Private Bag X 447 · PRETORIA · 0001 · Fedsure Building · 315 Pretorius Street · PRETORIA Tel (+ 27 12) 310 3911 · Fax (+ 2712) 322 2682

NEAS Reference: DEA/EIA/0001625/2013 DEA Reference: 14/12/16/3/3/1/800 Enquiries: Ms Portia Leshilo

Telephone: 012-395 1769 Fax: 012-320-7539 E-mail: pleshilo@environment.gov.za

Mr Andrea van Gensen Eskom Holdings SOC Ltd P.O. Box 356 BLOEMFONTEIN 9300

Tel no: 051 404 2040 Fax no: 086 539 5177

PER FACSIMILE / MAIL

Dear Mr van Gensen

ENVIRONMENTAL AUTHORISATION IN TERMS OF THE NATIONAL ENVIRONMENTAL MANAGEMENT ACT, 1998: GN R. 543/544/545/546: CONSTRUCTION OF A SUBSTATION AND A 132kV POWER LINE FROM HEILBRON (VIA FRANKFORT) TO VILLIERS WITHIN NGWATHE AND MAFUBE LOCAL MUNICIPALITIES, FREE STATE PROVINCE

With reference to the above application, please be advised that the Department has decided to grant authorisation. The environmental authorisation (EA) and reasons for the decision are attached herewith.

In terms of regulation 10(2) of the Environmental Impact Assessment Regulations, 2010 (the Regulations), you are instructed to notify all registered interested and affected parties, in writing and within 12 (twelve) days of the date of the EA, of the Department's decision in respect of your application as well as the provisions regarding the submission of appeals that are contained in the Regulations.

Your attention is drawn to Chapter 7 of the Regulations, which prescribes the appeal procedure to be followed. This procedure is summarised in the attached document. Kindly include a copy of this document with the letter of notification to interested and affected parties.

Should the applicant or any other party wish to appeal any aspect of the decision a notice of intention to appeal must be lodged by all prospective appellants with the Minister, within 20 days of the date of the EA, by means of one of the following methods:

Made

By facsimile:

0123207561;

By post:

Private Bag X447,

Pretoria, 0001; or

By hand:

2nd Floor, Fedsure Building, North Tower,

Cnr. Lilian Ngoyi (Van der Walt) and Pretorius Streets.

Pretoria.

If the applicant wishes to lodge an appeal, it must also serve a copy of the notice of intention to appeal on all registered interested and affected parties as well as a notice indicating where, and for what period, the appeal submission will be available for inspection, should you intend to submit an appeal.

Please include the Department (Attention: Director: Integrated Environmental Authorisations) in the list of interested and affected parties, notified through your notification letter to interested and affected parties, for record purposes.

Appeals must be submitted in writing to:

Mr Z Hassam Director: Appeals and Legal Review, of this Department at the above mentioned addresses or fax number. Mr Hassam can also be contacted at:

Tel:

012-310-3271

Email: <u>AppealsDirectorate@environment.gov.za</u>

The authorised activity/ies shall not commence within twenty (20) days of the date of signature of the Further, please note that the Minister may, on receipt of appeals against the authorisation or conditions thereof suspend the authorisation pending the outcome of the appeals procedure.

Yours faithful

Mr Ishaam Abader

Deputy Director-General: Legal, Authorisations, Compliance and Enforcement

Department of Environmental Affairs

Date:

CC:	Shaun Taylor	SiVEST (Pty) Ltd	Tel: 011 798 0691	Fax: 011 803 7272
	Ms Grace Mkhosana	DETEA	Tel: 051 400 4812	Fax: 051 400 4842
	Ms Londeka Peta	Frankfort Local Municipality	Tel: 051 813 9728	Fax: 058 813 3072
	Mr S Malaza	Compliance Monitoring (DEA)	Tel: 012-310-3397	Fax: 012-320-5744

APPEALS PROCEDURE IN TERMS OF CHAPTER 7 OF THE NEMA EIA REGULATIONS, 2010 (THE REGULATIONS) AS PER GN R. 543 OF 2010 TO BE FOLLOWED BY THE APPLICANT AND INTERESTED AND AFFECTED PARTIES UPON RECEIPT OF NOTIFICATION OF AN ENVIRONMENTAL AUTHORISATION (EA)

