when required	Facility operator

Management Plan for the Decommissioning Phase

Impact	Mitigation/Management Objectives and	Mitigation/Management	Monitoring
impaot	Outcomes	Actions	Methodology Frequency Responsibility
Avifauna: Displac	ement due to disturbance		
The noise and movement associated with the decommissioning activities will be a source of disturbance which would lead to the displacement of avifauna from the area	Prevent unnecessary displacement of avifauna by ensuring that contractors are aware of the requirements of the Decommissioning EMPr.	A site-specific Decommissioning EMPr (DEMPr) must be implemented, which gives appropriate and detailed description of how construction activities must be conducted. All contractors are to adhere to the DEMPr and should apply good environmental practice during decommissioning. The DEMPr must specifically include the following: 1. No off-road driving; 2. Maximum use of existing roads during the decommissioning phase and the construction of new roads should be kept to a minimum as far as practical; 3. Measures to control noise and dust according to latest best practice; 4. Restricted access to the rest of the property;	1. Implementation of the DEMPr. Oversee activities to ensure that the DEMPr is implemented and enforced via site audits and inspections. Report and record any noncompliance. 2. Ensure that decommissioning personnel are made aware of the implementation of noise control mechanisms via site inspections and record and report noncompliance. 5. Ensure that the decommissioning area is demarcated clearly and that personnel are made aware of these demarcations. Monitor via site inspections and report noncompliance. 6. Ensure that the decommissioning area is demarcated clearly and that personnel are made aware of these demarcations. Monitor via site inspections and report noncompliance.

Appendix E: Impact Assessment Methodology

Method for Impact Identification and Evaluation

The identification and assessment of environmental impacts is a multi-faceted process, using a combination of quantitative and qualitative descriptions and evaluations. It involves applying scientific measurements and professional judgement to determine the significance of environmental impacts associated with the proposed project. The process involves consideration of, *inter alia*: the purpose and need for the project; views and concerns of interested and affected parties (I&APs); social and political norms, and general public interest.

Identification and Description of Impacts

Identified impacts are described in terms of the nature of the impact, compliance with legislation and accepted standards, receptor sensitivity and the significance of the predicted environmental change (before and after mitigation). Mitigation measures may be existing measures or additional measures that were identified through the impact assessment and associated specialist input. The impact rating system considers the confidence level that can be placed on the successful implementation of mitigation.

Evaluation of Impacts and Mitigation Measures

INTRODUCTION

Impacts are assessed using SLR's standard convention for assessing the significance of impacts, a summary of which is provided below.

In assigning significance ratings to potential impacts before and after mitigation the approach presented below is to be followed.

- 1. **Determine the impact consequence rating:** This is a function of the "intensity", "duration" and "extent" of the impact (see Section 0). The consequence ratings for combinations of these three criteria are given in Section 0.
- 2. **Determine impact significance rating:** The significance of an impact is a function of the consequence of the impact occurring and the probability of occurrence (see Section 0). Significance is determined using the table in Section 0.
- 3. **Modify significance rating (if necessary):** Significance ratings are based on largely professional judgement and transparent defined criteria. In some instances, therefore, whilst the significance rating of potential impacts might be "low", the importance of these impacts to local communities or individuals might be extremely high. The importance/value which interested and affected parties attach to impacts will be highlighted, and recommendations should be made as to ways of avoiding or minimising these perceived negative impacts through project design, selection of appropriate alternatives and / or management.
- 4. **Determine degree of confidence of the significance assessment:** Once the significance of the impact has been determined, the degree of confidence in the assessment will be qualified (see Section 0). Confidence in the prediction is associated with any uncertainties, for example, where information is insufficient to assess the impact.

CRITERIA FOR IMPACT ASSESSMENT

The criteria for impact assessment are provided below.

