



Appendix 6D
Bat Assessment



Prepared for:

SiVEST | Environmental Division

ADDENDUM

BAT SPECIALIST STUDY

Impact Assessment for the proposed 325MW Rondekop Wind Energy Facility (WEF), between Matjiesfontein and Sutherland in the Northern Cape Province (DEA REF: 14/12/16/3/3/2/1115)

February 2019

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NATURE

Statement

The proposed Rondekop Wind Energy Facility (hereafter referred to as “Rondekop WEF”), is located approximately 45km southwest of Sutherland in the Northern Cape Province (Figure 1).

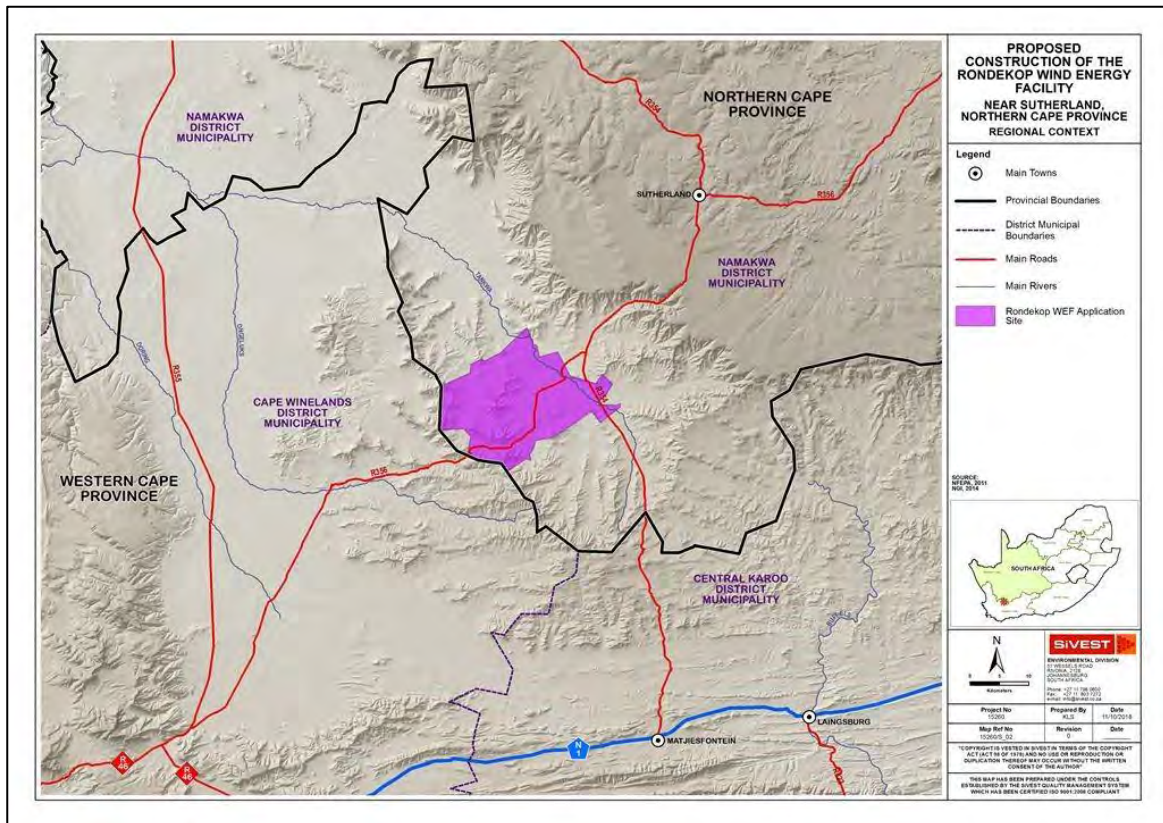


Figure 1 - Location of the proposed Rondekop WEF (Image provided by SiVEST).

In February 2019, Bioinsight delivered a bat specialist impact assessment report (Bioinsight, 2019), providing the general results of the 1-year pre-construction monitoring campaign, as well as defining clear sensitivity areas for the bat community expected to occur on site, and giving inputs into the authorisation process and requirements for future project phases. The monitoring campaign was conducted in full compliance with the bat monitoring guidelines applicable at the time (Sowler, et al., 2017).

However, after the submission of this document, some minor turbine specification and general layout changes have been proposed for the development. As such, SiVEST (on behalf of G7 Renewable Energies (Pty) Ltd.) have requested Bioinsight (Pty) Ltd. to conduct a desktop level assessment on the updated layout & specification changes to the project and to determine whether or not these changes are acceptable and implementable in terms of the bat community and bat sensitive areas on site. The changes assessed are presented below in Table 1:



Table 1 - List of updated layout & specification changes for Rondekop WEF.

Revised layout/specification changes	Reason for changes
Slight alignment shifts of turbines 16 & 44	Turbine 16 requested to be shifted in Ecology report, while turbine 44 requested to be shifted in Bird & Bat reports.
Minor alignment changes of turbine 25 access road to crane pad	Previous alignment very close to the edge of the ridge (potential downslope erosion).
Minor alignment shift to turbine 27 access road	To avoid crossing a rocky ridge / outcrop.
Minor alignment change to road between turbines 28 & 29	To avoid rocky outcrop.
Minor alignment changes to crane pads 29 & 35	To avoid rocky outcrops.
Shifted alignment of Access Road North 1	To move it further away from the drainage line and to allow it to cross this line perpendicularly at a single point.
Shifted Access Road 2	To only cross the drainage line at a single point.
Shift of construction camp 1	To follow road alignment.
Turbine capacity change from <u>between 3MW and 6.5MW</u> to <u>up to 8MW</u>	-

Updated layout changes

Upon analysis of the revised layout versus the sensitivity mapping of the site, it was observed that all wind turbine locations (including the 90m impact zone around each turbine) are avoiding very high sensitivity (no-go) areas (Figure 2). This includes the previously identified (Bioinsight, 2019) overlap of the turbine 44 impact zone with a demarcated no-go area of an established drainage line. The newly revised layout rectifies this problem and an acceptable alternative has been produced (Figure 3).

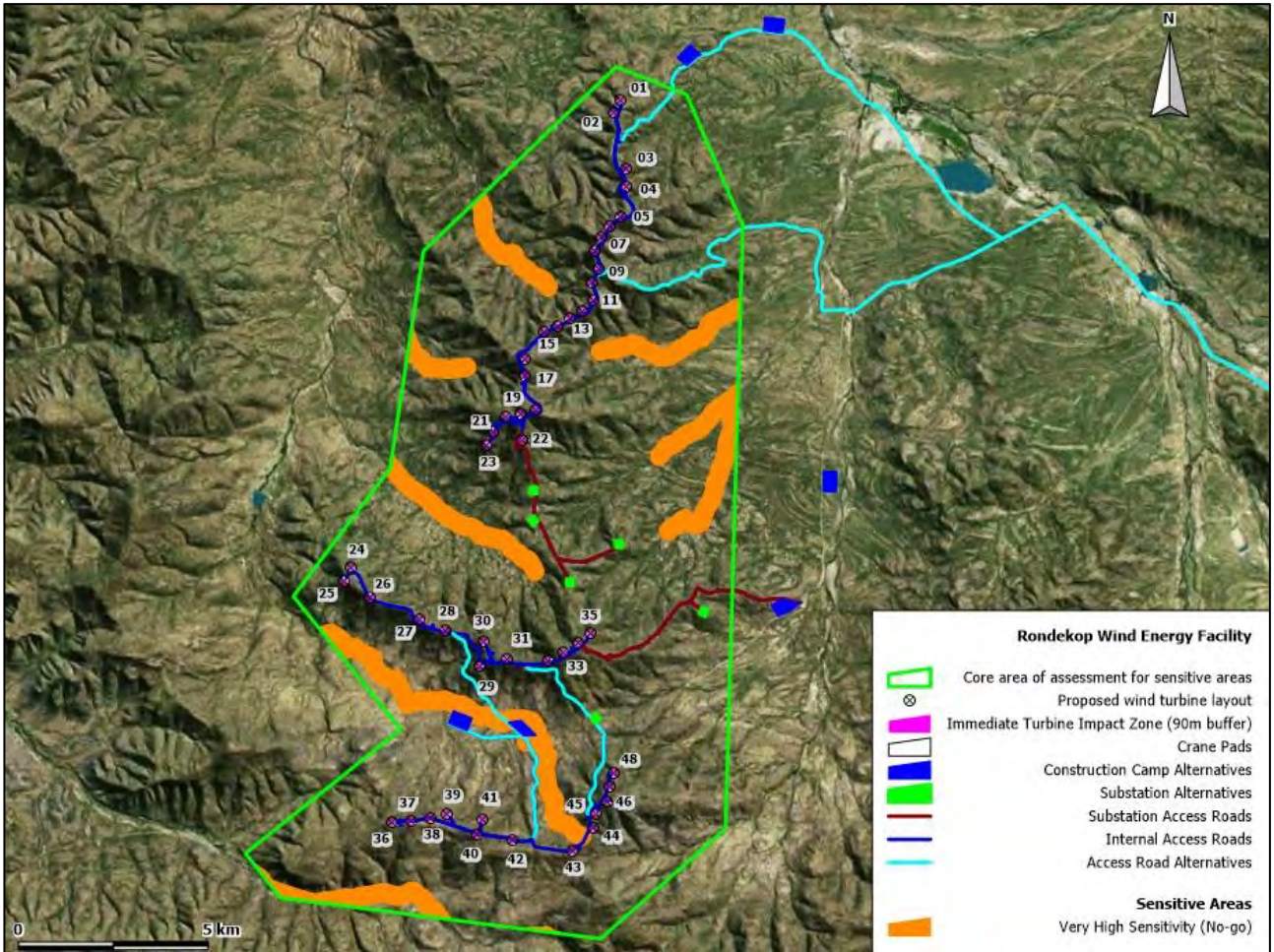


Figure 2 - Updated infrastructure layout relative to sensitivity mapping for the Rondekop WEF bat community.

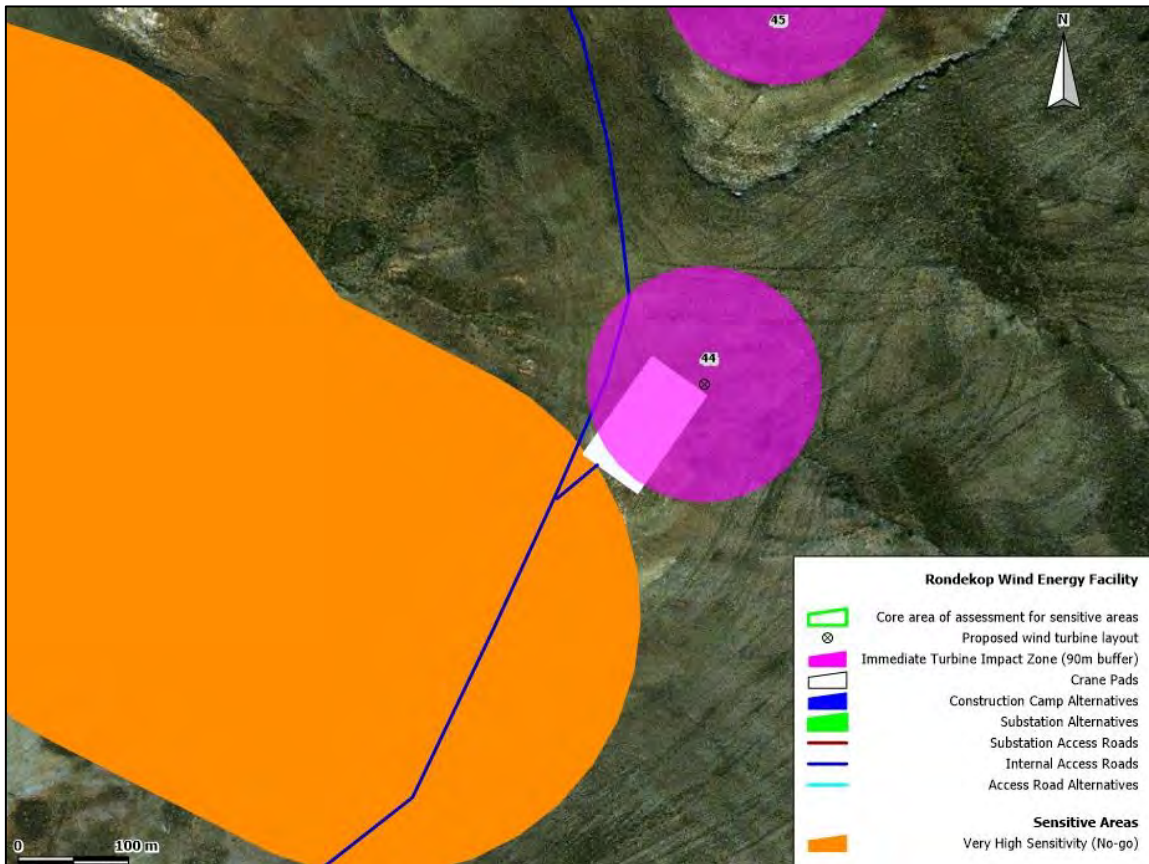


Figure 3 - Acceptable relocation of Turbine 44 and associated impact zone out of the previously identified no-go area.

Additionally, almost all associated infrastructures are also situated outside of no-go areas – with the exception of some construction camp & access road alternatives. Both of these infrastructure types can be seen intercepting a no-go buffer around an identified drainage line. However, it must be noted that the internal access routes that cross the no-go areas are currently designed to be crossing at a relatively perpendicular angle, and as such, any potential impacts are not expected to be of a significant concern – as the affected area is very limited. Similarly, as construction camps are only temporary structures that will be removed once the wind farm construction has completed, it is not suspected that the day-time activities of these features will cause significant disturbance to the bat community on site. Therefore, even though these specific identified roads and construction camps are ‘least preferred’ infrastructures (relative to their more suited counterparts), their construction is still considered acceptable with the implementation of mitigation strategies (Bioinsight, 2019).

Updated turbine specification changes

It is noted and confirmed that the turbine capacity specifications have been updated to have a capacity of up to 8MW per turbine, as opposed to the previously assessed 3MW – 6.5MW. In terms of the bat community on site, this change holds no significance – as long as the rotor diameter and hub height specifications remain unchanged to that which has been previously assessed in the final bat impact assessment report (Bioinsight,



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2019). If such changes were to occur, then the potential impacts would need to be re-assessed accordingly. However, it has since been confirmed that the turbine hub & rotor diameter specifications will remain the same (as previously assessed), and that it is only the generating capacity (per turbine) that will undergo changes. Therefore, the increase in this turbine capacity is considered acceptable for the bat community on site.



CONCLUSION

It can be concluded that in the compilation of this addendum, all reviewed layout & specification changes (as listed in table 1) have been adequately assessed in relation to the bat community on site. It is the specialist's opinion that all proposed changes of relevant infrastructures for the Rondekop Wind Energy Facility will not be significantly different to that which was considered in the final Bat Impact Assessment Report (Bioinsight, 2019), and none of these changes will be to the detriment of the bat community occurring on site. If the proposed mitigation measures (Bioinsight, 2019) are implemented and adhered to for the project, then it is not considered to cause irreplaceable loss of bat biodiversity. As such, the overall impact rating reflected in the Bat Impact Assessment Report (Bioinsight, 2019) will remain unchanged. **No fatal flaws were identified for the project and the final layout & turbine specifications are considered acceptable and implementable in it's updated format.**



22nd February 2019
on Behalf of Bioinsight (Pty) Ltd

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BSc in Applied Biology for Plant Resources

Registered Professional Natural Scientist

Ecological Sciences (400168/14)



References

Bioinsight. (2019). *Bat Impact Assessment for the Proposed Development of the 325 MW Rondekop Wind Energy Facility, between Matjiesfontein and Sutherland in the Northern Cape Province: IA REPORT.*

Sowler, S., Stoffberg, S., MacEwan, K., Aronson, J., Ramalho, R., Forssman, K., & Lotter, C. (2017). *South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments - Pre-construction: Edition 4.1.* South African Bat Assessment Association.



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BAT IMPACT ASSESSMENT BASED ON 12 MONTH PRE-CONSTRUCTION MONITORING CAMPAIGN TO INFORM THE IMPACT ASSESSMENT:

**Impact Assessment for the Proposed Development of
the 325MW Rondekop Wind Energy Facility, between
Matjiesfontein and Sutherland in the Northern Cape
Province: IA REPORT**

Report prepared for:

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22nd February 2019

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SPECIALIST EXPERTISE

The Bat Specialist, Miguel Mascarenhas (Pri.Sci.Nat), serves as an independent specialist and is professionally registered with the South African Council for Natural Scientific Professions (Registration: Professional in Ecological Sciences, 400168/14). His short CV detailing a portion of his recent work and publications in 2018 is presented below. A full CV can be provided upon request.

— MIGUEL MASCARENHAS —

Profile



Miguel Mascarenhas is a Manager and an Ecological Environmental specialist that likes challenges, innovation and be a solution designer. As a consequence, at Bioinsight, Miguel assumes the role of business developer focused on leading a highly motivated team that also loves to be challenged, whether by complex project or the development of disruptive solutions.

Experience:

16 years
648 proj.

Worked in countries:

Portugal
Mozambique

Projects for countries:

South Africa
Cape Verde
Mexico
Mozambique
Poland
Portugal

Skills

Corporate management
●●●●●
Environmental Impact
●●●●○
Ecology
●●●●○

+ Employment

CHAIRMAN OF THE BOARD | BIODINÂMICA, MOZAMBIQUE
Since 2017

SENIOR CONSULTANT | BIO3 LDA., PORTUGAL
2012 - 2016

CEO AND BUSINESS DEVELOPMENT DIRECTOR | BIO3 LDA., PORTUGAL
2011 - 2012

CEO | BIOINSIGHT (BIO3), PORTUGAL
Since 2011

CEO | BIO3 LDA., PORTUGAL
2005 - 2011

CEO | BIO3 LDA., PORTUGAL
2005 - 2013

FREELANCER | SEVERAL COMPANIES SUCH AS DHVFBO, ENERPRO, PROCESL E PGG, PORTUGAL
2003 - 2005

RESEARCHER | LABORATÓRIO DE BIOLOGIA CELULAR - INSTITUTO DE BIOLOGIA EXPERIMENTAL E TECNOLÓGICA, PORTUGAL
2002 - 2003

+ Education

MSC IN BUSINESS MANAGEMENT (EQF LEVEL 7)
INDEG Business School, Portugal
2011 - 2013

POS-GRADUATION IN GEOGRAPHIC INFORMATION SYSTEMS
Higher Institute of Agronomy, Portugal
2006 - 2006

MSC IN ENVIRONMENTAL IMPACT ASSESSMENT (EQF LEVEL 7)
Institute of Ecology Investigation of Málaga, Spain
2003 - 2004

GRADUATION IN APPLIED PLANTS BIOLOGY (EQF LEVEL 6)
Sciences Faculty of the University of Lisbon, Portugal
1995 - 2001

+ Projects

Bioinsight projects

2018	Nature Conservation	Ecological Component of the Environmental Incidence Assessment of an Aviary in Évora, Portugal. Portugal.
2018	Tourism&Urban Areas	Ecological Component of the Environmental Incidence Assessment of an Execution Project for the Electrification of the section Marco de Canaveses - Régua da Linha do Douro, Portugal. Portugal.
2018	Nature Conservation	Characterization of Flora and Vegetation of a Rural Hotel in Herdade da Comporta, Portugal. Portugal.
2018	Wind Energy	Ecological Component of the Environmental Impact Assessment of Arrimal's Wind Farm, Portugal. Portugal.
2018	Wind Energy	Annual Monitoring Study of Birds and Bats (daytime and nighttime) in 2018 in the Park and in the Electric Line of Bili Stinu Wind Farm (EDI), Oaxaca, Mexico, Mexico.
2018	Oil & Gas	Ecological Monitoring of the Construction of the Replacement Village (RV) Ecological Monitoring of a Replacement Village Project associated to the development of a Liquefied Natural Gas Project of Anadarko Moçambique Area 1 Limitada (AMA 1) in Palma, Mozambique.
2018	Mines	Ecological Component of the Environmental Impact Assessment of an Mining Installation enlargement in Aljustrel, Portugal. Portugal.
2018	Hidric Energy	Ecological and climate components of a Special Program for Ribeiradio-Ermida Dam, Portugal. Portugal.
2018	Electric Sector	Ecological Component of the Environmental Impact Assessment of a substation of an Electric Energy Transformation - Tabaqueira, Portugal. Portugal.
2018	Wind Energy	Environmental Report for legal framework application to APA on the Overcapacity Equipment in Archeira Wind Farm, Portugal. Portugal.

+ Publications

2018	Book Chapter Wind energy Impacts	Santos, J., Marques, J., Neves, T., Marques, A.T., Ramalho, R., Mascarenhas, M. (2018). Environmental Impact Assessment Methods: An Overview of the Process for Wind Farm's Different Phases – From Pre-Construction to Operation. In: Mascarenhas, M., Marques, A.T., Ramalho, R., Santos, D., Bernardino, J., Fonseca, C. (Eds). Biodiversity and Wind Farms in Portugal: Current Knowledge and Insights for an Integrated Impact Assessment Process, pp. 35-86. Springer International Publishing.
2018	Book Chapter Wind energy impacts	Rodrigues, S., Rosa, L., Mascarenhas, M. (2018). An Overview on Methods to Assess Bird and Bat Collision Risk in Wind Farms. In: Mascarenhas, M., Marques, A.T., Ramalho, R., Santos, D., Bernardino, J., Fonseca, C. (Eds). Biodiversity and Wind Farms in Portugal, pp. 87-110. Springer International Publishing.
2018	Book Chapter Wind energy impacts	Marques, J., Rodrigues, S., Ferreira, R., Mascarenhas, M. (2018). Wind Industry in Portugal and Its Impacts on Wildlife: Special Focus on Spatial and Temporal Distribution on Bird and Bat Fatalities. In: Mascarenhas, M., Marques, A.T., Ramalho, R., Santos, D., Bernardino, J., Fonseca, C. (Eds). Biodiversity and Wind Farms in Portugal, pp. 1-22. Springer International Publishing.
2018	Book Chapter Wind energy Impacts	Paula, J., Augusto, M., Neves, T., Bispo, R., Cardoso, P., Mascarenhas, M. (2018). Comparing Field Methods Used to Determine Bird and Bat Fatalities. In: Mascarenhas, M., Marques, A.T., Ramalho, R., Santos, D., Bernardino, J., Fonseca, C. (Eds). Biodiversity and Wind Farms in Portugal. Springer International Publishing.
2018	Book chapter Wind energy impacts	Coelho, H., Mesquita, S., Mascarenhas, M. (2018). How to Design an Adaptive Management Approach? In: Biodiversity and Wind Farms in Portugal - Current knowledge and insights for an integrated impact assessment process. Editors: Mascarenhas, M., Marques, A.T., Ramalho, R., Santos, D., Bernardino, J., Fonseca, C. (Eds.). Chapter 8 - Pages 205-224. Springer Book.
2017	Oral Presentation Statistics & Ecology	Cláudio, N., Rodrigues, S., Mascarenhas, M., Mourão, H., Marques, T.A. (2017). Classificação automática de sons de morcegos [Automatic identification of bat sounds]. Congresso da Sociedade Portuguesa de Estatística. 18 to 21 de October 2017. Lisbon, Portugal.[in Portuguese]
2017	Oral presentation Wind energy impacts	Coelho, H., McLean, N., Mascarenhas, M., Pendlebury, C. (2017). Experiences gained from delivery of offshore wind energy in the UK that could inform the environmental assessment of Portuguese projects. 4th Conference on Wind energy and Wildlife impacts (CWW). 6 to 8 September 2017. Estoril, Portugal.
2017	Poster Wind energy Environ. Assessment	Mascarenhas, M., Coelho, H., Sá da Costa, A. (2017). Wind farms aren't the same concept to all of us? So what are they? 4th Conference on Wind energy and Wildlife impacts (CWW). 6 to 8 september 2017. Estoril, Portugal.
2017	Poster Wind energy Environ. Assessment	Tidhar, D., Mascarenhas, M., Coelho, H., McLean, N. (2017). How to reduce uncertainty using a question based approach for universal wind energy assessment. 4th Conference on Wind energy and Wildlife impacts (CWW). 6 to 8 september 2017. Estoril, Portugal.
2017	Poster Wind energy impacts	Mesquita, S., Coelho, H., Mascarenhas, M. (2017). Adding value to wind farm projects by integrating ecosystem services in the environmental impact assessment process. 4th Conference on Wind energy and Wildlife impacts (CWW), 6 to 8 september 2017. Estoril, Portugal.

SPECIALIST DECLARATION

I, **Miguel Rodolfo Teixeira de Mascarenhas**, as the appointed independent specialist, in terms of the 2014 EIA Regulations, hereby declare that I:

- act as the independent specialist in this application;
- perform the work relating to the application in an objective manner, even if this results in views and findings that are not favourable to the applicant;
- regard the information contained in this report as it relates to my specialist input/study to be true and correct, and do not have and will not have any financial interest in the undertaking of the activity, other than remuneration for work performed in terms of the NEMA, the Environmental Impact Assessment Regulations, 2014 and any specific environmental management Act;
- declare that there are no circumstances that may compromise my objectivity in performing such work;
- have expertise in conducting the specialist report relevant to this application, including knowledge of the Act, Regulations and any guidelines that have relevance to the proposed activity;
- will comply with the Act, Regulations and all other applicable legislation;
- have no, and will not engage in, conflicting interests in the undertaking of the activity;
- have no vested interest in the proposed activity proceeding;
- undertake to disclose to the applicant and the competent authority all material information in my possession that reasonably has or may have the potential of influencing - any decision to be taken with respect to the application by the competent authority; and - the objectivity of any report, plan or document to be prepared by myself for submission to the competent authority;
- have ensured that information containing all relevant facts in respect of the specialist input/study was distributed or made available to interested and affected parties and the public and that participation by interested and affected parties was facilitated in such a manner that all interested and affected parties were provided with a reasonable opportunity to participate and to provide comments on the specialist input/study;
- have ensured that the comments of all interested and affected parties on the specialist input/study were considered, recorded and submitted to the competent authority in respect of the application;
- all the particulars furnished by me in this specialist input/study are true and correct; and
- realise that a false declaration is an offence in terms of regulation 48 and is punishable in terms of section 24F of the Act.

Signature of the specialist:



Name of Specialist: Miguel Rodolfo Teixeira de Mascarenhas

Date: 14th January 2019

EXECUTIVE SUMMARY

Rondekop Wind Energy Facility (WEF) is a proposed 325 MW wind farm development planned at approximately 45 km southwest of Sutherland, on the border of the Northern Cape Province. Bioinsight (Pty) Ltd (hereafter referred to as 'Bioinsight') was appointed to undertake and finalise the 12-month bat pre-construction monitoring programme in accordance with the best practice pre-construction monitoring guidelines (Sowler *et al.*, 2017). Bioinsight was also appointed to undertake the Bat Impact Assessment for the proposed Rondekop WEF.

The site is characterised by accentuated mountainous areas with very difficult human access and therefore in almost pristine natural conditions. Vegetation is adapted to the semi-arid conditions and harsh rocky conditions. Currently the area where Rondekop WEF is proposed shows no signs of intense disturbance. Signs of human disturbance are characterised by the presence of a few farm dwellings and extensive sheep farming, mostly during the winter season.

During the 12 months of pre-construction bat monitoring at the site, several methodologies were implemented to study the local bat community and inform the assessment of potential risks from the construction and operation of the proposed project. The following techniques were applied at the proposed area for the wind energy development and its immediate surroundings: a desktop and bibliographic review, active acoustic detection surveys by means of vehicle-based transects, passive surveys by means of installation of five (5) automatic acoustic detectors (rotor height and ground level in various habitats) and roost searches/inspection and monitoring.

The results confirm the occurrence of five bat species and other ten with the potential of occurrence in site. The confirmed species are the Egyptian free-tailed bat (*Tadarida aegyptiaca*), the Cape serotine (*Neoromicia capensis*), the Natal long-fingered bat (*Miniopterus natalensis*), the Lesser long-fingered bat (*Miniopterus fraterculus*) and the Egyptian slit-faced bat (*Nycteris thebaica*). These are all confirmed species are "Near Threatened" or "Least Concern" species, according to the South African Red List (Friedmann & Daly, 2004b) and are considered sensitive species to the WEF development since four of them are considered to have medium to high risk of collision with wind turbines.

Results of the pre-construction bat monitoring indicate that the **bat activity at the proposed Rondekop WEF area is in general low at ground and rotor level.**

According to pre-construction phase results, Rondekop WEF is classified as having low sensitivity, but with some areas in particular with very high sensitivity (no-go) due to the presence of specific features and habitat that may have increased bat activity. These include the presence of water lines which are important for bats, since they are likely to act as commuting routes, providing food resources likely to be associated to a higher bat activity.

The main direct impacts identified to potentially occur are: increased habitat loss, increased fatalities due to collision with turbine blades or barotrauma, and increased disturbance/displacement effects. The overall significance of these impacts expected to occur during the construction, operation, and decommissioning phases, is expected to be medium before mitigation, and low after mitigation – as seen in the summary table below.

Environmental parameter	Issues	Rating prior to mitigation	Average	Rating post mitigation	Average
Habitat loss (construction phase)	Destruction of habitat areas due to the construction of wind turbines & associated infrastructures	-36		-24	
Disturbance / Displacement (construction phase)	Disturbance / displacement of the bat community due to the increase of people & vehicles in the area	-20		-7	
Fatalities events (operational phase)	Fatalities due to collision with wind turbine blades or barotrauma	-38		-26	
Disturbance / Displacement (operational phase)	Disturbance / displacement of the bat community due to noise and movement generated by turbines and people / vehicles operating in the area	-30		-20	
Disturbance / Displacement (decommissioning phase)	Disturbance / displacement of the bat community due to the increase of people and vehicles in the area, when dismantling wind turbines and associated infrastructures	-20		-7	
			-29		-17
			Medium Negative Impact		Low Negative Impact

Cumulative impacts were assessed by adding expected impacts from the Rondekop WEF to existing and proposed wind energy developments with similar impacts, within a 50 km radius. It is however important to note that the quantification or even evaluation of cumulative impacts is uncertain as there is not a generalised knowledge of large-scale movements or connection between bat populations within the region. The overall significance of cumulative impacts expected to occur is estimated to be medium before mitigation, and low after mitigation.

No-go Alternative:

Should the Rondekop Wind Farm not be constructed, then all impacts (whether it be negative or positive) identified within the impact analysis will not take place. As a result, it is expected that the present environmental characteristics relevant for the bat community on site will remain unchanged, relative to that which is being observed at present, under current land-use practices.

The site was selected through an environmental and social pre-feasibility assessment that ultimately determined that no further site location alternatives, other than Rondekop WEF, would be considered for the EIA process.

Rondekop WEF is considered to be located in an area of low bat sensitivity with some habitat features of very high sensitivity in terms of the bat community present. Impacts may be magnified due to cumulative impacts caused by other wind energy developments proposed in the area. Nonetheless, it is considered that although

impacts cannot be totally eliminated, they can be minimised to the maximum extent possible, mostly through the **avoidance of very high sensitivity areas (i.e. no-go areas)**.

It is also recommended that a construction and operational phase bat monitoring programme is implemented in line with the best practice monitoring guidelines to confirm and determine the extent of the impacts predicted as well as to validate the success of the mitigation strategies proposed. The preferred associated infrastructure layout alternatives are as follows: Access Road Alternative North 1 or 2, Access Road Alternative Centre 1 (or 2 with mitigation), Access Road Alternative South 1 (or 2 with mitigation), Construction Camps 1-4, Substations 1-6. It is in the opinion of the specialist that from a bat perspective the proposed Rondekop WEF (along with all alternatives proposed) can be authorised, provided that the recommendations and mitigation measures outlined in this report are adhered to.

LIST OF ABBREVIATIONS

BA	Basic Assessment
BACI	Before-After Control-Impact Analysis
CITES	The Convention on International Trade in Endangered Species of Wild Fauna and Flora
CO	Control
DEA	Department of Environmental Affairs
ECO	Environmental Control Officer
EIA	Environmental Impact Assessment
EMPr	Environmental Management Programme
GIS	Geographic Information System
IA	Impact Assessment
IUCN	Internal Union for Conservation of Nature (Global conservation status)
PVSEF	Photo Voltaic Solar Energy Facility
SA	South Africa
WEF	Wind Energy Facility

GLOSSARY

Definitions	
<i>Acoustic bat survey</i>	Bat sampling conducted through recording and analysing echolocation calls.
<i>Active detection</i>	A method of recording echolocation calls whereby the researcher actively orients the bat detector to follow bats as long as possible in real time; this method generally results in higher quality pulses and longer call sequences than passive recording.
<i>Bat activity index</i>	A way of normalising data by dividing the number of bat calls by time.
<i>Bat detector</i>	Electronic device that converts the ultrasonic echolocation calls of bats into an audible or readable signal.
<i>Bat pass</i>	For the purpose of this study, a bat pass was considered as a sequence of more than 1 echolocation calls where the duration of each pulse is equal or greater than 2ms.
<i>Barotrauma</i>	Tissue damage to the lungs caused by rapid or excessive changes in pressure.
<i>Biotope</i>	A region that has a characteristic set of environmental conditions and consequently a particular type of fauna and flora (biota).
<i>Call sequence</i>	A series of bat echolocation call pulses.
<i>Conspecific</i>	An organism of the same species as another.
<i>Cut-in wind speed</i>	The lowest wind speed at hub height at which the wind turbine starts to produce power.
<i>Endemic species</i>	Species that are restricted to southern Africa.
<i>Fatal Flaw</i>	A major defect or deficiency in a project proposal that should result in an Environmental Authorisation being refused.
<i>Frequency</i>	The “pitch” of a sound (high or low), determined by the number of wavelengths per second, measured in Hertz (1 Hz=1cycle per second).
<i>Insectivorous</i>	Species that feed exclusively from insects.
<i>Passive detection</i>	A method of recording echolocation calls whereby the researcher is absent and a bat acoustic detector is placed at fixed position and left operational for long periods of time (usually over 1-month period); this method provides great amounts of data and allows to understand bat activity at a certain location over a full night for long periods of time, covering various environmental characteristics (good weather, bad weather, etc).
<i>Red data species</i>	A list of international (IUCN) as well as southern African threatened species.
<i>Sensitive species</i>	Species that aggregate a set of characteristics (higher risk of collision with wind turbines, specific habitat or ecological requirements, etc.) and that are prone to be most affected by the project development.

COMPLIANCE WITH THE APPENDIX 6 OF THE 2014 EIA REGULATIONS

Requirements of Appendix 6 – GN R326 EIA Regulations of 7 April 2017	Addressed in the Specialist Report
1. (1) A specialist report prepared in terms of these Regulations must contain-	
a) details of-	
i. the specialist who prepared the report; and	Yes Pages i-ii
ii. the expertise of that specialist to compile a specialist report including a curriculum vitae;	
b) a declaration that the specialist is independent in a form as may be specified by the competent authority;	Yes Page iii
c) an indication of the scope of, and the purpose for which, the report was prepared;	Yes Section 1.1.1
(cA) an indication of the quality and age of base data used for the specialist report;	Yes Section 1.1.5
(cB) a description of existing impacts on the site, cumulative impacts of the proposed development and levels of acceptable change;	Yes Section 1.6
d) the date, duration and season of the site investigation and the relevance of the season to the outcome of the assessment;	Yes Section 1.1.3
e) a description of the methodology adopted in preparing the report or carrying out the specialised process inclusive of equipment and modelling used;	Yes Section 1.1.3
f) details of an assessment of the specific identified sensitivity of the site related to the proposed activity or activities and its associated structures and infrastructure, inclusive of a site plan identifying site alternatives;	Yes Section 1.2, 1.3 & 1.9
g) an identification of any areas to be avoided, including buffers;	Yes Section 1.3
h) a map superimposing the activity including the associated structures and infrastructure on the environmental sensitivities of the site including areas to be avoided, including buffers;	Yes Section 1.3
i) a description of any assumptions made and any uncertainties or gaps in knowledge;	Yes Section 1.1.4
j) a description of the findings and potential implications of such findings on the impact of the proposed activity, including identified alternatives on the environment or activities;	Yes Section 1.6 & 1.9
k) any mitigation measures for inclusion in the EMPr;	Yes Section 1.8 & 1.9
l) any conditions for inclusion in the environmental authorisation;	Yes Section 1.8 & 1.9
m) any monitoring requirements for inclusion in the EMPr or environmental authorisation;	Yes Section 1.8 & 1.9
n) a reasoned opinion-	
i. as to whether the proposed activity, activities or portions thereof should be authorised;	
(iiA) regarding the acceptability of the proposed activity or activities; and	
ii. if the opinion is that the proposed activity, activities or portions thereof should be authorised, any avoidance, management and mitigation measures that should be included in the EMPr, and where applicable, the closure plan;	Yes Section 1.9
o) a description of any consultation process that was undertaken during the course of preparing the specialist report;	N/A
p) a summary and copies of any comments received during any consultation process and where applicable all responses thereto; and	N/A
q) any other information requested by the competent authority.	N/A
2) Where a government notice <i>gazetted</i> by the Minister provides for any protocol or minimum information requirement to be applied to a specialist report, the requirements as indicated in such notice will apply.	N/A

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1 BAT IMPACT ASSESSMENT

1.1 INTRODUCTION AND METHODOLOGY

As a basis to the impact assessment, this report refers to the findings of the bat pre-construction monitoring surveys conducted at the proposed Rondekop Wind Energy Facility (hereafter referred as the Rondekop WEF), between November 2015 and October 2016. An additional passive detection survey was conducted in the Spring of 2018 (between September and November). The project is being developed by Rondekop Wind Farm (Pty) Ltd and is located on the border of the Northern Cape, between Matjiesfontein and Sutherland.

To assess the potential impacts of the project on the bat communities, a complete monitoring programme was developed including one year of surveys to establish a baseline scenario for the future project phases (construction and operation).

Bioinsight (Pty) Ltd was appointed to undertake the 12-month pre-construction bat monitoring campaign in order to produce the Bat Specialist Impact Assessment report for the Rondekop WEF to inform the Environmental Impact Assessment (EIA) process currently undertaken by the SIVEST SA (Pty) Ltd.

The final results of the pre-construction monitoring phase of the project have contributed to the characterisation of the bat community present in the location defined for development and its immediate surroundings; as well as informed the prediction of potential impacts in future phases of the project and defined sensitive areas in terms of bat communities and adjustments to the project layout and measures required to avoid or mitigate identified impacts.

1.1.1 Scope and Objectives

The main objective of this report is to use the baseline information collected over the 12-month pre-construction monitoring programme to assess bat habitat use in a pre-impact scenario, and to further inform the evaluation of the potential impacts caused by the proposed Rondekop WEF (such as bat direct mortality caused by collisions and barotrauma, displacement due to disturbance, barrier effects and habitat loss) (Drewitt & Langston, 2006) and to consider and propose suitable mitigation measures. The pre-construction bat monitoring programme data, which characterised the bat community present in the area was used as a basis for this report. The specific objectives in the Impact Assessment are to:

- a) Inform the authorities and key stakeholders of the proposed project;
- b) Inform the authorities and key stakeholders regarding the alternatives that have been considered;
- c) Assist authorities in the decision-making;
- d) Outline the baseline receiving environment;
- e) Identify potential impacts on the environment from the proposed activity, and their significance, as well as describe mitigation measures to minimise such impacts;
- f) Compile mitigation measures to be included in the proposed Environmental Management Programme (EMPr) to mitigate the expected impacts.

To achieve the objectives of the Impact Assessment Report, the results of the pre-construction bat monitoring programme, as well as the Final Scoping report of the proposed Rondekop WEF (Bioinsight, 2016) were considered. By referring to the baseline scenario established (on the scope of the present report) it will be possible to ground-truth the potential impacts identified, to determine if other impacts are occurring and adequately adjust any mitigation measures proposed at this stage (or propose new and more appropriate ones if necessary).

1.1.2 Terms of Reference

The Bat Impact Assessment to inform this Impact Assessment was conducted according to the specialist Terms of Reference:

- Adherence to the content requirements for specialist reports in accordance with Appendix 6 of the EIA Regulations 2014, as amended;
- Adherence to all appropriate best practice guidelines, relevant legislation and authority requirements.
- Provide a thorough overview of all applicable legislation, guidelines.
- Cumulative impact identification and assessment as a result of other renewable energy (RE) developments in the area (including; a cumulative environmental impact table(s) and statement, review of the specialist reports undertaken for other Renewable Energy developments and an indication of how the recommendations, mitigation measures and conclusion of the studies have been considered).
- Identification of sensitive areas to be avoided (including providing shapefiles/kmls).
- Assessment of the significance of the proposed development during the Pre-construction, Construction, Operation, Decommissioning Phases and Cumulative impacts. Potential impacts should be rated in terms of the direct, indirect and cumulative.
 - Direct impacts are impacts that are caused directly by the activity and generally occur at the same time and at the place of the activity. These impacts are usually associated with the construction, operation or maintenance of an activity and are generally obvious and quantifiable.
 - Indirect impacts of an activity are indirect or induced changes that may occur as a result of the activity. These types of impacts include all the potential impacts that do not manifest immediately when the activity is undertaken, or which occur at a different place as a result of the activity.
 - Cumulative impacts are impacts that result from the incremental impact of the proposed activity on a common resource when added to the impacts of other past, present or reasonably foreseeable future activities. Cumulative impacts can occur from the collective impacts of individual minor actions over a period of time and can include both direct and indirect impacts.
- Comparative assessment of alternatives. Specifically, state which alternative is preferred. If all are equally preferred, please state this.
- Recommend mitigation measures in order to minimise the impact of the proposed development.
- Implications of specialist findings for the proposed development (e.g. permits, licenses etc.).
- Specify if any further assessment will be required. Include an Impact Statement, concluding whether project can be authorised or not.

Specific ToR:

- Describe the affected environment from a bat perspective, including consideration of the surrounding habitats and bat habitat/foraging features (e.g. caves, ridges, crevices, migration routes, feeding, roosting & nesting areas, etc.);
- Describe and map bat habitats on the site, based on on-site monitoring, desk-top review, collation of available information, studies in the local area, previous experience.
- Compile a detailed list of bat species present on site, including SCC;
- Ensure that the Bat assessment is in line with the South African Good Practice Guidelines for Survey Bats at Wind Energy Facility Developments – Pre-Construction, Edition 4.1, 2017. Map the sensitivity of the site in terms of bat features such as habitat use, roosting, feeding and nesting/breeding.
- Identify and assess the potential impacts of the proposed project on bats, including impacts that may be seasonal or diurnal, or linked to specific species and their feeding, roosting or nesting habitats and habits. Provide sufficient mitigation measures to include in the environmental management plan.

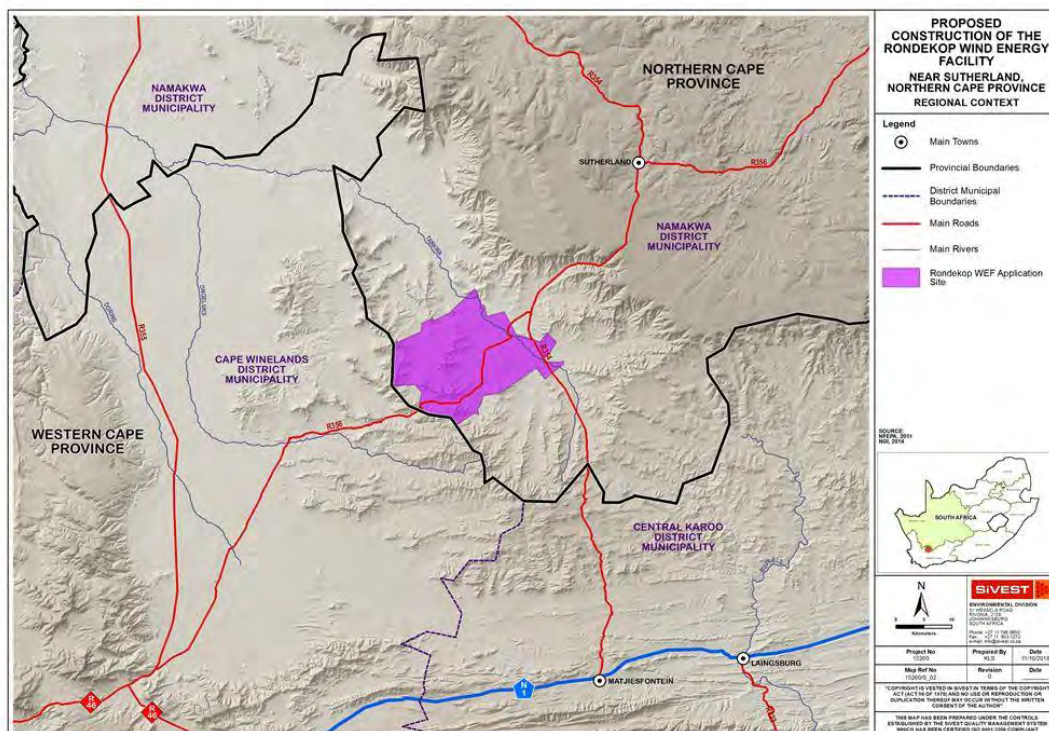
1.1.3 Approach and Methodology

Surveys undertaken during the pre-construction bat monitoring programme included the use of several field techniques, adjusted to the specific characteristics of the study area. The pre-construction bat monitoring programme implemented across a 12-month period, included the following:

- **Active acoustic bat surveys**, by means of vehicle-based transects and point-based monitoring with an ultrasound automatic bat detector;
- **Passive acoustic surveys** at ground level and rotor height with ultrasound automatic bat detectors;
- **Roost searches and inspections** – any structure thought to be used as a roosting location by bats was inspected, following the “South African Best Practice Guidelines for Surveying Bats in Wind Farm Developments” that were available at the time that the pre-construction monitoring programme initiated (Sowler & Stoffberg, 2014).

The proposed area for Rondekop WEF is illustrated below in Figure 1a. However, in terms of the bat analysis, the core area associated with the location of the proposed turbines was considered (Figure 1b). The associated infrastructure, although located outside of the core area, is not a limitation to this study as the core area is where most of the impacts on bats associated with proposed WEF will occur.

a.)



b.)

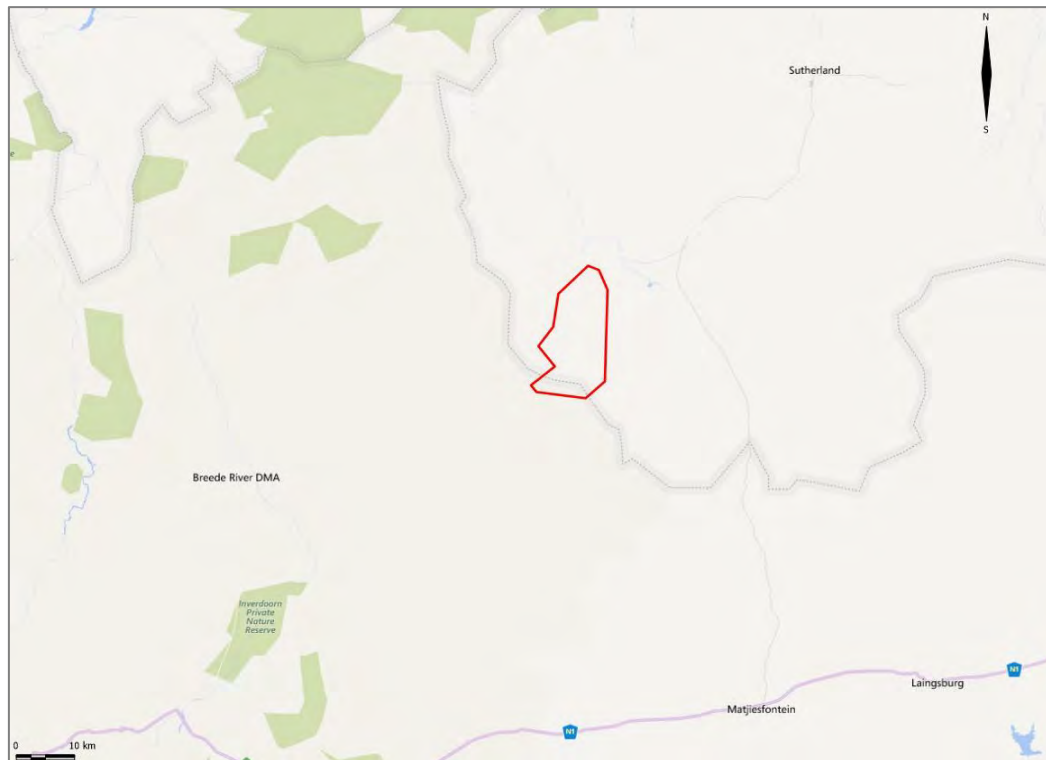


Figure 1 – Location of the proposed Rondekop Wind Energy Facility. a) Official farm boundaries of site (source: SiVEST); b) Core area considered in the bat monitoring analysis (source: Google Earth).

Sampling Period

The bat community monitoring programme started in November 2015 at Rondekop proposed WEF development area. The monitoring campaign ran from November 2015 and October 2016. An additional passive detection survey was conducted in the Spring of 2018 (between September and November). Overall the area was surveyed for a total of 12 months, covering all seasons (Table 1) in order to comply with the requirements of the “South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments – Pre-construction” (Sowler *et al.* 2017).

Passive detection was conducted during a 12-month period (Table 1), covering all seasons. The active detection surveys, (roost search and inspected) were conducted twice per season, starting in January 2016, covering all year seasons (Table 1).

For passive monitoring, four (4) automated detectors recorded continuously in order to achieve a total of 100% and a minimum of 75% of the total nights of the year, as recommended in the best practice guidelines (Sowler *et al.* 2017).

Three (3) passive detectors were installed in the first reconnaissance survey and have been running since the 26th November 2015 (PQRKA01-10m, PQRKA01-90m, PQRKA02-10m, PQRKA02-90m, PQRKA04-10m) and one more passive detector (PQRKA03-10m, PQRKA03-90m) was installed in 14th January 2016. For the additional Spring survey, the four (4) detectors were installed between 10th and 13th September 2018. Overall, 92% of the nights were surveyed by automated detection, which therefore meet the requirements of the bat guidelines as indicated above.

Table 1 – Schedule of bat monitoring fieldwork at the Rondekop proposed WEF site (* - not undertaken).

Year	Season	Survey	Bat Monitoring method	
			Active ultrasound detection & Roost search and monitor	Passive ultrasound detection
2015	Summer	November	*	Detectors installation
		December	*	Continuous
2016	Summer	January	13 rd to 22 nd January	Continuous
		February	3 rd to 13 rd February	Continuous
	Autumn	March	*	Continuous
		April	1 st to 11 st April	Continuous
		May	17 th to 27 th May	Continuous
	Winter	June	21 st to 28 th June	Continuous
		July	*	Continuous
		August	15 th to 26 th August	Continuous
	Spring	September	6 th to 15 th September	Continuous
		October	26 th September to 5 th October	Continuous
2018	Spring	September	*	Continuous
		October	*	Continuous
		November	*	Continuous

Table 2 – Percentage of the total nights covered by automated bat detection per detector.

Season	Month	PQKDA01		PQKDA02		PQKDA03		PQKDA04	Total monthly average
		10m	90m	10m	90m	10m	90m	10m	
Summer	December 2015	100%	100%	100%	100%	100%	100%	100%	100%
	January 2016	100%	100%	100%	100%	100%	100%	100%	100%
	February 2016	100%	100%	72%	72%	100%	100%	97%	92%
Autumn	March 2016	100%	100%	52%	52%	100%	100%	97%	86%
	April 2016	100%	100%	77%	77%	100%	100%	87%	92%
	May 2016	42%	42%	55%	55%	94%	94%	84%	67%
Winter	June 2016	100%	100%	100%	100%	93%	93%	70%	94%
	July 2016	94%	94%	100%	100%	100%	100%	48%	91%
	August 2016	97%	97%	100%	100%	100%	100%	87%	97%
Spring	September 2016	100%	100%	100%	100%	73%	73%	93%	91%
	October 2018	100%	100%	100%	100%	100%	100%	100%	100%
	November 2018	100%	100%	100%	100%	100%	100%	100%	100%
Total average per detector		94%	94%	88%	88%	97%	97%	89%	92%

To characterise the bat community present in the study area, the following parameters were evaluated for the Rondekop WEF site:

- Species Richness;
- Activity Index;
- Location and use of roosts within and around the site;
- Type of utilisation of the study area by bats.

Data Collection Methods

Bats are usually divided into two main groups: echolocating and non-echolocating bats, the former usually use highly evolved ultrasound echolocation to navigate, forage and communicate (Schnitzler & Kalko 2001) and the latter uses vision for orientation, to navigate and search for food sources (Monadjem *et al.* 2010). Non-echolocating bats are commonly known as fruit bats (feeds mainly on fruits); whereas echolocating bats are known as insectivorous bats (insects are their main food resource). The different flight and echolocation inter-specific characteristics are directly related to differences in species' foraging habitats (Schnitzler & Kalko 2001).

Tracking the conservation status of bat populations through the abundance and distribution of echolocation calls has the potential to offer a more efficient alternative to trapping or visual sampling methods for bat survey and monitoring programmes (Walters *et al.* 2012). The detection, recording and analysis of ultrasounds is very useful in the detection and identification of different bat species, since these mammals are nocturnal and, in the majority of species, emit ultrasound calls to guide them, and to detect prey, as well as to communicate. Details pertaining to the collection techniques are provided below.

Active detection

The active detection of ultrasounds was conducted with a portable ultrasound detector (Wildlife Acoustics® EM3+ automatic ultrasound detector with an attached GPS) along vehicle-based transects (Figure 2). The active detection surveys were conducted twice per season for a full year, and the established transects were intended to be representatives of the biotopes present at the study area. Therefore, four transects were established crossing all the main biotopes present within the development area and extending to the surrounding area. Characterisation points were established for each transect, at approximately every 2 kms, where environmental variables were collected during each active survey.

Sampling commenced at evening civil twilight and continued for a minimum of 1.5 hours and a maximum 4 hours after sunset - ensuring that bat species that emerge early in the evening can be included in the surveys (according to Sowler & Stoffberg 2014). At each survey the order by which the sampling points established along transects was conducted was altered so that each transect would not be conducted at the same time of the night. Each characterisation point was characterised in terms of lunar phase, cloudiness, temperature, precipitation and wind speed and direction at the time it was conducted. The manual surveys were not performed in adverse weather conditions (rain, very strong wind, fog, thunderstorms).¹

After conducting transect sampling surveys, the recorded data was analysed in order to determine spatial use by bat community, as well as to acoustically confirm the presence of bat species that may occur in the area.

¹ The equipment is also extremely sensitive to high levels of humidity as well as to electromagnetic changes.

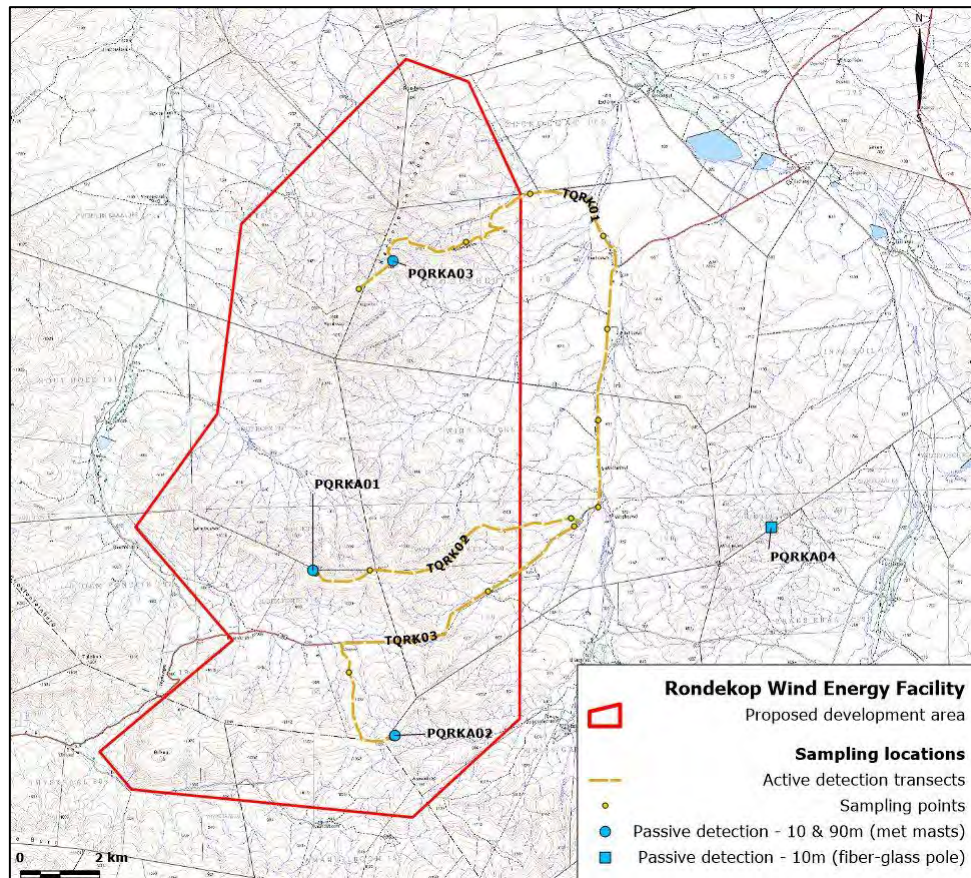


Figure 2 - Bat sampling locations at Rondekop WEF site.

Passive detection

Passive detection for this monitoring programme was conducted by making use of automatic ultrasound detectors (Wildlife Acoustics® SM2BAT+) with automatic triggering (starting an ultrasound recording when a bat echolocation is detected). The equipment was scheduled to automatically record calls every night starting 30 minutes before evening civil twilight (hereafter referred as sunset time) and ending 30 minutes after morning civil twilight (hereafter referred as sunrise time).

Four (4) different locations were used: three detectors were placed on meteorological masts (PQRKA01, PQRKA02, PQRKA03) and one was placed on a fiber-glass pole (PQRKA04) (Figure 2). These locations cover the different combinations of vegetation types and topography and were determined following the recommendations included in the 4.1 Edition of the “South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments – Pre-construction” (Sowler *et al.*, 2017). The three detectors placed on meteorological masts had a microphone installed at 90 m (height level) and at 10 m (ground level). The detector placed on a fiber-glass pole had only a microphone installed at 10m (ground level). Bat activity was measured, aiming to cover a minimum of 75% of at least 365 nights (12-month period) and aiming to cover 100% during the bat migration months – April, May and September. The placement of microphones at two different heights on the met mast allowed for comparisons of bat activity and diversity, both at approximate rotor height and ground level.

Non-echolocating bats

Bats are usually divided into two different groups, mostly by their diet: fruit-eating bats and insectivorous bats. The South African fruit bats feed on the fruits, flowers and nectar of a wide range of indigenous trees as well on domestic or commercial fruit trees (Monadjem *et al.* 2010). To determine the occurrence of fruit-eating bat species on the study area, searches were directed to potential roosting sites suitable to these species during daytime.

Roost searches, inspection and monitoring

All structures considered to have potential for bat species roosting (e.g. caves, mines, abandoned buildings, bridges, etc.) were identified in the study area and its surroundings by means of a GIS based desktop study and during the fieldwork visits to the area. The potential roosting locations identified were then inspected in the subsequent surveys in order to record evidence of bats presence and occupation (such as live bats roosting, bat droppings accumulation, bat corpses or insect remains). During the fieldwork, the location of each prospected roost was recorded with a handheld GPS (Garmin® ETREX 10 or ETREX 20), and photographs were taken for documentation.

When a roost was considered to have potential to be occupied by bats (determined either by means of interviews to the local inhabitants or direct observation of traces of bat occupation), an active survey was conducted outside of the potential roost during sunset (to determine number of bats leaving the roost) using the same equipment described in section 2.2.4.1 (Wildlife Acoustics® EM3+ automatic ultrasound detector). Additionally, static Wildlife Acoustics® SM2+ automatic ultrasound detector was left overnight inside the roost (when possible) in order to confirm bat usage and determine roosting activity, such as, time of usage/time of arrival/time of exit). Determining time of arrival also aids to determine when is the best time to inspect roosts in order to determine the species and number of individuals inhabiting the roost.

Data analysis and criteria

Ultra-sounds analysis

Automatic acoustic monitoring produces a large amount of data recorded by the SM2BAT+ as *.WAV format, automatic identification is needed to process data and determine bat activity analysis. In order to eliminate all non-bat ultrasounds detections and process data to determine bat activity, AnalookW4.1d© Software was used to identify and filter out non-biological noise such as rain, wind, birds and insect sounds. In this first step, files were converted to *.ZC format using Kaleidoscope© 2.1.0 and then a filter for bat pulses was applied with AnalookW©.

To determine bat activity, it was necessary to define a “bat pass”. For this study, a bat pass was considered as a sequence of more than 1 echolocation calls where the duration of each pulse is ≥ 2 ms (Weller & Baldwin 2012). Single call fragments do not apply, and therefore only complete pulses were considered for the analysis. Where there is a gap between pulses of >500 ms in one file, this then represents a new bat pass (Sowler & Stoffberg 2014).

Considering the characteristics of a bat pass and the characteristics of echolocation pulses (e.g. characteristic frequency, slope, pulse duration, initial and final frequencies, bandwidth, interval between pulses) a set of filters were produced for the species/group of species identification. The reference values used were the ones presented in several published and unpublished sources of South Africa (Gauteng & Northern Regions Bat Interest Group; Taylor *et al.* 2005; Hauge 2010; Monadjem *et al.* 2010; Kopsinis *et al.* 2010; ACR 2012; Pierce 2012). This acoustic echolocation parameters reference table was reviewed and adjusted in order to use the most accurate reference

parameters as possible, considering the limitations of the current knowledge on South African bats echolocation. The filters were cross-validated by selecting a proportion of recordings in each survey and analysing them manually by a specialised technician. The analysis of the recorded calls was performed using Audacity© 2.0.0 – Cross-Platform Digital Audio Editor, from Dominic Mazzone. The results of the manual identification analysis were used to cross validate the results from the automatic identification with AnlookW and the filters were adjusted to the best extent possible.

As bats have extremely flexible call structures which may depend on various factors including habitat structure, foraging strategy, age, gender, morphology, and the presence of other conspecifics (Thomas, Bell & Fenton 1987; Obrist 1995; Murray, Britzke & Robbins 2001), call convergence has led to overlap in frequencies and call shapes, making it difficult to distinguishing some calls (Preatoni *et al.* 2005). For that reason, and to optimize the identification process, the filters produced in AnlookW aimed to identify groups of species, which shared similar acoustic characteristics, instead of individual species. These groups were assembled based on the list of species considered as potential for the area, collision risk and characteristics of their echolocation calls, i.e., species with the same collision risk and echolocation parameters were grouped together. Whenever species with different conservation status and relevant ecological behaviour (such as migration) were present, attempts to separate in different groups were made. If the filter cross-validation results were not satisfactory (over 80% capacity to correctly detect bat passes of the species), the filter would not be used for activity analysis purposes. These filters will, however, be used to aid in species confirmation at the site. Recordings selected by these filters were subject to manual identification by specialists.

Spatial-temporal analysis

The results obtained from the surveys undertaken during the 12-months monitoring were analysed according to the number of bat passes at each sampling point and allowed the determination of the following parameters for active and passive detection:

- Average number of bat passes per hour (e.g. activity index) (data from passive detection);
- Average number of bat passes per sampling location (e.g. activity index) (data from active detection);
- Frequency of occurrence of each species/group of species identified (number of contacts of a species or group of species / total number of records identified).

Notice however that the activity index does not provide an absolute number of individuals, indicating solely a relative index of abundance (Hayes 2000). An analysis of the activity index for each hour of the recording period was also performed in order to evaluate the variation of activity through time, indicating periods of higher bat activity.

These parameters were also analysed in terms of environmental factors, such as temperature, wind speed and biotope. The same parameters were analysed in terms of space, according to the point locations in WEF site.

1.1.4 Assumptions and Limitations

The following assumptions and limitations apply:

- The pre-construction bat monitoring is based on both primary (data collection) and secondary data sources, such as those indicated in section 1.1.5.
- In South Africa, data on migratory paths of bats is still largely unknown, this limiting the ability to determine if the wind farm might have impact on migratory species.
- Any inaccuracies or lack of information in the bibliographic sources consulted could limit this study. In particular, 8 years have passed since the leading literature that is available for bat distribution in South Africa has been updated (Monadjem *et al.* 2010).

- Bat detectors were installed and used according to the manufacturer's indications. However, data gaps still occurred due to technical limitations of the detector and/or unavoidable malfunctions. Nevertheless, a sampling effort of more than 75% of the year was obtained as per the requirements of the 4.1 Edition of the "South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments – Pre-construction" (Sowler *et al.* 2017).
- Due to unforeseen circumstances, there was a gap in static detector monitoring between 16th October 2016 and 18th August 2018. Regardless, monitoring resumed on September 2018 to cover the outstanding months. It is considered that this gap is no cause for concern as the environment remains very homogenous with not much change observed in the interim (in terms of habitat or climatic variation).
- Mitigation measures pertaining to any bat component that are inherent to the project design, include the complete avoidance of any areas that are considered to have a very high sensitivity (i.e. no-go areas).
- Cumulative impacts are assessed by adding expected impacts from this proposed development to existing and proposed developments with similar impacts, within a 50km radius. The existing and proposed developments that were taken into consideration for cumulative impacts are listed in Appendix 2.

1.1.5 Source of Information

Prior to the initiation of field surveys, a desktop survey was conducted to compile the best information possible, in order to provide a better evaluation of all conditions present within the study area. Therefore, the available data sources (Table 3) were consulted to assess which species could occur in the different habitat occurring at the Rondekop WEF study area. The following steps were taken:

- Based on a desktop review and considering all literature references available (Table 3), a list of all bat species with potential to occur within or in close proximity to the site was compiled.
- Literature references and local farmers were consulted concerning any available information regarding presence of known roosts in the vicinities of the proposed site. Literature review was conducted as well regarding wind developments in South Africa or similar environments.
- All listed species were assessed at a national level in terms of endemism, population trend, habitat preferences and conservation status.
- All listed species were classified in terms of probability of occurrence within the site, considering several criteria evaluated in conjunction with one another, such as historical confirmation of species in the area, presence of known roosts and presence of suitable habitats, etc.
- The vulnerability of these species to potential impacts caused by wind energy developments (in terms of potential collision risks with wind turbines) was evaluated according to the most recent "South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments – Pre-construction", the 4.1 Edition" (Sowler *et al.* 2017).
- A short list of sensitive species was identified to which the assessment and monitoring programme should pay special attention to. Sensitive species were identified by means of a specific structured decision process based each species' conservation status, vulnerability to collision and ecological characteristics such as migratory behaviour.

- A desktop study, based on all the available information such as topographical maps of South Africa, Google™ Earth imagery, and Geographical Information System software was conducted for a preliminary evaluation of the area. A reconnaissance field visit was conducted in February 2016 to achieve an initial understanding of its characteristics.
- It is important to characterise the study area in terms of the vegetation and habitat present on site. The method used for vegetation classification is that developed by Mucina & Rutherford (2006) and recently updated to version 2018. At a micro level, more important than the biomes, is the presence of specific structures which shaped the local occurrence and bat distribution within the site. Bat abundance and movement are related to vegetation features such as tree-lined avenues, hedges and other relevant features which could potentially be used as roosts (open water bodies, cliff faces, buildings with accessible roofs or attics etc.). It is therefore essential to characterise the study area in these terms. Google™ Earth imagery and most importantly, field work, was used to identify the available micro-habitats on site.

Table 3 includes, but is not limited to, the list of data sources and reports consulted and taken into consideration, for the compilation of this report, in varying levels of detail. Other references were consulted for particular issues (these are detailed in section 1.10).

Table 3 – Main data sources consulted for the evaluation of bat species present in the study area (international references and guidelines used to support the methodological approach and resulting analysis are also presented).

Type	Name	Reference	Detail of information
Data sources	Bats of Southern and Central Africa	(Monadjem <i>et al.</i> 2010)	National level
	African Chiroptera Report 2013	(ACR 2013)	National level
	Caves and Caving in the Cape	http://www.darklife.co.za/Caves/	Regional level
	Endangered Wildlife Trust	www.ewt.org.za	Regional level
	Bat fatality at a wind energy facility in the Western cape, South Africa	(Aronson, Thomas & Jordaan 2013; Doty & Martin 2013)	Regional level
	The Vegetation of South Africa, Lesotho and Swaziland	(Mucina & Rutherford 2006 updated to version 2018)	National level
	Global List of Threatened Species	(IUCN, 2018)	International level
	Renewable Energy Application Mapping – Report version I	(CSIR, 2013)	National level
	Strategic Environmental Assessment for wind and solar photovoltaic energy in South Africa	(CSIR, 2015)	National level
	Renewable Energy Application Mapping. Fourth Quarter 2018	(DEA, 2018)	National level
Guidelines and Other international	Wind energy development and Natura 2000	(European Commission 2011)	International level Methodological approach and analysis
	Directrices para la evaluación del impacto de los parques eólicos en aves y murciélagos	(Atienza <i>et al.</i> 2011)	International level Methodological approach and analysis
	Comprehensive Guide to Studying Wind Energy/Wildlife Interaction	(Strickland <i>et al.</i> 2011)	International level Methodological approach and analysis

Type	Name	Reference	Detail of information
	U.S. Fish and Wildlife Service Land-Based Wind Energy Guidelines	(USFWS 2012)	International level Methodological approach and analysis
	South African Good Practice Guidelines for Surveying Bats in Wind Farm Developments	(Sowler & Stoffberg 2012)	Methodological approach
	South African Good Practice Guidelines for Surveying Bats in Wind Farm Developments – 3 rd Edition	(Sowler & Stoffberg, 2014)	Methodological approach
	South African Good Practice Guidelines for Surveying Bats in Wind Farm Developments	(Sowler <i>et al.</i> 2016)	Methodological approach
	South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments – Pre-construction	(Sowler <i>et al.</i> 2017)	Methodological approach
	South African Bat Fatality Threshold Guidelines – 2 nd Edition	(MacEwan <i>et al.</i> 2018)	Methodological approach
	Bat surveys: Good practice guidelines, 2 nd edition	(Hundt 2012)	Methodological approach
	Guidelines for consideration of bats in wind farm projects – revision 2014	(Rodrigues <i>et al.</i> 2015)	International level Methodological approach and analysis
	Good Practice Wind Project	www.project-gpwind.eu/	International level Methodological approach and analysis

1.2 DESCRIPTION OF PROJECT ASPECTS RELEVANT TO BAT IMPACTS

Rondekop WEF is a renewable energy (wind) development that has a generating capacity of up to 325 MW and plans to include up to 48 wind turbines (each between 3MW and 8MW). It is located 45 km south-west of Sutherland, in the Northern Cape province of South Africa. This project is located partially inside the Komsberg Renewable Energy Development Zone (REDZ 2), and as such – must undergo a full EIA.

Regarding the available layout options that were provided for consideration in this Impact Assessment Report, it can be confirmed that all updated layouts, as well as the preferred options and all of their alternatives were thoroughly analysed to further inform the broader environmental authorisation process. The alternatives considered included:

- Access Roads: Various access road alternatives are currently proposed to connect the R356 to the three ridges. The proposed access to the site is from the tarred R354 connecting Matjiesfontein and Sutherland, turning north-west onto R356 provincial gravel road and heading west from where the access roads branch off. Three access road alternatives would connect the public R356 road to the new wind farm road network between the turbines on the ridges namely:
 - North Ridge:
 - Access road alternative North 1, route is approximately 11.8 km in length, almost all of which comprises an existing farm road that will need to be upgraded.
 - Access road alternative North 2 is approximately 12.8 km in length and branches off the R356 and follows an existing farm road that will need to be upgraded.
 - Centre Ridge:
 - Access road alternative Centre 1 is approximately 2.6 km in length and branches off the R356 to the north and connects between turbine 31 and 32.
 - Access road alternative Centre 2 is approximately 3.1 km in length and branches off the R356 and connects to the site near turbine 28.
 - Southern Ridge:
 - Access road alternative South 1 is approximately 1.9 km in length and branches off the R356 to the south and connects near turbine 45.
 - Access road alternative South 2 is approximately 4.2 km in length and branches off the R356 to the south and connects near turbine 42.
- Construction Camps: Six alternative construction camp layouts, including the area required for a batching plant, will be assessed, namely:
 - Construction Camp Alternative 1 is located adjacent to Access Road Alternative North 1 on the Farm 224 Ashoek at the end of an existing farm road.
 - Construction camp Alternative 2 is also located adjacent to Access Road Alternative North 1 on the Farm 224 Ashoek at the end of an existing farm road.
 - Construction Camp Alternative 3 is located adjacent to and east of the R356 public road on the Remainder of farm 190 Wind Heuvel.
 - Construction Camp Alternative 4 is located at the intersection of an existing 4x4 track and the R356 on portion 1 of farm 190 Wind Heuvel.

- Construction Camp Alternative 5 located at the intersection of the R356, access road alternative centre 2 and access road alternative south 1 extending to the north on the remainder of farm 192 Bloem Fontein.
- Construction Camp Alternative 6 is located to the west of access road alternative centre 2 north of the R356 on the remainder of farm 192 Bloem Fontein.
- Substations: Six onsite 33/132kV substation location alternatives were identified based on technical studies which considered aspects such as topography, earth works and levelling, environmentally sensitive features, electrical losses, turbine locations and existing agricultural use:
 - Substation alternative 1 is located south of turbine 22 on the remainder of farm 191 Hout Hoek.
 - Substation alternative 2 is located south of substation alternative 1 on the remainder of farm 191 Hout Hoek.
 - Substation alternative 3 is located south east of substation alternative 2 on the remainder of farm 190 Wind Heuvel.
 - Substation alternative 4 is located north east of substation alternative 3 on the remainder of farm 190 Wind Heuvel.
 - Substation alternative 5 is located west of construction camp alternative 4 along an existing 4x4 jeep track.
 - Substation alternative 6 is located adjacent to access road alternative centre 1 to the east on portion 1 of farm 190 Wind Heuvel.

The project aspects relevant to bat include:

Presence of Wind Turbines

The presence of wind turbines, in general, can result in certain bat impacts such as fatalities due to collision, and/or barotrauma as well as disturbance / displacement effects. It is very important that turbines are sited correctly, to avoid and/or minimise these potential impacts. Careful planning and avoidance measures are therefore crucial to achieve this.

Turbine machine specifications

In terms of turbine specifications, the most relevant aspect to consider is the machine size, in terms of rotor diameter and lower tip height. The turbines proposed for the Rondekop project have a hub height of up to 140 m (lowest 90 m), with a rotor diameter of up to 180 m (shortest 100 m), making it a relatively large machine. Larger machines with bigger rotor diameters are generally considered better for bats, as they would restrict the project to have fewer wind turbines – due to their increased generating capacity. As a result of a larger machine, the total affected airspace would be less, and the lower tip height is also higher than that of smaller machines. This is considered relatively safer for the clutter & clutter-edge foragers species (due to a higher ‘lowest rotor swept height’) – subsequently reducing the risk of collision with turbine blades. It is important to note that the minimum lowest tip (of the blade) should not encroach an area that is lower than 40m above ground.

However, in terms of migratory species, it is not uncommon for bat activity to be higher at increased heights during the autumn and spring migration months (namely March, April and October). It is therefore possible that higher mortality rates may be associated with the use of larger machines during migratory periods (Barclays *et al.*, 2007;

Kunz *et al.*, 2007). However, studies also suggest that nocturnal migrants have the tendency to fly at heights ranging from <100 m to 1 km in height.

Wind measurement masts

The presence of wind measurement masts usually poses no risk to bat species. Four (4) monitoring masts have been erected on the project site.

Underground 33kV cabling and Overhead 33kV Power Lines

The use of underground cabling is preferred over overhead power lines. However, it is important to note that underground cabling may also result in habitat destruction. Regardless, this impact is only considered to be short-term and is likely to only occur during the installation process. More relevant to the Rondekop Project is the proposed use of a 33kV overhead power line that will be used to group turbines to crossing valleys and ridges outside of the road footprints, to reach the 33/132kV onsite substation. According to the bat guidelines (Sowler *et al.*, 2017), no powerline infrastructure should be constructed within 2km of any large known confirmed roosts and 500m from smaller confirmed roosts. There are no large confirmed roosts within the Rondekop wind farm project site. As discussed in section 1.3, there are four confirmed buildings that serve as roosts and therefore no turbines, 33kV or 132kV powerlines may be placed within 500 m thereof.

Other associated Infrastructure

Other sources of disturbance and habitat destruction can be the presence of other associated infrastructures, such as electrical transformers, access roads, a substation, temporary construction camp, fencing around the batching plant and construction camp, and temporary infrastructure to obtain water from available sources. These infrastructures are however not expected to have a significant impact on the bat community due to some of the structures only being temporary, and also due to the fact that the area required for construction only represents a small percentage of the total area available with the same habitat characteristics.

1.3 DESCRIPTION OF THE AFFECTED ENVIRONMENT

At a macro level, there are no nature conservancy areas, to our present knowledge, within a 30 km radius of the proposed development area (Figure 3). The proposed Rondekop WEF site is located approximately 40 km south-east of the Tankwa Karoo National Park and 50 km east of the Cedarberg – Koue Bokkeveld Complex Important Bird Area (SA101). Considering that Tankwa Karoo National Park is located at a considerable distance from the proposed WEF area it is not expected that the species using the National Park are affected in any way by the implementation of this project. Nonetheless the analysis of the bat species presents in the area, which are of similar nature to the Rondekop WEF proposed area, may provide indication on the suite of species likely to be present in the study area. The Cedarberg – Koue Bokkeveld Complex Important Bird Area was not classified as conservancy areas due to bat presence, but rather due to the presence of features deemed important for the occurrence of bird species with a conservation status of concern.

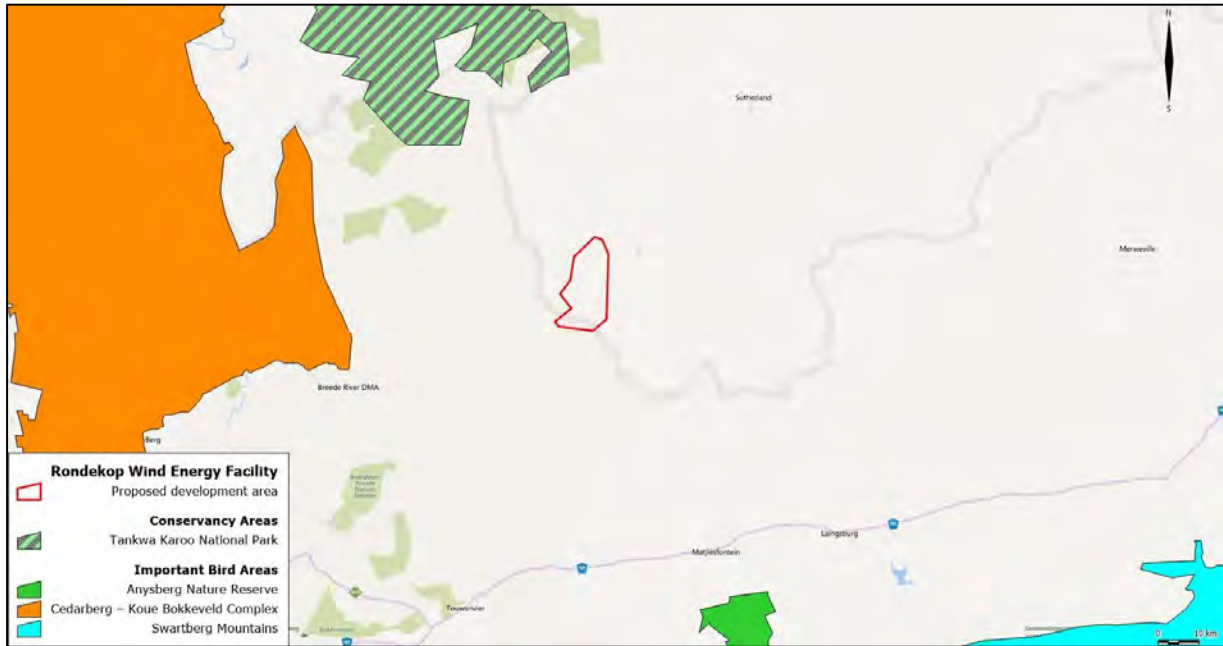


Figure 3 - Location of the Rondekop WEF in relation to the surrounding conservancy areas (background image source: Google Earth Street Maps)

The presence of known roosts was also investigated by means of a desktop analysis. Within a 100 km radius of the proposed WEF several sources were consulted, and some roosts were identified. The closest known roost to the Rondekop WEF with species confirmation is the **Montagu Guano Cave**, located approximately 134 km south of the site (Figure 4). The Montagu Guano Cave is a known roost location for *Miniopterus natalensis*, *Myotis tricolor*, *Rhinolophus clivosus* and *Tadarida aegyptiaca*. The **Die Hel Cave** is other confirmed roost that is located at approximately 127 km west to the proposed WEF. In this roost, the presence of several species were confirmed, namely: *Rhinolophus capensis*, *Rhinolophus clivosus*, *Miniopterus fraterculus*, *Miniopterus natalensis* and *Rousettus aegyptiacus*.

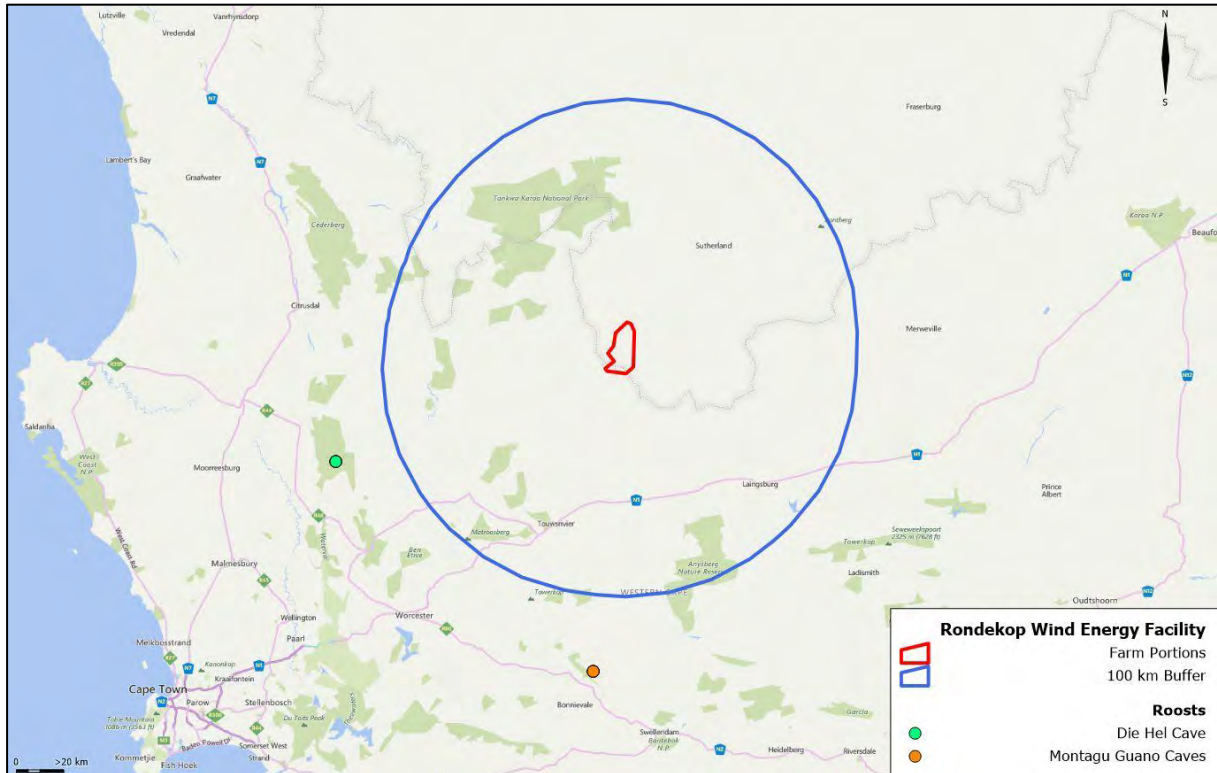


Figure 4 – Confirmed roosts located in the vicinity of the proposed WEF site (background image source: Virtual Earth Street Image).

At the WEF site level, the site falls within the Succulent Karoo and the Fynbos biome, with the occurrence of two main vegetation types (Mucina & Rutherford 2006, recently updated to version 2018) (Figure 5):

- Central Mountain Shale Renosterveld (Fynbos biome): associated with areas of slopes and broad ridges where the vegetation is predominantly tall shrubland and renosterveld composed by non-succulent karoo shrubs and a rich flora in rockier areas.
- Koedoesberge-Moordenaars Karoo (Succulent Karoo biome): this type of vegetation is found in slightly undulating to hilly landscape and is characterised by low succulent scrub with interspersed taller shrubs. Rain may occur through the year though it is more likely during winter season – two rainfall peaks during the year: one in March and the other in May – August.

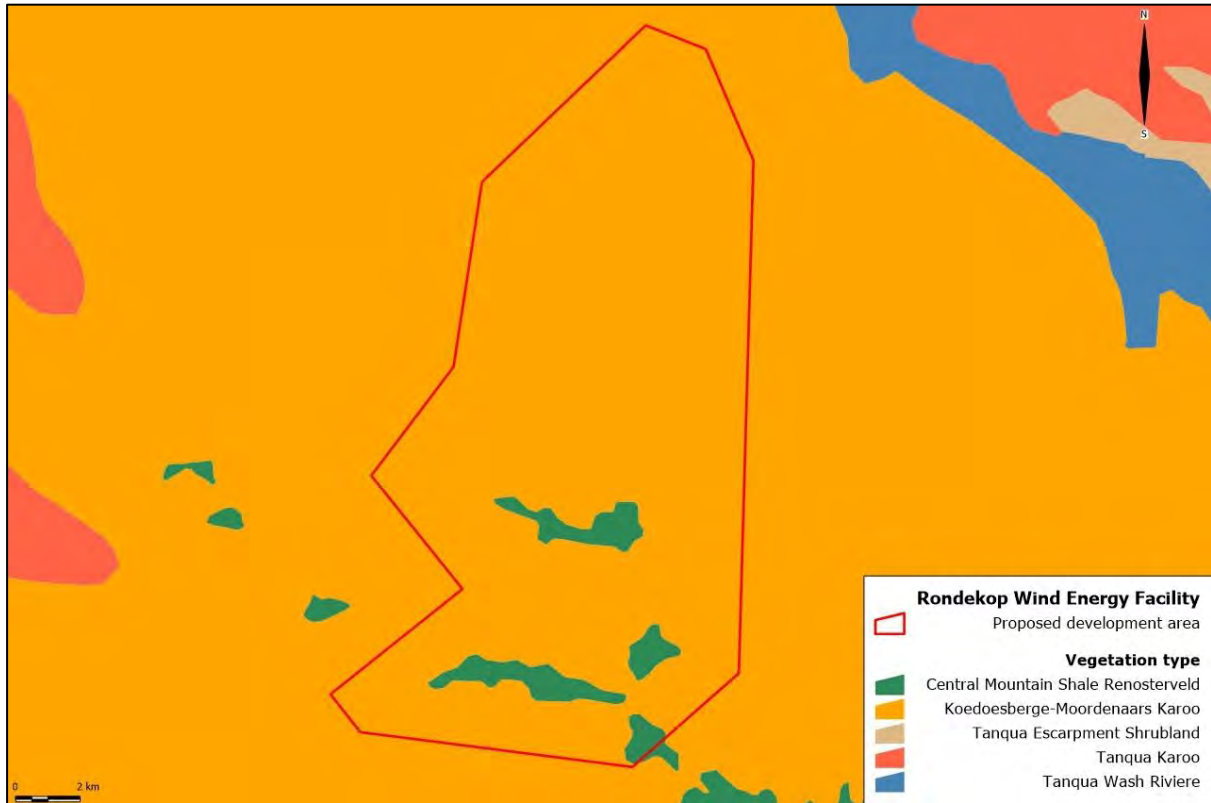


Figure 5 - Vegetation units present within the Rondekop WEF and surrounding area according to Mucina & Rutherford (2006) updated to version 2018.

The site is characterised by accentuated mountainous areas with very difficult human access and therefore it is in almost pristine natural conditions. Vegetation is adapted to the semi-arid conditions and harsh rocky conditions. Currently the area where Rondekop WEF is proposed shows no signs of intense disturbance other than that caused by natural impacts on the veld due to a three-year period of drought and grazing. Signs of human disturbance are characterised by the presence of a few farm houses.

Vegetation structure is a determinant key in bat distribution. The proposed Rondekop WEF site is located within the Succulent Karoo biome, where vegetation is adapted to the hot and seasonal climate. Several bat species are however highly associated with the type of habitat characteristics of arid and semi-arid habitats such as the Egyptian slit-faced bat (*Nycteris thebaica*), the Lesueur's wing gland bat (*Cistugo lesueuri*), the Cape horseshoe bat (*Rhinolophus capensis*), or the Egyptian free-tailed bat (*Tadarida aegyptiaca*). Other species may be present in the area not for the vegetation structure but for the terrain features, which include mountains, cliffs and ridges. The Long-tailed serotine (*Eptesicus hottentotus*), the Natal long-fingered bat (*Miniopterus natalensis*) and the Temminck's myotis (*Myotis tricolor*) are examples of species closely tied to mountainous areas, which may occur within the study site.

Apart from the bat species that are naturally associated with the biome, other species, which have a more widespread distribution may also occur, such as the Cape serotine (*Neoromicia capensis*). As aforementioned, the proposed Rondekop WEF is mostly comprised of natural vegetation with large plains and mountain features, without much structural vegetation complexity. Therefore, some bat diversity is expected – mainly associated with the different types of terrain, as opposed to different types of vegetation.

The study area is not abundant in water sources at present, and therefore it is expected that the few water features present will have a high attraction factor for bats, especially during the wet season. Their importance is not restricted only to water availability but also to insect abundance due to the associated vegetation present.

The proposed development area is occupied mainly by natural vegetation. The vegetation provides a very sparse coverage of the soil and does not provide much refuge to any bat species. It is however a good hunting ground for open-air foragers such as the Egyptian free-tailed bat. Natural shrubby vegetation is present both at the top of the mountain ridges and in the slope and flatter plain areas.

Vegetation taller than shrubs is very scarce in the study area and is generally associated with watercourse lines. These locations may have two different utilisations by the different bat species potentially present in the area: they may be used as roosts by tree-dwelling or be used as feeding roosts during the night by other bat species, such as the Geoffroy's horseshoe bat, which then roost during the day at separate locations (usually caves or mines).