	APPLICANT		INTERESTED AND AFFECTED PARTIES (IAPs)
1.	Receive EA from the relevant Competent Authority (the Department of Environmental Affairs [DEA]).	1.	
2.	Within 12 days of date of the EA notify all IAPs of the EA and draw their attention to their right to appeal against the EA in terms of Chapter 7 of the Regulations.	2.	N/A.
3.	If you want to appeal against the EA, submit a notice of intention to appeal within 20 days of the date of the EA with the Minister of Water and Environmental Affairs (the Minister).	3.	If you want to appeal against the EA, submit a notice of intention to appeal within 20 days of the date of the EA. with the Minister of Water and Environmental Affairs (the Minister).
4.	After having submitted your notice of intention to appeal to the Minister, provide each registered IAP with a copy of the notice of intention to appeal within 10 days of lodging the notice.	4.	After having submitted your notice of intention to appeal to the Minister, provide the applicant with a copy of the notice of intention to appeal within 10 days of lodging the notice.
5.	The Applicant must also serve on each IAP: a notice indicating where and for what period the appeal submission will be available for inspection.	5.	Appellant must also serve on the Applicant within 10 days of lodging the notice, a notice indicating where and for what period the appeal submission will be available for inspection by the applicant.
6.	The appeal must be submitted in writing to the Minister within 30 days after the lapsing of the period of 20 days provided for the lodging of the notice of intention to appeal.	6.	The appeal must be submitted to the Minister within 30 days after the lapsing of the period of 20 days provided for the lodging of the notice of intention to appeal.
7.	Any IAP who received a notice of intention to appeal may submit a responding statement to that appeal to the Minister within 30 days from the date that the appeal submission was lodged with the Minister.	7.	An Applicant who received notice of intention to may submit a responding statement to the appeal to the Minister within 30 days from the date that the appeal submission was lodged with the Minister.

NOTES:

1. An appeal against a decision must be lodged with:-

- a) the Minister of Water and Environmental Affairs if the decision was issued by the Director- General of the Department of Environmental Affairs (or another official) acting in his/her capacity as the delegated Competent Authority;
- b) the Minister of Justice and Constitutional Development if the applicant is the Department of Water Affairs and the decision was issued by the Director- General of the Department of Environmental Affairs (or another official) acting in his/ her capacity as the delegated Competent Authority;

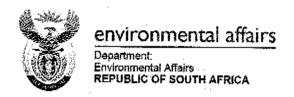
2. An appeal lodged with:-

- a) the Minister of Water and Environmental Affairs must be submitted to the Department of Environmental Affairs;
- b) the Minister of Justice and Constitutional Development must be submitted to the Department of Environmental Affairs;

3. An appeal must be:-

- a) submitted in writing.
- b) accompanied by:
- · a statement setting out the grounds of appeal;
- supporting documentation which is referred to in the appeal; and
- a statement that the appellant has complied with regulation 62 (2) or (3) together with copies of the notices referred to in regulation 62.

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Environmental Authorisation

In terms of Regulation 36 of the Environmental Impact Assessment Regulations, 2010

Construction of a substation and a 132kV power line from Heilbron (via Frankfort) to Villiers

Fezile Dabi District Municipality

14/12/16/3/3/1/800	
DEA/EIA/0001625/2013	
First issue	
ESKOM HOLDINGS SOC LIMITED	
FREE STATE PROVINCE: Within	
Ngwathe and Mafube Local	
Municipalities	

This authorisation does not negate the holder of the authorisation's responsibility to comply with any other statutory requirements that may be applicable to the undertaking of the activity.

Decision

The Department is satisfied, on the basis of information available to it and subject to compliance with

the conditions of this environmental authorisation, that the applicant should be authorised to undertake

the activities specified below.

Non-compliance with a condition of this authorisation may result in criminal prosecution or other actions

provided for in the National Environmental Management Act, 1998 and the EIA regulations.

