Generic EMPr: Appendix 2 - Power Lines

Part B, Section 2

PART B: SECTION 2

7. SITE SPECIFIC INFORMATION AND DECLARATION

7.1 Sub-section 1: Contact details and description of the project

7.1.1 Details of the applicant

Applicant name	Eskom Holdings SOC Limited care of the Eskom Limpopo Operating Unit
Contact person	Ms Tshifhiwa Matamela
Physical address	92 Hans van Rensburg Street, Polokwane, 0700
Postal address	P.O Box 3499, Polokwane, 0700
Email	MatameTE@eskom.co.za
Telephone	015 299 0498 / 079 745 4296

7.1.2 Details and expertise of the EAP

EAP Name	Annelize Erasmus
EAP qualifications	 BL (Landscape Architecture) Degree – University of Pretoria, 1988 "Integrated Environmental Management – Theory and Practice"; University of Cape Town, 1992 Assessor of EAP Applications for registration with EAPASA (since 1 February 2020) Various workshops and webinars in the environmental consultancy field
Professional affiliation/ registration	 EAPASA Registered: Annelize Erasmus (Grobler): 2019/1728 Member of the IAIASA since May 2012: 3142
Physical address	91 Wenning Street, Groenkloof, Pretoria, 0181
Postal address	PO Box 947, Groenkloof, Pretoria, 0027
Email	info@landscapedynamics.co.za / annelize@landscapedynamics.co.za
Telephone	082 566 4530 / 012 460 6043
Curriculum Vitae	The Landscape Dynamics Company Profile and condensed CV of the EAP are attached hereto

7.1.3 Project name

Merensky-Uchoba 132kV Power Line Second Route Deviation, Steelpoort, Limpopo Province.

7.1.4 Description of the project

Environmental Authorisation was issued on 10 November 2020 for the Merensky-Uchoba 132kV Powerline Project. This project involved an approximately 18km powerline from the existing Merensky Substation to connect to the Merensky-Jane Furse-Uchoba Powerline T-Off. Eskom now requires deviating a section of the authorised route to accommodate site-specific problems encountered. This deviation is now called the **Merensky-Uchoba 132kV Power Line Second Route Deviation**.

The project components are the following:

- o An approximately 10,6km route is applicable
- A 100m corridor width was investigated and assessed. The servitude width required for the purpose of the powerline within this corridor will be 31m.
- The 132kv Overhead Power Line will have a capacity of 132kV and monopole steel pylons will be used.
- Existing access roads to the powerline will be used. A new approximately 6m wide access road will be developed for construction, maintenance and inspection purposes within the servitude area along the powerline, but outside the identified High and Very High Sensitive Areas.

It was requested that the *corridor* be registered in terms of the Standard and not the servitude only. This enables reasonable adjustments within the corridor during the final design phase of this project. *Note that only the required 31m wide servitude will eventually be registered within the route corridor and not the entire corridor.*

7.1.5 Project location

The Merensky-Uchoba 132kV Deviation Power Line runs mostly along the R555 and south of the Steelpoort River, close to the town of Steelpoort within the Fetakgomo Tubatse Local Municipality, Limpopo Province.

Directly Affected Properties and Relevant Landowners

Property Descriptions	Registered Landowners
Portion 3 of the Farm Grootboom 336-KT	Tubatse African Agricultural Merging Farmers Communal
	Prop Assoc (TAAMF)
Portion 0 (the Remaining Extent) of the Farm Grootboom	Parsons Transport Holdings Pty Ltd
336-KT	
Portion 4 of the Farm Grootboom 336-KT	Engen Petroleum Ltd (care of Reinhardt Transport)
Portion 0 (the Remaining Extent) of the Farm of Annex	Samancor Chrome Ltd
Grootboom 335-KT	
Portion 1 of the Farm Annex Grootboom 335-KT,	
Portion 1 of the Farm Spitskop 333-KT	
Portion 2 of the Farm Spitskop 333-KT	
Portion 3 of the Farm Spitskop 333-KT	
Portion 0 (the Remaining Extent) of the Farm Goudmyn	
337-KT	
Portion 6 of the Farm Goudmyn 337-KT	
Portions 10, 11 & 29 of the Farm Spitskop 333-KT	Dithamaga Trust