At a WEF site level, activity in the area is considered to be low at ground and rotor level. The general area of the site is being used by sensitive species, with a medium to high risk of collision with wind turbines (e.g. Egyptian free-tailed bat, Cape serotine, Lesser long-fingered bat and Natal long-fingered bat). The mountains and ridges present throughout the site supply many rock crevices suitable for bat roosts. However, no roosts were identified within the proposed core WEF area. The roosts identified in the surroundings of the proposed Rondekop WEF core area (where associated infrastructures are to be placed) are all buildings and it has been confirmed that six (6) of these nine (9) roosts have bat occupation (Figure 6).

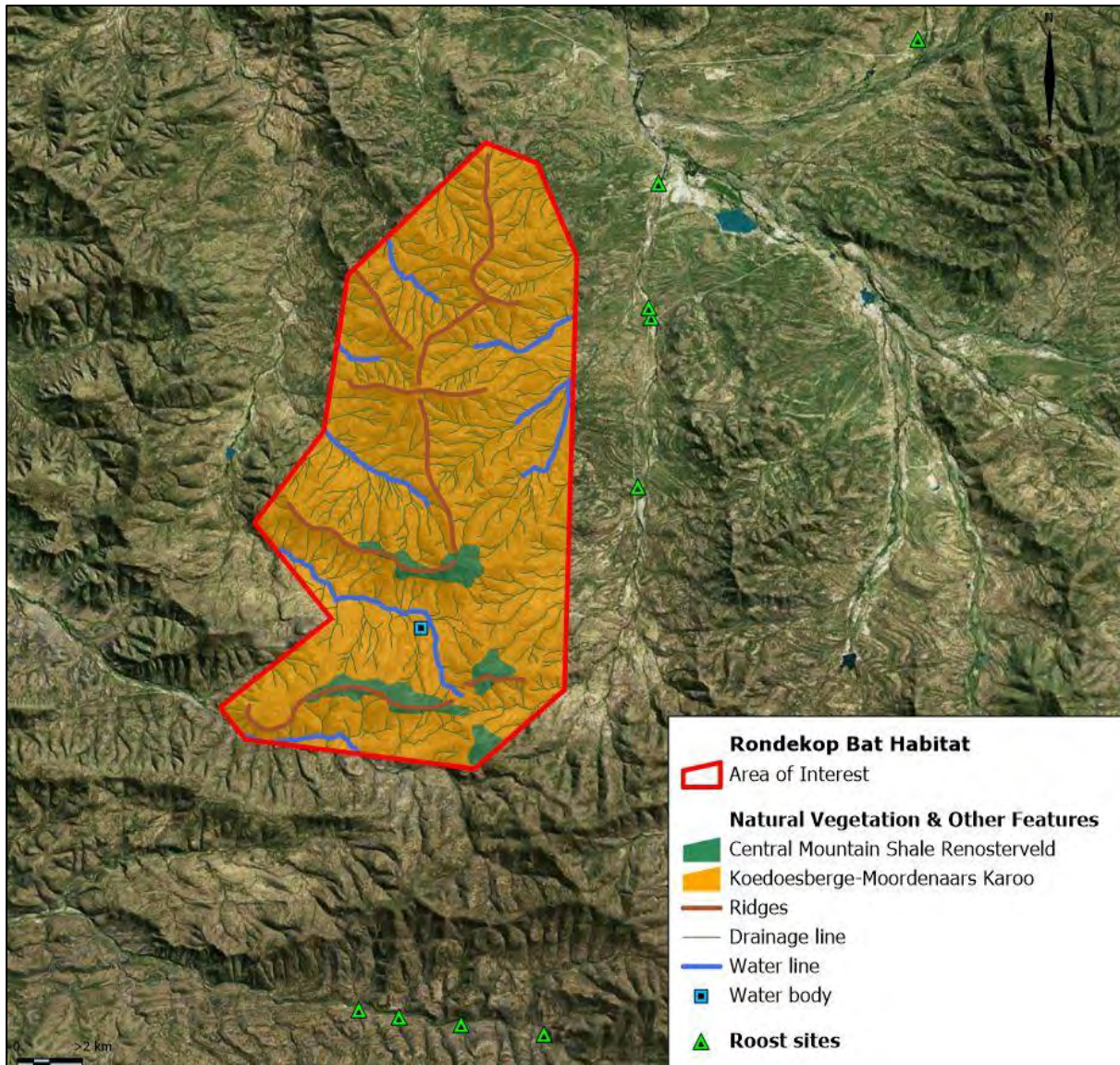


Figure 6 - Bat habitats occurring within the proposed Rondekop WEF

The general area of the proposed WEF, is classified as having a low sensitivity due to the low activity observed during the 12-month monitoring. However, considering the presence of medium-high and high collision risk species, some precautionary measures are needed.

Therefore, very high sensitive areas (no-go areas) for bats are outlined in Figure 7 and follow the recommendation from the South African Bat Assessment Advisory Panel (SABAAP; in Sowler *et al.* 2017). The no-go areas should exclude all new WEF-associated structures (wind turbines, roads, powerlines, substation infrastructures or other associated structures). However, it is important to note that road and powerline infrastructures can cross these areas, as long as it is at a perpendicular angle, and not parallel to the sensitive features. Should these areas be rivers or wetlands, then roads may cross them – as long as appropriate water-use licenses are obtained. Additionally, no wind turbine may be placed within 90m (maximum potential length of turbine blade length) of any identified no-go areas (due to the potential encroachment of these blades into the sensitive buffers).

Considering the Best practice recommendations, the sensitivity areas were delineated according to the buffer areas indicated in the “Bat Sensitivity Buffer Zone Recommendations” of the South African Bat Assessment Advisory Panel (SABAAP) (SABAAP 2013) and the 4.1 edition of the South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments - Pre-construction:

- **Very High Sensitivity (No-Go areas)** - 200m around all potentially bat important features:
 - Along water lines, water bodies and associated riverine vegetation. Such features are important for bats, since they are likely to act as commuting routes, providing food resources, likely to be associated with higher bat activity, and likely to favour the occurrence of dispersion routes, besides local commuting routes. A 200m buffer was considered around those features. It is recommended that should new infrastructures (including roads and electrical infrastructures) cross these features (including buffers), then they should not be routed to run parallel with them, but rather cross them perpendicularly, as far as possible. Additionally, this avoidance recommendation does not include the use of existing roads, as long as they are not upgraded in such a manner that will re-route them (to be more parallel with the feature) within those buffered areas. Additionally, water-use licences have to be obtained when new roads are proposed to be routed over rivers / wetland areas. No wind turbines or substations may be permanently placed within any buffered areas. Wind turbines in particular may not be located within 90m (longest potential blade length) of any sensitive buffered area.

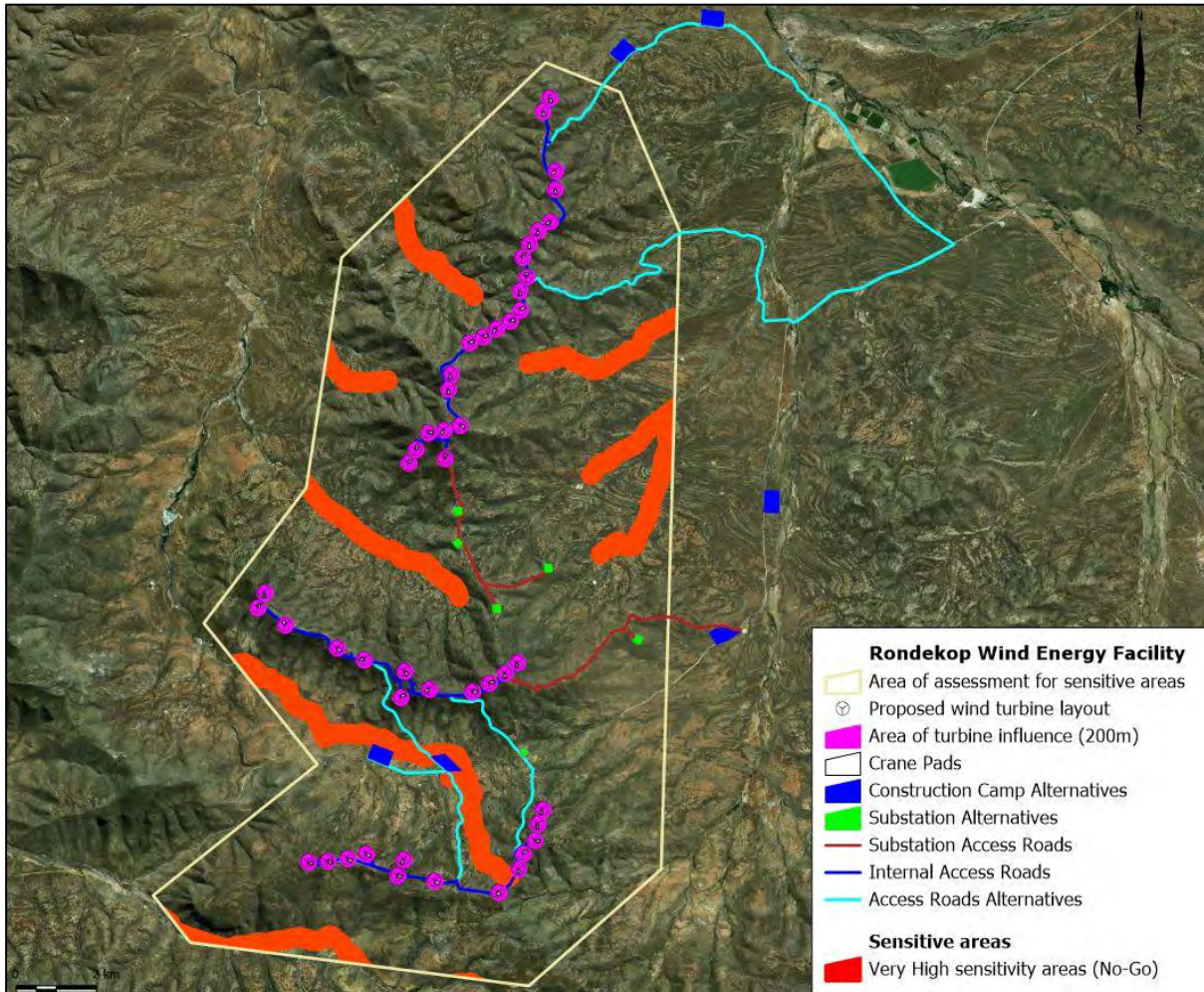


Figure 7 - Sensitive areas identified for bats during the pre-construction monitoring campaign at Rondekop WEF, overlaid with the proposed development features.

1.4 APPLICABLE LEGISLATION AND PERMIT REQUIREMENTS

The Rondekop WEF is subject to the requirements of the National Environmental Management Act 104 of 1998. The EIA Regulations of December 2014 require that an EIA process must be undertaken for the development of the proposed project with strict timeframes.

In line with the principles of NEMA, impacts on the environment (and in this case, bats specifically) must be determined and assessed, and recommendations made on how to avoid, as far as possible, mitigate and manage negative impacts on bat species caused by human-made infrastructures (e.g. wind turbines and associated infrastructures). In this context, the bat assessment considers all bat species that may occur within the site, an assessment of potential impacts as well as the avoidance of impacts (if possible).

It is considered best practice for bat monitoring to be undertaken on WEF sites, thereby striving for the reconciliation of wind energy facilities and bats, with the aim of evaluating and minimising any potential impacts. This can be achieved by fulfilling the requirements outlined by the most recent version of the “South African

Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments – Pre-construction” (Sowler *et al.* 2017).

There are no permit requirements dealing specifically with bats in South Africa. However, legislation which applies to bats includes the following:

National Environmental Management: Biodiversity Act, 2004 (Act 10 of 2004)

Sections 2, 56 and 97 are of specific reference. Section 97 considers the Threatened or Protected Species Regulations: The Act calls for the management and conservation of all biological diversity within South Africa.

The National Environmental Management: Biodiversity Act (Act 10 of 2004) (NEMBA) provides for listing threatened or protected ecosystems, in one of four categories: critically endangered (CR), endangered (EN), vulnerable (VU) or protected.

NEMBA also deals with endangered, threatened and otherwise controlled species, under the ToPS Regulations (Threatened or Protected Species Regulations). The Act provides for listing of species as threatened or protected, under one of the following categories:

- Critically Endangered: any indigenous species facing an extremely high risk of extinction in the wild in the immediate future.
- Endangered: any indigenous species facing a high risk of extinction in the wild in the near future, although it is not a critically endangered species.
- Vulnerable: any indigenous species facing an extremely high risk of extinction in the wild in the medium-term future; although it is not a critically endangered species or an endangered species.
- Protected species: any species which is of such high conservation value or national importance that it requires national protection. Species listed in this category include, among others, species listed in terms of the Convention on International Trade in Endangered Species of Wild Fauna and Flora (CITES).

A ToPS permit is required for any activities involving any ToPS-listed species. A number of bat species are listed as critically endangered, endangered, vulnerable and protected in terms of Regulations published under this Act.

Northern Cape Nature Conservation Act, 2009 (Act No 9 of 2009)

At a Provincial level, bats are protected by Northern Cape Department of Environment and Nature Conservation (DENC) under the National Environmental Management: Biodiversity Act (see above). In addition, provincially protected and specially protected species are listed in the Northern Cape Nature Conservation Act, 2009 (Act No 9 of 2009).

Nature and Environmental Conservation Ordinance No. 19 of 1974; Schedule 5:

Although the primary purpose of this Act is to provide for the amendment of various laws on nature conservation, it also deals with a number of other issues. This Act lists protected wild animals, including all bats except Fruit Bats of the family PTEROPODIDAE. A permit is required for any activities which involve endangered or protected flora and fauna.

IUCN Red List of Threatened Species

The International Union for the Conservation of Nature (IUCN) Red List of Threatened Species ranks plants and animals according to threat levels and risk of extinction, thus providing an indication of biodiversity loss. This has become a key tool used by scientists and conservationists to determine which species are most urgently in need of conservation attention. In South Africa, a number of bats are listed on the IUCN Red List.

Convention on Biological Diversity

This Convention aims to protect and maintain biological diversity, the sustainable use of its components, and the fair and equitable sharing of benefits from the use of genetic resources. The Convention intends to enforce the concept of sustainable use of resources among decision-makers and that these are not infinite. It also offers decision-makers guidance based on the precautionary principle. South Africa is a Party to this convention since 1993.

Convention on the Conservation of Migratory Species of Wild Animals (CMS)

CMS is a treaty of the United Nations Environment Programme (UNEP), which provides a global platform for the conservation and sustainable use of migratory animals and their habitats. South Africa is a Party State since 1991. CMS includes the States through which migratory animals pass (Range States) and establishes the legal foundation for internationally coordinated conservation measures throughout a migratory range. Besides establishing obligations for each State joining the Convention, CMS promotes concerted action among the Range States of many of these species.

The CMS has two Appendices: Appendix I pertains to migratory species threatened with extinction and Appendix II that regards migratory species that need or would significantly benefit from international co-operation. CMS Parties strive towards strictly protecting these animals, conserving or restoring the places where they live, mitigating obstacles to migration and controlling other factors that might endanger them.

1.5 IDENTIFICATION OF KEY ISSUES

1.5.1 Key Issues Identified

The potential bat issues identified include:

- Habitat Destruction.
- Disturbance and/or Displacement effects.
- Fatalities due to collision and/or barotrauma caused by operating turbines.

To date, no consultation process has been undertaken for this project. However, SiVEST have provided all stakeholders with the opportunity to comment on the Draft Scoping Report which has been released for a 30-day commenting period. SiVEST will provide all stakeholders with the opportunity to comment on the Draft Impact Assessment Report in the form of a 30-day comment period.

1.5.2 Identification of Potential Impacts

Considering the species with potential occurrence at the Rondekop WEF, the main potential impacts identified during the IA assessment are:

1.5.2.1 Construction Phase

- Direct Impacts
 - Habitat Loss
 - Disturbance Effects
- Indirect Impacts
 - Displacement to other areas which may or may not have the ability to support the influx of species

1.5.2.2 Operational Phase

- Direct Impacts
 - Fatalities due to collision with the wind turbines and/or barotrauma
 - Disturbance Effects
- Indirect Impacts
 - Displacement to other areas which may or may not have the ability to support the influx of species

1.5.2.3 Decommissioning Phase

- Direct Impacts
 - Disturbance Effects
- Indirect Impacts
 - Displacement to other areas which may or may not have the ability to support the influx of species

1.5.2.4 Cumulative impacts

- Increased Habitat Loss
- Increased fatalities due to collision with wind turbines and/or barotrauma
- Increased disturbance/displacement effects

1.5.2.5 No-go alternatives

- No impacts will occur if Rondekop Wind Farm not be constructed

1.6 ASSESSMENT OF IMPACTS AND IDENTIFICATION OF MANAGEMENT ACTIONS

1.6.1 Main Results of the Field Study

Approximately 67 bat species may occur within South Africa (Monadjem *et al.*, 2010) and according to several criteria fifteen (15) bat species have the potential to occur in the immediate vicinity of the Rondekop WEF study area. Of these 15 species, five (5) of them had confirmed occurrence in the study area (Table 4). Also, of these fifteen (15) species likely to occur within the site, nine (9) of them are considered to be sensitive to the project development.

The confirmed species on site are the Egyptian free-tailed bat (*Tadarida aegyptiaca*), the Cape serotine (*Neoromicia capensis*), the Natal long-fingered bat (*Miniopterus natalensis*), Lesser long-fingered bat (*Miniopterus fraterculus*) and the Egyptian slit-faced bat (*Nycteris thebaica*). These are all “Near Threatened” or “Least Concern” species, according to the South African Red List (Friedmann & Daly, 2004b).

One species with confirmed occurrence is perceived as having a potential high risk of collision with wind turbines (according to Sowler *et al.*, 2017) due to their behaviour, i.e. Egyptian free-tailed bat (*Tadarida aegyptiaca*). Three other species with confirmed presence in the area raise concerns regarding their probability of fatalities, as they have a medium-high risk of collision with wind turbines: Cape serotine (*Neoromicia capensis*), Lesser long-fingered bat (*Miniopterus fraterculus*) and Natal long-fingered bat (*Miniopterus natalensis*). Additionally, *Miniopterus natalensis* is a migrant species that can use air space at rotor level during migration periods being prone to collision during these events.

According to pre-construction monitoring results, the bat activity at the proposed Rondekop WEF area is generally low at ground and rotor level. Although the Rondekop WEF is considered to be classified as having **low bat sensitivity**, **it is noteworthy that some areas in particular, have a very high sensitivity** due to the presence of specific features and habitat that may have an increased bat activity. These include the presence of watercourse lines, water bodies and associated riverine vegetation which are important for bats, since they are likely to act as commuting routes, providing food resources, and are therefore likely to be associated with higher bat activity.

Table 4 - List of species with possible occurrence at Rondekop WEF (IUCN (2014) and South Africa Red List (Friedmann & Daly 2004b): VU – Vulnerable; NT – Near Threatened; LC – Least Concerned; NE – Not Evaluated; Collision risk according to Sowler & Stoffberg 2017; Probability of occurrence: High; Low; Mod – Moderate.

Species name	Common name	IUCN*	SA Red List **	Relative status (Sowler & Stoffberg, 2017)	Collision risk	Roost type	Habitat preferences	Foraging type	Migration & Foraging	Sensitive species	Probability of occurrence	Presence confirmed during campaign
<i>Nycteris thebaica</i>	Egyptian slit-faced bat	LC	LC	Common - widespread and restricted distributions	Low	Caves, burrows, culverts and trunks of large trees; houses. Have day and night roosts.	Savannah and karoo biomes. Avoids open grasslands	Clutter forager	Can migrate 100km; Foraging range average 1,1 km	X	Low	Yes
<i>Miniopterus fraterculus</i>	Lesser long-fingered bat	LC	NT	Common - widespread and restricted distributions	Med-High	Caves	Montane grasslands	Clutter-edge forager	-	X	Low	Yes
<i>Miniopterus natalensis</i>	Natal long-fingered bat	LC	NT	Common - widespread and restricted distributions	Med-High	Cave dependent. Uses separate caves as winter hibernacula and summer maternity roosts	Savannahs and grasslands.	Clutter-edge forager	Migration range of 150 km (females migrate seasonally between these caves)	X	High	Yes
<i>Cistugo lesueuri</i>	Lesueur's wing-gland bat	LC	NT	Restricted distributions	Low	Rock crevices	Broken terrain in high altitude montane grassland, near water	Clutter-edge forager	-	-	Mod	No
<i>Cistugo seabrae</i>	Angolan wing-gland bat	LC	VU	Restricted distributions	Low	Buildings	Arid and semi-arid, riverine vegetation of dry river beds	Clutter-edge forager	-	X	Mod	No
<i>Eptesicus hottentotus</i>	Long-tailed serotine	LC	LC	Wide but sparse distribution	Med	Caves, rock crevices	Woodland, rocky regions.	Clutter-edge forager	-	-	Low	No
<i>Laephotis namibensis</i>	Namibian long-eared bat	LC	NE	Restricted distributions	Low	Narrow crevices in rock	Arid desert, fynbos, riparian vegetation	Clutter-edge forager	-	-	Mod	No
<i>Myotis tricolor</i>	Temminck's myotis	LC	NT	Wide or restricted distribution	Med-High	Caves. Switches between winter hibernacula and summer maternity caves.	Mountains. Absent from flat and featureless terrain.	Clutter-edge forager (only capture aerial prey)	Seasonal migration	X	Low	No
<i>Neoromicia capensis</i>	Cape serotine	LC	LC	Wide or restricted distribution	Med-High	Under the bark of trees, foliage, buildings	Semi-arid areas to montane grassland, forests and savannah.	Clutter-edge forager	-	X	High	Yes

Species name	Common name	IUCN*	SA Red List**	Relative status (Sowler & Stoffberg, 2017)	Collision risk	Roost type	Habitat preferences	Foraging type	Migration & Foraging	Sensitive species	Probability of occurrence	Presence confirmed during campaign
<i>Scotophilus leucogaster</i>	White-bellied house bat	LC	LC	Widespread or restricted distribution	Med-High	Hollow trees, buildings	Woodland. Forager over floodplains	na	-	X	Low	No
<i>Rhinolophus capensis</i>	Cape horseshoe bat	LC	NT	Restricted distributions	Low	Caves and mines	Closely tied to fynbos and succulent karoo biomes.	Clutter forager	-	-	Low	No
<i>Rhinolophus clivosus</i>	Geoffroy's horseshoe bat	LC	NT	Restricted distributions	Low	Caves and mines. Uses feeding roosts during the night, as branches and roof of buildings	Savannah, woodland and riparian forest.	Clutter forager	-	-	Mod	No
<i>Rhinolophus darlingi</i>	Darling's horseshoe bat	LC	NT	Restricted distributions	Low	Caves and mines adits, also in culverts and cavities in piles of boulders	Savannah and woodland.	Clutter forager	-	-	Low	No
<i>Sauromys petrophilus</i>	Robert's flat-headed bat	LC	LC	Common - widespread	High	Narrow cracks, under slabs of exfoliating rock	Rocky habitats in woodland, fynbos or arid scrub	Open-air forage	-	X	Low	No
<i>Tadarida aegyptiaca</i>	Egyptian free-tailed bat	LC	LC	Common - widespread	High	Caves, rock crevices, under exfoliating rocks, hollow trees and behind the bark of dead trees, also buildings	Wide variety of vegetation, avoids forests.	Open-air forage (avoids forests)	-	X	High	Yes

1.6.2 *Habitat Loss (Construction Phase)*

- Nature: Destruction of natural vegetated areas due to platforms construction, workstation and substation construction, internal access roads construction, and turbines, underground cabling and overhead power lines installation – **negative impacts**.
- Significance of impact without mitigation measures: Relating to habitat loss, it is expected to be of **medium** significance as the WEF footprint is not very large.
- Proposed mitigation measures: The minimisation of this impact is mainly achieved in the project design phase through the avoidance of new infrastructure siting (especially wind turbines) in very high (no-go) areas. Additionally, in affected areas, activities of clearance and removal of vegetation should be kept to a minimum. The use of existing access roads should be used to the maximum extent possible. If large portions of very high sensitive areas are affected during the construction phase, then measures should be taken to restore vegetation as soon as possible after construction has completed. The area of intervention should be identified and delimited prior to the beginning of the work.
- Significance of impact with mitigation measures: In spite of the mitigation measures, impacts cannot be completely prevented from occurring. However, the magnitude and significance of these effects can be minimised to a high degree, with mitigation measures in place. As such, habitat loss is considered to have an impact of **low** significance, following mitigation.

1.6.3 *Disturbance / Displacement Effects (Construction Phase)*

- Nature: Disturbance / displacement of the bat community due to the increase of people and vehicles in the area – **negative impacts**.
- Significance of impact without mitigation measures: The disturbance due to people and vehicle presence is considered an impact of **low** significance due to the temporary nature and very restricted area of impact, having therefore a local extent.
- Proposed mitigation measures: In order to minimise this impact, certain measures can be taken, such as to avoid or minimise the presence of people and vehicles in the very high (no-go) areas as much as possible. Noise levels should be kept to a minimum as far as possible in accordance with the noise specialist recommendations. Avoid construction works during the night and avoid the destruction or disturbance of potential roosting sites. Movement of machinery, vehicles and persons should be restricted to the existing or new roads and avoid the existing natural areas.
- Significance of impact with mitigation measures: In spite of the mitigation measures, impacts cannot be completely prevented from occurring. However, the magnitude and significance of these effects can be minimised to a high degree, with mitigation measures in place. As such, disturbance effects are considered to have an impact of **low** significance, following mitigation.

1.6.4 *Fatalities Events (Operational Phase)*

- Nature: Fatality of individuals due to collision with turbine blades or barotrauma caused by turbines operation – **negative impacts**.
- Significance of impact without mitigation measures: Considering the potential risk of fatality of bats in the study area, species of high, medium-high and medium collision risk can suffer fatality events in the wind energy facility. Bat fatality is considered to have a **medium** level of significance, with a high probability of occurrence.
- Proposed mitigation measures: The minimisation of fatalities is mainly achieved through planning during the layout definition phase. For example: Avoidance of turbine installation in very high sensitive areas for bats. Additionally, it is recommended that no tall vegetation should be allowed within the 200 m buffer around the wind turbines to reduce the suitability of the areas for bat foragers. A construction and operational phase bat

monitoring program should be implemented to determine the actual impacts of the wind energy facility on the bat community, as well as the implementation of mitigation measures, such as the utilisation of red lights in the turbines, instead of white, to minimise insect attraction and bat foraging behaviors near the turbines if permissible by the civil aviation authority. Also, a monitoring plan is recommended during operation phase and, if high levels of mortality are observed during operational phase, management actions should be put into action to mitigate fatality.

- Significance of impact with mitigation measures: In spite of the mitigation measures, impacts cannot be completely prevented from occurring. However, the magnitude and significance of these effects can be minimised to a high degree, with mitigation measures in place. As such, if mitigation measures are successfully implemented, then it is expected that the impact can be lowered to a degree that will have a **low** significance.

1.6.5 Disturbance / Displacement Effects (Operational Phase)

- Nature: Disturbance / displacement of the bat community due to noise and movement generated by turbines, as well as an increase of people and vehicles in the area during maintenance activities – **negative impacts**.
- Significance of impact without mitigation measures: The disturbance due to operational turbines and people / vehicles in the area is considered to be an impact of **medium** significance. Generally, the people/vehicles on site (for maintenance activities) are not expected to cause a significant increased effect with regards to disturbance, as the area already has some movement through the site due to the presence of a major national gravel road, as well as farm roads & houses coupled with existing farming activities. However, the more relevant disturbance effect would be that which is derived from the newly sited wind turbines. These are structures that the local bat community will not be familiar with, and as such, some degree of impact is expected.
- Proposed mitigation measures: In order to minimise this impact, certain measures can be taken. Lower levels of traffic and noise disturbance is recommended whenever possible, and speed limits of 40km/h (maximum) should always be adhered to.
- Significance of impact with mitigation measures: In spite of the mitigation measures, impacts cannot be completely prevented from occurring. However, the magnitude and significance of these effects can be minimised to a high degree, with mitigation measures in place. As such, disturbance effects are considered to have an impact of **low** significance.

1.6.6 Disturbance / Displacement Effects (Decommissioning Phase)

- Nature: Disturbance / displacement of the bat community due to the increase of people and vehicles in the area, while dismantling wind turbines and associated infrastructures – **negative impacts**.
- Significance of impact without mitigation measures: The disturbance due to people and vehicle presence is considered an impact of **low** significance due to the temporary nature and very restricted area of the impact – being that of a local extent. Additionally, after the disturbances have taken place and the project has been decommissioned, the available habitat may increase which could attract species to the area again – ultimately leading to a positive impact.
- Proposed mitigation measures: In order to minimise this impact, certain measures can be taken. Lower levels of noise disturbance are recommended whenever possible and adhere to speed limits of 40km/h (maximum). Avoid dismantling works during the night and avoid the disturbance of identified roosting sites. Movement of machinery, vehicles and persons should be restricted to the existing roads and avoid the existing natural areas.

- Significance of impact with mitigation measures: In spite of the mitigation measures, impacts cannot be completely prevented from occurring. However, the magnitude and significance of these effects can be minimised to a high degree, with mitigation measures in place. As such, disturbance/displacement effects are considered to have an impact of **low** significance following mitigation.

1.6.7 Cumulative Impacts

- Nature: The effects of the Rondekop WEF, considering other projects, will produce impacts that are likely to impact on the bat community, on a broader scale – **negative impacts**. Although wind energy facilities' footprints are not that intense, the construction of roads and building platforms can affect relatively large portions of natural vegetation. Also, it is important to consider that other renewable energy facilities which therefore leads to increased destruction of habitats. Such facilities have also been planned and approved in the proximities of the Rondekop WEF (Figure 8).
- Significance of impact without mitigation measures:
 - Cumulative impacts relating to habitat loss are expected to be of **low** significance, as the footprint of the Rondekop WEF is relatively small, even when considered against the footprint of surrounding projects.
 - Cumulative impacts relating to disturbance/displacement effects are expected to be of **medium** significance, as an increase in turbine operation and human presence across all facilities may disrupt the general pristine environment and habitats of several bat species in the broader region.
 - Cumulative impacts relating to fatalities due to collision are expected to be of **medium** significance, as wind energy facilities nearby or adjacent to one another are known to increase the likelihood of collision, due to the establishment of a relatively increased risk area.
- Proposed mitigation measures: Avoid infrastructure siting, especially turbines (including the 200m 'area of influence' buffers around each turbine), in very high sensitive areas (i.e. no-go areas). Keep all noise disturbance to a minimum, especially near areas that have been defined as being sensitive. The use of existing access routes must be used as far as possible during construction. A monitoring plan is recommended during the construction and operational phase to improve the understanding of the real impact caused by the WEF on local bat populations, as well as to validate the success of the mitigation measures proposed.
- Significance of impact with mitigation measures: Mitigation measures are designed to lower the magnitude and significance of impacts. Assuming mitigation measures at the Rondekop WEF (and preferably at all facilities) are correctly implemented, it is expected that the cumulative impacts on the bat community will have a **low** significance following mitigation.

It is however important to note that the quantification or even evaluation of cumulative impacts is uncertain as there is not a generalised knowledge of large-scale movements or connection between bat populations within the region. If present, cumulative impacts will be reflected by a very rapid decline of bat populations, i.e. above that which is expected from a single wind energy facility operation. Further monitoring and meta-analysis of the results of the monitoring programmes of all operational phase WEF's and PVSEF's will help validate and determine these types of impacts.

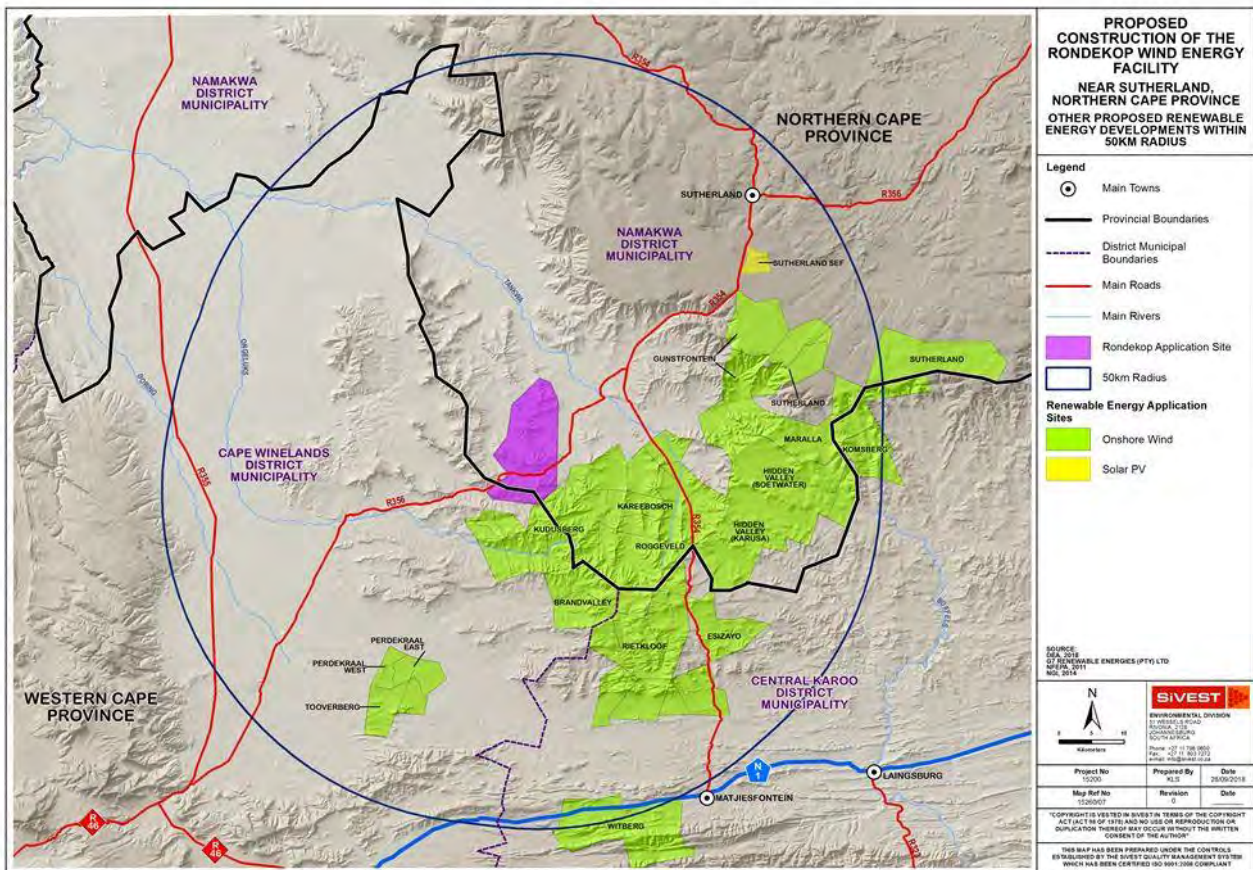


Figure 8 - Onshore Renewable Energy projects currently proposed or approved in the surrounding area of the Rondekop Wind Energy Facility (according to the REEA most recent available dataset – 2018 2nd Quarter).

Within a 50km radius around the Rondekop WEF surrounding WEF projects, all the impacts and proposed mitigation measures were considered. In the other specialist reports (namely: Kudusberg (2018), Rietkloof (2018), Tooverberg (2018), Brandvalley (2016), Maralla East (2016), Maralla West (2016), Karreebosch (2015), Hidden Valley Karusa (2014), Hidden Valley Soetwater (2014), Guntsfontein (2015), Witberg (2011) WEF's) the maps of the sensitivity areas for bats delineates a relatively similar type of habitat features as no-go zones with regards to turbine placement. That includes the important features identified, which will allow for bat commuting pathways and ecological connectivity within the larger area of all these projects, lowering the cumulative effects of several WEF in the area.

The cumulative impact across the general area will be high unless there is strict implementation of site-specific mitigations in the WEF projects (Karrenbosch, 2015). Additionally, the mitigation measures proposed during the operational phases may differ significantly between the different WEF and will be largely informed by operational mortality data sets during the operational phase (Brandvalley 2016).

1.7 IMPACT ASSESSMENT SUMMARY

The assessment of impacts and recommendations of mitigation measures, as discussed above, are collated in **Error! Reference source not found.** to Table 11 below.

Impact assessment summary table for the Planning Phase

There are no impacts associated with the planning phase.

Table 5 - Impact assessment summary table for the Construction Phase

CONSTRUCTION PHASE		
Environmental Parameter	<i>Habitat Loss</i>	
Issue/Impact/Environmental Effect/Nature	<i>Destruction of important habitat areas (natural vegetation & water features etc.) due to the construction of wind turbines and associated infrastructures.</i>	
<i>Extent</i>	<i>Site</i>	
<i>Probability</i>	<i>Definite</i>	
<i>Reversibility</i>	<i>Irreversible</i>	
<i>Irreplaceable loss of resources</i>	<i>Significant loss of resource</i>	
<i>Duration</i>	<i>Permanent</i>	
<i>Cumulative effect</i>	<i>Low Cumulative Impact</i>	
<i>Intensity/magnitude</i>	<i>Medium</i>	
<i>Significance Rating</i>	<i>Habitat loss will have moderate negative effects and will require moderate mitigation measures.</i>	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	1	1
Probability	4	1
Reversibility	4	3
Irreplaceable loss	3	2
Duration	4	4
Cumulative effect	2	1
Intensity/magnitude	2	2
Significance rating [(extent + probability + reversibility + irreplaceability + duration + cumulative) x magnitude/intensity]	-36 (medium negative)	-24 (low negative)
Mitigation measures	<i>Avoidance of new infrastructure siting (especially wind turbines) in high sensitivity areas. Clearance and removal of vegetation should be kept to a minimum. Clearance and removal of vegetation should be kept to a minimum. Vegetation restoration should take place after construction, if significant sensitive areas are affected.</i>	

Table 6 - Impact assessment summary table for the Construction Phase

CONSTRUCTION PHASE		
Environmental Parameter	<i>Disturbance/Displacement Effects</i>	
Issue/Impact/Environmental Effect/Nature	<i>Disturbance/displacement of the bat community due to the increase of people and vehicles in the area.</i>	
<i>Extent</i>	<i>Site</i>	
<i>Probability</i>	<i>Possible</i>	
<i>Reversibility</i>	<i>Partly reversible</i>	
<i>Irreplaceable loss of resources</i>	<i>Marginal loss of resource</i>	
<i>Duration</i>	<i>Short Term</i>	
<i>Cumulative effect</i>	<i>Low Cumulative Impact</i>	
<i>Intensity/magnitude</i>	<i>Medium</i>	
<i>Significance Rating</i>	<i>The project will have a negligible negative effect on disturbance/displacement effects and will require little to no mitigation.</i>	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	1	1
Probability	2	2
Reversibility	2	1
Irreplaceable loss	2	1
Duration	1	1
Cumulative effect	2	1
Intensity/magnitude	2	1
Significance rating [(extent + probability + reversibility + irreplaceability + duration + cumulative) x magnitude/intensity]	-20 (low negative)	-7 (low negative)
Mitigation measures	<i>Avoid/minimise the presence of people and vehicles in highly sensitive areas as much as possible. Low levels of noise disturbance are recommended wherever possible. Avoid dismantling works during the night and disturbance of roosts. Movement of machinery, vehicles and persons should be restricted to the existing roads or new roads. A bat monitoring campaign is recommended for at least one year during the construction phase.</i>	

Table 7 - Impact assessment summary table for the Operational Phase

OPERATIONAL PHASE		
Environmental Parameter	<i>Fatalities due to collision</i>	
Issue/Impact/Environmental Effect/Nature	<i>Fatalities due to collision with wind turbine blades or barotrauma.</i>	
<i>Extent</i>	<i>Local/district</i>	
<i>Probability</i>	<i>Probable</i>	
<i>Reversibility</i>	<i>Irreversible</i>	
<i>Irreplaceable loss of resources</i>	<i>Significant loss of resources</i>	
<i>Duration</i>	<i>Permanent</i>	
<i>Cumulative effect</i>	<i>Medium Cumulative Impact</i>	
<i>Intensity/magnitude</i>	<i>Medium</i>	
<i>Significance Rating</i>	<i>The anticipated impact will have moderate negative effects and will require moderate mitigation measures.</i>	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	1
Probability	3	2
Reversibility	4	3
Irreplaceable loss	3	2
Duration	4	3
Cumulative effect	3	2
Intensity/magnitude	2	2
Significance rating [(extent + probability + reversibility + irreplaceability + duration + cumulative) x magnitude/intensity]	-38 (medium negative)	-26 (low negative)
Mitigation measures	<i>Avoid turbine placement in no-go areas. A monitoring programme (including carcass searches and bias/scavenger trials) is recommended for a minimum of two years during the operational. If high levels of mortality are observed, management actions should be put into action to mitigate fatality. No tall vegetation should be allowed within the 200m buffer around the wind turbines. Utilisation of red lights in the turbines, instead of white or whatever is in line with the requirements of the CAA</i>	

Table 8 - Impact assessment summary table for the Operational Phase

OPERATIONAL PHASE		
Environmental Parameter	<i>Disturbance/Displacement Effects</i>	
Issue/Impact/Environmental Effect/Nature	<i>Disturbance/displacement of the bat community due to noise and movement generated by turbines and people/vehicles operating in the area.</i>	
<i>Extent</i>	<i>Local/district</i>	
<i>Probability</i>	<i>Probable</i>	
<i>Reversibility</i>	<i>Partly Reversible</i>	
<i>Irreplaceable loss of resources</i>	<i>Marginal loss of resource</i>	
<i>Duration</i>	<i>Long Term</i>	
<i>Cumulative effect</i>	<i>Medium Cumulative Impact</i>	
<i>Intensity/magnitude</i>	<i>Medium</i>	
<i>Significance Rating</i>	<i>The project will have a moderate negative effect on disturbance/displacement effects and will require moderate mitigation measures.</i>	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	2
Probability	3	2
Reversibility	2	1
Irreplaceable loss	2	1
Duration	3	2
Cumulative effect	3	2
Intensity/magnitude	2	2
Significance rating [(extent + probability + reversibility + irreplaceability + duration + cumulative) x magnitude/intensity]	-30 (medium negative)	-20 (low negative)
Mitigation measures	<i>Lower the noise levels and traffic movement as far as possible.</i>	

Table 9 - Impact assessment summary table for the Decommissioning Phase

DECOMMISSIONING PHASE		
Environmental Parameter	<i>Disturbance/Displacement Effects</i>	
Issue/Impact/Environmental Effect/Nature	<i>Disturbance/displacement of the bat community due to the increase of people and vehicles in the area, when dismantling wind turbines and associated infrastructures.</i>	
<i>Extent</i>	<i>Site</i>	
<i>Probability</i>	<i>Possible</i>	
<i>Reversibility</i>	<i>Partly reversible</i>	
<i>Irreplaceable loss of resources</i>	<i>Marginal loss of resource</i>	
<i>Duration</i>	<i>Short Term</i>	
<i>Cumulative effect</i>	<i>Low Cumulative Impact</i>	
<i>Intensity/magnitude</i>	<i>Medium</i>	
<i>Significance Rating</i>	<i>The project will have a negligible negative effect on disturbance/displacement effects and will require little to no mitigation.</i>	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	1	1
Probability	2	2
Reversibility	2	1
Irreplaceable loss	2	1
Duration	1	1
Cumulative effect	2	1
Intensity/magnitude	2	1
Significance rating [(extent + probability + reversibility + irreplaceability + duration + cumulative) x magnitude/intensity]	-20 (low negative)	-7 (low negative)
Mitigation measures	<i>Lower the noise levels and traffic movement as far as possible. Avoid dismantling works during the night and disturbance of roosts. Movement of machinery, vehicles and persons should be restricted to the existing roads or new roads.</i>	

Table 10 - Impact assessment summary table for the Cumulative Impacts

CUMULATIVE IMPACTS		
Environmental Parameter	<i>Disturbance/Displacement Effects</i> <i>Fatalities Events</i>	
Issue/Impact/Environmental Effect/Nature	<i>Disturbance/displacement of the bat community due to noise and movement generated by turbines and people/vehicles operating in the area.</i> <i>Fatalities due to collision with wind turbine blades or barotrauma.</i>	
<i>Extent</i>	<i>Province</i>	
<i>Probability</i>	<i>Probable</i>	
<i>Reversibility</i>	<i>Partly Reversible</i>	
<i>Irreplaceable loss of resources</i>	<i>Significant loss of resource</i>	
<i>Duration</i>	<i>Long Term</i>	
<i>Cumulative effect</i>	<i>Medium Cumulative Impact</i>	
<i>Intensity/magnitude</i>	<i>Medium</i>	
<i>Significance Rating</i>	<i>The project will have a moderate negative effect on disturbance/displacement effects and will require moderate mitigation measures.</i>	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	3	3
Probability	3	3
Reversibility	3	2
Irreplaceable loss	3	2
Duration	3	2
Cumulative effect	3	2
Intensity/magnitude	2	2
Significance rating [(extent + probability + reversibility + irreplaceability + duration + cumulative) x magnitude/intensity]	-36 (medium negative)	-28 (low negative)
Mitigation measures	<p><i>Lower the noise levels and traffic movement as far as possible.</i></p> <p><i>Avoid turbine placement in no-go areas. A monitoring programme (including carcass searches and bias/scavenger trials) is recommended for a minimum of two years during the operational. If high levels of mortality are observed, management actions should be put into action to mitigate fatality. No tall vegetation should be allowed within the 200m buffer around the wind turbines. Utilisation of red lights in the turbines, instead of white or as per the requirements of the CAA.</i></p> <p><i>Regional cumulative mitigation consists of sufficient project specific mitigations being implemented for each project, as there is no overarching mitigation that can be recommended on a regional level.</i></p>	

Table 11 - Impact assessment summary table for the No-go Alternative

NO-GO ALTERNATIVE		
Environmental Parameter	<i>Disturbance/Displacement Effects; Habitat Loss; Fatalities due to Collision or Barotrauma (although these impacts will not occur if the facility is not built)</i>	
Issue/Impact/Environmental Effect/Nature	<i>Disturbance/displacement of the bat community due to the presence of wind turbines and the increase of people and vehicles in the areas, when operating the facilities. Habitat loss as a result of the removal of natural vegetation when constructing the facilities. Fatalities when each facility experiences bat collisions with wind turbines or barotrauma. (although these impacts will not occur if the facility is not built)</i>	
Extent	<i>Site (although it will not have any extent due to the absence of the facility)</i>	
Probability	<i>Unlikely (as the facility would not be built)</i>	
Reversibility	<i>Completely Reversible (although the impacts would not occur in the first place)</i>	
Irreplaceable loss of resources	<i>No loss of resource (as the facility will not exist, and impacts will not occur)</i>	
Duration	<i>Short term (as impacts will not occur)</i>	
Cumulative effect	<i>Negligible Cumulative Impact (as the facility will not exist – meaning that no impacts can exacerbate the impacts experienced in surrounding projects)</i>	
Intensity/magnitude	<i>Low (as impacts will not exist, and therefore the quality, use and integrity of the system will not be affected in any way)</i>	
Significance Rating	<i>As the project will not exist, the significance would be that of a neutral nature with no actual “impact” occurring (i.e. not a positive or negative impact).</i>	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	1	1
Probability	1	1
Reversibility	1	1
Irreplaceable loss	1	1
Duration	1	1
Cumulative effect	1	1
Intensity/magnitude	1	1
Significance rating [(extent + probability + reversibility + irreplaceability + duration + cumulative) x magnitude/intensity]	6 (neutral)	6 (neutral)
Mitigation measures	<i>No-go alternatives can't properly be assessed in this context. Regardless, if the project does not get constructed, then impacts are expected to remain completely unchanged than what they presently are in their current state (no impacts). Therefore, the significance would be of a neutral nature. No mitigation measures would be required to be implemented for the absence of this facility.</i>	

1.8 INPUT INTO THE ENVIRONMENTAL MANAGEMENT PROGRAMME

Impact	Mitigation/Management Objectives	Mitigation/Management Actions	Monitoring		
			Methodology	Frequency	Responsibility
A. DESIGN PHASE					
A.1. BAT IMPACTS					
Potential impacts on bats (as a result of the proposed Rondekop WEF and associated infrastructures) in future project phases, such as loss of habitat, fatality due to collision, disturbance, displacement and population decline.	Avoid or minimise the impacts on the bat present on site.	<ul style="list-style-type: none"> ▪ Ensure that the design of the WEF takes the sensitivity mapping of the bat specialist into account to avoid and/or reduce the impacts on bat species and bat important features. ▪ Avoid siting wind turbines (including the 200m 'area of influence' around each turbine) in areas identified as being highly sensitive. ▪ Regarding the above, minimise the footprint of the construction to an acceptable level, as defined by the bat specialist, i.e. no placement of turbines in very-high sensitive areas. ▪ Use existing road networks as far as possible. 	<ul style="list-style-type: none"> ▪ Ensure that the design of the WEF takes the sensitivity mapping of the bat specialist into account to avoid and reduce impacts of bat species and important features. 	<ul style="list-style-type: none"> ▪ During design cycle and before construction commences. 	<ul style="list-style-type: none"> ▪ Holder of the EA.

Impact	Mitigation/Management Objectives	Mitigation/Management Actions	Monitoring		
			Methodology	Frequency	Responsibility
B. CONSTRUCTION PHASE					
B.1 BAT IMPACTS					
Habitat loss	Reduce the extent of habitat destruction caused by the clearings for the working areas, to only the extent required.	<ul style="list-style-type: none"> ▪ An ECO should be appointed to oversee that the EMPR is being adhered to. ▪ ECO Training & Education of bat and energy related impacts. ▪ Clearance and removal of natural vegetation should be kept to a minimum. ▪ Provide sufficient drainage along access roads to prevent erosion and pollution of adjacent watercourses or wetlands. No chemical spills or any other material dumps should be allowed within the WEF implementation area, with special focus on areas nearby riparian vegetation or drainage lines. ▪ No off-road driving. ▪ Implement speed limits (max 40km/h). 	<ul style="list-style-type: none"> ▪ Monitor the efficiency of the EMPR and revise, if necessary. Also monitor whether proposed measures are being adhered to or not. ▪ The ECO should be trained to identify priority bat species, as well as their roosts locations. ▪ The ECO should monitor the removal of natural vegetation. If significant portions of natural vegetation are removed in very high sensitive areas, then an appropriate rehabilitation specialist should be consulted for further actions. ▪ The ECO should monitor and prevent any erosion and pollution (chemical spills etc.) within the WEF boundaries, particularly when associated with water features such as drainage lines, riparian 	<ul style="list-style-type: none"> ▪ EMPR efficiency monitoring during the construction phase. ▪ Training of ECO to be conducted shortly before construction commences. ▪ Natural vegetation removal monitoring during the construction phase. ▪ Erosion and pollution monitoring during the construction phase. ▪ Monitoring of potential off-road driving to occur during construction phase. 	<ul style="list-style-type: none"> ▪ Holder of the EA to appoint ECO. ▪ Bat specialist to conduct training of ECO, if ECO is not educated and trained already. ▪ ECO.

Impact	Mitigation/Management Objectives	Mitigation/Management Actions	Monitoring		
			Methodology	Frequency	Responsibility
			vegetation and water bodies / wetlands. <ul style="list-style-type: none"> Driving should, at all times, remain on existing or newly constructed roads. This should be strictly monitored so that habitat destruction does not occur. 		
Disturbance & Displacement effects	Avoid disturbance of bat community due to the increase of people and vehicles in the area.	<ul style="list-style-type: none"> Implement construction phase bat monitoring. An ECO should be appointed to oversee that the EMPR is being adhered to. ECO Training & Education of bat and energy related impacts. Minimise on-site disturbances. 	<ul style="list-style-type: none"> Appoint a bat specialist to undertake a construction phase monitoring programme (minimum 1-year) to assess the disturbances occurring on site, as well as the success of the mitigation measures. To be conducted in accordance with the relevant Best Practice Guidelines. Monitor the efficiency of the EMPR and revise, if necessary. Also monitor whether proposed measures are being adhered to or not. The ECO should be trained to identify priority bat species, as well as their roosts locations. Reduce noise levels as far as possible. 	<ul style="list-style-type: none"> Appointment of specialist shortly before construction commences. Appointment of ECO shortly before construction commences. Training of ECO shortly before construction commences. Minimise disturbances throughout the construction phase. 	<ul style="list-style-type: none"> Holder of the EA to appoint bat specialist. Holder of the EA to appoint bat specialist. Bat specialist to provide training to ECO, if not trained and educated already. Construction staff to adhere. ECO to oversee.

Impact	Mitigation/Management Objectives	Mitigation/Management Actions	Monitoring		
			Methodology	Frequency	Responsibility
C. OPERATIONAL PHASE					
C.1 BAT IMPACTS					
Fatalities events	Prevent mortality of sensitive bat species due to collision with turbine blades or barotrauma caused by turbines operation.	<ul style="list-style-type: none"> ▪ If turbines are to be lit at night, lighting should be kept to a minimum but still in line with the requirements of the CAA; ▪ Lighting of wind energy facility (for example security lights) should be kept to a minimum and should be directed downwards (with the exception of aviation security lighting); ▪ Develop and implement an operational phase bat monitoring programme, in full compliance with the relevant Best Practice Guidelines available at that time, considering the following aspects: <ul style="list-style-type: none"> ○ During the first two years of the projects' operational phase: <ul style="list-style-type: none"> ▪ Monitoring campaign mirroring as a minimum, that conducted by Bioinsight during the pre-construction phase. ▪ Carcass searches, searcher efficiency trials and scavenger removal trials. ▪ Further operational mitigation measures to be researched during the operational monitoring campaign. 	<ul style="list-style-type: none"> ▪ Develop and implement a bat monitoring programme in line with the most recent version of the Best Practice Guidelines that will be available at the time. ▪ Further operational mitigation measures to be researched during the operational monitoring campaign as an adaptive management approach. If significant levels of fatalities are observed in the opinion of the bat specialist, then these measures should be implemented. Such measures could include (but not limited to) shut-down on demand technology, habitat management, or bat deterrence systems. Regardless, according to 	<ul style="list-style-type: none"> ▪ During the first two years of the projects' operational phase. ▪ During the operational phase of the project. 	<ul style="list-style-type: none"> ▪ Bat specialist. ▪ Bat specialist for monitoring. Holder of the EA for implementation.

Impact	Mitigation/Management Objectives	Mitigation/Management Actions	Monitoring		
			Methodology	Frequency	Responsibility
			<p>IFC (2012) and BBOP (2012), if mitigation strategies are required, then <u>all</u> stakeholders (including, but not limited to: DEA, developer, landowners etc.) are to be consulted accordingly, in order to make decisions on thresholds and the types of mitigation measures. Additionally, as soon as these issues are identified, the mitigation strategies should be written into the EMPR for the developer to comply with, irrespective of cost.</p>		
Disturbance & Displacement effects	Avoid disturbance of bat community due to the increase of people and vehicles in the area.	<ul style="list-style-type: none"> ▪ Minimise general on-site disturbances. ▪ No off-road driving. ▪ Implement speed limits (max 40km/h). 	<ul style="list-style-type: none"> ▪ Reduce noise levels as far as possible. ▪ Driving should, at all times, remain on existing roads or new roads. ▪ Speed limits should be implemented for driving, and should not exceed 40km/h. 	<ul style="list-style-type: none"> ▪ Minimise disturbances throughout the operational phase. ▪ No off-road driving throughout the operational phase. ▪ Speed limits to be implemented throughout the operational phase. 	<ul style="list-style-type: none"> ▪ All on-site personnel. ▪ All on-site personnel and monitored by the facility manager.

Impact	Mitigation/Management Objectives	Mitigation/Management Actions	Monitoring		
			Methodology	Frequency	Responsibility
D. DECOMMISSIONING PHASE					
D.1 BAT IMPACTS					
Disturbance & Displacement effects	Avoid disturbance of bat community due to the increase of people and vehicles in the area.	<ul style="list-style-type: none"> ▪ Minimise on-site disturbances. ▪ Implement speed limits (max 40km/h). 	<ul style="list-style-type: none"> ▪ Minimise the presence of people and vehicles in very high sensitive areas, and reduce noise levels as far as possible. 	<ul style="list-style-type: none"> ▪ Minimise disturbances throughout the decommissioning phase. 	<ul style="list-style-type: none"> ▪ All on-site personnel.

1.9 CONCLUSION AND RECOMMENDATIONS

Results of the pre-construction bat monitoring indicate that the **bat activity at the proposed Rondekop WEF area is in general low at ground and rotor level**. One (1) species with confirmed occurrence is perceived as having a potential high risk of collision with wind turbines (according to Sowler *et al.*, 2017) due to their behaviour, i.e. *Tadarida aegyptiaca*. Three (3) other species with confirmed presence in the area raise concerns regarding their probability of fatalities, as they have a medium-high risk of collision with wind turbines: *Neoromicia capensis*, *Miniopterus fraterculus* and *Miniopterus natalensis*. Additionally, *Miniopterus natalensis* is a migrant species that can use air space at rotor level height during migration periods being prone to collision during these events. These are all “Near Threatened” or “Least Concern” species, according to the South African Red List (Friedmann & Daly, 2004b).

Sensitive areas identified at the proposed site considered the presence of specific features and habitat that may have an increased bat activity, including: waterbodies, watercourse lines and associated riverine vegetation, which are important for bats, since they are likely to act as commuting routes, providing food resources, likely to be associated with higher bat activity. This allowed for establishing avoidance areas (areas with very high sensitivity for bats).

Rondekop WEF is considered to be located in an area of low sensitivity with some habitat features of very high sensitivity in terms of the bat community present. It is considered that the impacts can be minimised to the maximum extent possible, mostly through the avoidance of very high sensitive areas.

Presently, the potential impacts to bats is not anticipated to be of a high significance, provided that the aforementioned avoidance/mitigation measures are followed. As such, no fatal flaws were identified for this project, and the project may be authorised from a bats perspective, subject to the proposed mitigation measures listed below being followed.

The following recommendations are proposed to reduce/mitigate the potential negative impacts that the Rondekop WEF may have on the local bat community:

Project Design Phase

- Ensure that the design of the WEF takes the sensitivity mapping of the bat specialist into account to avoid and/or reduce the impacts on species and habitats of Conservation Concern. Currently, the present layout reveals that **two** proposed wind turbines (43 & 44) are located within or nearby (within 200m) identified no-go areas. These turbines should either be removed or relocated (with acceptability confirmation from the bat specialist) before environmental authorisation can be given. It is important to note that no turbines should be allowed to be located within 200m of any no-go buffer, as this area is considered to be the ‘area of influence’ for the purposes of the bat community on site.
- Plan to minimise the footprint of the construction to an acceptable level, as defined by the bat specialist.
- Plan to use existing road networks or new roads, as far as possible.

Construction Phase

- Appoint a bat specialist to conduct construction phase monitoring at the facility (and in a surrounding area), for a minimum period of 1 year – to improve the understanding of the real impact caused by the WEF on local bat populations, as well as validate the success of mitigation strategies proposed.

- Appoint an ECO to oversee that the recommendations in the EMPr is being adhered to, and to ensure that everybody working in the area should be aware of the location of the bat sensitive areas and be alert to the possible presence of bats in the roosts, especially when working close to potential and/or confirmed roosts (for example: abandoned buildings).
- Construction activities to be restricted to the demarcated construction areas.
- Clearance and removal of natural vegetation should be kept to a minimum.
- Provide sufficient drainage along access roads to prevent erosion and pollution of adjacent watercourses or wetlands.
- No chemical spills or any other material dumps should be allowed within the WEF implementation area, with special focus on areas that are situated nearby riparian vegetation or drainage lines.
- No off-road driving is allowed, apart from when new roads are being constructed.
- Reduce noise levels as far as possible.

Operational Phase

Considering that bat species of high collision risk were confirmed using the area within the rotor swept area (although low activity), some recommendations are made to mitigate the risk involved for those populations. Since activity levels at rotor level are considered to be low to medium, no curtailment measures are required to be proposed at this stage.

However, if during the operation phase, high levels of mortality are identified this should be evaluated by a designated bat specialist as soon as possible. Subsequent mitigation measures, adjusted to the risk situation identified, should be then proposed and implemented.

At this stage, recommendations during operational phase are:

- If turbines are to be lit at night, lighting should be kept to a minimum;
- Lighting of wind energy facility (for example security lights) should be kept to a minimum and should be directed downwards (with the exception of aviation security lighting);
- Ensure the implementation of a post-construction monitoring programme (operation phase) to survey bat communities on the wind energy facility and the impacts resulting from the installed infrastructure, according to the prevailing Best Practice Guidelines;
- The results of the operational phase monitoring programme must be taken into account for the implementation of further mitigation measures, if necessary.

The monitoring programme should have a minimum duration of 2 years, start as soon as the wind energy facility becomes operational and be revised upon completion. It should include both the continuation of the assessment of bat communities in the site, complementing the information gathered during the pre-construction phase and allowing determination of any exclusion effects on the bat community. The operational phase monitoring programme should include carcass searches and the determination of correction factors (observer's efficiency and carcass removal) in order to accurately determine the impact of the wind turbine on bats and to determine any potential critical area and/or wind turbines. This will inform adjusted or further mitigation measures, if necessary, tailored to the site specifics. These mitigation measures must be evaluated on a case by case scenario.

A rigorous and well-planned monitoring programme is considered to be one of the most effective measures to validate the potential impacts identified and to verify the effectiveness of the mitigation measures proposed. It will provide important insights into the impacts of the wind energy facility at an early stage, thereby informing any necessary adjustments to what has previously been proposed. It will also allow for verifying if the mitigation measures are being effective or if they should be adjusted or interrupted and other more effective measures implemented. Mitigation of bat impacts on wind energy facilities should be site specific and embrace an evolutionary process throughout the development life (Hundt, 2012).

Further operational mitigation measures are to be researched during the operational monitoring campaign as an adaptive management approach. If significant levels of fatalities are observed in the opinion of the bat specialist, then these measures should be implemented. Such measures could include (but not limited to) the use of shut-down on demand technology, habitat management, or bat deterrence systems. All potential thresholds and mitigation strategies should always be consulted with all stakeholders including (but not limited to) Department of Environmental Affairs, Developer, and Landowners etc. These stakeholders should come up with appropriate strategies that are to be written into the EMPr immediately and strictly followed by the project developer, irrespective of the costs involved.

Additionally

- Reduce noise levels as far as possible.
- Driving should, at all times, remain on existing roads.
- A speed limit of 40km/h should always be adhered to within the facility.

Decommissioning Phase

Minimise the presence of people and vehicles (e.g. decommissioning staff) in very high sensitive areas, and reduce noise levels as far as possible.

Alternative/Updated Layouts

After analysing all the alternatives, it was determined that the 'alternative 1' access road on the north ridge would be preferred due to its absence from a nearby drainage line, as well as its shorter distance of jeep track to be upgraded – as opposed to that of 'alternative 2'. For the centre ridge, 'alternative 1' access road is also preferred as this is shorter than 'alternative 2' and does not intercept identified sensitive areas like 'alternative 2' does. For the southern ridge, the same holds true as for the centre ridge. 'Alternative 1' is preferred due to its shorter length and lack of sensitive area overlap (as opposed to 'alternative 2').

In terms of construction camps, 'alternatives 5 & 6' are the least preferred as they intercept with identified sensitive areas. 'Alternatives 1-4' are considered as equally acceptable at this stage, as all of them are situated outside of sensitive areas, next to existing roads, and away from major drainage lines.

Lastly, for substations, 'alternative 6' is considered to be the most preferred option due to the absence of any major road being constructed, relative to the other alternatives. 'Alternatives 1 & 2' will require a longer road (relative to 'alternative 6') but are still considered short enough to be acceptable for development. For 'alternatives 3-5', there is currently no preference as all three will require roughly similar lengths of new roads to be constructed. However, at present, these alternatives are still considered acceptable for development (but less favourable than 'alternatives 1, 2 & 6'). It is however important to note that for substations, even though roads are important for informing sensitivity, the actual footprint of the substation itself should be considered, as well as the construction of any

powerlines that are to be connected to the substation. One would need to consider whether or not the footprint of the substation is going to affect the bat community significantly or not. At this stage, it is not suspected that any of the proposed substation footprints will be a significant concern for the bat community on site. In terms of the overhead powerlines, it is not anticipated any relevant impact on the bat community. However, it must be noted at this stage that the final layout of the powerline is still to be determined and will be subjected to its own Basic Assessment study. Any potential avoidance/mitigation measures required will be recommended during that assessment.

To conclude, it must be noted that any conclusions that were drawn up were solely made based on the information available at the time of assessment. Should any new layout alterations be proposed (differing from that which was previously analysed) in the interim, then it will be necessary for these changes to be re-assessed by the specialist prior to submission.

All above conclusions are summarised below in Table 12.

Table 12 - Comparative Assessment of Layout Alternatives

Alternative	Preference	Reasons (incl. potential issues)
ACCESS ROADS		
NORTH RIDGE		
Access Road Alternative North 1	Preferred	Shorter portion of present jeep track to be upgraded than alternative 2, without intercepting and upgrading roads near relatively larger drainage lines
Access Road Alternative North 2	Favourable	Longer portion of present jeep track to be upgraded than alternative 1, with a small portion of road to be upgraded next to a section of a relatively larger drainage line
CENTRE RIDGE		
Access Road Alternative Centre1	Preferred	Shorter and doesn't intercept sensitive areas
Access Road Alternative Centre 2	Favorable	Longer and does intercept sensitive areas
SOUTHERN RIDGE		
Access Road Alternative South 1	Preferred	Shorter and doesn't intercept sensitive areas
Access Road Alternative South 2	Favorable	Longer and does intercept sensitive areas
CONSTRUCTION CAMPS		
Construction Camp Alternative 1	No preference	Equally favourable to alternatives 2-4
Construction Camp Alternative 2	No preference	Equally favourable to alternatives 1, 3 & 4
Construction Camp Alternative 3	No preference	Equally favourable to alternatives 1, 2 & 4
Construction Camp Alternative 4	No preference	Equally favourable to alternatives 1-3
Construction Camp Alternative 5	Least Preferred	Encroaches into sensitive area
Construction Camp Alternative 6	Least Preferred	Encroaches into sensitive area
SUBSTATIONS		
Substation Alternative 1	Favourable	Requires relatively short distances of roads to be constructed (but not as short as alternative 6)
Substation Alternative 2	Favourable	Requires relatively short distances of roads to be constructed (but not as short as alternative 6)
Substation Alternative 3	No preference	Equally favourable to alternatives 4 & 5
Substation Alternative 4	No preference	Equally favourable to alternatives 3 & 5
Substation Alternative 5	No preference	Equally favourable to alternatives 3 & 4
Substation Alternative 6	Preferred	Requires the construction of the shortest length of road, relative to the other alternatives.

No-go Alternative

Should the Rondekop Wind Farm not be constructed, then all impacts (whether it be negative or positive) identified within the impact analysis will not take place. As a result, it is expected that the present environmental characteristics relevant for the bat community on site will remain unchanged, relative to that which is being observed at present, under current land-use practices.

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APPENDICES

Appendix II List of WEFs in 50km Radius

PROJECT TITLE	MEGAWATT	STATUS
Brandvalley WEF	140 MW	Approved
Esizayo WEF	140 MW	Approved
Gunsfontein WEF	200 MW	Approved
Hidden Valley (Karusa & Soetwater) WEF	140 MW each	Preferred bidders status. Construction to commence in 2019
Hidden Valley (Greater Karoo) WEF	140 MW	Approved
Kareebosch WEF	140 MW	Approved
Komsberg West and East WEF	140 MW each	Approved
Kudusberg WEF	325 MW	In process
Maralla WEF (East and West)	140 MW each	Approved
Perdekraal East WEF	110 MW	Under construction
Perdekraal West WEF	150 MW	Approved
Rietkloof WEF	36 MW	Approved
Roggeveld WEF	140 MW	Preferred bidders status. Construction to commence in 2019
Sutherland WEF	140 MW	Approved
Sutherland SEF	10 MW	Approved
Tooverberg WEF	140 MW	In process
Witberg WEF	120 MW	Approved



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Prepared for:

Rondekop Wind Farm (Pty) Ltd

Rondekop Wind Energy Facility

Bat Pre-construction Monitoring Report

Pre-construction phase - 2015/2016/2018

Final bat pre-construction monitoring Report

February 2019

LOOKING
DEEP INTO
NATURE

EXECUTIVE SUMMARY

The Rondekop Wind Energy Facility (hereafter referred to as “Rondekop WEF”) is a proposed wind farm development of up to 325MW by Rondekop Wind Farm (Pty) Ltd. The project is located within the Northern Cape, between Matjiesfontein and Sutherland. Bioinsight (Pty) Ltd was appointed to conduct the bat pre-construction monitoring programme and compile the final bat pre-construction monitoring report in accordance with the best practice pre-construction monitoring guidelines (Sowler & Stoffberg 2014, Sowler *et al.* 2017).

The site is characterised by accentuated mountainous areas with very difficult human access and therefore in almost pristine natural conditions. Vegetation is adapted to the semi-arid conditions and harsh rocky conditions. Currently the area where Rondekop WEF is proposed shows no signs of intense disturbance. Signs of human disturbance are characterised by the presence of a few farm dwellings and extensive sheep farming, mostly during the winter season.

Various techniques were implemented to study the local bat community and inform the assessment of potential risks from the construction and operation of the proposed project. The following techniques were applied at the proposed area for the wind energy development and its immediate surroundings: a desktop and bibliographic review, active acoustic detection surveys by means of vehicle-based transects, passive surveys by means of installation of five automatic acoustic detectors (rotor height and ground level in various habitats) and roost searches/inspection and monitoring.

The main results of the bat community pre-construction monitoring programme of the Rondekop Wind Energy Facility are presented in this report resulting from the analysis of the surveys conducted between November 2015 and October 2016. An additional passive detection survey was conducted in the Spring of 2018 (between September and November). These methodologies resulted in confirming the occurrence of five bat species and the identification of them. The confirmed species are the Egyptian free-tailed bat (*Tadarida aegyptiaca*), the Cape serotine (*Neoromicia capensis*), the Natal long-fingered bat (*Miniopterus natalensis*), the Lesser long-fingered bat (*Miniopterus fraterculus*) and the Egyptian slit-faced bat (*Nycteris thebaica*). These are all “Near Threatened” or “Least Concern” species, according to the South African Red List (Friedmann & Daly, 2004b) and are considered sensitive species to the WEF development since four of them are considered to have medium to high risk of collision with wind turbines.

Results of the pre-construction bat monitoring indicate that the **bat activity at the proposed Rondekop WEF area is in general low.**

According to pre-construction phase results, Rondekop WEF is considered to be classified as having low sensitivity, but with some areas in particular with very high sensitivity (no-go) due to the presence of specific features and habitat that may have an increased bat activity. These include the presence of water lines which are important for bats, since they are likely to act as commuting routes, providing food resources likely to be associated to a higher bat activity. Impacts may also be magnified due to cumulative impacts caused by other wind energy developments proposed in the area.

It is recommended that the no-go areas identified for the bat community should be excluded from turbine placement but excludes associated infrastructure. However, certain other areas should also be excluded from development (in terms of associated infrastructures), such as: 200m around bat roosts (for roads), 500m around bat roosts (for power lines), and 200m around bat roosts (for buildings and substation infrastructures). The current layout avoids these areas and incorporates the buffers.

TECHNICAL TEAM

The technical team responsible for the monitoring surveys and report compilation is presented in following table.

Technician	Qualifications	Role on project
Margarida Augusto	MSc in Conservation Biology BSc in Terrestrial Environmental Biology	Data Analysis Report compilation
Craig Campbell	BSc in Conservation Ecology	Project Manager Field observer
Miguel Mascarenhas	Graduation in Applied Biology to Plant Resources MSc on Environmental Impact Assessment Postgraduate studies on Geographic Information Systems	Technical coordination
Nuno Salgueiro	Graduation in Applied Biology to Plant Resources Postgraduate on Environmental Sciences and Technologies	Technical coordination
Sílvia Mesquita	Graduation in Applied Biology to Terrestrial animal resources Postgraduate Specialisation in Nature Tourism	Technical coordination
Helena Coelho	Graduation in Biology MSc in Marine and Coastal Sciences PhD in Biology	Technical coordination

Report compiled in February 2019.

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SPECIALIST DECLARATION

Professional registration

The Natural Scientific Professions Act of 2003 aims to “Provide for the establishment of the South African Council of Natural Scientific Professions (SACNASP) and for the registration of professional, candidate and certified natural scientists; and to provide for matters connected therewith.”

“Only a registered person may practice in a consulting capacity” – Natural Scientific Professions Act of 2003 (20(1)-page 14)

Investigator:	Miguel Mascarenhas (Pri.Sci.Nat)
Qualification:	MSc on Environmental Impact Assessment – Univ. of Málaga (Spain) Postgraduate on Business Management – INDEG Business School (Portugal) Postgraduate on Geographic Information Systems – Univ. of Lisboa (Portugal) BSc on Applied Biology to Plant Resources – Univ. of Lisboa (Portugal)
Affiliation:	South African Council for Natural Scientific Professions
Registration number:	400168/14
Fields of Expertise:	Ecological Science
Registration:	Professional Member

Declaration of Independence

The specialist investigator declares that:

- We act as independent specialists for this project.
- We consider ourselves bound by the rules and ethics of the South African Council for Natural Scientific Professions.
- We do not have any personal or financial interest in the project except for financial compensation for specialist investigations completed in a professional capacity as specified by the Environmental Impact Assessment Regulations, 2006.
- We will not be affected by the outcome of the environmental process, of which this report forms part of.
- We do not have any influence over the decisions made by the governing authorities.
- We do not object to or endorse the proposed developments but aim to present facts and our best scientific and professional opinion with regard to the impacts of the development.
- We undertake to disclose any information, to relevant authorities, that has or may have the potential to influence its decision or the objectivity of any report, plan, or document required in terms of the Environmental Impact Assessment Regulations, 2006.

- Should we consider ourselves to be in conflict with any of the above declarations, we shall formally submit a Notice of Withdrawal to all relevant parties and formally register as an Interested and Affected Party.


Professional experience

Miguel Mascarenhas has been involved in environmental impact assessment and ecological monitoring for more than 10 years. He has experience with bat interactions with renewable projects, namely energy infrastructure for more than 6 years. During this period, he has been involved in impact assessments and ecological monitoring for over 100 projects, at least 50 of which involved onshore wind energy generation in South Africa. A full Curriculum Vitae can be supplied on request.

Terms and Liabilities

- This report is based on a full pre-construction monitoring year, using the available information and data related to the site to be affected.
- The Precautionary Principle has been applied throughout this investigation.
- Additional information may become known or available during a later stage of the process for which no allowance could have been made at the time of this report.
- The specialist investigator reserves the right to amend this report, recommendations and conclusions at any stage, should additional information become available.
- Information, recommendations and conclusions in this report cannot be applied to any other area without proper investigation.
- This report, in its entirety or any portion thereof, may not be altered in any manner or purpose without the specific and written consent from the specialist investigator as specified above.
- Acceptance of this report, in any physical or digital form, serves to confirm acknowledgment of these terms and liabilities.

Signed on the 14th January 2019 by Miguel Rodolfo Teixeira de Mascarenhas in his capacity as specialist investigator.



PREFACE: BATS AND WIND TURBINES

Wind power has grown exponentially in the last decade and it is one of the main alternative energy sources to fossil fuels (Gsänger & Pitteloud 2013). Its development in South Africa has just started and by the end of 2012 only 10 MW were installed in the country (Gsänger & Pitteloud 2013).

This energy source is not free from environmental impacts. The installation of wind energy facilities around the world has revealed issues regarding wildlife conservation (Eichhorn & Drechsler 2010), specially related to bird (Barrios & Rodríguez 2004; Drewitt & Langston 2008) and bat communities (Barclay, Baerwald & Gruver 2007; Arnett *et al.* 2011). Beyond the birds and bats, habitat loss affects all existing biodiversity (Kikuchi 2008).

The impact on natural populations is not only due to direct mortality caused by collisions and barotrauma¹, the latter affecting bats only (Baerwald *et al.* 2008). Impact on natural populations may also be caused by the disturbance effect, barrier effects and habitat loss (Drewitt & Langston 2006). These impacts, especially mortality, have become a source of major concern among a number of stakeholder groups (Erickson *et al.* 2002). Results obtained during several international monitoring studies indicated that wind farms were responsible for the decrease in population of some species' (Carrete *et al.* 2009), although many other studies revealed that these impacts were not important when compared to those originating from other man-made infrastructures (Drewitt & Langston 2008). Nevertheless, the potential for wind farms to affect bat populations should not be underestimated (Madders & Whitfield 2006).

Extensive research has been conducted internationally regarding bats and wind farms (Horn, Arnett & Kunz 2008; Baerwald & Barclay 2009; Arnett *et al.* 2011). However, not much research has been conducted on these matters in South Africa until recently. Research about seasonal and daily movement patterns of bat species and what the potential impacts of the development of multiple wind energy facilities and thousands of turbines across the country might be has been lacking and has begun only recently.

Also, information regarding bat distribution, seasonal and daily movements and migration is very limited for South African bat communities. Therefore, the need to evaluate the potential effects and interactions between bats and wind energy facilities is more relevant in South Africa, since the countries' experience in wind energy generation has been extremely limited to date and wind energy developments are currently under expansion. The potential impacts of wind turbines on South African bat communities is still largely unknown, due to a lack of research on bats in the country and a poor level of knowledge on bat abundance, locations of roost sites, and both foraging and migratory behaviour. Therefore, data collection and further investigations are needed. Pre- and post-construction monitoring at wind energy facilities can go some way to filling these gaps and promoting the sustainability of wind energy developments in South Africa.

¹ Barotrauma is used in the present report referring to bat deaths due to tissue damage to air- containing structures caused by rapid or excessive pressure change close to the rotating wind turbine blades surface. Death is usually caused by pulmonary barotrauma where lungs are damaged due to expansion of air in the lungs that is not accommodated by exhalation (Baerwald *et al.* 2008).

Regarding the mitigation of those impacts, several studies have been conducted throughout time, testing for different hypothesis on ways to mitigate the potential negative effects of wind turbines on bats. Among the hypothesis tested can be included the modification of turbine design, adjustment of turbine placement and turbine layout, utilisation of deterrents devices using radar or ultrasounds, removal of turbine lighting or curtailment measures. Though extensively studied, few of these measures have yet proved unanimously to produce any significant reduction in the negative impacts caused on bats (Berthinussen, Richardson & Altringham 2014). The utilisation of ultrasound deterrent devices so far has proven to be effective in most situations, as well as the implementation of adequate curtailment measures (Arnett *et al.* 2011, 2013).

The South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments – Pre-construction, now in its 4.1 edition (Sowler *et al.*, 2017), were developed in collaboration with various contributors. These guidelines provide technical guidance for consultants to carry out impact assessments and monitoring programmes for proposed wind energy facilities, in order to ensure that pre-construction monitoring surveys produce the required level of detail for authorities reviewing environmental authorisation applications. These guidelines outline basic standards of best practice and highlight specific considerations relating to the pre-construction monitoring of proposed Wind Energy Facility sites in relation to bats.

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1. INTRODUCTION

This report details the findings of the of the bat pre-construction monitoring surveys conducted at the proposed Rondekop Wind Energy Facility (hereafter referred as Rondekop WEF), between November 2015 and October 2016. An additional passive detection survey was conducted in the Spring of 2018 (between September and November).

The main objective of this report is to provide a detailed characterisation of the bat communities and to provide a general year-round evaluation during the pre-construction phase. The purpose of the bat monitoring was to characterise bat communities within the study area and allow for the establishing of a baseline scenario for the pre-construction phase, and identifying potential impacts caused by the construction and operation of the Wind Energy Facility on bat communities.

1.1. Scope of work and Objectives of the pre-construction monitoring report

The main objective of the pre-construction bat monitoring is to provide a detailed characterisation of the bat communities and to provide a general year-round evaluation during the pre-construction phase. The purpose of the bat monitoring was to characterise bat communities within the study area, and establishing a baseline scenario for the pre-construction phase, and inform identification potential impacts caused by the construction and operation of the Wind Energy Facility on bat communities.

The specific objectives of the pre-construction bat monitoring programme are:

- a) Establish the pre-impact baseline reference and characterisation of the bat communities occurring within the development area (e.g. species occurrence, activity and distribution);
- b) Identify the bat species or groups that are more susceptible to potential impacts (sensitive species) during the construction and operation phase of the Wind Energy Facility;
- c) Assess the use of roosts in the Wind Energy Facility development footprint and its immediate vicinity;
- d) Outline sensitive areas and/or No-Go areas within the WEF if necessary;
- e) Inform the Bat Specialist Impact Assessment Report (for identification and assessment of potential impacts of the proposed turbine layout of the Wind Energy Facility on the bat community);
- f) Propose measures to avoid or, if unavoidable, mitigate, compensate and monitor, identified potential impacts.

In order to achieve the objectives of the pre-construction bat monitoring and impact assessment, the bat monitoring campaign was designed in line with the requirements listed in the 3rd Edition of the “South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments” (Sowler *et al.* 2014). However, when later information was released, in the form of the 4.1 Edition of these guidelines (Sowler *et al.* 2017), all relevant information/recommendations were considered/implemented as far as possible.

To accomplish the above-mentioned objectives, the monitoring work of the community of bats included the following tasks:

- Sampling of ultrasound in the Wind Energy Facility site. This task provided data achieving Objectives a) and b);
- Inventory, search, inspection and monitoring of roosts in the area surrounding the Wind Energy Facility. This task provided data that achieved Objective c), Objective d) and Objective e).

The implementation of a similar monitoring programme during operation phase of the development should include bat carcass searches around the turbines and determination of the searcher detection efficiency and carcass removal (by scavengers or decomposition) which will provide data to quantify bat fatalities associated with the Wind Energy Facility and determine the species affected.

The results of this study will contribute to the establishment of the baseline situation in order to better assess the potential impacts for the relevant local bat communities and allow the accomplishment of all the objectives stated above.

The implementation of similar monitoring protocols and the same sampling locations during the subsequent phases of the project (for a minimum of two years after the facility becomes operational) will be very important to allow comparison between project phases. It will allow referring to the baseline scenario and implement a Before-After Control-Impact (BACI) analysis as proposed by international references (Atienza *et al.* 2011; Strickland *et al.* 2011; USFWS 2012). Only by means of this analysis will be possible to validate the potential impacts identified, to determine if other impacts are occurring and adequately adjust any mitigation measures proposed at this stage (or propose new and more appropriate ones if necessary).

All the above methodologies will enable Objective f) to be achieved.

1.2. Terms of reference

The following assessment was conducted according to the specialist terms of reference:

- Conduct a review of national and international specialised literature and experiences regarding bats and wind farms;
- Conduct a field investigation to determine the bat community present in the study area, describe the affected environment and identify species of special concern for the proposed Wind Energy Facility. Although the general community is considered, this study has special focus on the species considered to be more sensitive to wind energy development related impacts;
- Describe the environment that may be affected by the activity and the manner in which the environment may be affected by the proposed project;
- Describe and evaluate the environmental issues and potential impacts (including direct, indirect, cumulative impacts and residual risks) identified of the proposed project and identified alternatives in terms of the nature, the causes of the effect, what will be affected and how it will be affected;
- Identify any aspects which are conditional to the findings of the assessment which are to be included as conditions of the Environmental Authorisation;
- Identify and map sensitive and “no-go” areas within and around the proposed Wind Energy Facility site;

- Identify any gaps in knowledge as well as any areas that would constitute “acceptable and defensible loss”;
- Provide a statement regarding the potential significance of the identified issues based on the evaluation of the issues/impacts and a reasoned opinion as to whether the proposed project should be authorised;
- Provide recommendations regarding any mitigation measures and management to be included in the Environmental Management Programme to be submitted with the Final Environmental Impact Assessment Report;
- Propose a suitable monitoring programme for the evaluation of the impacts expected during the operational phase of the development, if considered necessary.

1.3. Legal framework

The Rondekop WEF is subject to the requirements of the National Environmental Management Act 104 of 1998. The EIA Regulations of December 2014 require that an EIA process must be undertaken for the development of the proposed project with strict timeframes.

In line with the principles of NEMA, impacts on the environment (and in this case, bats specifically) must be determined and assessed, and recommendations made on how to avoid, as far as possible, mitigate and manage negative impacts on bat species caused by human-made infrastructures (e.g. wind turbines and associated infrastructures). In this context, the bat assessment considers all bat species that may occur within the site, an assessment of potential impacts as well as the avoidance of impacts (if possible).

It is considered best practice for bat monitoring to be undertaken on WEF sites, thereby striving for the reconciliation of wind energy facilities and bats, with the aim of evaluating and minimising any potential impacts. This can be achieved by fulfilling the requirements outlined by the most recent version of the “South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments – Pre-construction” (Sowler *et al.* 2017).

There are no permit requirements dealing specifically with bats in South Africa. However, legislation which applies to bats includes the following:

National Environmental Management: Biodiversity Act, 2004 (Act 10 of 2004)

Sections 2, 56 and 97 are of specific reference. Section 97 considers the Threatened or Protected Species Regulations: The Act calls for the management and conservation of all biological diversity within South Africa.

The National Environmental Management: Biodiversity Act (Act 10 of 2004) (NEM:BA) provides for listing threatened or protected ecosystems, in one of four categories: critically endangered (CR), endangered (EN), vulnerable (VU) or protected.

NEM:BA also deals with endangered, threatened and otherwise controlled species, under the ToPS Regulations (Threatened or Protected Species Regulations). The Act provides for listing of species as threatened or protected, under one of the following categories:

- Critically Endangered: any indigenous species facing an extremely high risk of extinction in the wild in the immediate future.

- Endangered: any indigenous species facing a high risk of extinction in the wild in the near future, although it is not a critically endangered species.
- Vulnerable: any indigenous species facing an extremely high risk of extinction in the wild in the medium-term future; although it is not a critically endangered species or an endangered species.
- Protected species: any species that is of such high conservation value or national importance that national protection is required. Species listed in this category include, among others, species listed in terms of the Convention on International Trade in Endangered Species of Wild Fauna and Flora (CITES).

A ToPS permit is required for any activities involving any ToPS-listed species. A number of bat species are listed as critically endangered, endangered, vulnerable and protected in terms of Regulations published under this Act.

Northern Cape Nature Conservation Act, 2009 (Act No 9 of 2009)

At a Provincial level, bats are protected by Northern Cape Department of Environment and Nature Conservation (DENC) under the National Environmental Management: Biodiversity Act (see above). In addition, provincially protected and specially protected species are listed in the Northern Cape Nature Conservation Act, 2009 (Act No 9 of 2009).

Nature and Environmental Conservation Ordinance No. 19 of 1974; Schedule 5:

Although the primary purpose of this Act is to provide for the amendment of various laws on nature conservation, it also deals with a number of other issues. This Act lists protected wild animals, including all bats except Fruit Bats of the family PTEROPODIDAE. A permit is required for any activities which involve endangered or protected flora and fauna.

IUCN Red List of Threatened Species

The International Union for the Conservation of Nature (IUCN) Red List of Threatened Species ranks plants and animals according to threat levels and risk of extinction, thus providing an indication of biodiversity loss. This has become a key tool used by scientists and conservationists to determine which species are most urgently in need of conservation attention. In South Africa, a number of bats are listed on the IUCN Red List.

Convention on Biological Diversity

This Convention aims to protect and maintain biological diversity, the sustainable use of its components, and the fair and equitable sharing of benefits from the use of genetic resources. The Convention intends to enforce the concept of sustainable use of resources among decision-makers and that these are not infinite. It also offers decision-makers guidance based on the precautionary principle. South Africa is a Party to this convention since 1993.

Convention on the Conservation of Migratory Species of Wild Animals (CMS)

CMS is a treaty of the United Nations Environment Programme (UNEP), which provides a global platform for the conservation and sustainable use of migratory animals and their habitats. South Africa is a Party State since 1991. CMS includes the States through which migratory animals pass (Range States) and establishes the legal

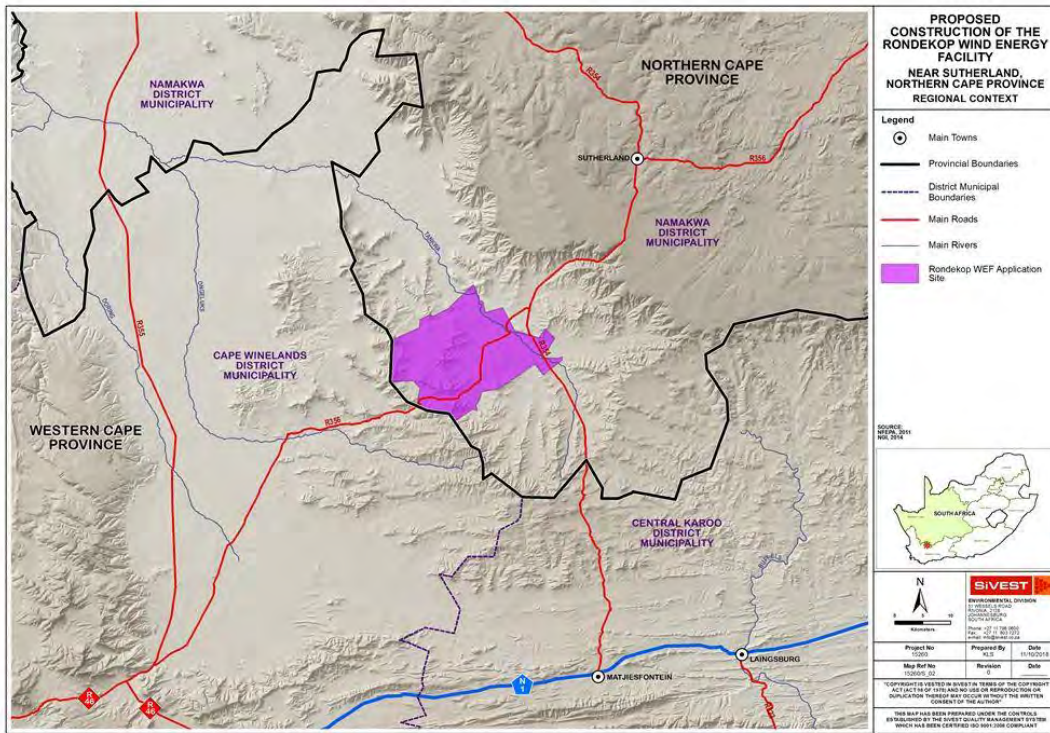
foundation for internationally coordinated conservation measures throughout a migratory range. Besides establishing obligations for each State joining the Convention, CMS promotes concerted action among the Range States of many of these species.

The CMS has two Appendices: Appendix I pertains to migratory species threatened with extinction and Appendix II that regards migratory species that need or would significantly benefit from international co-operation. CMS Parties strive towards strictly protecting these animals, conserving or restoring the places where they live, mitigating obstacles to migration and controlling other factors that might endanger them.

