

# PORTION 2/49 AND 708 C/O FURROW ROAD AND OUKLIPMUUR, THE WILLOWS 340 JR KUYPER ELECTRICAL SERVICES PRELIMINARY REPORT – DUE DILIGENCE REPORT



Document Number - Due Diligence\_2\_49 and 708\_The Willows 340JR

# A. DOCUMENT INFORMATION

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# D. REVISION GRID

Revision Number.	Date	Updated by	Details of Change
0.1	04/10/2021	Hennie Kuyper	Initial compilation of the document

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#### 1 GENERAL INFORMATION

KES was asked to do a due diligence on the property Portion 2/49 and 708 of the farm, The Willows 340 JR.

#### 1.1 ELECTRICAL CAPACITY AVAILABLE

# 1.1.1 CONFIRMATION OF POWER AVAILABILITY TO THE SITE FOR DEVELOPMENT

Tshwane Electricity department confirmed that power is available to a capacity of 880kVA. Please see the copy below.

	ON FOR A POINT OF S		17-87
	DEVELOPMENT / CONNEC		110/
TYPE OF APPLICATION	Mark appropriated with an X	Township	1
	marri appropriatos moran n	Connection	
DECUNED		Enquiry	Х
A 05/08/2021		Scheme Amendr	nent
Township / Development Name	EQUESTRIA		
Farm / Holding Name	THE WILLOWS 340-JF	2	
Portion	PTN 2 OF PTN 49		
	1111201711145		LACA
DEMAND / CONNECTION APPLIED FOR Special Residential (Res1)	Tot Units		kVA
Group housing (Res. 5)	Tot Units		880
Business	Tot Omes	110	000
Industrial			
Undetermined / Access Gate / Security			
Connection applied for			
MINUS	<ul> <li>Zoning Credit / or Existing</li> </ul>	_	
	EXTRA kV	A REQUIRED	880
RESPONSIBLE PERSON   RIAAN	BREYTENBACH	TEL NR.	X84475
SIGNATURE		E COMPILED	18/5/2021
	DEVELOPMENT: PLANNING	AND DESIGN	CONTRACTOR OF THE PARTY OF THE
INFORMATION			
Distance to nearest connection point		m/Km	
Is a substation terrain needed?	YES	NO	
If Yes, Where?			
Will mainfeerder cables be provided?	YES	NO I	
If Yes, in what financial year?		7	
iii res, iii wilat iiialicial year:		_	
SUPPLY & DISTRIBUTION AREA (MUST B	E COMPLETED)		
Supply Area	WAPADRAMD 132	MINW SUBS	TATIOM
Distribution Area	Future Equest	tic Sul	
	COMMENTS		
Secondary Distribution	O O I I I I I I I I I I I I I I I I I I		
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over to WPR su	b surely ara		3
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RESPONSIBLE PERSON	y Kpoy		- / -
SIGNATURE	DATE	COMPLETED	22/6/21
Primary Distribution	0		
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WAPADRAND PRIMARY			BESTORED
TO ORIGINAL CAPACE	ty 45 before	7IRE	banas 6.
	1 - 20 - 20		
RESPONSIBLE PERSON COM			
RESPONSIBLE PERSON SIGNATURE	WIM LEBEURE DATE	COMPLETED	24903