SG21 Digit Codes

N	lajor	regio	n	N	linor	regio	n			Farr	n / Er	f nun	nber				Portio	on nu	ımbeı	٢
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Т	0	K	Т	0	0	0	0	0	0	0	0	0	3	3	6	0	0	0	0	0
Т	0	K	Т	0	0	0	0	0	0	0	0	0	3	3	6	0	0	0	0	4
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Т	0	K	T	0	0	0	0	0	0	0	0	0	3	3	3	0	0	0	1	0
Т	0	K	Т	0	0	0	0	0	0	0	0	0	3	3	3	0	0	0	1	1
T	0	K	T	0	0	0	0	0	0	0	0	0	3	3	3	0	0	0	2	9

Coordinates of the Centre of the 100m wide Power Line Corridor

FID	Х	Υ	Comment
1	30° 11' 27.78" E	24° 44' 17.47" S	NE point
2	30° 11' 27.75" E	24° 44' 23.74" S	т - р т
3	30° 11' 21.22" E	24° 44' 29.02" S	
4	30° 11' 13.33" E	24° 44' 32.77" S	
5	30° 11' 5.43" E	24° 44' 36.51" S	
6	30° 10' 57.54" E	24° 44' 40.26" S	
7	30° 10' 49.65" E	24° 44' 44.01" S	
8	30° 10' 43.43" E	24° 44' 48.53" S	
9	30° 10' 38.85" E	24° 44' 53.93" S	
10	30° 10' 31.40" E	24° 44' 58.24" S	
11	30° 10' 33.20" E	24° 45' 4.19" S	
12	30° 10' 34.30" E	24° 45' 10.75" S	
13	30° 10' 39.96" E	24° 45' 17.03" S	
14	30° 10' 45.61" E	24° 45' 23.30" S	
15	30° 10' 51.26" E	24° 45' 29.58" S	
16	30° 10' 46.10" E	24° 45' 34.49" S	
17	30° 10' 38.80" E	24° 45' 39.13" S	
18	30° 10' 31.50" E	24° 45' 43.78" S	
19	30° 10' 24.09" E	24° 45' 48.26" S	
20	30° 10' 16.41" E	24° 45' 52.37" S	
21	30° 10' 8.74" E	24° 45' 56.48" S	
22	30° 10' 1.52" E	24° 46' 0.96" S	
23	30° 9' 57.83" E	24° 46' 8.36" S	
24	30° 9' 54.15" E	24° 46' 15.75" S	
25	30° 9' 50.46" E	24° 46' 23.15" S	
26	30° 9' 46.78" E	24° 46' 30.54" S	
27	30° 9' 43.10" E	24° 46' 37.94" S	
28	30° 9' 39.41" E	24° 46' 45.33" S	
29	30° 9' 35.73" E	24° 46' 52.73" S	

30	30° 9' 32.04" E	24° 47' 0.12" S	
31	30° 9' 28.36" E	24° 47' 7.52" S	
32	30° 9' 24.67" E	24° 47' 14.91" S	
33	30° 9' 20.99" E	24° 47' 22.31" S	
34	30° 9' 17.30" E	24° 47' 29.70" S	
35	30° 9' 13.62" E	24° 47' 37.10" S	
36	30° 9' 9.56" E	24° 47' 44.17" S	
37	30° 9' 1.75" E	24° 47' 48.08" S	
38	30° 8' 53.95" E	24° 47' 51.98" S	
39	30° 8' 46.14" E	24° 47' 55.89" S	
40	30° 8' 38.34" E	24° 47' 59.79" S	
41	30° 8' 30.63" E	24° 48' 2.01" S	
42	30° 8' 25.35" E	24° 47' 55.67" S	
43	30° 8' 18.56" E	24° 47' 50.42" S	
44	30° 8' 13.56" E	24° 47' 46.54" S	SW point