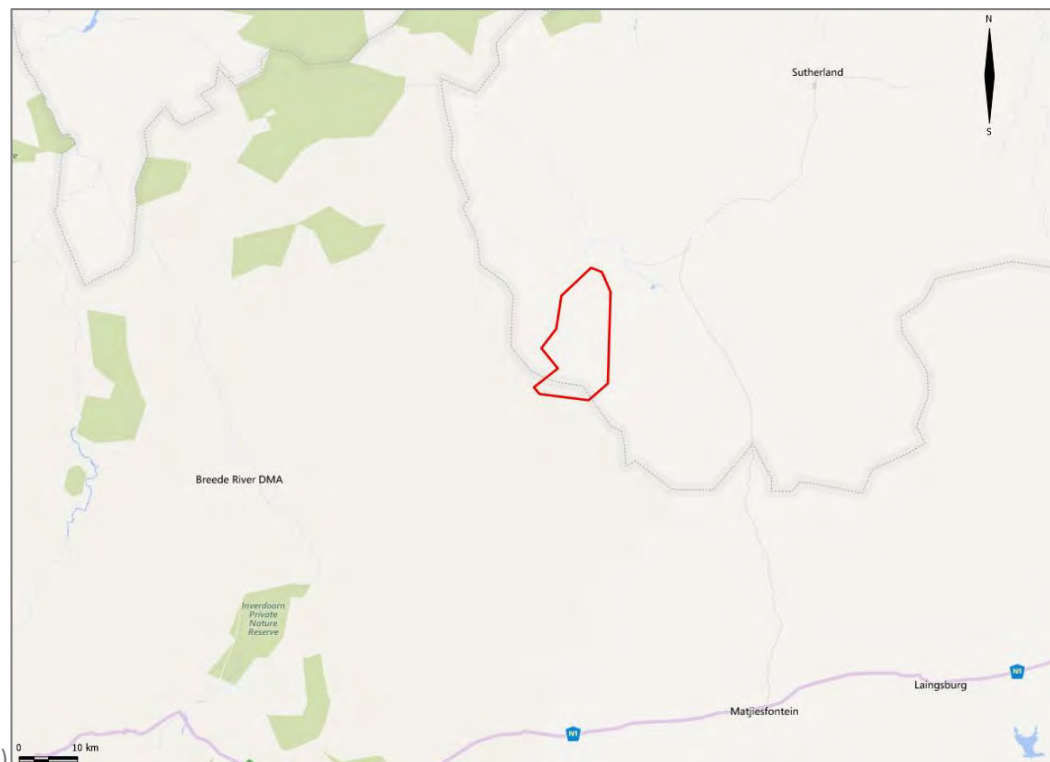
1.4. Proposed Wind Energy Facility and study area

Rondekop WEF is being proposed and developed by Rondekop Wind Farm (Pty) Ltd for the installation of wind turbine generators. The project is located on the border of the Northern Cape, between Matjiesfontein and Sutherland (Figure 1). The WEF includes the proposed implementation of up to 48 wind turbines, and more information regarding additional project infrastructures (e.g. turbine specifications, road access, power lines, substation location) is provided in more detail in the Impact Assessment Report. The development is expected to be able to produce up to 325 MW.

The proposed area for Rondekop WEF is illustrated below in Figure 1a. However, in terms of the bat analysis, the core area associated with the location of the proposed turbines was considered (Figure 1b). Some of the associated infrastructure (specifically roads) are located outside of the core area. However, this is not considered to be a limitation to this study as the core area is where most of the impacts associated with proposed WEF will occur and the roads that are located outside the core area are existing roads.



a)



b)

Figure 1 – Location of the proposed Rondekop Wind Energy Facility. a) Official farm boundaries of site (source: SiVEST); b) Core area considered in the bat monitoring analysis (source: Google Earth).

Vegetation unit types and bat “micro-habitats”

The site falls within the Succulent Karoo and the Fynbos biome, with the occurrence of two main vegetation types (Mucina & Rutherford 2006, recently updated to version 2018) (Figure 2):

- **Central Mountain Shale Renosterveld (Fynbos biome):** associated with areas of slopes and broad ridges where the vegetation is predominantly tall shrubland and renosterveld composed by non-succulent karoo shrubs and a rich flora in rockier areas.
- **Koedoesberge-Moordenaars Karoo (Succulent Karoo biome):** this type of vegetation is found in slightly undulating to hilly landscape and is characterised by low succulent scrub with interspersed taller shrubs. Rain may occur through the year though it is more likely during winter season – two rainfall peaks during the year: one in March and the other in May – August.

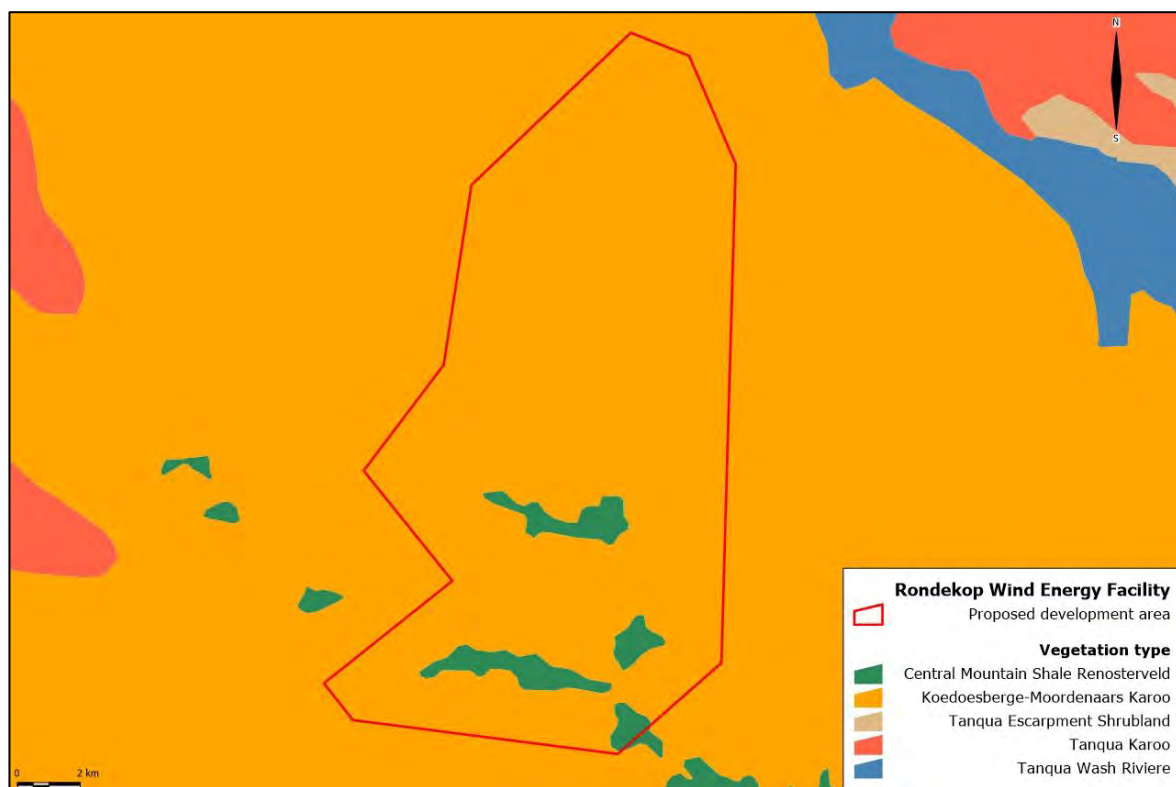
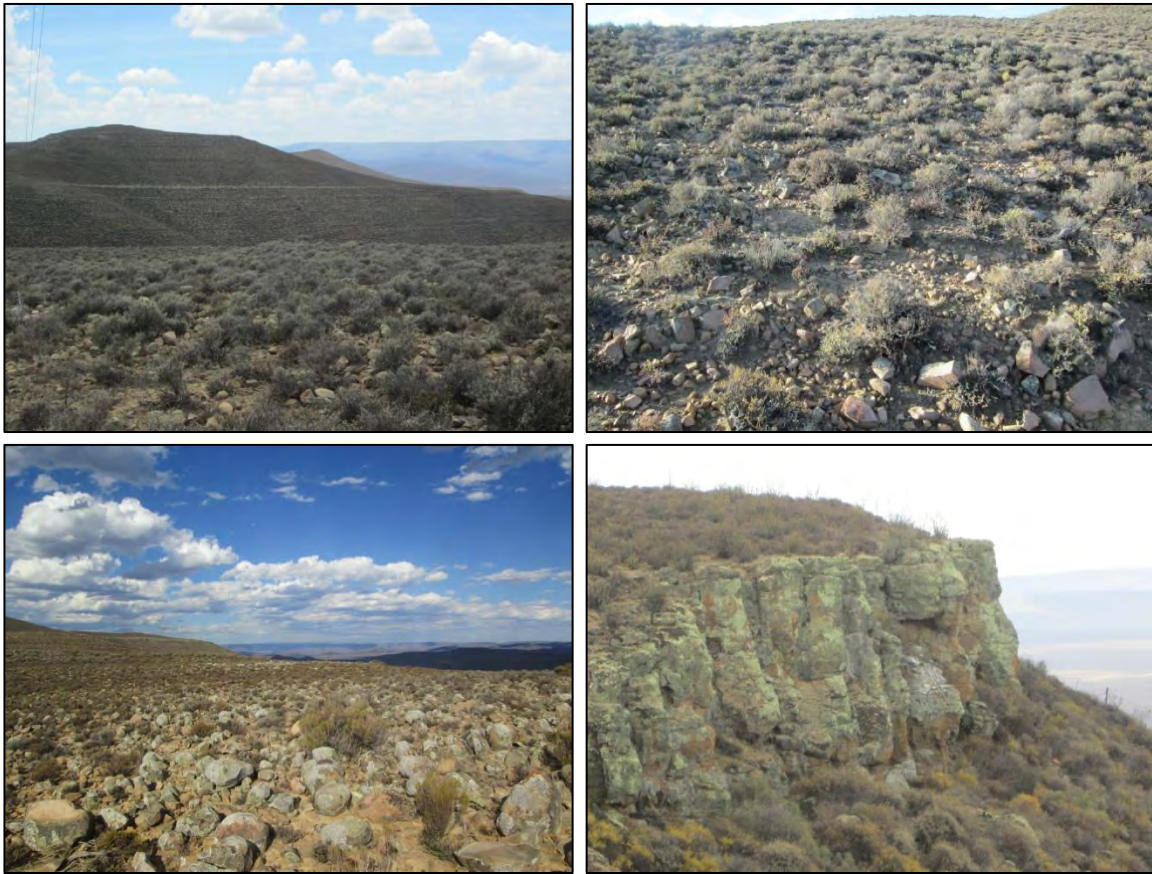


Figure 2 – Vegetation units present within the Rondekop WEF and surrounding area according to Mucina & Rutherford, (2006) updated to version 2018.

As aforementioned the site is characterised by accentuated mountainous areas with very difficult human access and therefore in almost pristine natural conditions. Vegetation is adapted to the semi-arid conditions and harsh rocky conditions. Currently the area where Rondekop WEF is proposed shows no signs of intense disturbance (Photograph 1). Signs of human disturbance are characterised by the presence of a few farm dwellings and extensive sheep farming, mostly during the winter season. A more detailed analysis of micro-habitats relevant for bats is shown below.



Photograph 1 – General framework of the proposed Rondekop WEF: Mountainous area with rocky features and scrubby vegetation interspersed with taller shrubby vegetation in flat areas.

Bat micro-habitats

Vegetation structure is a determinant key in bat distribution. The proposed Rondekop WEF site is located within the Succulent Karoo biome, where vegetation is adapted to the hot and seasonal climate. Several bat species are however highly associated with the type of habitat characteristics of arid and semi-arid habitats such as the Egyptian slit-faced bat (*Nycteris thebaica*), the Lesueur’s wing gland bat (*Cistugo lesueuri*), the Cape horseshoe bat (*Rhinolophus capensis*), or the Egyptian free-tailed bat (*Tadarida aegyptiaca*). Other species may be present in the area not for the vegetation structure but for the terrain features, which include mountains, cliffs and ridges. The Long-tailed serotine (*Eptesicus hottentotus*), the Natal long-fingered bat (*Miniopterus natalensis*) and the Temminck’s myotis (*Myotis tricolor*) are examples of species closely tied to mountainous areas, which may occur within the study site.

Apart from the bat species that are naturally associated with the biome, other species, which have a more widespread distribution may also occur, such as the Cape serotine (*Neoromicia capensis*). As aforementioned, the proposed Rondekop WEF is mostly comprised of natural vegetation with large plains and mountain features, without much structural vegetation complexity. Therefore, some bat diversity is expected – mainly associated with the different types of terrain, as opposed to different types of vegetation. Potential bat micro-habitats identified at the site, as identified during the field visits and desktop analysis of the area are described below.

Water bodies

The study area is not abundant in water sources present, and therefore it is expected that the few water features present, have a high attraction factor for bats, especially during the wet season. Their importance is not restricted only to water availability but also to insect abundance due to the associated vegetation present. The site contains some small to large sized pans, which are important for bat species, especially if surrounded with well-developed vegetation (Photograph 2).

Some of the bat species which may occur at the site are specifically associated with these features, such as the Lesueur's wing-gland bat, Angolan wing-gland bat, Namibian long-eared bat, White-bellied house bat and/or Darling's horseshoe bat. From these species only the White-bellied house bat has an aggravated risk of collision (Medium-High risk), however this species is considered to have a low probability of occurrence at the proposed Rondekop WEF.



Photograph 2 – Water body found in the surrounding area of the Rondekop WEF site with water.

Rocky outcrops and Ridges

Within the site, several rocky outcrops were found, resulting mostly from accumulation of boulders (Photograph 3), as well as rock crevices in the mountain side which can serve as optimal roosting conditions for cave and crevice-dependent bats. It is very likely that species such as the Long-tailed serotine, the Natal long-fingered bat, the Lesueur's wing gland bat or the Egyptian free-tailed bat may use the small cavities between rocks as roosts.



Photograph 3 – Boulder accumulations and Rock formations with crevices found within proposed Rondekop WEF proposed area.

Natural vegetation

The natural vegetation within the proposed development is composed by two main vegetation structures, spatially separated by the topography: extended lower plains with medium to small sized shrubs and higher altitude vegetation dominated by sparse shrubs and drought-resistant grasses (Photograph 4). Bat species associated to the karoo biome, such as the Egyptian slit-faced bat are most likely to be associated to these areas.



Photograph 4 – Examples of areas of natural vegetation within the proposed area for Rondekop WEF.

Buildings

Both the WEF and the surrounding area is mostly composed of natural vegetation, with low presence of man-made infrastructures (Photograph 5). These locations as well as others with similar characteristics are likely to be used by bat species with less restrictive roosting ecological requirements such as the Cape serotine or the Egyptian slit-faced bat.



Photograph 5 – Man-made infrastructures with suitable characteristics for roosting of bat species.

Trees

Other micro-habitat present, within and in the area immediately adjacent to the proposed site, which is important for a number of bat species, are stands of trees. In the study area such trees are scattered through the karoo shrubland and the vegetation taller than shrubs is very scarce in the study area and is generally associated with watercourse lines (Photograph 6).

These locations may have two different utilizations by the different bat species potentially present in the area: they may be used as roosts by tree-dwelling species such as the Cape serotine, the Egyptian slit-faced bat or the Egyptian free-tailed bat; on the other hand, trees may also be used as feeding roosts during the night by other bat species, such as the Geoffroy’s horseshoe bat, which then roost during the day at separate locations (usually caves or mines).



Photograph 6 – Scattered trees present in shrubland areas.

Conservancy areas

There are no nature conservancy areas, to our present knowledge, within a 30 km radius of the proposed development area. The proposed Rondekop WEF site is located approximately 40 km south-east of the Tankwa Karoo National Park and 50 km east of the Cedarberg – Koue Bokkeveld Complex Important Bird Area (SA101). Considering that Tankwa Karoo National Park is located at a considerable distance from the proposed WEF area it is not expected that the species using the National Park are affected in any way by the implementation of this project. Nonetheless the analysis of the bat species presents in the area, which are of similar nature to the Rondekop WEF proposed area, may provide indication on the suite of species likely to be present in the study area. The Cedarberg – Koue Bokkeveld Complex Important Bird Area was not classified as conservancy areas due to bat presence, but rather due to the presence of features deemed important for the occurrence of bird species with a conservation status of concern.

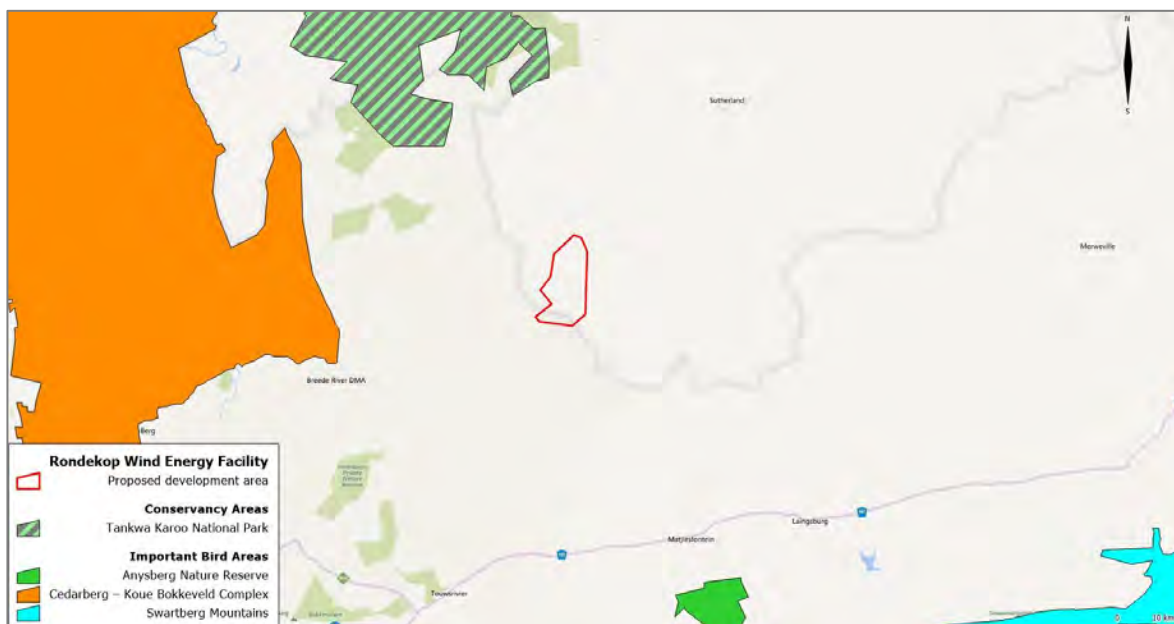


Figure 3 – Location of the Rondekop WEF in relation to the surrounding conservancy areas (background image source: Virtual Earth Street Map).

Cumulative impacts

The main known activities or projects, relevant for the cumulative impacts analysis, known in the broader area of the proposed Rondekop WEF are mostly the presence of power lines, roads and other proposed wind energy facilities.

The presence of additional wind energy facilities has the potential to exacerbate the impacts for the general bird species in the area.

Potential cumulative impacts may materialise if the bat species using the Rondekop WEF also use the broader surrounding area, in that case, they will be subjected to an increased reduction in available habitat availability and increased collision risk with the wind turbines and associated infrastructure. If this happens fatality occurring at each of these sites should be evaluated together as impacts are most likely being caused over the same populations. The cumulative impact is assessed in the impact assessment report.

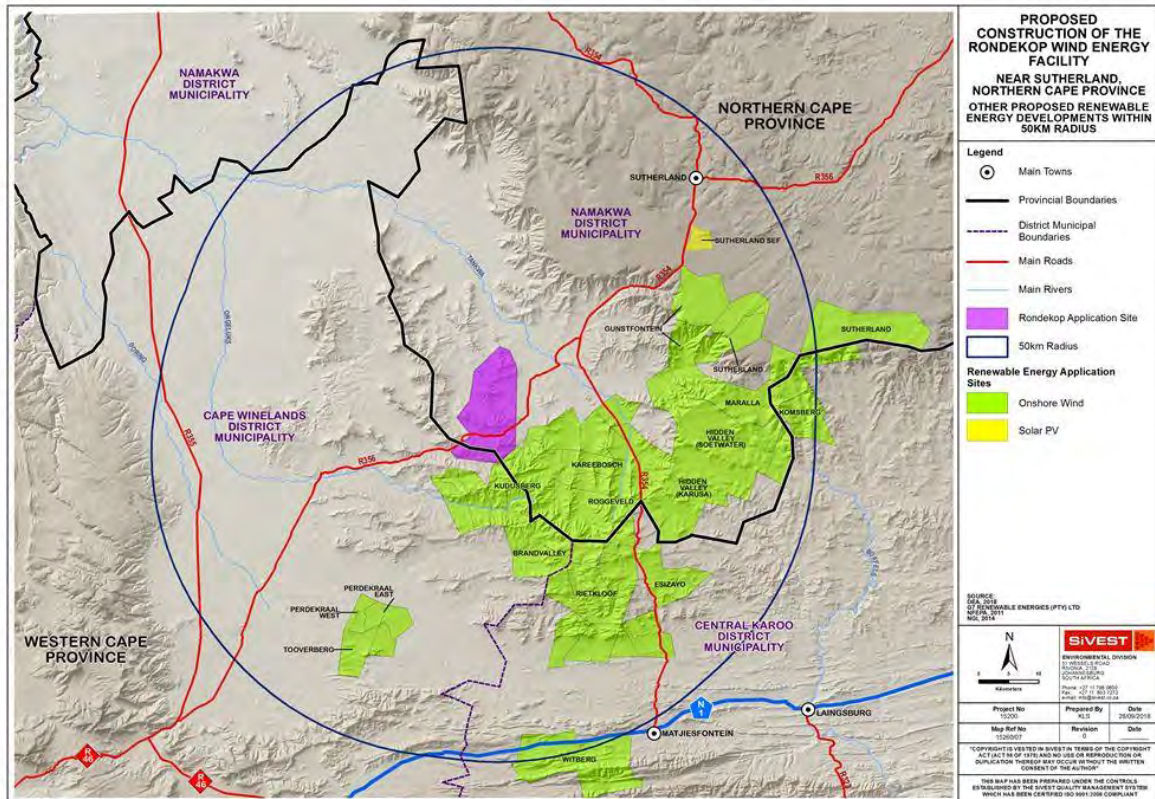


Figure 4 – Onshore Renewable Energy projects currently proposed or approved in the surrounding area of the Rondekop WEF site (according to the REEA most recent available dataset – 2018 3rd Quarter).

2. MONITORING PROGRAMME DESCRIPTION

The bat monitoring programme was designed in line with the requirements outlined by the 3rd Edition of the “South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments” (Sowler *et al.* 2014). However, when later information was released, in the form of the 4.1 Edition of the “South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments – Pre-construction” (Sowler *et al.* 2017), all relevant information/recommendations were considered/implemented as far as possible.

The following sections describe the main aspects of the implemented monitoring programme, with regards to the experimental design and techniques used to collect the data in the field.

2.1. Desktop preparatory work

Prior to the initiation of field surveys, a desktop survey was conducted to compile the best information possible, in order to provide a better evaluation of all conditions present within the study area. Therefore, the available data sources (Table 1) were consulted to assess which species could occur in the different habitat occurring at the Rondekop WEF study area. The following steps were taken:

- Based on a desktop review and considering all literature references available (Table 1), a list of all bat species with potential to occur within or in close proximity to the site was compiled.
- Literature references and local farmers were consulted concerning any available information regarding presence of known roosts in the vicinities of the proposed site. Literature review was conducted as well regarding wind developments in South Africa or similar environments.
- All listed species were assessed at a national level in terms of endemism, population trend, habitat preferences and conservation status.
- All listed species were classified in terms of probability of occurrence within the site, considering several criteria evaluated in conjunction with one another, such as historical confirmation of species in the area, presence of known roosts and presence of suitable habitats, etc.
- The vulnerability of these species to potential impacts caused by wind energy developments (in terms of potential collision risks with wind turbines) was evaluated according to the most recent “South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments – Pre-construction”, the 4.1 Edition” (Sowler *et al.* 2017)
- A short list of sensitive species was identified to which the assessment and monitoring programme should pay special attention to. Sensitive species were identified by means of a specific structured decision process (Figure 5) based each species’ conservation status, vulnerability to collision and ecological characteristics such as migratory behaviour.
- A desktop study, based on all the available information such as topographical maps of South Africa, Google™ Earth imagery, and Geographical Information System software was conducted for a preliminary evaluation of the area. A reconnaissance field visit was conducted in February 2016 to achieve an initial understanding of its characteristics.

- It is important to characterise the study area in terms of the vegetation and habitat present on site. The method used for vegetation classification is that developed by Mucina & Rutherford (2006), recently updated to version 2018. At a micro level, more important than the biomes, is the presence of specific structures which shaped the local occurrence and bat distribution within the site. Bat abundance and movement are related to vegetation features such as tree-lined avenues, hedges and other relevant features which could potentially be used as roosts (open water bodies, cliff faces, buildings with accessible roofs or attics etc.). It is therefore essential to characterise the study area in these terms. Google™ Earth imagery and most importantly, field work, was used to identify the available micro-habitats on site.

Table 1 includes, but is not limited to, the list of data sources and reports consulted and taken into consideration, for the compilation of this report, in varying levels of detail. Other references were consulted for particular issues (these are detailed in section 6).

Table 1 – Main data sources consulted for the evaluation of bat species present in the study area (international references and guidelines used to support the methodological approach and resulting analysis are also presented).

Type	Name	Reference	Detail of information
Data sources	Bats of Southern and Central Africa	(Monadjem <i>et al.</i> 2010)	National level
	African Chiroptera Report 2013	(ACR 2013)	National level
	Caves and Caving in the Cape	http://www.darklife.co.za/Caves/	Regional level
	Endangered Wildlife Trust	www.ewt.org.za	Regional level
	Bat fatality at a wind energy facility in the Western cape, South Africa	(Aronson, Thomas & Jordaan 2013; Doty & Martin 2013)	Regional level
	The Vegetation of South Africa, Lesotho and Swaziland	(Mucina & Rutherford 2006 updated to version 2018)	National level
	Global List of Threatened Species	(IUCN 2018)	International level
	Renewable Energy Application Mapping – Report version I	(CSIR 2013)	National level
	Strategic Environmental Assessment for wind and solar photovoltaic energy in South Africa	(CSIR, 2015)	National level
	Renewable Energy Application Mapping. Fourth Quarter 2018	(DEA, 2018)	National level
Guidelines and Other international references	Wind energy development and Natura 2000	(European Commission 2011)	International level Methodological approach and analysis
	Directrices para la evaluación del impacto de los parques eólicos en aves y murciélagos	(Atienza <i>et al.</i> 2011)	International level Methodological approach and analysis
	Comprehensive Guide to Studying Wind Energy/Wildlife Interaction	(Strickland <i>et al.</i> 2011)	International level Methodological approach and analysis

Type	Name	Reference	Detail of information
	U.S. Fish and Wildlife Service Land-Based Wind Energy Guidelines	(USFWS 2012)	International level Methodological approach and analysis
	South African Good Practice Guidelines for Surveying Bats in Wind Farm Developments	(Sowler & Stoffberg 2012)	Methodological approach
	South African Good Practice Guidelines for Surveying Bats in Wind Farm Developments – 3 rd Edition	(Sowler & Stoffberg, 2014)	Methodological approach
	South African Good Practice Guidelines for Surveying Bats in Wind Farm Developments	(Sowler <i>et al.</i> 2016)	Methodological approach
	South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments – Pre-construction	(Sowler <i>et al.</i> 2017)	Methodological approach
	South African Bat Fatality Threshold Guidelines – 2 nd Edition	(MacEwan <i>et al.</i> 2018)	Methodological approach
	Bat surveys: Good practice guidelines, 2 nd edition	(Hundt 2012)	Methodological approach
	Guidelines for consideration of bats in wind farm projects – revision 2014	(Rodrigues <i>et al.</i> 2015)	International level Methodological approach and analysis
	Good Practice Wind Project	www.project-gpwind.eu/	International level Methodological approach and analysis

Species occurrence

The probability of occurrence of bat species in the study area was evaluated according with several criteria, as described below. To evaluate species occurrence were used distribution maps published in South African publications (Monadjem *et al.* 2010; ACR 2013). In this evaluation, species that are known not to occur in the study area were not considered. The probability of occurrence of bat species in the Rondekop proposed WEF study area (within 50 km buffer from the WEF) was characterised as:

- **Confirmed** – the species was confirmed using the area in past project reports (feasibility study, scoping, etc), either acoustically or by means of morphological identification;
- **High probability** – the species has been historically confirmed on, or near the site within the last 20 years; and the habitat present on site is suitable for the species preferences;
- **Moderate probability** – the species is within the higher probability modelled distribution of potential occurrence according to Monadjem *et al.* (2010); and the species has been historically confirmed in the area within the past 20-50 years; and/or the habitat is adequate for the species requirements;
- **Low probability** – the species is within the lower probability modelled distribution of potential occurrence according to Monadjem *et al.* (2010); and the species has been historically confirmed in the study area more than 50 years ago; and/or the habitat present in the site is adequate for the species preferences.

The use of two sources of information (ACR, 2013 and Monadjem *et al.*, 2010) may cause some differences in the evaluation on the probability of a species occurrence, since ACR (2013) presents a compilation of records of the species and Monadjem *et al.* (2010) presents a modelled distribution of the species based on several factors, such as previous records and habitat conditions. Regardless, both sets of information were considered and evaluated according with the type of biotopes present at the Rondekop WEF study area and a **list of species** was assembled for the site according to each species' probability of occurrence. At the final stage, the probabilities of occurrence of the species were updated with data from the most recent Scoping Desktop Study (Bioinsight 2016). Species that are known not to occur in the study area were not considered and the likelihood of occurrence was adjusted according to specialist expertise and knowledge.

Definition of surrogate species

An evaluation of the potential impacts of the development over bat species was made in order to select the species that could be most affected by it – hereafter considered **sensitive species**. These were identified by implementing a structured decision process to species with present moderate to high probability of occurrence in the area (species with low probability of occurrence were not considered for the sensitive species selection process). This process (Figure 5) is based on several factors related to the species' physiology and biology are considered, such as: conservation status (Friedmann & Daly 2004a; IUCN 2016), vulnerability to collision with wind turbines (Strickland *et al.* 2011), and other ecological characteristics such as migratory behaviour.

The analysis of sensitive species will add valuable information on these particular assessments, whether it be cumulative effects, turbine micro sitting or post-construction Before-After Control-Impact assessment.

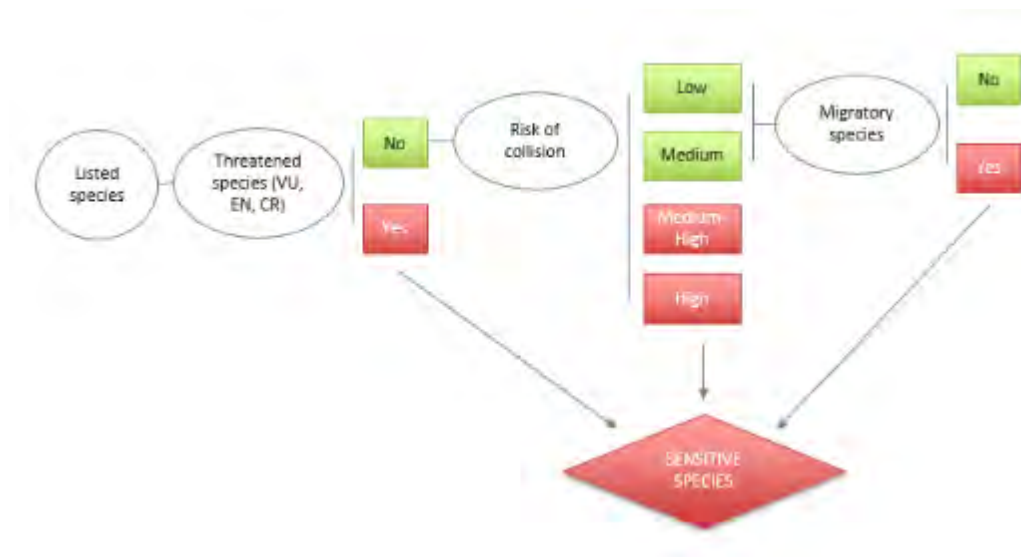


Figure 5 – Decision process scheme used to define sensitive species. A species is considered sensitive when by following its characteristics through the scheme it ends in a red square. On the other hand, if it ends in a green square it will not be considered sensitive to the proposed Rondekop WEF.

2.2. Field Surveys

Surveys undertaken during the pre-construction bat monitoring programme included the use of several field techniques, adjusted to the specific characteristics of the study area. The pre-construction bat monitoring programme implemented across a 12-month period, included the following:

- **Active acoustic bat surveys**, by means of vehicle-based transects and point-based monitoring with an ultrasound automatic bat detector;
- **Passive acoustic surveys** at ground level and rotor height with ultrasound automatic bat detectors;
- **Roost searches and inspections** – any structure thought to be used as a roosting location by bats were inspected, following the “South African Best Practice Guidelines for Surveying Bats in Wind Farm Developments” that were available at the time that the pre-construction monitoring programme initiated (Sowler & Stoffberg, 2014).

Bioinsight considered the data collected through static monitoring implemented on site ranging from 26th November 2015 – 3rd October 2016 for the 4 masts installed on site (PQRKA01 – Bloemfontein; PQRKA02 – Urias Gat NW; PQRKA03 – Roodeheudel; PQRKA04 – Windheudel). It was verified that the average percentage of coverage obtained over all aforementioned monitoring stations was 78%.

Bioinsight can confirm that although the requirements of the best practice guidelines for surveying bats on wind farms during the pre-construction phase (2014) were met in terms of the minimum % data coverage, the following important observations must be made:

1. The detectors were removed from site before the conclusion of the 1-year monitoring period – which falls short of the recommendation: “Pre-construction monitoring should take place for a minimum period of one year (12 consecutive months).”
2. The detectors did not remain in the field to monitor during most of a critical seasonal period (Spring) which would fall short of the recommendation: “Particular efforts must be made to cover as much of the Autumn and Spring seasons in order to collect data during the migrations and peak foraging and breeding times.”

It is considered that despite the above, the period that has passed between October 2016 and September 2018 would likely not have presented great climatic variation, as there has been a long drought present throughout this entire period (and therefore this gap would not make a significant difference to the outcome of the results). Therefore, based on the above, an additional static monitoring component to resume during the Spring 2018 season (September, October, November), was conducted to cover the critical outstanding period and subsequently also meet the one-year monitoring requirement.

2.2.1. Sampling Period

The bat community monitoring programme started in November 2015 at Rondekop proposed WEF development area. The area was surveyed for a total of 12 months, covering all seasons (Table 2) in order to comply with the requirements of the “South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments – Pre-construction” (Sowler *et al.* 2017).

Passive detection was conducted during a 12-month period (refer to section 2.2.4.2 for more details), covering all year seasons. The active detection surveys and roost search and monitor were conducted twice per season, starting in January 2016, covering all year seasons (refer to section 2.2.4.2).

For passive monitoring, four automated detection recorded continuously in order to achieve a total of 100% and a minimum of 75% of the total nights of the year, as recommended on the guidelines (Sowler *et al.* 2017).

The detectors coverage along the year is presented in Table 3. Three passive detectors were installed in the first reconnaissance survey and have been running since the 26th November 2015 (PQRKA01-10m, PQRKA01-90m, PQRKA02-10m, PQRKA02-90m, PQRKA04-10m) and one more (PQRKA03-10m, PQRKA03-90m) were installed in 14th January 2016. For the additional Spring survey, the four detectors were installed between 10th and 13th September 2018. Overall, 92% of the nights were surveyed by automated detection.

Table 2 – Schedule of bat monitoring fieldwork at the Rondekop proposed WEF site (* - not undertaken).

Year	Season	Survey	Bat Monitoring method	
			Active ultrasound detection & Roost search and monitor	Passive ultrasound detection
2015	Summer	November	*	Detectors installation
		December	*	Continuous
2016	Summer	January	13 rd to 22 nd January	Continuous
		February	3 rd to 13 rd February	Continuous
	Autumn	March	*	Continuous
		April	1 st to 11 st April	Continuous
		May	17 th to 27 th May	Continuous
	Winter	June	21 st to 28 th June	Continuous
		July	*	Continuous
		August	15 th to 26 th August	Continuous
	Spring	September	6 th to 15 th September	Continuous
		October	26 th September to 5 th October	Continuous
2018	Spring	September	*	Continuous
		October	*	Continuous
		November	*	Continuous

Table 3 – Percentage of the total nights covered by automated bat detection per detector.

Season	Month	PQKDA01		PQKDA02		PQKDA03		PQKDA04	Total monthly average
		10m	90m	10m	90m	10m	90m	10m	
Summer	December 2015	100%	100%	100%	100%	100%	100%	100%	100%

Season	Month	PQKDA01		PQKDA02		PQKDA03		PQKDA04	Total monthly average
		10m	90m	10m	90m	10m	90m	10m	
	January 2016	100%	100%	100%	100%	100%	100%	100%	100%
	February 2016	100%	100%	72%	72%	100%	100%	97%	92%
Autumn	March 2016	100%	100%	52%	52%	100%	100%	97%	86%
	April 2016	100%	100%	77%	77%	100%	100%	87%	92%
	May 2016	42%	42%	55%	55%	94%	94%	84%	67%
Winter	June 2016	100%	100%	100%	100%	93%	93%	70%	94%
	July 2016	94%	94%	100%	100%	100%	100%	48%	91%
	August 2016	97%	97%	100%	100%	100%	100%	87%	97%
Spring	September 2016	100%	100%	100%	100%	73%	73%	93%	91%
	October 2018	100%	100%	100%	100%	100%	100%	100%	100%
	November 2018	100%	100%	100%	100%	100%	100%	100%	100%
Total average per detector		94%	94%	88%	88%	97%	97%	89%	92%

2.2.2. Weather conditions

Active surveys were conducted generally under mild weather conditions, with average temperatures of 18,3 °C, reaching highest temperatures in February (31 °C) during summer survey. On the other hand, lowest temperatures were recorded during winter reaching 10 °C. Wind speed conditions registered at ground level during the surveys were generally below 5.0 m/s. No precipitation was recorded during none of the active surveys.

At rotor height level, data from the met mast was analysed and evaluated in Figure 6. Temperature is lowest during winter (reaching 9,7 °C in July 2016) and summer months are the warmest (reaching 23 °C in January 2016). Average night wind speed was steady during most of the survey period between 7 and 9 m/s.

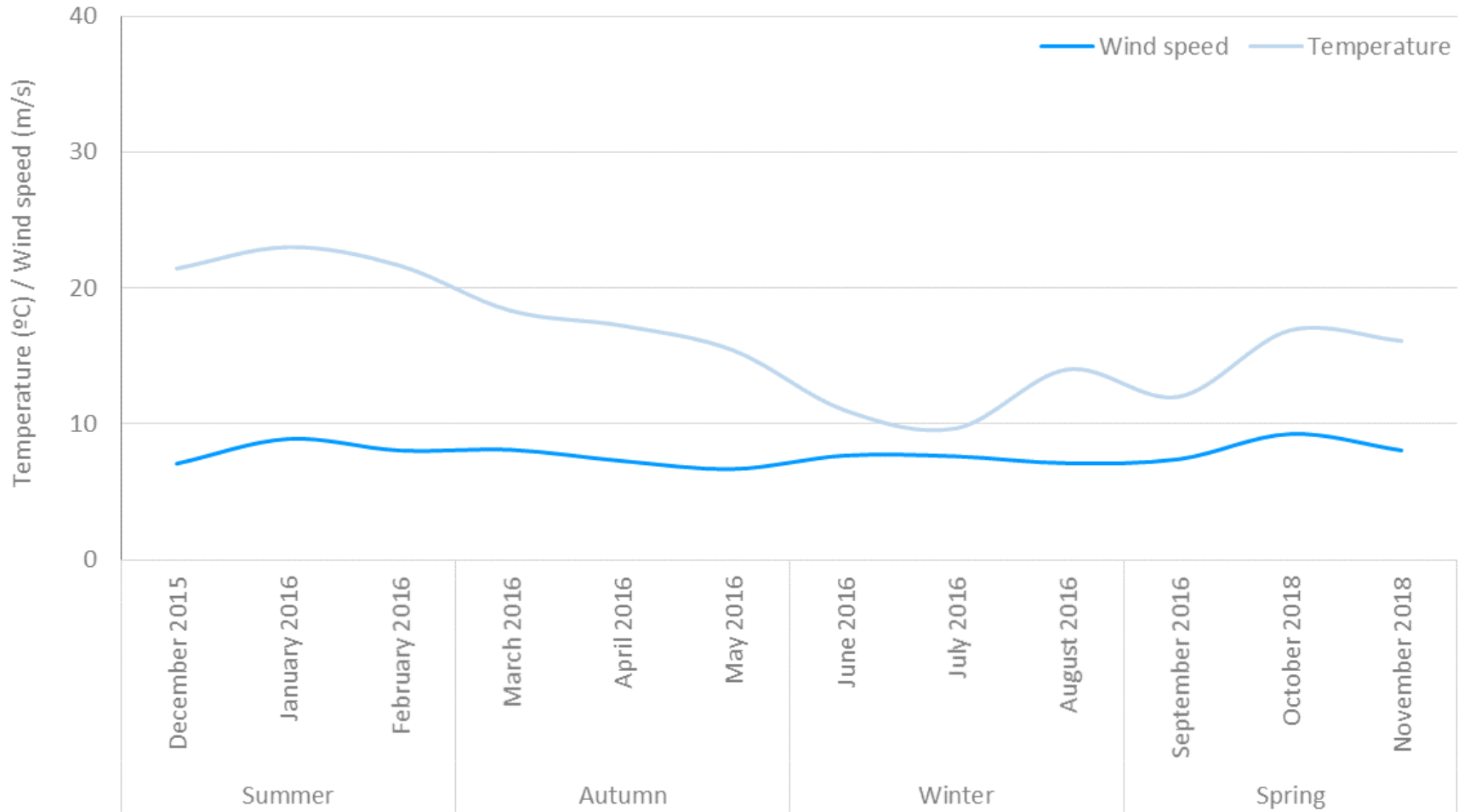


Figure 6 - Average weather conditions (air temperature and wind speed at rotor height level) during the analysed nights between Dec 2015 to Sep 2016 and Oct to Nov 2018 at Rondekop WEF.

2.2.3. Evaluated Parameters

To characterise the bat community present in the study area, the following parameters were evaluated for the Rondekop WEF site:

- Species Richness;
- Activity Index;
- Location and use of roosts within and around the site;
- Type of utilisation of the study area by bats.

2.2.4. Data collection techniques and methods

Bats are usually divided into two main groups: echolocating and non-echolocating bats, the former usually use highly evolved ultrasound echolocation to navigate, forage and communicate (Schnitzler & Kalko 2001) and the latter uses vision for orientation, to navigate and search for food sources (Monadjem *et al.* 2010). Non-echolocating bats are commonly known as fruit bats (feeds mainly on fruits); whereas echolocating bats are known as insectivorous bats (insects are their main food resource). The different flight and echolocation inter-specific characteristics are directly related to differences in species' foraging habitats (Schnitzler & Kalko 2001).

Tracking the conservation status of bat populations through the abundance and distribution of echolocation calls has the potential to offer a more efficient alternative to trapping or visual sampling methods for bat survey and monitoring programmes (Walters *et al.* 2012). The detection, recording and analysis of ultrasounds is very useful in the detection and identification of different bat species, since these mammals are nocturnal and, in the majority of species, emit ultrasound calls to guide them, and to detect prey, as well as to communicate. Details pertaining to the collection techniques are provided below.

2.2.4.1. Active detection

The active detection of ultrasounds was conducted with a portable ultrasound detector (Wildlife Acoustics® EM3+ automatic ultrasound detector with an attached GPS) along vehicle-based transects (Figure 7). The active detection surveys were conducted twice per season for a full year, and the established transects were intended to be representatives of the biotopes present at the study area. Therefore, four transects were established crossing all the main biotopes present within the development area and extending to the surrounding area. Characterisation points were established for each transect, at approximately every 2 kms, where environmental variables were collected during each active survey.

Sampling commenced at evening civil twilight and continued for a minimum of 1.5 hours and a maximum 4 hours after sunset - ensuring that bat species that emerge early in the evening can be included in the surveys (according to Sowler & Stoffberg 2014). At each survey the order by which the sampling points established along transects was conducted was altered so that each transect would not be conducted at the same time of the night. Each characterisation point was characterised in terms of lunar phase, cloudiness, temperature, precipitation and

wind speed and direction at the time it was conducted. The manual surveys were not performed in adverse weather conditions (rain, very strong wind, fog, thunderstorms).²

After conducting transect sampling surveys, the recorded data was analysed in order to determine spatial use by bat community, as well as to acoustically confirm the presence of bat species that may occur in the area.

² The equipment is also extremely sensitive to high levels of humidity as well as to electromagnetic changes.

2.2.4.2. Passive detection

Passive detection for this monitoring programme was conducted by making use of automatic ultrasound detectors (Wildlife Acoustics® SM2BAT+) with automatic triggering (starting an ultrasound recording when a bat echolocation is detected). The equipment was scheduled to automatically record calls every night starting 30 min before evening civil twilight (hereafter referred as sunset time) and ending 30 min after morning civil twilight (hereafter referred as sunrise time).

Four different locations were used: three detectors were placed on meteorological masts (PQRKA01, PQRKA02, PQRKA03) and one was placed on a fiber-glass pole (PQRKA04) (Figure 7). These locations cover the different combinations of vegetation types and topography and were determined following the recommendations included in the 4.1 Edition of the “South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments – Pre-construction” (Sowler *et al.* 2017). The three detectors placed on meteorological masts had a microphone installed at 90 m (height level) and at 10 m (ground level). The detector placed on a fiber-glass pole had only a microphone installed at 10m (ground level). Bat activity was measured, aiming to cover a minimum of 75% of at least 365 nights (12-month period) and aiming to cover 100% during the bat migration months – April, May and September. The placement of microphones at two different heights on the met mast will allow for comparisons of bat activity and diversity, both at approximate rotor height and ground level.

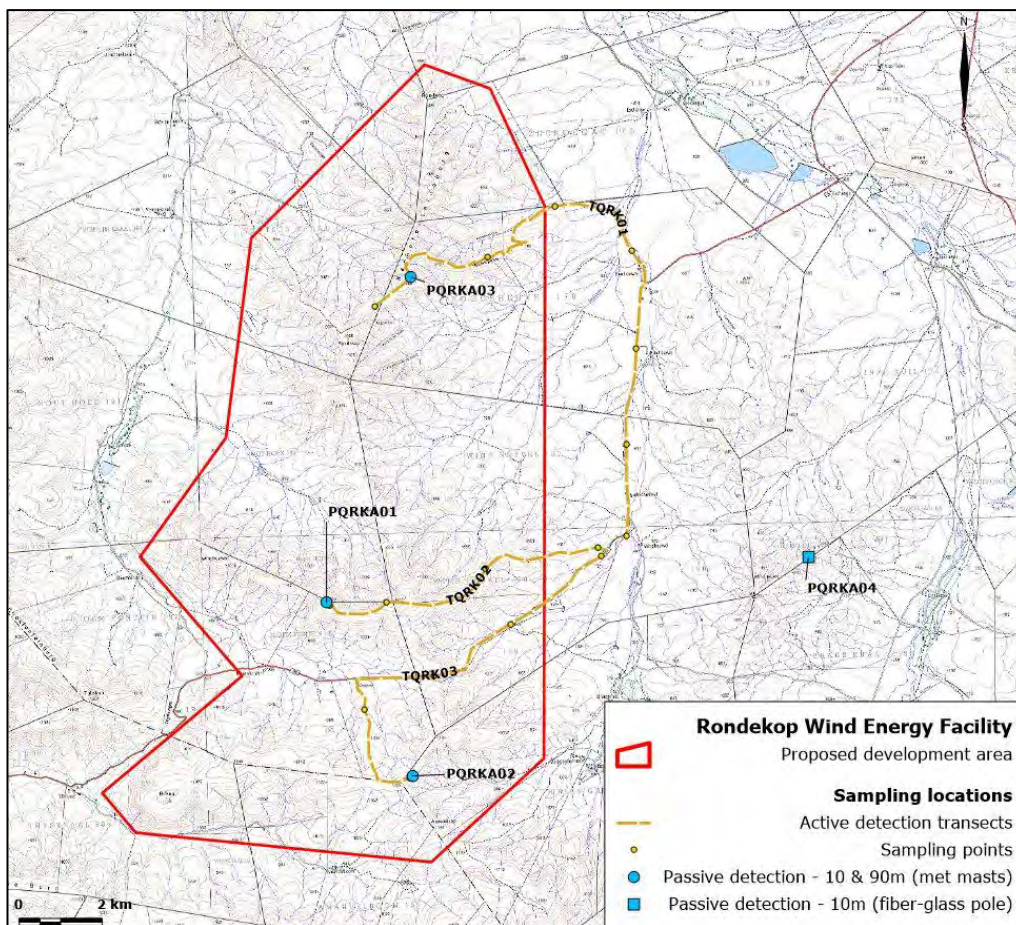


Figure 7 - Bat sampling locations at Rondekop WEF site.

2.2.4.3. Non-echolocating bats

Bats are usually divided into two different groups, mostly by their diet: fruit-eating bats and insectivorous bats. The South African fruit bats feed on the fruits, flowers and nectar of a wide range of indigenous trees as well on domestic or commercial fruit trees (Monadjem *et al.* 2010). To determine the occurrence of fruit-eating bat species on the study area, searches were directed to potential roosting sites suitable to these species during daytime.

2.2.4.4. Roost searches, inspection and monitoring

All structures considered to have potential for bat species roosting (e.g. caves, mines, abandoned buildings, bridges, etc.) were identified in the study area and its surroundings by means of a GIS based desktop study and during the fieldwork visits to the area. The potential roosting locations identified were then inspected in the subsequent surveys in order to record evidence of bats presence and occupation (such as live bats roosting, bat droppings accumulation, bat corpses or insect remains). During the fieldwork, the location of each prospected roost was recorded with a handheld GPS (Garmin® ETREX 10 or ETREX 20), and photographs were taken for documentation.

When a roost was considered to have potential to be occupied by bats (determined either by means of interviews to the local inhabitants or direct observation of traces of bat occupation), an active survey was conducted outside of the potential roost during sunset (to determine number of bats leaving the roost) using the same equipment described in section 2.2.4.1 (Wildlife Acoustics® EM3+ automatic ultrasound detector). Additionally, static Wildlife Acoustics® SM2+ automatic ultrasound detector was left overnight inside the roost (when possible) in order to confirm bat usage and determine roosting activity, such as, time of usage/time of arrival/time of exit). Determining time of arrival also aids to determine when is the best time to inspect roosts in order to determine the species and number of individuals inhabiting the roost.

2.2.5. Data analysis and criteria

2.2.5.1. Ultra-sounds analysis

Automatic acoustic monitoring produces a large amount of data recorded by the SM2BAT+ as *.WAV format, automatic identification is needed to process data and determine bat activity analysis. In order to eliminate all non-bat ultrasounds detections and process data to determine bat activity, AnalookW4.1d© Software was used to identify and filter out non-biological noise such as rain, wind, birds and insect sounds. In this first step, files were converted to *.ZC format using Kaleidoscope© 2.1.0 and then a filter for bat pulses was applied with AnalookW©.

To determine bat activity, it was necessary to define a “**bat pass**”. For this study, a bat pass was considered as a sequence of more than 1 echolocation calls where the duration of each pulse is ≥ 2 ms (Weller & Baldwin 2012). Single call fragments do not apply, and therefore only complete pulses were considered for the analysis. Where there is a gap between pulses of >500 ms in one file, this then represents a new bat pass (Sowler *et al.* 2017).

Considering the characteristics of a bat pass and the characteristics of echolocation pulses (e.g. characteristic frequency, slope, pulse duration, initial and final frequencies, bandwidth, interval between pulses) a set of filters

were produced for the species/group of species identification. The reference values used were the ones presented in several published and unpublished sources of South Africa (Gauteng & Northern Regions Bat Interest Group; Taylor *et al.* 2005; Hauge 2010; Monadjem *et al.* 2010; Kopsinis *et al.* 2010; ACR 2012; Pierce 2012). This acoustic echolocation parameters reference table was reviewed and adjusted in order to use the most accurate reference parameters as possible, considering the limitations of the current knowledge on South African bats echolocation. The filters were cross-validated by selecting a proportion of recordings in each survey and analysing them manually by a specialised technician. The analysis of the recorded calls was performed using *Audacity@ 2.0.0 – Cross-Platform Digital Audio Editor*, from Dominic Mazzoni. The results of the manual identification analysis were used to cross validate the results from the automatic identification with AnalookW and the filters were adjusted to the best extent possible.

As bats have extremely flexible call structures which may depend on various factors including habitat structure, foraging strategy, age, gender, morphology, and the presence of other conspecifics (Thomas, Bell & Fenton 1987; Obrist 1995; Murray, Britzke & Robbins 2001), call convergence has led to overlap in frequencies and call shapes, making it difficult to distinguishing some calls (Preatoni *et al.* 2005). For that reason, and to optimize the identification process, the filters produced in AnalookW aimed to identify groups of species, which shared similar acoustic characteristics, instead of individual species. These groups were assembled based on the list of species considered as potential for the area (refer to section 3.1.1), collision risk and characteristics of their echolocation calls (Table 4 in 3.2.1), i.e., species with the same collision risk and echolocation parameters were grouped together. Whenever species with different conservation status and relevant ecological behaviour (such as migration) were present, attempts to separate in different groups were made. If the filter cross-validation results were not satisfactory (over 80% capacity to correctly detect bat passes of the species), the filter would not be used for **activity analysis purposes**. These filters will, however, be used to aid in species confirmation at the site. Recordings selected by these filters were subject to manual identification by specialists.

2.2.5.2. Spatial-temporal analysis

The results obtained from the surveys undertaken between December 2015 and September 2016 and between October 2018 and end November 2018 were analysed according to the number of bat passes at each sampling point and allowed the determination of the following parameters for active and passive detection:

- Average number of bat passes per hour (e.g. activity index) (data from passive detection);
- Average number of bat passes per sampling location (e.g. activity index) (data from active detection);
- Frequency of occurrence of each species/group of species identified (number of contacts of a species or group of species / total number of records identified).

Notice however that the activity index does not provide an absolute number of individuals, indicating solely a relative index of abundance (Hayes 2000). An analysis of the activity index for each hour of the recording period was also performed in order to evaluate the variation of activity through time, indicating periods of higher bat activity.

These parameters were also analysed in terms of environmental factors, such as temperature, wind speed and biotope. The same parameters were analysed in terms of space, according to the point locations in WEF site.

2.3. Assumptions and limitations

- The pre-construction bat monitoring is based on both primary (data collection) and secondary data sources, such as those indicated in section 2.1.
- In South Africa, data on migratory paths of bats is still largely unknown, this limiting the ability to determine if the wind farm might have impact on migratory species.
- Any inaccuracies or lack of information in the bibliographic sources consulted could limit this study. In particular, 8 years have passed since the leading literature that is available for bat distribution in South Africa has been updated (Monadjem *et al.* 2010).
- Bat detectors were installed and used according to the manufacturer's indications. However, data gaps still occurred due to technical limitations of the detector and/or unavoidable malfunctions. Nevertheless, a sampling effort of more than 75% of the year was obtained as per the requirements of the 4.1 Edition of the "South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments – Pre-construction" (Sowler *et al.* 2017).
- Due to unforeseen circumstances, there was a gap in static detector monitoring between 16th October 2016 and 18th August 2018. Regardless, monitoring resumed on September 2018 to cover the outstanding months. It is considered that this gap is no cause for concern as the environment remains very homogenous with not much change observed in the interim (in terms of habitat or climatic variation).

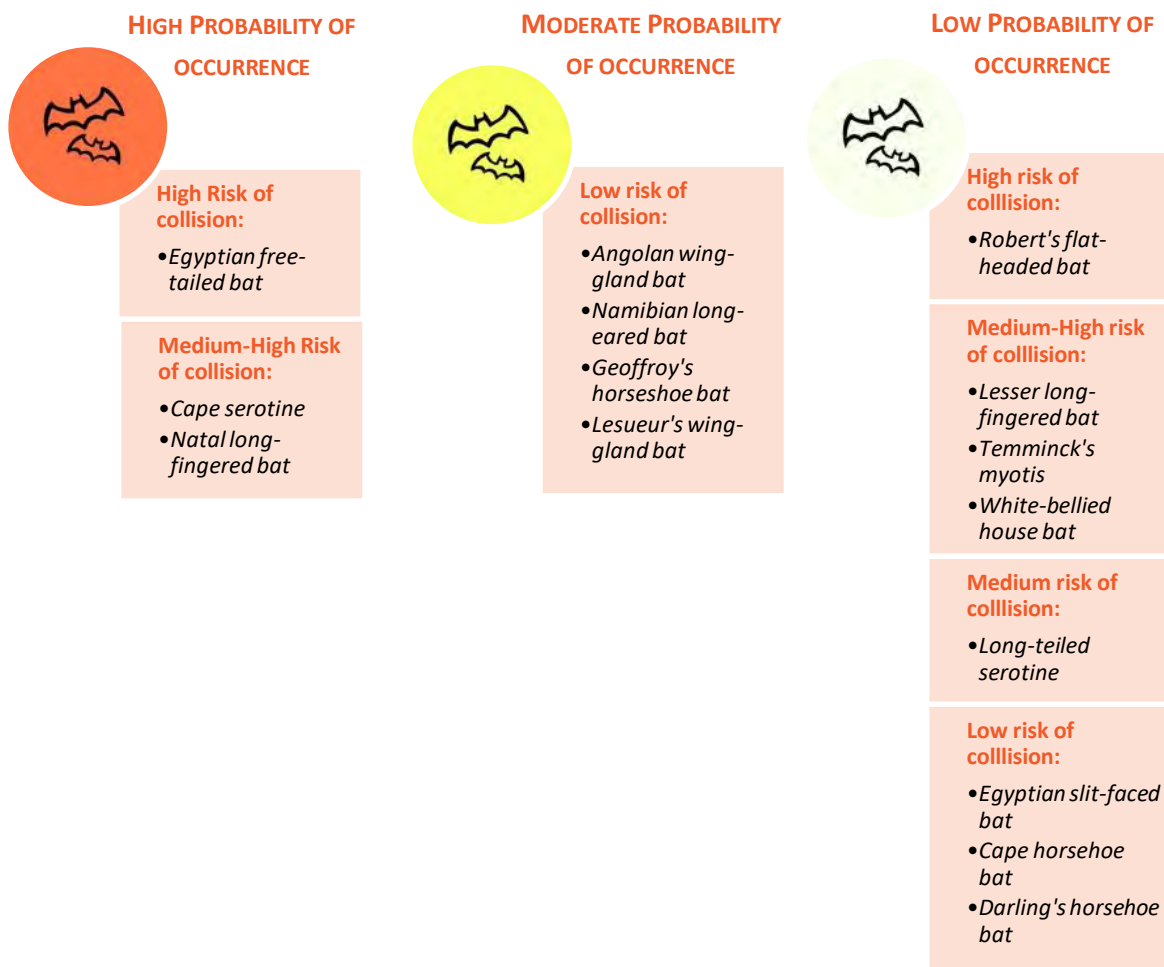
3. RESULTS AND DISCUSSION

The results presented in this report include all data collected during the pre-construction bat monitoring programme for the Rondekop WEF. Therefore, the baseline reference of the bat communities during pre-construction phase of the WEF is established in this section. The discussion is based on the analysis of data collected and specialised bibliographic information available.

3.1. Desktop review

3.1.1. Species with potential occurrence at the site

Approximately 67 bat species may occur within South Africa (Monadjem et al. 2010) and according to several criteria (section 2.1) fifteen (15) bat species have the potential to occur in the immediate vicinity of the Rondekop WEF study area. Of these 15 species, five (5) of them had confirmed occurrence in the study area (Table 5). Also, of these fifteen (15) species likely to occur within the site, nine (9) of them are considered to be **sensitive** to the project development.



* - Species with confirmed occurrence on site

A brief description of the bat species with high and moderate probability of occurrence at the site is presented below:

Egyptian free-tailed bat * *(Tadarida aegyptiaca)* This bat species is considered highly prone to collision with turbines (high risk of collision, according to Sowler & Stoffberg, 2014) since it is known to fly at high altitude and use the vertical space at rotor level for foraging. This species prefers to use open spaces while avoiding denser vegetation such as forests. It is therefore very likely to occur within the site while foraging over the open shrubland area.

Cape serotine * *(Neoromicia capensis)* The Cape serotine bat is considered to be a sensitive species to the project due to the classification of medium to high risk of collision by Sowler & Stoffberg (2014). However, this species is considered to have a stable population (IUCN, 2016) and is widely common in South Africa.

Natal long-fingered bat * *(Miniopterus natalensis)* The Natal long-fingered bat is a cave dependent, migrant species with a conservation status of concern (*Near Threatened*). The female bats are known to migrate seasonally between caves, which are sometimes up to 150 km apart.

Geoffroy's horseshoe bat *(Rhinolophus clivosus)* This species may be present in a wide variety of habitats such as savannah, woodlands and riparian forest. It is also known to roost in caves and mine adits (entrances) (Monadjem *et al.* 2010). Due to its foraging characteristics (clutter forager with generally low height flight) this species is considered to have a low collision risk with wind turbines (Sowler & Stoffberg 2014)

Angolan wing-gland bat *(Cistugo seabrae)* The Angolan wing-gland bat is mostly present further north of the study area, however due to characteristics of the study area (semi-arid environment with riverine vegetation along watercourses) it is considered that the species may be detected at the site, although not detected during the 12-month monitoring campaign. This is a clutter-edge forager species having a low risk of collision with wind energy facilities (Sowler & Stoffberg 2014). However due to its restricted distribution and poorly known population size the species is considered to be Near Threatened in South Africa (Friedmann & Daly 2004)

Namibian long-eared bat *(Laephotis namibensis)* *Laephotis namibensis* is a clutter-edge forager endemic to southern Africa, known to be associated with semi-arid environment (Monadjem *et al.* 2010). The species was shown to use the area near water sources and rock vertical faces to roost during the day (Jacobs, Barclay & Schoeman 2005), both features which are present within the study area.

Lesueur's wing-gland bat *(Cistugo lesueuri)* This species has a conservation status of concern (*Near Threatened*) for the SA Red List and presents a restricted distribution. Occurs in broken terrains in high altitude montage grassland, near water and roost in rock crevices. It is considered to have a low collision risk with wind turbines (Sowler & Stoffberg 2014).

Based on the species list from Table 5, for automatic identification purposes, species were grouped in functional groups relevant for the analysis according to each species acoustic characteristics of their calls (Table 4). Note that the identification of a bat pass from a given group does not confirm the occurrence of all species present

within the group. For this reason, a specific analysis was made for each of these groups in order to confirm the present of species within each of these groupings (refer to section 2.2.5.1 for further detail).

Table 4 – Groups of bat species considered for ultrasound automatic analysis. Conservation Status in South Africa in brackets (Friedmann & Daily, 2004) (* - indicates migratory species, bold - confirmed species).

Group name	Echolocation characteristics	Species considered
High Risk Group	Fc 20 – 25 kHz Long calls	<i>Tadarida aegyptiaca</i> (LC) <i>Laephotis namibensis</i> (LC)
Medium Risk Group	Fc 28 – 34 kHz Medium duration calls	<i>Eptesicus hottentotus</i> (LC) <i>Sauromys petrophilus</i> (LC)
Medium-High Risk Group	Fc 36 – 52 kHz Short to medium duration calls	<i>Miniopterus natalensis</i> (NT)* <i>Miniopterus fraterculus</i> (NT) <i>Myotis tricolor</i> (NT)* <i>Cistugo lesueri</i> (NT) <i>Cistugo seabrai</i> (NT) <i>Neoromicia capensis</i> (LC) <i>Scotophilus leucogaster</i> (LC)
Low Risk Group	Fc 68-113 kHz Long duration calls	<i>Nycteris thebaica</i> (LC)* <i>Rhinolophus capensis</i> (NT) <i>Rhinolophus clivosus</i> (NT) <i>Rhinolophus darlingi</i> (NT)

Table 5 - List of species with possible occurrence at Rondekop WEF (IUCN (2014) and South Africa Red List (Friedmann & Daly 2004b): VU – Vulnerable; NT – Near Threatened; LC – Least Concerned; NE – Not Evaluated; Collision risk according to Sowler & Stoffberg 2017; Probability of occurrence: High; Low; Mod – Moderate.

Species name	Common name	IUCN *	SA Red List **	Relative status (Sowler & Stoffberg, 2017)	Collision risk	Roost type	Habitat preferences	Foraging type	Migration & Foraging	Sensitive species	Probability of occurrence	Presence confirmed during campaign
<i>Nycteris thebaica</i>	Egyptian slit-faced bat	LC	LC	Common - widespread and restricted distributions	Low	Caves, burrows, culverts and trunks of large trees; houses. Have day and night roosts.	Savannah and karoo biomes. Avoids open grasslands	Clutter forager	Can migrate 100km; Foraging range average 1,1 km	X	Low	Yes
<i>Miniopterus fraterculus</i>	Lesser long-fingered bat	LC	NT	Common - widespread and restricted distributions	Med-High	Caves	Montane grasslands	Clutter-edge forager	-	X	Low	Yes
<i>Miniopterus natalensis</i>	Natal long-fingered bat	LC	NT	Common - widespread and restricted distributions	Med-High	Cave dependent. Uses separate caves as winter hibernacula and summer maternity roosts	Savannahs and grasslands.	Clutter-edge forager	Migration range of 150 km (females migrate seasonally between these caves)	X	High	Yes
<i>Cistugo lesueuri</i>	Lesueur's wing-gland bat	LC	NT	Restricted distributions	Low	Rock crevices	Broken terrain in high altitude montane grassland, near water.	Clutter-edge forager	-	-	Mod	No
<i>Cistugo seabrae</i>	Angolan wing-gland bat	LC	VU	Restricted distributions	Low	Buildings	Arid and semi-arid, riverine vegetation of dry river beds	Clutter-edge forager	-	X	Mod	No
<i>Eptesicus hottentotus</i>	Long-tailed serotine	LC	LC	Wide but sparse distribution	Med	Caves, rock crevices	Woodland, rocky regions.	Clutter-edge forager	-	-	Low	No
<i>Laephotis namibensis</i>	Namibian long-eared bat	LC	NE	Restricted distributions	Low	Narrow crevices in rock	Arid desert, fynbos, riparian vegetation	Clutter-edge forager	-	-	Mod	No
<i>Myotis tricolor</i>	Temminck's myotis	LC	NT	Wide or restricted distribution	Med-High	Caves. Switches between winter hibernacula and summer maternity caves.	Mountains. Absent from flat and featureless terrain.	Clutter-edge forager (only capture aerial prey)	Seasonal migration	X	Low	No

Species name	Common name	IUCN *	SA Red List **	Relative status (Sowler & Stoffberg, 2017)	Collision risk	Roost type	Habitat preferences	Foraging type	Migration & Foraging	Sensitive species	Probability of occurrence	Presence confirmed during campaign
<i>Neoromicia capensis</i>	Cape serotine	LC	LC	Wide or restricted distribution	Med-High	Under the bark of trees, foliage, buildings	Semi-arid areas to montane grassland, forests and savannah.	Clutter-edge forager	-	X	High	Yes
<i>Scotophilus leucogaster</i>	White-bellied house bat	LC	LC	Widespread or restricted distribution	Med-High	Hollow trees, buildings	Woodland. Forager over floodplains	na	-	X	Low	No
<i>Rhinolophus capensis</i>	Cape horseshoe bat	LC	NT	Restricted distributions	Low	Caves and mines	Closely tied to fynbos and succulent karoo biomes.	Clutter forager	-	-	Low	No
<i>Rhinolophus clivosus</i>	Geoffroy's horseshoe bat	LC	NT	Restricted distributions	Low	Caves and mines. Uses feeding roosts during the night, as branches and roof of buildings	Savannah, woodland and riparian forest.	Clutter forager	-	-	Mod	No
<i>Rhinolophus darlingi</i>	Darling's horseshoe bat	LC	NT	Restricted distributions	Low	Caves and mines adits, also in culverts and cavities in piles of boulders	Savannah and woodland.	Clutter forager	-	-	Low	No
<i>Sauromys petrophilus</i>	Robert's flat-headed bat	LC	LC	Common - widespread	High	Narrow cracks, under slabs of exfoliating rock	Rocky habitats in woodland, fynbos or arid scrub	Open-air forager	-	X	Low	No
<i>Tadarida aegyptiaca</i>	Egyptian free-tailed bat	LC	LC	Common - widespread	High	Caves, rock crevices, under exfoliating rocks, hollow trees and behind the bark of dead trees, also buildings	Wide variety of vegetation, avoids forests.	Open-air forager (avoids forests)	-	X	High	Yes

3.1.2. Known migration routes

Bat migration and dispersion behaviours and distances covered by South African bat species are not very well documented yet. There is a lack of information in South Africa regarding the distribution and abundance of bats as the migratory habits and migration routes of bats through the country are not yet clearly understood. Much research is needed in this subject. However, there is some evidence that some species undergo long-distance migration and seasonal movements within South Africa. For example, Natal Long-fingered Bat (*Miniopterus natalensis*) is known to migrate up to 260 km (Van Der Merwe 1975) between summer maternity caves and those used during mating and hibernation periods during the winter months. Temminck's Myotis (*Myotis tricolor*) may undertake similar seasonal migrations (Monadjem *et al.* 2010). The frugivorous bat, Egyptian rousette (*Rousettus aegyptiacus*) is a gregarious cave-dweller, also thought to move distances of between 50 km to 500 km along the KwaZulu-Natal coast (Monadjem *et al.* 2010).

There is a lack of information available regarding South African bat species' home ranges and daily dispersion movements (mainly to forage). Non-migrating bats will require movement around its essential homing area: e.g. to forage, drink, and search for mates or search for new roosting locations. Some bat species will have daily roosts and night roosts (that they use for shorter periods while foraging in an area) (Monadjem *et al.* 2010). Daily dispersion will depend on several factors including the species, the habitat, weather conditions and food availability. Nevertheless, based on the available information for South Africa and/or international references regarding similar species elsewhere in the world, most bats species will cover, in general, less than 5 km from their roosting location per night. Nevertheless, some species have been recorded travelling longer distances, e.g. *Rousettus aegyptiacus* was radio tracked up to 24 km flying from a roosting cave to a feeding area (Jacobson *et al.* 1986 in Monadjem *et al.* 2010).

3.1.3. Known roosting locations

The presence of known roosts was also investigated by means of a desktop analysis. Within a 100 km radius of the proposed WEF several sources were consulted, and some roosts were identified. The closest known roost to the Rondekop WEF with species confirmation is the **Montagu Guano Cave**, located approximately 134km south of the site (Figure 8). The Montagu Guano Cave is a known roost location for *Miniopterus natalensis*, *Myotis tricolor*, *Rhinolophus clivosus* and *Tadarida aegyptiaca*. The **Die Hel Cave** is other confirmed roost that is located at approximately 127 km west to the proposed WEF. In this roost were confirmed the species *Rhinolophus capensis*, *Rhinolophus clivosus*, *Miniopterus fraterculus*, *Miniopterus natalensis* and *Rousettus aegyptiacus*.

The results obtained in the roost inspections within the proposed WEF will be presented in section 3.4.

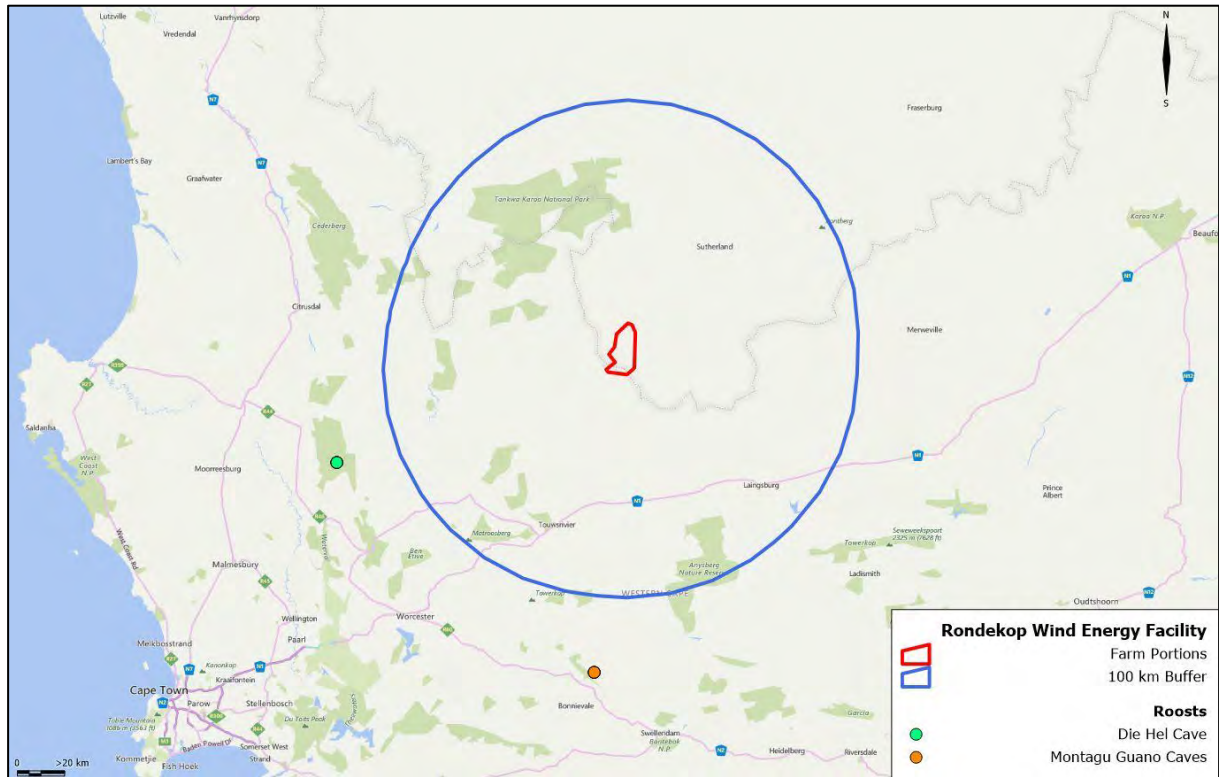


Figure 8 – Confirmed roosts located in the vicinity of the proposed WEF site (background image source: Virtual Earth Street Image).

3.2. Bat species

3.2.1. Echolocating bat species

The implementation of the present pre-construction bat monitoring programme allowed to acoustically confirm the occurrence of 5 echolocating bat species in the study area (Table 6) by means of manual acoustic identification analysis (refer to section 2.2.5.1 for further details on manual acoustic identification). Five species were confirmed in the WEF area, such as the Cape serotine (*Neoromicia capensis*), Egyptian free-tailed bat (*Tadarida aegyptiaca*), Egyptian slit-faced bat (*Nycteris thebaica*), Lesser long-fingered bat (*Miniopterus fraterculus*) and Natal long-fingered bat (*Miniopterus natalensis*). These are all “Near Threatened”, or “Least Concern” species, according to the South African Red List (Friedmann & Daly, 2004b) and are considered sensitive species to the WEF development since four of them are considered to have medium to high risk of collision with wind turbines (refer to section 2.1).

Table 6 – List of species with acoustic confirmed occurrence at Rondekop WEF (♦ - sensitive species).

Common name	Scientific name	Group	Conservation status		Risk of collision (Sowler <i>et al.</i> , 2017)
			Global (IUCN, 2016)	South Africa Red List (Friedmann & Daly, 2004b)	
Cape serotine	<i>Neoromicia capensis</i> ♦	C	LC	LC	Med-High
Egyptian free-tailed bat	<i>Tadarida aegyptiaca</i> ♦	A	LC	LC	High
Egyptian slit-faced bat	<i>Nycteris thebaica</i> ♦	D	LC	NT	Low
Lesser long-fingered bat	<i>Miniopterus fraterculus</i> ♦	C	LC	NT	Med-High
Natal long-fingered bat	<i>Miniopterus natalensis</i> ♦	C	LC	NT	Med-High

Bat species are susceptible to negative impacts caused by wind energy facilities operation, mostly due to the higher likelihood of collision with wind turbines, depending on the species characteristics. Therefore, it is important to analyse the bat community present on the site, mainly the activity of sensitive species, bearing in mind the potential risk caused by the project implementation.

The results from automatic acoustic identification analysis (refer to section 2.2.5.1 for further details on automatic acoustic identification) indicate that the most abundant species in the site belong to “group A” (High risk of collision), includes *Tadarida aegyptiaca*, representing 59% of all activity detected at the site (Figure 9). The species *Tadarida aegyptiaca* is very common in South Africa but has a higher risk of collision due to its flight type and foraging behaviour, since this species forages in open areas and may fly at high altitudes, potentially entering the rotor swept area. Additionally, there are records of fatalities of species from *Tadarida* sp. on wind farms in South Africa and elsewhere in the world (Arnett *et al.* 2008; EUROBATS 2013; Doty & Martin 2013).

“Group B” (Medium risk of collision) which includes *Eptesicus hottentotus* and *Sauromys petrophilus* represents 20% of all activity detected at the site.

“Group C” (Medium-high collision risk) includes *Miniopterus natalensis*, *Miniopterus fraterculus* and *Neoromicia capensis*, and represent 21% of the total activity detected at the site.

“Group D” (Low collision risk) includes *Nycteris thebaica*, *Rhinolophus capensis*, *Rhinolophus clivosus* and *Rhinolophus darlingi*, and represents only 0,1% of the total activity.

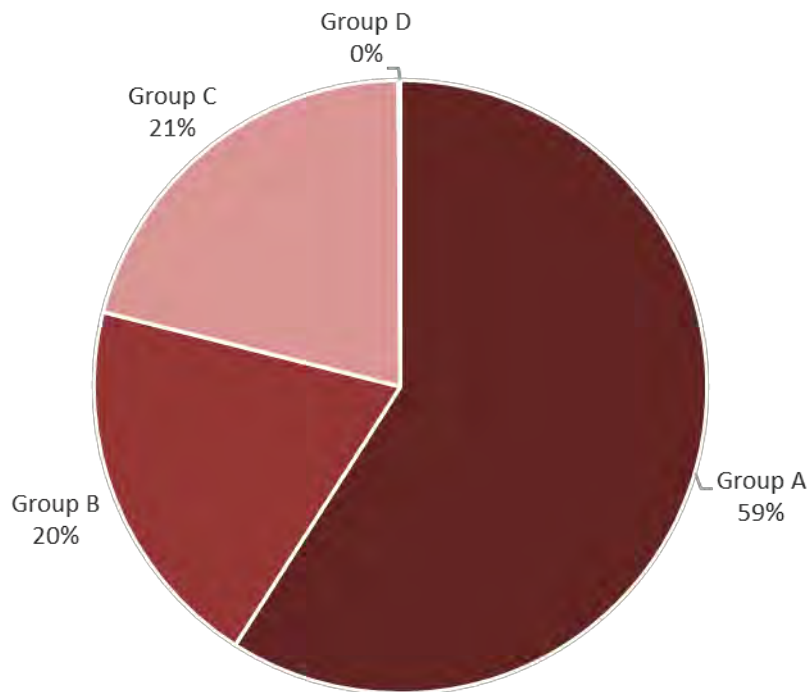


Figure 9 – Percentage of total activity for the species groups at Rondekop WEF (from data collected during passive surveys).

3.2.2. Non-echolocating species

When surveying the proposed WEF area, attention was given to the presence fruit trees that could be used by fruit bats and to signs or clues of fruit bat species. Due to the lack of fruit in the trees on the proposed development site it is considered that no fruit bat species, have likelihood to occur in the study area. Nonetheless it cannot be excluded the possibility that the Egyptian Fruit bats (*Rousettus aegyptiacus*) roosting at Die Hel Cave (located at 127 km) may cross the area searching for suitable foraging areas since these species are thought to move distances of between 50 km to 500 km (Monadjem *et al.*, 2010).

3.3. Spatial-temporal activity

The species that can occur in the study area are mainly insectivorous and their annual cycle is related to the abundance of food resources. Since the insect population increases with an increase in temperature and precipitation (favourable conditions for its proliferation), it is expected that bat activity will follow a similar pattern.

Bat activity intensity through time was inferred from the total number of bat passes collected through passive detection method. Activity at the study area is considered to be **low**, as the average number of passes per hour recorded monthly is, approximately, 0.7 passes/hour (refer to next section; Figure 10). Comparing this information with other wind farm monitoring locations in South Africa, bat activity in Rondekop study area is lower than other nearby states such as Western Cape (e.g. average 4 passes/hour) and slightly higher to the average for other locations in Free State (e.g. average 0.2 passes/hour) or Northern Cape (e.g. average 0.3 passes/hour) seasonal activity. Comparing with the eastern South Africa, activity is much lower, but this is to be expected due to

environmental constraints that characterise western Africa. Wind farm monitoring in Eastern Cape revealed around 8 passes/hour and average bat passes in KwaZulu Natal, for example, is around 23 passes/hour (Bio3, unpublished data).

3.3.1. Seasonal activity

Figure 10 shows average bat activity (number of passes/hour) of all passive monitoring detectors along the 12-month monitoring period, revealing seasonality: higher activity during summer months (average number of passes of, approximately, 1.6 bat passes per hour) decreasing in autumn and winter months. Overall average bat activity was 0.7 bat passes per hour and maximum average bat activity was reached in December by 2.6 bat passes per hour. This observation is consistent with the knowledge of bat ecology, since it is expected that most of the activity will be recorded during summer and spring months (Erickson & West 2002; Arnett *et al.* 2008).

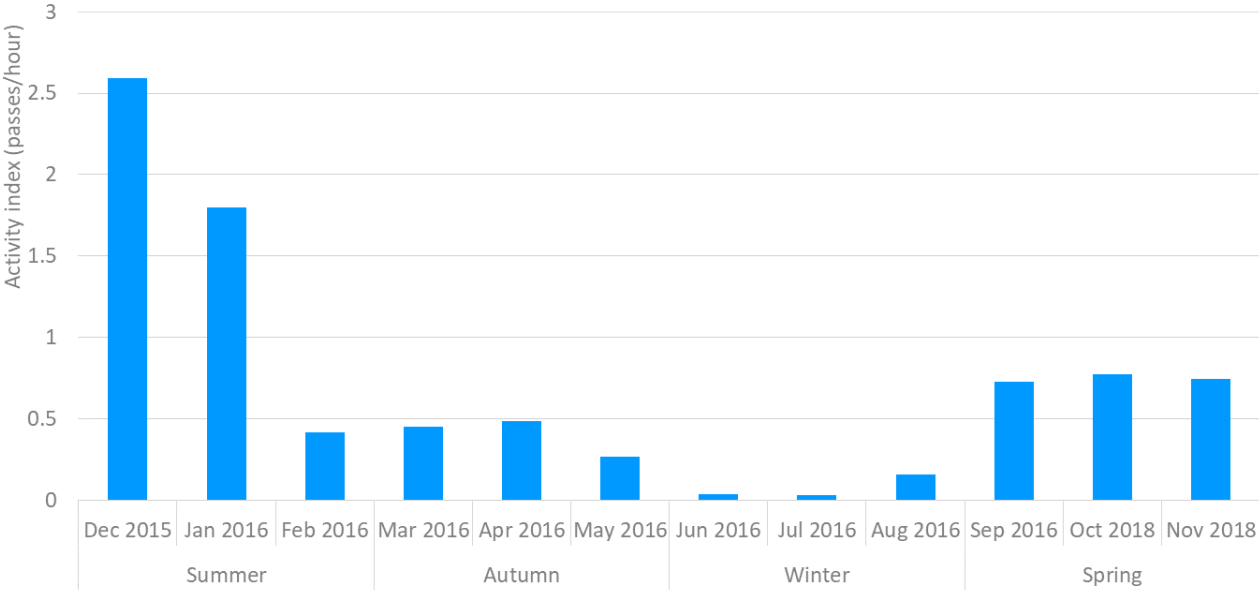


Figure 10 – Average number of bat passes/hour (activity index) at Rondekop WEF site (data from passive detectors).

In regard to which groups of species were more frequently detected, Figure 11 presents relative frequency of occurrence of each species per season. During autumn and winter, species from “group C” were more active, however, species from “group A” was more frequent during spring and summer. Also, it is of note that the “group C” that consists of some migrating species such as *Miniopterus natalensis* (refer to Table 4 in chapter 3.1.1), shows high activity during the autumn (correspondent to Mating season and Autumn migrations), but a low activity index during spring (correspondent to Birth season and Spring migrations). The high activity during winter season may indicate that this group also includes local species that use the area continually during all seasons. The activity index of “group B” is low during the year, while for “group D” the activity index is residual, being null in winter.

The breeding and birth patterns of the species that occur and potentially occur in the study area (only species with high or moderate probability of occurrence) are presented in Table 7.

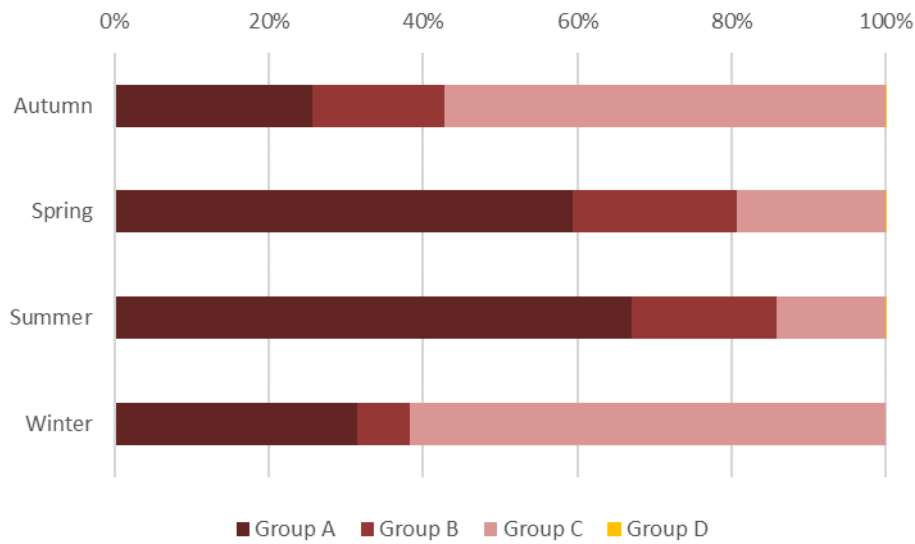


Figure 11 – Frequency of occurrence (in percentage) of each group of species in each season at Rondekop WEF site (data from passive detectors).

Table 7 – Migration, breeding and birth patterns of the species that occur and potentially occur in the study area (only species with high or moderate probability of occurrence are presented; n/a – information not available; bold- species with confirmed occurrence on site; ♦ sensitive species; Life cycle: Brd – breeding, Bth – birth, Yfli – young start flying).

Common name	Scientific name	Migration	Life cycle (months)												
			J	F	M	A	M	J	J	A	S	O	N	D	
Natal long-fingered bat	<i>Miniopterus natalensis</i> *	Migrates up to 150 km (females migrate seasonally between caves)			Brd	Brd							Bth	Bth	Bth
Lesueur's wing-gland bat	<i>Cistugo lesueuri</i>	-	Bth	Bth											
Angolan wing-gland bat	<i>Cistugo seabrae</i> *	-	n/a												
Namibian long-eared bat	<i>Laephotis namibensis</i>	-													Bth
Cape serotine	<i>Neoromicia capensis</i> *	-			Brd	Brd							Bth	Bth	
Geoffroy's horseshoe bat	<i>Rhinolophus clivosus</i>	-					Brd								Bth
Egyptian free-tailed bat	<i>Tadarida aegyptiaca</i> *	-								Brd				Bth	Bth

3.3.2. Activity at different heights – rotor vs ground level

Considering the activity recorded from detectors installed in the met masts at ground and rotor level, it is possible to determine the proportion between bat activity recorded at ground vs rotor level. The bat activity detected within the Rondekop WEF site was higher at ground height level (64%) and lower at the rotor level (36%) across the monitoring period (Figure 12). The activity at rotor height represent a higher risk of impact, being therefore

important to analyse the distribution of the activity at rotor height and at ground level through time to determine patterns and periods when these bats are at greater risk.

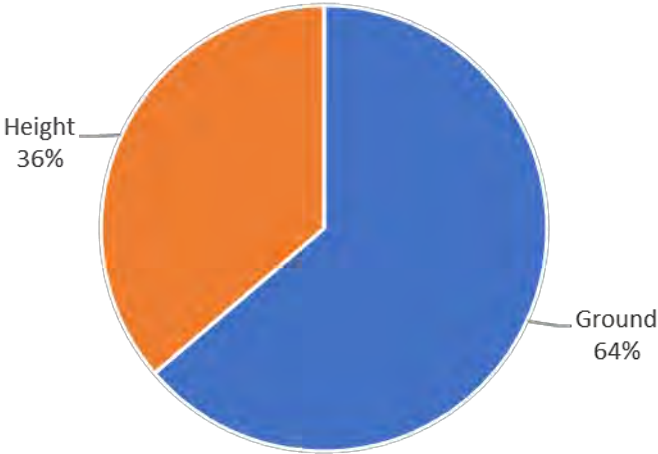


Figure 12 – Frequency of total bat activity (in percentage) at ground and rotor height level.

Analysis of bat activity by month shows that activity at rotor height is low (0.5 bat passes per hour, in average) than at ground level (0.9 bat passes per hour, in average) (Figure 13) along the year, reaching his peaks in December and January, respectively. It is clear that the activity detected at rotor height was mostly due to the presence species from “group A” (Figure 14 and Figure 15), which include the high-risk collision species *Tadarida aegyptiaca*.

However, the species *Tadarida aegyptiaca*, is one of the most widespread and abundant species in southern Africa, being currently considered as a Least Concern species (Friedmann & Daly 2004b). As an open-air forager its diet varies seasonally (Monadjem *et al.* 2010) that could explain its presence at height in various periods when its prey also occurs at rotor height. These hunting habits and the occurrence of bat fatalities of this species with wind facilities in South Africa (Doty & Martin 2013) has led to the classification of the species as high risk of collision with wind turbines (Sowler & Stoffberg 2014). Therefore, fatality impacts for this species are expected to occur. Migrating species such as *Miniopterus natalensis* is also of concern during autumn migrating periods since appear to be using the area during that time (Figure 11 and Figure 15).