Criteria	Rating	Description
Criteria for ranking of the		Negligible change, disturbance or nuisance. The impact affects the
INTENSITY (SEVERITY) of	ZERO TO VERY	environment in such a way that natural functions and processes are
environmental impacts	LOW	not affected. People / communities are able to adapt with relative
		ease and maintain pre-impact livelihoods.
		Minor (Slight) change, disturbance or nuisance. The impact on the
	LOW	environment is not detectable or there is no perceptible change to
		people's livelihood.
		Moderate change, disturbance or discomfort. Where the affected
		environment is altered, but natural functions and processes continue,
	MEDIUM	albeit in a modified way. People/communities are able to adapt with
		some difficulty and maintain pre-impact livelihoods but only with a
		degree of support.
		Prominent change, disturbance or degradation. Where natural
		functions or processes are altered to the extent that they will
	HIGH	temporarily or permanently cease. Affected people/communities will
		not be able to adapt to changes or continue to maintain-pre impact
		livelihoods.
Criteria for ranking the	SHORT TERM	< 5 years.
DURATION of impacts	MEDIUM TERM	5 to < 15 years.
	LONG TERM	> 15 years, but where the impact will eventually cease either because
		of natural processes or by human intervention.
		Where mitigation either by natural processes or by human
	PERMANENT	intervention will not occur in such a way or in such time span that the
		impact can be considered transient.
Criteria for ranking the	LOCAL	Impact is confined to project or study area or part thereof, e.g. limited
EXTENT / SPATIAL SCALE		to the area of interest and its immediate surroundings.
of impacts	REGIONAL	Impact is confined to the region, e.g. catchment, municipal region,
	NATIONAL	etc.
	NATIONAL	Impact is confined to the country as a whole, e.g. South Africa, etc.
	INTERNATIONAL	Impact extends beyond the national scale.
Criteria for determining		Where the possibility of the impact to materialise is very low either
the PROBABILITY of	IMPROBABLE	because of design or historic experience, i.e. ≤ 30% chance of
impacts		occurring.
	DOSSID: T	Where there is a distinct possibility that the impact would occur, i.e.
	POSSIBLE	> 30 to ≤ 60% chance of occurring.
	DD 02 45: -	Where it is most likely that the impact would occur, i.e. > 60 to ≤ 80%
	PROBABLE	chance of occurring.
	DEFINITE	Where the impact would occur regardless of any prevention
	DEFINITE	measures, i.e. > 80% chance of occurring.
	LOW	≤ 35% sure of impact prediction.
		1 1 222

Criteria	Rating	Description
Criteria for determining	MEDIUM	> 35% and ≤ 70% sure of impact prediction.
the DEGREE OF CONFIDENCE of the assessment	HIGH	> 70% sure of impact prediction.
Criteria for the DEGREE	NONE	No change in impact after mitigation.
TO WHICH IMPACT CAN BE MITIGATED - the	VERY LOW	Where the significance rating stays the same, but where mitigation will reduce the intensity of the impact.
degree to which an impact can be reduced /	LOW	Where the significance rating drops by one level, after mitigation.
enhanced	MEDIUM	Where the significance rating drops by two to three levels, after mitigation.
	HIGH	Where the significance rating drops by more than three levels, after mitigation.
Criteria for LOSS OF RESOURCES - the degree to which a resource is	LOW	Where the activity results in a loss of a particular resource but where the natural, cultural and social functions and processes are not affected.
permanently affected by the activity, i.e. the degree	MEDIUM	Where the loss of a resource occurs, but natural, cultural and social functions and processes continue, albeit in a modified way.
to which a resource is irreplaceable	HIGH	Where the activity results in an irreplaceable loss of a resource.
Criteria for REVERSIBILITY	IRREVERSIBLE	Where the impact is permanent.
- the degree to which an impact can be reversed	PARTIALLY REVERSIBLE	Where the impact can be partially reversed.
	FULLY REVERSIBLE	Where the impact can be completely reversed.