7.1.6 Preliminary technical specifications of the overhead power lines

Length of overhead power line	Approximately 10,6km				
Capacity	132kV				
Power line corridor width	100m				
Tower parameters:	To be determined during final design phase (after EA				
 Number of towers 	has been issued and Sensitivity Maps approved)				
Tower parameters:	2WT-1281, 2WT-1283, 2WT-1284, 2WT-1285, 2WT-				
 Types of towers 	1286, 2WT-1294, 2WT-1295, 2WT-1298, 2WT-1296,				
	2WT-1297 – subject to change upon receipt of EA				
	studies and approval.				
	Note: The recommended 132kV Structure from an Avi-				
	faunal perspective is the Type DT 7641/7649.				
Tower parameters:	To be determined during final design phase (after EA				
 Tower spacing (mean and maximum) 	has been issued and Sensitivity Maps approved)				
Tower parameters:	To be determined during final design phase (after EA				
 Tower height (lowest, mean and height) 	has been issued and Sensitivity Maps approved)				
Tower parameters:	To be determined during final design phase (after EA				
 Conductor attachment height (mean) 	has been issued and Sensitivity Maps approved)				
Tower parameters: o Minimum ground clearance	6.3m				

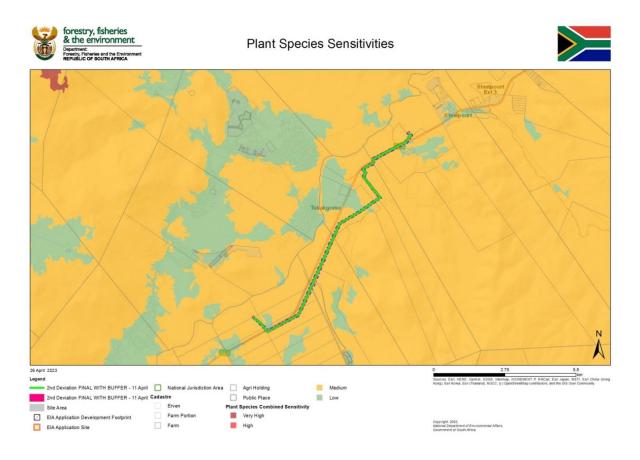
7.2 Sub-section 2: Development footprint site map

This sub-section must include a map of the site sensitivity overlaid with the preliminary infrastructure layout.The sensitivity must be prepared from the national web based map available for environmentalscreening tool. when compulsory use at: https://screening.environment.gov.za/screeningtool. The sensitivity map shall identify the nature of each sensitive feature e.g. raptor nest, threatened plant species, archaeological site, etc. Sensitivity maps shall identify features both within the planned working area and any known sensitive features in the surrounding landscape. The overhead transmission and distribution profile shall be illustrated at an appropriate resolution to enable fine scale interrogation. It is recommended that <20 km of overhead transmission and distribution length is illustrated per page in A3 landscape format. Where considered appropriate, photographs -of sensitive features in the context of tower positions shall be used.



Figure 1: Example of an environmental sensitivity map in the context of a final overhead transmission and distribution profile

The Screening Tool maps below were compiled on 26 April 2023. The site area represents the entire macro area in context with the 100m power line corridor which was assessed.