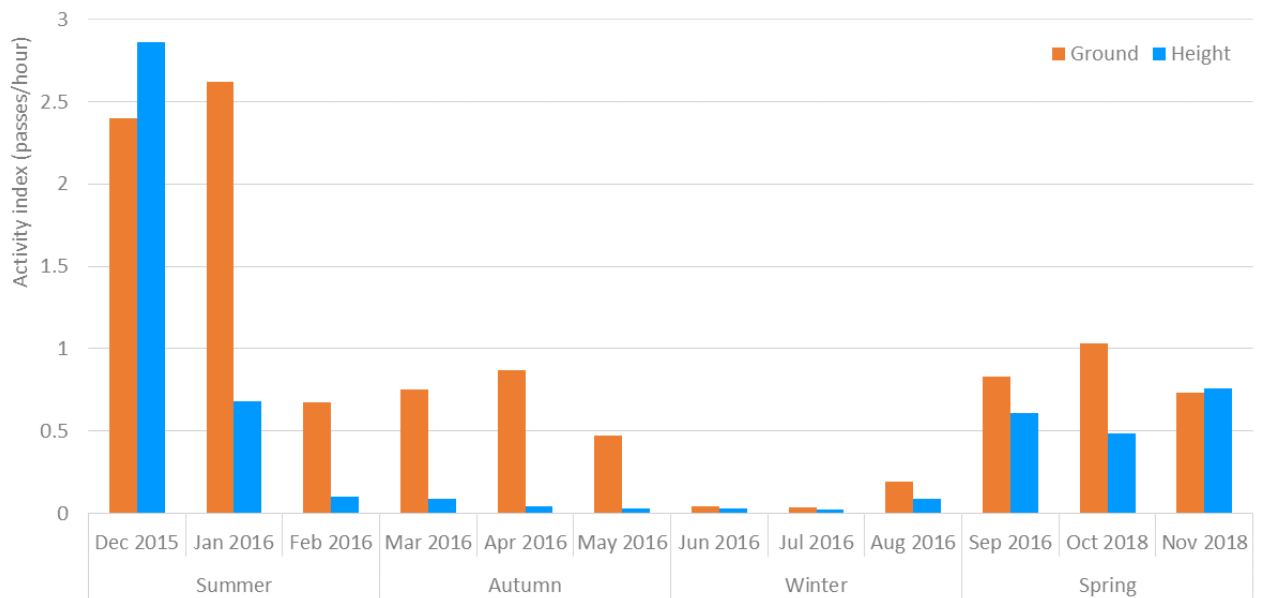


Figure 13 - Average number of bat passes/hour at rotor height and ground level.³

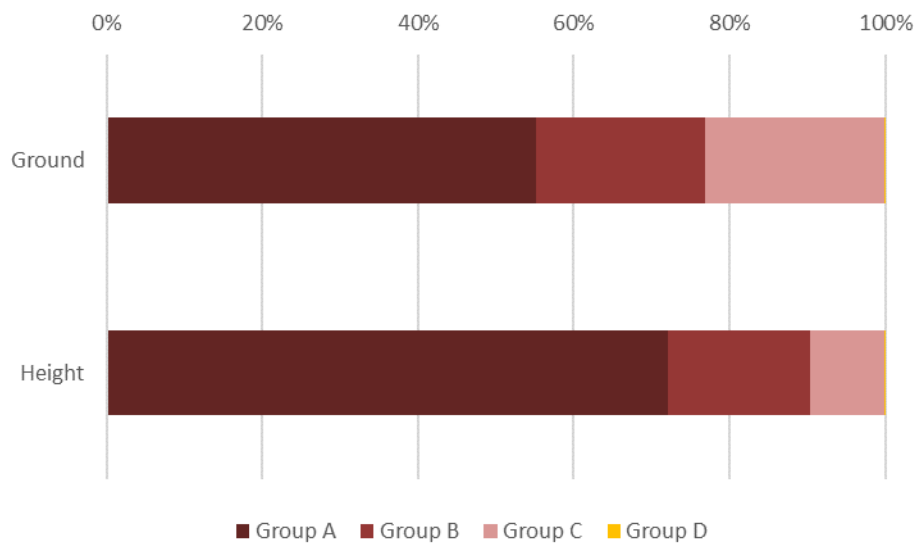


Figure 14 – Average activity index (average number of passes/hour) for each groups of species at ground and rotor height.

³ The difference between the activity index at ground and rotor height is the same across all detectors at both heights. As such, in order to avoid being repetitive, we made an average from all detectors (meaning different vegetation) to show the overall activity of the site.

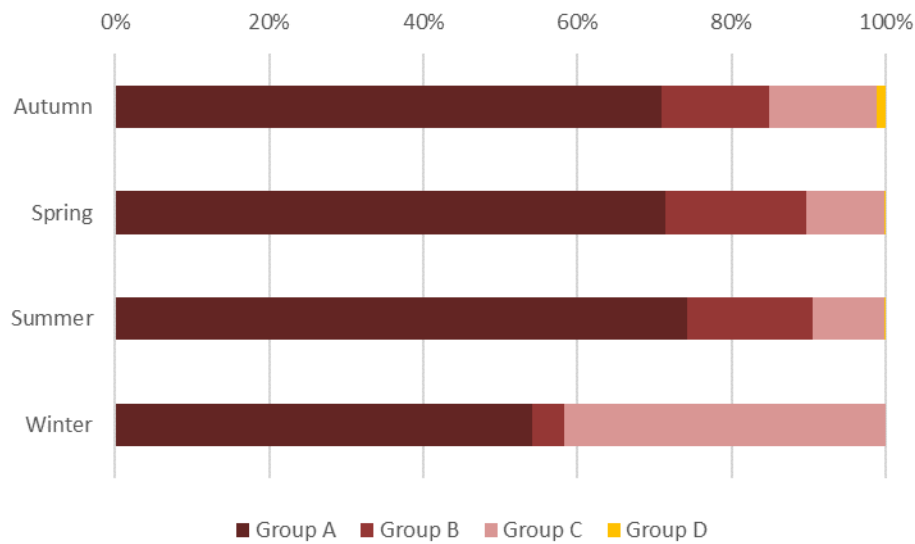


Figure 15 – Average activity index (average number of passes/hour) per season for each groups of species at rotor height level.

3.3.3. Activity throughout the night

Considering that species have different preferences with regards to their periods of foraging activity through the night, it is important to analyse which periods have higher activity in order to minimise the impacts of the operating Wind Energy Facility through the implementation of specific adjusted measures, if necessary. The average activity hour recorded within each hour period after sunset is presented in Figure 16.

Rotor level activity increases in the first 3 hours of the night and decreases significantly after this period. Ground level activity increases in the first 2 hours of the night and decreases significantly along the night, after the 3rd hour (Figure 16).

Figure 17 and Figure 18 shows activity per hour of the night during each season at ground and rotor level, and a similar pattern is noted at both heights. In general, the activity index increases in the first 4/5 hours and then decreases significantly along the night.

This pattern observed at both rotor and ground level is consistent with several studies, where a higher activity was found in the first two hours after sunset and then decreased until sunrise, especially in open habitats (Meyer, Schwarz & Fahr 2004; Brooks 2009). The habitat where these detectors are located at Rondekop WEF is considered as an open habitat area with low vegetation. Low vegetation heights generally translate in peaks of activity at the second hour and then a constant decrease until sunrise (O'Donnell 2000; Brooks 2009).

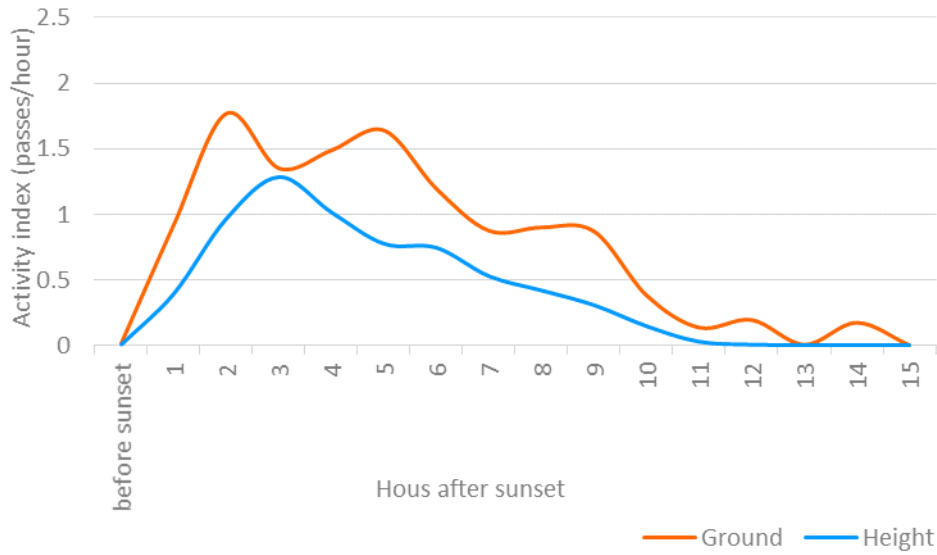


Figure 16 – Average number of passes per hour after sunset (activity index) at rotor height and ground level recorded at Rondekop WEF site.

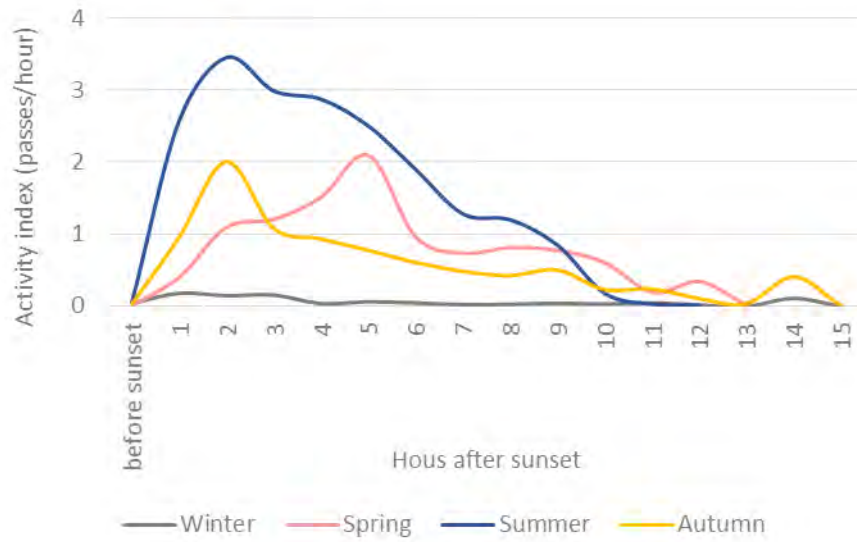


Figure 17 – Average number of passes per hour after sunset (activity index) per season at ground level at Rondekop WEF site.

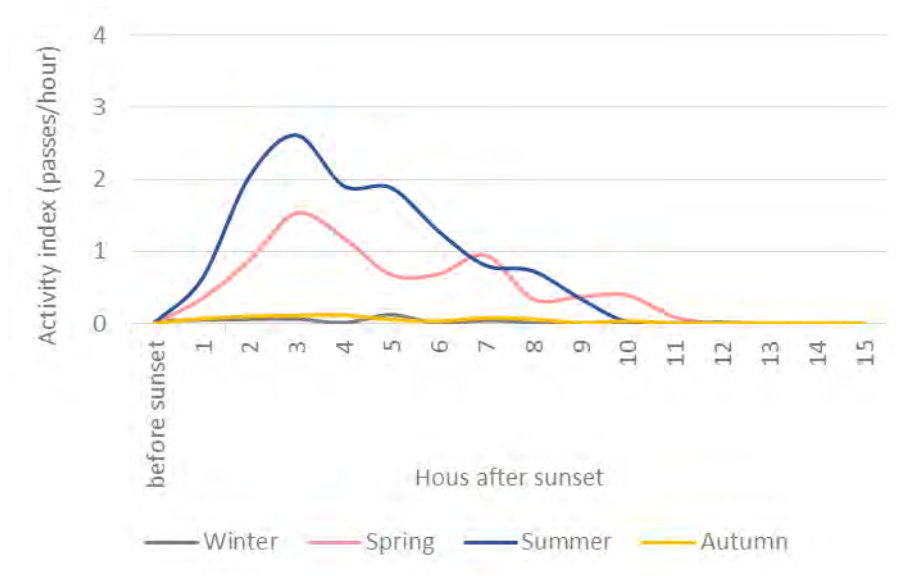


Figure 18 - Average number of passes per hour after sunset (activity index) per season at rotor height at Rondekop WEF site.

3.3.4. Influence of Environmental variables

Since bat activity depends on environmental conditions, such as temperature and wind speed, it is important to analyse the possible influence of these factors on bat activity and how their fluctuation may help predict bat activity patterns in the study area.

Analysing the influence of wind speed on bat activity (Figure 19), an apparent influence of wind speed is detected for the average of all seasons (black dotted line) as bat activity was higher in lower wind speeds (until an average of 6 m/s) and decreased significantly for the remaining wind speeds. However, there are evident differences between seasons, since the peaks of activity occurred at different wind speeds, as in summer and spring the peaks are under a wind speed of 7 m/s, while in autumn and winter there was a constant activity at higher wind speed (until 17 m/s).

Therefore, cumulative indexes in Figure 20 show that 50% of the overall activity during autumn, spring and summer occurs at wind speed between 6 and 7 m/s, while for winter, this threshold is reached around 9 m/s and 10 m/s, respectively.

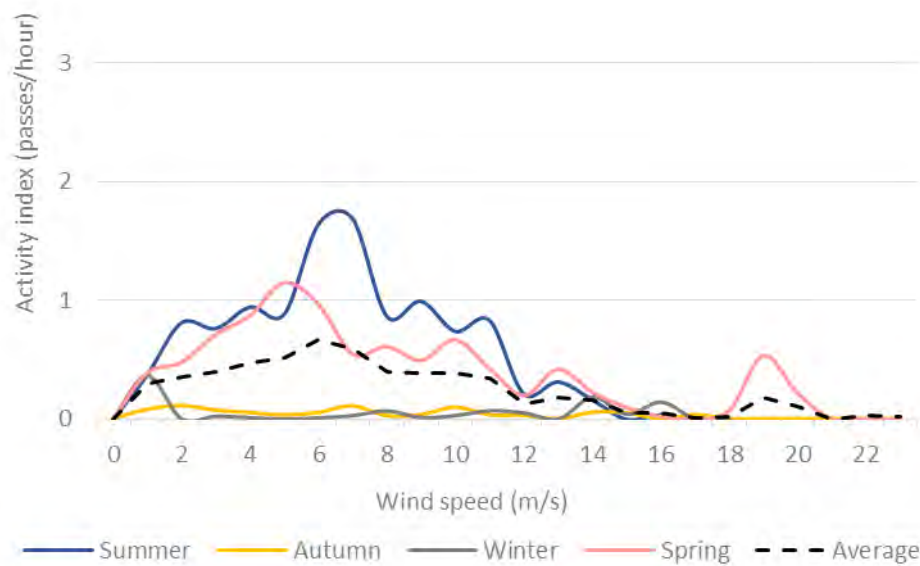


Figure 19 - Average activity index (average number of bat passes/hour) at rotor height in relation to night wind speed per season (data from height detector).

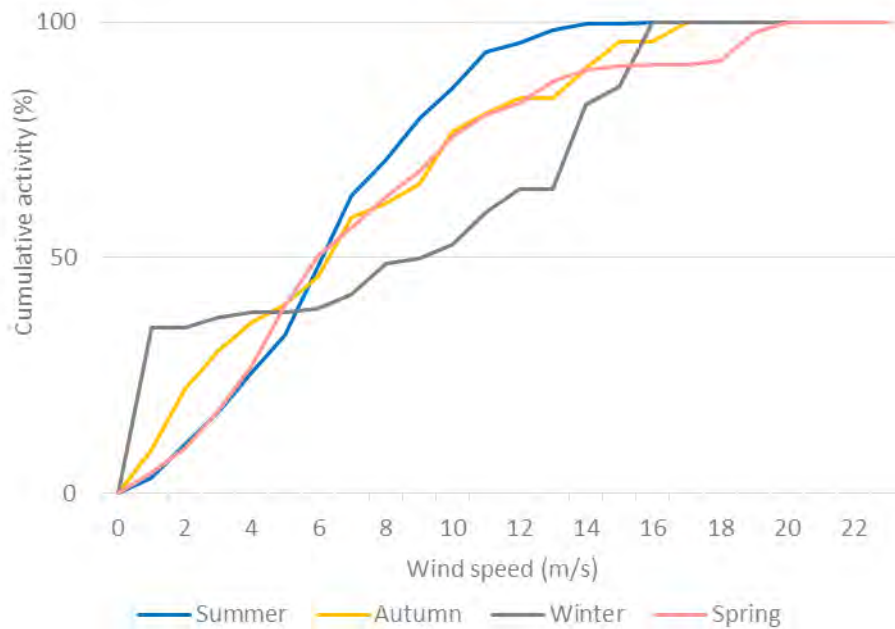


Figure 20 - Cumulative activity index (cumulative number of bat passes/hour) at rotor height in relation to night wind speed per season (data from height detector).

The analysis of Figure 21 considering air temperature influence on bat activity allows to retain a relationship between bat activity and night air temperature. In spring the bat activity peak was registered at high temperature (20°C) and in summer in spite the peak was registered at 13°C, another relevant peak was noted at 28°C. Autumn has a consistent activity indexes between 10 °C and 31°C, while during the winter season the activity index was registered with temperatures between 5°C and 20°C.

Cumulative activity indexes analysis indicates that 50% of the activity observed in winter, spring, summer and autumn occurs at temperature between 17-18 °C, 19-20°C, 22-23°C and 24-25°C, respectively (Figure 22).

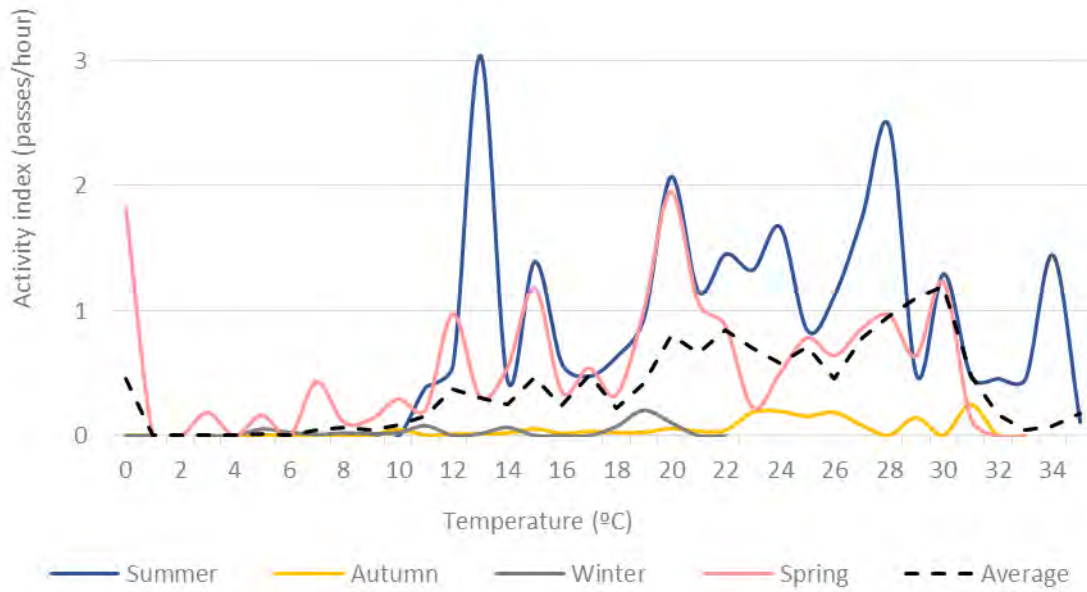


Figure 21 - Average activity index (average number of bat passes/hour) in relation to night air temperature per season.

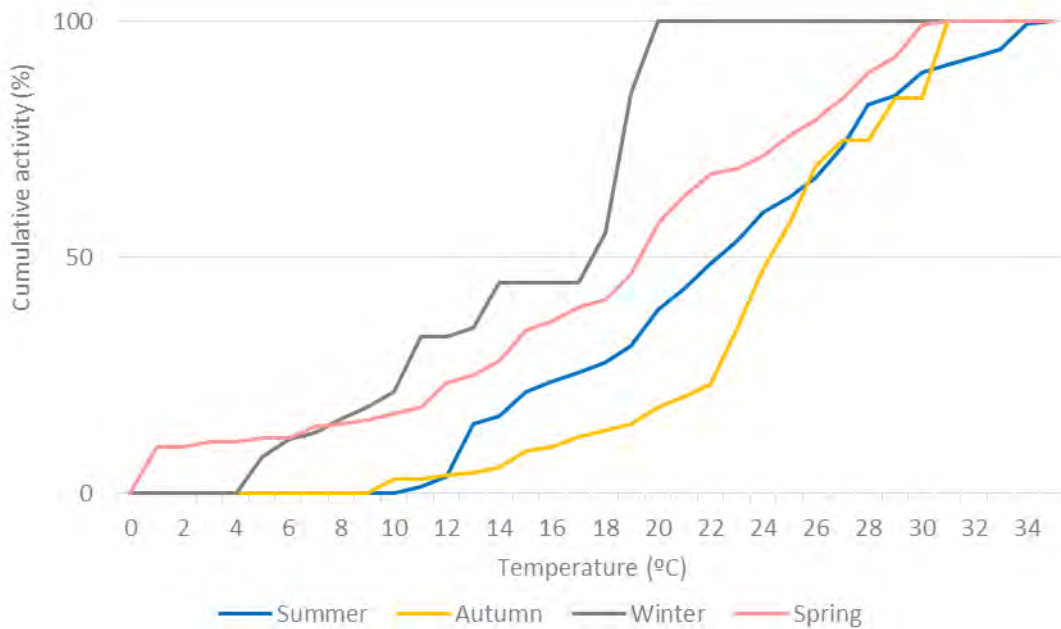


Figure 22 – Cumulative activity index (cumulative number of bat passes/hour) in relation to night air temperature per season.

3.4. Use of roosts

Any location representing a potential bat roost (i.e. buildings, rock crevices and cracks, trees) was searched and inspected within the Rondekop WEF and surroundings. During the pre-construction monitoring programme, a total of 9 locations in the vicinity of the Rondekop WEF area were identified and inspected (Figure 23). Most of these locations are farms and buildings (Table 8).

Bat calls were detected in all the potential roosts identified and through the bat call analysis it was possible to identify the presence of *Miniopterus natalensis* and *Nycteris thebaica* in the RORK01 and the presence of *Neoromicia capensis* in the RORK02. Also, some individuals were observed (unidentified species) at roosts ROKD03, RORK04 and RORK05 and it was found guano in the roosts ROKD01 (Table 8).

Coordinates of Roosts: RORK01 (32°39'33.60"S | 20°22'5.68"E), RORK02 (32°41'46.95"S | 20°21'55.81"E), RORK03 (32°44'36.86"S | 20°21'40.82"E), RORK04 (32°37'8.54"S | 20°27'14.41"E), RORK05 (32°41'37.99"S | 20°21'53.47"E), ROKD01 (32°53'34.34"S | 20°18'9.51"E), ROKD02 (32°53'19.36"S | 20°16'8.21"E), ROKD03 (32°53'26.67"S | 20°16'56.50"E), ROKD04 (32°53'44.74"S | 20°19'48.75"E).

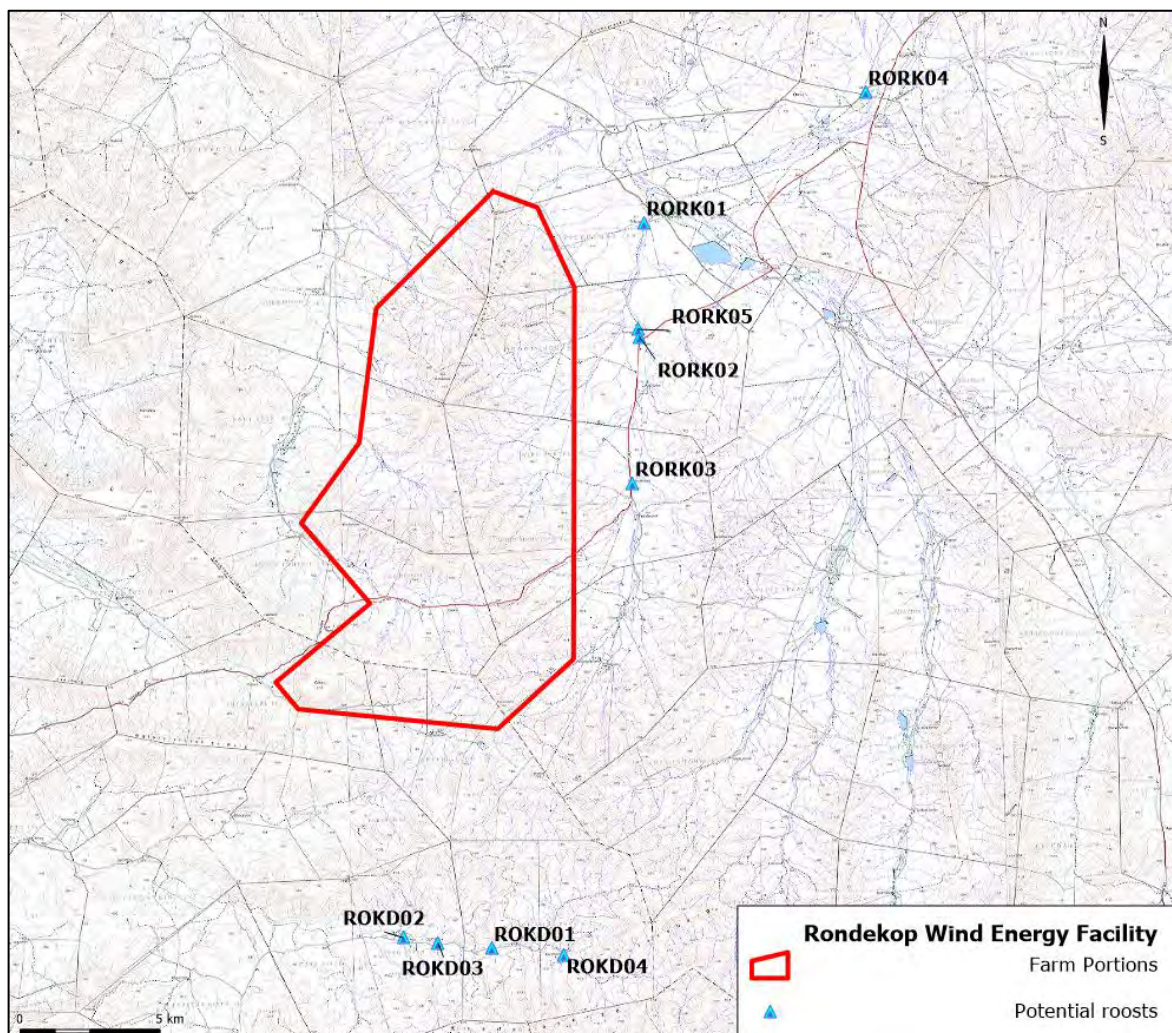




Figure 23 - Searched locations for bat roosts monitoring at Rondekop WEF and surroundings.

Table 8 – Structure with bat occupation, identified during field work at Rondekop WEF and surrounding area.

Roost reference	Traces identified	Photos
RORK01	Guano	
RORK02	Individuals	
RORK04	Individuals	
RORK05	Individuals	

Roost reference	Traces identified	Photos
ROKD01	Guano	
ROKD03	Individuals	

3.5. Sensitive areas analysis

At macro level, there are no known features considered to have relevant importance for bats in the broader area of the proposed Rondekop WEF development area. As referred in section 3.1.3, the closest known roosts (Die Hel Cave and Montagu Guano Cave) are located respectively at approximately 127 km and 134 km from the site.

At WEF site level, activity in the area is considered to be **low at ground and rotor level**. The general area of the site is being used by sensitive species, with a medium to high risk of collision with wind turbines (e.g. *Neoromicia capensis*, *Miniopterus fraterculus*, *Miniopterus natalensis* and *Tadarida aegyptiaca*). The mountains and ridges present throughout the site supply many rock crevices suitable for bat roosts, however, no roosts were identified within the proposed WEF area as having a potential to be used as roosts. It has been confirmed that six of the nine roosts located in the vicinity of the proposed Rondekop WEF area, have bat occupation.

The general area of the proposed WEF, is classified as having a **low sensitivity** due to the low activity observed during the 12-month monitoring. However, considering the presence of medium-high and high collision risk species, some precautionary measures are needed. Therefore, very high sensitive areas (**no-go areas**) for bats are outlined in Figure 24 and follow the recommendation from the South African Bat Assessment Advisory Panel (SABAAP; *in* Sowler *et al.* 2017). The no-go areas should exclude all new WEF-associated structures (wind turbines, roads, powerlines, substation infrastructures or other associated structures). Regarding wind turbines, due to the maximum potential blade length, each wind turbine tower may not be placed within 90m of any sensitive buffered area. It is important to note that any new roads and powerlines can cross no-go areas, as long as they cross perpendicularly to the sensitive features (including buffers), and as long as all the necessary water-use licences have been obtained.

Considering the Best practice recommendations the sensitivity areas were delineated according to the buffer areas indicated in the “Bat Sensitivity Buffer Zone Recommendations” of the South African Bat Assessment Advisory Panel (SABAAP) (SABAAP 2013) and the 4.1 edition of the South African Good Practice Guidelines for Surveying Bats at Wind Energy Facility Developments - Pre-construction:

- **Very High sensitivity (No-Go) - 200m around all potentially bat important features:**
 - Along water lines, water bodies and associated riverine vegetation. Such features are important for bats, since they are likely to act as commuting routes, providing food resources, likely to be associated with higher bat activity, and likely to favour the occurrence of dispersion routes, besides local commuting routes. A 200m buffer was considered around those features. It is recommended that should new infrastructures (including roads and electrical infrastructures) cross these features (including buffers), then they should not be routed to run parallel with them, but rather cross them perpendicularly, as far as possible. Additionally, this avoidance recommendation will not include the use of existing roads, as long as they are not upgraded in such a manner that will re-route them (to be more parallel with the feature) within those buffered areas. However, no wind turbines or substations may be permanently placed within any of these buffered areas.

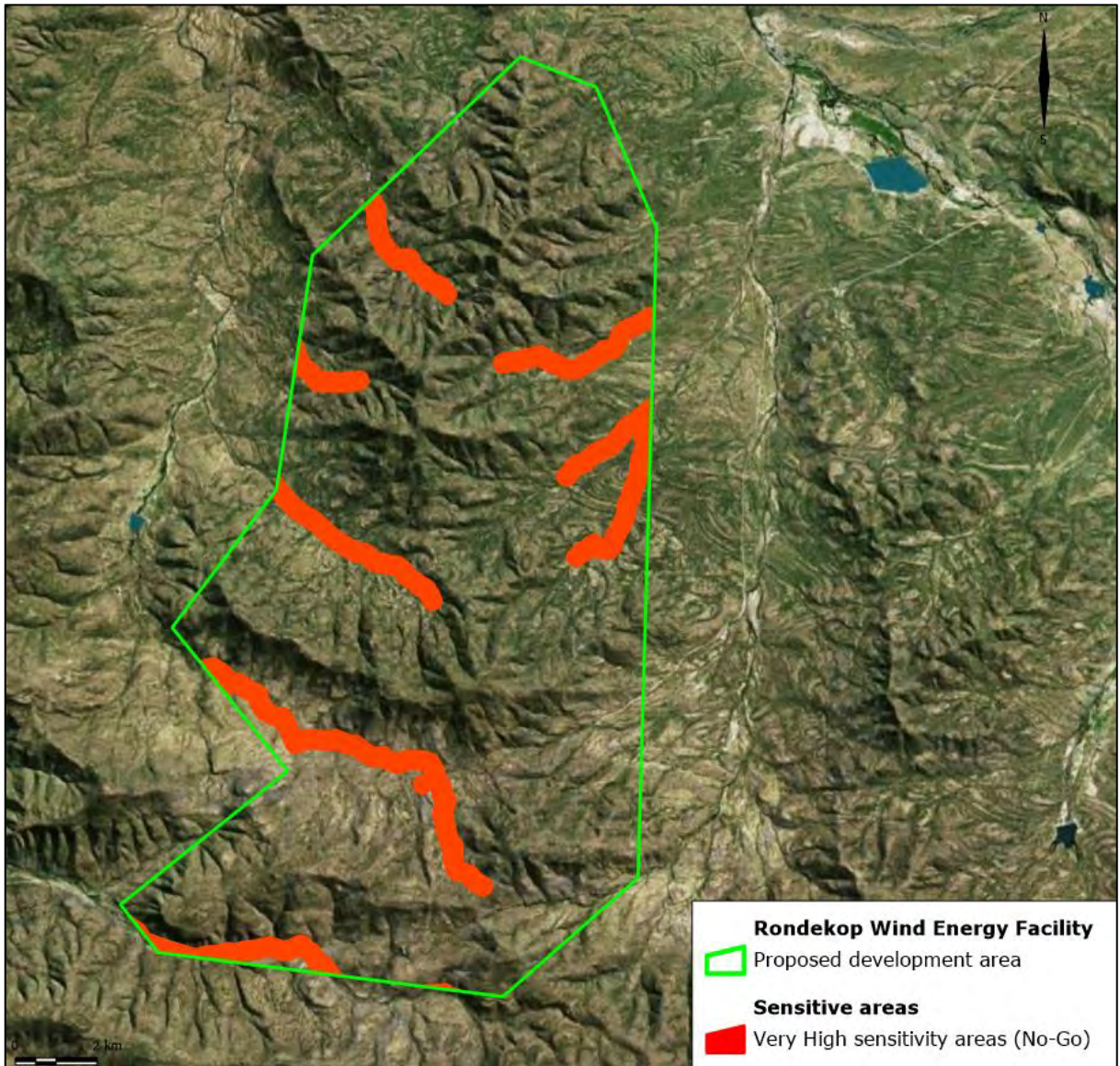


Figure 24 – Sensitive areas for bats within the Rondekop WEF.

4. CONCLUSIONS

Results of the pre-construction bat monitoring indicate that the **bat activity at the proposed Rondekop WEF area is in general low at ground and rotor level.**

One species with confirmed occurrence is perceived as having a potential high risk of collision with wind turbines (according to Sowler *et al.* 2017) due to their behaviour, i.e. *Tadarida aegyptiaca*. Three other species with confirmed presence in the area raise concerns regarding their probability of fatalities, as they have a medium-high risk of collision with wind turbines: *Neoromicia capensis*, *Miniopterus fraterculus* and *Miniopterus natalensis*. Additionally, *Miniopterus natalensis* is a migrant species that can use air space at rotor level during migration periods being prone to collision during these events.

According to pre-construction phase results, Rondekop WEF is considered to be classified as having **low sensitivity, but with some areas in particular with very high sensitivity** due to the presence of specific features and habitat that may have an increased bat activity. These include the presence of water lines which are important for bats, since they are likely to act as commuting routes, providing food resources, likely to be associated to a higher bat activity. For this reason, some recommendations are made to mitigate potential impacts mainly during layout definition phase, as well as construction and operational phase.

It is recommended that the no-go areas identified for the bat community should be excluded from development (excluding the use/upgrading of existing roads).

5. ACKNOWLEDGEMENTS

Bioinsight would like to thank the following persons for their collaboration on this project as dedicated field observers: Craig Campbell (Bioinsight), Nicolas Dijkerman (Independent field observer) and Peter Nupen (Independent field observer).

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7. GLOSSARY

Terminology

Acoustic bat survey	Bat sampling conducted through recording and analysing echolocation calls.
Active detection	A method of recording echolocation calls whereby the researcher actively orients the bat detector to follow bats as long as possible in real time; this method generally results in higher quality pulses and longer call sequences than passive recording.
Bat activity index	A way of normalising data by dividing the number of bat calls by time.
Bat detector	Electronic device that converts the ultrasonic echolocation calls of bats into an audible or readable signal.
Bat pass	For the purpose of this study, a bat pass was considered as a sequence of more than 1 echolocation calls where the duration of each pulse is equal or greater than 2ms.
Barotrauma	Tissue damage to the lungs caused by rapid or excessive changes in pressure.
Call sequence	A series of bat echolocation call pulses.
Cut-in wind speed	The lowest wind speed at hub height at which the wind turbine starts to produce power.
Echolocation	The ability of bats and some other animals to orient themselves and locate obstacles and their prey using echoes from sound emitted, typically from the mouth or nostrils.
Endemic species	Species that are restricted to southern Africa.
Frequency	The “pitch” of a sound (high or low), determined by the number of wavelengths per second, measured in Hertz (1 Hz=1cycle per second).
Insectivorous	Species that feed exclusively from insects.
Passive detection	A method of recording echolocation calls whereby the researcher is absent and a bat acoustic detector is placed at fixed position and left operational for long periods of time (usually over 1-month period); this method provides great amounts of data and allows to understand bat activity at a certain location over a full night for long periods of time, covering various environmental characteristics (good weather, bad weather, etc).
Red data species	A list of international (IUCN) as well as southern African threatened species.
Sensitive species	Species that aggregate a set of characteristics (higher risk of collision with wind turbines, specific habitat or ecological requirements, etc) and that are prone to be most affected by the project development.

Abbreviations

CITES	The Convention on International Trade in Endangered Species of Wild Fauna and Flora
GIS	Geographical Information System
WEF	Wind Energy Facility
IUCN	International Union for Conservation of Nature (Global conservation status)
SA	South Africa

8. APPENDICES

8.1. Appendix I - Figures

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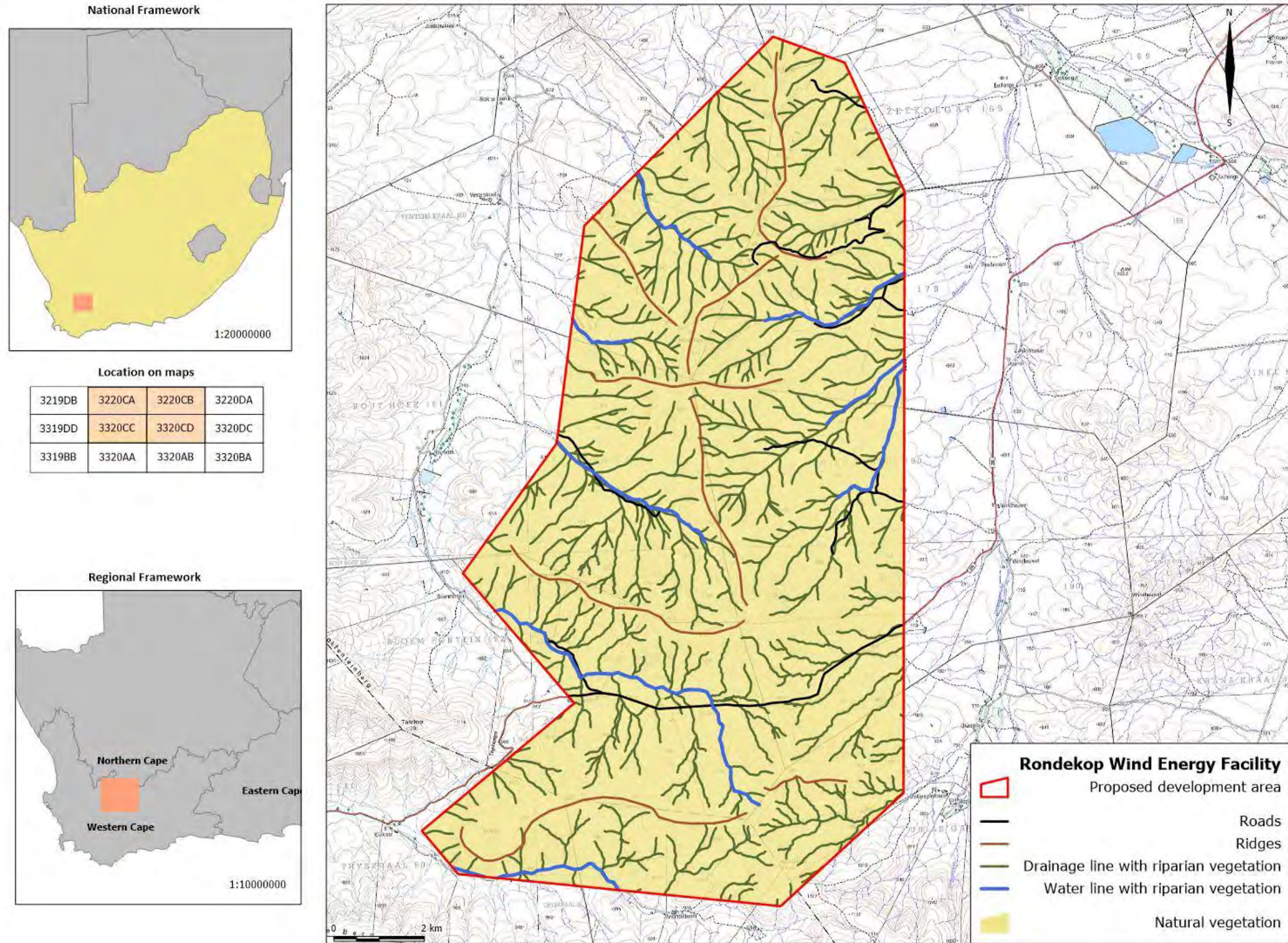


Figure 25 - Location of the proposed Rondekop WEF and cartography of the area.



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Appendix 6F
Noise Assessment

1st March 2019

Ms L. Scott-Shaw
SiVEST Environmental Division
Johannesburg
South Africa

Dear Ms Scott-Shaw

NOISE IMPACT ASSESSMENT FOR THE PROPOSED 325MW RONDEKOP WIND ENERGY FACILITY, (WEF) BETWEEN MATJIESFONTEIN AND SUTHERLAND IN THE NORTHERN CAPE PROVINCE (DEA REF: 14/12/16/3/3/2/1115)

This letter confirms that I have considered the intended amendments to the Rondekop Wind Energy Facility regarding the Noise Impact Assessment Report that was issued in 2019 (Report Number 26/8385).

The intended physical changes, as supplied by your client, as well as the information below:

1. A change in the turbine capacity from between 3MW up to 8MW. This change will not affect the noise impact assessment of the final turbine selection has a sound power emission of less than 108.1 decibels as was modelled in the report.
2. The overall impact rating reflected in the Noise Impact Assessment Report will not change due to the following proposed changes:
 - All turbine positions are still valid (a slight alignment shift, $\pm 70\text{m}$, has been made to Turbine 16 which will not affect the noise modelling).
 - Turbine 25 access road to the crane pad (minor alignment change as the current alignment was very close to the edge of the ridge and the ecologist was concerned about downslope erosion).
 - Turbine 27 access road: minor alignment shift to avoid crossing a rocky ridge / outcrop as per the ecology requirement.
 - Road between turbine 28 & 29: minor alignment change to avoid rocky outcrop.
 - Crane pad 29 & 35: minor alignment change to avoid the rocky outcrops.
 - Access road north 1: shifted the alignment slightly away from the drainage line and then crossing it perpendicularly at a single point.
 - Access road 2: shifted to only cross the drainage line at one point.
 - Construction Camp 1: shift to follow road alignment.

In summary, the proposed changes will not affect the results of the noise monitoring or the overall noise impact rating as described the Noise Impact Assessment Report.

Please feel free to contact us should you have any further requirements.

Yours sincerely



Dr Brett Williams

NOISE IMPACT ASSESSMENT

ENVIRONMENTAL IMPACT FOR THE PROPOSED DEVELOPMENT OF UP TO 325 MW
RONDEKOP WIND ENERGY FACILITY LOCATED BETWEEN MATJIESFONTEIN AND
SUTHERLAND IN THE NORTHERN CAPE



Report prepared for:
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Report prepared by:
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10th October 2018

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SPECIALIST EXPERTISE

Dr Brett Williams

Name of Organization: Safetech
Position in Firm: Owner
Date of Birth: 21/04/1963
Years with Firm: 25
Nationality: South African

MEMBERSHIP OF PROFESSIONAL BODIES

- Southern African Institute of Occupational Hygienists
- Institute of Safety Management
- Mine Ventilation Society
- National Clean Air Association

BIOGRAPHICAL SKETCH

Brett Williams has been involved in Health, Safety and Environmental Management since 1987. He has been measuring noise related impacts since 1996. Brett is the owner of Safetech who have offices in Pretoria and Port Elizabeth. He has consulted to many different industries including, mining, chemical, automotive, food production etc. He is registered with the Department of Labour and Chamber of Mines to measure environmental stressors, which include chemical monitoring, noise and other physical stresses.

PROJECT EXPERIENCE

Dr Williams has been assigned to various projects to assess environmental noise impacts.

The list below presents a selection of Brett Williams' project experience, relevant to noise:

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- Arcus Gibb – Kouga Wind Energy Project
- CSIR – Umgeni Water Desalination Plant
- CSIR – Saldanha Desalination Plant
- CSIR – Atlantis Gas to Power Project (current)
- CSIR – Walvis Bay Port Extension
- CSIR – Noise Impact Study of Namwater Desalination Plant
- CSIR – Kouga Wind Energy Project – Background Noise Measurements
- CSIR – Kouga Wind Energy Project
- CSIR – Wind Current Wind Energy Project
- CSIR – Langefontein Wind Energy Project
- CSIR – Mossel Bay Wind Energy Project
- CSIR – Coega IDZ Wind Energy Project
- CSIR – Baakenskop Wind Energy Project
- CSIR – Biotherm Wind Energy Project
- CSIR – Innowind Mossel Bay
- CSIR – Langefontein Wind Energy Project
- CSIR – Bulk Manganese Terminal (Port of Ngqura)
- CSIR – Phyto Amandla Biodiesel Project
- CSIR – Vleesbaai Wind Energy Project
- CES – Coega IDZ Gas to Power Project (Current)
- CES – Coega IDZ Wind Energy Project
- CES – Middleton Wind Energy Project
- CES – Waainek Wind Energy Project
- CES – Ncora Wind Energy Project
- CES – Qunu Wind Energy Project
- CES – Nqamakwe Wind Energy Project
- CES – Plan 8 Wind Energy Project
- CES – Qumbu Wind Energy Project
- CES – Peddie Wind Energy Project
- CES – Cookhouse Wind Energy Project
- CES – Madagascar Heavy Minerals
- CES – Richards Bay Wind Energy Project
- CES – Hluhluwe Wind Energy Project
- CEN – Kwandwe Airport Development Project
- CEN – Swartkops Manganese Project
- CEN – N2 Petro Port Project
- Crown Chickens – The independent report review of a noise specialist report conducted as part of an EIA to establish a new broiler farm.
- BMW – The evaluation of the impact of the Rosslyn production facilities on the surrounding community.
- Victory Race Track - Specialist noise report conducted as part of an EIA to establish a new stock car racing track.
- Continental Tyre - The evaluation of the impact of production facilities on the surrounding community.
- Media 24 – The measurement portion of an investigation on the impact of a printing press on a local community. The main study was conducted by the University of Stellenbosch.
- Zwartebosh Quarry - Specialist noise report conducted as part of an EIA to establish a new quarry.
- Milo Granite - Specialist noise report conducted as part of an EIA to establish a new quarry.
- Dunlop Tyres - The evaluation of the impact of production facilities on the surrounding community.
- Sasol Secunda - Independent report review of a noise specialist report conducted to determine the impact of production facilities on the surrounding community.

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- Barlow World Coatings - The evaluation of the impact of production facilities on the surrounding community.
- Western Platinum Refinery - The evaluation of the impact of production facilities on the surrounding community.

TERTIARY EDUCATION

- PhD - University of Pretoria (Environmental Management)
- Various Health & Safety Courses.
- National Diploma Health & Safety Management
- Harvard University – Applications of Industrial Hygiene Principles – including noise
- United States EPA Pollution Measurement course conducted at the University Of Cincinnati (EPA Training Centre)
- US EPA Air Dispersion Modelling Training Course
- Master of Business Administration (University of Wales) with dissertation on environmental reporting in South Africa.
- Environmental Auditor (ISO 14001:2004)

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SPECIALIST DECLARATION

I, Brett Williams, as the appointed independent noise specialist, in terms of the 2014 EIA Regulations, hereby declare that I:

- I act as the independent specialist in this application;
- I perform the work relating to the application in an objective manner, even if this results in views and findings that are not favourable to the applicant;
- regard the information contained in this report as it relates to my specialist input/study to be true and correct, and do not have and will not have any financial interest in the undertaking of the activity, other than remuneration for work performed in terms of the NEMA, the Environmental Impact Assessment Regulations, 2014 and any specific environmental management Act;
- I declare that there are no circumstances that may compromise my objectivity in performing such work;
- I have expertise in conducting the specialist report relevant to this application, including knowledge of the Act, Regulations and any guidelines that have relevance to the proposed activity;
- I will comply with the Act, Regulations and all other applicable legislation;
- I have no, and will not engage in, conflicting interests in the undertaking of the activity;
- I have no vested interest in the proposed activity proceeding;
- I undertake to disclose to the applicant and the competent authority all material information in my possession that reasonably has or may have the potential of influencing - any decision to be taken with respect to the application by the competent authority; and - the objectivity of any report, plan or document to be prepared by myself for submission to the competent authority;
- I have ensured that information containing all relevant facts in respect of the specialist input/study was distributed or made available to interested and affected parties and the public and that participation by interested and affected parties was facilitated in such a manner that all interested and affected parties were provided with a reasonable opportunity to participate and to provide comments on the specialist input/study;
- I have ensured that the comments of all interested and affected parties on the specialist input/study were considered, recorded and submitted to the competent authority in respect of the application;
- all the particulars furnished by me in this specialist input/study are true and correct; and
- I realise that a false declaration is an offence in terms of regulation 48 and is punishable in terms of section 24F of the Act.

Signature of the specialist:  _

Name of Specialist: Brett Williams

Date: 10/10/2018

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EXECUTIVE SUMMARY

Safetech were appointed to conduct an Environmental Noise Impact Assessment for the proposed construction of the Rondekop Wind Energy Facility (WEF) 45 km south-west of Sutherland in the Northern Cape Province. The facility will generate a maximum of 325 MW of electricity.

A literature review and desktop modelling were conducted. Baseline monitoring was done of the ambient noise levels at the site.

The results of the study indicate that the following conclusions can be drawn:

- a) There will be a short-term increase in noise in the vicinity of the site during the construction phase as the ambient noise level will be exceeded by vehicle operations.
- b) The area surrounding the construction sites will be affected for short periods of time in all directions, should numerous construction equipment be used simultaneously.
- c) The number of construction vehicles that will be used in the project will add to the existing ambient levels and will most likely cause a disturbing noise for a limited time. The exact number of construction vehicles is not known at present. The duration of impact will however be short-term.
- d) The day/night time SANS 10103:2008 noise limit of 45dB(A) will not be exceeded at any of the noise sensitive areas.
- e) The night time guideline noise limit of 35dB(A) will in all likelihood not be exceeded at any of the noise sensitive areas except for NSA 15 and 16 above 5m/s windspeed, as wind noise masking will occur as the wind speed increases. Although these homesteads are only occupied for 3 – 4 Months of the year during winter when grazing is optimal.
- f) All turbine positions met the 500 m setback distance from noise sensitive receptors.
- g) The cumulative impacts will not exceed the day/night time SANS 10103:2008 noise limit of 45dB(A).
- h) The cumulative impacts will not exceed the night time SANS 10103:2008 noise limit of 35dB(A).

The construction phase and operational phase will have a very low noise impact on the noise sensitive receptors.

The following is recommended:

- a) The noise impacts are re-modelled when the final turbine layout and turbine type is determined only if the chosen turbine has a higher sound power level than the type modelled in this report or if a turbine is moved substantially closer to a noise sensitive receptor (>100m).

b) Periodic noise measurements are taken during the construction and operational phases as per the intervals described in Table 16 and 17.

The table below represents the overall impact rating.

Environmental parameter	Issues	Rating prior to mitigation	Average	Rating post mitigation	Average
Noise impacts during Construction	Noise could impact the receptors	-7	-7	-7	-7
Noise impacts during Operations	Noise could impact the receptors	-10	-10	-7	-7
			-8.5		-7
			Low Negative Impact		Low Negative Impact

Due to the potential low impacts associated with the construction and operational phases of the proposed Rondekop WEF, it is recommended that the proposed WEF receives Environmental Authorisation from a noise perspective in relation to the existing layout.



Dr Brett Williams

LIST OF ABBREVIATIONS

dB(A)	Decibels weighted A scale – Value of the sound pressure level in decibels determined using a frequency weighting network A (with reference to 20 µPa unless otherwise indicated).
L _{Aeq, T}	The equivalent continuous A-weighted sound pressure level.
L ₉₀	Sound pressure level exceeded for 90 percent of the measurement time
m	metres
m/s	metres per second
NSA	Noise Sensitive Area
MW	Mega Watt
WEF	Wind Energy Facility
WTG	Wind Turbine Generator

GLOSSARY

DEFINITIONS	
Ambient Noise (General meaning)	Means the reading on an integrating impulse sound level meter taken at a measuring point, in the absence of any alleged disturbing noise, at the end of a total period of at least 10 minutes after such meter was put into operation Authors Note: Ambient noise in layman's terms generally excludes the noise alleged to be causing a noise nuisance or disturbing noise. Ambient noise in this definition is equivalent to <u>Residual Noise</u> as defined in the SANS 10103:2008
Ambient Noise (SANS 10103:2008)	Totally encompassing sound in a given situation at a given time, and usually composed of sound from many sources, both near and far NOTE: Ambient noise includes the noise from the noise source under investigation.
Annoyance	General negative reaction of the community or person to a condition creating displeasure or interference with specific activities.
Disturbing Noise (Western Cape Noise Control Regulations (June 2013))	a noise, excluding the unamplified human voice, which: a) exceeds the rating level by 7 dB(A); b) exceeds the residual noise level where the residual noise level is higher than the rating level; c) exceeds the residual noise level by 3 dB(A) where the residual noise level is lower than the rating level; or d) in the case of a low-frequency noise, exceeds the level specified in Annex B of SANS 10103.

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Equivalent Continuous Rating Level ($L_{Req,T}$)	<p>The equivalent continuous A-weighted sound pressure level ($L_{Aeq,T}$) during a specified time interval, plus specified adjustments for tonal character and impulsiveness of the sound and derived from the applicable equation.</p> $L_{Aeq,T} + C_i + C_t + k_n$ <p>where</p> <p>$L_{Aeq,T}$ is the equivalent A-weighted sound pressure level in decibels</p> <p>C_i is the impulse correction</p> <p>C_t is the correction for tonal character</p> <p>k_n is the adjustment for day or night (0dB for day and +10dB for night measurements)</p>
Low Frequency Noise	Means sound which contains sound energy at frequencies predominantly below 100 Hz.
Noise Nuisance	Means any sound which impairs or may impair the convenience or peace of a reasonable person.
Noise Rating Level	Means the applicable outdoor equivalent continuous rating level indicated in Table 2 of SANS 10103.
Residual Noise (SANS 10103)	Means the all-encompassing sound in a given situation at a given time, measured as the reading on an integrated impulse sound level meter for a total period of at least 10 minutes, excluding noise alleged to be causing a noise nuisance or disturbing noise.

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COMPLIANCE WITH THE APPENDIX 6 OF THE 2014 EIA REGULATIONS

Requirements of Appendix 6 – GN R326 EIA Regulations of 7 April 2017	Section where this is addressed in the Noise Specialist Report
1. (1) A specialist report prepared in terms of these Regulations must contain-	
a) details of-	
i. the specialist who prepared the report; and	Specialist Expertise included on page 6
ii. the expertise of that specialist to compile a specialist report including a curriculum vitae;	
b) a declaration that the specialist is independent in a form as may be specified by the competent authority;	Specialist Declaration included on page 9
c) an indication of the scope of, and the purpose for which, the report was prepared;	Scope and Purpose - 1.1
(cA) an indication of the quality and age of base data used for the specialist report;	Ambient Noise Survey – 3.3
(cB) a description of existing impacts on the site, cumulative impacts of the proposed development and levels of acceptable change;	Description of the Affected Environment - 3
d) the duration, date and season of the site investigation and the relevance of the season to the outcome of the assessment;	Ambient Noise at Proposed Site - 3.3
e) a description of the methodology adopted in preparing the report or carrying out the specialised process inclusive of equipment and modelling used;	Approach and Methodology - 1.3
f) details of an assessment of the specific identified sensitivity of the site related to the proposed activity or activities and its associated structures and infrastructure, inclusive of a site plan identifying site alternatives;	Identification of Potential Impacts - 6
g) an identification of any areas to be avoided, including buffers;	Identification of Potential Impacts - 6
h) a map superimposing the activity including the associated structures and infrastructure on the environmental sensitivities of the site including areas to be avoided, including buffers;	Identification of Potential Impacts - 6
i) a description of any assumptions made and any uncertainties or gaps in knowledge;	Assumptions and Limitations - 1.5
j) a description of the findings and potential implications of such findings on the impact of the proposed activity, including identified alternatives on the environment or activities;	Assessments of Impacts and Identification of Management Actions - 6
k) any mitigation measures for inclusion in the EMPr;	Input into the EMPr - 6.8
l) any conditions for inclusion in the environmental authorisation;	Input into the EMPr - 6.8
m) any monitoring requirements for inclusion in the EMPr or environmental authorisation;	Input into the EMPr - 6.8
n) a reasoned opinion-	
i. as to whether the proposed activity, activities or portions thereof should be authorised;	
(iA) regarding the acceptability of the proposed activity or activities; and	Executive Summary
ii. if the opinion is that the proposed activity, activities or portions thereof should be authorised, any avoidance, management and mitigation measures that should be included in the EMPr, and where applicable, the closure plan;	
o) a description of any consultation process that was undertaken during the course of preparing the specialist report;	Sources of Information
p) a summary and copies of any comments received during any consultation process and where applicable all responses thereto; and	No comments received as the public will be consulted during the EIA process
q) any other information requested by the competent authority.	No comments received
2) Where a government notice gazetted by the Minister provides for any protocol or minimum information requirement to be applied to a specialist report, the requirements as indicated in such notice will apply.	Noted

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NOISE IMPACT ASSESSMENT

1. INTRODUCTION AND METHODOLOGY

1.1 SCOPE AND OBJECTIVES

Rondekop Wind Farm (Pty) Ltd proposes to construct a Wind Energy Facility (WEF) with an installed capacity of up to 325 Megawatts (MW) on several farms situated 45km south-west of Sutherland in Northern Cape Provinces. The WEF will host up to 48 turbines, each with a capacity of between 3MW and 6.5MW.

A Noise Impact Assessment (NIA) for the Environmental Impact Assessment (EIA) was conducted in accordance with Section 8 of SANS 10328. The scope of the project is described below:

- Determine the land use zoning of surrounding land and identify noise sensitive receptors that could be impacted upon by activities relating to the construction, operation and decommissioning of the wind farm.
- Determine the existing ambient levels of noise within the study area.
- Determine the typical rating level for noise on surrounding land at identified noise sensitive receptors.
- Identify all noise sources, relating to the establishment and operation of the proposed wind farm that could potentially result in a noise impact on surrounding land and at the identified noise sensitive receptors.
- Determine the sound power emission levels and nature of the sound emission from the identified noise sources.
- Calculate the expected rating level of noise on surrounding land and at the identified noise sensitive receptors from the combined sound power levels emanating from identified noise sources in accordance with procedures contained in SANS 10357 or similar.
- Calculate and assess the noise impact on surrounding land and at the identified noise sensitive receptors in terms of SANS 10103; the Environment Conservation Act: National Noise Control Regulations (GNR 154 - 1992 and the Western Cape Noise Control Regulations.
- There are no noise control provincial regulations for the Northern Cape.
- Investigate alternative noise mitigation procedures, if required, in collaboration with the design engineers of the facility and estimate the impact of noise upon implementation of such procedures.
- Prepare and submit an environmental noise impact report in line with Appendix 6 of the EIA regulations, containing the procedures and findings of the investigation.

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- Prepare and submit recommended noise mitigation procedures as part of a separate environmental noise management plan, if relevant.

1.2 TERMS OF REFERENCE

The Terms of Reference provided by SiVest for this noise study included the following:

Objectives of the noise study:

- Describe the affected environment covered by the scope of the noise specialist study, drawing on existing information, professional experience and limited field work;
- Contribute to the EIA process by identifying issues and concerns that need to be addressed in the specialist study, based on the experience of the specialist;
- Identify relevant protocols, legal and permit requirements (if any); and
- Assess the potential impacts of the project and provide management actions to avoid/reduce negative impacts or enhance benefits, as well as associated monitoring requirements.

The scope of work of the noise study includes the following:

General Requirements

- Provide a thorough overview of all applicable legislation, guidelines
- Cumulative impact identification and assessment as a result of other renewable energy (RE) developments in the area (including; a cumulative environmental impact table(s) and statement, review of the specialist reports undertaken for other Renewable Energy developments and an indication of how the recommendations, mitigation measures and conclusion of the studies have been considered);
- Identification sensitive areas to be avoided (including providing shapefiles/kmls);
- Assessment of the significance of the proposed development during the Pre-construction, Construction, Operation, Decommissioning Phases and Cumulative impacts. Potential impacts should be rated in terms of the direct, indirect and cumulative:
 - Direct impacts are impacts that are caused directly by the activity and generally occur at the same time and at the place of the activity. These impacts are usually associated with the construction, operation or maintenance of an activity and are generally obvious and quantifiable.
 - Indirect impacts of an activity are indirect or induced changes that may occur as a result of the activity. These types of impacts include all the potential impacts that do not manifest immediately when the activity is undertaken, or which occur at a different place as a result of the activity.

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- Cumulative impacts are impacts that result from the incremental impact of the proposed activity on a common resource when added to the impacts of other past, present or reasonably foreseeable future activities. Cumulative impacts can occur from the collective impacts of individual minor actions over a period of time and can include both direct and indirect impacts.
- Comparative assessment of alternatives;
- Recommend mitigation measures in order to minimise the impact of the proposed development; and
- Implications of specialist findings for the proposed development (e.g. permits, licenses etc).

Specific Requirements:

- Undertake an assessment in accordance with Section 7 of the South African National Standard (SANS) 10328:2008 ("Methods for environmental noise impact assessments in terms of NEMA") and Constitution of the Republic of South Africa, 1996 and Local Government: Municipal Systems Act 32 of 2000 - LAN 54902 in PG 7813 of 25 August 2017. This includes:
 - Identification and description of the noise sources associated with the proposed development;
 - Identification of potential noise sensitive areas or receptors that could be impacted upon by noise emanating from the proposed development;
 - Estimation of the acceptable rating level of noise on identified noise sensitive areas;
 - Estimation of the noise emissions from the identified noise sources and estimation of the expected rating level of noise at the identified noise sensitive areas;
 - Estimation and assessment of the noise impacts on identified noise sensitive areas or receptors in accordance with SANS 10103:2008 and the National Noise Control Regulations;
 - Consideration of possible alternative noise mitigation procedures;
 - Determine whether the proposed development has significant noise impact implications;
 - A description of the current environmental conditions from a noise perspective in sufficient detail so that there is a baseline description/status quo against which impacts can be identified and measured i.e. sensitive noise receptors, etc.;
 - A review of detailed information relating to the project description,) in order to precisely define the environmental risks in terms of noise emissions;
 - Identification of issues and potential impacts related to noise emissions, which are to be considered in combination with any additional relevant issues that may be raised through public participation;
 - Identification of relevant legislation and legal requirements;
 - A description of the regional and local features;

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- Calculation of baseline noise measurements (i.e. of the existing ambient noise (day and night time));
- Modelling of the future potential noise impacts during all phases of the proposed development taking into consideration sensitive receptors;
- Identification of buffer zones and no-go areas to inform the turbine layout (if relevant);
- Identify and assess all potential impacts (direct and indirect) of the construction, operational and decommissioning phases of the proposed development;
- Assess all alternatives, including the no-go alternative;
- Provide recommended mitigation measures, management actions, monitoring requirements, and rehabilitation guidelines for all identified impacts to be included in the EMPr; and
- Incorporate and address issues and concerns raised during the EIA process where they are relevant to the specialist's area of expertise.
- Base the assessment on the Nordex N149/4.0-4.5 at 108.1 db

The required EIA end-product from the noise assessment is to provide a comprehensive and detailed Noise Impact Assessment (NIA) that presents and evaluates the noise impact of the wind turbines under different operating conditions which will be incorporated into the EIA report..

1.3 APPROACH AND METHODOLOGY

The methodology used in the study consisted of three approaches to determine the noise impact from the proposed project and associated infrastructure:

- A desktop study to model the likely noise emissions from the site;
- Field measurements of the existing ambient noise at different locations in the vicinity of the project during the day and night-time; and
- The identification of potential noise sensitive areas.

The desktop study was done using the available literature on noise impacts from wind turbines as well as numerical calculations of the possible noise emissions. A Danish modelling program, EMD WindPro Software Version 3 was used which has been developed specifically for wind turbine noise. This program is used extensively worldwide and has been developed and validated in Denmark. The method described in SANS 10357:2004 version 2.1 (The calculation of sound propagation by the Concawe method) was used as a reference for further calculations where required.

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WindPro uses the methods described in ISO 9613-2 (Acoustics – Attenuation of sound during propagation outdoors. Part 2 – General method of calculation). This method is very similar to SANS 10357:2004 and is used worldwide for modelling noise from various sources including wind turbine generators (Wind turbines). Where a tonal character is identified in the noise emitted from the turbines, a 5 dB(A) penalty is included in the modelling result.

The numerical results were then used to produce “noise maps” that visually indicate the extent of the noise emissions from the site. The noise emissions were modelled for various wind speeds from 3 m/s to 12 m/s. The direction of the wind was not taken into consideration as the wind could blow from any direction at the speeds that were modelled. The modelling is thus for worst-case scenarios and takes the topography around the turbine and noise sensitive area (NSA) into account. The site elevation data was sourced from the NASA STRM database and imported into WindPro. A comparison was done using the digital elevation data and the contour heights from a 1:50 000 topographical map. The comparison showed that the digital data and the map corresponded well. Furthermore, the digital data provided a better resolution.

1.4 FIELD STUDY

Measurements were taken by avoiding any large flat reflecting surfaces, by placing the noise meter on a tripod and ensuring that it was at least 1.2 m from floor level and 3.5 m.

All measurement periods exceeded at least 10 minutes, except where indicated. The noise meter was calibrated before and after the survey. At no time was the difference in calibration more than one decibel (If the difference is more than 1 decibel the meter is not calibrated properly, and the measurement was discarded). The weighting used was on the A scale and the meter placed on impulse correction, which is the preferred method as per Section 5 of SANS 10103:2008. No tonal correction was added to the data. Measurements were taken during the day and night-time. The meter was fitted with a windscreen, which is supplied by the manufacturer. The screen is designed to reduce wind noise around the microphone and not bias the measurements.

The test environment contained the following noise sources:

- Vehicular traffic that included trucks and cars;
- Birds and insects;
- Farm animals; and
- Wind noise;

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The instrumentation that was used to conduct the study is as follows:

- Rion Precision Sound Level Meter (NL32) with 1/3 Octave Band Analyzer Serial No. 00151075;
- Microphone (UC-53A) Serial No. 307806; and
- Preamplifier (NH-21) Serial No. 13814.

All equipment was calibrated in November 2017. The next calibration is due in November 2018 (see Appendix B).

1.5 ASSUMPTIONS AND LIMITATIONS

The following assumptions and limitations are applicable to this study:

- The turbine positions were supplied by the applicant and are accepted as an accurate layout for the purposes of the environmental impact assessment.
- The worst-case scenario impacts were modelled i.e. wind from any direction, not only the prevailing wind, maximum turbine size as required for the site and the worst-case meteorological conditions.
- No wind noise masking effect is considered.
- The noise levels at the identified noise sensitive areas could thus be lower if the wind noise masks the turbine noise emissions.
- For the cumulative impact assessment, it was assumed that all proposed projects would enter into construction. Although this is very unlikely, the assumption was made in order to assess the worst case scenario.

1.6 SOURCES OF INFORMATION

The main sources of information are as follow:

- The project technical information was provided by the applicant e.g. turbine model, turbine positions etc.
- The list of applicable legislation is listed below.
- The reference information to interpret noise impacts is listed in the list of References.
- The digital elevation data was downloaded from EMD in Denmark and is derived from the NSAS STRM (10m resolution).
- Data collected onsite.

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2 DESCRIPTION OF PROJECT ASPECTS RELEVANT TO NOISE IMPACTS

The sources of sounds emitted from operating wind turbines can be divided into two categories, firstly mechanical sounds, from the interaction of turbine components, and secondly aerodynamic sounds, produced by the flow of air over the blades.

2.1 MECHANICAL SOUNDS

Mechanical sounds originate from the relative motion of mechanical components and the dynamic response among them. Sources of such sounds include:

- Gearbox;
- Generator;
- Yaw Drives;
- Cooling Fans; and
- Auxiliary Equipment (e.g. hydraulics).

Since the emitted sound is associated with the rotation of mechanical and electrical equipment, it tends to be tonal (of a common frequency), although it may have a broadband component. For example, pure tones can be emitted at the rotational frequencies of shafts and generators, and the meshing frequencies of the gears.

In addition, the hub, rotor, and tower may act as loudspeakers, transmitting the mechanical sound and radiating it. The transmission path of the sound can be air-borne or structure-borne. Air-borne means that the sound is directly propagated from the component surface or interior into the air. Structure-borne sound is transmitted along other structural components before it is radiated into the air.

Figure 1 below shows the type of transmission path and the sound power levels for the individual components for a 2 MW wind turbine (Wagner 1996).

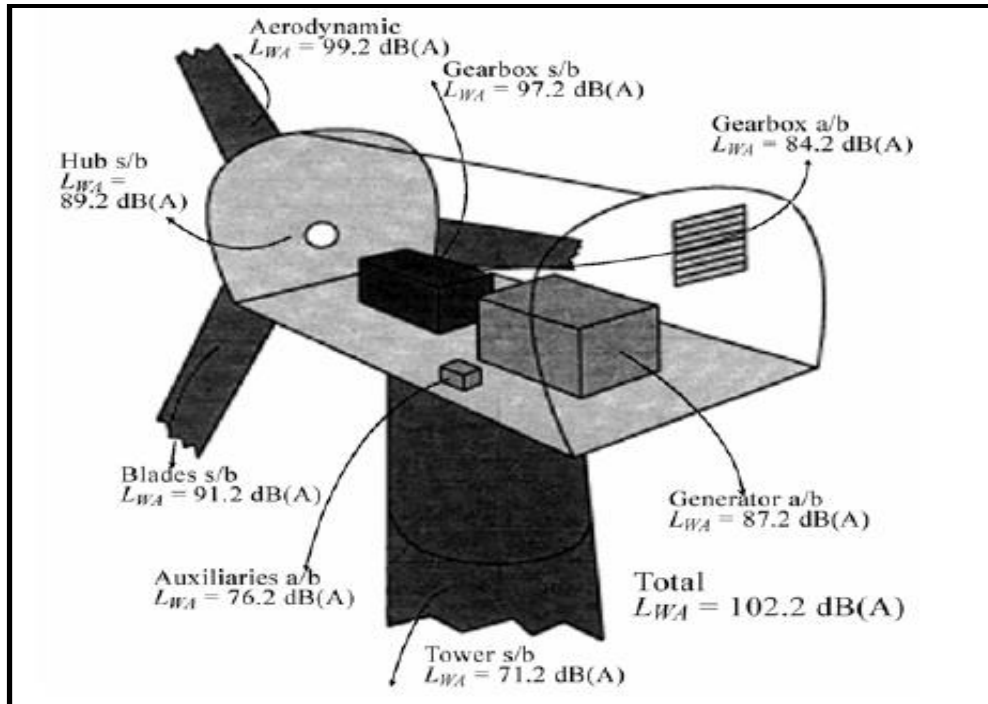


Figure 1 - Typical Sound Power Levels of a 2 MW Turbine

2.2 AERODYNAMIC SOUND

Aerodynamic broadband sound is typically the largest component of wind turbine acoustic emissions. It originates from the flow of air around the blades. A large number of complex flow phenomena occur, each of which might generate some sound (see Figure 2). Aerodynamic sound generally increases with rotor speed. The various aerodynamic sound generation mechanisms that have to be considered are divided into three groups:

- Low Frequency Sound: Sound in the low frequency part of the sound spectrum is generated when the rotating blade encounters localized flow deficiencies due to the flow around a tower, wind speed changes, or wakes shed from other blades;
- Inflow Turbulence Sound: Depends on the amount of atmospheric turbulence. The atmospheric turbulence results in local force or local pressure fluctuations around the blade; and
- Airfoil Self Noise: This group includes the sound generated by the air flow right along the surface of the airfoil. This type of sound is typically of a broadband nature, but tonal components may occur due to blunt trailing edges, or flow over slits and holes.

Source (Wagner 1996)

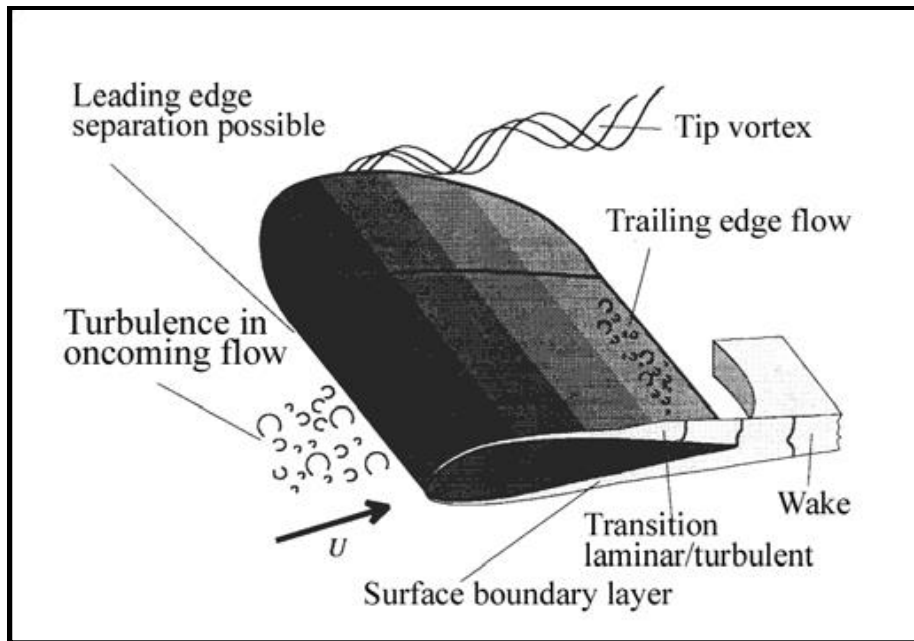


Figure 2 - Sources of Aerodynamic Noise

Modern airfoil design takes all of the above factors into account and is generally much quieter than the first generation of blade design.

2.2.1 Ambient Sound & Wind Speed

The ability to hear a wind turbine in a given installation depends on the ambient sound level. When the background sounds and wind turbine sounds are of the same magnitude, the wind turbine sound gets lost in the background. Both the wind turbine sound power level and the ambient sound pressure level will be functions of wind speed. Thus, whether a wind turbine exceeds the background sound level will depend on how each of these varies with wind speed.

The most likely sources of wind-generated sounds are interactions between wind and vegetation. A number of factors affect the sound generated by wind flowing over vegetation. For example, the total magnitude of wind-generated sound depends more on the size of the windward surface of the vegetation than the foliage density or volume.

The sound level and frequency content of wind generated sound also depends on the type of vegetation. For example, sounds from deciduous trees tend to be slightly lower and more broadband than that from conifers, which generate more sounds at specific frequencies. The equivalent A-weighted broadband sound pressure generated by wind in foliage has been shown to be approximately proportional to the base 10 logarithm of wind speed.

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Sound levels from large modern wind turbines during constant speed operation tend to increase more slowly with increasing wind speed than ambient wind generated sound. As a result, wind turbine noise is more commonly a concern at lower wind speeds and it is often difficult to measure sound from modern wind turbines above wind speeds of 8 m/s because the background wind-generated sound masks the wind turbine sound above 8 m/s.

It should be remembered that average sound pressure measurements might not indicate when a sound is detectable by a listener. Just as a dog's barking can be heard through other sounds, sounds with particular frequencies or an identifiable pattern may be heard through background sounds that is otherwise loud enough to mask those sounds. Sound emissions from wind turbines will also vary as the turbulence in the wind through the rotor changes. Turbulence in the ground level winds will also affect a listener's ability to hear other sounds. Because fluctuations in ground level wind speeds will not exactly correlate with those at the height of the turbine, a listener might find moments when the wind turbine could be heard over the ambient sound.

2.2.2 Low Frequency Noise and Infrasound

Infrasound was a characteristic of some wind turbine models that has been attributed to early designs in which turbine blades were downwind of the main tower. The effect was generated as the blades cut through the turbulence generated around the downwind side of the tower. Modern designs generally have the blades upwind of the tower. Wind conditions around the blades and improved blade design minimize the generation of the effect.

Low frequency pressure vibrations are typically categorized as low frequency sound when they can be heard near the bottom of human perception (10-200 Hz), and infrasound when they are below the common limit of human perception. Sound below 20 Hz is generally considered to be infrasound, even though there may be some human perception in that range. Because the ranges of low frequency sound and infrasound overlap it is important to understand how the terms are applied in a given context.

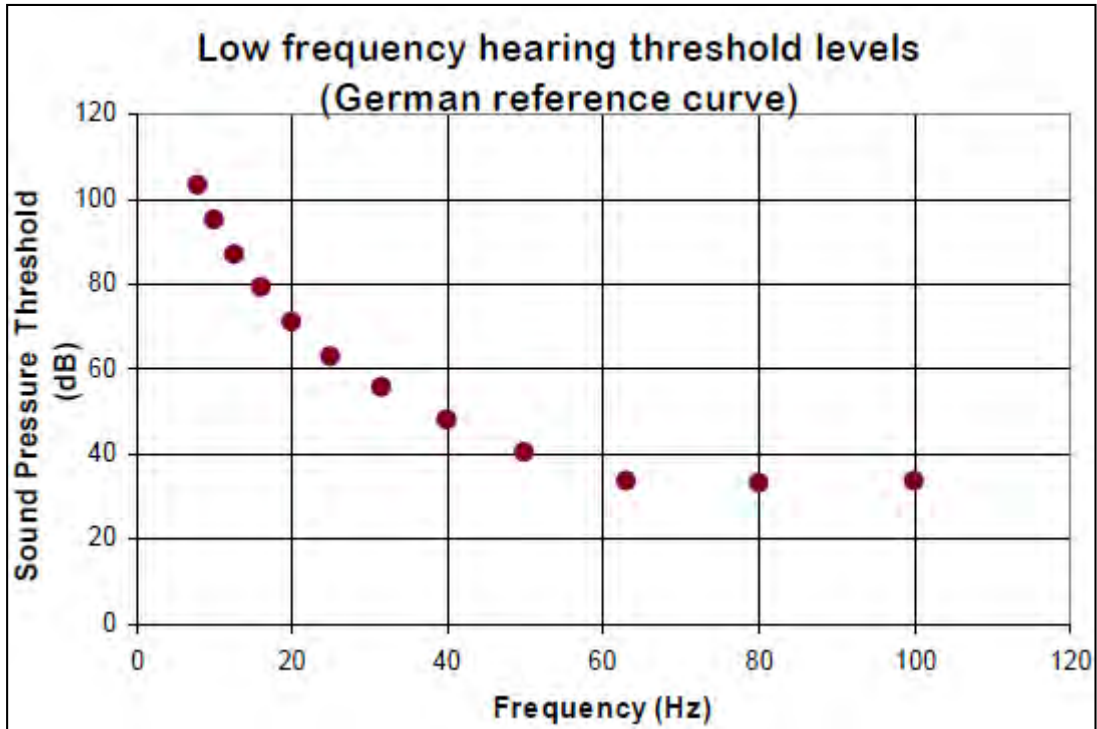


Figure 3 - Low frequency Hearing Threshold Levels

Infrasound is always present in the environment and stems from many sources including ambient air turbulence, ventilation units, waves on the seashore, distant explosions, traffic, aircraft, and other machinery. Infrasound propagates farther (i.e. with lower levels of dissipation) than higher frequencies. To place infrasound in perspective, when a child is swinging high on a swing, the pressure changes on their ears, from top to bottom of the swing, is nearly 120 dB at a frequency of around 1 Hz.

Some characteristics of the human perception of infrasound and low frequency sound are:

- Low frequency sound and infrasound (2-100 Hz) are perceived as a mixture of auditory and tactile sensations;
- Lower frequencies must be of a higher magnitude (dB) to be perceived, e.g. the threshold of hearing at 10 Hz is around 100 dB (see Figure 3 above);
- Tonality cannot be perceived below around 18 Hz; and
- Infrasound may not appear to be coming from a specific location, because of its long wavelengths.

The primary human response to perceived infrasound is annoyance, with resulting secondary effects. Annoyance levels typically depend on other characteristics of the infrasound, including intensity, variations with time, such as impulses, loudest sound, periodicity, etc. Infrasound has three annoyance mechanisms:

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- A feeling of static pressure;
- Periodic masking effects in medium and higher frequencies; and
- Rattling of doors, windows, etc. from strong low frequency components.

Human effects vary by the intensity of the perceived infrasound, which can be grouped into these approximate ranges:

- 90 dB and below: No evidence of adverse effects’;
- 115 dB: Fatigue, apathy, abdominal symptoms, hypertension in some humans;
- 120 dB: Approximate threshold of pain at 10 Hz; and
- 120 – 130 dB and above: Exposure for 24 hours causes physiological damage.

There is no reliable evidence that infrasound below the perception threshold produces physiological or psychological effects.

The typical range of sound power level for wind turbine generators is in the range of 100 to 105 dB(A) – a much lower sound power level (10 dB or more) than the majority of construction machinery such as bulldozers. For infrasound to be audible even to a person with the most sensitive hearing at a distance of 300 m would require a sound power level of at least 140 dB at 10 Hz and even higher emission levels than this at lower frequencies and at greater distances. There is no information available to indicate that wind turbine generators emit infrasound anywhere near this intensity.

Several studies have confirmed that there are no physiological effects from low frequency or infrasound from wind turbines (Bell Acoustic Consulting, 2004; DEFRA, 2003; DTI, 2006; ISO 9613-2; SANS 10103:2008 Version 6; Swedish Environmental Protection Agency, 2003 and University of Groningen, 2003).

3 DESCRIPTION OF THE AFFECTED ENVIRONMENT

The proposed Rondekop WEF is to be constructed on farmland. The topography surrounding the site is characterised by steep hills, mountains and valleys.

3.1 SITE LOCATION

The location and position of the various wind turbines are contained in the Table 1 and Figure 5 below.

Table 1 - Wind Turbine Location Co-ordinates for the proposed Rondekop WEF

WTG Number	Longitude	Latitude
1	20°18'43.40"	32°39'16.92"
2	20°18'37.56"	32°39'25.99"
3	20°18'48.10"	32°40'06.43"
4	20°18'47.67"	32°40'18.77"
5	20°18'43.65"	32°40'40.79"
6	20°18'34.07"	32°40'47.14"
7	20°18'26.70"	32°40'55.70"
8	20°18'21.29"	32°41'04.99"
9	20°18'24.60"	32°41'18.39"
10	20°18'19.05"	32°41'27.80"
11	20°18'19.73"	32°41'40.94"
12	20°18'11.30"	32°41'48.39"
13	20°18'00.24"	32°41'53.44"
14	20°17'49.55"	32°41'58.94"
15	20°17'38.48"	32°42'03.13"
16	20°17'23.88"	32°42'24.38"
17	20°17'21.61"	32°42'34.59"
18	20°17'31.07"	32°42'59.11"
19	20°17'18.02"	32°43'02.32"
20	20°17'05.21"	32°43'04.18"
21	20°16'55.29"	32°43'15.50"
22	20°17'18.75"	32°43'21.50"
23	20°16'49.42"	32°43'24.52"
24	20°14'53.49"	32°44'52.48"
25	20°14'47.60"	32°45'02.80"
26	20°15'09.77"	32°45'14.50"
27	20°15'51.67"	32°45'30.10"
28	20°16'13.53"	32°45'38.25"
29	20°16'43.12"	32°46'03.70"
30	20°16'46.30"	32°45'45.84"
31	20°17'06.19"	32°45'58.12"
32	20°17'40.96"	32°45'59.84"
33	20°17'54.50"	32°45'53.94"

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WTG Number	Longitude	Latitude
34	20°18'07.37"	32°45'47.09"
35	20°18'17.40"	32°45'39.97"
36	20°15'28.42"	32°47'55.26"
37	20°15'44.08"	32°47'54.66"
38	20°16'00.35"	32°47'52.82"
39	20°16'15.29"	32°47'49.81"
40	20°16'40.30"	32°48'04.35"
41	20°16'45.56"	32°47'53.54"
42	20°17'10.57"	32°48'08.20"
43	20°18'02.21"	32°48'15.88"
44	20°18'18.17"	32°47'59.96"
45	20°18'21.99"	32°47'49.61"
46	20°18'31.47"	32°47'40.57"
47	20°18'33.68"	32°47'29.56"
48	20°18'37.86"	32°47'19.81"

The positions of the turbines and noise sensitive areas are shown in Figures 4 below.

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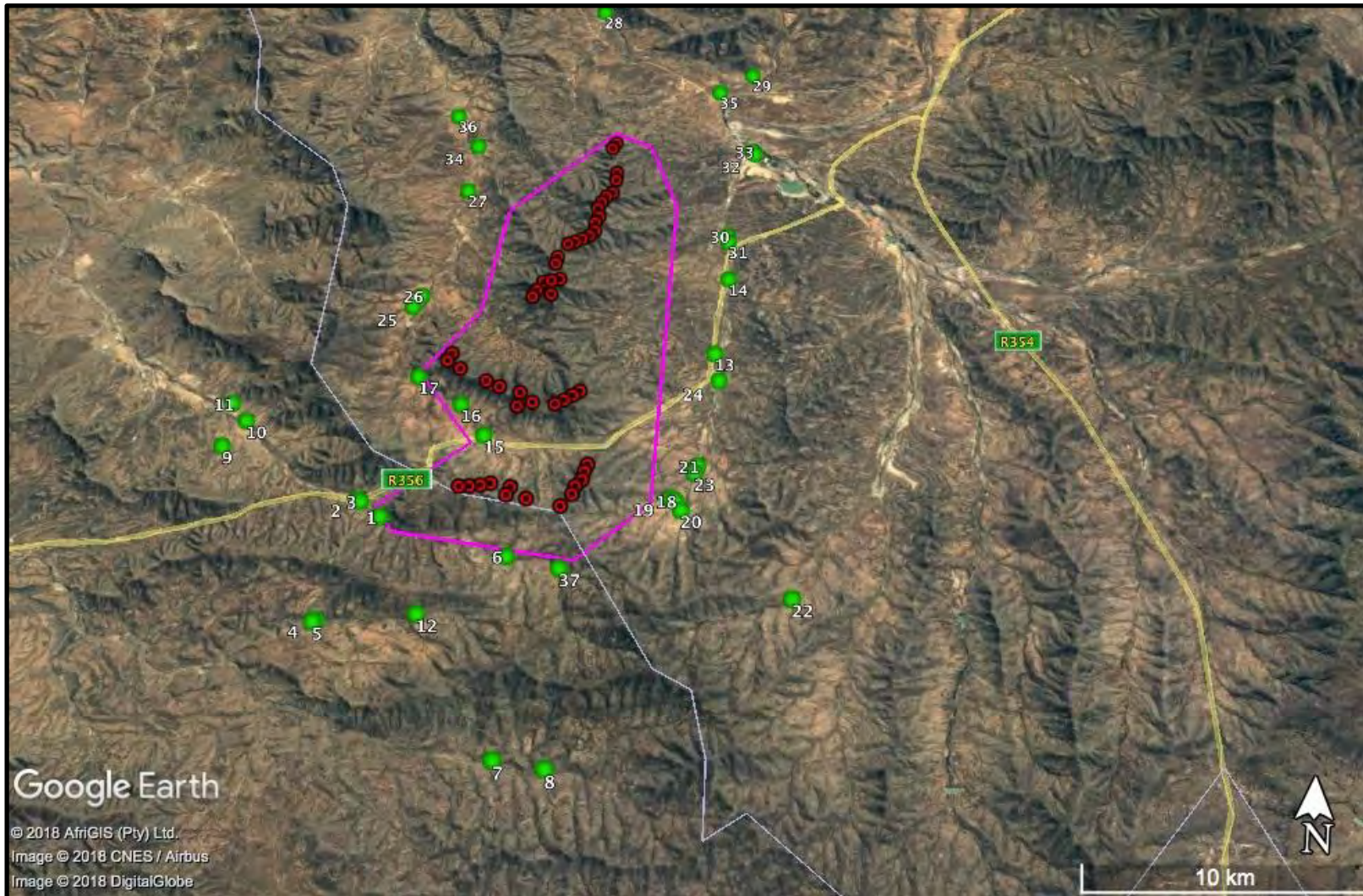


Figure 4 - The proposed positions of the wind turbines and Noise Sensitive Areas

Wind turbines (red dots) and Noise Sensitive Areas (green dots).

The potential sensitive receptors are discussed below. The main noise sensitive receptors that could be affected by noise pollution are humans, terrestrial fauna and avifauna.

3.2 NOISE SENSITIVE AREAS

Human Sensitive Receptors

The site is situated in a farming community. Several homesteads are located on the properties where the turbines will be erected as well as on neighboring farms. The sensitive noise receptors (homesteads) have been recorded in Table 2 below.

Table 2 - Noise Sensitive Areas in relation to the proposed Rondekop WEF

NSA No	Longitude	Latitude	Within the Project Area
1	20°13'33.90"	32°48'37.88"	No
2	20°12'57.05"	32°48'15.89"	No
3	20°13'00.89"	32°48'18.38"	No
4	20°12'21.65"	32°50'50.89"	No
5	20°12'16.91"	32°50'52.74"	No
6	20°16'47.91"	32°49'23.03"	No
7	20°16'56.26"	32°53'26.68"	No
8	20°18'09.71"	32°53'34.26"	No
9	20°09'17.55"	32°47'11.29"	No
10	20°09'47.07"	32°46'35.35"	No
11	20°09'20.19"	32°46'11.63"	No
12	20°14'46.52"	32°50'39.11"	No
13	20°21'40.94"	32°44'36.19"	No
14	20°21'58.09"	32°42'44.81"	No
15	20°15'55.77"	32°46'45.33"	Yes
16	20°15'15.47"	32°46'03.89"	Yes
17	20°14'04.25"	32°45'26.49"	No
18	20°20'50.29"	32°48'01.64"	No
19	20°20'43.60"	32°47'58.94"	No
20	20°21'00.01"	32°48'13.86"	No
21	20°21'21.72"	32°47'13.84"	No

NSA No	Longitude	Latitude	Within the Project Area
22	20°23'46.85"	32°50'01.29"	No
23	20°21'17.46"	32°47'23.73"	No
24	20°21'49.07"	32°45'14.31"	No
25	20°13'39.57"	32°43'44.35"	No
26	20°13'51.11"	32°43'27.67"	No
27	20°14'43.91"	32°40'41.76"	No
28	20°18'04.04"	32°35'26.03"	No
29	20°22'26.47"	32°37'12.58"	No
30	20°21'53.75"	32°41'37.91"	No
31	20°21'55.67"	32°41'46.86"	No
32	20°22'34.16"	32°39'24.64"	No
33	20°22'29.35"	32°39'19.91"	No
34	20°14'50.98"	32°39'27.75"	No
35	20°21'31.72"	32°37'42.57"	No
36	20°14'11.41"	32°38'38.33"	No
37	20°18'06.91"	32°49'35.87"	No

Natural Environment Receptors

The vegetation around the site is characterised by typical Karoo vegetation. The fauna includes bats, birds, commercial livestock, smaller mammals, reptiles and a variety of buck.