Details regarding the basis on which the Department reached this decision are set out in Annexure 1.

Activities authorised

By virtue of the powers conferred on it by the National Environmental Management Act, 1998 (Act 107

of 1998) and the Environmental Impact Assessment Regulations, 2010 the Department hereby

authorises -

ESKOM HOLDINGS SOC LIMITED

With the following contact details -

Mr Andrea van Gensen

Eskom Holding SOC Ltd

P.O. Box 356

BLOEMFONTEIN

9300

Tel:

(051) 404 2040

Fax:

(086) 539 5177

Cell:

(082) 482 7579

E-mail: vgenseal@eskom.co.za

to undertake the following activities (hereafter referred to as "the activity") indicated in Listing Notices 1 and 3 (GN R. 544 & 546):

Listed activities	Activity/Project description
GN R.544 Item 10:	The proposed development will be for a 132kV
The construction of facilities or infrastructure for the	power line.
transmission and distribution of electricity –	
(i) Outside urban areas or industrial complexes with a	
capacity of more than 33 but less than 275 kilovolts.	
GN R. 544 Item 11:	The proposed development will require
The construction of:	construction within 32 metres of several water
(ii) channels;	courses that are too wide to be spanned
(iv) dams,	
where such construction occurs within a watercourse or	
within 32 metres of a watercourse; measured from the	
edge of a watercourse, excluding where such construction	
will occur behind the development setback line.	
GN R. 544 Item 18:	The proposed development will require the
The infilling or depositing of any material of more than 5	construction of a number of tower structures
cubic metres into, or the dredging, excavation, removal or	within a water course which will result in the
moving of soil, sand, pebbles or rock from (i) a	removal of more than 5 cubic metres of soil or
watercourse.	rock.
GN R.546 Item 13(c):	The proposed development will require the
The clearance of an area of 1 hectare or more of	construction of a number of tower structures
vegetation where 75% or more of the vegetative cover	within 100 metres from the edge of several
constitutes indigenous vegetation,	watercourses.
(3) (c) In Free State:	
iii. In urban areas:	
Areas on the watercourse side of the development setback	
line or within 100 metres from the edge of a watercourse	
where no such setback line has been determined.	
GN R. 546 Item 14:	The proposed development will route through
The clearance of an area of 5 hectares or more of	areas that contain 75% or more indigenous
vegetation where 75% or more of the vegetative cover	vegetation and where the areas to be cleared for
constitutes indigenous vegetation,	proposed tower structures will cumulatively
In Free State:	more than 5 hectares.

i. All areas outside urban areas.

as described in the Basic Assessment Report (BAR) dated December 2013 at:

Substation coordinates: Alternative 2 -	Latitude	Longitude
Proposed Southern Tweefort Rural Substation		
(Located on the Farm Bethal 1162)	27° 18' 57.58"	28º 16' 51.26"
		1

132kV power line coordinates: Preferred	Latitude	Longitude
alternative 1F		
Starting point of activity	27° 19′ 02.16″	28° 16' 21.63"
Middle point of activity	27° 19' 00.11"	28° 16' 36 09"
End point of activity	27 ⁰ 18' 57,58"	28º 16' 51.26"

132kV power line coordinates: Preferred	Latitude	Longitude
alternative 2E		
Starting point of activity	27° 18' 57.58"	28° 16' 51.26"
Middle point of activity	27° 18′ 41.78″	28° 24' 19 28"
End point of activity	27° 16' 32.56"	28° 30' 39,67"

132kV power line coordinates: Preferred	Latitude	Longitude
alternative 3B		
Starting point of activity	27° 16′ 32.44″	28° 30′ 39.60″
Middle point of activity	27° 12' 16.36"	28° 32′ 32.71″
End point of activity	27° 09' 10.92"	28° 32' 45.22"

132kV power line coordinates: Preferred	Latitude	Longitude
alternative 4B		
Starting point of activity	27° 09' 10,87"	28° 32′ 44.97
Middle point of activity	27° 05' 27.85"	28° 33′ 45.55″
End point of activity	27° 01' 52.71"	28° 35' 39.34"

- for the proposed construction of a substation and a 132kV power line from Heilbron (via Frankfort) to Villiers within Ngwathe and Mafube Local Municipalities, Free State Province, hereafter referred to as "the property".