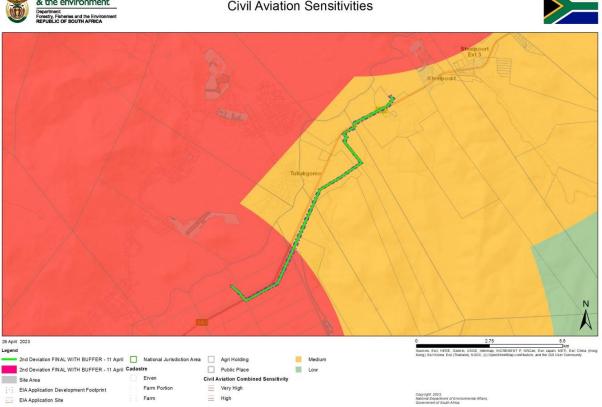
Defence Sensitivities







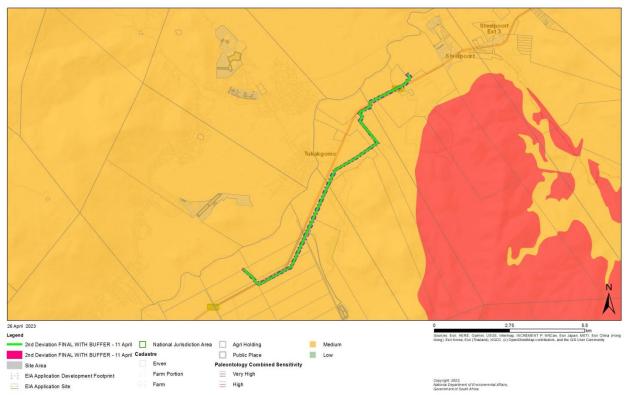
Civil Aviation Sensitivities



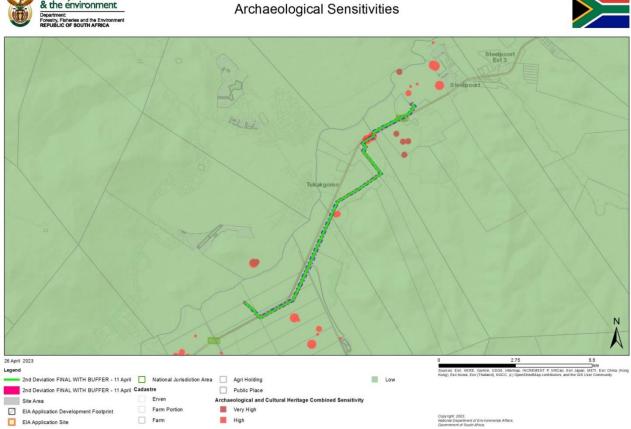


Palaeontological Sensitivities





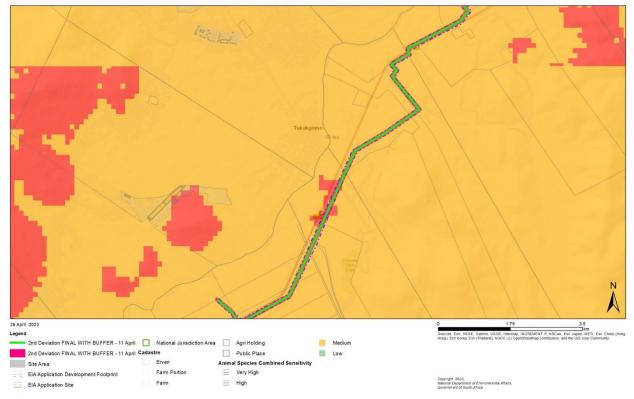






Animal Species Sensitivities







Aquatic Biodiversity Sensitivities

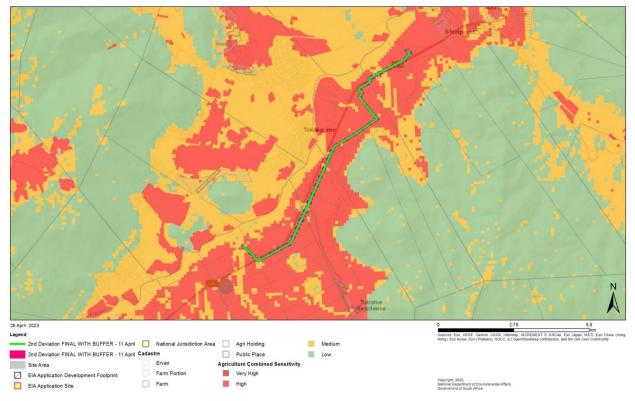






Agricultural Sensitivities







Terrestrial Biodiversity Sensitivities



		Tulakgonto	Stelport Ext 3
26 April 2023			0 2.75 5.5
Legend 2nd Deviation FINAL WITH BUFFER - 11 April	National Jurisdiction Area	Agri Holding	Sources: Esri, HERE, Gamin, USGS, Internap, IIKCREMENT P, IRCan, Esri Japan, METI, Esri Crina (Hong Kong), Esri Korea, Esri (Thaliand), INGCC. (c) OpenStreetMap contribution, and the GIS User Community.
2nd Deviation FINAL WITH BUFFER - 11 April C		Public Place	
Site Area		Terrestrial Biodiversity Combined Sensitivity	
EIA Application Development Footprint	Farm Portion	─ Very High	
	Farm	_ Low	Copyright: 2023, National Department of Environmental Affairs, Government of South Africa.

7.3 Sub-section 3: Declaration

The proponent/applicant or holder of the EA affirms that he/she will abide and comply with the prescribed impact management outcomes and impact management actions as stipulated in Part B: Section 1 of the generic EMPr and have the understanding that the impact management outcomes and impact management actions are legally binding.

The proponent/applicant or holder of the EA affirms that he/she will provide written notice to the CA 14 day prior to the date on which the activity will commence of commencement of construction to facilitate compliance inspections.

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441			

03 May 2023

Signature
Proponent / Applicant / Holder of EA

Date