DETERMINING CONSEQUENCE

Consequence attempts to evaluate the importance of a particular impact, and in doing so incorporates extent, duration and intensity. The ratings and description for determining consequence are provided below.

Rating	Description *				
VERVINCH	Impacts could be EITHER:				
	of <i>high intensity</i> at a <i>regional level</i> and endure in the <i>long term</i> ;				
VERY HIGH	OR of <i>high intensity</i> at a <i>national level</i> in the <i>medium term</i> ;				
	OR of <i>medium intensity</i> at a <i>national level</i> in the <i>long term</i> .				
	Impacts could be EITHER:				
	of <i>high intensity</i> at a <i>regional level</i> and endure in the <i>medium term</i> ;				
	of <i>high intensity</i> at a <i>national level</i> in the <i>short term</i> ;				
HIGH	R of <i>medium intensity</i> at a <i>national level</i> in the <i>medium term</i> ;				
	OR of <i>low intensity</i> at a <i>national level</i> in the <i>long term</i> ;				
	of <i>high intensity</i> at a <i>local level</i> in the <i>long term</i> ;				
	OR of <i>medium intensity</i> at a <i>regional level</i> in the <i>long term</i> .				
MEDIUM	Impacts could be EITHER:				
IVIEDIOIVI	of <i>high intensity</i> at a <i>local level</i> and endure in the <i>medium term</i> ;				

Rating	Description *				
	OR of <i>medium intensity</i> at a <i>regional level</i> in the <i>medium term</i> ;				
	OR of <i>high intensity</i> at a <i>regional level</i> in the <i>short term</i> ;				
	OR of <i>medium intensity</i> at a <i>national level</i> in the <i>short term</i> ;				
	OR of <i>medium intensity</i> at a <i>local level</i> in the <i>long term</i> ;				
	OR of low intensity at a national level in the medium term;				
	OR of <i>low intensity</i> at a <i>regional level</i> in the <i>long term</i> .				
	Impacts could be EITHER				
	of <i>low intensity</i> at a <i>regional level</i> and endure in the <i>medium term</i> ;				
	OR of <i>low intensity</i> at a <i>national level</i> in the <i>short term</i> ;				
LOW	OR of <i>high intensity</i> at a <i>local level</i> and endure in the <i>short term</i> ;				
	OR of <i>medium intensity</i> at a <i>regional level</i> in the <i>short term</i> ;				
	OR of <i>low intensity</i> at a <i>local level</i> in the <i>long term</i> ;				
	OR of <i>medium intensity</i> at a <i>local level</i> and endure in the <i>medium term</i> .				
	Impacts could be EITHER				
	of <i>low intensity</i> at a <i>local level</i> and endure in the <i>medium term</i> ;				
VERY LOW	OR of <i>low intensity</i> at a <i>regional level</i> and endure in the <i>short term</i> ;				
	of low to medium intensity at a local level and endure in the short term.				
	OR Zero to very low intensity with any combination of extent and duration.				

^{*} Note: For any impact that is considered to be "Permanent" or "International" apply the "Long-Term" and "National" ratings, respectively.

DETERMINING SIGNIFICANCE

The consequence rating is considered together with the probability of occurrence in order to determine the overall significance using the table below.

		PROBABILITY				
		IMPROBABLE	POSSIBLE	PROBABLE	DEFINITE	
CONSEQUENCE	VERY LOW	INSIGNIFICANT	INSIGNIFICANT	VERY LOW	VERY LOW	
	LOW	VERY LOW	VERY LOW	LOW	LOW	
	MEDIUM	LOW	LOW	MEDIUM	MEDIUM	
	HIGH	MEDIUM	MEDIUM	HIGH	HIGH	
	VERY HIGH	HIGH	HIGH	VERY HIGH	VERY HIGH	

In certain cases it may not be possible to determine the significance of an impact. In these instances the significance is **UNKNOWN**.