3.3 AMBIENT NOISE AT PROPOSED SITE

The ambient noise was measured at several locations as described in the methodology and results thereof are contained in Table 3 below. The author is confident that this represents the ambient noise at the project site at the noise sensitive receptors.

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Table 3 - Ambient Noise Results 18th July 2018

DAY

Date:	18/07/2018	18/07/2018	18/07/2018
Position:	NSA 32 (14:30)	Between NSA 4 & 5 (16:05)	Between NSA 6 & 7 (17:00)
Leq dB(A)	50.1	46.0	38.7
Comments	Noise from birds, one car.	Noise from birds, sheep, wind calm.	Noise from birds, consultants' footsteps on gravel. Wind calm

EVENING

Date:	18/07/2018	18/07/2018	18/07/2018
Position:	NSA 32 (20:10)	Between NSA 4 & 5 (18:40)	Between NSA 6 & 7 (19:10)
Leq dB(A)	46.5	45.3	32.7
Comments	Noise from birds, wind calm.	Noise from birds, sheep, wind calm	Noise from birds, consultants' footsteps on gravel. No wind noise.

NIGHT

Date:	18/07/2018	18/07/2018	18/07/2018
Position:	NSA 32 (22:00)	Between NSA 4 & 5 (22:40)	Between NSA 6 & 7 (23:20)
Leq dB(A)	32.5	30.1	28.1
Comments	Noise from birds. Wind calm.	Wind calm	Noise from consultants' footsteps on gravel. Ambient noise almost imperceptible. No wind noise.

The general ambient noise at each location varies as the ambient sound is influenced by human activities, vehicles, wind noise and animal sounds.

3.3.1 Wind Turbine Generators

The Wind Turbine Generator (WTG) that was modelled is described in Table 4 below. This turbine was chosen to represent the worst-case scenario of a wind turbine up to 4.5 MW and up to 140 m hub height. This model of turbine was chosen as it has published noise data in the WindPro catalogue of wind turbines. Furthermore, the noise data has been tested according to the methods described in IEC 61400-11 and are thus traceable. The modelled hub height is 125 m. If a higher or lower final hub height is chosen, the noise impacts could be reduced or increase depending on the sound power of the turbine. Furthermore, if the final turbine that is chosen has a maximum sound power level that is similar or lower than the turbine modelled in this report, it can be assumed that the noise impacts will be similar or lower, irrespective of the turbine manufacturer.

Table 4 - Modelled Turbine Specifications

Manufacturer	Nordex
Type / Version	N149/4.0-4.5
Rated Power	4.5 MW
Rotor Diameter	149m
Tower	Tubular
Grid Connection	50 Hz
Maximum Sound Power Level	108.1 dB
Hub Height	125m

Sound Power Level dB(A) reference to 1pW from WindPro 3.2 Catalogue

*The specifications of this turbine model were used as the data is available in WindPro. This does not bind the applicant to this specific model, and any turbine model with similar turbine specifications. An equal or lower maximum sound power level would be acceptable for the site without re-modelling.

4 APPLICABLE LEGISLATION AND PERMIT REQUIREMENTS

The South African Noise Control Regulations (National) describe a disturbing noise as any noise that exceeds the ambient noise by more than 7 dB. This difference is usually measured at the complainant's location should a noise complaint arise. Therefore, if a new noise source is introduced into the environment, irrespective of the current noise levels, and the new source is louder than the existing ambient environmental noise by more than 7 dB, the complainant will have a legitimate complaint. A noise disturbance or nuisance as defined in the national legislation means any sound which disturbs or impairs the convenience of any person. The Western Cape Noise Control Regulations are similar to the National Noise Control Regulations in that the definition of a disturbing noise also refers to any noise that exceeds the ambient noise by more than 7 dB.

The Western Cape Strategic Wind Initiative Document (May 2006) can be used for guidance. The Western Cape does not prescribe any specific noise limits for wind turbines other than to recommend a setback distance of 400 m from residences (including rural dwellings). It is recommended that a setback distance of 500 m be used for this project. This is based on this authors experience on similar projects. All turbine positions met the 500m setback distance.

The Western Cape Noise Control Regulations define a disturbing noise as:

a noise, excluding the unamplified human voice, which:

- a) exceeds the rating level by 7 dB(A);
- b) exceeds the residual noise level where the residual noise level is higher than the rating level;
- c) exceeds the residual noise level by 3 dB(A) where the residual noise level is lower than the rating level; or
- d) in the case of a low-frequency noise, exceeds the level specified in Annex B of SANS 10103.

4.1 NATIONAL STANDARDS

The most applicable standard for planning purposes used in this study is SANS 10103:2008 which provides typical rating levels for noise in various types of districts, as described in the Table 5 below. Ideally, in such areas one does not want to experience any anthropogenic noise pollution.

Table 5 - Typical rating levels for noise in various types of districts

Type of District	Equivalent Continuous Rating Level, LAeq,T for Noise					
	Outdoors (dB(A))			Indoors, with open windows (dB(A))		
	Day-night	Daytime	Night-time	Day-night	Daytime	Night-time
Rural Districts	45	45	35	35	35	25
Suburban districts with little road traffic	50	50	40	40	40	30
Urban districts	55	55	45	45	45	35
Urban districts with one or more of the following: Workshops; business premises and main roads	60	60	50	50	50	40
Central business districts	65	65	55	55	55	45
Industrial districts	70	70	60	60	60	50

SANS 10103:2008 defines Daytime as 06:00 to 22:00 hours and night time as 22:00 to 06:00 hours. The rating levels in the table above indicate that in rural districts the ambient noise should not exceed the guideline 35 dB(A) at night and 45 dB(A) during the day. The day / night (24-hour) rating limit is 45 dB(A). These levels can thus be seen as the maximum target levels for any noise pollution sources. If the current ambient (residual) noise exceeds the rating

limit, then actual ambient (residual) limit will be used when a noise complaint arises in terms of the Environment Conservation Act - Noise Control Regulations and the Western Cape Noise Control Regulations.

SANS 10103: 2004 also provides a guideline for expected community responses to excess environmental noise above the ambient (residual) noise. These are reflected in the Table 6 below.

Table 6 - Categories of environmental community / group response (SANS 10103:2008)

EXCESS Lr dB(A)	ESTIMATED COMMUNITY/GROUP RESPONSE	
	CATEGORY	DESCRIPTION
0 - 10	Little	Sporadic complaints
5 - 15	Medium	Widespread complaints
10 - 20	Strong	Threats of community / group action
> 15	Very Strong	Vigorous community / group action

4.2 INTERNATIONAL STANDARDS

There are various international criteria levels for ambient sound from wind turbines. These are listed below:

- New Zealand – 40 dB(A)
- Denmark – 42 dB(A) (dwellings in open country)
- United Kingdom (L_{A90}) 35 – 40 dB(A)

Australia has set the following limits that wind turbine noise should not exceed:

- 35 dB(A) at relevant receivers in localities which are primarily intended for rural living, or
- 40 dB(A) at relevant receivers in localities in other zones, or the background noise (LA90) by more than 5 dB(A)

Germany has set the following standards

- Purely residential areas with no commercial developments 50 dB(A) (Day) and 35 dB(A) (Night)
- Areas with hospitals, health resorts, etc. 45 dB(A) (Day) 35 dB(A) (Night)

The rationale behind the criteria levels is that the design limit should be 5 dB below the ambient (residual) limit. This corresponds well with the South African guideline limit of 45 dB(A) (day/night limit) for rural districts.

5 IDENTIFICATION OF KEY ISSUES

5.1 KEY ISSUES IDENTIFIED

The key issues regarding the noise impact are as follow:

- What is the current noise ambient noise in the vicinity of the proposed Rondekop WEF?
- What is the likely noise impact during construction and operation of the site and associated infrastructure?
- Where are local sensitive human receptors located and how is the noise going to affect them?
- Could low frequency sound and infra sound be a problem?

6 IDENTIFICATION OF POTENTIAL IMPACTS

6.1 PREDICTED NOISE LEVELS FOR THE CONSTRUCTION PHASE

The construction noise at the various sites will have a local impact. Safetech has conducted noise tests at various sites in South Africa and have recorded the noise emissions of various pieces of construction equipment. The results are presented in Table 7 below.

Table 7 - Typical Construction Noise

Type of Equipment	L _{Req.T} dB(A)
CAT 320D Excavator measured at approximately 50 m.	67.9
Mobile crane measured at approximately 70 m	69.6
Drilling rig measured at approximately 70 m	72.6

The impact of the construction noise that can be expected at the proposed site can be extrapolated from the Tables above. As an example, if several pieces of equipment are used simultaneously, the noise levels can be added logarithmically and then calculated at various distances from the site to determine the distance at which the ambient level will be reached (refer to Tables 8 – 10 below).

Table 8 - Combining Different Construction Noise Sources – High Impacts (Worst Case)

Description	Typical Sound Power Level (dB)
Overhead and mobile cranes	109
Front end loaders	100
Excavators	108

Bull Dozer	111
Piling machine (mobile)	115
Total I*	117

*The total is a logarithmic total and not a sum of the values (at approximately 3 m).

Table 9 - Combining Different Construction Noise Sources – Low Impacts (at approximately 3 m)

Description	Typical Sound Power Level (dB)
Front end loaders	100
Excavators	108
Truck	95
Total	111

*The total is a logarithmic total and not a sum of the values (at approximately 3 m).

The information in Tables 8 and 9 above can then be used to calculate the attenuation by distance. Noise will also be attenuated by topography and atmospheric conditions such as temperature, humidity, wind speed and direction etc. but this is ignored for this purpose. Therefore, the distance calculated below would be representative of maximum distances to reach ambient noise levels.

An illustration of attenuation by distance from a noise of 117 dB measured from the source is presented in Table 10 below.

Table 10 - Attenuation by Distance

Distance from noise source (metres)	Sound Pressure Level dB(A)
10	89
20	83
40	77
80	71
160	65
320	59
640	53
1280	47

What can be inferred from Table 10 above is that if the ambient noise level is at 45 dB(A), the construction noise will be similar to the ambient level at approximately 1 280 m from the noise source, if the noise characteristics are similar. Beyond this distance, the noise level will be below the ambient noise and will therefore have little impact. The above only applies to the construction noise and light wind conditions. In all likelihood, the construction noise will have little impact on the surrounding community as it will most likely occur during the day when the ambient noise is louder and there are unstable atmospheric conditions.

6.1.1 Low frequency noise concerns

The effects of low frequency noise include sleep disturbance, nausea, vertigo etc. These effects are unlikely to impact upon residents due to the distance between the site and the nearest communities. Sources of low frequency noise also include wind and vehicular traffic.

6.1.2 Predicted noise levels for the Wind Turbines Generators

The tables and figures below indicate the isopleths for the noise generated by the turbines at wind speeds from 3 m/s to 12 m/s. It must be remembered that as the wind speed increases, so too does the background noise. Therefore, the predicted noise levels below 8 m/s are of more concern than those above 8m/s.

The modelling results are contained in Table 11 below.

Table 11 - Table of Results of the Noise Impacts at the NSAs

NSA Number	Wind speed [m/s]	From WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?	
1	3	13.9	35.0	Yes	
	4	16.0	35.0	Yes	
	5	20.3	35.0	Yes	
	6	24.1	35.0	Yes	
	7	24.3	35.0	Yes	
	8	24.4	35.0	Yes	
	9	24.4	35.0	Yes	
	10	24.4	35.0	Yes	
	11	24.4	35.0	Yes	
	12	24.4	35.0	Yes	
	2	3	12.6	35.0	Yes
		4	14.7	35.0	Yes
5		18.8	35.0	Yes	
6		22.6	35.0	Yes	
7		22.8	35.0	Yes	
8		22.9	35.0	Yes	
9		22.9	35.0	Yes	
10		22.9	35.0	Yes	
11		22.9	35.0	Yes	
12		22.9	35.0	Yes	
3		3	12.7	35.0	Yes
		4	14.8	35.0	Yes
	5	19.0	35.0	Yes	

NSA Number	Wind speed [m/s]	From WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
	6	22.8	35.0	Yes
	7	23.0	35.0	Yes
	8	23.1	35.0	Yes
	9	23.1	35.0	Yes
	10	23.1	35.0	Yes
	11	23.1	35.0	Yes
	12	23.1	35.0	Yes
4	3	6.5	35.0	Yes
	4	8.6	35.0	Yes
	5	12.4	35.0	Yes
	6	16.2	35.0	Yes
	7	16.4	35.0	Yes
	8	16.5	35.0	Yes
	9	16.5	35.0	Yes
	10	16.5	35.0	Yes
	11	16.5	35.0	Yes
	12	16.5	35.0	Yes
5	3	6.3	35.0	Yes
	4	8.4	35.0	Yes
	5	12.3	35.0	Yes
	6	16.1	35.0	Yes
	7	16.3	35.0	Yes
	8	16.3	35.0	Yes
	9	16.3	35.0	Yes
	10	16.3	35.0	Yes
	11	16.3	35.0	Yes
	12	16.3	35.0	Yes
6	3	19.7	35.0	Yes
	4	21.8	35.0	Yes
	5	26.3	35.0	Yes
	6	30.1	35.0	Yes
	7	30.3	35.0	Yes
	8	30.5	35.0	Yes
	9	30.5	35.0	Yes
	10	30.5	35.0	Yes
	11	30.5	35.0	Yes
	12	30.5	35.0	Yes
7	3	4.5	35.0	Yes
	4	6.6	35.0	Yes
	5	10.3	35.0	Yes
	6	14.1	35.0	Yes

NSA Number	Wind speed [m/s]	From WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
	7	14.3	35.0	Yes
	8	14.4	35.0	Yes
	9	14.4	35.0	Yes
	10	14.4	35.0	Yes
	11	14.4	35.0	Yes
	12	14.4	35.0	Yes
8	3	4.1	35.0	Yes
	4	6.2	35.0	Yes
	5	9.9	35.0	Yes
	6	13.7	35.0	Yes
	7	13.9	35.0	Yes
	8	14.0	35.0	Yes
	9	14.0	35.0	Yes
	10	14.0	35.0	Yes
	11	14.0	35.0	Yes
	12	14.0	35.0	Yes
9	3	4.9	35.0	Yes
	4	7.0	35.0	Yes
	5	10.7	35.0	Yes
	6	14.5	35.0	Yes
	7	14.7	35.0	Yes
	8	14.8	35.0	Yes
	9	14.8	35.0	Yes
	10	14.8	35.0	Yes
	11	14.8	35.0	Yes
	12	14.8	35.0	Yes
10	3	6.0	35.0	Yes
	4	8.1	35.0	Yes
	5	11.9	35.0	Yes
	6	15.7	35.0	Yes
	7	15.9	35.0	Yes
	8	16.0	35.0	Yes
	9	16.0	35.0	Yes
	10	16.0	35.0	Yes
	11	16.0	35.0	Yes
	12	16.0	35.0	Yes
11	3	5.3	35.0	Yes
	4	7.4	35.0	Yes
	5	11.1	35.0	Yes
	6	14.9	35.0	Yes
	7	15.1	35.0	Yes

NSA Number	Wind speed [m/s]	From WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
	8	15.2	35.0	Yes
	9	15.2	35.0	Yes
	10	15.2	35.0	Yes
	11	15.2	35.0	Yes
	12	15.2	35.0	Yes
12	3	10.7	35.0	Yes
	4	12.8	35.0	Yes
	5	16.9	35.0	Yes
	6	20.7	35.0	Yes
	7	20.9	35.0	Yes
	8	21.0	35.0	Yes
	9	21.0	35.0	Yes
	10	21.0	35.0	Yes
	11	21.0	35.0	Yes
	12	21.0	35.0	Yes
13	3	12.6	35.0	Yes
	4	14.7	35.0	Yes
	5	18.6	35.0	Yes
	6	22.4	35.0	Yes
	7	22.6	35.0	Yes
	8	22.7	35.0	Yes
	9	22.7	35.0	Yes
	10	22.7	35.0	Yes
	11	22.7	35.0	Yes
	12	22.7	35.0	Yes
14	3	12.7	35.0	Yes
	4	14.8	35.0	Yes
	5	18.8	35.0	Yes
	6	22.6	35.0	Yes
	7	22.8	35.0	Yes
	8	22.9	35.0	Yes
	9	22.9	35.0	Yes
	10	22.9	35.0	Yes
	11	22.9	35.0	Yes
	12	22.9	35.0	Yes
15	3	25.0	35.0	Yes
	4	27.1	35.0	Yes
	5	31.8	35.0	Yes
	6	35.6	35.0	No
	7	35.8	35.0	No
	8	36.0	35.0	No

NSA Number	Wind speed [m/s]	From WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
	9	36.0	35.0	No
	10	36.0	35.0	No
	11	36.0	35.0	No
	12	36.0	35.0	No
16	3	25.2	35.0	Yes
	4	27.3	35.0	Yes
	5	32.1	35.0	Yes
	6	35.9	35.0	No
	7	36.1	35.0	No
	8	36.2	35.0	No
	9	36.2	35.0	No
	10	36.2	35.0	No
	11	36.2	35.0	No
	12	36.2	35.0	No
17	3	23.2	35.0	Yes
	4	25.3	35.0	Yes
	5	30.1	35.0	Yes
	6	33.9	35.0	Yes
	7	34.1	35.0	Yes
	8	34.2	35.0	Yes
	9	34.2	35.0	Yes
	10	34.2	35.0	Yes
	11	34.2	35.0	Yes
	12	34.2	35.0	Yes
18	3	15.4	35.0	Yes
	4	17.5	35.0	Yes
	5	21.8	35.0	Yes
	6	25.6	35.0	Yes
	7	25.8	35.0	Yes
	8	25.9	35.0	Yes
	9	25.9	35.0	Yes
	10	25.9	35.0	Yes
	11	25.9	35.0	Yes
	12	25.9	35.0	Yes
19	3	15.8	35.0	Yes
	4	17.9	35.0	Yes
	5	22.2	35.0	Yes
	6	26.0	35.0	Yes
	7	26.2	35.0	Yes
	8	26.3	35.0	Yes
	9	26.3	35.0	Yes

NSA Number	Wind speed [m/s]	From WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
	10	26.3	35.0	Yes
	11	26.3	35.0	Yes
	12	26.3	35.0	Yes
20	3	14.5	35.0	Yes
	4	16.6	35.0	Yes
	5	20.9	35.0	Yes
	6	24.7	35.0	Yes
	7	24.9	35.0	Yes
	8	25.0	35.0	Yes
	9	25.0	35.0	Yes
	10	25.0	35.0	Yes
	11	25.0	35.0	Yes
	12	25.0	35.0	Yes
21	3	13.8	35.0	Yes
	4	15.9	35.0	Yes
	5	20.0	35.0	Yes
	6	23.8	35.0	Yes
	7	24.0	35.0	Yes
	8	24.1	35.0	Yes
	9	24.1	35.0	Yes
	10	24.1	35.0	Yes
	11	24.1	35.0	Yes
	12	24.1	35.0	Yes
22	3	4.8	35.0	Yes
	4	6.9	35.0	Yes
	5	10.7	35.0	Yes
	6	14.5	35.0	Yes
	7	14.7	35.0	Yes
	8	14.7	35.0	Yes
	9	14.7	35.0	Yes
	10	14.7	35.0	Yes
	11	14.7	35.0	Yes
	12	14.7	35.0	Yes
23	3	14.0	35.0	Yes
	4	16.1	35.0	Yes
	5	20.2	35.0	Yes
	6	24.0	35.0	Yes
	7	24.2	35.0	Yes
	8	24.3	35.0	Yes
	9	24.3	35.0	Yes
	10	24.3	35.0	Yes

NSA Number	Wind speed [m/s]	From WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
	11	24.3	35.0	Yes
	12	24.3	35.0	Yes
24	3	12.3	35.0	Yes
	4	14.4	35.0	Yes
	5	18.3	35.0	Yes
	6	22.1	35.0	Yes
	7	22.3	35.0	Yes
	8	22.4	35.0	Yes
	9	22.4	35.0	Yes
	10	22.4	35.0	Yes
	11	22.4	35.0	Yes
	12	22.4	35.0	Yes
25	3	16.6	35.0	Yes
	4	18.7	35.0	Yes
	5	23.0	35.0	Yes
	6	26.8	35.0	Yes
	7	27.0	35.0	Yes
	8	27.1	35.0	Yes
	9	27.1	35.0	Yes
	10	27.1	35.0	Yes
	11	27.1	35.0	Yes
	12	27.1	35.0	Yes
26	3	16.4	35.0	Yes
	4	18.5	35.0	Yes
	5	22.8	35.0	Yes
	6	26.6	35.0	Yes
	7	26.8	35.0	Yes
	8	26.9	35.0	Yes
	9	26.9	35.0	Yes
	10	26.9	35.0	Yes
	11	26.9	35.0	Yes
	12	26.9	35.0	Yes
27	3	14.2	35.0	Yes
	4	16.3	35.0	Yes
	5	20.4	35.0	Yes
	6	24.2	35.0	Yes
	7	24.4	35.0	Yes
	8	24.5	35.0	Yes
	9	24.5	35.0	Yes
	10	24.5	35.0	Yes
	11	24.5	35.0	Yes

NSA Number	Wind speed [m/s]	From WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
	12	24.5	35.0	Yes
28	3	5.8	35.0	Yes
	4	7.9	35.0	Yes
	5	11.7	35.0	Yes
	6	15.5	35.0	Yes
	7	15.7	35.0	Yes
	8	15.8	35.0	Yes
	9	15.8	35.0	Yes
	10	15.8	35.0	Yes
	11	15.8	35.0	Yes
	12	15.8	35.0	Yes
29	3	6.9	35.0	Yes
	4	9.0	35.0	Yes
	5	12.9	35.0	Yes
	6	16.7	35.0	Yes
	7	16.9	35.0	Yes
	8	17.0	35.0	Yes
	9	17.0	35.0	Yes
	10	17.0	35.0	Yes
	11	17.0	35.0	Yes
	12	17.0	35.0	Yes
30	3	13.5	35.0	Yes
	4	15.6	35.0	Yes
	5	19.7	35.0	Yes
	6	23.5	35.0	Yes
	7	23.7	35.0	Yes
	8	23.8	35.0	Yes
	9	23.8	35.0	Yes
	10	23.8	35.0	Yes
	11	23.8	35.0	Yes
	12	23.8	35.0	Yes
31	3	13.3	35.0	Yes
	4	15.4	35.0	Yes
	5	19.5	35.0	Yes
	6	23.3	35.0	Yes
	7	23.5	35.0	Yes
	8	23.6	35.0	Yes
	9	23.6	35.0	Yes
	10	23.6	35.0	Yes
	11	23.6	35.0	Yes
	12	23.6	35.0	Yes

NSA Number	Wind speed [m/s]	From WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
32	3	10.4	35.0	Yes
	4	12.5	35.0	Yes
	5	16.5	35.0	Yes
	6	20.3	35.0	Yes
	7	20.5	35.0	Yes
	8	20.5	35.0	Yes
	9	20.5	35.0	Yes
	10	20.5	35.0	Yes
	11	20.5	35.0	Yes
	12	20.5	35.0	Yes
33	3	10.5	35.0	Yes
	4	12.6	35.0	Yes
	5	16.6	35.0	Yes
	6	20.4	35.0	Yes
	7	20.6	35.0	Yes
	8	20.7	35.0	Yes
	9	20.7	35.0	Yes
	10	20.7	35.0	Yes
	11	20.7	35.0	Yes
	12	20.7	35.0	Yes
34	3	12.2	35.0	Yes
	4	14.3	35.0	Yes
	5	18.3	35.0	Yes
	6	22.1	35.0	Yes
	7	22.3	35.0	Yes
	8	22.4	35.0	Yes
	9	22.4	35.0	Yes
	10	22.4	35.0	Yes
	11	22.4	35.0	Yes
	12	22.4	35.0	Yes
35	3	9.7	35.0	Yes
	4	11.8	35.0	Yes
	5	15.8	35.0	Yes
	6	19.6	35.0	Yes
	7	19.8	35.0	Yes
	8	19.9	35.0	Yes
	9	19.9	35.0	Yes
	10	19.9	35.0	Yes
	11	19.9	35.0	Yes
	12	19.9	35.0	Yes
36	3	9.3	35.0	Yes

NSA Number	Wind speed [m/s]	From WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
	4	11.4	35.0	Yes
	5	15.3	35.0	Yes
	6	19.1	35.0	Yes
	7	19.3	35.0	Yes
	8	19.3	35.0	Yes
	9	19.3	35.0	Yes
	10	19.3	35.0	Yes
	11	19.3	35.0	Yes
	12	19.3	35.0	Yes
37	3	17.7	35.0	Yes
	4	19.8	35.0	Yes
	5	24.3	35.0	Yes
	6	28.1	35.0	Yes
	7	28.3	35.0	Yes
	8	28.4	35.0	Yes
	9	28.4	35.0	Yes
	10	28.4	35.0	Yes
	11	28.4	35.0	Yes
	12	28.4	35.0	Yes

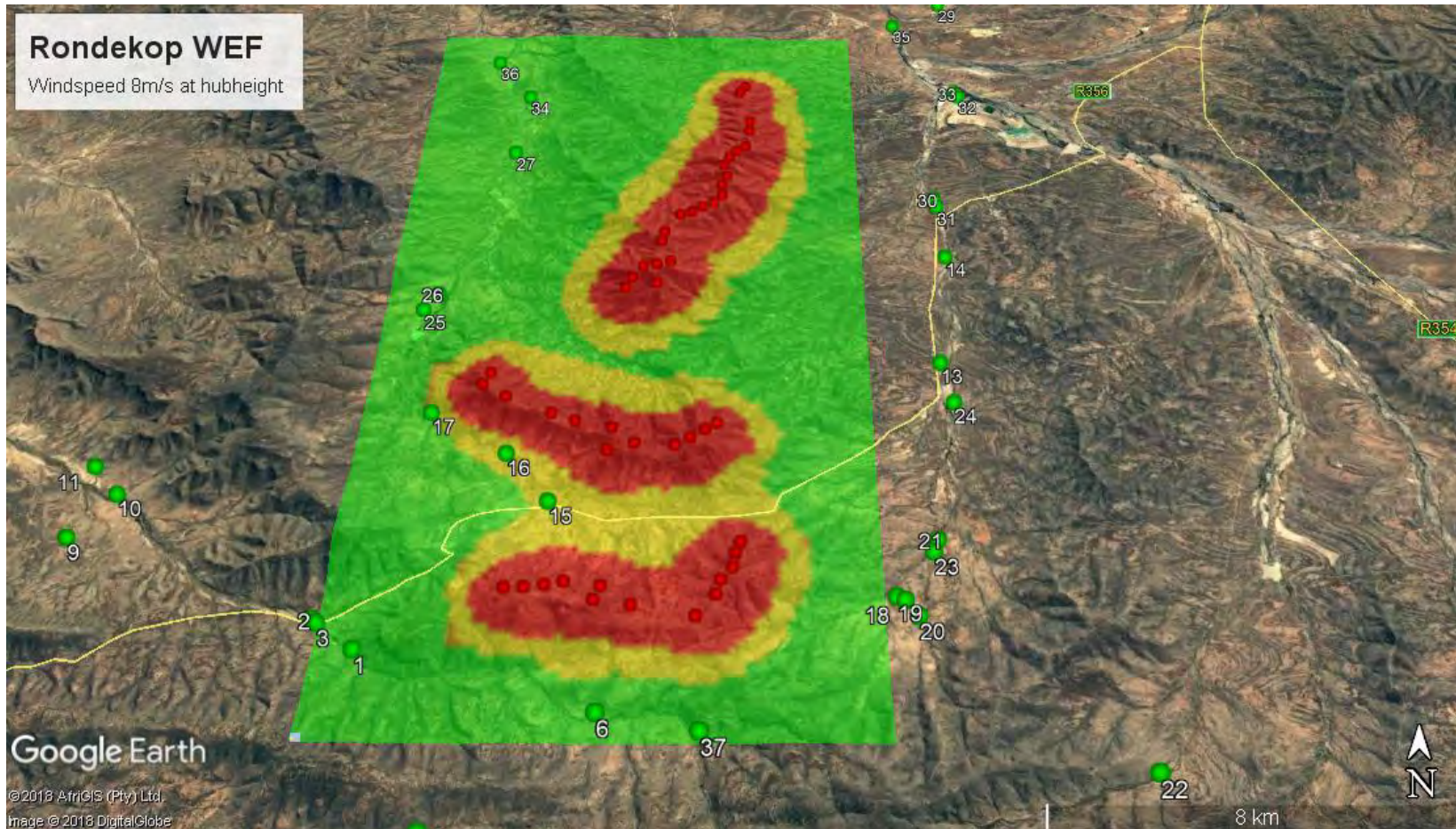


Figure 5 - Raster Image of Noise Isoleths (8m/s Wind Speed) & Noise Sensitive Areas

Green Dot = Noise Sensitive Area

Green Shading = <35 dB(A)

Yellow Shading = 30-45 dB(A)

Red Shading = >45 dB(A)

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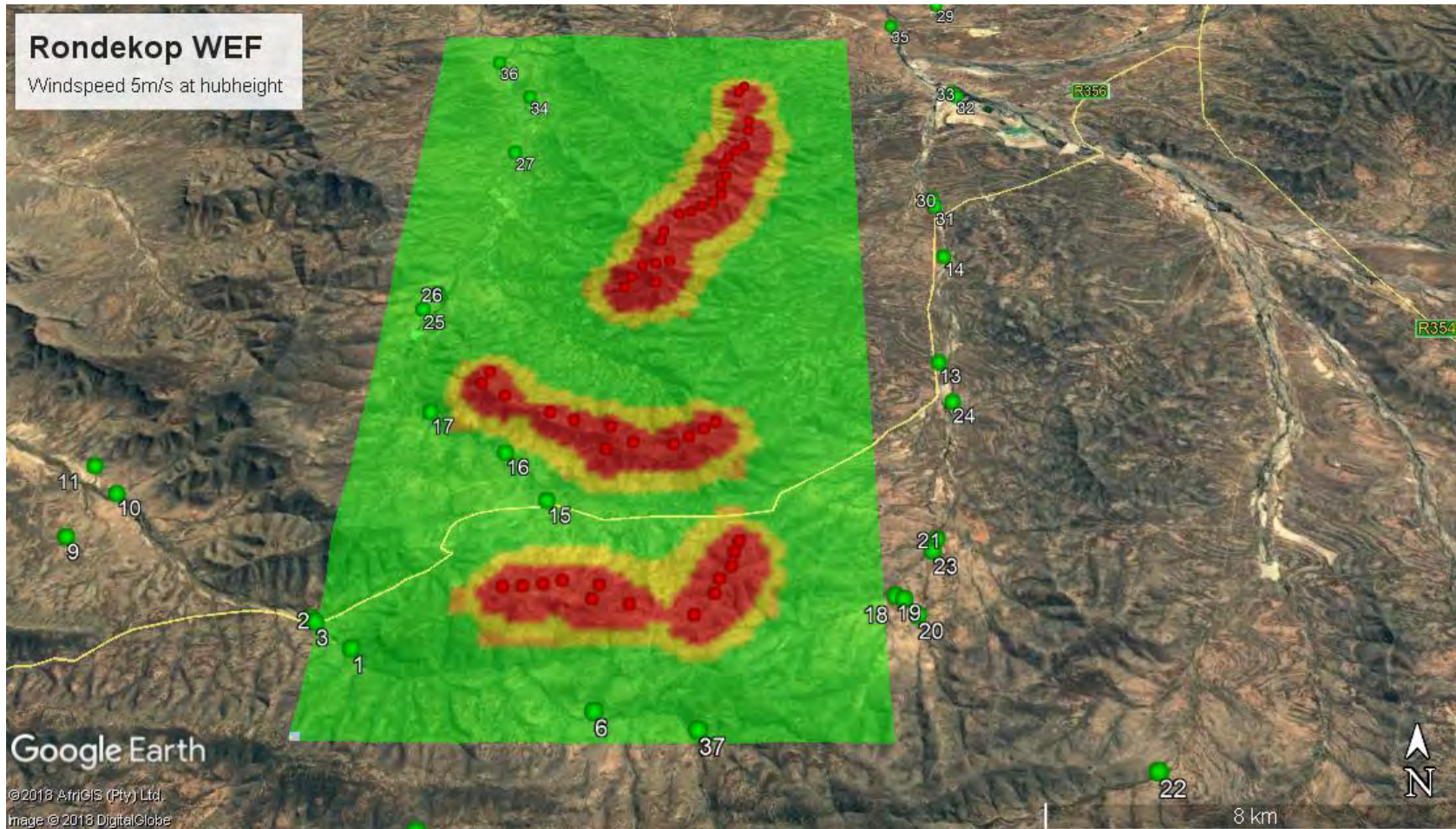


Figure 6 - Raster Image of Noise Isoleths (5m/s Wind Speed) & Noise Sensitive Areas

Green Dot = Noise Sensitive Area

Green Shading = <35 dB(A)

Yellow Shading = 30-45 dB(A)

Red Shading = >45 dB(A)

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6.2 CUMULATIVE NOISE IMPACTS

The proposed windfarm is located adjacent to several other windfarms within 50 km of Rondekop Windfarm.

The windfarms that were considered are as follows:

- Karreebosch WEF
- Witberg WEF
- Tooverberg WEF
- Guntfontein WEF
- Hidden Valley (Karusa & Soetwater) – both preferred bidders, to be constructed in 2019
- Hidden Valley (Greater Karoo)
- Kudusberg WEF
- Brandvalley WEF
- Esizayo WEF
- Komsberg (East and West)
- Roggeveld WEF – preferred bidder, to be constructed in 2019
- Maralla (East and West)
- Perdekraal (East & West) – Perdekraal East under construction
- Soetwater WEF
- Karusa WEF
- Rietkloof WEF
- Sutherland WEF

Although there are other facilities proposed within the REDZ, the distance from Rondekop is too great to contribute to the cumulative noise impact.

The locations of the turbines that are in the public domain are recorded in Annexure D as a record of which positions informed the cumulative impact assessment. The same turbine data as described in Table 2 was used to model the cumulative impacts from all the adjacent windfarms. This is thus a worst-case scenario, as it is highly unlikely that all turbines will be operational simultaneously even if all the sites obtain the required regulatory approval. It is **not** anticipated that any future changes in the other windfarm layouts that were modelled (as included in Appendix A) will negatively impact these results, as future changes will most likely be a reduction in the number of turbines on those windfarms and not an increase in turbine numbers. If the final number of turbines is reduced or the layout changed such that no turbine is moved closer to a noise sensitive area, then remodelling will not be required, provided the final turbine choice sound power level is not greater than that that was used in this report (108.1 dBA). Furthermore, the Kudusberg WEF is the closest project to the Rondekop WEF where turbine position data is available.

The noise impacts from the windfarms that are further away will not impact the identified NSA's as noise decreases in intensity with distance.

The cumulative noise impact modelling result indicated the following:

Table 12 - Cumulative Noise Impacts

NSA Number	Wind speed [m/s]	Noise Only From Kudusberg WTGs [dB(A)]	Combined Noise Kudusberg and Rondekop WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
1	3	8.9	15.1	35.0	Yes
	4	10.3	17.1	35.0	Yes
	5	14.2	21.2	35.0	Yes
	6	18.2	25.1	35.0	Yes
	7	18.9	25.4	35.0	Yes
	8	19.0	25.5	35.0	Yes
	9	19.0	25.5	35.0	Yes
	10	19.0	25.5	35.0	Yes
	11	19.0	25.5	35.0	Yes
	12	19.0	25.5	35.0	Yes
2	3	7.2	13.7	35.0	Yes
	4	8.6	15.6	35.0	Yes
	5	12.5	19.7	35.0	Yes
	6	16.5	23.6	35.0	Yes
	7	17.2	23.9	35.0	Yes
	8	17.3	24.0	35.0	Yes
	9	17.3	24.0	35.0	Yes
	10	17.3	24.0	35.0	Yes
	11	17.3	24.0	35.0	Yes
	12	17.3	24.0	35.0	Yes
3	3	7.3	13.8	35.0	Yes
	4	8.7	15.7	35.0	Yes
	5	12.6	19.8	35.0	Yes
	6	16.6	23.6	35.0	Yes
	7	17.3	23.9	35.0	Yes
	8	17.4	24.0	35.0	Yes
	9	17.4	24.0	35.0	Yes
	10	17.4	24.0	35.0	Yes
	11	17.4	24.0	35.0	Yes
	12	17.4	24.0	35.0	Yes
4	3	11.3	12.6	35.0	Yes
	4	12.7	14.1	35.0	Yes

NSA Number	Wind speed [m/s]	Noise Only From Kudusberg WTGs [dB(A)]	Combined Noise Kudusberg and Rondekop WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
	5	16.8	18.2	35.0	Yes
	6	20.8	22.1	35.0	Yes
	7	21.5	22.7	35.0	Yes
	8	21.6	22.8	35.0	Yes
	9	21.6	22.8	35.0	Yes
	10	21.6	22.8	35.0	Yes
	11	21.6	22.8	35.0	Yes
	12	21.6	22.8	35.0	Yes
5	3	11.0	12.3	35.0	Yes
	4	12.4	13.9	35.0	Yes
	5	16.5	17.9	35.0	Yes
	6	20.5	21.8	35.0	Yes
	7	21.2	22.4	35.0	Yes
	8	21.3	22.5	35.0	Yes
	9	21.3	22.5	35.0	Yes
	10	21.3	22.5	35.0	Yes
	11	21.3	22.5	35.0	Yes
	12	21.3	22.5	35.0	Yes
6	3	15.7	21.2	35.0	Yes
	4	17.1	23.1	35.0	Yes
	5	21.3	27.5	35.0	Yes
	6	25.3	31.4	35.0	Yes
	7	26.0	31.7	35.0	Yes
	8	26.1	31.9	35.0	Yes
	9	26.1	31.9	35.0	Yes
	10	26.1	31.9	35.0	Yes
	11	26.1	31.9	35.0	Yes
	12	26.1	31.9	35.0	Yes
7	3	20.9	21.0	35.0	Yes
	4	22.3	22.4	35.0	Yes
	5	26.7	26.8	35.0	Yes
	6	30.7	30.8	35.0	Yes
	7	31.4	31.5	35.0	Yes
	8	31.6	31.6	35.0	Yes
	9	31.6	31.6	35.0	Yes
	10	31.6	31.6	35.0	Yes
	11	31.6	31.6	35.0	Yes
	12	31.6	31.6	35.0	Yes
8	3	21.3	21.4	35.0	Yes

NSA Number	Wind speed [m/s]	Noise Only From Kudusberg WTGs [dB(A)]	Combined Noise Kudusberg and Rondekop WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
	4	22.7	22.8	35.0	Yes
	5	27.2	27.3	35.0	Yes
	6	31.2	31.3	35.0	Yes
	7	31.9	31.9	35.0	Yes
	8	32.0	32.1	35.0	Yes
	9	32.0	32.1	35.0	Yes
	10	32.0	32.1	35.0	Yes
	11	32.0	32.1	35.0	Yes
	12	32.0	32.1	35.0	Yes
9	3	1.2	6.4	35.0	Yes
	4	2.6	8.3	35.0	Yes
	5	6.2	12.1	35.0	Yes
	6	10.2	15.9	35.0	Yes
	7	10.9	16.2	35.0	Yes
	8	11.0	16.3	35.0	Yes
	9	11.0	16.3	35.0	Yes
	10	11.0	16.3	35.0	Yes
	11	11.0	16.3	35.0	Yes
	12	11.0	16.3	35.0	Yes
10	3	1.1	7.2	35.0	Yes
	4	2.5	9.1	35.0	Yes
	5	6.1	12.9	35.0	Yes
	6	10.1	16.8	35.0	Yes
	7	10.8	17.1	35.0	Yes
	8	11.0	17.2	35.0	Yes
	9	11.0	17.2	35.0	Yes
	10	11.0	17.2	35.0	Yes
	11	11.0	17.2	35.0	Yes
	12	11.0	17.2	35.0	Yes
11	3	0.3	6.4	35.0	Yes
	4	1.7	8.4	35.0	Yes
	5	5.3	12.1	35.0	Yes
	6	9.3	16.0	35.0	Yes
	7	10.0	16.3	35.0	Yes
	8	10.1	16.4	35.0	Yes
	9	10.1	16.4	35.0	Yes
	10	10.1	16.4	35.0	Yes
	11	10.1	16.4	35.0	Yes
	12	10.1	16.4	35.0	Yes

NSA Number	Wind speed [m/s]	Noise Only From Kudusberg WTGs [dB(A)]	Combined Noise Kudusberg and Rondekop WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
12	3	18.4	19.1	35.0	Yes
	4	19.8	20.6	35.0	Yes
	5	24.3	25.0	35.0	Yes
	6	28.3	29.0	35.0	Yes
	7	29.0	29.6	35.0	Yes
	8	29.1	29.8	35.0	Yes
	9	29.1	29.8	35.0	Yes
	10	29.1	29.8	35.0	Yes
	11	29.1	29.8	35.0	Yes
	12	29.1	29.8	35.0	Yes
13	3	5.0	13.3	35.0	Yes
	4	6.4	15.3	35.0	Yes
	5	10.1	19.2	35.0	Yes
	6	14.1	23.0	35.0	Yes
	7	14.8	23.3	35.0	Yes
	8	14.9	23.4	35.0	Yes
	9	14.9	23.4	35.0	Yes
	10	14.9	23.4	35.0	Yes
	11	14.9	23.4	35.0	Yes
	12	14.9	23.4	35.0	Yes
14	3	1.5	13.0	35.0	Yes
	4	2.9	15.1	35.0	Yes
	5	6.5	19.1	35.0	Yes
	6	10.5	22.9	35.0	Yes
	7	11.2	23.1	35.0	Yes
	8	11.3	23.2	35.0	Yes
	9	11.3	23.2	35.0	Yes
	10	11.3	23.2	35.0	Yes
	11	11.3	23.2	35.0	Yes
	12	11.3	23.2	35.0	Yes
15	3	7.5	25.1	35.0	Yes
	4	8.9	27.2	35.0	Yes
	5	12.8	31.8	35.0	Yes
	6	16.8	35.6	35.0	No
	7	17.5	35.8	35.0	No
	8	17.5	36.0	35.0	No
	9	17.5	36.0	35.0	No
	10	17.5	36.0	35.0	No
	11	17.5	36.0	35.0	No

NSA Number	Wind speed [m/s]	Noise Only From Kudusberg WTGs [dB(A)]	Combined Noise Kudusberg and Rondekop WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
	12	17.5	36.0	35.0	No
16	3	5.6	25.3	35.0	Yes
	4	7.0	27.3	35.0	Yes
	5	10.8	32.1	35.0	Yes
	6	14.8	35.9	35.0	No
	7	15.5	36.1	35.0	No
	8	15.5	36.3	35.0	No
	9	15.5	36.3	35.0	No
	10	15.5	36.3	35.0	No
	11	15.5	36.3	35.0	No
	12	15.5	36.3	35.0	No
17	3	3.6	23.2	35.0	Yes
	4	5.0	25.3	35.0	Yes
	5	8.7	30.1	35.0	Yes
	6	12.7	33.9	35.0	Yes
	7	13.4	34.1	35.0	Yes
	8	13.5	34.3	35.0	Yes
	9	13.5	34.3	35.0	Yes
	10	13.5	34.3	35.0	Yes
	11	13.5	34.3	35.0	Yes
	12	13.5	34.3	35.0	Yes
18	3	15.8	18.6	35.0	Yes
	4	17.2	20.3	35.0	Yes
	5	21.4	24.6	35.0	Yes
	6	25.4	28.5	35.0	Yes
	7	26.1	29.0	35.0	Yes
	8	26.3	29.1	35.0	Yes
	9	26.3	29.1	35.0	Yes
	10	26.3	29.1	35.0	Yes
	11	26.3	29.1	35.0	Yes
	12	26.3	29.1	35.0	Yes
19	3	15.5	18.7	35.0	Yes
	4	16.9	20.5	35.0	Yes
	5	21.2	24.7	35.0	Yes
	6	25.2	28.6	35.0	Yes
	7	25.9	29.1	35.0	Yes
	8	26.0	29.2	35.0	Yes
	9	26.0	29.2	35.0	Yes
	10	26.0	29.2	35.0	Yes

NSA Number	Wind speed [m/s]	Noise Only From Kudusberg WTGs [dB(A)]	Combined Noise Kudusberg and Rondekop WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
	11	26.0	29.2	35.0	Yes
	12	26.0	29.2	35.0	Yes
20	3	16.8	18.8	35.0	Yes
	4	18.2	20.5	35.0	Yes
	5	22.5	24.8	35.0	Yes
	6	26.5	28.7	35.0	Yes
	7	27.2	29.2	35.0	Yes
	8	27.4	29.3	35.0	Yes
	9	27.4	29.3	35.0	Yes
	10	27.4	29.3	35.0	Yes
	11	27.4	29.3	35.0	Yes
	12	27.4	29.3	35.0	Yes
21	3	12.3	16.1	35.0	Yes
	4	13.7	17.9	35.0	Yes
	5	17.7	22.0	35.0	Yes
	6	21.7	25.9	35.0	Yes
	7	22.4	26.3	35.0	Yes
	8	22.5	26.4	35.0	Yes
	9	22.5	26.4	35.0	Yes
	10	22.5	26.4	35.0	Yes
	11	22.5	26.4	35.0	Yes
	12	22.5	26.4	35.0	Yes
22	3	17.3	17.6	35.0	Yes
	4	18.7	19.0	35.0	Yes
	5	23.1	23.3	35.0	Yes
	6	27.1	27.3	35.0	Yes
	7	27.8	28.0	35.0	Yes
	8	27.9	28.1	35.0	Yes
	9	27.9	28.1	35.0	Yes
	10	27.9	28.1	35.0	Yes
	11	27.9	28.1	35.0	Yes
	12	27.9	28.1	35.0	Yes
23	3	12.9	16.5	35.0	Yes
	4	14.3	18.3	35.0	Yes
	5	18.4	22.4	35.0	Yes
	6	22.4	26.3	35.0	Yes
	7	23.1	26.7	35.0	Yes
	8	23.2	26.8	35.0	Yes
	9	23.2	26.8	35.0	Yes

NSA Number	Wind speed [m/s]	Noise Only From Kudusberg WTGs [dB(A)]	Combined Noise Kudusberg and Rondekop WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
	10	23.2	26.8	35.0	Yes
	11	23.2	26.8	35.0	Yes
	12	23.2	26.8	35.0	Yes
24	3	6.3	13.2	35.0	Yes
	4	7.7	15.2	35.0	Yes
	5	11.5	19.2	35.0	Yes
	6	15.5	23.0	35.0	Yes
	7	16.2	23.3	35.0	Yes
	8	16.3	23.4	35.0	Yes
	9	16.3	23.4	35.0	Yes
	10	16.3	23.4	35.0	Yes
	11	16.3	23.4	35.0	Yes
	12	16.3	23.4	35.0	Yes
25	3	0.8	16.7	35.0	Yes
	4	2.2	18.8	35.0	Yes
	5	5.8	23.1	35.0	Yes
	6	9.8	26.9	35.0	Yes
	7	10.5	27.1	35.0	Yes
	8	10.6	27.2	35.0	Yes
	9	10.6	27.2	35.0	Yes
	10	10.6	27.2	35.0	Yes
	11	10.6	27.2	35.0	Yes
	12	10.6	27.2	35.0	Yes
26	3	0.5	16.5	35.0	Yes
	4	1.9	18.6	35.0	Yes
	5	5.5	22.9	35.0	Yes
	6	9.5	26.7	35.0	Yes
	7	10.2	26.9	35.0	Yes
	8	10.4	27.0	35.0	Yes
	9	10.4	27.0	35.0	Yes
	10	10.4	27.0	35.0	Yes
	11	10.4	27.0	35.0	Yes
	12	10.4	27.0	35.0	Yes
27	3	-2.6	14.3	35.0	Yes
	4	-1.2	16.4	35.0	Yes
	5	2.4	20.5	35.0	Yes
	6	6.4	24.3	35.0	Yes
	7	7.1	24.5	35.0	Yes
	8	7.3	24.6	35.0	Yes

NSA Number	Wind speed [m/s]	Noise Only From Kudusberg WTGs [dB(A)]	Combined Noise Kudusberg and Rondekop WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
	9	7.3	24.6	35.0	Yes
	10	7.3	24.6	35.0	Yes
	11	7.3	24.6	35.0	Yes
	12	7.3	24.6	35.0	Yes
28	3	-7.4	6.0	35.0	Yes
	4	-6.0	8.0	35.0	Yes
	5	-2.5	11.9	35.0	Yes
	6	1.5	15.7	35.0	Yes
	7	2.2	15.9	35.0	Yes
	8	2.5	16.0	35.0	Yes
	9	2.5	16.0	35.0	Yes
	10	2.5	16.0	35.0	Yes
	11	2.5	16.0	35.0	Yes
	12	2.5	16.0	35.0	Yes
29	3	-5.6	7.2	35.0	Yes
	4	-4.2	9.2	35.0	Yes
	5	-0.6	13.1	35.0	Yes
	6	3.4	16.9	35.0	Yes
	7	4.1	17.1	35.0	Yes
	8	4.3	17.2	35.0	Yes
	9	4.3	17.2	35.0	Yes
	10	4.3	17.2	35.0	Yes
	11	4.3	17.2	35.0	Yes
	12	4.3	17.2	35.0	Yes
30	3	-0.2	13.6	35.0	Yes
	4	1.2	15.7	35.0	Yes
	5	4.8	19.8	35.0	Yes
	6	8.8	23.6	35.0	Yes
	7	9.5	23.8	35.0	Yes
	8	9.6	23.9	35.0	Yes
	9	9.6	23.9	35.0	Yes
	10	9.6	23.9	35.0	Yes
	11	9.6	23.9	35.0	Yes
	12	9.6	23.9	35.0	Yes
31	3	0.0	13.5	35.0	Yes
	4	1.4	15.6	35.0	Yes
	5	5.0	19.6	35.0	Yes
	6	9.0	23.5	35.0	Yes
	7	9.7	23.7	35.0	Yes

NSA Number	Wind speed [m/s]	Noise Only From Kudusberg WTGs [dB(A)]	Combined Noise Kudusberg and Rondekop WTGs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
	8	9.8	23.8	35.0	Yes
	9	9.8	23.8	35.0	Yes
	10	9.8	23.8	35.0	Yes
	11	9.8	23.8	35.0	Yes
	12	9.8	23.8	35.0	Yes
32	3	-3.2	10.5	35.0	Yes
	4	-1.8	12.6	35.0	Yes
	5	1.8	16.6	35.0	Yes
	6	5.8	20.4	35.0	Yes
	7	6.5	20.6	35.0	Yes
	8	6.6	20.7	35.0	Yes
	9	6.6	20.7	35.0	Yes
	10	6.6	20.7	35.0	Yes
	11	6.6	20.7	35.0	Yes
	12	6.6	20.7	35.0	Yes
33	3	-3.3	10.6	35.0	Yes
	4	-1.9	12.7	35.0	Yes
	5	1.7	16.7	35.0	Yes
	6	5.7	20.5	35.0	Yes
	7	6.4	20.7	35.0	Yes
	8	6.5	20.8	35.0	Yes
	9	6.5	20.8	35.0	Yes
	10	6.5	20.8	35.0	Yes
	11	6.5	20.8	35.0	Yes
	12	6.5	20.8	35.0	Yes
34	3	-3.9	12.3	35.0	Yes
	4	-2.5	14.4	35.0	Yes
	5	1.1	18.4	35.0	Yes
	6	5.1	22.2	35.0	Yes
	7	5.8	22.4	35.0	Yes
	8	5.9	22.5	35.0	Yes
	9	5.9	22.5	35.0	Yes
	10	5.9	22.5	35.0	Yes
	11	5.9	22.5	35.0	Yes
	12	5.9	22.5	35.0	Yes
35	3	-5.1	9.8	35.0	Yes
	4	-3.7	11.9	35.0	Yes
	5	-0.2	15.9	35.0	Yes
	6	3.8	19.7	35.0	Yes

NSA Number	Wind speed [m/s]	Noise Only From Kudusberg WTs [dB(A)]	Combined Noise Kudusberg and Rondekop WTs [dB(A)]	Noise Limit (Night) [dB(A)]	Noise Limit complied with?
	7	4.5	19.9	35.0	Yes
	8	4.7	20.0	35.0	Yes
	9	4.7	20.0	35.0	Yes
	10	4.7	20.0	35.0	Yes
	11	4.7	20.0	35.0	Yes
	12	4.7	20.0	35.0	Yes
36	3	-5.0	9.4	35.0	Yes
	4	-3.6	11.5	35.0	Yes
	5	0.0	15.4	35.0	Yes
	6	4.0	19.2	35.0	Yes
	7	4.7	19.4	35.0	Yes
	8	4.9	19.5	35.0	Yes
	9	4.9	19.5	35.0	Yes
	10	4.9	19.5	35.0	Yes
	11	4.9	19.5	35.0	Yes
	12	4.9	19.5	35.0	Yes
37	3	19.0	21.4	35.0	Yes
	4	20.4	23.1	35.0	Yes
	5	24.8	27.5	35.0	Yes
	6	28.8	31.4	35.0	Yes
	7	29.5	31.9	35.0	Yes
	8	29.6	32.0	35.0	Yes
	9	29.6	32.0	35.0	Yes
	10	29.6	32.0	35.0	Yes
	11	29.6	32.0	35.0	Yes
	12	29.6	32.0	35.0	Yes

The modelling indicates that the cumulative impact will not exceed the night limit of 35 dB(A) or the day limit of 45 dB(A) **except at NSA 15 and 16 above 5m/s windspeed**. As can be seen from Table 12, the modelling indicated that the noise impact of ONLY the Kudusberg WEF noise did not exceed the night limit of 35 dB(A). The combined noise impact is thus NOT from the Kudusberg WEF, but from the Rondekop WEF. The wind masking effect above 5m/s will mitigate the noise impact.

6.3 ASSESSMENT OF IMPACTS AND IDENTIFICATION OF MANAGEMENT ACTIONS

The impact of the noise pollution that can be expected from the site during the construction and operational phases is presented below. The no-go alternative was not assessed as there will be no noise impact if the

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site is not developed. During the de-commissioning phase the noise impacts will be the same as the construction phase. A summary of the noise impact assessment using the standard assessment criteria is provided in Tables 13 and Table 14.

6.4 ASSESSMENT AND MITIGATION FOR CONSTRUCTION PHASE

- There will be an impact on the immediate surrounding environment from the construction activities, especially if pile driving is to be done. This, however, will only occur if the underlying geological structure requires piling.
- The area surrounding the construction site will be affected for a short period of time in all directions by construction noise impacts, should several pieces of construction equipment be used simultaneously.
- The number of construction vehicles that will be used in the project will add to the existing ambient levels and will most likely cause a disturbing noise, albeit for a short period of time.

In conclusion, there will be a short-term increase in noise in the vicinity of the site during the construction phase as the ambient noise level will be exceeded. The impact during the construction phase will be difficult to mitigate. The significance of the construction noise impact is predicted to be low (before and after mitigation).

The following mitigation measures are recommended for construction activities:

- All construction operations should only occur during daylight hours, if possible.
- No construction piling should occur at night. Piling should only occur during the hottest part of the day to take advantage of unstable atmospheric conditions.
- Construction staff should be given “noise sensitivity” training to mitigate the noise impacts caused during construction as well as noise protective gear.

6.5 ASSESSMENT AND MITIGATION FOR OPERATIONAL PHASE

The ambient noise increases as the wind speed increases and the masking effect increases i.e. the audible noise from the wind farm becomes less as wind noise masking increases. Under very stable atmospheric conditions, a temperature inversion or a light wind, the turbines will in all likelihood not be operational as the cut-in speed is 3 m/s. As the wind speed increases above the cut-in speed the ambient noise will also increase. If the atmospheric conditions are such that the wind is very light (<4 m/s), at ground level, but the wind speed exceeds the cut-in speed at hub height, then the turbines will begin to operate. It is thus feasible

that little ambient noise masking will occur at this low windspeed. The critical wind speeds are thus between 4-5 m/s at hub height when there may be little possibility of masking at ground level.

The noise modelling indicates that, in general, noise from the turbines will be below the SANS10103 limits for rural areas at a distance of approximately 500 m from the turbines at all NSA's except NSA 15 and 16 (above 5m/s wind speed at hub height) although these homesteads are only occupied for 3 – 4 Months of the year during winter when grazing is optimal. However, the ambient noise measurements show that the lowest noise measured was 28dB(A) under no wind conditions at NSA 16. The modelled noise at this receptor from the turbines (27dB(A)) does not exceed this level. **It is thus highly unlikely that the turbine noise will be audible given the distance of NSA 15 and 16 from the nearest turbines (2 043 m and 1 395 m respectively).** The significance of the potential noise impacts during the operational phase were assessed to be low before mitigation.

6.6 RESULTS OF THE FIELD STUDY

The field study indicated that the ambient noise at the time of the survey was varied between 28 dB(A) and 46 dB(A) under calm wind conditions. The field study showed that there are natural noise sources that will provide a masking effect when the wind blows.

6.7 IMPACT ASSESSMENT SUMMARY

The assessment of impacts and recommendation of mitigation measures as discussed above and collated in 13- 14 below.

Table 13 - Impact assessment summary table for the Construction Phase

IMPACT TABLE FORMAT	
Environmental Parameter	Noise emissions during the Construction Phase
Issue/Impact/Environmental Effect/Nature	Noise impacts could affect human receptors negatively and cause a noise disturbance.
<i>Extent</i>	<i>The impact will only affect the site</i>
<i>Probability</i>	<i>Unlikely</i>
<i>Reversibility</i>	<i>Reversible</i>
<i>Irreplaceable loss of resources</i>	<i>No loss of resource</i>
<i>Duration</i>	<i>Short term</i>
<i>Cumulative effect</i>	Negligible Cumulative Impact

<i>Intensity/magnitude</i>	<i>Low</i>	
<i>Significance Rating</i>	<i>6 – Negative low impact</i>	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	1	1
Probability	1	1
Reversibility	1	1
Irreplaceable loss	1	1
Duration	1	1
Cumulative effect	1	1
Intensity/magnitude	1	1
Significance rating	-7 (low negative)	-7 (low negative)
Mitigation measures	<ul style="list-style-type: none"> • Staff to receive noise sensitivity training; Monitoring of noise as per Table 16; • Limit high noise activities to daytime operations when possible, noting that operational requirements might not allow this due to various factors e.g. Crane use optimization, weather conditions etc. 	

Table 14 - Impact assessment summary table for the Operational Phase

IMPACT TABLE FORMAT	
Environmental Parameter	<i>Noise emissions during the Operational Phase</i>
Issue/Impact/Environmental Effect/Nature	<i>Noise impacts could affect human receptors negatively and cause a noise disturbance.</i>
<i>Extent</i>	<i>Will affect the local area</i>
<i>Probability</i>	<i>Unlikely</i>
<i>Reversibility</i>	<i>Reversible</i>
<i>Irreplaceable loss of resources</i>	<i>No loss of resource</i>
<i>Duration</i>	<i>Long term</i>
<i>Cumulative effect</i>	<i>Negligible Cumulative Impact</i>
<i>Intensity/magnitude</i>	<i>Low</i>
<i>Significance Rating</i>	<i>-10 Negative low impact</i>

IMPACT TABLE FORMAT		
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	1
Probability	1	1
Reversibility	1	1
Irreplaceable loss	1	1
Duration	3	1
Cumulative effect	1	1
Intensity/magnitude	1	1
Significance rating	-10 (low negative)	-7 (low negative)
Mitigation measures	Ambient noise monitoring to be conducted at NSA 15 & 16 as per Table 16 as well as any other areas that other specialist studies may identify.	

Table 15 - Impact assessment summary table for the Cumulative Impacts

IMPACT TABLE FORMAT		
Environmental Parameter	<i>Noise emissions for the Cumulative Impacts during the Operational Phase</i>	
Issue/Impact/Environmental Effect/Nature	<i>Noise impacts could affect human receptors negatively and cause a noise disturbance.</i>	
<i>Extent</i>	Will affect the local area	
<i>Probability</i>	Unlikely	
<i>Reversibility</i>	Reversible	
<i>Irreplaceable loss of resources</i>	No loss of resource	
<i>Duration</i>	Long term	
<i>Cumulative effect</i>	Negligible Cumulative Impact	
<i>Intensity/magnitude</i>	Low	
<i>Significance Rating</i>	7– Negative low impact	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	1	1
Probability	1	1
Reversibility	1	1
Irreplaceable loss	1	1
Duration	1	1
Cumulative effect	1	1
Intensity/magnitude	1	1

IMPACT TABLE FORMAT		
Significance rating	-7 (low negative)	-7 (low negative)
Mitigation measures	None	

6.8 INPUT TO THE ENVIRONMENTAL MANAGEMENT PROGRAMME

Table 16 - Table of monitoring actions (Construction)

Impact	Mitigation/Management action	Monitoring		
		Methodology	Frequency	Responsibility
Reduce construction noise	Conduct noise sensitivity training for all construction staff. No construction piling should occur at night. Piling should only occur during the hottest part of the day to take advantage of unstable atmospheric conditions	Training	Before construction commences	Holder of the EA
Monitor construction noise	Ambient noise monitoring to be conducted at NSA' 15 and 16	As per the requirements of SANS 10103	Four times during the construction phase	Specialist noise consultant

Table 17 - Table of monitoring actions (Operations)

Impact	Mitigation/Management action	Monitoring		
		Methodology	Frequency	Responsibility
Reduce operational noise	Ambient noise monitoring to be conducted at the onsite NSA 15 and 16 when operations commence to verify the noise emissions meet the noise rating limit. Mitigation measures to be implemented if the noise impact exceeds the 35dB(A) noise rating limit.	As per the requirements of SANS 10103	Once off during project operations	Specialist noise consultant

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7 CONCLUSION AND RECOMMENDATIONS

Provided that the mitigation measures presented in the noise specialist study are implemented effectively, the noise from the turbines at the identified noise sensitive areas is predicted to be less than the 35 dB(A) night limit and 45 dB(A) day/night limit for rural areas presented in SANS 10103:2008. This will be confirmed with onsite measurements at NSA 15 and 16 during the operational phase, as above 5m/s the turbine noise exceeds the night limit. The wind masking noise will however mitigate this impact. The overall noise impact with recommended mitigation is expected to be negative and of low significance before and after mitigation.

The results of the study indicate that the following conclusions can be drawn:

- There will be a short-term increase in noise in the vicinity of the site during construction as the ambient level will be exceeded at NSA 15 and 16. The impact during construction will be difficult to mitigate, although these homesteads are only occupied for 3 – 4 Months of the year during winter when grazing is optimal. However, the assessment did not consider masking effect and also considered a 125m hub height. A higher hub height and the masking effect of wind could reduce the noise impact.
- The impact of low frequency noise and infra sound will be negligible and there is no evidence to suggest that adverse health effects will occur as the sound power levels generated in the low frequency range are not high enough to cause physiological effects.

The following is recommended:

7.1.1 Construction Activities

- All construction operations should only occur during daylight hours if possible.
- No construction piling should occur at night. Piling should only occur during the hottest part of the day to take advantage of unstable atmospheric conditions.
- Ensuring that construction staff is given “noise sensitivity” training prior to construction commencing along with suitable noise protective gear.

7.1.2 Operational Activities

- a) Ambient noise monitoring is recommended at NSA 15 and 16 once the turbines are erected. This is to determine whether or not the noise rating limits are being exceeded and to confirm the modelling results.

It is my recommendation that based on the results presented here, an Environmental Authorisation can be granted from a noise impact perspective irrespective of the future alternatives that may be considered

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provided that no turbine is located closer to a noise sensitive receptor by more than 100m. The project can thus proceed.

8 REFERENCES

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3)	DEFRA – United Kingdom A Review of Published Research on Low Frequency Noise and its Effects. Geoff Leventhal. 2003
4)	DTI – United Kingdom The measurement of low frequency noise at 3 UK Wind Farms. Hayes Mackenzie. 2006
5)	Gold Coast Desalination Alliance (GCDA) – 2006 Environmental Impact Assessment Queensland Desalination Plant (Chapter 11).
6)	International Finance Corporation – 2007 General EHS Guidelines: Environmental Noise.
7)	ISO 9613-2 - Acoustics – Attenuation of sound during propagation outdoors. Part 2 – General method of calculation.
8)	Renewable Energy Research Laboratory - Department of Mechanical and Industrial Engineering. University of Massachusetts at Amherst. A White Paper on Wind Turbine Acoustic Noise. Authors: Anthony L. Rogers, Ph.D. James F. Manwell, Ph.D. Sally Wright. Amended January 2006
9)	South Africa - GNR.154 of January 1992: Noise control regulations in terms of section 25 of the Environment Conservation Act (ECA), 1989 (Act No. 73 of 1989)
10)	South Africa - GNR.155 of 10 January 1992: Application of noise control regulations made under section 25 of the Environment Conservation Act, 1989 (Act No. 73 of 1989)
11)	South Africa - SANS 10210:2004 Edition 2.2 – Calculating and predicting road traffic noise
12)	South Africa - SANS 10357:2004 Version 2.1 - The calculation of sound propagation by the Concawe method
13)	South Africa - SANS 10103:2008 Version 6 - The measurement and rating of environmental noise with respect to annoyance and to speech communication.
14)	Swedish Environmental Protection Agency – Noise Annoyance from Wind Turbines – a Review. Authors: Eja Pedersen, Högskolan i Halmstad. August 2003.
15)	University of Groningen - 11 th International Meeting on Low Frequency Noise and Vibration and its Control. Do wind turbines produce significant low frequency sound levels? GP. van den Berg. September 2003.
16)	World Health Organization – Guidelines for Community Noise. 1999
17)	Larom, D, Garstang, M., Payne, K., Raspet, R. & Lindeque, M. 1997. The Journal of Experimental Biology 200, 421–431.
18)	Wagner, S., Bareib, R. and Guidati, G., Wind Turbine Noise, Springer, Berlin, 1996

APPENDICES

8.1 APPENDIX A - AIA CERTIFICATE



**DEPARTMENT
OF LABOUR**

Certificate

This is to certify that

**SAFETRAIN CC
TRADING AS T/A SAFETECH**

has been approved as an

APPROVED INSPECTION AUTHORITY

**in terms of the Occupational Health and Safety
Act, 1993,
for the monitoring of**

**Physical Stress Factors and Chemical Stress Factors
(including Lead and Asbestos, Ergonomic hazards and
Ventilation Installation) and Biological Factors**

2009-08-27

DATE

CI 049 OH

CERTIFICATE NUMBER

CHIEF INSPECTOR

8.2 APPENDIX B – CALIBRATION CERTIFICATE



148
1902

M AND N ACOUSTIC SERVICES (Pty) Ltd
 Co. Reg. No. 2009/000000000 VAT NO. 4300255876 BEE Status: Level 4
 P.O. Box 54713, Durbanville, 7801
 No. 15, Mustang Avenue
 Pierre van Ryneveld, 0601
 Tel: 012 689-2007 (075 920 3075) Fax: 021 951 3690
 E-mail: admin@mnaoustics.co.za
 Website: www.mnaoustics.co.za

CERTIFICATE OF CONFORMANCE

CERTIFICATE NUMBER	2017-AS-2098
ORGANISATION	SAFETRAIN T/A SAFETECH
ORGANISAION ADDRESS	P.O. BOX 27697, GREENACRES, PORT ELIZABETH, 6057
CALIBRATION OF	INTEGRATING SOUND LEVEL METER complete with 1/2" PRE-AMPLIFIER, 1/2" MICROPHONE and 1/2-OCTAVE/OCTAVE FILTER CARD
MANUFACTURERS	RION
MODEL NUMBERS	NL-32, NH-21, UC-53A and NX-22RT
SERIAL NUMBERS	00151075, 13814, 319366 and 00150957 V2.2
DATE OF CALIBRATION	07 NOVEMBER 2017
RECOMMENDED DUE DATE	-----
PAGE NUMBER	PAGE 1 OF 5

This certificate is issued in accordance with the conditions of approval granted by the South African National Accreditation System (SANAS). This Certificate may not be reproduced without the written approval of SANAS and M and N Acoustic Services.

The measurement results recorded in this certificate were correct at the time of calibration. The subsequent accuracy will depend on factors such as care, handling, frequency of use and the amount of different users. It is recommended that re-calibration should be performed at an interval, which will ensure that the instrument remains within the desired limits and/or manufacturer's specifications.

The South African National Accreditation System (SANAS) is member of the International Laboratory Accreditation Cooperation (ILAC) Mutual Recognition Arrangement (MRA). This arrangement allows for mutual recognition of technical test and calibration data by member accreditation bodies worldwide. For more information on the arrangement please consult www.ilac.org

Calibrated by:  W.S. SIBANYONI (CALIBRATION TECHNICIAN)	Authorized/Checked by:  M. NAUDE (SANAS TECHNICAL SIGNATORY)	Date of Issue: 08 NOVEMBER 2017
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Director: Mananka Naude

Pages 2 to 4 available on request

8.3 APPENDIX C – TYPICAL SOUND POWER AND SOUND PRESSURE LEVELS

Acoustic Power	Degree		Pressure Level	Source
32 GW	Deafening		225 dB	12" Cannon @ 12ft in front and below
25 to 40 MW			195 dB	Saturn Rocket
100 Kw			170 dB	Turbojet engine with afterburner
10 Kw			160 dB	Turbojet engine, 7000lb thrust
1 kW			150 dB	4 Propeller Airliner
100 W			140 dB	Artillery Fire
10 W	Threshold of pain		130 dB	Pneumatic Rock Drill
				130 dB causes immediate ear damage
3 W			125 dB	Small aircraft engine
1.0 W			120 dB	Thunder
100 Mw			110 dB	Close to train
10 mW	Very Loud		100 dB	Home lawn mower
1 mW			90 dB	Symphony or a Band
				85 dB regularly can cause ear damage
100 uW	Loud		80 dB	Police whistle
10 uW			70 dB	Average radio
1 uW	Moderate		60 dB	Normal conversational voice
100 nW			50 dB	Quiet stream
10 nW	Faint		40 dB	Quiet conversation
1 nW			30 dB	Very soft whisper
100 pW	Very faint		20 dB	Ticking of a watch
10 pW	Threshold of hearing		10 dB	

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1 pW			0 dB	Absolute silence
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Sound Perception

Change in Sound Level	Perception
3 dB	Barely perceptible
5 dB	Clearly perceptible
10 dB	Twice as loud

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8.4 APPENDIX D – ADJOINING WIND FARM WTG POSITIONS

Rietkloof			Brandvalley			Karreebosch		
Longitude	Latitude	Elevation [m]	Longitude	Latitude	Elevation [m]	Longitude	Latitude	Elevation [m]
20°26'24.18"	33°04'57.38"	1198	20°23'36.20"	33°01'11.11"	1322	20°30'33.18"	32°47'27.95"	938
20°26'47.81"	33°04'48.70"	1200	20°23'37.82"	33°00'58.26"	1321	20°30'30.35"	32°47'39.93"	970
20°26'44.27"	33°04'27.49"	1180	20°23'45.84"	33°00'47.17"	1289	20°30'25.50"	32°46'06.06"	970
20°27'13.28"	33°04'47.13"	1240	20°23'50.44"	32°58'20.63"	1190	20°30'37.28"	32°45'58.37"	940
20°27'23.56"	33°04'38.07"	1211	20°24'00.40"	32°59'35.37"	1280	20°30'37.67"	32°47'08.43"	930
20°27'42.27"	33°04'52.59"	1210	20°24'11.92"	33°01'09.07"	1309	20°30'16.42"	32°48'01.50"	1026
20°28'06.39"	33°04'55.28"	1182	20°24'25.27"	32°58'16.83"	1210	20°30'18.08"	32°46'16.71"	998
20°26'12.35"	33°03'50.84"	1203	20°24'24.81"	33°01'01.27"	1300	20°30'30.19"	32°49'30.59"	1120
20°26'23.02"	33°03'41.61"	1230	20°24'33.36"	32°57'59.95"	1308	20°29'33.58"	32°48'06.46"	1010
20°26'31.96"	33°03'31.15"	1216	20°24'33.87"	32°57'47.06"	1320	20°30'21.79"	32°47'49.92"	989
20°27'16.77"	33°03'36.50"	1180	20°24'35.10"	32°57'21.60"	1369	20°30'14.51"	32°46'29.04"	990
20°30'05.02"	33°05'08.34"	1205	20°24'37.58"	32°57'34.56"	1320	20°32'33.58"	32°50'59.29"	1058
20°30'29.33"	33°05'02.09"	1219	20°24'42.25"	32°57'10.20"	1345	20°30'42.55"	32°49'08.53"	1060
20°30'38.06"	33°04'37.14"	1211	20°24'57.51"	32°55'29.35"	1420	20°30'36.72"	32°49'19.68"	1110
20°30'43.65"	33°04'50.27"	1258	20°24'59.69"	32°55'51.45"	1378	20°29'34.59"	32°47'53.21"	1030
20°31'30.21"	33°04'31.37"	1228	20°25'19.74"	33°01'12.67"	1220	20°32'41.00"	32°50'08.37"	1076
20°31'27.45"	33°03'35.42"	1226	20°25'23.79"	32°55'32.32"	1400	20°30'39.56"	32°49'47.42"	1110
20°31'19.84"	33°03'19.55"	1250	20°25'33.17"	33°01'04.80"	1210	20°32'35.96"	32°50'46.60"	1062
20°31'30.90"	33°03'02.63"	1220	20°25'44.10"	32°59'03.38"	1280	20°30'44.22"	32°50'01.99"	1128
20°31'38.99"	33°02'51.75"	1240	20°26'03.36"	32°56'43.86"	1340	20°30'40.19"	32°50'14.05"	1110
20°31'50.02"	33°02'42.32"	1210	20°26'17.05"	32°56'23.90"	1390	20°29'21.94"	32°48'13.97"	983
20°31'45.25"	33°02'25.62"	1210	20°26'43.07"	32°55'44.03"	1405	20°30'28.72"	32°50'36.44"	1187
20°31'41.31"	33°02'13.06"	1238	20°26'46.09"	32°56'11.32"	1410	20°30'30.87"	32°50'50.87"	1147
20°31'53.12"	33°02'04.89"	1250	20°27'06.33"	32°55'54.69"	1416	20°30'18.28"	32°51'13.52"	1200
20°32'03.71"	33°01'55.61"	1260	20°27'24.88"	32°59'06.20"	1290	20°30'23.77"	32°51'02.14"	1176
20°32'17.02"	33°01'49.29"	1290	20°27'50.99"	32°58'55.95"	1363	20°32'38.21"	32°50'20.89"	1070
20°32'25.08"	33°01'38.36"	1320	20°28'03.52"	32°58'48.59"	1386	20°32'40.22"	32°50'34.94"	1091
20°32'20.27"	33°01'21.93"	1320	20°28'24.33"	32°59'27.91"	1308	20°28'35.49"	32°49'52.89"	1020
20°32'19.90"	33°01'09.03"	1330	20°28'24.15"	32°59'49.80"	1288	20°28'39.78"	32°50'17.15"	1113
20°32'31.75"	33°01'00.93"	1318	20°28'39.12"	32°58'36.92"	1427	20°28'40.92"	32°50'40.74"	1040
20°31'58.05"	33°00'40.83"	1328	20°28'54.42"	32°58'01.90"	1510	20°28'45.91"	32°50'53.34"	1040
20°32'08.84"	33°00'31.66"	1316	20°29'05.61"	32°58'50.45"	1409	20°28'45.03"	32°51'06.00"	1058
20°31'11.16"	32°59'46.78"	1351	20°29'06.72"	32°57'54.29"	1478	20°28'30.52"	32°49'28.62"	980
20°30'45.54"	32°59'46.97"	1380	20°29'11.42"	32°58'17.90"	1455	20°29'39.51"	32°47'39.85"	980
20°30'20.05"	32°59'45.72"	1369	20°29'32.94"	32°57'53.95"	1409	20°25'45.28"	32°54'17.49"	1160
20°29'46.43"	32°59'42.49"	1350	20°30'20.44"	32°57'48.80"	1380	20°25'54.12"	32°54'07.72"	1160
20°30'08.70"	33°00'14.48"	1288	20°30'41.46"	32°58'10.73"	1394	20°25'56.55"	32°53'55.13"	1204
20°30'01.91"	33°00'26.02"	1297	20°30'54.18"	32°58'03.59"	1369	20°26'00.52"	32°53'43.07"	1239
20°29'55.99"	33°00'38.00"	1260	20°31'44.49"	32°57'55.13"	1355	20°25'59.73"	32°53'29.83"	1230
20°29'50.86"	33°00'50.12"	1260	20°31'56.28"	32°57'46.89"	1400	20°26'15.92"	32°52'41.15"	1140
20°29'53.20"	33°01'02.82"	1246	20°32'08.84"	32°57'39.50"	1366	20°26'18.04"	32°52'28.99"	1135
20°29'57.14"	33°01'15.29"	1221	20°24'24.73"	32°59'41.10"	1270	20°26'08.04"	32°51'44.25"	1051
20°30'04.93"	33°01'37.92"	1200	20°24'29.38"	32°59'28.86"	1280	20°26'09.70"	32°51'31.34"	1077
20°30'11.58"	33°02'15.16"	1170	20°24'41.92"	32°59'21.55"	1270	20°26'11.71"	32°51'18.42"	1110

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Longitude	Latitude	Elevation [m]	Longitude	Latitude	Elevation [m]	Longitude	Latitude	Elevation [m]
20°30'11.14"	33°02'33.92"	1147	20°24'53.56"	32°59'11.12"	1266	20°26'20.20"	32°51'08.49"	1114
20°29'01.92"	33°02'22.86"	1156	20°25'17.86"	32°59'04.74"	1286	20°26'26.39"	32°50'57.28"	1081
20°28'23.90"	33°01'15.40"	1280	20°28'30.60"	32°58'47.67"	1420	20°26'52.78"	32°49'30.37"	940
20°28'29.59"	33°01'03.43"	1231	20°28'46.68"	32°58'13.03"	1453	20°26'59.04"	32°49'19.29"	950
20°28'23.60"	33°00'44.44"	1280	20°28'51.75"	32°58'29.66"	1450	20°27'03.74"	32°49'04.99"	943
20°28'32.36"	33°00'33.88"	1260	20°24'36.81"	33°00'53.24"	1243	20°27'00.48"	32°48'50.66"	960
20°29'00.01"	33°02'42.77"	1120	20°23'48.07"	32°59'42.92"	1282	20°27'03.92"	32°48'38.36"	979
20°33'02.47"	33°03'28.28"	1205	20°24'06.86"	32°59'23.72"	1240	20°27'12.12"	32°48'28.27"	966
20°33'05.59"	33°03'15.57"	1199	20°25'19.90"	32°58'21.05"	1270	20°30'57.15"	32°49'02.99"	1028
20°33'01.45"	33°03'01.41"	1209	20°28'21.75"	32°58'17.34"	1394	20°30'15.51"	32°49'36.06"	1081
20°32'59.88"	33°02'48.54"	1204	20°29'27.48"	32°58'07.75"	1423	20°32'42.30"	32°49'55.32"	1010
20°33'03.34"	33°02'35.90"	1215	20°28'50.03"	32°59'24.72"	1336	20°25'37.40"	32°54'27.75"	1145
20°27'57.12"	33°00'36.62"	1242	20°28'36.43"	32°59'06.60"	1370	20°26'17.47"	32°52'09.33"	1080
20°32'19.70"	33°00'21.35"	1290	20°25'44.81"	33°00'55.98"	1184	20°26'48.20"	32°49'42.23"	937
20°31'28.69"	33°04'54.31"	1184				20°27'11.87"	32°48'13.14"	1000
20°28'27.72"	33°01'27.87"	1226				20°28'34.86"	32°50'05.16"	1086
						20°30'33.63"	32°50'24.87"	1147
						20°26'10.75"	32°52'54.62"	1150
						20°28'49.93"	32°49'43.05"	972
						20°28'45.93"	32°51'19.95"	1053
						20°26'00.02"	32°53'11.41"	1210

Witberg			Esizayo			Roggeveld		
Longitude	Latitude	Elevation [m]	Longitude	Latitude	Elevation [m]	Longitude	Latitude	Elevation [m]
20°28'08.82"	33°16'59.07"	1442.7	20°33'40.64"	32°57'30.35"	1380	20°29'48.80"	32°56'31.84"	1392
20°28'09.84"	33°17'07.88"	1450	20°35'09.27"	32°57'22.54"	1335	20°29'59.40"	32°56'24.35"	1423
20°27'58.98"	33°17'09.71"	1450	20°33'59.92"	32°57'25.55"	1370	20°30'12.40"	32°56'18.53"	1410
20°27'48.42"	33°17'11.90"	1437.6	20°38'07.36"	33°01'29.88"	1200	20°30'19.68"	32°56'08.68"	1383
20°27'29.38"	33°17'22.74"	1412.8	20°37'22.97"	33°01'44.37"	1201	20°30'26.37"	32°55'58.45"	1370
20°27'16.41"	33°17'24.43"	1410	20°38'24.73"	33°01'23.44"	1180	20°30'20.28"	32°55'44.74"	1401
20°27'02.33"	33°17'21.48"	1400	20°34'50.00"	32°57'24.09"	1333	20°30'25.43"	32°55'34.16"	1420
20°26'49.53"	33°17'19.94"	1381.7	20°38'28.65"	33°01'07.22"	1140	20°30'30.49"	32°55'23.53"	1418
20°26'51.87"	33°17'30.93"	1400	20°38'47.93"	33°01'05.65"	1120	20°30'34.79"	32°55'12.02"	1387
20°26'39.57"	33°17'31.76"	1380.9	20°38'52.28"	32°59'00.64"	1218	20°30'49.65"	32°55'24.78"	1375
20°27'07.29"	33°17'36.05"	1380	20°35'28.53"	32°57'22.60"	1294	20°31'00.62"	32°55'17.37"	1350
20°26'28.02"	33°17'32.85"	1352.2	20°36'31.06"	33°01'13.36"	1222	20°31'08.87"	32°55'08.31"	1310
20°26'15.98"	33°17'45.06"	1346.2	20°37'48.06"	33°01'36.33"	1190	20°30'31.77"	32°54'58.90"	1328
20°26'31.76"	33°18'00.94"	1340	20°34'28.82"	32°57'22.40"	1328	20°30'33.25"	32°54'45.24"	1340
20°26'18.51"	33°17'58.18"	1353.5	20°38'34.92"	32°59'07.08"	1205	20°30'47.32"	32°54'40.94"	1340
20°26'05.34"	33°17'55.46"	1370	20°36'17.80"	33°00'21.36"	1170	20°30'59.89"	32°54'34.73"	1320
20°25'51.44"	33°17'57.28"	1343.1	20°35'08.37"	33°00'34.12"	1199	20°31'07.55"	32°54'25.18"	1320
20°27'28.41"	33°16'59.33"	1378.8	20°36'54.18"	33°01'16.68"	1199	20°31'20.88"	32°54'19.25"	1301
20°27'14.18"	33°17'00.46"	1387.1	20°38'07.45"	33°01'08.78"	1139	20°31'29.89"	32°54'10.58"	1291
20°26'59.96"	33°17'00.88"	1369.3	20°39'15.22"	32°59'47.79"	1120	20°31'30.66"	32°53'56.88"	1260

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Witberg			Esizayo			Roggeveld		
Longitude	Latitude	Elevation [m]	Longitude	Latitude	Elevation [m]	Longitude	Latitude	Elevation [m]
20°22'22.34"	33°17'49.96"	1230	20°35'41.12"	33°00'37.48"	1180	20°31'35.77"	32°53'45.18"	1230
20°21'59.66"	33°17'54.29"	1220	20°38'32.57"	33°00'50.99"	1077	20°31'41.21"	32°53'34.61"	1194
20°21'45.50"	33°17'54.78"	1220	20°35'58.51"	33°00'26.17"	1160	20°31'47.35"	32°53'24.44"	1200
20°21'31.88"	33°17'54.92"	1220	20°37'46.52"	33°00'03.77"	1100	20°31'55.36"	32°53'15.25"	1230
20°28'23.16"	33°17'04.97"	1424.4	20°37'03.75"	33°01'31.32"	1190	20°32'04.80"	32°53'06.84"	1218
20°25'38.42"	33°17'59.93"	1320.1	20°38'09.70"	32°59'49.23"	1120	20°32'14.43"	32°52'57.72"	1173
20°26'44.72"	33°17'59.29"	1340	20°39'11.54"	32°59'02.32"	1200	20°32'23.56"	32°52'49.13"	1180
			20°38'21.34"	32°59'29.78"	1128	20°32'29.26"	32°52'38.65"	1188
			20°37'05.80"	33°01'03.72"	1145	20°32'48.91"	32°52'22.79"	1230
			20°38'32.85"	32°59'42.80"	1119	20°32'57.06"	32°52'13.58"	1205
			20°39'48.11"	32°59'12.16"	1180	20°32'36.70"	32°52'27.87"	1240
			20°36'45.10"	32°59'08.38"	1165	20°30'05.26"	32°54'21.85"	1304
			20°40'51.63"	32°59'26.94"	1174	20°29'51.83"	32°54'06.01"	1298
			20°35'08.94"	32°58'32.35"	1196	20°30'03.85"	32°54'00.56"	1313
			20°38'15.65"	32°59'07.03"	1179	20°30'10.80"	32°53'50.33"	1286
			20°37'19.56"	32°59'58.82"	1105	20°30'13.89"	32°53'38.86"	1270
			20°35'05.32"	32°57'42.00"	1251	20°30'21.01"	32°53'26.18"	1270
			20°37'21.71"	32°59'06.87"	1158	20°30'25.68"	32°53'15.42"	1261
			20°36'35.18"	33°00'14.92"	1120	20°30'24.66"	32°53'04.04"	1236
			20°35'40.16"	32°57'06.40"	1197	20°30'18.27"	32°52'44.60"	1270
			20°35'24.40"	32°58'22.66"	1210	20°32'25.36"	32°51'34.69"	1100
			20°36'56.46"	32°59'53.88"	1111	20°32'28.27"	32°51'23.15"	1089
			20°35'07.17"	32°57'58.25"	1221	20°32'33.48"	32°51'12.61"	1087
			20°35'21.92"	33°00'22.80"	1161	20°30'34.11"	32°52'41.54"	1240
			20°36'40.63"	33°01'28.00"	1160	20°30'05.02"	32°52'46.81"	1230
			20°39'40.12"	33°00'25.20"	1060	20°29'29.70"	32°56'43.50"	1410
			20°39'28.85"	32°59'08.86"	1182	20°29'30.70"	32°56'58.59"	1419
			20°37'21.56"	32°59'42.59"	1118			
			20°36'58.31"	33°00'11.74"	1104			
			20°34'53.49"	32°58'42.04"	1171			
			20°38'11.37"	33°00'52.55"	1083			
			20°36'27.28"	33°00'57.11"	1142			
			20°35'34.50"	32°56'40.40"	1141			
			20°34'46.05"	32°57'45.19"	1246			
			20°35'31.94"	32°58'58.40"	1160			

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Soetwater			Karusa		
Longitude	Latitude	Elevation [m]	Longitude	Latitude	Elevation [m]
20°42'02.34"	32°44'33.40"	1420	20°37'51.20"	32°46'50.73"	1310
20°41'15.97"	32°44'03.45"	1395	20°37'43.61"	32°46'58.09"	1310
20°40'51.47"	32°43'54.06"	1408	20°38'45.89"	32°47'29.63"	1315
20°40'28.05"	32°43'46.64"	1410	20°38'38.17"	32°47'36.42"	1340
20°40'25.19"	32°43'55.65"	1394	20°38'30.19"	32°47'42.67"	1333
20°40'10.60"	32°43'58.52"	1390	20°38'13.19"	32°47'44.41"	1309
20°40'05.60"	32°44'06.40"	1390	20°37'58.00"	32°47'49.47"	1231
20°39'54.17"	32°44'10.83"	1384	20°37'43.41"	32°47'52.40"	1241
20°39'38.74"	32°44'12.97"	1370	20°37'29.87"	32°47'55.90"	1260
20°39'23.12"	32°44'14.92"	1347	20°37'18.09"	32°48'00.65"	1256
20°39'05.72"	32°44'15.58"	1360	20°37'09.37"	32°48'17.43"	1250
20°38'58.76"	32°44'30.92"	1316	20°37'05.78"	32°48'29.30"	1250
20°38'53.65"	32°44'38.90"	1310	20°37'03.39"	32°48'38.68"	1263
20°38'44.38"	32°44'44.99"	1320	20°37'01.31"	32°48'48.00"	1286
20°38'34.41"	32°44'50.65"	1320	20°37'05.58"	32°49'00.08"	1280
20°38'24.65"	32°44'56.35"	1310	20°37'08.81"	32°49'11.83"	1238
20°38'13.37"	32°45'12.42"	1293	20°37'05.55"	32°49'39.38"	1212
20°37'59.92"	32°45'15.87"	1290	20°37'01.28"	32°49'47.88"	1244
20°37'43.52"	32°45'17.59"	1320	20°36'57.13"	32°49'56.41"	1270
20°37'32.83"	32°45'22.59"	1314	20°36'54.97"	32°50'05.91"	1260
20°37'36.62"	32°45'34.30"	1308	20°36'49.90"	32°50'14.04"	1260
20°37'40.40"	32°45'46.10"	1330	20°36'46.66"	32°50'23.60"	1264
20°44'16.41"	32°46'12.27"	1364	20°36'30.49"	32°50'48.94"	1240
20°43'52.03"	32°46'28.21"	1308	20°36'18.84"	32°50'53.80"	1206
20°42'34.39"	32°47'23.36"	1150	20°36'03.62"	32°51'32.40"	1226
20°41'47.31"	32°47'53.19"	1189	20°35'52.88"	32°51'37.49"	1246
20°41'50.47"	32°48'08.06"	1213	20°35'42.80"	32°51'43.27"	1227
20°41'40.83"	32°48'13.55"	1237	20°37'48.68"	32°52'51.08"	1230
20°41'54.15"	32°44'39.15"	1379	20°38'12.30"	32°52'52.82"	1211
20°38'48.16"	32°44'16.36"	1360	20°38'31.47"	32°52'50.99"	1210
20°38'21.03"	32°45'05.39"	1300	20°38'38.54"	32°52'43.53"	1213
20°37'50.74"	32°46'02.55"	1275	20°38'41.70"	32°52'33.65"	1180
20°43'50.02"	32°45'45.80"	1370	20°38'45.44"	32°52'24.46"	1160
20°43'37.55"	32°45'51.04"	1370	20°38'47.29"	32°52'14.22"	1150
20°44'18.42"	32°46'02.09"	1390	20°37'32.90"	32°46'24.23"	1301
20°43'56.76"	32°46'06.28"	1366	20°37'34.92"	32°46'36.21"	1304
20°42'26.69"	32°47'33.01"	1212	20°38'00.19"	32°47'11.17"	1339
20°42'19.71"	32°47'39.68"	1243	20°37'58.80"	32°47'21.36"	1347
20°42'11.23"	32°47'45.05"	1248	20°39'43.02"	32°47'33.21"	1285
20°41'58.19"	32°47'48.04"	1208	20°39'36.53"	32°47'40.47"	1326
20°41'33.74"	32°48'20.42"	1250	20°39'29.70"	32°47'47.63"	1333
20°41'21.77"	32°48'22.99"	1267	20°39'12.94"	32°47'45.63"	1321

Report No.	Page - Of - Pages		Amendments	Field Survey Date
26/8385	75	75	Version 3 as on 07/11/2018	15/09/2018

Soetwater			Karusa		
Longitude	Latitude	Elevation [m]	Longitude	Latitude	Elevation [m]
20°41'15.33"	32°48'30.06"	1270	20°37'09.81"	32°48'06.67"	1240



Appendix 6G
Socio-Economic Assessment

Dr. Neville Bews & Associates

Social Impact Assessors

Committed to building high trust environments

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20 February, 2019

Liandra Scott-Shaw
SiVEST Environmental Division
PO Box 1899
Umhlanga Rocks
4320

**Re: SOCIAL IMPACT ASSESSMENT FOR THE PROPOSED 325 MW RONDEKOP
WIND FARM PROJECT, (WEF) BETWEEN MATJIESFONTEIN AND SUTHERLAND
IN THE NORTHERN CAPE PROVINCE.**

Dear Liandra

The overall impact rating reflected in the report,

**SOCIAL IMPACT ASSESSMENT FOR THE PROPOSED 325 MW RONDEKOP WIND
FARM PROJECT, (WEF) BETWEEN MATJIESFONTEIN AND SUTHERLAND IN THE
NORTHERN CAPE PROVINCE**

Dated 17 October 2018,

will not be affected by the following proposed changes.