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The proposed project is for construction of a substation and a single 132kV power line. The power line will be approximately 95km in length and will consist of four main sections that will connect to four existing substations (Frankfort Municipal Substation, Windfield Rural Substation, Villiers Municipal Substation and Heilbron Municipal Substation) and one newly proposed substation via a loop-in loop-out connection. The four main sections of power lines include the following:

- Proposed construction of a power line from Heilbron Substation to the newly proposed Tweefort Substation near Tweefort Rural Substation (approximately 40km in length);
- Proposed construction of a power line from Tweefort Substation to Frankfort Municipal Substation (approximately 25km in length);
- Proposed construction of a power line from Frankfort Municipal Substation to Windfield Rural Substation (approximately 15km);
- Proposed construction of a power line from Windfield Rural Substation to Villiers Substation (approximately 15km) and;
- The foundation depths will range between 1.5m-2m. Spanning lengths between tower type structures will be between 225m-250m. The tower type structures will vary in length from 18-24m in height and a Chickadee conductor is to be used.

The proposed substation will occupy an area of approximately 100m x 100m. The specifications of the substation will include the following:

- Install 132kV busbar (to accommodate 2 x 132kV feeder bays and 2 x transformer bays);
- Install 2 x 132kV feeder bays;
- Install 1 x 5MVA complete transformer bay;
- Make provision for additional transformer for future growth;
- Install 22kV busbar (to accommodate 2 x transformer bays and 5 x 22kV feeder bays);
- Install 4 x 22kV feeder bays;
- Make provision for additional 22kV feeder bay for future growth;
- Build a new control room;
- Add yard stones;
- Build a new access road;
- Install 2 x 14m lightning masts and equip with lights; and
- Fence off the substation servitude.



Conditions of this Environmental Authorisation

Scope of authorisation

- 1. The preferred power line route Alternatives 1F, 2E, 3B & 4B, and Substation Alternative 2 is approved.
- 2. Authorisation of the activity is subject to the conditions contained in this authorisation, which form part of the environmental authorisation and are binding on the holder of the authorisation.
- 3. The holder of the authorisation is responsible for ensuring compliance with the conditions contained in this environmental authorisation. This includes any person acting on the holder's behalf, including but not limited to, an agent, servant, contractor, sub-contractor, employee, consultant or person rendering a service to the holder of the authorisation.
- 4. The activities authorised may only be carried out at the property as described above.
- 5. Any changes to, or deviations from, the project description set out in this authorisation must be approved, in writing, by the Department before such changes or deviations may be effected. In assessing whether to grant such approval or not, the Department may request such information as it deems necessary to evaluate the significance and impacts of such changes or deviations and it may be necessary for the holder of the authorisation to apply for further authorisation in terms of the regulations.
- 6. This activity must commence within a period of five (5) years from the date of issue of this authorisation. If commencement of the activity does not occur within that period, the authorisation lapses and a new application for environmental authorisation must be made in order for the activity to be undertaken.
- 7. Commencement with one activity listed in terms of this authorisation constitutes commencement of all authorised activities.
- 8. The holder of an environmental authorisation must notify the competent authority of any alienation, transfer and change of ownership rights in the property on which the activity is to take place.

Notification of authorisation and right to appeal

9. The holder of the authorisation must notify every registered interested and affected party, in writing and within 12 (twelve) calendar days of the date of this environmental authorisation, of the decision to authorise the activity.



- 10. The notification referred to must
 - 10.1. specify the date on which the authorisation was issued:
 - 10.2. inform the interested and affected party of the appeal procedure provided for in Chapter 7 of the Environmental Impact Assessment Regulations, 2010;
 - 10.3 advise the interested and affected party that a copy of the authorisation will be furnished on request; and
 - 10.4. give the reasons of the competent authority for the decision.
- 11. The holder of the authorisation must publish a notice -
 - 11.1. informing interested and affected parties of the decision;
 - 11.2. informing interested and affected parties where the decision can be accessed; and
 - drawing the attention of interested and affected parties to the fact that an appeal may be lodged against this decision in the newspaper(s) contemplated and used in terms of regulation 54(2)(c) and (d) and which newspaper was used for the placing of advertisements as part of the public participation process.