Figure 1 – Tshwane Council confirmation document page 1

AP	PLICATION	FOR A POI	NT OF S	UPPLY		
	TSHWANE ENE	RGY & ELECTR	SCITY DIVIS	NOIS		73/
	TOWNSHIP DEV	/ELOPMENT /	CONNECT	TONS:		
TYPE OF APPLICATION		k appropriated v		Township		
				Connection		
				Enquiry		Х
				Scheme Amen	dment	
Township / Development Name		EQUESTRIA				
Farm / Holding Name		THE WILLOV	NS 340-JR			
Portion		PTN 2 OF PT				
		111120111	14 40		kVA	
DEMAND / CONNECTION APPL	ED FOR		Tot Units	1 1	KAN	`
Special Residential (Res1) Group housing (Res. 5)			Tot Units	176	880	
Business			rot onno	110		-
Industrial						
Undetermined / Access Gate / Se	curity				-	
Connection applied for				- 1477 		
-activationes surveilles on	MINUS - Z	oning Credit /				
			EXTRA KV	A REQUIRED	880	) 175 021
RESPONSIBLE PERSON	RIAAN BR	EYTENBACH		TEL NR.	X344	75
SIGNATURE				E COMPILED	18/5/2	021
	RUCTURE DE	/ELOPMENT: I	PLANNING	AND DESIGN		
INFORMATION	1019			West Park	99110	
Distance to nearest connection po	oint			m/Km		
Is a substation terrain needed?		YES		NO		1
If Yes, Where?						i 1
Will mainfeerder cables be provid	lod?	YES	r	NO I		
	eur	IEO		1		,
If Yes, in what financial year?				1		
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Figure 2 - Tshwane Council confirmation document page 2



Figure 3 - Tshwane Council confirmation document page 3

#### 1.1.2 ESTIMATED BULK CONTRIBUTIONS

According to Tshwane Electricity the contribution will be calculated as:

For 1.1854ha + 0.9508ha = 2.1362ha

For 50 units per hectare =  $2.1362 \times 50 = 106.81$  units say 107.

The number of units used = 98

Current Credit: 60A Single phase = 13.8 kVA x 3 = 41.4kVA

Maximum demand required =  $3 \times 98(98+4)/(98+1) = 302.91 \text{kVA}$  Plus 5kVA for guardhouse. Total is 307.91kVA

Capacity payable = 307.91 - 41.4 = 266.51kVA @ R3268.18/kVA = R 871 002.65 excl. VAT.

#### 1.1.3 ESTIMATED UPGRADES

Tshwane indicated 176 units with a capacity of 880kVA available, which is denser than required. The current supply will be from an existing 11kV cable ring as noted in the abovementioned document from Tshwane. Other network costs are not available for confirmation at this point and time. It will only be available once the Tshwane official design is completed with Tshwane Electrical Department.

#### 1.2 NEW TARIFFS

Please note that the new Bulk Contribution tariff will be R 3,268.18/kVA from 1 July 2021 until 30 June 2022.

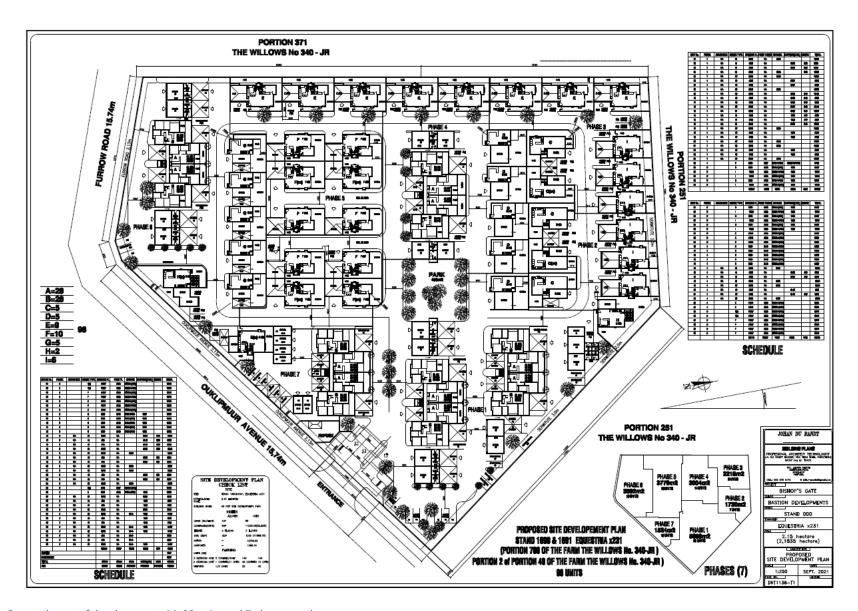


Figure 4 – Current layout of development with 98 units and 7 phases used