- A change in capacity from up to 6MW to up to 8MW.
- All turbines are still valid (slight alignment shifts mainly to turbine 16 [ecology changes] 44 [to avoid the 200 m bat and bird buffer surrounding the watercourse]).
- Turbine 25 access road to crane pad: minor alignment change as the current alignment was very close to the edge of the ridge and ecologist was concerned about downslope erosion).

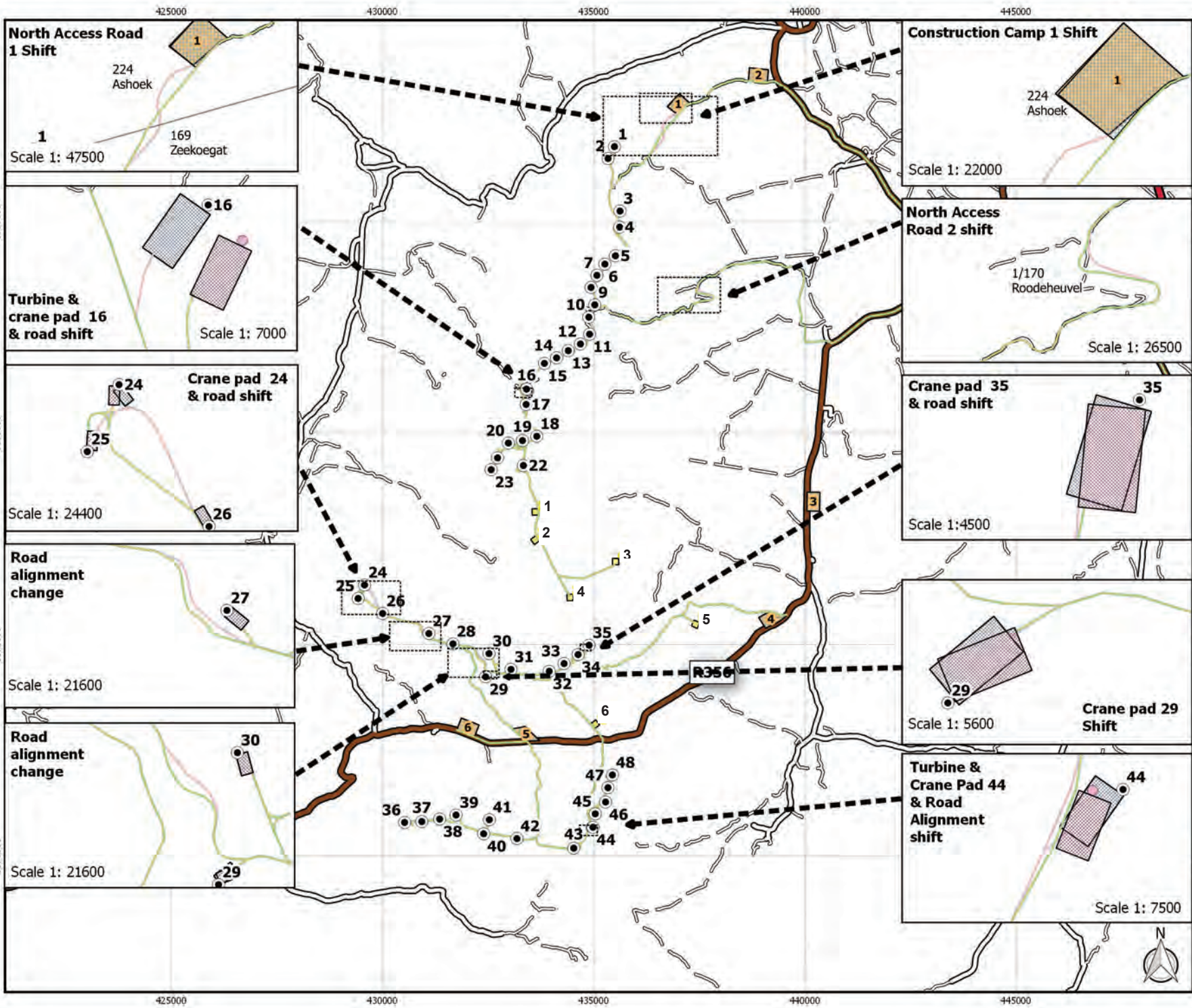
- Turbine 27 access road: minor alignment shift to avoid crossing a rocky ridge / outcrop as per the ecology requirement.
- Road between turbine 28 & 29: minor alignment change to avoid rocky outcrop.
- Crane pad 29 & 35: minor alignment change to avoid the rocky outcrops.
- Access road north 1: shifted the alignment slightly away from the drainage line and then crossing it perpendicularly at a single point.
- Access road 2: shifted to only cross the drainage line at one point.
- Construction Camp 1: shift to follow road alignment

The revised layout changes referred to above are illustrated in the attached layout map.

Yours sincerely,



Neville Bews



Rondekop WEF Layout Changes: EIA Phase

Legend

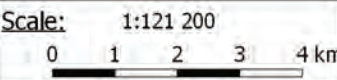
- Property Boundaries
- Provincial Road
- Main Gravel Road
- Secondary Gravel Roads
- Farm Roads

Scoping Phase Layout

- Scoping Phase Road Alignment
- Construction Camp Alternatives
- Crane Pads (48)
- Substation Alternatives (6)
- Turbines (48)

EIA Phase Layout Changes

- EIA Phase Road Alignment
- Construction Camp Alternatives
- Crane Pads (48)
- Substation Alternatives (6)
- Turbines (48)



Date: 14-2-2019	Project: Rondekop
--------------------	----------------------

Coordinate System: WG 21

Drawn:	VF
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Approved:	KdB
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GM001.1	Revision:	1
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**PROPOSED 325 MW RONDEKOP WIND FARM PROJECT, NEAR
SUTHERLAND, NORTHERN CAPE PROVINCE**

**SOCIAL IMPACT ASSESSMENT REPORT
October 2018**

Prepared by:

Dr. Neville Bews & Associates

Social Impact Assessors

PO Box 145412

Bracken Gardens

1452

Submitted to:

SiVEST SA (Pty) Ltd

4 Pencarrow Crescent,

La Lucia Ridge Office Estate,

Umhlanga Rocks.

4320

DETAILS OF PROJECT

Report Title	:	Social Impact Assessment for the Proposed 325 Mw Rondekop Wind Farm Project, Northern Cape Provinces
Author	:	Dr Neville Bews
DEA Reference Number	:	
Project Developer	:	Rondekop Wind Farm (Pty) Ltd
Environmental Consultant	:	SiVEST SA (Pty) Ltd
Review Period	:	06 September, 2018 – 17 October, 2018
Status of Report	:	Second Draft Report

EXECUTIVE SUMMARY

INTRODUCTION

Rondekop Wind Farm (Pty) Ltd has proposed the development of a Wind Energy Facility (WEF) referred to as the Rondekop Wind Energy Facility, 45 km south-west of Sutherland, in the Northern Cape Province, South Africa. As the proposed facility is located partially within and partly outside of the Komsberg Renewable Energy Development Zone (REDZ 2), SiVEST Environmental Division has been appointed by G7 on behalf of Rondekop Wind Farm (Pty) Ltd to undertake a full Environmental Impact Assessment (EIA) in order to apply for environments authorisation (EA) for this facility.

Towards this end SiVEST have contracted Dr Neville Bews & Associates (NBA) to undertake a desktop based social impact assessment in respect the proposed Rondekop Wind Farm as part of the Environmental Impact Assessment process.

APPROACH TO STUDY

Data was gathered through:

- The project description prepared by G7 Renewable Energies (Pty) Ltd.
- Statistics South Africa, Census 2011 and other relevant demographic data generated by Stats SA such as the Quarterly Labour Force Survey and Mid-year population estimates.
- Discussions with the project proponents and Environmental Impact Assessment Consultants.
- A literature review of various documents such as the relevant Municipal Integrated Development Plans (IDPs) and other specialist reports and documents.
- A broader literature scan.

The assessment technique used to evaluate the social impacts was provided by SiVEST Environmental Division.

PROJECT DESCRIPTION

The Rondekop Wind Farm will be up to 325 megawatt (MW) and will be comprised of the following major components, but not limited to:

- Forty eight wind turbines;
- Electrical transformers (690V/33kV) adjacent to each turbine;
- Underground 33 kV cabling between turbines buried along access roads, where feasible, with overhead 33 kV lines grouping turbines across valleys and ridges;
- Internal access roads of up to 12 m wide, including structures for storm water control;
- One 33/132 kV onsite substation and
- A temporary construction camp of ~13 ha.

Various location and technological alternatives were considered for the project as was the no-go alternative.

IMPACTS IDENTIFIED

The social impacts associated with the project were as follows;

Construction Phase

Health and social wellbeing

- Annoyance, dust noise and shadow flicker
- Increase in crime
- Increased risk of HIV infections
- Influx of construction workers and
- Hazard exposure.

Quality of the living environment

- Disruption of daily living patterns
- Disruptions to social and community infrastructure; and
- Transformation of the sense of place.

Economic

- Job creation and skills development; and
- Socio-economic stimulation.

Operational Phase

Quality of the living environment

- Transformation of the sense of place.

Economic

- Job creation and skills development and
- Socio-economic stimulation.

Cumulative impacts

Health and social wellbeing

- Risk of HIV and AIDS;

Quality of the living environment

- Sense of place and
- Service supplies and infrastructure.

Economic

- Job creation and skills development and
- Socio-economic stimulation.

FINDINGS

Most of the impacts associated with the construction phase of the project are moderate and can be mitigated. Over the operational phase the project will be highly visible and this is likely to change the sense of place of the area with mitigation likely to be difficult. This, however, is addressed by the visual specialist. On a more positive note the project fits well with the investment into renewable energy finding strong support in the National Development Plan and thus filtering down through other national, provincial and municipal legislation and documentation. The project is also quite likely to have a positive effect on the national and regional economy.

On a cumulative basis, there is clearly a conflict between the benefits of renewable energy and the changes that this will bring to the sense of place of the area. In this regard some effort will need to be made from all sides, on a collective basis, to find common ground on which to move forward as renewable energy is an integral part of South Africa's low-emissions development strategy. This effort is beyond a project specific level and will need to be coordinated from a governmental, or at least on a regional basis.

A further issue of concern, on a cumulative basis, is the threat that all the developments in the region are creating in respect of an increased risk in HIV prevalence. The Namaqua District Municipality has the lowest level of HIV prevalence across the country at 2.3% followed by the Central Karoo District at 6.9%. Of the 52 districts surveyed the Cape Winelands, together with the Vhembe district, has the fifth lowest level of HIV prevalence at 15.0%. Consequently, it is quite clear that the prevalence of HIV is extremely low in the area in comparison with the rest

of South Africa. With the influx of workers and truck drivers, both notorious spreaders of HIV, into the area the risk of the HIV prevalence is high. The authorities will need to take serious note of this and will need to develop and implement HIV/AIDS strategies that are effective if the area is to retain its current low HIV prevalence rate. A pre and post mitigation comparison of the impacts is presented below.

PRE AND POST MITIGATION COMPARISON OF THE IMPACTS

Construction Phase					
Environmental parameter	Issues	Rating prior to mitigation	Average	Rating post mitigation	Average
Health & social wellbeing	Annoyance, dust and noise	-18		-9	
	Increase in crime	-30		-30	
	Increased risk of HIV infections	-60		-32	
	Influx of construction workers	-22		-22	
	Hazard exposure.	-028	-31.6	-24	-23.4
			Negative Medium Impact		Negative Low Impact
Quality of the living environment	Disruption of daily living patterns	-28		-26	
	Disruptions to social and community infrastructure	-30	-29	-30	-28
			Negative Medium Impact		Negative Low Impact
Economic	Job creation and skills development	30		30	
	Socio-economic stimulation	32	31	32	31
			Positive Medium Impact		Positive Medium Impact
Operational Phase					
Quality of the living environment	Transformation of the sense of place	-60	-60	-60	-60
			Negative High Impact		Negative High Impact
Economic	Job creation and skills development	30		30	
	Socio-economic stimulation	60	45	60	45
			Positive Medium Impact		Positive Medium Impact
No Project Alternative					
No project		-32	-32	No mitigation measures	
			Negative Medium Impact		
Cumulative Impacts					
Health & social wellbeing	Risk of HIV	-69	-69	-66	-66
			Negative High Impact		Negative High Impact
Quality of the living environment	Sense of place	-66		-66	
	Services, supplies & infrastructure	-32	-49	-30	-48
			Negative High Impact		Negative Medium Impact
Economic	Economic	84	84	84	84
			Positive Very High Impact		Positive Very High Impact

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LIST OF ABBREVIATIONS

AIDS	Acquired immunodeficiency syndrome
BID	Background Information Document
dB	Decibel
DBSA	Development Bank of South Africa
DEA	Department of Environmental Affairs
DEAT	Department of Environmental Affairs and Tourism
DM	District Municipality
EIA	Environmental Impact Assessment
GPS	Global Positioning System
HIA	Heritage Impact Assessment
HIV	Human Immunodeficiency Virus
I&AP	Interested and Affected Party
IDP	Integrated Development Plan
IRP	Integrated Resource Plan
IRR	Issues Response Report
kV	Kilovolt
LM	Local Municipality
MW	Megawatt
NBA	Dr. Neville Bews & Associates
NEMA	National Environmental Management Act (No. 107 of 1998)
NERSA	The National Energy Regulator of South Africa
NGO	Non-Governmental Organisation
OHS	Occupational Health and Safety
PA	Per Annum (Yearly)
PGDS	Provincial Growth and Development Strategy
PPP	Public Participation Process
REIPPPP	Renewable Energy Independent Power Producer Procurement Program
SACPVP	South African Council for the Property Valuers Profession
SAHRA	South African Heritage Resources Agency
SAHRIS	South African Heritage Resources Information System
SDF	Spatial Development Framework
SIA	Social Impact Assessment

SIPs	Strategic Integrated Projects
SMME	Small Medium and Micro Enterprises
Stats SA	Statistics South Africa
STDs	Sexually Transmitted Diseases
ToR	Terms of Reference
UNESCO	United Nations Educational, Scientific and Cultural Organization
WEF	Wind Energy Facility
WHO	World Health Organisation
WWF	World Wild Fund for Nature

QUALIFICATIONS AND EXPERIENCE OF SPECIALIST

Qualifications:

University of South Africa: B.A. (Honours) – 1984

Henley Management College, United Kingdom: The Henley Post-Graduate Certificate in Management – 1997

Rand Afrikaans University: M.A. (cum laude) – 1999

Rand Afrikaans University: D. Litt. et Phil. – 2000

Projects:

The Social Impact Assessment (SIA) for the Gautrain Rapid Rail Link; The impact assessment for the Australian – South African sports development programme; SIA for Kumba Resources, Sishen South Project; Evaluation of a Centre for Violence Against Women for The United Nations Office on Drugs and Crime; SIAs for the following Exxaro Resources Ltd.'s mines, Leeuwpan Coal Mine Delmas, Glen Douglas Dolomite Mine Henley-on-Klip, Grootegeluk Open Cast Coal Mine Lephalale; SIA for the South African National Road Agency Limited (SANRAL) on Gauteng Freeway Improvement Project; SIA for SANRAL on the N2 Wild Coast Toll Highway; Research into research outputs of the University for the University of Johannesburg; SIA for Waterfall Wedge housing and business development in Midrand Gauteng; SIA for the Environmental Management Plan for Sedibeng District Municipality; Social and Labour Plan for the Belfast Project on behalf of Exxaro Resources Ltd; SIA for the Transnet New Multi-Product Pipeline (Commercial Farmers) on behalf of Golder Associates Africa (Pty) Ltd; SIA for the Proposed Vale Moatize Power Plant Project in Mozambique on behalf of Golder Associates Africa (Pty) Ltd; SIA for Kumba Resources Ltd.'s proposed Dingleton Resettlement Project at Sishen Iron Ore Mine on behalf of Water for Africa (Pty) Ltd; SIA for Gold Fields West Wits Project for EcoPartners; SIA for the Belfast Project for Exxaro Resources Ltd; SIA for Eskom Holdings Ltd.'s Proposed Ubertas 88/11kV Substation on behalf of KV3 Engineers (Pty) Ltd; SIA for the Mokolo and Crocodile River (West) Water Augmentation Project for the Department of Water and Sanitation on behalf of Nemaï Consulting and the Trans Caledonian Water Authority; Assisted Octagon Consulting with the SIA for Eskom's Nuclear 1 Power Plant on behalf of Arcus GIBB Engineering & Science. SIA for the 150MW Photovoltaic Power Plant and Associated Infrastructure for Italgest Energy (Pty) Ltd, on behalf of Kalahari Survey Solutions cc. SIA for Eskom Holdings Limited, Transmission Division's Neptune-Poseidon 400kV Power Line on behalf of Nemaï Consulting. Ncwabeni Off-Channel Storage Dam for security of water supply in Umzumbe, Mpumalanga.

Social Impact assessment for Eskom Holdings Limited, Transmission Division, Forskor-Merensky 275kV ±130km Powerline and Associated Substation Works in Limpopo Province. Social impact assessment for the proposed infilling of the Model Yacht Pond at Blue Lagoon, Stiebel Place, Durban. ABC Prieska Solar Project; Proposed 75 MWp Photovoltaic Power Plant and its associated infrastructure on a portion of the remaining extent of ERF 1 Prieska, Northern Cape. Sekoko Wayland Iron Ore, Molemole Local Municipalities in Limpopo Province. Langpan Chrome Mine, Thabazimbi, Limpopo; Jozini Nodal Expansion Implementation Project, Mpumalanga, on behalf of Nema Consulting; SIA for Glen Douglas Dolomite Burning Project, Midvaal Gauteng, on behalf of Afrimat Limited; SIA for Lyttelton Dolomite mine Dolomite Burning Project, Marble Hall Limpopo on behalf of Afrimat Limited; Tubatse Strengthening Phase 1 – Senakangwedi B Integration for Eskom Transmission on behalf of Nsovo Environmental Consulting; Department of Water and Sanitation, South Africa (2014). Environmental Impact Assessment for the Mzimvubu Water Project: Social Impact Assessment DWS Report No: P WMA 12/T30/00/5314/7. Umkhomazi Water Project Phase 1 – Raw Water Component Smithfield Dam - 14/12/16/3/3/3/94; Water Conveyance Infrastructure - 14/12/16/3/3/3/94/1; Balancing Dam - 14/12/16/3/3/3/94/2. Umkhomazi Water Project Phase 1 – Potable Water Component: 14/12/16/3/3/3/95. Expansion of Railway Loops at Arthursview; Paul; Phokeng and Rooiheuvel Sidings in the Bojanala Platinum District Municipality in the North West Province for Transnet Soc Ltd; Basic Social Impact Assessment for the Cato Ridge Crematorium in Kwazulu-Natal Province; SIA for the Kennedy Road Housing Project, Ward 25 situated on 316 Kennedy Road, Clare Hills (Erf 301, Portion 5); Eskom's Mulalo Main Transmission Substation and Power Line Integration Project, Secunda;

Regularly lecture in the Department of Sociology at the University of Johannesburg and collaborated with Prof. Henk Becker of Utrecht University, the Netherlands, in a joint lecture to present the Social Impact Assessment Masters course via video link between the Netherlands and South Africa. Presented papers on Social Impact Assessments at both national and international seminars. Published on both a national and international level.

Affiliation:

The South African Affiliation of the International Association for Impact Assessment.
Registered on the database for scientific peer review of iSimangaliso GEF project outputs.

DECLARATION OF INDEPENDENCE

I, Neville Bews, as the appointed independent specialist, in terms of the 2014 EIA Regulations, hereby declare that I:

- I act as the independent specialist in this application;
- I perform the work relating to the application in an objective manner, even if this results in views and findings that are not favorable to the applicant;
- regard the information contained in this report as it relates to my specialist input/study to be true and correct, and do not have and will not have any financial interest in the undertaking of the activity, other than remuneration for work performed in terms of the NEMA, the Environmental Impact Assessment Regulations, 2014 and any specific environmental management Act;
- I declare that there are no circumstances that may compromise my objectivity in performing such work;
- I have expertise in conducting the specialist report relevant to this application, including knowledge of the Act, Regulations and any guidelines that have relevance to the proposed activity;
- I will comply with the Act, Regulations and all other applicable legislation;
- I have no, and will not engage in, conflicting interests in the undertaking of the activity;
- I have no vested interest in the proposed activity proceeding;
- I undertake to disclose to the applicant and the competent authority all material information in my possession that reasonably has or may have the potential of influencing - any decision to be taken with respect to the application by the competent authority; and - the objectivity of any report, plan or document to be prepared by myself for submission to the competent authority;
- I have ensured that information containing all relevant facts in respect of the specialist input/study was distributed or made available to interested and affected parties and the public and that participation by interested and affected parties was facilitated in such a manner that all interested and affected parties were provided with a reasonable opportunity to participate and to provide comments on the specialist input/study;
- I have ensured that the comments of all interested and affected parties on the specialist input/study were considered, recorded and submitted to the competent authority in respect of the application;
- all the particulars furnished by me in this specialist input/study are true and correct; and
- I realise that a false declaration is an offence in terms of regulation 48 and is punishable in terms of section 24F of the Act.

Social Impact Assessment for the proposed 325 Mw Rondekop Wind Energy Facility, Near
Sutherland, Northern Cape Province

Signature of the specialist:

A handwritten signature in black ink, appearing to be 'N. Bews', written over a light blue horizontal line.

Name of Specialist: Neville Bews

Date: 06 November, 2018

1. INTRODUCTION

Rondekop Wind Farm (Pty) Ltd has proposed the development of a Wind Energy Facility (WEF) referred to as the Rondekop Wind Energy Facility, 45 km south-west of Sutherland, in the Northern Cape Province, South Africa. As the proposed facility is located partially within and partly outside of the Komsberg Renewable Energy Development Zone (REDZ 2), SiVEST Environmental Division has been appointed on behalf of Rondekop Wind Farm (Pty) Ltd to undertake a full Environmental Impact Assessment in order to apply for environments authorisation for this facility.

Towards this end SiVEST have contracted Dr Neville Bews & Associates (NBA) to undertake a desktop based social impact assessment in respect the proposed Rondekop Wind Farm as part of the Environmental Impact Assessment process.

1.1. PURPOSE OF REPORT

The purpose of the report is to identify the social baseline conditions in which the proposed project will unfold and to acquire an understanding of the proposed project. Against this background, the primary objective was to identify the issues and concerns associated with the Rondekop Wind Energy Facility (WEF) and to identify, assess and propose mitigation for the likely social impacts that may occur as a result of the proposed project to inform the EIA undertaken in terms of the National Environmental Management Act (Act 107 of 1988) (as amended).

1.2. STRUCTURE OF REPORT

This specialist study is undertaken in compliance with Requirements of Appendix 6 – GN R326 EIA Regulations 2014, as amended on of 7 April 2017. Table 1 indicates how the requirements of Appendix 6 have been fulfilled in this report.

Table 1: Report content requirements in terms of EIA Regulations

Requirements of Appendix 6 – GN R326 EIA Regulations 2014, as amended on 7 April 2017	Section of Report
1. (1) A specialist report prepared in terms of these Regulations must contain-	
(a) details of- (i) the specialist who prepared the report; and (ii) the expertise of that specialist to compile a specialist report including a curriculum vitae;	Page x
(b) a declaration that the specialist is independent in a form as may be specified by the competent authority;	Page xii
(c) an indication of the scope of, and the purpose for which, the report was prepared;	Section 1.1 & 1.3
(cA) an indication of the quality and age of base data used for the specialist report;	Section: 1.4 & 1.4.1
(cB) a description of existing impacts on the site, cumulative impacts of the proposed development and levels of acceptable change;	Section 8 & 8.5
(d) the duration, date and season of the site investigation and the relevance of the season to the outcome of the assessment;	N/A
(e) a description of the methodology adopted in preparing the report or carrying out the specialised process inclusive of equipment and modelling used;	Section 1.4 & 1.4.2
(f) details of an assessment of the specific identified sensitivity of the site related to the proposed activity or activities and its associated structures and infrastructure, inclusive of a site plan identifying site alternatives;	Section 2 & 2.2
(g) an identification of any areas to be avoided, including buffers;	N/A
(h) a map superimposing the activity including the associated structures and infrastructure on the environmental sensitivities of the site including areas to be avoided, including buffers;	Section 2.2 Figure 2
(i) a description of any assumptions made and any uncertainties or gaps in knowledge;	Section 1.5
(j) a description of the findings and potential implications of such findings on the impact of the proposed activity, [including identified alternatives on the environment] or activities;	Section: Sections: 5, 6, 7 & 8 Pages 39-64 7 Page 69
(k) any mitigation measures for inclusion in the EMPr;	Section 6
(l) any conditions for inclusion in the environmental authorisation;	N/A
(m) any monitoring requirements for inclusion in the EMPr or environmental authorisation;	Section: 5, 6, & 8 Pages 39-55 & 58-64
(n) a reasoned opinion- (i) [as to] whether the proposed activity, activities or portions thereof should be authorised; (iA) regarding the acceptability of the proposed activity or activities; and (ii) if the opinion is that the proposed activity, activities or portions thereof should be authorised, any avoidance, management and mitigation measures that should be included in the EMPr, and where applicable, the closure plan;	Section 10
(o) a description of any consultation process that was undertaken during the course of preparing the specialist report;	N/A
(p) a summary and copies of any comments received during any consultation process and where applicable all responses thereto; and	N/A -No feedback has yet been received from the public participation process regarding the visual environment
(q) any other information requested by the competent authority.	N/A. No information regarding the SIA has been requested from the competent authority to date.
2) Where a government notice <i>gazetted</i> by the Minister provides for any protocol or minimum information requirement to be applied to a specialist report, the requirements as indicated in such notice will apply.	N/A

1.3. TERMS OF REFERENCE

To undertake a SIA in respect of the proposed 325 MW Rondekop WEF, and on this basis to consider the extent of the proposed project and its likely effect on the social environment within which the project will be placed.

General requirements:

- Adherence to the content requirements for specialist reports in accordance with Appendix 6 of the EIA Regulations 2014, as amended;
- Adherence to all appropriate best practice guidelines, relevant legislation and authority requirements;
- Provide a thorough overview of all applicable legislation, guidelines
- Cumulative impact identification and assessment as a result of other renewable energy (RE) developments in the area (including; a cumulative environmental impact table(s) and statement, review of the specialist reports undertaken for other Renewable Energy developments and an indication of how the recommendations, mitigation measures and conclusion of the studies have been considered);
- Identification sensitive areas to be avoided (including providing shapefiles/kmls);
- Assessment of the significance of the proposed development during the Pre-construction, Construction, Operation, Decommissioning Phases and Cumulative impacts). Potential impacts should be rated in terms of the direct, indirect and cumulative:
 - Direct impacts are impacts that are caused directly by the activity and generally occur at the same time and at the place of the activity. These impacts are usually associated with the construction, operation or maintenance of an activity and are generally obvious and quantifiable.
 - Indirect impacts of an activity are indirect or induced changes that may occur as a result of the activity. These types of impacts include all the potential impacts that do not manifest immediately when the activity is undertaken, or which occur at a different place as a result of the activity.
 - Cumulative impacts are impacts that result from the incremental impact of the proposed activity on a common resource when added to the impacts of other past, present or reasonably foreseeable future activities. Cumulative impacts can occur from the collective impacts of individual minor actions over a period of time and can include both direct and indirect impacts.
- Comparative assessment of impacts;
- Recommend mitigation measures in order to minimise the impact of the proposed development; and

- Implications of specialist findings for the proposed development (e.g. permits, licenses etc).

Specific requirements:

- Describe the socio-economic context of the Matjiesfontein, Laingsburg and Sutherland areas, focusing on aspects that are potentially affected by a wind energy project, and taking into consideration the current situation as well as the trends, the local planning (IDPs and SDFs), other developments in the area. The study should look more broadly than the individual land parcels on which the proposed projects will developed, as most, if not all, of the anticipated social impacts may be experienced in the urban areas nearest to the proposed project.
- Apply a variety of appropriate options for sourcing information, such as review of analogous studies, available databases and social indicators, etc.
- The socio-economic study does not lend itself to providing a spatially based sensitivity map. Therefore, instead, the study could provide a simplified schematic mapping of the links between the project actions (i.e. interventions) and the receiving social environment (i.e. the socio-ecological system), which may occur at a local, provincial or national scale, and showing how these links can be optimized to enhance benefits and minimize negative impacts.
- Consider social issues such as potential in-migration of job seekers, opportunities offered by training and skills development, cumulative effects with other projects in the local area implications for local planning and resource use.
- Provide recommendations to enhance the socio-economic benefits of the proposed wind energy project and to avoid (or minimise) the potential negative impacts.
- Identify and assess potential social benefits and costs as a result of the proposed development, for all stages of the project, and including the estimated direct employment opportunities.
- Evaluate the implications of the social investment programme associated with REIPPPP projects on the local socio-economic context.

1.4. APPROACH TO STUDY

Data was gathered by means of the following techniques.

1.4.1. COLLECTION OF DATA

Data was gathered through:

- The project description prepared by G7 Renewable Energies (Pty) Ltd.
- Statistics South Africa, Census 2011 and other relevant demographic data generated by Stats SA such as the Quarterly Labour Force Survey and Mid-year population estimates.
- Discussions with the project proponents and Environmental Impact Assessment Consultants.
- A literature review of various documents such as the relevant Municipal Integrated Development Plans (IDPs) and other specialist reports and documents.
- A broader literature scan.

1.4.2. IMPACT ASSESSMENT TECHNIQUE

The assessment technique used to evaluate the social impacts was provided by SiVEST Environmental Division and is attached in Appendix 1.

1.5. ASSUMPTIONS AND LIMITATIONS

The following assumptions and limitations apply in respect of this report.

1.5.1. ASSUMPTIONS

It is assumed that the technical information provided by the project proponent, G7 Renewable Energies (Pty) Ltd and the environmental consultants SiVEST, is credible and accurate at the time of compiling the report.

It is also assumed that the data provided by the various specialists as used in this report are credible and accurate.

1.5.2. LIMITATIONS

The demographic data used in this report was sourced from Statistics South Africa and is based on data gathered during Census 2011. This data is somewhat outdated but where possible is supplemented with the latest Stats SA's survey data such as the Mid-year population estimates and the Quarterly Labour Force Survey. The limitation of this is that this survey data is restricted to a provincial level and does not extend down to a municipal level.

It was also agreed with the project proponent and environmental consultant that contact with land owners would be treated with sensitivity. This, in an effort to retain the positive rapport that the project proponent, G7 Renewable Energies (Pty) Ltd, had painstakingly established with land owners, and to ensure that the information provided to land owners was of an accurate and consistent nature. Consequently, no site visit was undertaken as the region was sparsely populated and where necessary information could be obtained from the environmental consultants. It was also agreed that if any specific social issues arose that required a site visit and engagement with an affected party that this would be undertaken in a manner acceptable to that or those affected parties.

2. PROJECT DESCRIPTION

Rondekop Wind Farm (Pty) Ltd propose to develop a Wind Energy Facility (WEF) of up to 325 megawatt (MW), 45 km south-west of Sutherland, in the Northern Cape Province, South Africa. The proposed facility is located within the Karoo Hoogland Local Municipality, which fall within the Namakwa District Municipality.

The Rondekop WEF will have an energy generation capacity (at 132 kV point of utility connection) of up to 325 megawatt (MW), and will include the following:

- Up to 48 wind turbines, each between 3 MW and 6.5 MW in nameplate capacity each with a foundation of up to 30 m in diameter and up to 5 m in depth.
- The hub height of each turbine will be between 90 m and up to 140 m and its rotor diameter between 100 m and up to 180 m.
- Permanent compacted hardstanding laydown areas (also known as crane pads) for each wind turbine of 90 m x 50 m (total footprint 21.6 ha) during construction and for ongoing maintenance purposes for the lifetime of the project.
- Electrical transformers (690V/33kV) adjacent to each turbine (typical footprint of 2 m x 2 m, but can be up to 10 m x 10 m at certain locations) to step up the voltage to 33 kV.

- Underground 33 kV cabling between turbines buried along access roads, where feasible, with overhead 33 kV lines grouping turbines to across valleys and ridges outside of the road footprints to get to the onsite 33/132 kV substation.
- Internal access roads up to 12 m wide, including structures for storm water control would be required to access each turbine and the substation, with a total footprint of about 73 ha, of which 38.6 ha will be upgrades to existing roads. Turns will have a radius of up to 50 m in order for abnormal loads (especially turbine blades) to access the various turbine positions.
- Access roads to the site will be approximately 9 m wide while access roads to the substation will be approximately 6 m wide.
- One 33/132 kV onsite substation. The 33 kV footprint will need to be assessed as part of the WEF EIA and the 132 kV footprint will be assessed in a separate basic assessment (BA) process as the current applicant will remain in control of the low voltage components of the 33/132 kV substation, whereas the high voltage components of this substation will likely be ceded to Eskom shortly after the completion of construction. The total footprint of this onsite substation will be approximately 2.25 ha.
- Up to 4 (the height will be the same as the final wind turbine hub height) wind measuring lattice masts strategically placed within the wind farm development footprint to collect data on wind conditions during the operational phase.
- Temporary infrastructure including a construction camp (~13 ha) which includes an on-site concrete batching plant for use during the construction phase and for offices, administration, operations and maintenance buildings during the operational phase.
- Fencing will be limited around the construction camp and batching plant. The entire facility would not be fenced off. The heights of fences around the construction camp are anticipated to be up to 6 m.
- Temporary infrastructure to obtain water from available local sources/ new or existing boreholes including a potential temporary above ground pipeline (approximately 35 cm diameter) to feed water to the on-site batching plant. Water will potentially be stored in temporary water storage tanks. The necessary approvals from the DWS will be applied for separately.
- Application site is ~37 543.13 hectares (cadastral units). The total footprint of the wind farm will however be ~ 114 ha (of which ~38ha will be upgrading of existing roads).

2.1. LOCATION

The project is situated within the Northern Cape Province falling within the District Municipality of Namakwa and the Local Municipality of the Karoo Hooglands and bordering the Cape Windlands District and Witzenberg Local municipalities. The location of the project is illustrated in **Figure 1**.

2.2. EIA ALTERNATIVES

The alternatives assessed consist of the following:

- Location alternative
 - No further site locations are available.
- Technology alternative
 - At this stage no other technological alternatives are considered feasible.
- Layout alternatives
 - Turbine layout alternatives
 - Road layout alternatives
 - North ridge
 - Centre ridge
 - Southern ridge
 - Construction camp
 - Six alternatives
 - Batching plant area
 - Substations
 - Six onsite 33/132 kV substation locations.
 - No-Go alternative.

A detailed description of these alternatives is provided below.

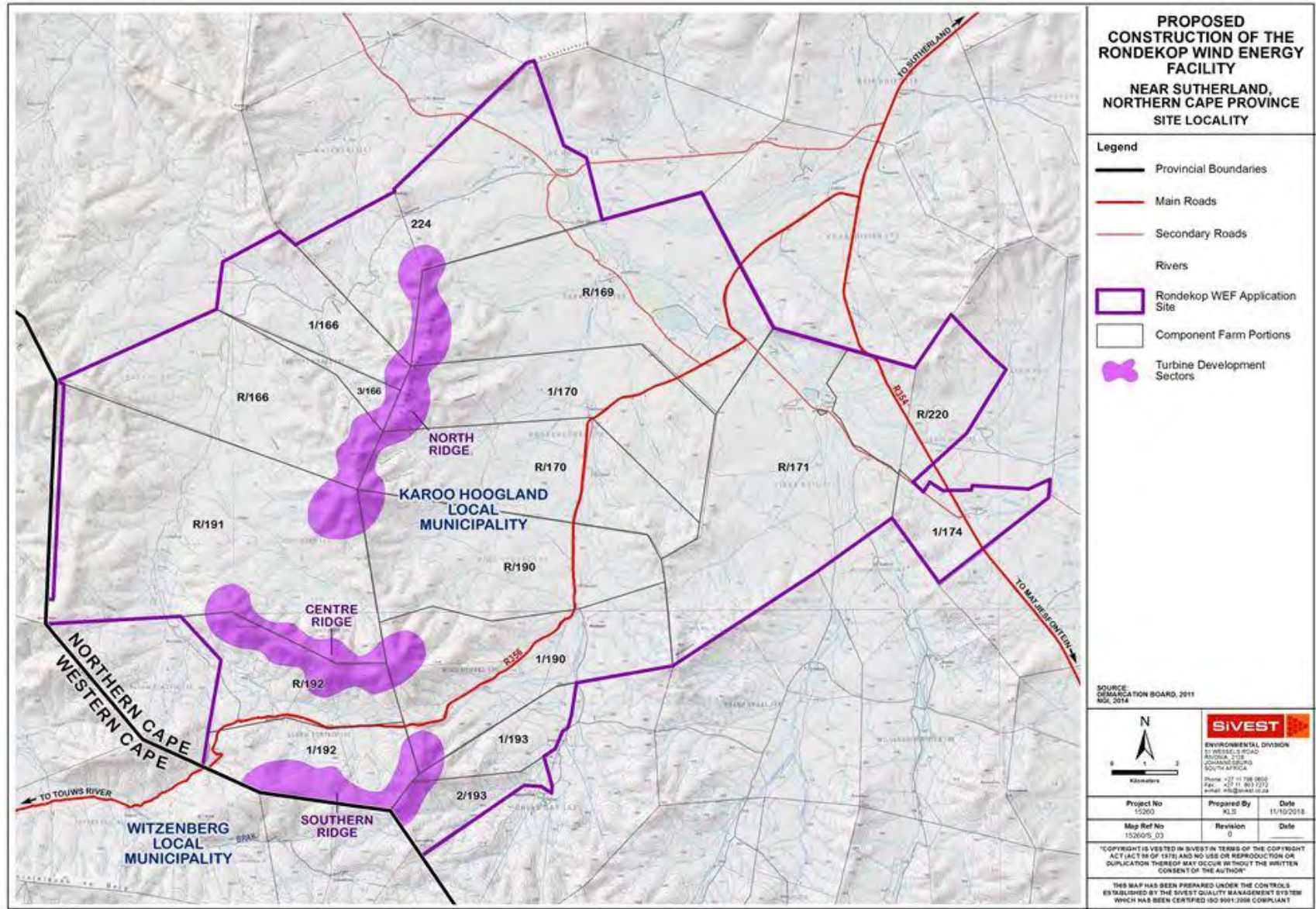


Figure 1: Project location

2.2.1. LOCATION ALTERNATIVE

The proposed site was selected through an environmental and social pre-feasibility assessment commissioned by the applicant for several sites within the Roggeveld area. This study was undertaken by CES in 2009 and included a high-level screening of potential environmental and socio-economic issues, as well as 'fatal flaws' to determine suitable areas for project development. The consideration of a number of criteria resulted in the selection of the site by the applicant. Therefore, no further site location alternatives other than Rondekop will be considered in this process.

2.2.2. TECHNOLOGICAL ALTERNATIVE

Based on the hilly to mountainous terrain, the climatic conditions and current land use being agricultural, it was determined that the Rondekop site would be best-suited for a WEF, instead of any other type of renewable energy technology. The terrain is not flat enough for a photovoltaic facility and there is not enough rainfall in the area to justify a hydro-electric plant. Therefore, no other renewable energy technology has been considered. Through the project development process, Rondekop Wind Farm (Pty) Ltd will continue to consider various wind turbine designs in order to maximise the capacity of the site. Therefore, no technology alternatives are feasible for assessment at this stage of the project other than a WEF.

2.2.3. LAYOUT ALTERNATIVES

Turbine layout alternatives

One layout alternative will be assessed for Rondekop WEF based on 48 wind turbines with associated crane pad areas and other associated infrastructure. The proposed layout is spread over three ridges namely northern ridge, centre ridge and southern ridge as illustrated in **Figure 2**. The proposed layout will be amended, as needed, based on specialist input and input from I&APs.

Road layout alternatives

Various access road alternatives are currently proposed to connect the R356 to the three ridges. The proposed access to the site is from the tarred R354 connecting Matjiesfontein and Sutherland, turning north-west onto the R356 provincial gravel road and heading west from where the access roads branches off. The six access road alternatives (two per ridge) branch off the R356.

Considering that the proposed Rondekop WEF is to be developed on three separate ridges, there are two proposed access roads to each ridge, therefore six access road alternatives in total.

Three access road alternatives would connect the public R356 road to the new wind farm road network between the turbines on the ridges namely:

North ridge

- Access road alternative North 1, route is approximately 11.8 km in length, almost all of which comprises an existing farm road that will need to be upgraded; or
- Access road alternative North 2 is approximately 12.8 km in length and branches off the R356 and follows an existing farm road that will need to be upgraded.
- Access road alternative Centre 1 is approximately 2.6 km in length and branches off the R356 to the north and connects between turbine 31 and 32; or
- Access road alternative Centre 2 is approximately 3.1 km in length and branches off the R356 and connects to the site near turbine 28.

Centre ridge

- Access road alternative Centre 1 is approximately 2.6 km in length and branches off the R356 to the north and connects between turbine 31 and 32; or
- Access road alternative Centre 2 is approximately 3.1 km in length and branches off the R356 and connects to the site near turbine 28.

Southern ridge

- Access road alternative South 1 is approximately 1.9 km in length and branches off the R356 to the south and connects near turbine 45; or
- Access road alternative South 2 is approximately 4.2 km in length and branches off the R356 to the south and connects near turbine 42.

All six alternatives are assessed with the road network and one access road per ridge would require environmental authorisation in order to enable access to all three ridges. The internal access roads are assessed as part of all access road alternatives.

Each road section will be buffered by approximately 200 m to allow for incremental alternatives i.e. reroute within the buffer in order to avoid any sensitive features identified during the detailed specialist assessments.

Construction camp alternatives

Six alternative construction camp layouts, including the area required for a batching plant, will be assessed namely construction camp:

- Construction Camp Alternative 1 is located adjacent to Access Road Alternative North 1 on the Farm 224 Ashoek at the end of an existing farm road;
- Construction camp Alternative 2 is also located adjacent to Access Road Alternative North 1 on the Farm 224 Ashoek at the end of an existing farm road;
- Construction Camp Alternative 3 is located adjacent to and east of the R356 public road on the Remainder of farm 190 Wind Heuvel;
- Construction Camp Alternative 4 is located at the intersection of an existing 4x4 track and the R356 on portion 1 of farm 190 Wind Heuvel;
- Construction Camp Alternative 5 is located at the intersection of the R356, access road alternative centre 2 and access road alternative south 1 extending to the north on the remainder of farm 192 Bloem Fontein; and
- Construction Camp Alternative 6 is located to the west of access road alternative centre 2 north of the R356 on the remainder of farm 192 Bloem Fontein.

Substations alternatives

Six onsite 33/132 kV substation location alternatives were identified based on technical studies which considered aspects such as topography, earth works and levelling, environmentally sensitive features, electrical losses, turbine locations and existing agricultural use. All six (6) positions are located relatively in the centre of the facility.

- Substation alternative 1 is located south of turbine 22 on the remainder of farm 191 Hout Hoek;
- Substation alternative 2 is located south of substation alternative 1 on the remainder of farm 191 Hout Hoek;
- Substation alternative 3 is located south east of substation alternative 2 on the remainder of farm 190 Wind Heuvel;

- Substation alternative 4 is located north east of substation alternative 3 on the remainder of farm 190 Wind Heuvel;
- Substation alternative 5 is located west of construction camp alternative 4 along an existing 4x4 jeep track; and
- Substation alternative 6 is located adjacent to access road alternative centre 1 to the east on portion 1 of farm 190 Wind Heuvel.

2.2.4. No-Go ALTERNATIVE

It is mandatory to consider the “no-go” option in the EIA process. The no development alternative option assumes the site remains in its current state, i.e. there is no construction of a WEF and associated infrastructure in the proposed project area and the status quo would proceed.

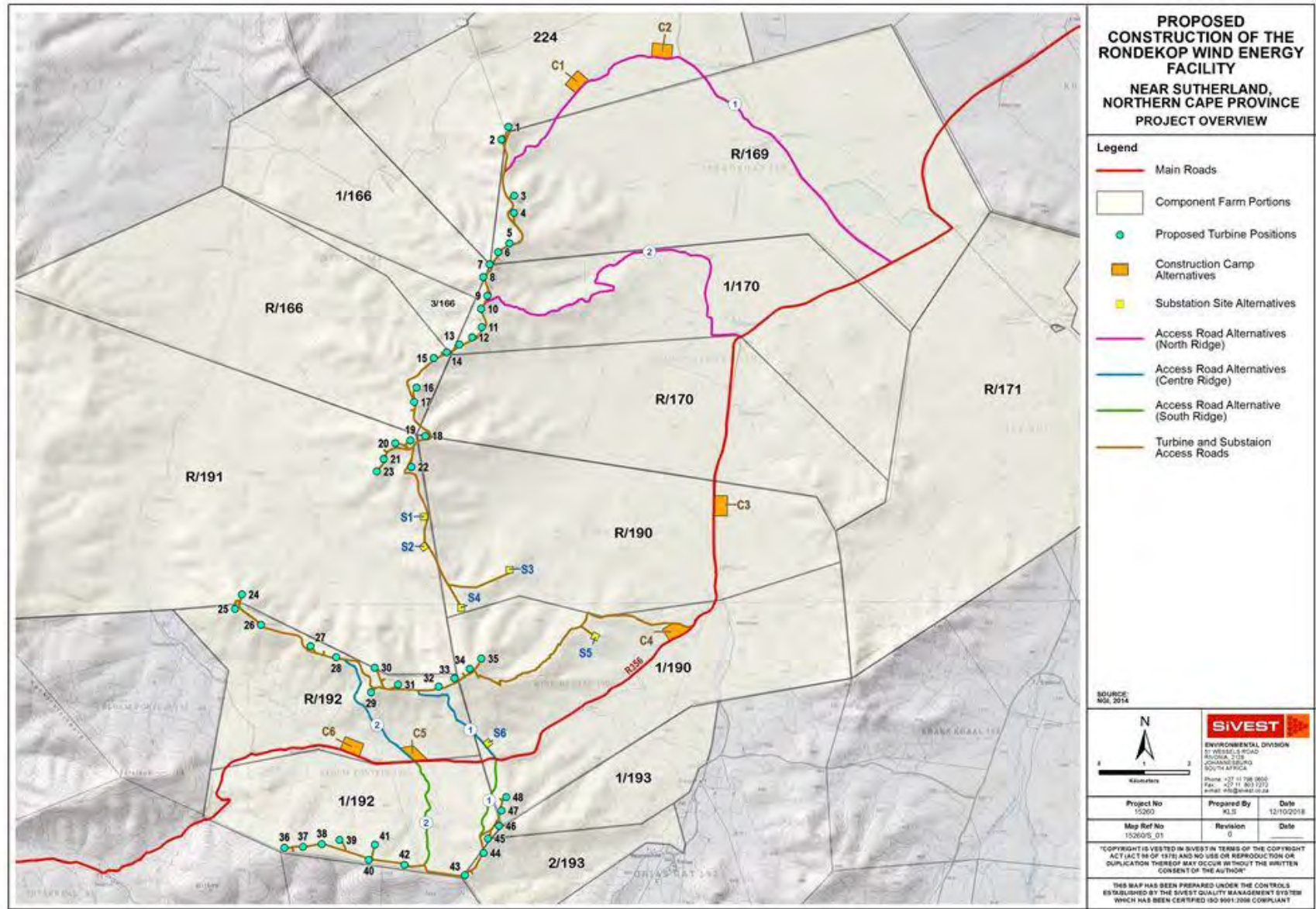


Figure 2: Rondekop layout map

3. APPLICABLE POLICY AND LEGISLATION

Legislation and policy serve to guide the authorities in undertaking and agreeing on projects that are in the interest of the country as a whole. Consequently, the fit of the project with the relevant national, provincial and municipal legislation and policy is an important consideration. In this respect the following legislation and policy is applicable to the project.

International

- Climate Change Action Plan, 2016-2020, World Bank Group (2016);
- Renewable Energy Vision 2030 – South Africa; World Wildlife Fund for Nature-SA (formerly World Wildlife Fund-SA) (2014);
- REthinking Energy 2017: Accelerating the global energy transformation. International Renewable Energy Agency, (2017);
- Renewable Energy Policies in a Time of Transition. International Renewable Energy Agency (2018).
- Global Warming of 1.5 °C. An IPCC special report on the impacts of global warming of 1.5 °C above pre-industrial levels and related global greenhouse gas emission pathways, in the context of strengthening the global response to the threat of climate change, sustainable development, and efforts to eradicate poverty. Summary for Policymakers. Subject to copy edit: Intergovernmental Panel on Climate Change (2018).

National

- White Paper on the Energy Policy of the Republic of South Africa (1998);
- White Paper on Renewable Energy (2003);
- A National Climate Change Response Strategy for South Africa (2004);
- National Energy Act (2008);
- Integrated Resource Plan (IRP) for South Africa (2010-2030);
- The Environmental Impact Assessment and Management Strategy for South Africa (2014);
- Government Gazette Vol. 632; 16 February 2018 No. 41445. Department of Environmental Affairs, No. 114, Page No. 92 (2018);
- New Growth Path Framework (2010);
- The National Development Plan (2011);
- National Infrastructure Plan (2012).

Provincial

- Western Cape Green Economy Strategy Framework (2013);
- Western Cape Provincial Strategic Plan (2014 – 2019);
- Western Cape Climate Change Response Strategy (2014);
- Northern Cape Provincial Growth and Development Strategy (2004-2014);
- Northern Cape Province Twenty Year Review (2014);
- Northern Cape Climate Change Response Strategy;
- Northern Cape Spatial Development Framework;
- Northern Cape Department of Environment & Nature Conservation Annual Report (2016/17);
- Northern Cape Department of Economic Development & Tourism Annual Report (2017);
- Northern Cape State of the Province Address (2018).

District and local

- Namakwa District Municipality, Climate Change Vulnerability Assessment and Response Plan (Draft Version 4; 2017);
- Namakwa District Integrated Development Plan (Review 2018/19);
- Karoo Hoogland Municipality Integrated Development Plan (2017 – 2022);
- Karoo Hoogland and Spatial Development Framework (2010);
- Central Karoo District Municipality Local Economic Development (2009);
- Central Karoo District Municipality 3rd 2012-2017 IDP Review (2016);
- Laingsburg Local Municipality Integrated Development Plan (2018).

3.1. POLICY AND LEGISLATION FIT

Considering the nature and location of the project there is a clear fit with international, national, provincial and local, at both district and municipal levels, policy and legislation. For instance, the World Wild Life Fund for Nature (WWF)

“...calls for a more ambitious plan, suggesting that the IRP [Integrated Resource Plan for Electricity] should provide for an 11-19% share of electricity capacity by 2030, depending on the country’s growth rate over the next fifteen years” (Sager, 2014, p. 5).

The issue of climate change is high on the agenda of all levels of government in South Africa with the Department of Environmental Affairs and Tourism indicating that;

“The efforts of all stakeholders will be harnessed to achieve the objectives of the Government’s White Paper on Renewable Energy (2003) and the Energy Efficiency Strategy, promoting a sustainable development path through coordinated government policy (Department of Environmental Affairs and Tourism, 2004, p. 23) ”

DEAT goes further in specifically listing renewable energy sources, including wind power, solar power and biomass, as a tool in promoting mitigation against climate change.

In terms of the capacity determinations of the Minister of Energy, in consultation with the National Energy Regulator (NERSA), it has been established that South Africa required;

“14 725 MW of renewable energy (comprising of solar PV: 6 225 MW, wind: 6 360 MW, CSP: 1 200 MW, small hydro: 195 MW, landfill gas: 25 MW, biomass: 210 MW, biogas: 110 MW and the small scale renewable energy programme: 400 MW)” (Independent Power Producer Office, 2018a, p. 5).

With the Northern Cape contributing 2 048 GWh in respect of wind (Independent Power Producers Procurement Office, 2018b, p. 3) and the Western Cape contributing 3 518 GWh (Independent Power Producers Procurement Office, 2018c, p. 3).

On 16 February 2018 the boundaries of eight Renewable Energy Zones (REZs) that are of strategic importance for large scale wind and solar photovoltaic for the country were gazetted (Government Gazette No. 41445, 2018). In respect of these zones the project is located partly within the Renewable Energy Development Zone 2 which is located in the Komsberg region and falls across the borders of the Northern and Western Cape Provinces. The project, however, does not fall completely within this zone with a section falling outside the zone.

In the Western Cape’s Provincial Strategic Plan 2014 – 2019 (Western Cape Government, 2014, pp. 49-50) it is indicated that in its response to climate change “ *...the province focuses on key areas of potential impact namely renewable energy,*” amongst other areas.

The Northern Cape Department of Economic Development and Tourism identifies six economic development opportunities, one of which is renewable energy, and states that;

“During the financial year [2017/18] the intension (sic) is to focus on additional opportunities such as, Renewable Energy, a focus area of the 9-Point Plan” (Northern Cape Province. Department of Economic Development & Tourism, 2017, p. 10 & 15).

The importance of renewable energy facilities within the Northern Cape has been recognised in the province's Twenty Year Review 2014 where it is indicated that;

“The New Growth Path that was adopted by national government in 2010 identified the green economy as a new economic sector that will be key to the creation of jobs. The focus of the green economy is on renewable energy and the Northern Cape was identified as the solar hub of the country with a number of solar plants being established across the province” (Northern Cape Province, 2014, p. 153).

On a municipal level wide support is also evident across all affected municipalities. In the Namakwa District Municipality Integrated Development Plan Revision 2018/2019 (Namakwa District Municipality, 2018, p. 19) it is stated that;

“Renewable energy is recently one of the cornerstones of the economy of the District and there needs to be engagement on National level to ensure that the District benefit from this resource”.

The Central Karoo District Municipality also recognised the value of renewable energy projects listing one of its mission objectives as;

“Facilitating economic growth through improving infrastructure and green energy opportunities” (Central Karoo District Municipality, 2016, p. 36) see also pages 38 and 39.

In its Project Priority Matrix¹ the Karoo Hoogland Local Municipality lists the promotion of renewable energy generation and policy on the development of wind energy facilities as one of its eight priorities. In a similar vein it is pointed out in the Laingsburg Integrated Development Plan (2017, p. 88) that renewable energy generation in the greater Karoo region *“...will add value to the GDP within certain economic sectors and, by implication, change the composition and character of the towns.”*

Considering the policy and legislation referred to above it seems that the project largely fits this framework as the majority of the project falls within one of the eight Renewable Energy Zones (REDZs 2 Komsberg) allocated by National Government. Notwithstanding this, however, the provision that the project also conforms to appropriate scale and form, particularly considering the cumulative impacts associated with similar such projects in the

¹See the following link <http://www.karoohoogland.gov.za/wp-content/uploads/2015/06/2010-12-03-Karoo-Hoogland-PROJECT-PRIORITISATION.pdf>

area, will need to be considered on a broader basis than can be done as far as this report is concerned. In this regard attention will need to be given to the cumulative impacts at a later point in this report in as far as they relate to the social environment. In the following section a description of the affected environment is provided.

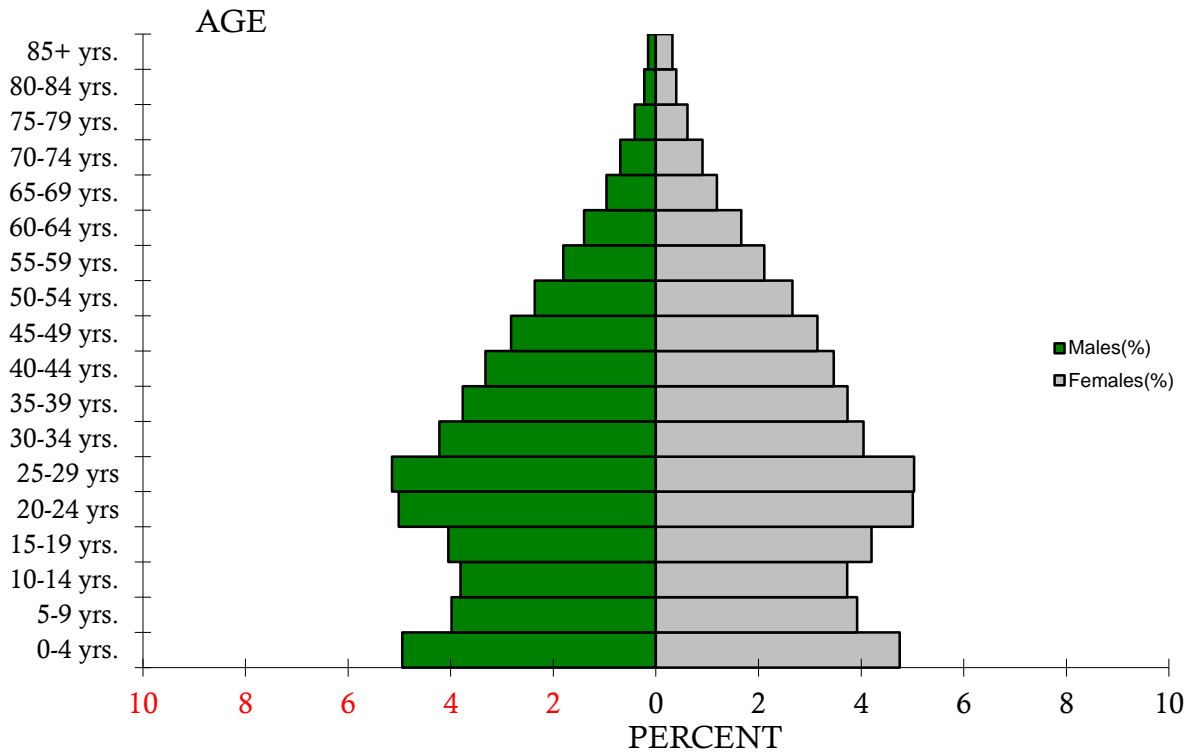
4. DESCRIPTION OF THE AFFECTED ENVIRONMENT

The project falls within the Northern Cape Province, within the Namakwa (DC6) district and Karoo Hooglands (NC066) local municipal areas. The closest towns to the project are Sutherland which is located within the Karoo Hoogland Local Municipality and the town of Laingsburg and village of Matjiesfontein both of which fall within the Central Karoo (DC5) and Laingsburg local municipal area. The demographics pertaining to these areas, as sourced from Statistics South Africa, are described below.

4.1. PROVINCIAL

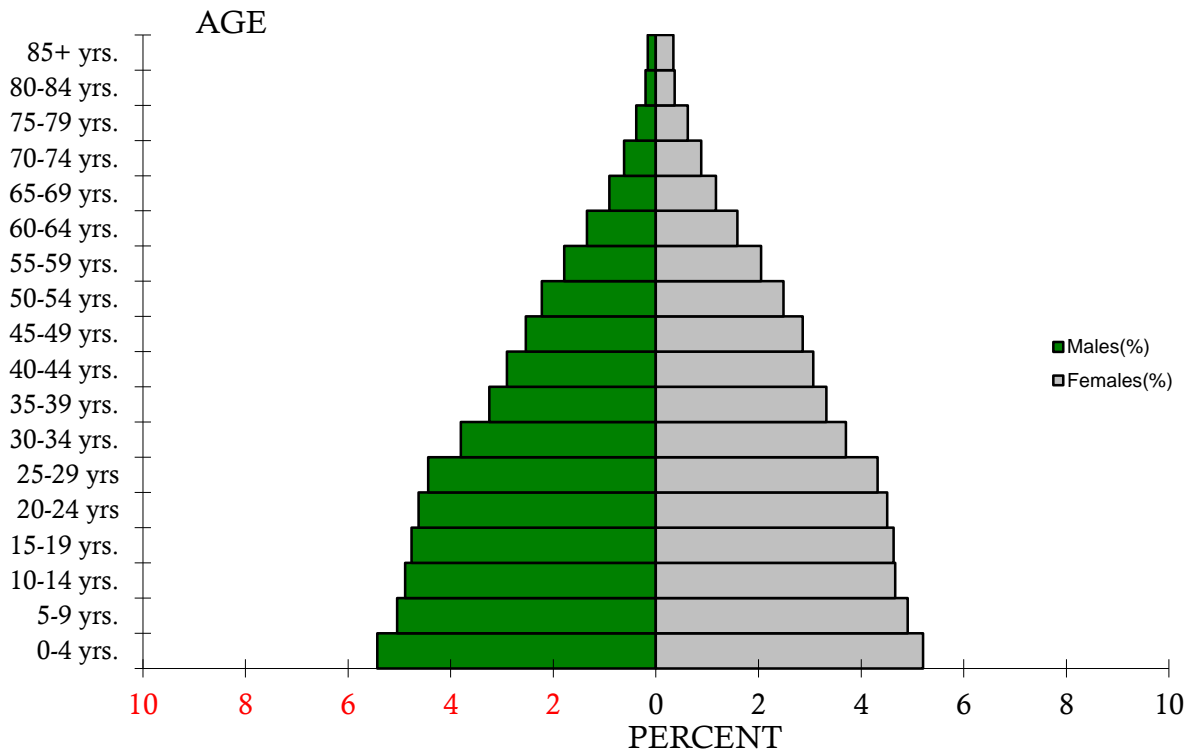
The Western Cape Province covers an area of 129 462.21 km² and, with a population of 5 82 734, according to Census 2011 (Statistics South Africa, 2011), resulting in a population density of 44.98 people per km² in 2011. The Northern Cape Province covers an area of 372 889.36 km² and, over the same period, had a population of 1 145 861 giving it a population density of 3.07 people per km². In respect of age structure 25.1% of the population of the Western Cape are below 16 years while 69% are between 15 and 64 years of age and 5.9% are above 64 years. The corresponding figures pertaining to the Northern Cape are as follows; below 16 years = 30.1%, between 15 and 64 years = 64.2% and above 64 years = 5.7%. The population pyramids of the Western and Northern Cape provinces are illustrated in **Figure 3** and **Figure 4** respectively.

Social Impact Assessment for the proposed 325 Mw Rondekop Wind Energy Facility, Near Sutherland, Northern Cape Province



Source: (Statistics South Africa, 2011)

Figure 3: Population pyramid Western Cape Province



Source: (Statistics South Africa, 2011)

Figure 4: Population pyramid Northern Cape Province

According to the 2018 Mid-year population estimates (Statistics South Africa, 2018a), with a population of 6 621 100 in 2018, the Western Cape has the third highest population across the country below Gauteng (14 717 000) and KwaZulu-Natal (11 384 700). The Northern Cape Province has the smallest population with an estimated population of 1 225 600 in 2018. As the Mid-year population estimates remain at a provincial level and are not projected to the district and local municipal levels, for comparative purposes, data gathered during Census 2011, will be used where appropriate notwithstanding it being rather outdated.

On this basis and in respect of population grouping at 48.8%, the dominant population group in the Western Cape are coloured people while the dominant population of the Northern Cape, at 50.35%, are black African people. At 49.7% and 53.8% respectively Afrikaans is the dominant home language spoken across both provinces.

The dependency ratio of the Western Cape, which indicates the burden placed on the population of working age, between 15 and 64 years, who support children under 15 years and people over 65 years, is 45.0 while that of the Northern Cape is 55.7. The sex ratio, which measures the proportion of males to females, is 96.4 indicating a higher number of females in the province while that of the Northern Cape is 97.3 also indicating a higher female to male ratio across the province. Between 1996 and 2001 the population growth rate of the Western Cape was 2.68% p.a. while between 2001 and 2011 it was 2.52% p.a. The corresponding data for the Northern Cape was -0.40 between 1996 and 2001 and 1.44 between 2001 and 2011.

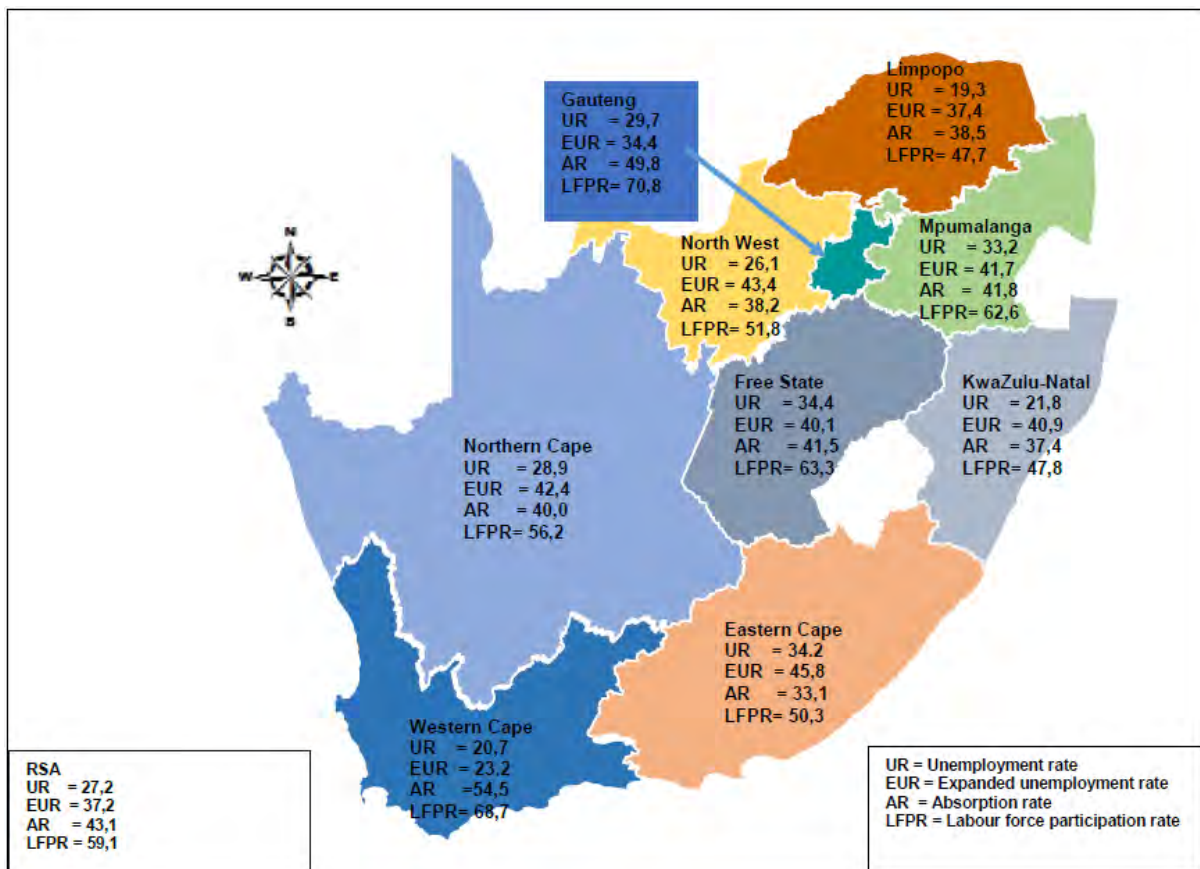
In 2011 the official unemployment rate in the Western Cape was 21.6% with the official unemployment rate amongst the youth, aged between 15 and 34 years, being 29%. The corresponding figures for the Northern Cape are 27.4% and 34.5% respectively. In the 2nd quarter of 2018 the official unemployment rate in the province had dropped to 20.7% while that in the Northern Cape had risen to 28.9%. These figures must, however, be considered with caution as the official unemployment rate is defined by Stats SA as follows;

“Unemployed persons are those (aged 15–64 years) who:

- a) Were not employed in the reference week and;*
- b) Actively looked for work or tried to start a business in the four weeks preceding the survey interview and;*
- c) Were available for work, i.e. would have been able to start work or a business in the reference week or;*

d) Had not actively looked for work in the past four weeks but had a job or business to start at a definite date in the future and were available.” (Statistics South Africa, 2018b, p. 17).

Considering this in the 2nd Quarter of 2018, the unofficial employment rate in the Western Cape was 23.2% while that in the Northern Cape stood at 42.4%. During this period the labour absorption rate in the Western Cape was 54.5% while the labour force participation rate was 68.7%. In the Northern Cape the labour force absorption rate was 40% and the labour force participation rate was 56.2%. A summary of the labour market indicators illustrated on a comparative basis across South Africa is provided in **Figure 5**.



Source: (Statistics South Africa, 2018b, p. 9)

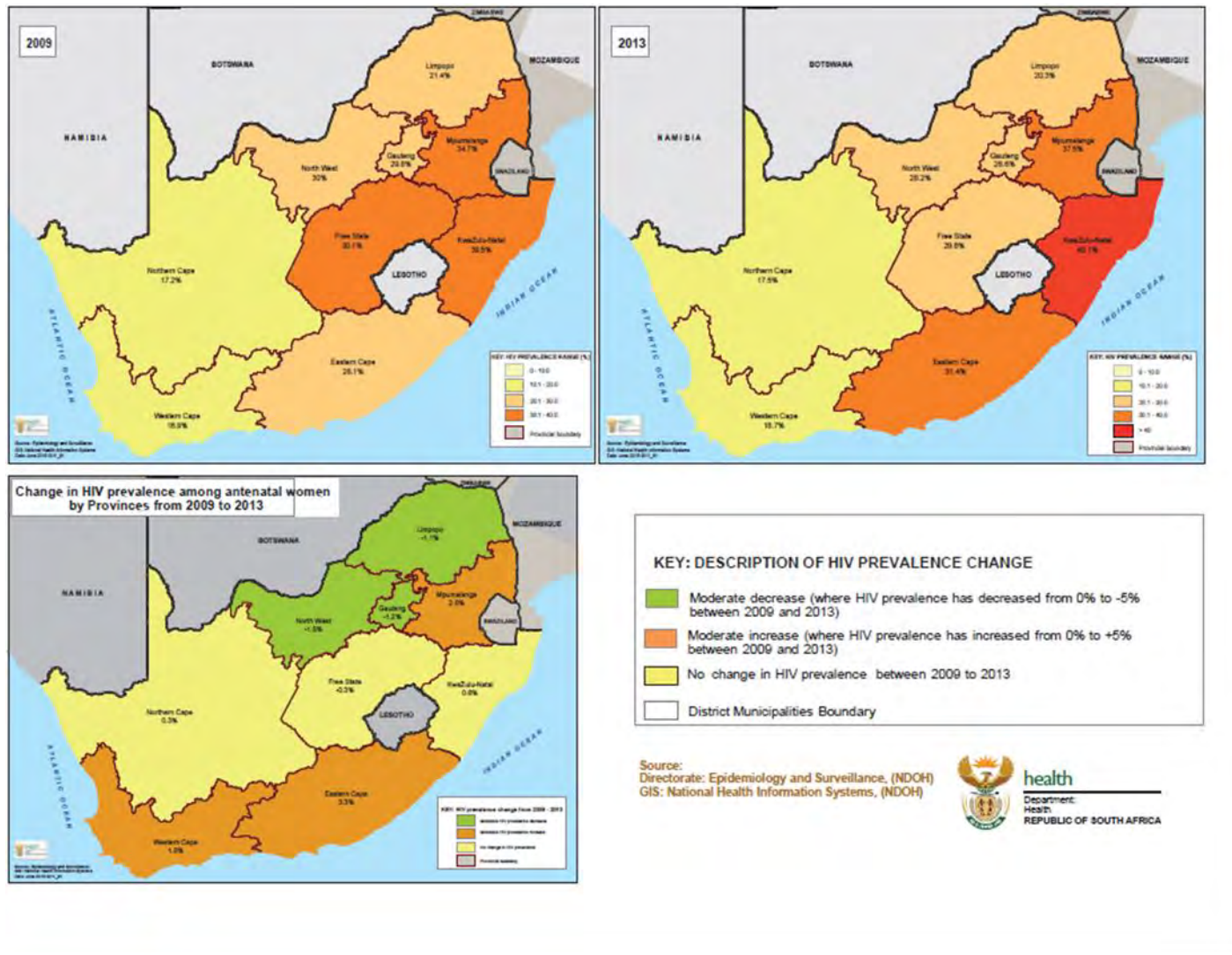
Figure 5: Labour market indicators 2nd Quarter 2018

In respect of households, the 2011 Census indicated that there were 1 634 000 households in the Western Cape with an average household size of 3.6 and 301 405 households in the Northern Cape with an average household size of 3.8. Of the households in the Western Cape, 36.6% were female headed, 80.4% lived in formal dwellings and 52.4% either owned or were paying off their dwelling. The corresponding figures for the Northern Cape are 38.8% female headed households with 82.4% living in formal dwellings and 55.1% having either owned or were paying off their dwelling.

Regarding household services in 2011, 85.6% of households in the Western Cape and 60.1% in the Northern Cape had flush toilets connected to the sewerage system. In respect of refuse removal 89.9% of households in the Western Cape and 64% in the Northern Cape had their refuse removed on a weekly basis. Piped water was delivered to 75.1% and 45.8% of households in the Western and Northern Cape respectively while 93.4% of households in the Western Cape and 85.4% in the Northern Cape used electricity as a means of energy for lighting.

Concerning HIV prevalence amongst prenatal women in both the Western and Northern Cape provinces, in 2013 the Northern Cape had the lowest prevalence rate across South Africa at 17.5% followed by the Western Cape at 18.7%. At that point the highest level of HIV prevalence amongst antenatal women was in KwaZulu-Natal with a prevalence rate of 40.1% while the national rate was 29.7%. HIV prevalence amongst antenatal women across South Africa is illustrated in **Figure 6**.

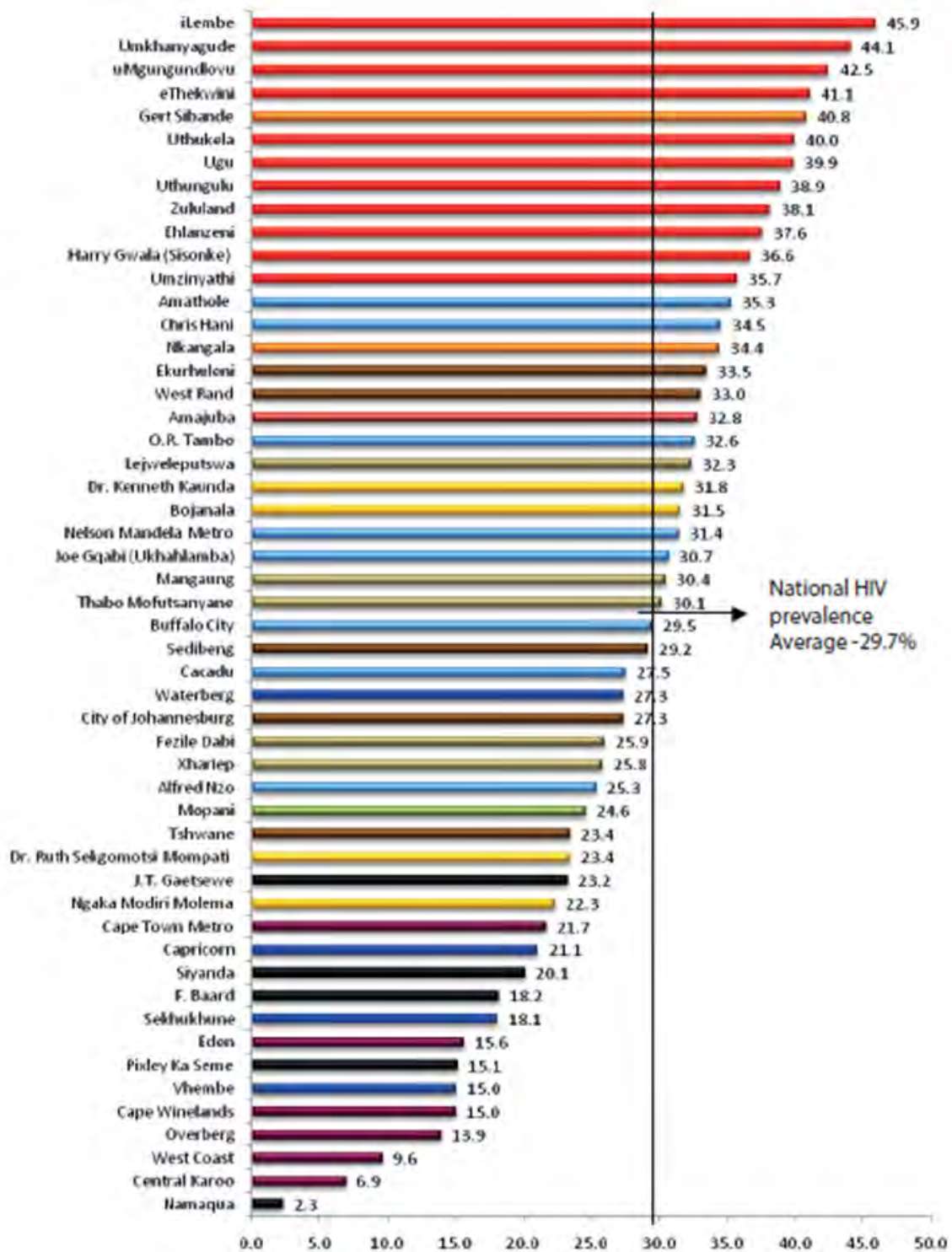
The 2013 National Antenatal Sentinel HIV Prevalence Survey extended to the district level which indicated that the Namaqua District Municipality had the lowest level of HIV prevalence across the country at 2.3% followed by the Central Karoo District at 6.9%. Of the 52 districts surveyed the Cape Winelands, which borders the proposed project, together with the Vhembe district had the fifth lowest level of HIV prevalence at 15.0%. Consequently, it is quite clear that the prevalence of HIV is extremely low in the area in comparison with the rest of South Africa as is clearly illustrated in **Figure 7**.



Source: (National Department of Health, 2015, p. 27)

Figure 6: HIV prevalence amongst antenatal women – South Africa 2009 – 2013

Social Impact Assessment for the proposed 325 Mw Rondekop Wind Energy Facility, Near Sutherland, Northern Cape Province



Source: (National Department of Health, 2015, p. 29)

Figure 7: HIV prevalence across the 52 districts – 2013

Attention is now turned towards the district and local municipalities which are compared together with both the provinces in **Table 2** to **Table 5**.

4.2. MUNICIPAL

The project impacts the two district municipalities of Namakwa and the Central Karoo as well as their respective local municipalities of the Karoo Hooglands and Laingsburg. On a district level Namakwa covers the greatest land area and has the lowest population density at 0.91/km², while at a local municipal level the Karoo Hoogland covers the greatest geographical area and has the lowest population resulting in a population density of 0.39/km². In respect of population grouping, Coloured people are the dominant population group across all districts and local municipalities and Afrikaans is the dominant home language spoken in the area, ranging between 87.18% in the Central Karoo and 96.3% in the Karoo Hoogland LM. In **Table 2** the data pertaining to the district and local municipalities is compared together with that applicable to the Western and Northern Cape Provinces.

The principal towns in the Karoo Hoogland are Williston, home of the municipal head office, Fraserburg and Sutherland. The low population density of the Karoo Hoogland's is as a result of a relatively high proportion of the population living in small, dispersed settlements. This population is relatively poor and, as of 1 July 2017, 818 households within the Karoo Hoogland were recipients of monthly indigent support.

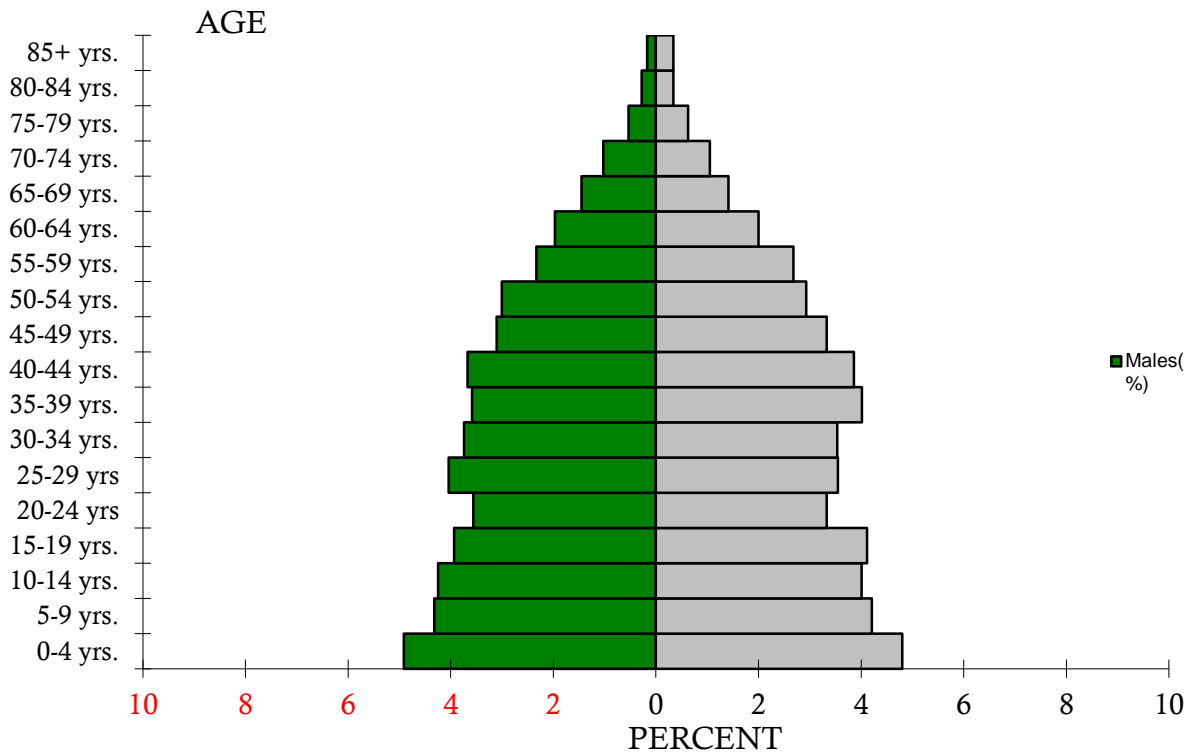
The main towns in the Laingsburg Local Municipality are Laingsburg and Matjiesfontein the latter of which is essentially a village. The economy of the area mainly consists of agriculture, tourism, finance, construction and community services.

Table 2: Geographic and demographic data

	WESTERN CAPE	DC5: Central Karoo	WC051: Laingsburg	NORTHERN CAPE	DC6: Namakwa	NC066: Karoo Hooglands
Geographical Area	129,462.21 km ²	38,853.98 km ²	8,784.48 km ²	372,889.36 km ²	126,836.34 km ²	32,273.88 km ²
Population	5,822,734	71,011	8,289	1,145,861	115,842	12,588
Households	1,634,000	19,076	2,408	301,405	33,856	3,842
Population Density	44.98/km ²	1.38/km ²	0.94/km ²	3.07/km ²	0.91/km ²	0.39/km ²
Household Density	12.62/km ²	0.49/km ²	0.27/km ²	0.81/km ²	0.27/km ²	0.12/km ²
Female	50.91%	51.04%	50.13%	50.69%	49.70%	50.33%
Male	49.09%	48.96%	49.87%	49.31%	50.30%	49.67%
Coloured	48.78%	76.15%	78.97%	40.31%	83.18%	78.92%
Black African	32.85%	12.74%	6.97%	50.35%	6.82%	5.51%
White	15.72%	10.14%	13.31%	7.09%	8.73%	14.55%
Other	1.61%	0.55%	0.51%	1.56%	0.74%	0.36%
Indian/Asian	1.04%	0.42%	0.24%	0.68%	0.53%	0.66%
Home Language	Afrikaans 49.70%	Afrikaans 87.18%	Afrikaans 94.33%	Afrikaans 53.76%	Afrikaans 93.90%	Afrikaans 96.33%
	isiXhosa 24.72%	isiXhosa 7.76%	English 1.69%	Setswana 33.08%	Setswana 1.71%	English 1.33%
	English 20.25%	English 2.60%	isiXhosa 1.21%	isiXhosa 5.34%	isiXhosa 1.55%	isiXhosa 0.90%
	Other 2.24%	Setswana 0.58%	Setswana 0.17%	English 3.36%	English 1.22%	Setswana 0.41%

Source: (Statistics South Africa, 2011)

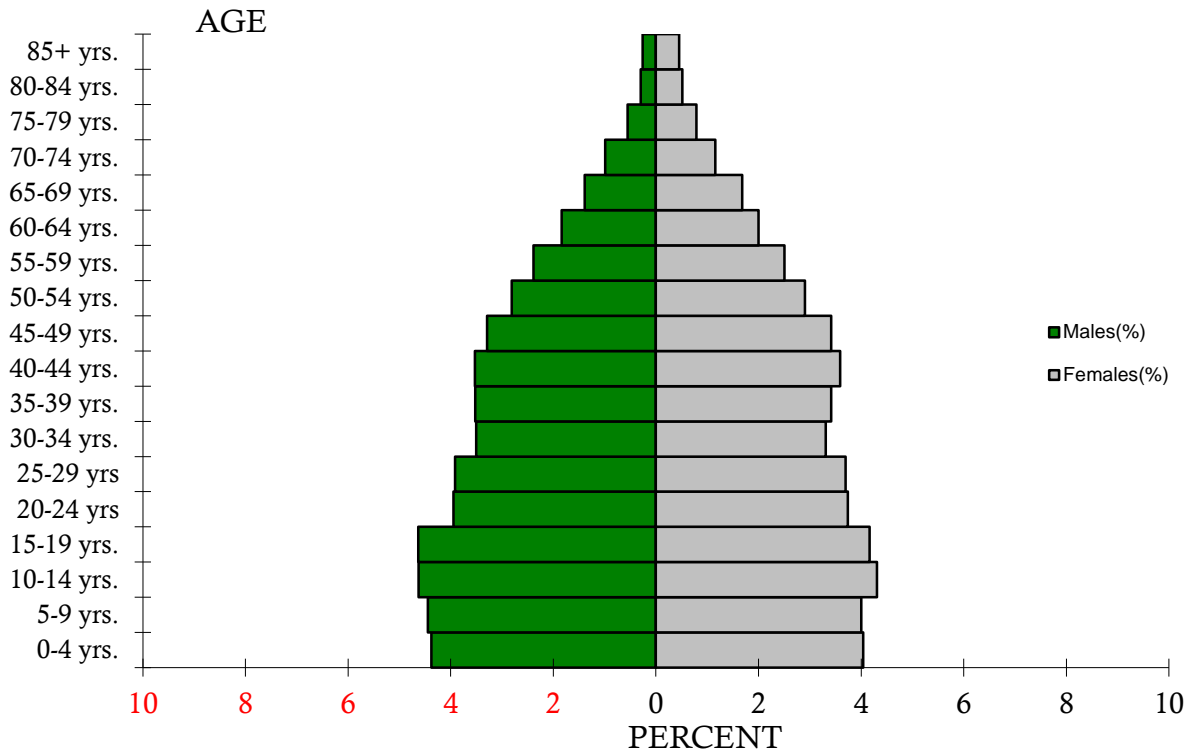
In the Central Karoo district 30.5% of the population, which amounted to 71 011 people in 2011, were under 16 years of age while 63.3% were between 15 and 64 years and 6.2% were over the age of 64. Based on this data the population pyramid of the Central Karoo is illustrated in **Figure 8**.