Management of the activity

12. The Environmental Management Programme (EMPr) submitted as part of the Application for EA is hereby approved. This EMPr must be implemented and adhered to

Monitoring

- 13. The applicant must appoint an independent Environmental Control Officer (ECO) for the construction phase of the development that will have the responsibility to ensure that the mitigation/rehabilitation measures and recommendations referred to in this authorisation are implemented and to ensure compliance with the provisions of the EMPr.
 - 13.1. The ECO must be appointed before commencement of any authorised activity/ies.
 - 13.2. Once appointed, the name and contact details of the ECO must be submitted to the Director: Compliance Monitoring of the Department.
 - 13.3 The ECO must keep record of all activities on site, problems identified, transgressions noted and a task schedule of tasks undertaken by the ECO.
 - 13.4. The ECO must remain employed until all rehabilitation measures, as required for implementation due to construction damage, are completed and the site is ready for operation.

Recording and reporting to the Department

- 14. All documentation e.g. audit/monitoring/compliance reports and notifications, required to be submitted to the Department in terms of this authorisation, must be submitted to the *Director: Compliance Monitoring* at the Department.
- 15. The holder of the authorisation must submit an environmental audit report to the Department within 30 days of completion of the construction phase (i.e. within 30 days of site handover) and within 30 days of completion of rehabilitation activities.
- 16. The environmental audit report must indicate the date of the audit, the name of the auditor and the outcome of the audit in terms of compliance with the environmental authorisation conditions as well as the requirements of the EMPr.
- 17. Records relating to monitoring and auditing must be kept on site and made available for inspection to any relevant and competent authority in respect of this development.

Commencement of the activity

- 18. The authorised activity shall not commence within twenty (20) days of the date of signature of the authorisation.
- 19. An appeal under section 43 of the National Environmental Management Act (NEMA), Act 107 of 1998 (as amended), does not suspend an environmental authorisation or exemption, or any provisions or conditions attached thereto, or any directive, unless the Minister, MEC or delegated organ of state directs otherwise.
- 20. Should you be notified by the Minister of a suspension of the authorisation pending appeal procedures, you may not commence with the activity until such time that the Minister allows you to commence with such an activity in writing.

Notification to authorities

21. Fourteen (14) days written notice must be given to the Department that the activity will commence. Commencement for the purposes of this condition includes site preparation. The notice must include a date on which it is anticipated that the activity will commence, as well as a reference number. This notification period may coincide with the notice of intent to appeal period.

Operation of the activity

22. Fourteen (14) days written notice must be given to the Department that the activity operational phase will commence.

Site closure and decommissioning

23. Should the activity ever cease or become redundant, the applicant shall undertake the required actions as prescribed by legislation at the time and comply with all relevant legal requirements administered by any relevant and competent authority at that time.

Specific conditions

- Anti-collision devices such as bird flappers must be installed where power lines cross avifaunal corridors, wetlands and rivers.
- 25. A botanist must be appointed to perform a final walkthrough of the alignment to identify sensitive plant species, and assist in identifying the areas that require protection.
- 26. No exotic plants may be used for rehabilitation purposes. Only indigenous plants of the area may be utilised.
- 27. Liaison with land owners/farm managers is to be done prior to construction in order to provide sufficient time for them to plan agricultural activities.
- 28. The applicant must ensure that all the "No-go" areas are clearly demarcated (using fencing and appropriate signage) before construction commences.
- 29. Construction activities must be restricted to demarcated areas to restrict impact on vegetation, birds and animals. Contractors and construction workers must be clearly informed of the no-go areas.
- 30. Erosion stabilising actions such as gabions or re-vegetation must be implemented to prevent further habitat deterioration.
- 31. Should any archaeological sites, artefacts, paleontological fossils or graves be exposed during construction work, work in the immediate vicinity of the find must be stopped, the South African Heritage Resources Agency (SAHRA) must be informed and the services of an accredited heritage professional obtained for an assessment of the heritage resources must be made.
- 32. An integrated waste management approach must be implemented that is based on waste minimisation and must incorporate reduction, recycling, re-use and disposal. Any solid waste must be disposed of at/a/

landfill licensed in terms of section 20 (b) of the National Environment Management Waste Act, 2008 (Act 59 of 2008).