Source: (Statistics South Africa, 2011)

Figure 8: Population pyramid Central Karoo

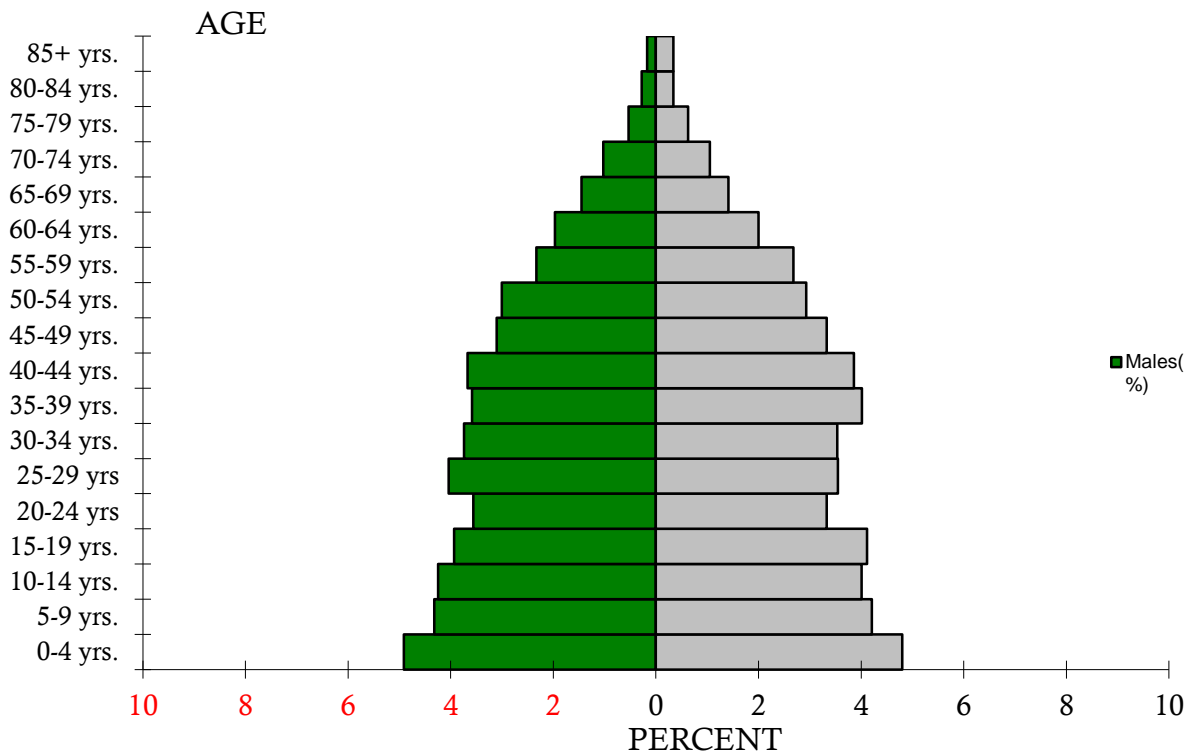
In the Namakwa district, which had a population of 115 842 people in 2011, 25.8% were under 16 years of age while 66.1% were between 15 and 64 years and 8.1% were over the age of 64. The population pyramid of Namakwa is represented in **Figure 9**



Source: (Statistics South Africa, 2011)

Figure 9: Population pyramid Namakwa

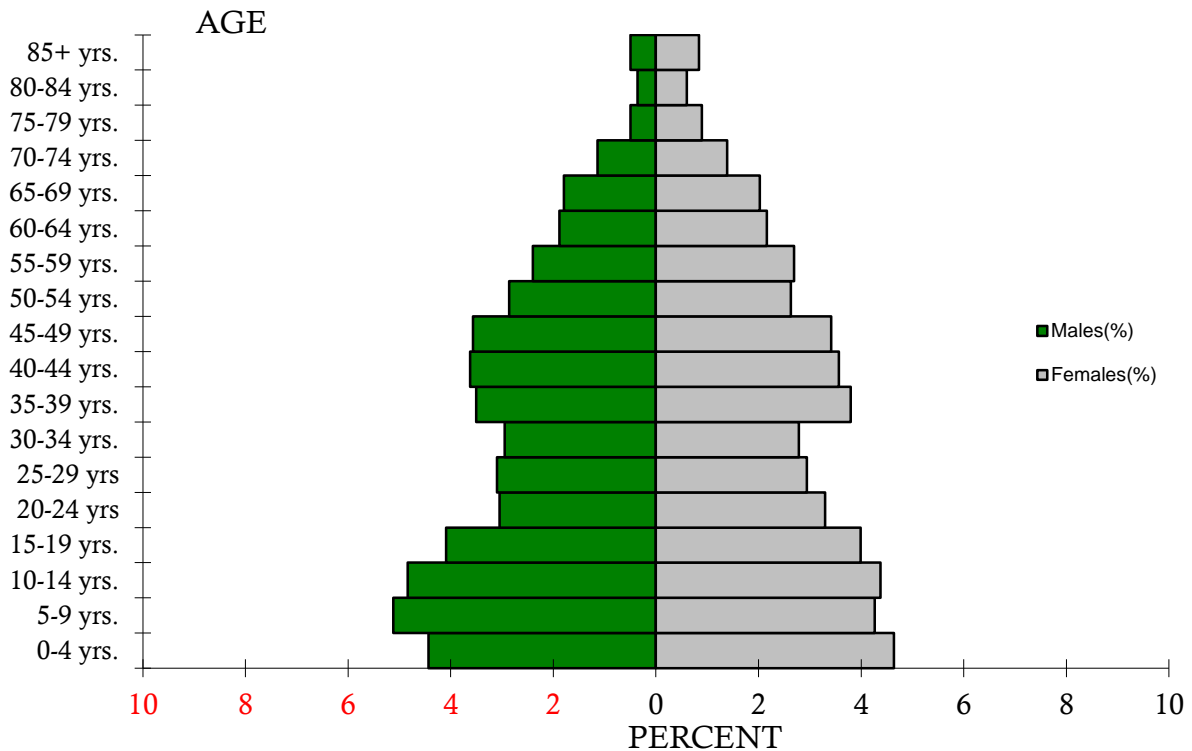
In the Laingsburg Local Municipality 26.5% of the population of 8 289 people were under 16 years of age, while 66.3% fell between 15 and 64 years and 7.2% were over the age of 64. The population pyramid of the Laingsburg is represented in **Figure 10**



Source: (Statistics South Africa, 2011)

Figure 10: Population pyramid Laingsburg

Of the population of 12 588 people in the Karoo Hoogland, 27.7% were under 16 years of age in 2011 while 62.3% were between 15 and 64 years and 10% were over the age of 64 years. The population pyramid of the Karoo Hoogland is represented in **Figure 11**



Source: (Statistics South Africa, 2011)

Figure 11: Population pyramid Karoo Hoogland

The dependency ratio, which indicates the burden of support for children under 16 years and people over 64 years placed on the working population aged between 15–64 years, is highest in the Karoo Hoogland at 60.5 and lowest in Laingsburg at 50.9. In respect of sex ratio Namakwa has a higher proportion of males to females in the population at 101.2 while, at 95.9, the Central Karoo has a higher proportion of females to males. Between 2001 and 2011 Laingsburg had a population growth of 2.16% with the Karoo Hoogland having a lower population growth of 1.8%. This data is compared across the region in **Table 3**.

Table 3: Age structure, dependency ratio, sex ratio and population growth

Municipality	Age Structure						Dependency Ratio		Sex Ratio		Population Growth (% p.a.)	
	<15		15-64		65+		Per 100 (15-64)		Males per 100 females		2001	2011
	2001	2011	2001	2011	2001	2011	2001	2011	2001	2011		
WESTERN CAPE	27.3%	25.1%	67.5%	69.0%	5.2%	5.9%	48.2	45.0	94.0	96.4	2.68	2.52
DC5: Central Karoo	32.7%	30.5%	61.4%	63.3%	6.0%	6.2%	62.9	58.0	93.9	95.9	1.50	1.60
WC051: Laingsburg	29.3%	26.5%	63.0%	66.3%	7.7%	7.2%	58.7	50.9	93.4	99.5	2.44	2.16
NORTHERN CAPE	32.1%	30.1%	62.5%	64.2%	5.4%	5.7%	60.1	55.7	93.7	97.3	-0.40	1.44
DC6: Namakwa	29.3%	25.8%	64.0%	66.1%	6.7%	8.1%	56.4	51.2	97.8	101.2	-0.27	0.69
NC066: Karoo Hoogland	29.7%	27.7%	61.1%	62.3%	9.1%	10.0%	63.6	60.5	90.9	98.7	-3.28	1.80

Source: (Statistics South Africa, 2011)

The unemployment rate in the area is highest in the Central Karoo district and Laingsburg local municipalities at 23.7 and 17.9 percent respectively. The level of unemployment in the Namakwa District Municipality was 20.1% in 2011 while in the Karoo Hooglands it was 14.6%. In respect of education, at 6.6% Namakwa has the lowest percentage of the population that has no schooling with the Karoo Hoogland having the highest percentage having no schooling at 18.4%. The Karoo Hooglands has the highest percentage of the population having a matric level of education at 21.6% while the Laingsburg municipality has the highest percentage of the population with an education level higher than matric at 8.6% closely followed by the Karoo Hoogland at 8.5%. Data pertaining to education as discussed above is compared across the municipalities and at the provincial levels in **Table 4**.

In respect of the local municipalities associated with the project, Laingsburg has the fewest number of households at 2 408 compared to the 3 842 households in the Karoo Hoogland. The average household size is also marginally smaller, at 3.3 persons per household, in the Karoo Hooglands compared to 3,4 in Laingsburg. There is a slightly higher percentage of female headed households in Laingsburg at 30.6% compared to 30.6% in the Karoo Hoogland. Most households in the Karoo Hoogland, 96.9%, and in Laingsburg, 96.6%, live in formal dwellings. Compared across the entire region, both the Karoo Hoogland and the Laingsburg local municipalities have a relatively low number of households, at 47.36 and 36.2 respectively, who either own or who are paying off their dwellings. Data pertaining to household dynamics across the region is presented in **Table 5**.

Table 4: Labour market and education aged 20 +

Municipality	Labour Market				Education (age 20 +)					
	Unemployment Rate (official)		Youth Unemployment Rate (Official) 15-34 years		No Schooling		Matric		Higher Education	
	2001	2011	2001	2011	2001	2011	2001	2011	2001	2011
WESTERN CAPE	26.1%	21.6%	33.2%	29.0%	5.7%	2.7%	23.4%	28.4%	11.2%	14.0%
DC5: Central Karoo	36.2%	23.1%	47.3%	30.9%	16.8%	10.1%	14.5%	21.6%	5.9%	7.0%
WC051: Laingsburg	26.3%	17.9%	37.0%	22.0%	19.5%	11.7%	12.1%	16.8%	5.7%	8.6%
NORTHERN CAPE	35.6%	27.4%	44.1%	34.5%	19.3%	11.3%	15.8%	22.9%	5.9%	7.2%
DC6: Namakwa	28.5%	20.1%	37.7%	25.4%	11.5%	6.6%	15.5%	19.1%	5.8%	7.1%
NC066: Karoo Hoogland	28.6%	14.6%	40.3%	20.0%	27.5%	18.4%	13.7%	17.1%	8.0%	8.5%

Source: (Statistics South Africa, 2011)

Table 5: Household dynamics

Municipality	Household dynamics									
	Households		Average household size		Female headed households		Formal dwellings		Housing owned/paying off	
	2001	2011	2001	2011	2001	2011	2001	2011	2001	2011
WESTERN CAPE	1,173,304	1,634,000	3.7	3.6	33.2%	36.3%	81.3%	80.4%	57.3%	52.4%
DC5: Central Karoo	15,009	19,076	3.9	3.7	35.1%	38.2%	95.7%	97.0%	58.4%	56.9%
WC051: Laingsburg	1,922	2,408	3.4	3.4	30.2%	31.0%	96.6%	96.6%	55.1%	36.2%
NORTHERN CAPE	245,086	301,405	3.9	3.8	37.7%	38.8%	81.0%	82.4%	60.8%	55.1%
DC6: Namakwa	27,776	33,856	3.6	3.4	35.8%	36.6%	89.4%	93.8%	65.7%	60.1%
NC066: Karoo Hoogland	2,942	3,842	3.4	3.3	29.0%	30.6%	94.5%	96.9%	55.3%	47.3%

Source: (Statistics South Africa, 2011)

4.3. PROJECT FOOT PRINT

At a more project foot print specific level the project is located within the Karoo Hoogland non-urban (NU) area which is sparsely populated with a population density of 0.10 people per square kilometre.

The demographic data in respect of the Karoo Hoogland NU listed as Sub Place 367002001 in respect of Census 2011 is as follows:

Geographic area = 3 2061.07 km²

Population = 3 356 people

Population density = 0.10/km²

Households = 1 450

Household density = 0.05/km²

Gender	People	Percentage
Male	1827	54.44%
Female	1528	45.53%
Population group	People	Percentage
Coloured	2333	69.52%
White	870	25.92%
Black African	136	4.05%
Indian or Asian	13	0.39%
Other	4	0.12%
First language	People	Percentage
Afrikaans	3210	97.21%
English	44	1.33%
Sign language	16	0.48%
Setswana	13	0.39%
isiXhosa	9	0.27%
Sesotho	5	0.15%
Sepedi	3	0.09%
isiNdebele	1	0.03%
<i>Not applicable</i>	<i>54</i>	

The project will be situated along various ridges and will affect the farm portions and land owners as illustrated in the map in **Figure 12**.

Social Impact Assessment for the proposed 325 Mw Rondekop Wind Energy Facility, Near Sutherland, Northern Cape Province

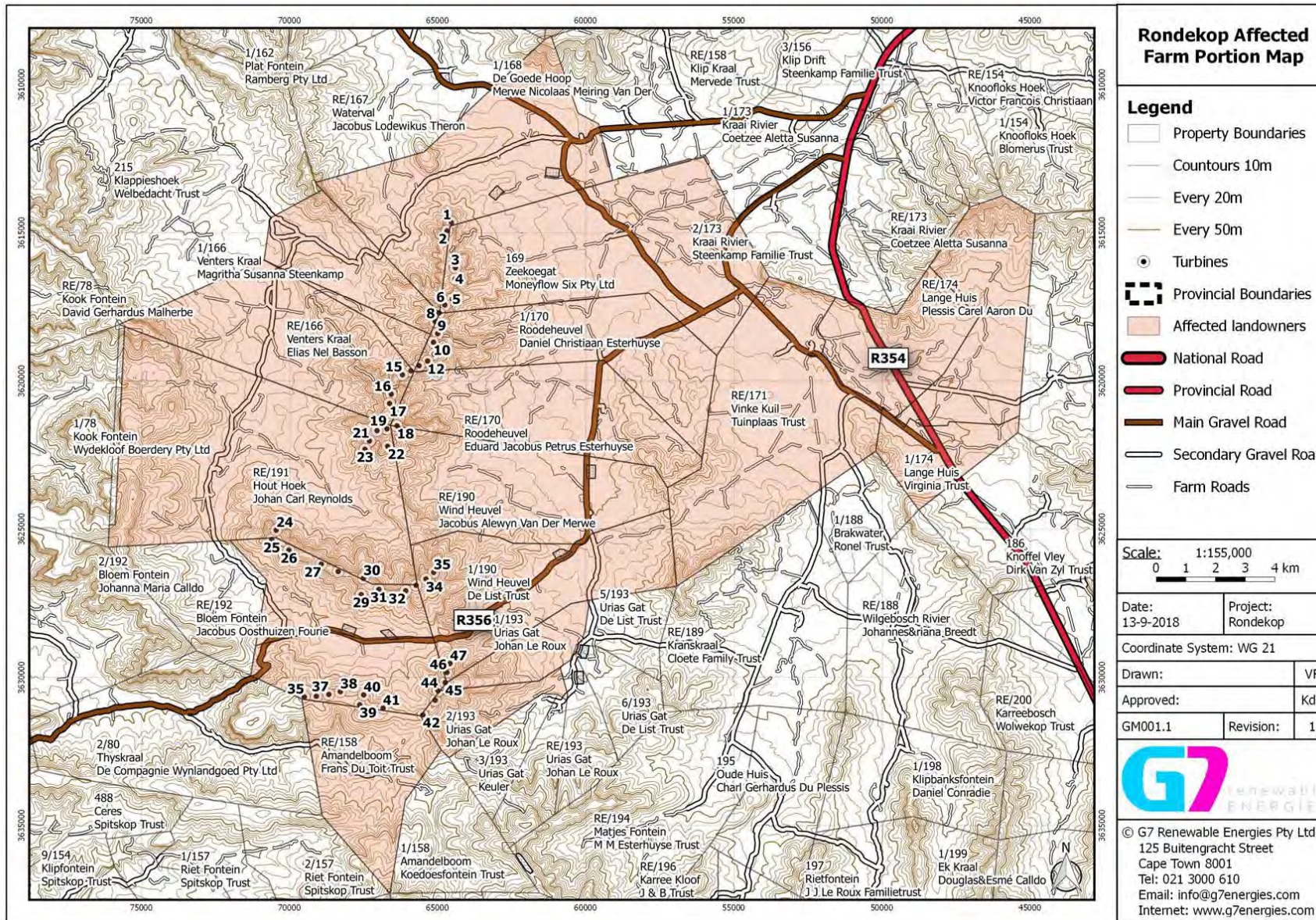


Figure 12 Rondekop affected farm portion map

The closest urban areas to the site of the Rondekop Wind Farm Project are the towns of;

- Sutherland;
- Matjiesfontein and;
- Laingsburg.

Sutherland

Sutherland falls within the Karoo Hoogland Local Municipality and lies some 45 km to the north-east of Rondekop. The town, founded in 1857, served as a centre for the sheep farming industry in the area. Recent economic activities in the town have been spurred on by the establishment of the South African Astronomical Observatory in the area. This has resulted in an increase in tourism to the region which in turn has driven up the demand for accommodation and eating establishments such as bars and restaurants. This greater interest being shown towards the region has also driven up property values in and around the town.

The demographic data in respect of Sutherland, listed as Sub Place 367004001 in respect of Census 2011 is as follows:

Geographic area = 35.98 km²

Population = 2 836 people

Population density = 78.82/km²

Households = 718

Household density = 19.95/km²

Gender	People	Percentage
Female	1 513	53.35%
Male	1 323	46.65%
Population group	People	Percentage
Coloured	2 219	78.24%
White	360	12.69%
Black African	226	7.97%
Indian or Asian	23	0.81%
Other	8	0.28%

First language People Percentage

Afrikaans	2 360	95.90%
English	47	1.91%
isiXhosa	19	0.77%
Setswana	9	0.37%
Tshivenda	7	0.28%
isiNdebele	6	0.24%
Sesotho	4	0.16%
Sign language	3	0.12%
Sepedi	2	0.08%

Other data

Young (0-14)	28,2%
Working Age (15-64)	57,6%
Elderly (65+)	14,2%
Dependency ratio	73,7
Sex ratio	87,4
Population density	79 persons/km ²
No schooling aged 20+	17,5%
Higher education aged 20+	8,2%
Matric aged 20+	15,1%
Average household size	3,4
Female headed households	45,3%
Formal dwellings	94,4%
Housing owned/paying off	52,1%
Flush toilet connected to sewerage	19,4%
Weekly refuse removal	98,1%
Piped water inside dwelling	43,2%
Electricity for lighting	95,4%

Matjiesfontein

The town of Matjiesfontein, which falls within the Laingsburg Local Municipality, lies some 52 km south-east of the project and, owing its origins to the railway, was established in the 1880s. Matjiesfontein's Victorian character was preserved and the town was declared a National Monument in 1975 with the railway station and cemetery subsequently being declared National Monuments in 1984 and 1994 respectively. On an economic basis, apart from serving as a centre for farmers in the area, the town also has a high tourist attraction associated with its preserved Victorian charm. This has resulted in the hospitality industry being relatively active in the area with such establishments as The Lord Milner Hotel regarded as attractive tourist destinations.

The demographic data in respect of Matjiesfontein, listed as Sub Place 181003001 in respect of Census 2011, is as follows:

Geographic area = 1.22 km²

Population = 422 people

Population density = 346.26/km²

Households = 94

Household density = 77.13/km²

Gender **People** **Percentage**

Female 226 53.55%

Male 196 46.45%

Population group **People** **Percentage**

Coloured 412 97.63%

Black African 5 1.18%

White 3 0.71%

Other 2 0.47%

First language **People** **Percentage**

Afrikaans 409 97.38%

Setswana 5 1.19%

isiNdebele 4 0.95%

English 1 0.24%

Sesotho 1 0.24%

Not applicable 2

Other data

Young (0-14) 30,3%

Working Age (15-64) 66,4%

Elderly (65+) 3,3%

Dependency ratio 50,7

Sex ratio 86,7

Population density 346 persons/km²

No schooling aged 20+ 9,4%

Higher education aged 20+ 1,6%

Matric aged 20+ 19,3%

Average household size 4,3

Female headed households 48,9%

Formal dwellings 88,4%

Housing owned/paying off 35,1%

Flush toilet connected to sewerage 29,8%

Weekly refuse removal 98,9%

Piped water inside dwelling 37,9%

Electricity for lighting 93,7%

Laingsburg

The town of Laingsburg, which together with the towns of Matjiesfontein, Bergsig and Goldnerville makes up the Laingsburg Local Municipality, lies some 66 km south-east of the proposed Rondekop WEF. The town is located along the National Road 1 (N1) which runs the entire length of South Africa, between Cape Town and the Beit Bridge border post. On an economic level Laingsburg serves as an agricultural centre for farmers in the region with agricultural activities such as livestock farming (goats and sheep) crops (alfalfa or Lucerne) as well as fruit and vegetables.

The demographic data in respect of Laingsburg, listed as Sub Place 181002001 in respect of Census 2011, is as follows:

Geographic area = 723.72 km²

Population = 5 667 people

Population density = 7.83/km²

Households = 1 512

Household density = 2.09/km²

Gender	People	Percentage
Female	2 943	51.93%
Male	2 725	48.09%
Population group	People	Percentage
Coloured	4 665	82.32%
White	481	8.49%
Black African	466	8.22%
Other	39	0.69%
Indian or Asian	16	0.28%
First language	People	Percentage
Afrikaans	5 052	93.59%
English	90	1.67%
isiXhosa	86	1.59%
Setswana	42	0.78%
isiZulu	35	0.65%
Sesotho	27	0.50%
Other	17	0.31%
Sign language	15	0.28%
Tshivenda	9	0.17%
Xitsonga	9	0.17%
Sepedi	7	0.13%

SiSwati	5	0.09%
isiNdebele	4	0.07%
<i>Not applicable</i>	269	

Other data

Young (0-14)	29,6%
Working Age (15-64)	63%
Elderly (65+)	7,4%
Dependency ratio	58,8
Sex ratio	92,6
Population density	8 persons/km ²
No schooling aged 20+	10,4%
Higher education aged 20+	8,4%
Matric aged 20+	17,6%
Average household size	3,5
Female headed households	40,6%
Formal dwellings	97,9%
Housing owned/paying off	44%
Flush toilet connected to sewerage	95,2%
Weekly refuse removal	87,4%
Piped water inside dwelling	71,8%
Electricity for lighting	97,6%

5. IDENTIFICATION OF POTENTIAL IMPACTS

The social impact variables considered across the project are in accordance with Vanclay's list of social impact variables clustered under the following main categories as adapted by Wong (Vanclay, 2002; Wong, 2013) and include;

1. Health and social well-being
2. Quality of the living environment (Liveability)
3. Economic
4. Cultural

These categories are not exclusive and at times tend to overlap as certain processes may have an impact within more than one category.

5.1. HEALTH AND SOCIAL WELLBEING

The health and social wellbeing impacts related to the project include.

- Annoyance, dust noise and shadow flicker
- Increase in crime
- Increased risk of HIV infections
- Influx of construction workers
- Hazard exposure.

These impacts are addressed separately below.

5.1.1. ANNOYANCE, DUST NOISE AND SHADOW FLICKER

Annoyance, dust and noise will be more evident during the construction phase of the project, as construction activities will result in the generation of dust and noise from construction vehicles and equipment.

Shadow flicker will apply to the operational phase of the project; however, the turbines are to be constructed on ridges in a remote area and will not be above any residential buildings so the issue of shadow flicker should not arise². Over the operational phase of the project noise should not be a factor provided that the mitigation measures suggested in the noise specialist's report are implemented effectively, noise levels should be limited to within a tolerable range of between 35 dB(A) and 45 dB(A) (Safetech, 2018) which is within an acceptable range as per 10103: 2008. It is therefore highly unlikely that noise and shadow flicker will be a significant health factors.

5.1.2. INCREASE IN CRIME

With the area being rather remote and sparsely populated, at 231 crimes committed to this point in 2018, the Sutherland Precinct³ has a relatively low level of crime compared to the Laingsburg Precinct⁴ which has a higher level at 1 525. The Laingsburg Precinct is however more densely populated which will result in a higher number of crimes being committed. It is

² For more information see the Visual Report (Schwartz & Gibb, 2018).

³ According to Crime Stats SA as at 08 October 2018 www.crimestatssa.com/precinct.php?id=871

⁴ According to Crime Stats SA as at 08 October 2018 www.crimestatssa.com/precinct.php?id=937

often opportunistic crime, stock theft, the abuse of alcohol and relationship related crime that is associated with construction activities.

Considering the relative remoteness of the project it is unlikely that the project will lead to any significant increase in crime levels in the area, however, it would be pertinent for the developers to ensure that processes are put in place through which any suspected criminal activities associated with the project can be easily communicated and swiftly addressed. The construction phase carries with it a higher risk of associated criminal activities than would be associated with the operational phase.

5.1.3. INCREASED RISK OF HIV INFECTIONS

The area has the lowest HIV prevalence rate in the country with the Namaqua District Municipality having a prevalence rate of 2.3% followed by the Central Karoo District with a prevalence rate of 6.9%. The fact that sexually transmitted diseases tend to be spread by construction and transport workers, together with the high prevalence of HIV across the rest of South Africa, opens the area to a high risk of HIV infections (Singh & Malaviya, 1994; Ramjee & Gouws, 2002; Meintjes, Bowen, & Root, 2007; World Bank Group, 2016; Bowen, Dorrington, Distiller, Lake, & Besesar, 2008; Bowen P. , Govender, Edwards, & Cattell, 2016; Kikwasi & Lukwale, 2017; Bowen P. , Govender, Edwards, & Lake, 2018). This risk is likely to be at its highest during the construction phase of the project as the construction workforce increases and material and equipment is delivered to site and is likely to subside during the operational phase.

Consequently, it is important that this issue be given serious attention and that the appropriate mitigation measures are implemented and the situation is closely monitored throughout the construction and operational phases of the project. The risk of the spread of HIV is most prevalent on a cumulative basis and is addressed as such under section 9: Cumulative Impacts below.

5.1.4. INFLUX OF CONSTRUCTION WORKERS

It is estimated that over the construction period, which will stretch over a 20 to 24 month period, the peak construction workforce will reach approximately 250 workers. Of these 211 (85%) will likely be recruited locally while 38 (15%) will come from outside of area and will be at a professional level. The influx of workers could lead to the disruption of social networks with the formation of temporary relationships and an increase in pregnancy which may place pressures on local family units. Apart from this the arrival of construction workers may result

in the formation of a subculture that could manifest in antisocial behaviour which conflicts with the expectations of local communities. This may result in these local communities, who are accustomed to a quiet, rural environment, becoming dissatisfied with the neighbourhood. These disruptions are, however, more likely to occur in the nearby urban areas such as Sutherland, Matjiesfontein and Laingsburg, when workers seek recreational activities. Due to population sparsity the risk to the families of local farm workers in the vicinity of the site will be relatively low.

During the operational phase of the project the workforce will be comprised of 20 workers who will be accommodated off site. Consequently, the risks associated with disruptions to social networks will be minimal over the operation phase of the project.

5.1.5. HAZARD EXPOSURE

The use of heavy equipment and vehicles and an increase in vehicle traffic within the vicinity of all construction sites will result in an increased risk to the personal safety of people and animals. Of particular concern are increased hazards faced by pedestrians, cyclists and motorists with emphasis on vulnerable groups such as children and the elderly. Excavation work and trenches also pose a hazard to the safety of people, particularly children and animals, who may fall into these works and may have difficulty in getting out. However due to the low population numbers within the vicinity of the proposed development this risk is likely to be low and the appropriate mitigation measure can reduce the impact to very low. There will also be an increased risk of fires brought about through construction workers lighting fires for cooking and for warmth during cold periods. Nevertheless, with the recommended mitigation measures being successfully put in place this can be controlled.

5.2. QUALITY OF THE LIVING ENVIRONMENT

The following quality of the living environment impacts are related to the project.

- Disruption of daily living patterns
- Disruptions to social and community infrastructure
- Transformation of the sense of place.

5.2.1. DISRUPTION OF DAILY LIVING PATTERNS

If there are any disruptions to daily living patterns these are likely to be minimal and restricted to the construction phase of the project. This impact will be mainly associated with the site and

the main access roads. These disruptions are only likely to be associated with the delivery of materials and machinery to site and the transportation of workers to and from site.

5.2.2. DISRUPTION TO SOCIAL AND COMMUNITY INFRASTRUCTURE

With the workforce associated with the construction phase peaking at 250 people, of which 211 are likely to be recruited locally, it is unlikely that in isolation the project will have any significant effect on social and community infrastructure in the area. However, on a cumulative basis, considering the activities taking place and planned for the area there is likely to be a significant impact in this regard. This impact is dealt with in greater depth under section 8.3: Cumulative Impacts below.

5.2.3. TRANSFORMATION OF THE SENSE OF PLACE

The wind turbines will be highly visible from some distance and will result in the landscape being transformed from that of a rural setting to what would be considered by some to have more of an industrial aura. This issue remains controversial as a sense of place is personal and subjective with some accepting the visual changes to the landscape in support of renewable energy while others may reject it (Firestone, Bidwell, Gardner, & Knapp, 2018; Schneider, Mudra, & Kozumplíková, 2018). The subjectivity of the viewer/receptor toward a visual impact is also confirmed in the visual specialist report, the visual character and cultural values of the area as well as the visual sensitivity and visual absorption capacity of the area are described in this report (Schwartz & Gibb, 2018, pp. 27 & 41-48).

The visual environment and noise are both important elements through which a sense of place is constructed, and both these criteria are subject to separate specialist studies in which they will be evaluated and mitigated. In addition, the significance of a sense of place is highest at a cumulative level and is addressed as such under section 9: Cumulative Impacts below.

5.3. ECONOMIC

The economic impacts related to the project include.

- Job creation and skills development
- Socio-economic stimulation

5.3.1. JOB CREATION AND SKILLS DEVELOPMENT

The project will lead to the creation of both direct and indirect job which will have a positive economic benefit within the region. In this regard there are 250 jobs associated with the construction phase of the project and 20 with the operational phase. Of these jobs approximately 136 (55%) of the employment opportunities will be available to low skilled workers (construction labourers, security staff etc.), 76 (30%) to semi-skilled workers (drivers, equipment operators etc.) and 38 (15%) for skilled personnel (engineers, land surveyors, project managers etc.). Many of the low and semi-skilled employment opportunities will likely be available to local residents in the area, specifically residents from Sutherland, Maitjiesfontein and Laingsburg. Many of the beneficiaries are likely to be historically disadvantaged members of the community and the project will provide opportunities to develop skills amongst these people. The operational phase will employ approximately 20 people full time for a period of up to 20 years. Of this approximately 4 are low skilled, 10 are semi-skilled and 6 are skilled.

5.3.2. SOCIO-ECONOMIC STIMULATION

Apart from these jobs the project is also likely to stimulate the local economy and again this is likely to be most significant at a cumulative level. Nevertheless, there will be a significant economic contribution attached to the Rondekop WEF. This contribution will be in the form of disposable salaries and the purchases of services and supplies from the local communities in and around the towns of Sutherland, Matjiesfontein and Laingsburg. The capital expenditure on completion of the project is anticipated to be in the region of R 2.5 billion.

Apart from job creation and procurement spend the project will also have broader positive socio-economic impacts as far as socio-economic development contributions are concerned. Although, at the point of writing, the project developer had not as yet put a corporate social responsibility plan in place the intention is to either, fall in line with the REIPPP BID guidelines or put an equivalent plan in place. This will create an opportunity to support the local community over the life span of the operational phase of the project which will stretch over a 20 year period. At a national level the project also has the potential to contribute towards the national grid requirements as part of the Government's vision to source 15.1% of the country's energy through wind power (Department of Energy Republic of South Africa, 2018, p. 41).

5.4. CULTURAL IMPACTS

At a social level it is likely that any cultural impacts would be associated with sensitive archaeological and/or heritage sites that may be found. In this regard a Heritage and Palaeontology Impact Assessment was undertaken and it was found that;

“The overall impact of the WEF and its associated infrastructure, on the heritage resources identified during this report, is seen as low after the recommendations have been implemented and therefore, impacts can be mitigated to acceptable levels allowing for the development to be authorised. There are no preferences in terms of the proposed layout alternatives as none of them will affect known heritage resources thus no mitigation measures will be required, except for the implementation of a chance-finds protocol. However, if the development layout is altered, this position will need to be reevaluated.” (PGS Heritage (Pty) Ltd, 2018, p. 84).

6. IMPACT ASSESSMENT

The impacts as they apply to both the construction and operational phase of the project will be assessed below and mitigation and optimisation measures will be suggested as is appropriate.

6.1. PLANNING AND DESIGN PHASE

An investigation was undertaken to assess the viability of the choice of site and it was found that due to the nature of the terrain, the climatic conditions and current land use the site was best suited for a wind energy farm rather than any other type of renewable energy facility. In this regard see section 2.2.2 Technological alternative. Further to this it is evident that the project fits with legislation and key planning and policy documentation. In this regard renewable energy facilities are supported on a national, provincial and municipal level. In this regard see section 3.1: Policy and legislation fit.

However, provincial and municipal documentation also regards tourism as an important resource for the area. In addition to this there have been concerns raised regarding the cumulative effect of the proliferation of renewable energy in the region and the impact that this may have on the sense of place of the area. In this regard see section 8.2: Sense of place.

Mitigation measures

- Engage with a broad spectrum of the affected public in a transparent and constructive way to find solutions to this seeming conflict of interests as is being done in this EIA process where all relevant stakeholders are provided with opportunities to comment on the project;

Attention is now turned towards the assessment of the construction phase of the project.

6.2. CONSTRUCTION PHASE

Most of the impacts discussed above apply over the short-term to the construction phase of the project and include:

- Annoyance, dust and noise
- Increase in crime
- Increased risk of HIV infections
- Influx of construction workers
- Hazard exposure
- Disruption of daily living patterns
- Disruptions to social and community infrastructure
- Economic
 - Job creation and skills development

Each of these impacts is assessed below with mitigation and optimisation measures being suggested in **Table 6** to **Table 14**.

Table 6: Annoyance dust and noise

IMPACT TABLE		
Environmental Parameter	Health and social wellbeing	
Issue/Impact/Environmental Effect/Nature	Annoyance dust and noise	
Extent	Site	
Probability	Definite	
Reversibility	Completely reversible	
Irreplaceable loss of resources	No loss of resource	
Duration	Short term	
Cumulative effect	Negligible cumulative impact	
Intensity/magnitude	Medium	
Significance Rating	Low negative	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	1	1
Probability	4	4
Reversibility	1	1
Irreplaceable loss	1	1
Duration	1	1
Cumulative effect	1	1
Intensity/magnitude	2	1
Significance rating	-18 (low negative)	-9 (low negative)
Mitigation measures	Where necessary apply the appropriate dust suppression methods; Follow the mitigation measures suggested in the Noise Impact Assessment.	

Table 7: Increase in crime

IMPACT TABLE		
Environmental Parameter	Health and social wellbeing	
Issue/Impact/Environmental Effect/Nature	Increase in crime	
Extent	Local area	
Probability	Probable	
Reversibility	Barely reversible	
Irreplaceable loss of resources	No loss of resource	
Duration	Short term	
Cumulative effect	Medium cumulative impact	
Intensity/magnitude	Medium	
Significance Rating	Medium negative	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	2
Probability	3	3
Reversibility	3	3
Irreplaceable loss	2	2
Duration	2	2
Cumulative effect	3	3
Intensity/magnitude	2	2
Significance rating	-30 (medium negative)	-30 (medium negative)
Mitigation measures	<p>Ensure that construction workers are clearly identifiable. All workers should carry identification cards and wear identifiable clothing;</p> <p>Fence off construction site and control access to these sites;</p> <p>Appoint an independent security company to monitor the site;</p> <p>Encourage local people to report any suspicious activity associated with the construction sites through the establishment of a community liaison forum;</p> <p>Prevent loitering within the vicinity of the construction camp as well as construction sites.</p>	

Table 8: Increased risk of HIV infections

IMPACT TABLE		
Environmental Parameter	Health and social wellbeing	
Issue/Impact/Environmental Effect/Nature	Increased risk of HIV infections	
Extent	Entire province	
Probability	Definite	
Reversibility	Barely reversible	
Irreplaceable loss of resources	Significant loss of resource	
Duration	Long term	
Cumulative effect	High cumulative impact	
Intensity/magnitude	High	
Significance Rating	High negative	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	3	3
Probability	4	3
Reversibility	3	2
Irreplaceable loss	3	2
Duration	3	3
Cumulative effect	4	3
Intensity/magnitude	3	2
Significance rating	-60 (high negative)	-32 (medium negative)
Mitigation measures	Ensure that an onsite HIV infections policy is in place and that construction workers have easy access to condoms; Expose workers to a health and HIV/AIDS awareness educational program; Extend the HIV/AIDS program into the community with specific focus on schools and youth clubs.	

Table 9: Influx of construction workers

IMPACT TABLE		
Environmental Parameter	Health and social wellbeing	
Issue/Impact/Environmental Effect/Nature	Influx of construction workers	
Extent	Site	
Probability	Definite	
Reversibility	Completely reversible	
Irreplaceable loss of resources	No loss of resource	
Duration	Short term	
Cumulative effect	Medium cumulative impact	
Intensity/magnitude	Medium	
Significance Rating	Low negative	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	1	1
Probability	4	4
Reversibility	1	1
Irreplaceable loss	1	1
Duration	1	1
Cumulative effect	3	3
Intensity/magnitude	2	2
Significance rating	-22(low negative)	-22 (low negative)
Mitigation measures	Communicate the limitation of opportunities created by the project through Community leaders and Ward Councillors; Draw up a recruitment policy in conjunction with the Community Leaders and Ward Councillors of the area and ensure compliance with this policy.	

Table 10: Hazard exposure

IMPACT TABLE		
Environmental Parameter	Health and social wellbeing	
Issue/Impact/Environmental Effect/Nature	Hazard exposure	
Extent	Local	
Probability	Definite	
Reversibility	Partly reversible	
Irreplaceable loss of resources	Marginal loss of resource	
Duration	Short term	
Cumulative effect	Medium Cumulative Impact	
Intensity/magnitude	Medium negative	
Significance Rating	Low negative	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	2
Probability	4	2
Reversibility	2	2
Irreplaceable loss	2	2
Duration	1	1
Cumulative effect	3	3
Intensity/magnitude	2	2
Significance rating	-28 (low negative)	-24 (low negative)
Mitigation measures	<p>Ensure all construction equipment and vehicles are properly maintained at all times;</p> <p>Ensure that operators and drivers are properly trained and make them aware, through regular toolbox talks, of any risk they may pose to the community. Place specific emphasis on the vulnerable sector of the population such as children and the elderly;</p> <p>Ensure that fires lit by construction staff are only ignited in designated areas and that the appropriate safety precautions, such as not lighting fires in strong winds and completely extinguishing fires before leaving them unattended, are strictly adhered to;</p> <p>Make staff aware of the dangers of fire during regular tool box talks.</p>	

Table 11: Disruption of daily living patterns

IMPACT TABLE		
Environmental Parameter	Quality of the living environment	
Issue/Impact/Environmental Effect/Nature	Disruption of daily living patterns	
Extent	Local	
Probability	Definite	
Reversibility	Partly reversible	
Irreplaceable loss of resources	Marginal loss of resource	
Duration	Short term	
Cumulative effect	Medium Cumulative Impact	
Intensity/magnitude	Medium	
Significance Rating	Low negative	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	2
Probability	4	4
Reversibility	2	2
Irreplaceable loss	2	2
Duration	1	1
Cumulative effect	3	2
Intensity/magnitude	2	2
Significance rating	-28 (low negative)	-26 (low negative)
Mitigation measures	Ensure that, at all times, people have access to their properties as well as to social facilities	

Table 12: Disruption to social and community infrastructure

IMPACT TABLE		
Environmental Parameter	Quality of the living environment	
Issue/Impact/Environmental Effect/Nature	Disruptions to social and community infrastructure	
Extent	District	
Probability	Definite	
Reversibility	Partly reversible	
Irreplaceable loss of resources	Marginal loss of resource	
Duration	Short term	
Cumulative effect	High cumulative impact	
Intensity/magnitude	Medium	
Significance Rating	Medium negative	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	2
Probability	4	4
Reversibility	2	2
Irreplaceable loss	2	2
Duration	1	1
Cumulative effect	4	4
Intensity/magnitude	2	2
Significance rating	-30 (medium negative)	-30 (medium negative)
Mitigation measures	Regularly monitor the effect that construction is having on infrastructure and immediately report any damage to infrastructure to the appropriate authority; Ensure that where communities' access is obstructed that this access is restored to an acceptable state.	

Table 13: Job creation and skills development

IMPACT TABLE		
Environmental Parameter	Economic	
Issue/Impact/Environmental Effect/Nature	Job creation and skills development	
Extent	District	
Probability	Definite	
Reversibility	Partly reversible	
Gain of resources	Significant gain of resource	
Duration	Short term	
Cumulative effect	Medium cumulative impact	
Intensity/magnitude	Medium	
Significance Rating	High positive	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	2
Probability	4	4
Reversibility	2	2
Irreplaceable loss	3	3
Duration	1	1
Cumulative effect	3	3
Intensity/magnitude	2	2
Significance rating	30 (medium positive)	30 (medium positive)
Mitigation measures	Wherever feasible, local residents should be recruited to fill semi and unskilled jobs; Women should be given equal employment opportunities and encouraged to apply for positions; A skills transfer plan should be put in place at an early stage and workers should be given the opportunity to develop skills which they can use to secure jobs elsewhere post-construction; A procurement policy promoting the use of local business should, where possible, be put in place to be applied throughout the construction phase.	

Table 14: Socio-economic development

IMPACT TABLE		
Environmental Parameter	Economic	
Issue/Impact/Environmental Effect/Nature	Positive economic impacts	
Extent	Provincial	
Probability	Definite	
Reversibility	Partly reversible	
Gain of resources	Significant gain of resource	
Duration	Short term	
Cumulative effect	Medium cumulative impact	
Intensity/magnitude	Medium	
Significance Rating	High positive	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	3	3
Probability	4	4
Reversibility	2	2
Irreplaceable loss	3	3
Duration	1	1
Cumulative effect	3	3
Intensity/magnitude	2	2
Significance rating	32 (medium positive)	32 (medium positive)
Mitigation measures	A procurement policy promoting the use of local business should, where possible, be put in place to be applied throughout the construction phase.	

6.3. OPERATIONAL PHASE

The social impacts that apply to the operational phase of the project are:

- Transformation of the sense of place and
- Economic
 - Job creation and skills development
 - Socio-economic stimulation

These impacts are assessed below in **Table 15** to **Table 17** and mitigation and optimization measure are suggested in each case.

Table 15: Transformation of the sense of place

IMPACT TABLE		
Environmental Parameter	Quality of the living environment	
Issue/Impact/Environmental Effect/Nature	Transformation of the sense of place	
Extent	Region	
Probability	Definite	
Reversibility	Barely reversible	
Irreplaceable loss of resources	Significant loss of resource	
Duration	Long term	
Cumulative effect	High Cumulative Impact	
Intensity/magnitude	High	
Significance Rating	High negative	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	3	3
Probability	4	4
Reversibility	3	3
Irreplaceable loss	3	3
Duration	3	3
Cumulative effect	4	4
Intensity/magnitude	3	3
Significance rating	-60 (high negative)	-60 (high negative)
Mitigation measures	Apply the mitigation measures suggested in the Visual Impact Assessment Report; Communicate the benefits associated with renewable energy to the broader community as is being done in this EIA process; Ensure that all affected land owners and tourist associations are regularly consulted; A Grievance Mechanism should be put in place and all grievances should be dealt with in a transparent manner; The mitigation measures recommended in the Heritage and Paleontology Impact Assessment should be followed.	

Table 16: Job creation and skills development

IMPACT TABLE		
Environmental Parameter	Economic	
Issue/Impact/Environmental Effect/Nature	Positive economic impacts	
Extent	District	
Probability	Definite	
Reversibility	Partly reversible	
Gain of resources	Marginal gain of resource	
Duration	Long term	
Cumulative effect	Low cumulative impact	
Intensity/magnitude	Medium	
Significance Rating	Medium positive	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	2
Probability	4	4
Reversibility	2	2
Irreplaceable loss	2	2
Duration	3	3
Cumulative effect	2	2
Intensity/magnitude	2	2
Significance rating	30 (medium positive)	30 (medium positive)
Mitigation measures	Implement a training and skills development programme for locals; Work closely with the appropriate municipal structures in regard to establishing a social responsibility programme;	

Table 17: Socio-economic stimulation

IMPACT TABLE		
Environmental Parameter	Economic	
Issue/Impact/Environmental Effect/Nature	Socio-economic stimulation	
Extent	National	
Probability	Definite	
Reversibility	Partly reversible	
Gain of resources	Significant gain of resource	
Duration	Long term	
Cumulative effect	High cumulative impact	
Intensity/magnitude	Medium	
Significance Rating	High positive	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	4	4
Probability	4	4
Reversibility	2	2
Irreplaceable loss	3	3
Duration	3	3
Cumulative effect	4	4
Intensity/magnitude	2	2
Significance rating	60 (high positive)	60 (high positive)
Mitigation measures	Ensure that the procurement policy supports local enterprises; Establish a social responsibility programme either in line with the REIPPP BID guidelines or equivalent; Work closely with the appropriate municipal structures in regard to establishing a social responsibility programme; Ensure that any trusts or funds are strictly managed in respect of outcomes and funds.	

Under the following section attention will be focused on the decommissioning phase of the project.

6.4. DECOMMISSIONING PHASE

If the project was to be completely decommissioned the major social impacts likely to be associated with this would be the loss of jobs and revenue stream that stimulated the local economy and flowed into the municipal coffers. It is estimated that the project has a lifespan of approximately 20 years and there is the possibility that after this period the wind turbines would be dismantled and could be replaced with more up-to-date technology that would extend the life of the WEF. Although the loss of a job is significant and can be devastating on an individual and family level, the total number of jobs under threat could be insignificant as the

operational staff complement is estimated at 20 and many of these employees will be skilled and could find alternative employment.

Decommissioning will result in a limited number of jobs being created over a short period of time as components are dismantled and the site is cleared. Although positive, this will be a rather insignificant benefit considering the size of the WEF and the time period attached to decommissioning.

Considering the time period to decommissioning, the uncertainty of what would exactly occur, and the significance of the impact in isolation it would be rather meaningless to attach assessment criteria to decommissioning at this point. However, prior to decommissioning the following mitigation measures are suggested.

Decommissioning mitigation measures

- Ensure that a retrenchment package is in place;
- Ensure that staff have been trained in a manner that would provide them with saleable skills within the job market;
- Ensure that the site is cleared responsibly and left in a safe condition.

The no project option will be considered next.

7. ASSESSMENT OF NO PROJECT ALTERNATIVE

The no project option would mean that the social environment is not affected as the status quo remains. On a negative front it would also mean that all the positive aspects associated with the project would not materialise. Consequently, there would be no job creation, no revenue streams into the local economy and municipal coffers and a lost opportunity to enhance the national grid with a renewable source of energy. Considering that Eskom's coal fired power stations are a huge contributor to carbon emissions the loss of a chance to supplement the National Grid through renewable energy would be significant at a national, if not at a global level. The Intergovernmental Panel on Climate Change (6 October 2018, p. 15) has warned that that Co² emissions need to be reduce by 45% from 2010 levels by 2030 and to zero by 2050 which basically means that coal must go. The no-project alternative is assed in **Table 18**.

Table 18: No project alterative

IMPACT TABLE	
Environmental Parameter	No project alternative
Issue/Impact/Environmental Effect/Nature	No project
Extent	National
Probability	Possible
Reversibility	Completely reversible
Loss of resources	Significant loss of resource
Duration	Long term
Cumulative effect	Medium cumulative impact
Intensity/magnitude	Medium
Significance Rating	Medium negative
	Impact rating
Extent	4
Probability	4
Reversibility	2
Irreplaceable loss	3
Duration	3
Cumulative effect	4
Intensity/magnitude	2
Significance rating	-32 (medium negative)

8. CUMULATIVE IMPACTS

Over the last five years South Africa has experienced a proliferation in the number of renewable energy facilities being constructed across the country. Many of these facilities are being constructed in parts of the Western and Northern Cape Provinces, in particular in areas such as the Karoo that has the ideal climate, with long cloudless days that result in the area having high levels of solar irradiation and wind energy. Accordingly, the government has identified eight Renewable Energy Development Zones (REDZs) and embarked on an initiative, the Renewable Energy Independent Power Producer Procurement Program (REIPPPP), in an effort to channel private sector expertise and investment into grid-connected renewable energy in South Africa. This has resulted in many of these renewable energy facilities being clustered within or close to these REDZs, which in turn has resulted in a cumulative impact in and around these areas.

On a more project specific basis the following projects listed in **Table 19** have been identified within a 50 km radius of the Rondekop WEF and are illustrated in respect of this radius in the map in **Figure 13**.

Table 19: Renewable energy projects within a 50 km radius of Rondekop WEF

Name	Megawatt	Status
Brandvalley WEF	140	Approved
Esizayo WEF	140	Approved
Gunstfontein WEF	200	Approved
Hidden Valley (Karusa & Soetwater) WEF	140 each	Preferred bidders. Construction to commence 2019
Hidden Valley (Greater Karoo) WEF	140	Approved
Kareebosch WEF	140	Approved
Komsberg West and East WE	140 each	Approved
Kudusberg WEF	325	In process
Maralla WEF (East and West)	140 each	Approved
Perdekraal East WEF	110	Under Construction
Perdekraal West WEF	150	Approved
Rietkloof WEF	36	Approved
Roggeveld WEF	140	Preferred bidders. Construction to commence 2019
Sutherland WEF	140	Approved
Sutherland SEF	10	Approved
Tooverberg WEF	140	In process
Witberg WEF	120	Approved

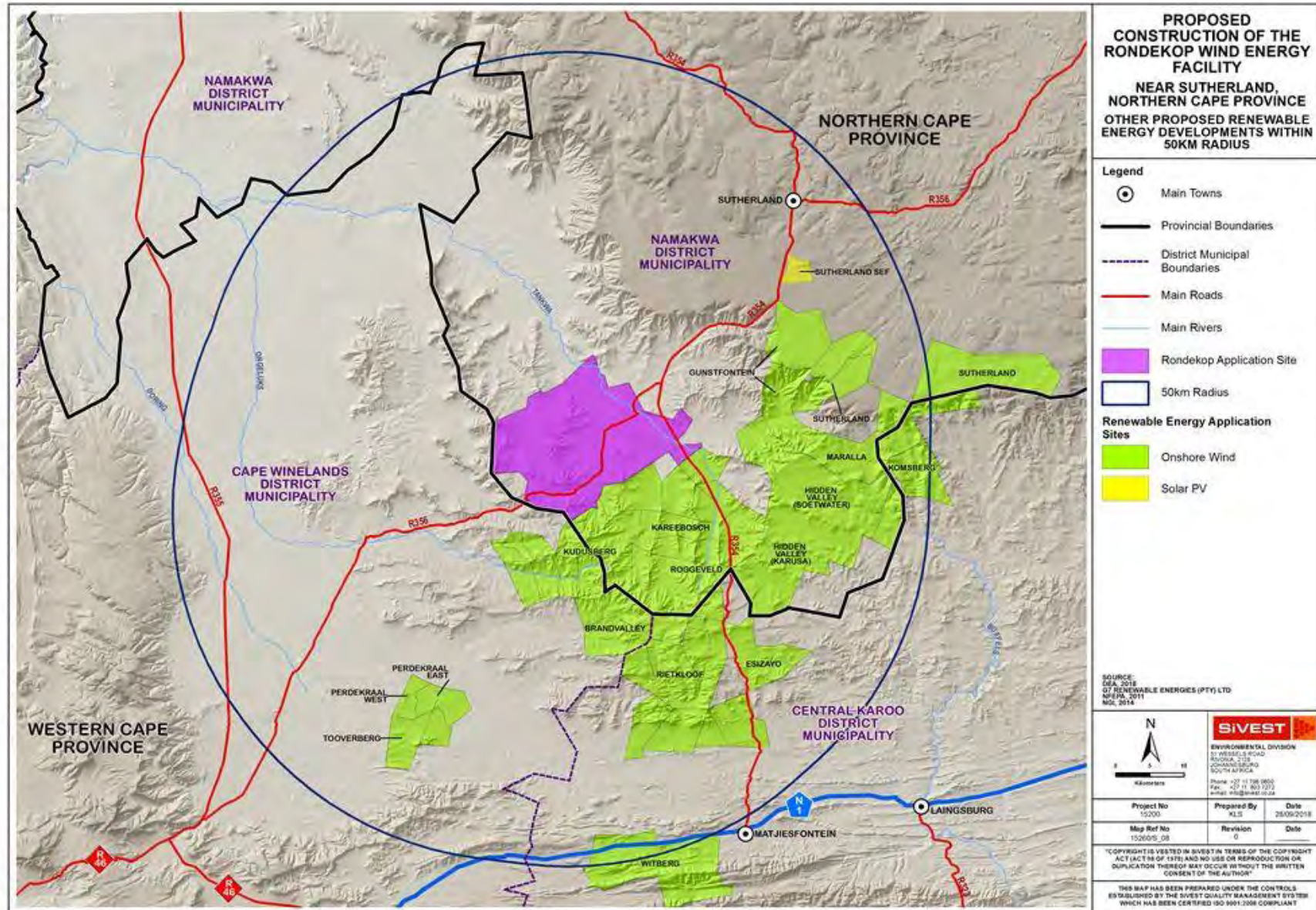


Figure 13: Proposed renewable energy developments ~50 km radius from site

In response to these developments in the Karoo there has been a counter reaction amongst some communities opposed to this relatively sudden change to what was previously an isolated, tranquil and pristine environment. In this vein the Heritage Association of South Africa published an undated appeal to the Minister of the Department Environmental Affairs to consider the need for a cumulative impact assessment with regard to the cumulative effect of mining and energy developments within the area⁵. Another article cited in the Karoo News Group appeal is a criticism of the cumulative effects of the renewable energy sector, highlighting environmental questions regarding wind farms⁶. Apart from the general reaction towards the cumulative effects of renewable energy projects the following more specific social issues need to be considered, these relate to the effects on;

- Risk of HIV;
- Sense of place;
- Service supplies and infrastructure and;
- The economy.

8.1. RISK OF HIV INFECTIONS⁷

With respective HIV prevalence rates of 18.7 and 17.5 percent, both the Western and Northern Cape provinces have the lowest HIV prevalence rates across the country. At a district level the Cape Winelands has the fifth lowest HIV prevalence across all districts in South Africa, with a prevalence rate of 15% and, most significantly, the Namaqua district has the lowest HIV prevalence rate in the country at 2.3%, followed by the Central Karoo which has the second lowest HIV prevalence rate in the country at 6.9%. Consequently, the district within which the project is located, and the neighbouring districts, have the lowest HIV prevalence rates across the country.

⁵ Heritage Association of South Africa: Karoo News Group – Undated, Appeal to Minister. <http://heritagesa.org/wp/2222-2/>

⁶ Tilting at windmills: Power politics and Wind farms in South Africa. <http://reprobate.co.za/tilting-at-windmills-power-politics-and-wind-farms-in-south-africa/>

⁷ HIV prevalence rates are at 2013 figures based on The 2013 National Antenatal Sentinel HIV Prevalence Survey, South Africa.

These figures are significantly low compared to other areas of the country which range from a rate of 20.3% in Limpopo and 40.1% in KwaZulu-Natal with the iLembe District Municipality having an HIV prevalence rate of 45.9% in 2013. The provinces sharing common borders with the Western and Northern Cape Provinces all have relatively high HIV prevalence rates as indicated below;

North West = 28.2%

Free State = 29.8%;

Eastern Cape = 31.1%

With the influx of labour, particularly following the construction of the various renewable energy and mining projects within the region, the risk of HIV infections in the area is likely to rise significantly. It is well documented on both an international and local basis that the construction industry carries a high level of HIV (Meintjes, Bowen, & Root, 2007; Bowen, Dorrington, Distiller, Lake, & Besesar, 2008; Wasie, et al., 2015; Bowen P. , Govender, Edwards, & Cattell, 2016; Kikwasi & Lukwale, 2017; Bowen P. , Govender, Edwards, & Lake, 2018) which can be spread amongst the local communities, particularly through the spread of prostitution that follows the availability of disposable income. It is also well documented on both an international and local level that HIV is also spread by truck drivers (Singh & Malaviya, 1994; Ramjee & Gouws, 2002; Strauss, et al., 2018) and there is likely to be an increase in truck drivers in the area as equipment and material is delivered to the various construction sites.

These issues associated with the area being extremely poor and the associated disposable income that will follow the construction workers and truck drivers to the area will heighten the risk of the spread of HIV infections across what is a rather remote region. In this regard The World Bank (2009, pp. 367-368) had indicated a strong link between infrastructure projects and health as:

“Transport, mobility, and gender inequality increase the spread of HIV and AIDS, which along with other infectious diseases, follow transport and construction workers on transport networks and other infrastructure into rural areas, causing serious economic impacts.”

8.2. SENSE OF PLACE

There is also a concern amongst various interest groups that the proliferation of renewable energy facilities, particularly when considered in association with other industrial activities such as mining, will have a significant and negative cumulative social impact on the area⁸. In this regard issues such as the noise from blades; aesthetic associated with highly visible wind farms, solar parks and mines; the loss of bird and bat life and its effect on tourism; as well as the disruption of social networks have all been cited amongst these concerns. For more project specific cumulative impacts see section 6.4 Cumulative Impacts in the Visual Impact Assessment Report (Schwartz & Gibb, 2018, pp. 65-67)

This is, however, a complex issue as there are varying opinions in respect of the aesthetic appearance of wind farms with some regarding them in a far more positive light than others may (Firestone, Bidwell, Gardner, & Knapp, 2018; Schneider, Mudra, & Kozumplíková, 2018). In a study of public attitudes towards onshore windfarms in south-west Scotland it was found that many regarded the visual impact of these developments in a positive light. It must, however, be noted that this was linked with community ownership having a positive impact on public attitudes towards windfarm developments in Scotland (Warren & McFadyen, 2010). A further and important consideration in this regard is of an ethical nature associated with community acceptance and energy justice and raises the question of the incorporation of public acceptance, particularly that of the underrepresented, into energy policy (Roddisa, Carvera, Dallimerb, Normana, & Ziva, 2018, pp. 362-363).

8.3. SERVICES, SUPPLIES AND INFRASTRUCTURE

With the proliferation of renewable energy facilities in the area it is quite likely that the local authorities, currently hard pressed to deliver services, will find it difficult to keep up with this development. The influx of construction workers is likely to place pressure on accommodation and the need for both services and supplies. Sutherland, Matjiesfontein and Laingsburg, being either within or just outside of the 70 km radius of these projects, are likely to bear the brunt of the demand for accommodation, services and supplies. On this basis market demands

⁸ Amongst others see for instance:

1. Heritage South Africa's Karoo News Group <http://heritagesa.org/wp/2222-2/>
2. Alternative sources of energy for South Africa in various shades of green (Smit, 2011)
3. Social media sites such as the Facebook Karoo Energy Debate <https://www.facebook.com/TheKarooEnergyDebate/>
4. Why the Karoo. (Research Chair in the Sociology of Land, Environment and Sustainable Development. Department of Sociology and Social Anthropology, Stellenbosch University, 2016).

could inflate costs that may have a negative effect on local communities, particularly the poor, who may be forced to pay higher prices for essential supplies resulting in an escalation of the cost of living in the area. Social services such as medical and educational facilities could also be placed under pressure due to increased demand. Although this may reach its peak during the construction phase it should be mitigated somewhat by the fact that the construction of the various project will be spread across different timelines, with some project commencing while other reach completion. Where numerous projects are entering into construction phase simultaneously, the project companies should engage to align efforts. Employing local people across the various projects and project phases may also assist in reducing the stress placed on services, supplies and infrastructure in the area.

During the operational phases it is likely that these demands will continue as operational staff take up more long-term residency in the area and are supported by service and maintenance personnel who may spend some time on site on a contractual basis. An influx of temporary maintenance and service workers is likely to last over the operational phase of the projects but is likely to settle within the medium term as the economy adjusts and the municipal authorities are able to respond to this growth.

8.4. ECONOMIC

The cumulative economic impact of the project will be both positive and negative. The negative economic impacts, associated with a possible rise in living costs driven by market demand, are considered under the section above. Under this section the positive economic impacts will be addressed.

From a positive perspective the proliferation of renewable energy facilities within the region is likely to result in significant and positive cumulative impacts in the area in terms of both direct and indirect job creation, skills development, training opportunities, and the creation of business opportunities for local businesses. In this regard it is indicated in the IPPPP Quarterly Report, as at 31 March 2018, that in respect of South Africa as a whole and through the Independent Power Producers Procurement Programme, “*..the REIPPPP is targeting broader economic and socio-economic developmental benefits*” and that “[t]o date, a total of 35 702 job years have been created for South African citizens, of which 30 763 were in construction and 4 938 in operations” (Independent Power Producer Office, 2018a, p. 36 & 40). In addition to this R 20.6 Billion has been committed to socio-economic development while the projected procurement spend is “*...R 147.6 billion of which R 55.5 billion has been spent to date.*” The district and local municipalities within the area have identified renewable energy as a strategic

economic opportunity in a region that previously had few such opportunities. This is indicated in the various IDPs and LEDs pertaining to the affected municipalities.

8.5. ASSESSMENT OF CUMULATIVE IMPACTS

The cumulative impacts discussed above are assessed below in **Table 20** to **Table 23**. It must, however, be noted that this assessment is at a superficial level as any in-depth investigation of the cumulative effects of the various developments being planned for the region are beyond the scope of this study as they would require a broad based investigation on a far larger scale.

Table 20: Risk of HIV

IMPACT TABLE		
Environmental Parameter	Health	
Issue/Impact/Environmental Effect/Nature	Risk of HIV	
Extent	Province	
Probability	Definite	
Reversibility	Irreversible	
Loss of resources	Significant loss of resource	
Duration	Permanent	
Cumulative effect	High cumulative impact	
Intensity/magnitude	High	
Significance Rating	High negative	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	4	4
Probability	4	4
Reversibility	4	3
Irreplaceable loss	3	3
Duration	4	4
Cumulative effect	4	4
Intensity/magnitude	3	3
Significance rating	-69 (high negative)	-66 (high negative)
Mitigation measures	<p>Mitigation can only be implemented at a regional level and will need to be driven on a provincial and municipal basis. In this sense the following mitigation measures would need to be considered.</p> <p>Ensure that all companies coming into the area have and are implementing an effective HIV/AIDS policy;</p> <p>Introduce HIV/AIDS awareness programs to schools and youth institutions;</p> <p>Carefully monitor and report on the HIV status of citizens in the region and will need to be driven on a provincial and municipal basis;</p> <p>Be proactive in dealing with any increase in the HIV prevalence rate in the area.</p>	

Table 21: Sense of place

IMPACT TABLE		
Environmental Parameter	Quality of the living environment	
Issue/Impact/Environmental Effect/Nature	Sense of place	
Extent	Regional	
Probability	Definite	
Reversibility	Irreversible	
Loss of resources	Significant loss of resource	
Duration	Permanent	
Cumulative effect	High cumulative impact	
Intensity/magnitude	High	
Significance Rating	High negative	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	3	3
Probability	4	4
Reversibility	4	4
Irreplaceable loss	3	3
Duration	4	4
Cumulative effect	4	4
Intensity/magnitude	3	3
Significance rating	-66 (high negative)	-66 (high negative)
Mitigation measures	<p>Mitigation can only be implemented at a regional level and will need to be driven on a provincial and municipal basis. In this sense the following mitigation measures would need to be considered.</p> <p>Consider undertaking a cumulative impact assessment to evaluate the changes taking place across the area on a broader scale;</p> <p>Form a regional work group tasked with addressing the effect of changes to the sense of place of the region;</p> <p>Establish grievance mechanisms to deal with complaints associated with changes to the area;</p> <p>Enlighten the public about the need and benefits of wind power;</p> <p>Engage with the tourism businesses and authorities in the region to identify any areas of cooperation that could exist.</p>	

Table 22: Service, supplies and infrastructure

IMPACT TABLE		
Environmental Parameter	Quality of the living environment	
Issue/Impact/Environmental Effect/Nature	Service supplies and infrastructure	
Extent	District	
Probability	Definite	
Reversibility	Partly reversible	
Loss of resources	Significant loss of resource	
Duration	Medium term	
Cumulative effect	Medium cumulative impact	
Intensity/magnitude	Medium	
Significance Rating	Medium negative	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	2
Probability	4	4
Reversibility	2	2
Irreplaceable loss	3	2
Duration	2	2
Cumulative effect	3	3
Intensity/magnitude	2	2
Significance rating	-32 (medium negative)	-30 (medium negative)
Mitigation measures	<p>Mitigation can only be implemented at a regional level and will need to be driven on a provincial and municipal basis. In this sense the following mitigation measures would need to be considered.</p> <p>Engage with the municipal authorities to ensure that they are aware of the expansion planned for the area and the possible consequences of this expansion;</p> <p>Ensure that local labour is recruited in respect of these developments in the area.</p>	

Table 23: Economy

IMPACT TABLE		
Environmental Parameter	Economic	
Issue/Impact/Environmental Effect/Nature	Positive economic impacts	
Extent	National	
Probability	Definite	
Reversibility	Barely reversible	
Gain of resources	Significant gain of resource	
Duration	Long term	
Cumulative effect	High cumulative impact	
Intensity/magnitude	Very high	
Significance Rating	Very high positive	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	4	4
Probability	4	4
Reversibility	3	3
Irreplaceable gain	3	3
Duration	3	3
Cumulative effect	4	4
Intensity/magnitude	4	4
Significance rating	84 (very high positive)	84 (very high positive)
Mitigation measures	<p>Mitigation can only be implemented at a regional level and will need to be driven on a provincial and municipal basis. In this sense the following mitigation measures would need to be considered.</p> <ul style="list-style-type: none"> Implement a training and skills development programme for locals; Ensure that the procurement policy supports local enterprises; Establish a social responsibility programme in line with the REIPPP; Work closely with the appropriate municipal structures in regard to establishing a social responsibility programme; Ensure that any trusts or funds are strictly managed in respect of outcomes and funds allocated. 	

The assessment of the cumulative impacts takes into consideration the impacts associated with wind energy facilities in the area and on this basis no fatal flaws associated with the cumulative impacts are evident at a social level. The impacts assessed above are summarised and a pre and post mitigation comparison is presented in **Table 24**.

Table 24: Impact summary

Construction Phase					
Environmental parameter	Issues	Rating prior to mitigation	Average	Rating post mitigation	Average
Health & social wellbeing	Annoyance, dust and noise	-18		-9	
	Increase in crime	-30		-30	
	Increased risk of HIV infections	-60		-32	
	Influx of construction workers	-22		-22	
	Hazard exposure.	-28	-31.6	-24	-23.4
			Negative Medium Impact		Negative Low Impact
Quality of the living environment	Disruption of daily living patterns	-28		-26	
	Disruptions to social and community infrastructure	-30	-29	-30	-28
			Negative Medium Impact		Negative Low Impact
Economic	Job creation and skills development	30		30	
	Socio-economic stimulation	32	31	32	31
			Positive Medium Impact		Positive Medium Impact
Operational Phase					
Quality of the living environment	Transformation of the sense of place	-60	-60	-60	-60
			Negative High Impact		Negative High Impact
Economic	Job creation and skills development	30		30	
	Socio-economic stimulation	60	45	60	45
			Positive Medium Impact		Positive Medium Impact
No Project Alternative					
No project		-32	-32	No mitigation measures	
			Negative Medium Impact		
Cumulative Impacts					
Health & social wellbeing	Risk of HIV	-69	-69	-66	-66
			Negative High Impact		Negative High Impact
Quality of the living environment	Sense of place	-66		-66	
	Services, supplies & infrastructure	-32	-49	-30	-48
			Negative High Impact		Negative Medium Impact
Economic	Economic	84	84	84	84
			Positive Very High Impact		Positive Very High Impact

9. COMPARATIVE ASSESSMENT OF LAYOUT ALTERNATIVES

The area is isolated and not populated and currently is being used as grazing facilities for sheep farmers. A cross reference with other specialist studies such as the Noise (Safetech, 2018), Heritage (PGS Heritage (Pty) Ltd, 2018) and Visual specialists highlighted no issues such as burial grounds or visual and noise receptors that would have social relevance and consequently no social preferences have arisen in respect of the various alternatives.

Table 25: Comparative Assessment of Layout Alternative

Key		
PREFERRED	The alternative will result in a low impact / reduce the impact / result in a positive impact	
FAVOURABLE	The impact will be relatively insignificant	
LEAST PREFERRED	The alternative will result in a high impact / increase the impact	
NO PREFERENCE	The alternative will result in equal impacts	
Alternative	Preference	Reasons (incl. potential issues)
ACCESS ROADS		
NORTH RIDGE		
Access Road Alternative North 1	Preferred	In accordance with the Visual Impact
Access Road Alternative North 2	Least Preferred	In accordance with the Visual Impact
CENTRE RIDGE		
Access Road Alternative Centre 1	Preferred	In accordance with the Visual Impact
Access Road Alternative Centre 2	Favourable	In accordance with the Visual Impact
SOUTHERN RIDGE		
Access Road Alternative South 1	Favourable	In accordance with the Visual Impact
Access Road Alternative South 2	Preferred	In accordance with the Visual Impact
CONSTRUCTION CAMPS		
Construction Camp Alternative 1	Favourable	In accordance with the Visual Impact
Construction Camp Alternative 2	Favourable	In accordance with the Visual Impact
Construction Camp Alternative 3	Preferred	In accordance with the Visual Impact
Construction Camp Alternative 4	Favourable	In accordance with the Visual Impact
Construction Camp Alternative 5	Favourable	In accordance with the Visual Impact
Construction Camp Alternative 6	Favourable	In accordance with the Visual Impact
SUBSTATIONS		
Substation Alternative 1	Favourable	In accordance with the Visual Impact
Substation Alternative 2	Favourable	In accordance with the Visual Impact
Substation Alternative 3	Favourable	In accordance with the Visual Impact
Substation Alternative 4	Favourable	In accordance with the Visual Impact
Substation Alternative 5	Favourable	In accordance with the Visual Impact
Substation Alternative 6	Preferred	In accordance with the Visual Impact

10. CONCLUSION AND RECOMMENDATIONS

Although highly visible the project is located within a remote area situated on top of three ridges. Apart from the 48 wind turbines to be constructed the project will also include access roads to these ridges and there will be a substation and construction camp associated with the project. In assessing the social impact of this proposed development, it was found that in respect of the energy needs of the country and South Africa's need to reduce its carbon emissions that the project fits with national, provincial and municipal policy.

Regarding the impacts associated with the project it was found that most apply over the short term to the construction phase of the project. Of these impacts all can be mitigated to within acceptable ranges and there are no fatal flaws associated with the construction of the project.

Although the project will be highly visible and is likely to change the sense of place of the area over the operational phase, it will also have significant benefits in respect of the supply of renewable energy into a grid system heavily reliant on coal powered systems. In this sense the project forms part of a national effort to reduce South Africa's carbon emissions and thus carries with it a significant benefit.

Considering the impacts discussed above it is evident that the cumulative impacts associated with changes to the social environment of the region are more significant than those attached to the project. On a negative front there are two issues associated with developments in the region that are of most concern. The first of these issues is the change to the sense of place of an area that was once considered a pristine region of South Africa. The second is the potential, through an influx of labour and an increase in transportation to construction sites, of the risk for the prevalence of HIV to rise in an area that has the lowest HIV prevalence rate in South Africa. It is important that the relevant authorities recognise these issues and find ways of mitigating them to ensure that they do not undermine the benefit that renewable energy projects bring, both to the region as well as to the country as a whole.

From a Socio-Economic perspective the impacts associated with the proposed wind energy facility are considered to be overall of medium significance with the negative impacts being able to be mitigated to acceptable levels with the implementation of the recommended mitigation measures. There are no obvious fatal flaws associated with the proposed development at a social level. All the proposed layout alternatives appear to be acceptable, and there should be no problem with the proposed development proceeding with

environmental authorisation. It is unlikely that any further assessment will be required from a Socio-economic perspective.

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Appendix 1 – Environmental impact assessment methodology

The EIA Methodology assists in evaluating the overall effect of a proposed activity on the environment. The determination of the effect of an environmental impact on an environmental parameter is determined through a systematic analysis of the various components of the impact. This is undertaken using information that is available to the environmental practitioner through the process of the environmental impact assessment. The impact evaluation of predicted impacts was undertaken through an assessment of the significance of the impacts.

Determination of Significance of Impacts

Significance is determined through a synthesis of impact characteristics which include context and intensity of an impact. Context refers to the geographical scale i.e. site, local, national or global whereas Intensity is defined by the severity of the impact e.g. the magnitude of deviation from background conditions, the size of the area affected, the duration of the impact and the overall probability of occurrence.

Significance is an indication of the importance of the impact in terms of both physical extent and time scale, and therefore indicates the level of mitigation required. The total number of points scored for each impact indicates the level of significance of the impact.

Impact Rating System

Impact assessment must take account of the nature, scale and duration of effects on the environment whether such effects are positive (beneficial) or negative (detrimental). Each issue / impact is also assessed according to the project stages:

- planning
- construction
- operation
- decommissioning

Where necessary, the proposal for mitigation or optimisation of an impact should be detailed. A brief discussion of the impact and the rationale behind the assessment of its significance has also been included.

Rating System Used To Classify Impacts

The rating system is applied to the potential impact on the receiving environment and includes an objective evaluation of the mitigation of the impact. Impacts have been consolidated into one rating. In assessing the significance of each issue the following criteria (including an allocated point system) is used:

NATURE		
Include a brief description of the impact of environmental parameter being assessed in the context of the project. This criterion includes a brief written statement of the environmental aspect being impacted upon by a particular action or activity.		
GEOGRAPHICAL EXTENT		
This is defined as the area over which the impact will be expressed. Typically, the severity and significance of an impact have different scales and as such bracketing ranges are often required. This is often useful during the detailed assessment of a project in terms of further defining the determined.		
1	Site	The impact will only affect the site
2	Local/district	Will affect the local area or district
3	Province/region	Will affect the entire province or region
4	International and National	Will affect the entire country
PROBABILITY		
This describes the chance of occurrence of an impact		
1	Unlikely	The chance of the impact occurring is extremely low (Less than a 25% chance of occurrence).
2	Possible	The impact may occur (Between a 25% to 50% chance of occurrence).
3	Probable	The impact will likely occur (Between a 50% to 75% chance of occurrence).
4	Definite	Impact will certainly occur (Greater than a 75% chance of occurrence).

REVERSIBILITY		
This describes the degree to which an impact on an environmental parameter can be successfully reversed upon completion of the proposed activity.		
1	Completely reversible	The impact is reversible with implementation of minor mitigation measures
2	Partly reversible	The impact is partly reversible but more intense mitigation measures are required.
3	Barely reversible	The impact is unlikely to be reversed even with intense mitigation measures.
4	Irreversible	The impact is irreversible and no mitigation measures exist.
IRREPLACEABLE LOSS OF RESOURCES		
This describes the degree to which resources will be irreplaceably lost as a result of a proposed activity.		
1	No loss of resource.	The impact will not result in the loss of any resources.
2	Marginal loss of resource	The impact will result in marginal loss of resources.
3	Significant loss of resources	The impact will result in significant loss of resources.
4	Complete loss of resources	The impact is result in a complete loss of all resources.
DURATION		
This describes the duration of the impacts on the environmental parameter. Duration indicates the lifetime of the impact as a result of the proposed activity		
1	Short term	The impact and its effects will either disappear with mitigation or will be mitigated through natural process in a span shorter than the construction phase (0 – 1 years), or the impact and its effects will last for the period of a relatively short construction period and a limited recovery time after construction, thereafter it will be entirely negated (0 – 2 years).
2	Medium term	The impact and its effects will continue or last for some time after the construction phase but will be mitigated by direct human action or by natural processes thereafter (2 – 10 years).
3	Long term	The impact and its effects will continue or last for the entire operational life of the development, but will be mitigated by direct human action or by natural processes thereafter (10 – 50 years).
4	Permanent	The only class of impact that will be non-transitory. Mitigation either by man or natural process will not occur in such a way or such a time span that the impact can be considered transient (Indefinite).

CUMULATIVE EFFECT		
This describes the cumulative effect of the impacts on the environmental parameter. A cumulative effect/impact is an effect which in itself may not be significant but may become significant if added to other existing or potential impacts emanating from other similar or diverse activities as a result of the project activity in question.		
1	Negligible Cumulative Impact	The impact would result in negligible to no cumulative effects
2	Low Cumulative Impact	The impact would result in insignificant cumulative effects
3	Medium Cumulative impact	The impact would result in minor cumulative effects
4	High Cumulative Impact	The impact would result in significant cumulative effects
INTENSITY / MAGNITUDE		
Describes the severity of an impact		
1	Low	Impact affects the quality, use and integrity of the system/component in a way that is barely perceptible.
2	Medium	Impact alters the quality, use and integrity of the system/component but system/ component still continues to function in a moderately modified way and maintains general integrity (some impact on integrity).
3	High	Impact affects the continued viability of the system/component and the quality, use, integrity and functionality of the system or component is severely impaired and may temporarily cease. High costs of rehabilitation and remediation.
4	Very high	Impact affects the continued viability of the system/component and the quality, use, integrity and functionality of the system or component permanently ceases and is irreversibly impaired (system collapse). Rehabilitation and remediation often impossible. If possible rehabilitation and remediation often unfeasible due to extremely high costs of rehabilitation and remediation.

SIGNIFICANCE		
<p>Significance is determined through a synthesis of impact characteristics. Significance is an indication of the importance of the impact in terms of both physical extent and time scale, and therefore indicates the level of mitigation required. This describes the significance of the impact on the environmental parameter. The calculation of the significance of an impact uses the following formula:</p> <p>(Extent + probability + reversibility + irreplaceability + duration + cumulative effect) x magnitude/intensity.</p> <p>The summation of the different criteria will produce a non-weighted value. By multiplying this value with the magnitude/intensity, the resultant value acquires a weighted characteristic which can be measured and assigned a significance rating.</p>		
Points	Impact Significance Rating	Description
6 to 28	Negative Low impact	The anticipated impact will have negligible negative effects and will require little to no mitigation.
6 to 28	Positive Low impact	The anticipated impact will have minor positive effects.
29 to 50	Negative Medium impact	The anticipated impact will have moderate negative effects and will require moderate mitigation measures.
29 to 50	Positive Medium impact	The anticipated impact will have moderate positive effects.
51 to 73	Negative High impact	The anticipated impact will have significant effects and will require significant mitigation measures to achieve an acceptable level of impact.
51 to 73	Positive High impact	The anticipated impact will have significant positive effects.
74 to 96	Negative Very high impact	The anticipated impact will have highly significant effects and are unlikely to be able to be mitigated adequately. These impacts could be considered "fatal flaws".
74 to 96	Positive Very high impact	The anticipated impact will have highly significant positive effects.



Appendix 6H
Terrestrial Ecology Assessment

Ecology EIA Study

Rondekop 325 MW Wind Energy Facility between Matjiesfontein and Sutherland, Northern Cape Province



David Hoare Consulting (Pty) Ltd



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Ecological Impact Assessment study on the potential impacts of the proposed Rondekop 325MW Wind Energy Facility between Matjiesfontein and Sutherland in the Northern Cape Province.

Location:
Karoo Hoogland Local Municipality within the Namakwa District
Municipality

for

SiVEST SA (Pty) Ltd
P O Box 2921,
Rivonia. 2128

on behalf of

Rondekop Wind Farm (Pty) Ltd

28 February 2019

Report version: 2nd draft

Details of specialist consultant

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EXECUTIVE SUMMARY

Rondekop Wind Farm (Pty) Ltd appointed SiVEST SA (Pty) Ltd as the Environmental Assessment Practitioners (EAP) to undertake the required Environmental Impact Assessment (EIA) process for the proposed 325MW Rondekop Wind Energy project. Dr David Hoare of David Hoare Consulting (Pty) Ltd was commissioned by SiVEST Environmental Division to provide specialist biodiversity consulting services for the EIA for the proposed WEF. The consulting services comprise an assessment of the potential impacts on the general ecology in the study area by the proposed project. The study excludes Bats, Avifauna and Invertebrates. This report provides details of the results of the ecology EIA study, based on a desktop assessment of the study area, mapping from aerial imagery, a reconnaissance site visit, and a detailed walk-through survey of the entire footprint of the proposed project. The study area is located on several farms that are situated between Matjiesfontein and Sutherland, located entirely in the Northern Cape Province, near the border of the Western Cape Province, straddling the R356 road that runs south-west of Sutherland towards Ceres.

The first section of the report provides an outline of the Terms of Reference for the study, Limitations, Assumptions and Uncertainties, a list of acronyms, abbreviations and a short glossary, and a table indicating compliance with Appendix 6 of the EIA Regulations, 2014 as amended. This is followed by an introduction to the project and a description of layout alternatives.

The following section provides an outline of the methodology used to undertake the ecology assessment. This includes the approach taken to assess the sensitivity of the site and a summary of the background information used to undertake the assessment. Background information includes electronic databases with species information, Red Data Lists, published field guides and National and Provincial legislation, specifically regulations with published lists of species and/or ecosystems.

The next section of the report provides details on legislation that applies to development of the site with respect to the ecological receiving environment. There are various acts that limit development or require permits before development can proceed. The most important of these are permits required in terms of protected species that could potentially occur on site, including the National Environmental Management: Biodiversity Act, the Northern Cape Nature Conservation Act and the National Forests Act.

The next section provides a description of the ecological receiving environment, including details on the location of the site, the regional vegetation patterns, local habitat patterns occurring on site, lists of plant and animal species of concern that are likely to occur there and a list of species that were observed on site during the site visits. Details of this section are summarised as follows:

1. The study area is situated in an area with moderately to steeply sloping topography. Habitat on site is in a largely natural state and is in a remote and rural environment. There is very little transformation or degradation on site.
2. There are two regional vegetation types occurring in the project study area, Koedoesberge-Moordenaars Karoo (most of the area), and Central Mountain Shale Renosterveld (small patches in the southern side on ridge summits). Both vegetation types are listed in the scientific literature as Least Threatened with less than 1% transformed overall and neither is listed in the National List of Ecosystems that are Threatened and need of protection (GN1002 of 2011).
3. All habitat in the southern half of the study area is mapped as "Critical Biodiversity Area 2" (CBA2) in the Provincial Conservation Plan and most of the northern half is mapped as "Ecological Support Area" (ESA). There are two small areas of "Critical Biodiversity Area 1" (CBA1) in the southern part of the site. The remaining natural vegetation on site therefore has high value for conservation of vegetation in the Province, according to the broadscale CBA maps.
4. Habitats on site were divided into various units, namely "Summits", "Crests" and Plateaus" in the mountains, "Rocky Outcrops", "Midslopes", "Scarp Valleys", "Lowland Plains" and "Riparian Vegetation" and "Floodplains", the latter two associated with dry stream beds. The vegetation on site was found to be a succulent dwarf shrubland that resembles the description for Koedoesberg-Moordenaars Karoo, but with a trend of increasing diversity and structural variation with increased elevation and increased surface rockiness. This means that mountain vegetation, especially the highest peaks, have the highest local diversity and

greatest variation in species composition. A map of natural habitats of the study area was produced by mapping from aerial imagery and verifying in the field.

5. There is one plant species protected according to the National Environmental Management: Biodiversity Act (Act No 10. Of 2004) (NEM:BA) that was found on site. This is *Hoodia gordonii*, which was found at two localities on site, neither of which are within the proposed footprint of the project. This is a widespread species that is not restricted to the site but found throughout dryer parts of South Africa.
6. There are a number of plant species occurring on site that are protected according to the Northern Cape Nature Conservation Act (Act 9 of 2009). None of these are of conservation concern, but a permit is required from the Provincial authorities to destroy them. These are listed in the text in the body of this report.
7. There are no protected tree species that are likely to occur in the study area.
8. A total of 56 mammal species have a geographical distribution that includes the general study area in which the site is found. Of the species currently listed as threatened or protected (see Appendix 5 for list of protected species), the following are considered to have a medium probability of occurring on site, based on habitat suitability: Honey Badger (Near Threatened), Black-footed Cat, Leopard, Cape Fox and Grey Rhebok (Near Threatened). Given the nature of the proposed project and the fact that many of the species of concern are relatively mobile, few threatened, near threatened or protected mammal species are likely to be significantly negatively impacted by activities on the site. The species that could potentially be affected by habitat disturbance or degradation, due to its specific habitat requirements, is the Riverine Rabbit, however when considering that Riverine Rabbits require vast extents of plains to thrive and the wind farm infrastructure is located on the mountainous areas, the concern / impact is very low.
9. The site contains habitat that is suitable for a small number of frog species, although none are listed or protected species.
10. A total of 74 reptile species have a geographical distribution that includes the general study area in which the site is found. Two reptile species of conservation concern could potentially occur in the study area, as follows: the Karoo Dwarf Tortoise (NT), and the Armadillo Girdled Lizard (protected).
11. A sensitivity map of the site was produced that identifies areas of high sensitivity based on the detailed site walk through that should be taken into account in the layout amendment and during activities on site. This includes watercourses and their associated riparian vegetation, Rocky Outcrops, Scarp Valleys, and areas mapped as Critical Biodiversity Areas, especially CBA1 areas. Other areas that were not mapped but considered to be sensitive are any steep slopes.

The section of the report following the above identifies a number of potential impacts for the proposed project, including direct and indirect impacts for the construction, operation and decommissioning phases of the project, as well as cumulative impacts taken together with similar projects in the region. These are described and discussed. For each potential impact, possible mitigation measures are provided for managing potential impacts related to this project.

The report concludes that there are some sensitivities on site related to natural habitat and to individual species, but that these can be minimised or avoided with the application of appropriate mitigation or management measures. There will be residual impacts, primarily on natural habitat, but the amount of habitat that will be lost to the project is insignificant compared to the area in hectares of the regional vegetation type that occurs on site and therefore the residual impacts are considered acceptable, on condition local sensitivities of biodiversity importance are avoided. On this basis it is recommended that the project be authorised.

The report includes a comprehensive list of Appendices containing lists of species and species of concern with a geographical distribution that includes the site as well as lists of species protected according to National legislation.

SPECIALISTS DECLARATION

I, David Hoare as the appointed independent specialist, in terms of the 2014 EIA Regulations, hereby declare that I:

- act as the independent specialist in this application;
- perform the work relating to the application in an objective manner, even if this results in views and findings that are not favourable to the applicant;
- regard the information contained in this report as it relates to my specialist input/study to be true and correct, and do not have and will not have any financial interest in the undertaking of the activity, other than remuneration for work performed in terms of the NEMA, the Environmental Impact Assessment Regulations, 2014 and any specific environmental management Act;
- declare that there are no circumstances that may compromise my objectivity in performing such work;
- have expertise in conducting the specialist report relevant to this application, including knowledge of the Act, Regulations and any guidelines that have relevance to the proposed activity;
- will comply with the Act, Regulations and all other applicable legislation;
- have no, and will not engage in, conflicting interests in the undertaking of the activity;
- have no vested interest in the proposed activity proceeding;
- undertake to disclose to the applicant and the competent authority all material information in my possession that reasonably has or may have the potential of influencing - any decision to be taken with respect to the application by the competent authority; and - the objectivity of any report, plan or document to be prepared by myself for submission to the competent authority;
- have ensured that information containing all relevant facts in respect of the specialist input/study was distributed or made available to interested and affected parties and the public and that participation by interested and affected parties was facilitated in such a manner that all interested and affected parties were provided with a reasonable opportunity to participate and to provide comments on the specialist input/study;
- have ensured that the comments of all interested and affected parties on the specialist input/study were considered, recorded and submitted to the competent authority in respect of the application;
- all the particulars furnished by me in this specialist input/study are true and correct; and
- realise that a false declaration is an offence in terms of regulation 48 and is punishable in terms of section 24F of the Act.

Signature of specialist:



Name of specialist:

Dr D B Hoare

Date:

21 February 2019

TERMS OF REFERENCE

The study was to adhere to the following:

- Adherence to the content requirements for specialist reports in accordance with Appendix 6 of the EIA Regulations 2014, as amended.
- Adherence to all appropriate best practice guidelines, relevant legislation and authority requirements.
- Provide a thorough overview of all applicable legislation, guidelines.
- Cumulative impact identification and assessment as a result of other renewable energy (RE) developments in the area (including; a cumulative environmental impact table(s) and statement, review of the specialist reports undertaken for other Renewable Energy developments and an indication of how the recommendations, mitigation measures and conclusion of the studies have been considered).
- Identification of sensitive areas to be avoided (including providing shapefiles/kmls).
- Assessment of the significance of the proposed development during the Pre-construction, Construction, Operation, Decommissioning Phases and Cumulative impacts. Potential impacts should be rated in terms of the direct, indirect and cumulative.
 - Direct impacts: are impacts that are caused directly by the activity and generally occur at the same time and at the place of the activity. These impacts are usually associated with the construction, operation or maintenance of an activity and are generally obvious and quantifiable.
 - Indirect impacts: of an activity are indirect or induced changes that may occur as a result of the activity. These types of impacts include all the potential impacts that do not manifest immediately when the activity is undertaken, or which occur at a different place as a result of the activity.
 - Cumulative impacts: are impacts that result from the incremental impact of the proposed activity on a common resource when added to the impacts of other past, present or reasonably foreseeable future activities. Cumulative impacts can occur from the collective impacts of individual minor actions over a period of time and can include both direct and indirect impacts.
- Comparative assessment of alternatives (according to infrastructure alternatives provided).
- Implications of specialist findings for the proposed development (e.g. permits, licenses etc).
- Specify if any further assessment will be required. Include an Impact Statement, concluding whether project can be authorised or not.
- Recommend mitigation measures in order to minimise the impact of the proposed development.

Specific issues to be addressed in the Terrestrial Ecology assessment were as follows:

- Describe the terrestrial ecology features of the project area, with focus on features that are potentially impacted by the proposed project. The description should include the major habitat forms within the study site, giving due consideration to terrestrial ecology (flora), terrestrial ecology (fauna) and Species of Special Concern (SSC).
- Consider seasonal changes and long-term trends, such as due to climate change;
- Identify any SSC or protected species on site and clearly map exact no-go zones with a high level of confidence;
- Map the sensitive ecological features within the proposed project area, showing any “no-go” areas (i.e. “very high” sensitivity). Specify set-backs or buffers and provide clear reasons for these recommendations. Also map the extent of disturbance and transformation of the site;
- Identify and assess the potential impacts of the project on the terrestrial environment and provide mitigation measures to include in the environmental management plan; and
- The assessment should be based on existing information, national and provincial databases, SANBI mapping, professional experience and field work conducted.
- Undertake a detailed site walkthrough of the entire WEF during the flowering season.

LIMITATIONS, ASSUMPTIONS & UNCERTAINTIES

The following assumptions, limitations, uncertainties are listed regarding the ecological assessment of the Rondekop site:

- Compiling the list of species that could potentially occur on site is limited by the paucity of collection records for the area. The list of plant species that could potentially occur on site was therefore taken from a wider area and from literature sources that may include species that do not occur on site and may miss species that do occur on site. In order to compile a comprehensive site-specific list of the biota on site, studies would be required that would include different seasons, be undertaken over a number of years and include extensive sampling. Due to time constraints, this was not possible for this study.
- Rare and threatened plant and animal species are, by their nature, usually very difficult to locate and can be easily missed.
- The study excludes Bats, Avifauna, Aquatic Ecology and Invertebrates.
- Cumulative impacts are assessed by adding expected impacts from this proposed development to existing and proposed developments of a similar nature that are within a 50 km radius of the site. However, many of the specialist reports are not in the public domain and were not accessible, with the exception of those provided by the EAP and proponent for this project.