General

- 33. A copy of this authorisation and the approved EMPr must be kept at the property where the activity/ will be undertaken. The authorisation and approved EMPr must be produced to any authorised official of the Department who requests to see it and must be made available for inspection by any employee or agent of the holder of the authorisation who works or undertakes work at the property.
- 34. The holder of the authorisation must notify both the *Director: Integrated Environmental Authorisations* and the *Director: Compliance Monitoring* at the Department, in writing and within 48 (forty eight) hours, if any condition of this authorisation cannot be or is not adhered to. Any notification in terms of this condition must be accompanied by reasons for the non-compliance.
- 35. National government, provincial government, local authorities or committees appointed in terms of the conditions of this authorisation or any other public authority shall not be held responsible for any damages or losses suffered by the applicant or his successor in title in any instance where construction or operation subsequent to construction be temporarily or permanently stopped for reasons of non-compliance by the applicant with the conditions of authorisation as set out in this document or any other subsequent document emanating from these conditions of authorisation.

Date of environmental authorisation: 14 February 2014

Mr Ishaam Abader

Deputy Director-General: Legal, Authorisations, Compliance and Enforcement

Department of Environmental Affairs

Annexure 1: Reasons for Decision

1. Information considered in making the decision

In reaching its decision, the Department took, inter alia, the following into consideration -

- a) The information contained in the BAR dated December 2013;
- b) The comments received from the organs of state and interested and affected parties as included in the BAR dated December 2013;
- c) Mitigation measures as proposed in the BAR dated December 2013 and the EMPr;
- d) The information contained in the specialist studies contained within Appendix D of the BAR; and
- e) The objectives and requirements of relevant legislation, policies and guidelines, including section 2 of the National Environmental Management Act, 1998 (Act 107 of 1998).

2. Key factors considered in making the decision

All information presented to the Department was taken into account in the Department's consideration of the application. A summary of the issues which, in the Department's view, were of the most significance is set out below.

- a) The findings of all the specialist studies conducted and their recommended mitigation measures.
- b) The project is needed in order to improve the reliability of the electricity supply in the area, to promote economic growth and to stabilise the electricity supply in the area.
- c) The BAR dated December 2013 identified all legislation and guidelines that have been considered in the preparation of the BAR dated December 2013.
- d) The methodology used in assessing the potential impacts identified in the BAR dated December 2013 and the specialist studies have been adequately indicated.
- e) A sufficient public participation process was undertaken and the applicant has satisfied the minimum requirements as prescribed in the EIA Regulations, 2010 for public involvement.



3. Findings

After consideration of the information and factors listed above, the Department made the following findings -

- a) The identification and assessment of impacts are detailed in the BAR dated December 2013 and sufficient assessment of the key identified issues and impacts have been completed.
- b) The procedure followed for impact assessment is adequate for the decision-making process.
- c) The proposed mitigation of impacts identified and assessed adequately curtails the identified impacts.
- d) The information contained in the BAR dated December 2013 is accurate and credible.
- e) EMPr measures for the pre-construction, construction and rehabilitation phases of the development were proposed and included in the BAR and will be implemented to manage the identified environmental impacts during the construction process.

In view of the above, the Department is satisfied that, subject to compliance with the conditions contained in the environmental authorisation, the proposed activity will not conflict with the general objectives of integrated environmental management laid down in Chapter 5 of the National Environmental Management Act, 1998 and that any potentially detrimental environmental impacts resulting from the proposed activity can be mitigated to acceptable levels. The environmental authorisation is accordingly granted.