ACRONYMS

AIS	Alien and Invasive species
CBA	Critical Biodiversity Area
CBD	Convention on Biological Diversity
CEPF	Critical Ecosystem Partnership Fund
CFR	Cape Floristic Region
CITES	Convention on the International Trade in Endangered Species of Wild Fauna and Flora
DAFF	Department of Agriculture, Forestry and Fisheries
DEA	Department of Environmental Affairs
DWS	Department of Water and Sanitation
EA	Environmental Authorisation
EAP	Environmental Assessment Practitioner
ECO	Environmental Control Officer
EIA	Environmental Impact Assessment
EIAR	Environmental Impact Assessment Report
EMF	Environmental Management Framework
EMPr	Environmental Management Programme
ESA	Ecological Support Area
GIS	Geographical Information System
I&AP	Interested and Affected Party
IEM	Integrated Environmental Management
IUCN	International Union for the Conservation of Nature
NBA	National Biodiversity Assessment
NBSAP	National Biodiversity Strategy Action Plan
NC	Northern Cape province
NCNCA	Northern Cape Nature Conservation Act
NDP	National Development Plan
NEM:BA	National Environmental Management: Biodiversity Act
NEMA	National Environmental Management Act
NPAES	National Protected Area Expansion Strategy
ONA	Other Natural Areas
PA	Protected Area
REDZ	Renewable Energy Development Zone
SANBI	South African National Biodiversity Institute
SANParks	South African National Parks
SCC	Species of conservation concern
SEA	Strategic Environmental Assessment
SKEP	Succulent Karoo Ecosystem Plan
ToPS	Threatened and Protected Species
ToR	Terms of Reference
WEF	Wind Energy Facility

ABBREVIATIONS

%	Percentage
MW	Megawatt
kV	Kilovolt
cm	Centimetres
m	Metres
km	Kilometres

GLOSSARY

Definitions	
Alternative	Alternatives can refer to any of the following but are not limited to: alternative sites for development, alternative projects for a particular site, alternative site layouts, alternative designs, alternative processes and alternative materials.
Biodiversity	The diversity of genes, species and ecosystems, and the ecological and evolutionary processes that maintain that diversity.
Biodiversity offset	Conservation measures designed to remedy the residual negative impacts of development on biodiversity and ecological infrastructure, once the first three levels of the mitigation hierarchy have been explicitly considered (i.e. to avoid, minimize and rehabilitate / restore impacts). Offsets are the last resort form of mitigation, only to be implemented if nothing else can mitigate the impact.
Biodiversity priority areas	Features in the landscape that are important for conserving a representative sample of ecosystems and species, for maintaining ecological processes, or for the provision of ecosystem services. These are identified using a systematic spatial biodiversity planning process and include the following categories: Protected Areas, Critically Endangered and Endangered ecosystems, Critical Biodiversity Areas, Ecological Support Areas, and Focus Areas for land-based Protected Area expansion.
Category 1a Listed Invasive Species	Species listed by notice in terms of section 70(1)(a) of the act, as a species that must be combatted or eradicated. These species are contained in Notice 3 of the AIS list, which is referred to as the National List of Invasive Species. Landowners are obliged to take immediate steps to control Category 1a species.
Category 1b Listed Invasive Species	Species listed by notice in terms of section 70(1)(a) of the act, as species that must be controlled or 'contained'. These species are contained in Notice 3 of the AIS list, which is referred to as the National List of Invasive Species. However, where an Invasive Species Management Programme has been developed for a Category 1b species, then landowners are obliged to "control" the species in accordance with the requirements of that programme.
Category 2 Listed Invasive Species	Species which require a permit to carry out a restricted activity e.g. cultivation within an area specified in the Notice or an area specified in the permit, as the case may be. Category 2 includes plant species that have economic, recreational, aesthetic or other valued properties, notwithstanding their invasiveness. It is important to note that a Category 2 species that falls outside the demarcated area specified in the permit, becomes a Category 1b invasive species. Permit-holders must take all the necessary steps to prevent the escape and spread of the species.
Category 3 Listed Invasive Species	A species listed by notice in terms of section 70(1)(a) of the act, as species which are subject to exemptions in terms of section 71(3) and prohibitions in terms of section 71A of the act, as specified in the notice. Category 3 species are less-transforming invasive species which are regulated by activity. The principal focus with these species is to ensure that they are not introduced, sold or transported. However, Category 3 plant species are automatically Category 1b species within riparian and wetland areas.
CBA Maps	A map of Critical Biodiversity Areas and Ecological Support Areas based on a systematic biodiversity plan.
Connectivity	The spatial continuity of a habitat or land cover type across a landscape.
Corridor	A relatively narrow strip of a particular type that differs from the areas adjacent on both sides.
Critical Biodiversity Areas	Areas required to meet biodiversity targets of representivity and persistence for ecosystems, species and ecological processes, determined by a systematic conservation plan. They may be terrestrial or aquatic, and are mostly in a good ecological state. These areas need to be maintained in a natural or near-natural state, and a loss or degradation must be avoided. If these areas were to be modified, biodiversity targets could not be met.
Cumulative impact	Past, current and reasonably foreseeable future impacts of an activity, considered together with the impact of the proposed activity, that in itself may not be significant, but may become significant when added to the existing and reasonably foreseeable impacts eventuating from similar or diverse activities.

Definitions	
Ecological condition	An assessment of the extent to which the composition, structure and function of an area or biodiversity feature has been modified from a reference condition of natural.
Ecological infrastructure	Naturally functioning ecosystems that generate or deliver valuable ecosystem services, e.g. mountain catchment areas, wetlands, and soils.
Ecological process	The functions and processes that operate to maintain and generate biodiversity.
Ecological Support Areas	An area that must be maintained in at least fair ecological condition in order to support the ecological functioning of a CBA or protected area, or to generate or deliver ecosystem services, or to meet remaining biodiversity targets for ecosystem types or species when it is not possible or necessary to meet them in natural or near natural areas. It is one of five broad categories on a CBA map, and a subset of biodiversity priority areas.
Ecosystem resilience	The ability of an ecosystem to maintain its functions (biological, chemical, and physical) in the face of disturbance or to recover from external pressures.
Ecosystem threshold	The tipping point where ongoing disturbance or change results in an irreversible change in its composition, structure and functioning. Surpassing ecosystem thresholds diminishes the quality and quantity of ecosystem services provided, rapidly reduces the ability of the ecosystem to sustain life, and results in less resilient ecosystems.
Ecosystem services	The benefits that people obtain from ecosystems, including provisioning services (such as food and water), regulating services (such as flood control), cultural services (such as recreational benefits), and supporting services (such as nutrient cycling, carbon storage) that maintain the conditions for life on Earth.
Edge	The portion of an ecosystem or cover type near its perimeter, and within which environmental conditions may differ from interior locations in the ecosystem.
Endemic	Restricted or exclusive to a particular geographic area and occurring nowhere else. Endemism refers to the occurrence of endemic species.
Exempted Alien Species	An alien species that is not regulated in terms of this statutory framework - as defined in Notice 2 of the AIS List.
Forbs	Herbaceous plants with soft leaves and non-woody stems.
Fragmentation	The breaking up of a habitat or cover type into smaller, disconnected parcels, often associated with, but not equivalent to, habitat loss.
Geophyte	Perennial plants having underground perennating organs, such as bulbs, corms or tubers.
Global Hotspot	An area characterised by high levels of biodiversity and endemism, and that faces significant threats to that biodiversity.
Habitat	The area of an environment occupied by a species or group of species, due to the particular set of environmental conditions that prevail there.
Habitat loss	Conversion of natural habitat in an ecosystem to a land use or land cover class that results in irreversible change to the composition, structure and functional characteristics of the ecosystem concerned.
Keystone species	A species that has a disproportionately large effect on its environment relative to its abundance.
Prohibited Alien Species	An alien species listed by notice by the Minister, in respect of which a permit may not be issued as contemplated in section 67(1) of the act. These species are contained in Notice 4 of the AIS List, which is referred to as the List of Prohibited Alien Species.
Mitigate	The implementation of practical measures to reduce adverse impacts or enhance beneficial impacts of an action.
"No-Go" option	The "no-go" development alternative option assumes the site remains in its current state, i.e. there is no construction of a WEF and associated infrastructure in the proposed project area.
Patch	A surface area that differs from its surroundings in nature or appearance.
Red List	A publication that provides information on the conservation and threat status of species, based on scientific conservation assessments.
Rehabilitation	Less than full restoration of an ecosystem to its predisturbance condition.
Restoration	To return a site to an approximation of its condition before alteration.
Riparian	The land adjacent to a river or stream that is, at least periodically, influenced by flooding.
Runoff	Non-channelized surface water flow.

Definitions	
Succulent	Plants that have some parts that are more than normally thickened and fleshy, usually to retain water in arid climates or soil conditions.
Species of special / conservation concern	Species that have particular ecological, economic or cultural significance, including but not limited to threatened species.
Systematic biodiversity conservation planning	Scientific methodology for determining areas of biodiversity importance involving: mapping biodiversity features (such as ecosystems, species, spatial components of ecological processes); mapping a range of information related to these biodiversity features and their condition (such as patterns of land and resource use, existing protected areas); setting quantitative targets for biodiversity features, analysing the information using GIS; and developing maps that show spatial biodiversity priorities. Systematic biodiversity planning is often called 'systematic conservation planning' in the scientific literature.
Threatened ecosystems	An ecosystem that has been classified as Critically Endangered, Endangered or Vulnerable, based on analysis of ecosystem threat status. A threatened ecosystem has lost, or is losing, vital aspects of its structure, composition or function. The Biodiversity Act makes provision for the Minister or Environmental Affairs, or a provincial MEC of Environmental Affairs, to publish a list of threatened ecosystems.
Threatened species	A species that has been classified as Critically Endangered, Endangered or Vulnerable, based on a conservation assessment using a standard set of criteria developed by the IUCN for determining the likelihood of a species becoming extinct. A threatened species faces a high risk of extinction in the near future.

COMPLIANCE WITH APPENDIX 6 OF THE EIA REGULATIONS AND AMENDMENTS

Requirements of Appendix 6 – GN326 EIA Regulations of April 2017	Section of specialist report addressing requirement
1) A specialist report prepared in terms of these Regulations must contain— a. details of— i. the specialist who prepared the report; ii. the expertise of that specialist to compile a specialist report including a curriculum vitae;	See Page(ii) and Appendix 8
b. a declaration that the specialist is independent in a form as may be specified by the competent authority;	See Specialist Declaration (page viii)
c. an indication of the scope of, and the purpose for which, the report was prepared;	“Terms of Reference” in “Introduction” on page 10
A. an indication of the quality and age of base data used for the specialist report;	“Methodology” pages 12-22
B. a description of existing impacts on the site, cumulative impacts of the proposed development and levels of acceptable change;	“Site conditions” on page 23, “Cumulative impacts” on page 55, “Habitat sensitivity” on page 32
d. the duration, date and season of the site investigation and the relevance of the season to the outcome of the assessment;	“Field surveys” on page 17
e. a description of the methodology adopted in preparing the report or carrying out the specialised process inclusive of equipment and modelling used;	“Methodology” pages 12-22
f. details of an assessment of the specific identified sensitivity of the site related to the proposed activity or activities and its associated structures and infrastructure, inclusive of a site plan identifying site alternatives;	“Habitat sensitivity” page 32 “Proposed infrastructure” page 41
g. an identification of any areas to be avoided, including buffers;	“Habitat sensitivity” page 32
h. a map superimposing the activity including the associated structures and infrastructure on the environmental sensitivities of the site including areas to be avoided, including buffers;	Figure 18, page 68
i. a description of any assumptions made and any uncertainties or gaps in knowledge;	Page (xiii)
j. a description of the findings and potential implications of such findings on the impact of the proposed activity, including identified alternatives on the environment or activities;	Page 64 onwards
k. any mitigation measures for inclusion in the EMPr;	Page 71 onwards
l. any conditions for inclusion in the environmental authorisation;	None proposed
m. any monitoring requirements for inclusion in the EMPr or environmental authorisation;	Page 71 onwards
n. a reasoned opinion— i) as to whether the proposed activity, activities or portions thereof should be authorised; A. regarding the acceptability of the proposed activity or activities; and ii) if the opinion is that the proposed activity, activities or portions thereof should be authorised, any avoidance, management and mitigation	Page 113

Requirements of Appendix 6 – GN326 EIA Regulations of April 2017	Section of specialist report addressing requirement
measures that should be included in the EMPr, and where applicable, the closure plan;	
o. a description of any consultation process that was undertaken during the course of preparing the specialist report;	Consultation will be undertaken by the EAP. The Ecology Scoping Report went out for 30 day PPP. And has been submitted to the DEA. This report will go out for a further 30 day comment period during the DEIAr phase
p. a summary and copies of any comments received during any consultation process and where applicable all responses thereto; and	Consultation will be undertaken by the EAP
q. any other information requested by the competent authority.	N/A
2) Where a government notice gazetted by the Minister provides for any protocol or minimum information requirement to be applied to a specialist report, the requirements as indicated in such notice will apply.	N/A

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INTRODUCTION

Background

Rondekop Wind Farm (Pty) Ltd appointed SiVEST SA (Pty) Ltd as the Environmental Assessment Practitioners (EAP) to undertake the required Environmental Impact Assessment (EIA) process for the proposed 325MW Rondekop Wind Energy Facility (WEF). On 5 September 2018 David Hoare Consulting (Pty) Ltd was commissioned by SiVEST Environmental Division to provide specialist Terrestrial Ecology consulting services for the EIA for the proposed project. The proposed facility is situated between Matjiesfontein and Sutherland, located in the Northern Cape Province on the border to the Western Cape Province. The consulting services comprise an assessment of potential impacts on the general ecology in the study area by the proposed project. The study excludes Bats, Avifauna, Aquatic Ecology and Invertebrates.

The proposed facility is located partially within the Komsberg Renewable Energy Development Zone (REDZ 2), one of the eight REDZ formally gazetted in South Africa for development of solar and wind energy generation facilities. In line with the gazetted process for projects located within REDZ, a project would be subject to a Basic Assessment (BA) process instead of a full Environmental Impact Assessment (EIA) process in terms of the National Environmental Management Act (Act 107 of 1998) (NEMA, 1998), EIA Regulations (NEMA, 2014; NEMA, 2017). However, the current project falls partially outside the REDZ and is therefore subject to a full EIA process.

Project description

The Rondekop WEF will have an energy generation capacity (at 132kV point of utility connection) of up to 325 megawatt (MW), and will include the following:

- Up to 48 wind turbines, each between 3MW and 8MW in nameplate capacity each with a foundation of up to 30 m in diameter and up to 5 m in depth.
- The hub height of each turbine will be between 90 m and up to 140 m and its rotor diameter between 100 m and up to 180 m.
- Permanent compacted hardstanding laydown areas (also known as crane pads) for each wind turbine of 90 m x 50 m (total footprint 21.6ha) during construction and for ongoing maintenance purposes for the lifetime of the project.
- Electrical transformers (690V/33kV) adjacent to each turbine (typical footprint of 2 m x 2 m, but can be up to 10 m x 10 m at certain locations) to step up the voltage to 33kV.
- Underground 33kV cabling between turbines buried along access roads, where feasible, with overhead 33kV lines grouping turbines to crossing valleys and ridges outside of the road footprints to get to the onsite 33/132kV substation.
- Internal access roads up to 12 m wide, including structures for stormwater control would be required to access each turbine and the substation, with a total footprint of about 73 ha, of which 38,6 ha are roads that are to be upgraded. Turns will have a radius of up to 50 m in order for abnormal loads (especially turbine blades) to access the various turbine positions.
- Access roads to the site will be approximately 9 m wide while access roads to the substation will be approximately 6 m wide.
- One 33/132kV onsite substation. The 33kV footprint will need to be assessed as part of the WEF EIA and the 132kV footprint will be assessed in a separate basic assessment (BA) process as the current applicant will remain in control of the low voltage components of the 33/132kV substation, whereas the high voltage components of this substation will likely be ceded to Eskom shortly after the completion of construction. The total footprint of this onsite substation will be approximately 2.25 ha.

- Up to 4 (the height will be the same as the final wind turbine hub height) wind measuring lattice masts strategically placed within the wind farm development footprint to collect data on wind conditions during the operational phase.
- Temporary infrastructure including a construction camp (~13ha) which includes an on-site concrete batching plant for use during the construction phase and for offices, administration, operations and maintenance buildings during the operational phase.
- Fencing will be limited around the construction camp and batching plant. The entire facility would not be fenced off. The height of fences around the construction camp are anticipated to be up to 6 m.
- Temporary infrastructure to obtain water from available local sources/ new or existing boreholes including a potential temporary above ground pipeline (approximately 35cm diameter) to feed water to the on-site batching plant. Water will potentially be stored in temporary water storage tanks. The necessary approvals from the DWS will be applied for separately.
- Application site is ~37 543.13 hectares (cadastral units). The total footprint of the wind farm will however be ~ 114 ha (of which ~38ha will be upgrading of existing roads).

Location alternatives

The proposed site was selected through an environmental and social pre-feasibility assessment commissioned by the applicant for several sites within the Roggeveld area. This study was undertaken by CES in 2009 and included a high-level screening of potential environmental and socio-economic issues, as well as ‘fatal flaws’ to determine suitable areas for project development. The consideration of a number of criteria resulted in the selection of the site by the applicant. Therefore, no further site location alternatives other than Rondekop will be considered in this process.

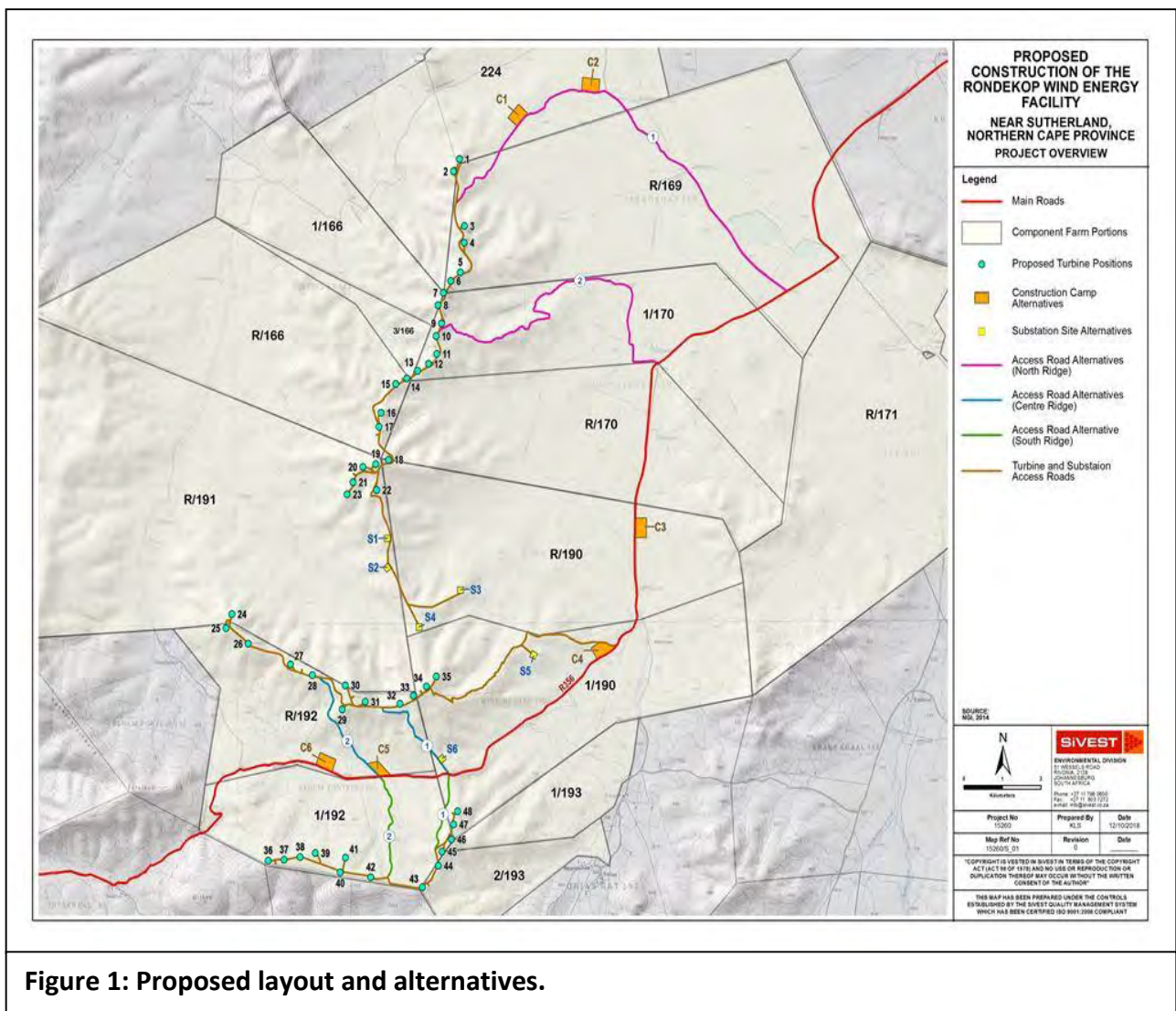


Figure 1: Proposed layout and alternatives.

Technology alternatives

Based on the hilly to mountainous terrain, the climatic conditions and current land use being agricultural, it was determined that the Rondekop site would be best-suited for a WEF, instead of any other type of renewable energy technology. The terrain is not flat enough for a photovoltaic facility and there is not enough rainfall in the area to justify a hydro-electric plant. Therefore, no other renewable energy technology has been considered. Through the project development process, Rondekop Wind Farm (Pty) Ltd will continue to consider various wind turbine designs in order to maximise the capacity of the site. Therefore, no technology alternatives are feasible for assessment at this stage of the project other than a WEF.

Layout alternatives

Turbine layout alternatives

One layout alternative will be assessed for Rondekop WEF based on 48 wind turbines with associated crane pad areas and other associated infrastructure. The proposed layout is spread over three (3) ridges namely northern ridge, centre ridge and southern ridge. The proposed layout will be amended, as needed, based on specialist input and input from I&APs. A turbine layout map is shown in Figure 1.

Road layout alternatives

Various access road alternatives are currently proposed to connect the R356 to the three ridges. The proposed access to the site is from the tarred R354 connecting Matjiesfontein and Sutherland, turning north-west onto R356 provincial gravel road and heading west from where the access roads branches off. The six (6) access road alternatives (two (2) per ridge) branch off the R356.. Three access road alternatives would connect the public R356 road to the new wind farm road network between the turbines on the ridges namely:

North ridge

- Access road alternative North 1, route is approximately 11.8 km in length, almost all of which comprises an existing farm road that will need to be upgraded; or
- Access road alternative North 2 is approximately 12.8 km in length and branches off the R356 and follows an existing farm road that will need to be upgraded.

Centre ridge

- Access road alternative Centre 1 is approximately 2.6 km in length and branches off the R356 to the north and connects between turbine 31 and 32; or
- Access road alternative Centre 2 is approximately 3.1 km in length and branches off the R356 and connects to the site near turbine 28.

Southern ridge

- Access road alternative South 1 is approximately 1.9 km in length and branches off the R356 to the south and connects near turbine 45; or
- Access road alternative South 2 is approximately 4.2 km in length and branches off the R356 to the south and connects near turbine 42.

Each road section will be buffered by approximately 200 m to allow for incremental alternatives i.e. reroute within the buffer in order to avoid any sensitive features identified during the detailed specialist assessments.

Construction camps

Six (6) alternative construction camp layouts, including the area required for a batching plant, will be assessed namely:

- Construction Camp Alternative 1 is located adjacent to Access Road Alternative North 1 on the Farm 224 Ashoek at the end of an existing farm road;

- Construction camp Alternative 2 is also located adjacent to Access Road Alternative North 1 on the Farm 224 Ashoek at the end of an existing farm road;
- Construction Camp Alternative 3 is located adjacent to and east of the R356 public road on the Remainder of farm 190 Wind Heuvel;
- Construction Camp Alternative 4 is located at the intersection of an existing 4x4 track and the R356 on portion 1 of farm 190 Wind Heuvel;
- Construction Camp Alternative 5, is located at the intersection of the R356, access road alternative centre 2 and access road alternative south 1 extending to the north on the remainder of farm 192 Bloem Fontein; and
- Construction Camp Alternative 6 is located to the west of access road alternative centre 2 north of the R356 on the remainder of farm 192 Bloem Fontein.

Substations

Six (6) onsite 33/132kV substation location alternatives were identified based on technical studies which considered aspects such as topography, earth works and levelling, environmentally sensitive features, electrical losses, turbine locations and existing agricultural use. All six (6) positions are located relatively in the centre of the facility.

- Substation alternative 1 is located south of turbine 22 on the remainder of farm 191 Hout Hoek;
- Substation alternative 2 is located south of substation alternative 1 on the remainder of farm 191 Hout Hoek;
- Substation alternative 3 is located south east of substation alternative 2 on the remainder of farm 190 Wind Heuvel;
- Substation alternative 4 is located north east of substation alternative 3 on the remainder of farm 190 Wind Heuvel;
- Substation alternative 5 is located west of construction camp alternative 4 along an existing 4x4 jeep track; and
- Substation alternative 6 is located adjacent to access road alternative center 1 to the east on portion 1 of farm 190 Wind Heuvel.

No-Go alternative

The no development alternative option assumes the site remains in its current state, i.e. there is no construction of a WEF and associated infrastructure in the proposed project area and the status quo would prevail.

APPROACH & METHODOLOGY

This report provides an EIA level description of the site and assessment of the proposed project from an ecology perspective. The detailed methodology followed as well as the sources of data and information used as part of this assessment is described below.

Assessment philosophy

Many parts of South Africa contain high levels of biodiversity at species and ecosystem level. At any single site there may be large numbers of species or high ecological complexity. Sites also vary in their natural character and uniqueness and the level to which they have been previously disturbed. Assessing the potential impacts of a proposed development often requires evaluating the conservation value of a site relative to other natural areas and relative to the national importance of the site in terms of biodiversity conservation. A simple approach to evaluating the relative importance of a site includes assessing the following:

- Is the site unique in terms of natural or biodiversity features?
- Is the protection of biodiversity features on the site of national/provincial importance?
- Would development of the site lead to contravention of any international, national or provincial legislation, policy, convention or regulation?

Thus, the general approach adopted for this type of study is to identify any critical biodiversity issues that may lead to the decision that the proposed project cannot take place, i.e. to specifically focus on red flags and/or potential fatal flaws. Biodiversity issues are assessed by documenting whether any important biodiversity features occur on site, including species, ecosystems or processes that maintain ecosystems and/or species. These can be organised in a hierarchical fashion, as follows:

Species

1. threatened plant species;
2. protected trees; and
3. threatened animal species.

Ecosystems

1. threatened ecosystems;
2. protected ecosystems;
3. critical biodiversity areas;
4. areas of high biodiversity; and
5. centres of endemism.

Processes

1. corridors;
2. mega-conservancy networks;
3. rivers and wetlands; and
4. important topographical features.

It is not the intention to provide comprehensive lists of all species that occur on site, since most of the species on these lists are usually common or widespread species. Rare, threatened, protected and conservation-worthy species and habitats are considered to be the highest priority, the presence of which are most likely to result in significant negative impacts on the ecological environment. The focus on national and provincial priorities and critical biodiversity issues is in line with National legislation protecting environmental and biodiversity resources, including, but not limited to the following which ensure protection of ecological processes, natural systems and natural beauty as well as the preservation of biotic diversity in the natural environment:

1. National Environmental Management Act, 1998 (NEMA) (Act 107 of 1998); and
2. National Environmental Management Biodiversity Act, 2004. (Act 10 Of 2004).

Approach

The study commenced as a desktop-study followed by a site-specific field study from the 5th – 7th October 2018 and a detailed survey of the site from the 5th – 16th November 2018. The focus of the first site visit was a reconnaissance of the site and a search for any Species of Special Concern (SCC). The second detailed site survey was to undertake a detailed assessment of the proposed footprint and a search for any SCC. During the second survey, all the planned roads, including alternative road alignments (where applicable), all turbine locations, crane pads, alternative construction camp sites and all alternative substation sites were traversed on foot.

Aerial imagery from Google Earth was used to identify and map habitats on site. Patterns identified from satellite imagery were verified on the ground. During the walk-through survey of proposed infrastructure, vegetation survey sites were located at turbine locations, substation sites and construction camp sites. At each site a checklist of plant species was compiled as well as an estimate of cover/abundance. From this vegetation survey, as well as ad hoc observations on site, a checklist of plant species occurring on site was compiled. Digital photographs were taken at all survey sites, as well as at other locations where features of interest were observed.

Field surveys

The study area was visited and assessed to confirm patterns identified from the desktop assessment. One reconnaissance site visit was undertaken on 5th – 7th October 2018 and a detailed field survey was undertaken on 5th – 16th November 2018. The first site visit was undertaken very soon after good rains and after the last cold spell of the winter. Vegetation was in a good state, many plant species were flowering and / or could be identified, geophytic species were not dormant and habitats were generally in an ideal state to assess. This means that botanical diversity and species composition were relatively easy to assess, and any species of conservation concern (SCC) were likely to be visible. The conditions were similar during the detailed site survey undertaken in November, with the exception that the hot summer had commenced, and the initial flowering of plants was already drawing to an end. However, most plants were identifiable and this did not impose a limitation on the assessment of the site nor the collection of floristic information on site.

Specific features of potential concern were investigated in the field, including the following:

- General vegetation status, i.e. whether the vegetation was natural, disturbed/secondary or transformed;
- Presence of habitats of conservation concern in terms of high biodiversity, presence of SCC, specific sensitivities, e.g. wetlands, and any other factors that would indicate an elevated biodiversity or functional value that could not be determined from the desktop assessment;
- Presence of protected trees; and
- Potential presence of SCC, including observation of individual plants found on site or habitats that are suitable for any of the species identified from the desktop assessment.

Key parts of the development site were visited during the reconnaissance site visit in such a way as to ensure all major variation was covered and that any unusual habitats or features were observed. A preliminary checklist of species occurring on site was collected during the reconnaissance survey (Appendix 3, highlighted in green). Plant names follow Germishuizen *et al.* (2005). The season of the survey was favourable, and it there is high confidence that many of species present on site were identifiable at the time of the survey. The survey was of adequate duration and intensity to characterise the flora of the development site as per the regulations.

A second visit was undertaken to undertake a detailed site walkthrough of all infrastructure early November 2018 to inform the EIA phase. During this survey, a walk-through survey was undertaken of **ALL** infrastructure, including alternatives. Floristic survey data was collected at **ALL** turbine positions, **ALL** alternative Substation sites and **ALL** alternative Construction Camp sites. A detailed checklist of plant species was compiled to supplement the preliminary checklist (Appendix 3).

Species of conservation concern

There are two types of species of concern for the site under investigation, (i) those listed by conservation authorities as being on a Red List and are therefore considered to be at risk of extinction, and (ii) those listed as protected according to National and/or Provincial legislation.

Red List plant species

Determining the conservation status of a species is required to identify those species that are at greatest risk of extinction and, therefore, in most need of conservation action. South Africa has adopted the International Union for Conservation of Nature (IUCN) Red List Categories and Criteria to provide an objective, rigorous, scientifically founded system to identify Red List species. A published list of the Red List species of South African plants (Raimondo *et al.*, 2009) contains a list of all species that are considered to be at risk of extinction. This list is updated regularly to take new information into account, but these are not published in book/paper format. Updated assessments are provided on the SANBI website (<http://redlist.sanbi.org/>). According to the website of the Red List of Southern African Plants (<http://redlist.sanbi.org/>), *the conservation status of plants indicated on the Red List of South African Plants Online represents the status of the species within South Africa's borders. This means that when a species is not endemic to South Africa, only the portion of the species population occurring within South Africa has been assessed. The global conservation status, which is a result of the assessment of the entire global range of a species, can be found on the International Union for the Conservation of Nature (IUCN) Red List of Threatened Species: <http://www.iucnredlist.org>.* The South African assessment is used in this study.

The purpose of listing Red List species is to provide information on the potential occurrence of species at risk of extinction in the study area that may be affected by the proposed infrastructure. Species appearing on these lists can then be assessed in terms of their habitat requirements to determine whether any of them have a likelihood of occurring in habitats that may be affected by the proposed infrastructure.

Lists were compiled specifically for any species at risk of extinction (Red List species) previously recorded in the area. Historical occurrences of threatened plant species were obtained from the South African National Biodiversity Institute (<http://posa.sanbi.org>) for the quarter degree square/s within which the study area is situated. Habitat information for each species was obtained from various published sources. The probability of finding any of these species was then assessed by comparing the habitat requirements with those habitats that were found, during the field survey of the site, to occur there.

Protected trees

Regulations published for the National Forests Act (Act 84 of 1998) (NFA) as amended, provide a list of protected tree species for South Africa. The species on this list were assessed in order to determine which protected tree species have a geographical distribution that coincides with the study area and habitat requirements that may be met by available habitat in the study area. The distribution of species on this list were obtained from published sources (e.g. van Wyk & van Wyk 1997) and from the SANBI Biodiversity Information System website (<http://sibis.sanbi.org/>) for quarter degree grids in which species have been previously recorded. Species that have been recorded anywhere in proximity to the site (within 100 km), or where it is considered possible that they could occur there, were listed and were considered as being at risk of occurring there.

Other protected species

National legislation was evaluated in order to provide lists of any plant or animal species that have protected status. The most important legislation is the following:

- National Environmental Management: Biodiversity Act (Act No 10 of 2004); and
- Northern Cape Nature Conservation Act (Act No. 9 of 2009).

This legislation contains lists of species that are protected. These lists were used to identify any species that have a geographical range that includes the study area and habitat requirements that are met by those found on site. These species were searched for within suitable habitats on site or, where relevant, if it is possible that they could occur on site, this was stated.

Red List animal species

Lists of threatened animal species that have a geographical range that includes the study area were obtained from literature sources (for example, Alexander & Marais 2007, Branch 1988, 2001, du Preez & Carruthers 2009, Friedmann & Daly 2004, Mills & Hes 1997). The likelihood of any of them occurring was evaluated based on habitat preference and habitats available within the study area. The three parameters used to assess the probability of occurrence for each species were as follows:

- **Habitat requirements:** most Red Data animals have very specific habitat requirements and the presence of these habitat characteristics within the study area were assessed;
- **Habitat status:** in the event that available habitat is considered suitable for these species, the status or ecological condition was assessed. Often, a high level of degradation of a specific habitat type will negate the potential presence of Red Data species (especially wetland-related habitats where water-quality plays a major role); and
- **Habitat linkage:** movement between areas used for breeding and feeding purposes forms an essential part of ecological existence of many species. The connectivity of the study area to these surrounding habitats and adequacy of these linkages are assessed for the ecological functioning Red Data species within the study area.

Mammal threat status is according to Child *et al.* (2016), reptile threat status is according to Bates *et al.* 2014, and amphibian threat status is according to Minter *et al.* (2004).

Species probability of occurrence

Some species of plants may be cryptic, difficult to find, rare, ephemeral or generally not easy to identify while undertaking a survey of a large area. An assessment of the possibility of these species occurring there was therefore provided. For all threatened or protected flora that occur in the general geographical area of the site, a rating of the likelihood of it occurring on site is given as follows:

- **LOW:** no suitable habitats occur on site / habitats on site do not match habitat description for species;
- **MEDIUM:** habitats on site match general habitat description for species (e.g. karoo shrubland), but detailed microhabitat requirements (e.g. mountain shrubland on shallow soils overlying sandstone) are absent on the site or are unknown from the descriptions given in the literature or from the authorities;
- **HIGH:** habitats found on site match very strongly the general and microhabitat description for the species (e.g. mountain shrubland on shallow soils overlying sandstone);
- **DEFINITE:** species found in habitats on site.

Sources of information

Vegetation and plant species

- Broad vegetation types occurring on site were obtained from Mucina and Rutherford (2006), with updates according to the SANBI BGIS website (<http://bgis.sanbi.org>).
- The conservation status of the vegetation types was obtained from Mucina and Rutherford (2006) and the National List of Ecosystems that are Threatened and in need of protection (GN1002 of 2011), published under the National Environmental Management: Biodiversity Act (Act No. 10, 2004).
- More detailed vegetation mapping was done by Van der Merwe *et al.* (2008a, 2008b), from which information was obtained for providing a more detailed description of the expected vegetation on site.
- Information on endemic and near-endemic plant species was obtained from Clark *et al.* (2011) for the Roggeveld Centre of Endemism, which is located close to the site.
- The plant species checklist compiled by Ekotruster CC for the adjacent site (Kudusberg WEF) was used for the current site. According to the authors of that report, this was compiled from a plant species checklist extracted from the NewPosa database of the South African National biodiversity Institute (SANBI) for the quarter degree grids 3220CA, CB, CC and CD.
- The IUCN Red List Category for plant species, as well as supplementary information on habitats and distribution, was obtained from the SANBI Threatened Species Programme (Red List of South African Plants, <http://redlist.sanbi.org>).

Fauna

- Lists of animal species that have a geographical range that includes the study area were obtained from literature sources (Bates *et al.*, 2014 for reptiles, du Preez & Carruthers 2009 for frogs, Mills & Hes 1997 and Friedmann and Daly, 2004 for mammals). This was supplemented with information from the Animal Demography Unit website (adu.uct.ac.za) and literature searches for specific animals, where necessary.

Regional plans

- Information from the National Protected Areas Expansion Strategy (NPAES) was consulted for possible inclusion of the site into a protected area in future (available on <http://bgis.sanbi.org>).
- The Northern and Western Cape Biodiversity Area Maps were consulted for inclusion of the site into a Critical Biodiversity Area or Ecological Support Area (biodiversityadvisor.sanbi.org).

Habitat sensitivity

The purpose of producing a habitat sensitivity map is to provide information on the location of potentially sensitive features in the study area. This was compiled by taking the following into consideration:

1. The general status of the vegetation of the study area was derived by compiling a landcover data layer for the study area (*sensu* Fairbanks *et al.*, 2000) using available satellite imagery and aerial photography. From this, it can be seen which areas are transformed versus those that are still in a natural status.
2. Various provincial, regional or national level conservation planning studies have been undertaken in the area, e.g. the National Spatial Biodiversity Assessment (NSBA). The mapped results from these were taken into consideration in compiling the habitat sensitivity map.
3. Habitats in which various species of plants or animals occur that may be protected or are considered to have high conservation status are considered to be sensitive.

An explanation of the different sensitivity classes is given in Table 1. Areas containing untransformed natural vegetation of conservation concern, high diversity or habitat complexity, Red List organisms or systems vital to sustaining ecological functions are considered potentially sensitive. In contrast, any transformed area that has no importance for the functioning of ecosystems is considered to potentially have low sensitivity.

Table 1: Explanation of sensitivity ratings.

Sensitivity	Factors contributing to sensitivity	Example of qualifying features
VERY HIGH	<p>Indigenous natural areas that are highly positive for <u>any</u> of the following:</p> <ul style="list-style-type: none"> • presence of threatened species (Critically Endangered, Endangered, Vulnerable) and/or habitat critical for the survival of populations of threatened species. • <u>High</u> conservation status (low proportion remaining intact, highly fragmented, habitat for species that are at risk). • <u>Protected</u> habitats (areas protected according to national / provincial legislation, e.g. National Forests Act, Draft Ecosystem List of NEM:BA, Integrated Coastal Zone Management Act, Mountain Catchment Areas Act, Lake Areas Development Act) <p>And may also be positive for the following:</p> <ul style="list-style-type: none"> • <u>High</u> intrinsic biodiversity value (<u>high</u> species richness and/or turnover, unique ecosystems) • <u>High</u> value ecological goods & services (e.g. water supply, erosion control, soil formation, carbon 	<ul style="list-style-type: none"> • Remaining areas of vegetation type listed in National Ecosystem List of NEM:BA as Critically Endangered, Endangered or Vulnerable. • Protected forest patches. • Confirmed presence of populations of threatened species.

Sensitivity	Factors contributing to sensitivity	Example of qualifying features
	<p>storage, pollination, refugia, food production, raw materials, genetic resources, cultural value)</p> <ul style="list-style-type: none"> • <u>Low</u> ability to respond to disturbance (low resilience, dominant species very old). 	
HIGH	<p>Indigenous natural areas that are positive for any of the following:</p> <ul style="list-style-type: none"> • <u>High</u> intrinsic biodiversity value (<u>moderate/high</u> species richness and/or turnover). • presence of habitat highly suitable for threatened species (Critically Endangered, Endangered, Vulnerable species). • <u>Moderate</u> ability to respond to disturbance (<u>moderate</u> resilience, dominant species of intermediate age). • <u>Moderate</u> conservation status (moderate proportion remaining intact, moderately fragmented, habitat for species that are at risk). • <u>Moderate to high</u> value ecological goods & services (e.g. water supply, erosion control, soil formation, carbon storage, pollination, refugia, food production, raw materials, genetic resources, cultural value). <p>And may also be positive for the following:</p> <ul style="list-style-type: none"> • <u>Protected</u> habitats (areas protected according to national / provincial legislation, e.g. National Forests Act, Draft Ecosystem List of NEM:BA, Integrated Coastal Zone Management Act, Mountain Catchment Areas Act, Lake Areas Development Act) 	<ul style="list-style-type: none"> • CBA “critical biodiversity areas”. • Habitat where a threatened species could potentially occur (habitat is suitable, but no confirmed records). • Confirmed habitat for species of lower threat status (near threatened, rare). • Habitat containing individuals of extreme age. • Habitat with low ability to recover from disturbance. • Habitat with exceptionally high diversity (richness or turnover). • Habitat with unique species composition and narrow distribution. • Ecosystem providing high value ecosystem goods and services.
MEDIUM-HIGH	<p>Indigenous natural areas that are positive for <u>one</u> or <u>two</u> of the factors listed above, but not a combination of factors.</p>	<ul style="list-style-type: none"> • CBA 2 “corridor areas”. • Habitat with high diversity (richness or turnover). • Habitat where a species of lower threat status (e.g. (near threatened, rare) could potentially occur (habitat is suitable, but no confirmed records).
MEDIUM	<p>Other indigenous natural areas in which factors listed above are of no particular concern. May also include natural buffers around ecologically sensitive areas and natural links or corridors in which natural habitat is still ecologically functional.</p>	<ul style="list-style-type: none"> • Natural habitat with no specific sensitivities.
MEDIUM-LOW	<p>Degraded or disturbed indigenous natural vegetation.</p>	<ul style="list-style-type: none"> • Highly degraded areas or highly disturbed areas in which the original species composition has been lost.
LOW	<p>No natural habitat remaining.</p>	<ul style="list-style-type: none"> • Transformed areas.

Any natural vegetation within which there are features of conservation concern will be classified into one of the high sensitivity classes (MEDIUM-HIGH, HIGH or VERY HIGH. The difference between these three high classes is based on a combination of factors and can be summarised as follows:

1. Areas classified into the VERY HIGH class are vital for the survival of species or ecosystems. They are either known sites for threatened species or are ecosystems that have been identified as being remaining areas of vegetation of critical conservation importance. CBA1 areas would qualify for inclusion into this class.
2. Areas classified into the HIGH class are of high biodiversity value, but do not necessarily contain features that would put them into the VERY HIGH class. For example, a site that is known to contain a population of a threatened species would be in the VERY HIGH class, but a site where a threatened species could potentially occur (habitat is suitable), but it is not known whether it does occur there or not, is classified into the HIGH sensitivity class. The class also includes any areas that are not specifically identified as having high conservation status, but have high local species richness, unique species composition, low resilience or provide very important ecosystem goods and services. CBA2 “irreplaceable biodiversity areas” would qualify for inclusion into this class, if there were no other factors that would put them into the highest class.
3. Areas classified into the MEDIUM-HIGH sensitivity class are natural vegetation in which there are one or two features that make them of biodiversity value, but not to the extent that they would be classified into one of the other two higher categories. CBA2 “corridor areas” would qualify for inclusion into this class.

Impact assessment methodology

The Impact Assessment Methodology assists in evaluating the overall effect of a proposed activity on the environment. The determination of the effect of an environmental impact on an environmental parameter is determined through a systematic analysis of the various components of the impact. This is undertaken using information that is available to the environmental practitioner through the process of the environmental impact assessment. The impact evaluation of predicted impacts was undertaken through an assessment of the significance of the impacts. The impact rating methodology used was provided by SiVEST.

Determination of Significance of Impacts

Significance is determined through a synthesis of impact characteristics which include context and intensity of an impact. Context refers to the geographical scale i.e. site, local, national or global whereas Intensity is defined by the severity of the impact e.g. the magnitude of deviation from background conditions, the size of the area affected, the duration of the impact and the overall probability of occurrence. Significance is calculated as shown in Table 2.

Significance is an indication of the importance of the impact in terms of both physical extent and time scale, and therefore indicates the level of mitigation required. The total number of points scored for each impact indicates the level of significance of the impact.

Impact Rating System

Impact assessment must take account of the nature, scale and duration of effects on the environment whether such effects are positive (beneficial) or negative (detrimental). Each issue / impact is also assessed according to the project stages:

- planning
- construction
- operation
- decommissioning

Where necessary, the proposal for mitigation or optimisation of an impact should be detailed.

The rating system is applied to the potential impact on the receiving environment and includes an objective evaluation of the mitigation of the impact. Impacts have been consolidated into one rating. In assessing the significance of each issue the following criteria (including an allocated point system) is used:

Table 2: Description of impact assessment terms

NATURE		
A brief description of the impact of environmental parameter being assessed in the context of the project. This criterion includes a brief written statement of the environmental aspect being impacted upon by a particular action or activity.		
GEOGRAPHICAL EXTENT		
This is defined as the area over which the impact will be expressed. Typically, the severity and significance of an impact have different scales and as such bracketing ranges are often required. This is often useful during the detailed assessment of a project in terms of further defining the determined.		
1	Site	The impact will only affect the site
2	Local/district	Will affect the local area or district
3	Province/region	Will affect the entire province or region
4	International and National	Will affect the entire country
PROBABILITY		
This describes the chance of occurrence of an impact		
1	Unlikely	The chance of the impact occurring is extremely low (Less than a 25% chance of occurrence).
2	Possible	The impact may occur (Between a 25% to 50% chance of occurrence).
3	Probable	The impact will likely occur (Between a 50% to 75% chance of occurrence).
4	Definite	Impact will certainly occur (Greater than a 75% chance of occurrence).
REVERSIBILITY		
This describes the degree to which an impact on an environmental parameter can be successfully reversed upon completion of the proposed activity.		
1	Completely reversible	The impact is reversible with implementation of minor mitigation measures
2	Partly reversible	The impact is partly reversible but more intense mitigation measures are required.
3	Barely reversible	The impact is unlikely to be reversed even with intense mitigation measures.
4	Irreversible	The impact is irreversible and no mitigation measures exist.
IRREPLACEABLE LOSS OF RESOURCES		
This describes the degree to which resources will be irreplaceably lost as a result of a proposed activity.		
1	No loss of resource.	The impact will not result in the loss of any resources.
2	Marginal loss of resource	The impact will result in marginal loss of resources.
3	Significant loss of resources	The impact will result in significant loss of resources.
4	Complete loss of resources	The impact is result in a complete loss of all resources.
DURATION		
This describes the duration of the impacts on the environmental parameter. Duration indicates the lifetime of the impact as a result of the proposed activity.		
1	Short term	The impact and its effects will either disappear with mitigation or will be mitigated through natural process in a span shorter than the construction phase (0 – 1 years), or the impact and its effects will last for the period of a relatively short construction period and a limited recovery time after construction, thereafter it will be entirely negated (0 – 2 years).
2	Medium term	The impact and its effects will continue or last for some time after the construction phase but will be mitigated by direct human action or by natural processes thereafter (2 – 10 years).
3	Long term	The impact and its effects will continue or last for the entire operational life of the development, but will be mitigated by direct human action or by natural processes thereafter (10 – 50 years).

4	Permanent	The only class of impact that will be non-transitory. Mitigation either by man or natural process will not occur in such a way or such a time span that the impact can be considered transient (Indefinite).
CUMULATIVE EFFECT		
This describes the cumulative effect of the impacts on the environmental parameter. A cumulative effect/impact is an effect which in itself may not be significant but may become significant if added to other existing or potential impacts emanating from other similar or diverse activities as a result of the project activity in question.		
1	Negligible Cumulative Impact	The impact would result in negligible to no cumulative effects
2	Low Cumulative Impact	The impact would result in insignificant cumulative effects
3	Medium Cumulative Impact	The impact would result in minor cumulative effects
4	High Cumulative Impact	The impact would result in significant cumulative effects
INTENSITY / MAGNITUDE		
Describes the severity of an impact.		
1	Low	Impact affects the quality, use and integrity of the system/component in a way that is barely perceptible.
2	Medium	Impact alters the quality, use and integrity of the system/component but system/ component still continues to function in a moderately modified way and maintains general integrity (some impact on integrity).
3	High	Impact affects the continued viability of the system/component and the quality, use, integrity and functionality of the system or component is severely impaired and may temporarily cease. High costs of rehabilitation and remediation.
4	Very high	Impact affects the continued viability of the system/component and the quality, use, integrity and functionality of the system or component permanently ceases and is irreversibly impaired (system collapse). Rehabilitation and remediation often impossible. If possible rehabilitation and remediation often unfeasible due to extremely high costs of rehabilitation and remediation.
SIGNIFICANCE		
Significance is determined through a synthesis of impact characteristics. Significance is an indication of the importance of the impact in terms of both physical extent and time scale, and therefore indicates the level of mitigation required. This describes the significance of the impact on the environmental parameter. The calculation of the significance of an impact uses the following formula:		
(Extent + probability + reversibility + irreplaceability + duration + cumulative effect) x magnitude/intensity.		
The summation of the different criteria will produce a non weighted value. By multiplying this value with the magnitude/intensity, the resultant value acquires a weighted characteristic which can be measured and assigned a significance rating.		
6 to 28	Negative Low impact	The anticipated impact will have negligible negative effects and will require little to no mitigation.
6 to 28	Positive Low impact	The anticipated impact will have minor positive effects.
29 to 50	Negative Medium impact	The anticipated impact will have moderate negative effects and will require moderate mitigation measures.
29 to 50	Positive Medium impact	The anticipated impact will have moderate positive effects.
51 to 73	Negative High impact	The anticipated impact will have significant effects and will require significant mitigation measures to achieve an acceptable level of impact.
51 to 73	Positive High impact	The anticipated impact will have significant positive effects.
74 to 96	Negative Very high impact	The anticipated impact will have highly significant effects and are unlikely to be able to be mitigated adequately. These impacts could be considered "fatal flaws".
74 to 96	Positive Very high impact	The anticipated impact will have highly significant positive effects.

Table 3: Impact table format.

IMPACT TABLE FORMAT		
Environmental parameter	A brief description of the environmental aspect likely to be affected by the proposed activity e.g. Surface water	
Issue/Impact/Environmental Effect/Nature	A brief description of the nature of the impact that is likely to affect the environmental aspect as a result of the proposed activity e.g. alteration of aquatic biota The environmental impact that is likely to positively or negatively affect the environment as a result of the proposed activity e.g. oil spill in surface water	
Extent	A brief description of the area over which the impact will be expressed	
Probability	A brief description indicating the chances of the impact occurring	
Reversibility	A brief description of the ability of the environmental components recovery after a disturbance as a result of the proposed activity	
Irreplaceable loss of resources	A brief description of the degree in which irreplaceable resources are likely to be lost	
Duration	A brief description of the amount of time the proposed activity is likely to take to its completion	
Cumulative effect	A brief description of whether the impact will be exacerbated as a result of the proposed activity	
Intensity/magnitude	A brief description of whether the impact has the ability to alter the functionality or quality of a system permanently or temporarily	
Significance rating	A brief description of the importance of an impact which in turn dictates the level of mitigation required	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	4	1
Probability	4	1
Reversibility	4	1
Irreplaceable loss	4	1
Duration	4	1
Cumulative effect	4	1
Intensity/magnitude	4	1
Significance rating	-96 (high negative)	-6 (low negative)
Mitigation measures	Outline/explain the mitigation measures to be undertaken to ameliorate the impacts that are likely to arise from the proposed activity. Describe how the mitigation measures have reduced/enhanced the impact with relevance to the impact criteria used in analyzing the significance. These measures will be detailed in the EMPR.	

RELEVANT LEGISLATIVE AND PERMIT REQUIREMENTS

Relevant legislation is provided in this section to provide a description of the key legal considerations of importance to the proposed project. The applicable legislation is listed below.

Convention on Biodiversity (CBD)

South Africa became a signatory to the United Nations Convention on Biological Diversity (CBD) in 1993, which was ratified in 1995. The CBD requires signatory states to implement objectives of the Convention, which are the conservation of biodiversity; the sustainable use of biological resources and the fair and equitable sharing of benefits arising from the use of genetic resources. According to Article 14 (a) of the CBD, each Contracting Party, as far as possible and as appropriate, must introduce appropriate procedures, such as environmental impact assessments of its proposed projects that are likely to have significant adverse effects on biological diversity, to avoid or minimize these effects and, where appropriate, to allow for public participation in such procedures.

National Environmental Management Act, Act No. 107 of 1998 (NEMA)

NEMA is the framework environmental management legislation, enacted as part of the government's mandate to ensure every person's constitutional right to an environment that is not harmful to his or her health or wellbeing. It is administered by DEA but several functions have been delegated to the provincial environment departments. One of the purposes of NEMA is to provide for co-operative environmental governance by establishing principles for decision-making on matters affecting the environment. The Act further aims to provide for institutions that will promote cooperative governance and procedures for coordinating environmental functions exercised by organs of state and to provide for the administration and enforcement of other environmental management laws.

NEMA requires, inter alia, that:

- “development must be socially, environmentally, and economically sustainable”,
- “disturbance of ecosystems and loss of biological diversity are avoided, or, where they cannot be altogether avoided, are minimised and remedied”,
- “a risk-averse and cautious approach is applied, which takes into account the limits of current knowledge about the consequences of decisions and actions”,

NEMA states that “the environment is held in public trust for the people, the beneficial use of environmental resources must serve the public interest and the environment must be protected as the people's common heritage.”

This report considers the Environmental Impact Assessment (EIA) Regulations of 2014 (NEMA, 2014) as amended in 2017 (NEMA, 2017), under the National Environmental Management Act, (Act No. 107 of 1998). According to these Regulations under Listing Notice 1 (GRN No. 327), Listing Notice 2 (GRN No 325) and Listing Notice 3 (GRN No 324), the activities listed are identified as activities that may require Environmental Authorisation prior to commencement of that activity and to identify competent authorities in terms of sections 24(2) and 24D of the Act.

The EIA Regulations (2014, as amended) include three lists of activities that require environmental authorisation:

- Listing Notice 1: activities that require a basic assessment (GNR. 327 of 2014, as amended),
- Listing Notice 2: activities that require a full environmental impact assessment report (EIR) (GNR. 325 of 2014, as amended),
- Listing Notice 3: activities that require a basic assessment in specific identified geographical areas only (GNR. 324 of 2014, as amended).

The proposed WEF is located partially within the Komsberg Renewable Energy Development Zone (REDZ 2), one of the eight REDZ formally gazetted¹ in South Africa indicating the procedure to be followed in applying for environmental authorisation (EA) for large scale solar and wind energy generation facilities. Considering that a portion of the proposed facility is located partially outside of the Komsberg REDZ, the Rondekop WEF will be subject to a full Environmental Impact Assessment (EIA) process in terms of the National Environmental Management Act (Act 107 of 1998) (NEMA) as amended and EIA Regulations, 2014 (as amended).

National Environmental Management: Biodiversity Act (Act No 10 of 2004)

As the principal national act regulating biodiversity protection, NEM:BA, which is administered by DEA, is concerned with the management and conservation of biological diversity, as well as the use of indigenous biological resources in a sustainable manner. The term biodiversity according to the Convention on Biodiversity (CBD) refers to the variability among living organisms from all sources including, inter alia terrestrial, marine and other aquatic ecosystems and the ecological complexes of which they are part; this includes diversity in genes, species and ecosystems.

In terms of the Biodiversity Act, the developer has a responsibility for:

- The conservation of endangered ecosystems and restriction of activities according to the categorisation of the area (not just by listed activity as specified in the EIA regulations).
- Promote the application of appropriate environmental management tools in order to ensure integrated environmental management of activities thereby ensuring that all development within the area are in line with ecological sustainable development and protection of biodiversity.
- Limit further loss of biodiversity and conserve endangered ecosystems.

Chapter 4 of the Act relates to threatened or protected ecosystems or species. According to Section 57 of the Act, "Restricted activities involving listed threatened or protected species":

- (1) A person may not carry out a restricted activity involving a specimen of a listed threatened or protected species without a permit issued in terms of Chapter 7.

Such activities include any that are "of a nature that may negatively impact on the survival of a listed threatened or protected species".

Alien and Invasive Species

Chapter 5 of NEM:BA relates to species and organisms posing a potential threat to biodiversity. The Act defines alien species and provides lists of invasive species in regulations. The Alien and Invasive Species (AIS) Regulations, in terms of Section 97(1) of NEM:BA, was published in Government Notice R598 in Government Gazette 37885 in 2014 (NEM:BA, 2014). The Alien and Invasive Species (AIS) lists were subsequently published in Government Notice R 864 of 29 July 2016 (NEM:BA, 2016).

According to Section 75 of the Act, "Control and eradication of listed invasive species":

- (1) Control and eradication of a listed invasive species must be carried out by means of methods that are appropriate for the species concerned and the environment in which it occurs.
- (2) Any action taken to control and eradicate a listed invasive species must be executed with caution and in a manner that may cause the least possible harm to biodiversity and damage to the environment.
- (3) The methods employed to control and eradicate a listed invasive species must also be directed at the offspring, propagating material and re-growth of such invasive species in order to prevent such species from producing offspring, forming seed, regenerating or re-establishing itself in any manner.

The National Environmental Management: Biodiversity Act (NEMBA) regulates all invasive organisms in South Africa, including a wide range of fauna and flora. Chapter 5 of the Act relates to species and organisms posing a potential threat to biodiversity. The purpose of Chapter 5 is:

- a) to prevent the unauthorized introduction and spread of alien species and invasive species to ecosystems and habitats where they do not naturally occur;

¹ Formally gazetted on 16 February 2018 (government notice 114).

- b) to manage and control alien species and invasive species to prevent or minimize harm to the environment and to biodiversity in particular;
- c) to eradicate alien species and invasive species from ecosystems and habitats where they may harm such ecosystems or habitats;

According to Section 65 of the Act, "Restricted activities involving alien species":

- 1) A person may not carry out a restricted activity involving a specimen of an alien species without a permit issued in terms of Chapter 7. Restricted activities include the following:
 - a. Importing into the Republic, including introducing from the sea, any specimen of a listed invasive species.
 - b. Having in possession or exercising physical control over any specimen of a listed invasive species.
 - c. Growing, breeding or in any other way propagating any specimen of a listed invasive species, or causing it to multiply.
 - d. Conveying, moving or otherwise translocating any specimen of a listed invasive species.
 - e. Selling or otherwise trading in, buying, receiving, giving, donating or accepting as a gift, or in any other way acquiring or disposing of any specimen of a listed invasive species.
 - f. Spreading or allowing the spread of any specimen of a listed invasive species.
 - g. Releasing any specimen of a listed invasive species.
 - h. Additional activities that apply to aquatic species.
- 2) A permit referred to in subsection (1) may be issued only after a prescribed assessment of risks and potential impacts on biodiversity is carried out.

An "**alien species**" is defined in the Act as:

- a) a species that is not an indigenous species; or
- b) an indigenous species translocated or intended to be translocated to a place outside its natural distribution range in nature, but not an indigenous species that has extended its natural distribution range by means of migration or dispersal without human intervention.

According to Section 71 of the Act, "Restricted activities involving listed invasive species":

- 1) A person may not carry out a restricted activity involving a specimen of a listed invasive species without a permit issued in terms of Chapter 7.
- 2) A permit referred to in subsection (1) may be issued only after a prescribed assessment of risks and potential impacts on biodiversity is carried out.

An "**invasive species**" is defined in the Act as any species whose establishment and spread outside of its natural distribution range:

- a) threaten ecosystems, habitats or other species or have demonstrable potential to threaten ecosystems, habitats or other species; and
- b) may result in economic or environmental harm or harm to human health.

A "**listed invasive species**" is defined in the Act as any invasive species listed in terms of section 70(1).

According to Section 73 of the Act, "Duty of care relating to listed invasive species":

- 2) A person who is the owner of land on which a listed invasive species occurs must-
 - a) notify any relevant competent authority, in writing, of the listed invasive species occurring on that land;
 - b) take steps to control and eradicate the listed invasive species and to prevent it from spreading; and
 - c) take all the required steps to prevent or minimize harm to biodiversity.

According to Section 75 of the Act, "Control and eradication of listed invasive species":

- (1) Control and eradication of a listed invasive species must be carried out by means of methods that are appropriate for the species concerned and the environment in which it occurs.
- (2) Any action taken to control and eradicate a listed invasive species must be executed with caution and in a manner that may cause the least possible harm to biodiversity and damage to the environment.
- (3) The methods employed to control and eradicate a listed invasive species must also be directed at the offspring, propagating material and re-growth of such invasive species in order to prevent such species from producing offspring, forming seed, regenerating or re-establishing itself in any manner.

Government Notice No. 1002 of 2011: National List of Ecosystems that are Threatened and in need of protection

Published under Section 52(1)(a) of the National Environmental Management: Biodiversity Act (Act No. 10 of 2004). This Act provides for the listing of threatened or protected ecosystems based on national criteria. The list of threatened terrestrial ecosystems supersedes the information regarding terrestrial ecosystem status in the National Spatial Biodiversity Assessment (2004).

GNR 151: Critically Endangered, Endangered, Vulnerable and Protected Species List

Published under Section 56(1) of the National Environmental Management: Biodiversity Act (Act No. 10 of 2004).

GNR 1187: Amendment of Critically Endangered, Endangered, Vulnerable and Protected Species List

Published under Section 56(1) of the National Environmental Management: Biodiversity Act (Act No. 10 of 2004).

Government Notice No. 40733 of 2017: Draft National Biodiversity Offset Policy

Published under the National Environmental Management Act (Act No. 107 of 1998). The aim of the Policy is to ensure that significant residual impacts of developments are remedied as required by NEMA, thereby ensuring sustainable development as required by section 24 of the Constitution of the Republic of South Africa, 1996. This policy should be taken into consideration with every development application that still has significant residual impact after the Mitigation Sequence has been followed. The mitigation sequence entails the consecutive application of avoiding or preventing loss, then at minimizing or mitigating what cannot be avoided, rehabilitating where possible and, as a last resort, offsetting the residual impact. The Policy specifies that one impact that has come across consistently as unmitigatable is the rapid and consistent transformation of certain ecosystems and vegetation types, leading to the loss of ecosystems and extinction of species. The Policy specifically targets ecosystems where the ability to reach protected area targets is lost or close to being lost. However, the Policy states that “[w]here ecosystems remain largely untransformed, intact and functional, an offset would not be required for developments that lead to transformation, provided they have not been identified as a biodiversity priority”. Biodiversity offsets should be considered to remedy residual negative impacts on biodiversity of ‘medium’ to ‘high’ significance. Residual impacts of ‘very high’ significance are a fatal flaw for development and residual biodiversity impacts of ‘low’ significance would usually not require offsets. The Policy indicates that impacts should preferably be avoided in protected areas, CBAs, verified wetland and river features and areas earmarked for protected area expansion.

National Forests Act (Act no 84 of 1998)

Protected trees

According to this act, the Minister may declare a tree, group of trees, woodland or a species of trees as protected. The prohibitions provide that ‘no person may cut, damage, disturb, destroy or remove any *protected tree*, or collect, remove, transport, export, purchase, sell, donate or in any other manner acquire or dispose of any protected tree, except under a licence granted by the Minister’.

Forests

Prohibits the destruction of indigenous trees in any natural forest without a licence.

National Water Act (Act 36 of 1998)

Wetlands, riparian zones and watercourses are defined in the Water Act as a water resource and any activities that are contemplated that could affect the wetlands requires authorisation (Section 21 of the National Water Act of 1998). A "watercourse" in terms of the National Water Act (Act 36 of 1998) means:

- River or spring;
- A natural channel in which water flows regularly or intermittently;
- A wetland, lake or dam into which, or from which, water flows; and

Any collection of water which the Minister may, by notice in the gazette, declare to be a watercourse, and a reference to a watercourse includes, where relevant, its bed and banks. However, this has been dealt with in more detail by the Wetland Specialist.

Conservation of Agricultural Resources (Act No. 43 of 1983) as amended in 2001

Declared Weeds and Invaders in South Africa are categorised according to one of the following categories:

- Category 1 plants: are prohibited and must be controlled.
- Category 2 plants: (commercially used plants) may be grown in demarcated areas providing that there is a permit and that steps are taken to prevent their spread.
- Category 3 plants: (ornamentally used plants) may no longer be planted; existing plants may remain, as long as all reasonable steps are taken to prevent the spreading thereof, except within the floodline of watercourses and wetlands.

The impact on agricultural resources is assessed in a separate assessment.

National Veld and Forest Fire Act (Act No. 101 of 1998)

Provides requirements for veldfire prevention through firebreaks and required measures for fire-fighting. Chapter 4 of the Act places a duty on landowners to prepare and maintain firebreaks. Chapter 5 of the Act places a duty on all landowners to acquire equipment and have available personnel to fight fires.

Northern Cape Nature Conservation Act, No. 9 of 2009

This Act provides for the sustainable utilisation of wild animals, aquatic biota and plants; provides for the implementation of the Convention on International Trade in Endangered Species of Wild Fauna and Flora; provides for offences and penalties for contravention of the Act; provides for the appointment of nature conservators to implement the provisions of the Act; and provides for the issuing of permits and other authorisations. Amongst other regulations, the following may apply to the current project:

- Boundary fences may not be altered in such a way as to prevent wild animals from freely moving onto or off a property;
- Aquatic habitats may not be destroyed or damaged;
- The owner of land upon which an invasive species is found (plant or animal) must take the necessary steps to eradicate or destroy such species.

The Act provides lists of protected species for the Province. According to Northern Cape Nature Conservation officials, a permit is required for the removal of any species on this list.

Other Acts

Other Acts that may apply to biodiversity issues, but which are considered to not apply to the current site are as follows:

- National Environmental Management Protected Areas Act (Act No. 57 of 2003)
- Mountain Catchment Areas Act (Act No. 63 of 1970)

DESCRIPTION OF STUDY AREA

Location

The project is located 45 km south-west of Sutherland, in the Northern Cape Province, South Africa (Figure 1). The proposed facility is located within the Karoo Hoogland Local Municipality, which fall within the Namakwa District Municipality. The R354 road from Matjiesfontein to Sutherland passes some distance to the east of the site. An off-shoot of this road, travelling from the Sutherland road towards Ceres passes through the southern part of the site (Figure 1). The site is in the quarter degree grids 3220CA, CB, CC and CD, between 32°38'31.3" S and 32°49'20.0 S latitude, and between 20°13'58.0 E and 20°24'10.0 E longitude.

Site conditions

The entire site is largely in a natural state, with the exception of some scattered farm buildings, narrow gravel roads, jeep tracks and fences. The vegetation is used primarily for livestock grazing and is affected to some degree by this usage, but not to the extent that any obvious degradation was noted on site. No alien plants were seen anywhere during the field survey, although areas around farm infrastructure were not inspected as no infrastructure associated with the proposed WEF is located next to farm infrastructure. The vegetation and habitats on site appear to be largely in a natural state and reflecting what would be expected according to the natural relationship between the physical environment and the vegetation. This natural pattern extends beyond the site in all directions and gives the general area a sense of being relatively unspoilt, remote and natural.

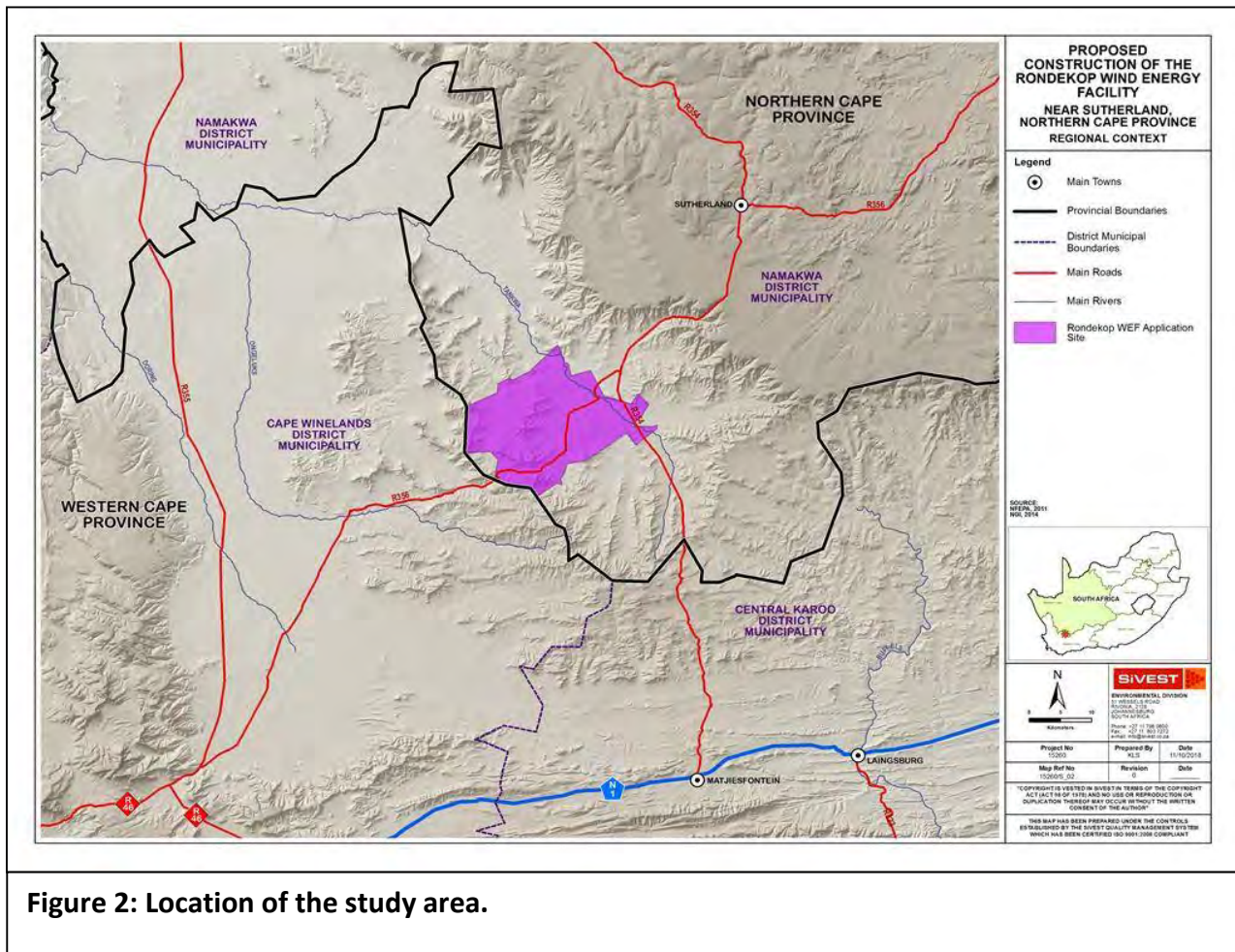


Figure 2: Location of the study area.

Topography and drainage

The study area is situated in an area with moderately to steeply sloping topography, occurring on the broad ridges of the low mountain ranges that border the southern Tanqua Karoo. A broad indication of slope inclination categories is shown in Figure 2, derived from a landscape level model of topography. This shows that the landscape on site varies from level to steep (Figure 3).

The elevation on site varies from 675 to 1207 m above sea level, an elevation difference of approximately 500 m across a distance of around 5,0 km. The mountains form north-south and east-west running ridges, the northern half called the Kareefonteinsberg and local peaks called Rondekop, Windheuwel, Vaalberg, Aasvoelkop and Gifkop. The ridges drop quite steeply into valleys that fall into the surrounding plains.

The site is drained by several dry rivers, most of which drain eventually towards the north-west. The dry stream beds on site coalesce into the Uriasgatrivier, Houthoek and Brak, all joining up to run into the Tankwarivier that runs north-westwards out of the study area.

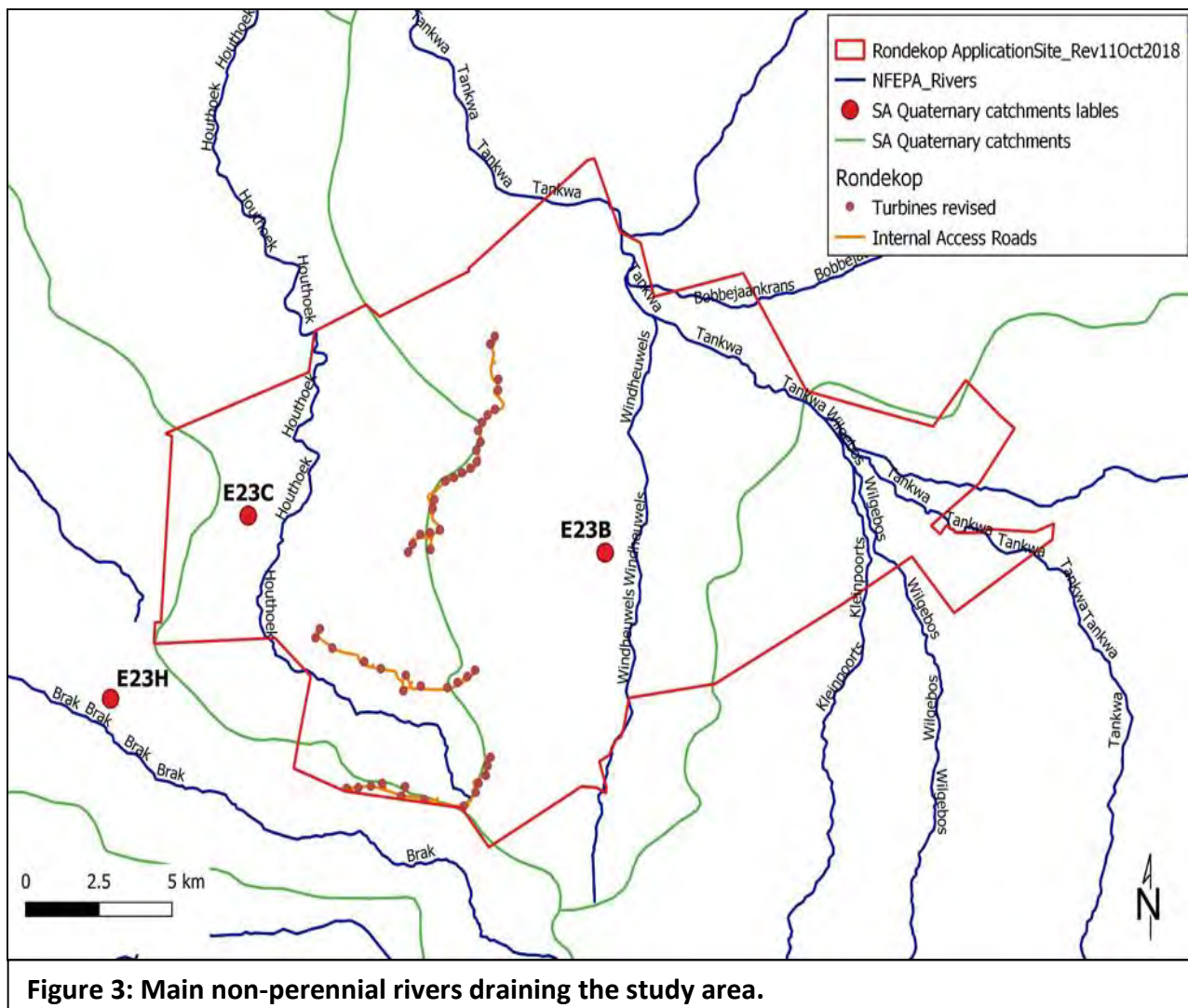


Figure 3: Main non-perennial rivers draining the study area.

Soils

Detailed soil information for the site is available from a separate specialist study for the site. Landtype data was used here to provide a general description of substrate conditions in the study area (land types are areas with largely uniform soils, topography and climate). The land types described below provide a generalized description of soils on site that may differ in detail from site-specific patterns, but not in overall trends. There are two land types in the study area. These are the Fc landtype in most of the study area and the Ag landtype in and around the valley on the western side of the mountain ridges (Land Type Survey Staff, 1987).

The F-group of land types accommodates pedologically young landscapes that are not predominantly rock and not predominantly alluvial or aeolian, and in which the dominant soil-forming processes include rock weathering, the formation of orthic topsoil horizons and commonly, clay illuviation, giving rise typically to lithocutanic horizons. The Fc landtype refers to land where the soils are shallow and/or rocky, often on steep slopes. The soils are slightly leached and lime occurs regularly. This is the typical pattern across most of the study area.

The A-group of land types refers to lands where red and yellow, freely drained soils are dominant (MacVicar *et al.*, 1974). Unit Ag refers to land in which red, slightly leached soils of less than 300 mm occur.



Figure 4: Aerial image of the study area with the site boundary in red.

Climate

The study area is within an arid environment with an annual rainfall of just over 200 mm per annum (Mucina & Rutherford 2006). Rainfall can potentially occur at any time of the year, but is more likely in mid to late winter, most often from May to August (Mucina & Rutherford 2006). Winter frost is common and occurs on average 30 days per year (Mucina & Rutherford 2006). In contrast, summers can be very hot (Mucina & Rutherford 2006).

Broad vegetation patterns

There are two regional vegetation types occurring in the study area, namely Koedoesberge-Moordenaars Karoo and Central Mountain Shale Renosterveld (Figure 5). The vegetation types that occur on site and nearby areas are briefly described below.

Koedoesberge-Moordenaars Karoo

Distribution

Found in the Western Cape and Northern Cape Provinces in the Koedoesberge and Pienaar se Berg low mountain ranges bordering on southern Tanqua Karoo and separated by the Klein Roggeveld Mountains from the Moordenaars Karoo in the broad area of Laingsburg and Merweville. The unit also includes the Doesberg region east of Laingsburg and

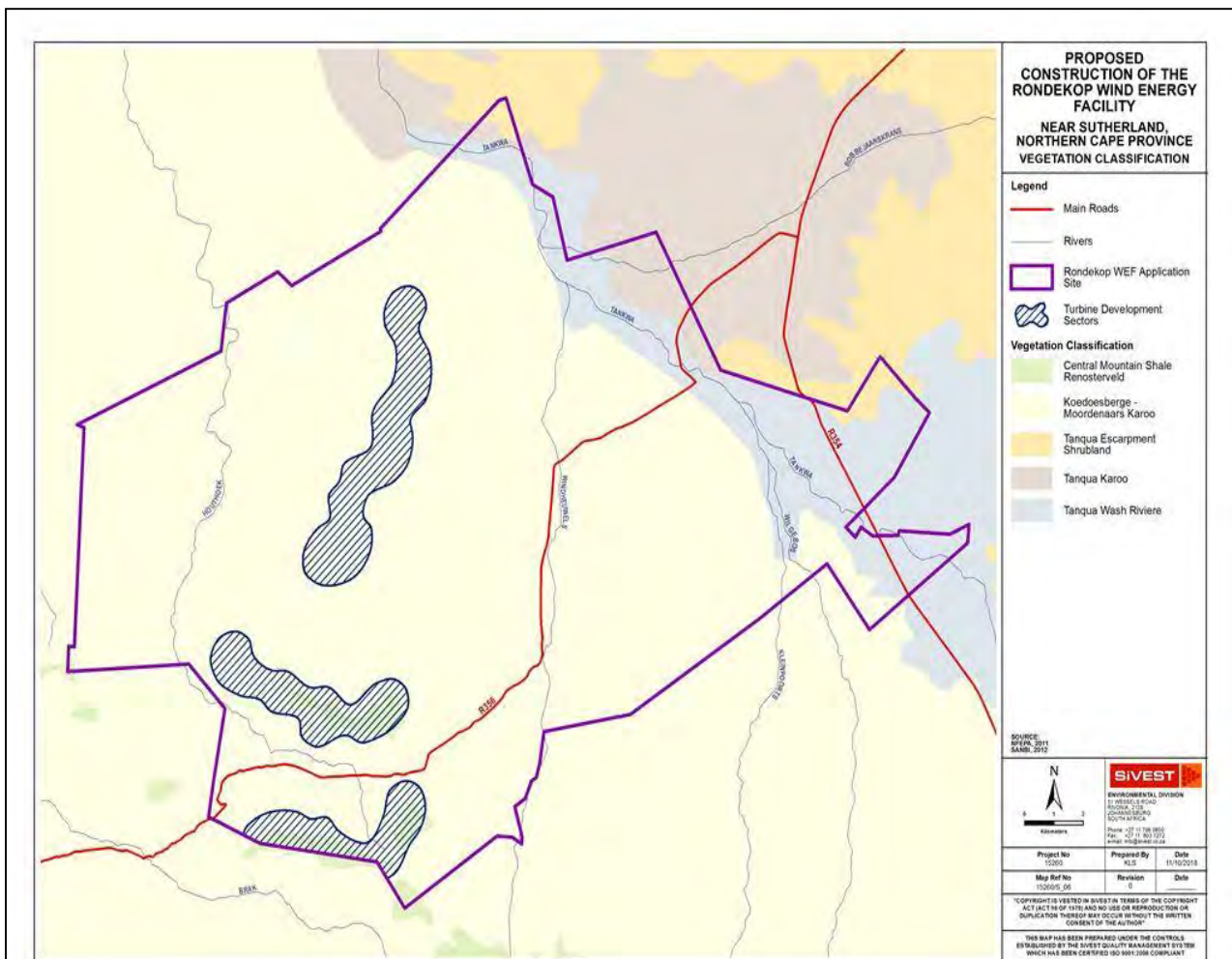


Figure 5: Broad vegetation types of the study area.

piedmonts of the Elandsberg as far as beyond the Gamkapoort Dam at Excelsior (west of Prince Albert). The vegetation type occurs at an altitude of 500–1 250 m (most of the area is at 680–1 120 m).

Vegetation & Landscape Features

The vegetation occurs on slightly undulating to hilly landscape covered by low succulent scrub and dotted by scattered tall shrubs, patches of 'white' grass visible on plains, the most conspicuous dominants being dwarf shrubs of *Pteronia*, *Drosanthemum* and *Galenia*.

Geology & Soils

Mudstone (mainly), shale and sandstone of the Adelaide Subgroup (Beaufort Group), accompanied by sandstone, shale and mudstone of the Permian Waterford Formation (Ecca Group) and sandstone and shale of other Ecca Group Formations as well as Dwyka Group diamictites (all of the Karoo Supergroup). This geology gives rise to shallow, skeletal soils. Region is classified as Fc land type (to a large extent), with Ib land type playing a subordinate role.

Climate

Probability of rain is given for the entire year, but it is higher in winter. MAP slightly above 200 mm. There are two slight rainfall optima: one in March and another spread from May to August. MAT close to 16°C and incidence of frost relatively high (30 days).

Important Taxa

Succulent Shrubs	<i>Hereroa odorata</i> (d), <i>Antimima fergusoniae</i> , <i>Antimima maxwellii</i> , <i>Antimima wittebergensis</i> , <i>Aridaria noctiflora</i> subsp. <i>straminea</i> , <i>Crassula nudicaulis</i> , <i>Crassula rupestris</i> subsp. <i>commutata</i> , <i>Cylindrophyllum comptonii</i> , <i>Drosanthemum framesii</i> , <i>Drosanthemum karrooense</i> , <i>Drosanthemum lique</i> , <i>Euphorbia decussata</i> , <i>Euphorbia eustacei</i> , <i>Euphorbia mauritanica</i> , <i>Hoodia gordonii</i> , <i>Hoodia grandis</i> , <i>Lycium oxycarpum</i> , <i>Manochlamys albicans</i> , <i>Peersia macradenia</i> , <i>Pelargonium crithmifolium</i> , <i>Ruschia grisea</i> , <i>Ruschia intricata</i> , <i>Salsola aphylla</i> , <i>Sarcocaulon crassicaule</i> , <i>Scelletium rigidum</i> , <i>Tetragonia robusta</i> var. <i>psiloptera</i> , <i>Trichodiadema barbatum</i> , <i>Tylecodon reticulatus</i> , <i>Tylecodon wallichii</i> subsp. <i>wallichii</i> , <i>Zygophyllum flexuosum</i>
Tall Shrub	<i>Diospyros pallens</i>
Low Shrubs	<i>Pteronia incana</i> (d), <i>Amphiglossa tomentosa</i> , <i>Aptosimum indivisum</i> , <i>Aptosimum spinescens</i> , <i>Asparagus burchellii</i> , <i>Asparagus capensis</i> var. <i>capensis</i> , <i>Athanasia minuta</i> subsp. <i>inermis</i> , <i>Barleria stimulans</i> , <i>Berkheya spinosa</i> , <i>Chrysocoma ciliata</i> , <i>Eriocephalus africanus</i> , <i>Eriocephalus ericoides</i> , <i>Eriocephalus pauperrimus</i> , <i>Eriocephalus spinescens</i> , <i>Euryops lateriflorus</i> , <i>Felicia filifolia</i> , <i>Felicia macrorrhiza</i> , <i>Felicia muricata</i> , <i>Felicia scabrida</i> , <i>Galenia africana</i> , <i>Galenia fruticosa</i> , <i>Garuleum bipinnatum</i> , <i>Helichrysum lucilioides</i> , <i>Hermannia grandiflora</i> , <i>Hermannia multiflora</i> , <i>Lessertia fruticosa</i> , <i>Limeum aethiopicum</i> , <i>Melolobium candicans</i> , <i>Menodora juncea</i> , <i>Microloma armatum</i> , <i>Monechma spartioides</i> , <i>Muraltia scoparia</i> , <i>Pelargonium hirtum</i> , <i>Pentzia incana</i> , <i>Polygala seminuda</i> , <i>Pteronia adenocarpa</i> , <i>Pteronia ambrariifolia</i> , <i>Pteronia empetrifolia</i> , <i>Pteronia glauca</i> , <i>Pteronia glomerata</i> , <i>Pteronia pallens</i> , <i>Pteronia scariosa</i> , <i>Pteronia sordida</i> , <i>Rhigozum obovatum</i> , <i>Senecio haworthii</i> , <i>Tripteris sinuata</i> , <i>Zygophyllum microphyllum</i> , <i>Zygophyllum retrofractum</i> , <i>Zygophyllum spinosum</i>
Semiparasitic Shrub	<i>Thesium lineatum</i>
Woody Climbers	<i>Asparagus fasciculatus</i> , <i>Asparagus racemosus</i> , <i>Asparagus retrofractus</i> , <i>Microloma sagittatum</i>
Herbaceous Climber	<i>Fockea sinuata</i>
Semiparasitic Epiphytic Shrub	<i>Viscum capense</i>
Herbs	<i>Atriplex suberecta</i> , <i>Felicia bergeriana</i> , <i>Gazania jurineifolia</i> subsp. <i>scabra</i> , <i>Hermannia althaeifolia</i> , <i>H. pulverata</i> , <i>Lepidium africanum</i> , <i>L. desertorum</i> , <i>Leysera tenella</i> , <i>Pelargonium minimum</i> , <i>Pelargonium nervifolium</i> , <i>Syncarpha dregeana</i> , <i>Ursinia nana</i> , <i>Zaluzianskya inflata</i> , <i>Zaluzianskya peduncularis</i>
Geophytic Herbs	<i>Drimia intricata</i> , <i>Geissorhiza karooica</i> , <i>Ixia marginifolia</i> , <i>Ixia rapunculoides</i> , <i>Ornithogalum adseptentrionesvergentulum</i> , <i>Oxalis obtusa</i> , <i>Romulea austinii</i> , <i>Romulea tortuosa</i> subsp. <i>tortuosa</i> , <i>Strumaria karooica</i> , <i>Strumaria pubescens</i> , <i>Trachyandra thyrsoidea</i>
Succulent Herbs	<i>Astroloba foliolosa</i> , <i>Astroloba spiralis</i> , <i>Brownanthus vaginatus</i> , <i>Crassula deceptor</i> , <i>Crassula muscosa</i> , <i>Crassula tomentosa</i> , <i>Deilanthus thudichumii</i> , <i>Haworthia marumiana</i> var. <i>archeri</i> , <i>Mesembryanthemum stenandrum</i> , <i>Pectinaria articulata</i> , <i>Piранthus parvulus</i> , <i>Psilocaulon coriarium</i> , <i>Psilocaulon junceum</i> , <i>Quaqua arenicola</i> subsp. <i>arenicola</i> , <i>Quaqua arida</i> , <i>Quaqua</i>

	<i>ramosa</i> , <i>Stapelia pillansii</i> , <i>Stapelia rufa</i> , <i>Stapeliopsis exasperata</i> , <i>Tetragonia microptera</i> , <i>Tripteris aghillana</i> var. <i>integrifolia</i>
Parasitic Herb	<i>Hyobanche glabrata</i>
Graminoids	<i>Aristida adscensionis</i> , <i>A. diffusa</i> , <i>Ehrharta calycina</i> , <i>Ehrharta delicatula</i> , <i>Enneapogon scaber</i> , <i>Fingerhuthia africana</i> , <i>Karoochloa tenella</i> , <i>Pentaschistis airoides</i> , <i>Stipagrostis ciliata</i> , <i>S. obtusa</i>

Biogeographically Important Taxa

(^{GKB}Great Karoo basin endemic, ^{RH}Roggeveld-Hantam endemic, ^SSouthern distribution limit, ^WWestern distribution limit)

Succulent Shrubs	<i>Deilanthus peersii</i> ^W , <i>Hereroa crassa</i> ^{GKB} , <i>Pleiospilos nelii</i> ^{GKB} , <i>Rhinephyllum graniforme</i> ^{GKB} , <i>Ruschia crassa</i> ^{GKB} , <i>R. perfoliata</i>
Low Shrubs	<i>Felicia lasiocarpa</i> ^{GKB} , <i>Sericocoma pungens</i> ^S
Herbs	<i>Helichrysum cerastioides</i> var. <i>aurosicum</i> ^W , <i>Ifloga molluginoides</i> ^S
Geophytic Herbs	<i>Brunsvigia comptonii</i> ^S , <i>Drimia karoocica</i> ^W
Succulent Herbs	<i>Aloe longistyla</i> ^W , <i>Crassula hemisphaerica</i> ^W , <i>Pectinaria longipes</i> subsp. <i>longipes</i> ^{RH} , <i>Piaranthus comptus</i> ^{GKB} , <i>Quaqua parviflora</i> subsp. <i>gracilis</i> ^{RH} , <i>Tridentea parvipuncta</i> subsp. <i>parvipuncta</i> ^{GKB}

Endemic Taxa

Succulent Shrubs	<i>Antimima karroidea</i> , <i>A. loganii</i> , <i>Calamophyllum teretiusculum</i> , <i>Cerochlamys gemina</i> , <i>Drosanthemum comptonii</i> , <i>Ruschia karoocica</i> , <i>Tanquana archeri</i> , <i>Trichodiadema hallii</i> , <i>Tylecodon faucium</i>
Low Shrub	<i>Pelargonium stipulaceum</i> subsp. <i>ovato-stipulatum</i>
Semiparasitic Shrub	<i>Thesium marlothii</i>
Geophytic Herbs	<i>Lachenalia comptonii</i> , <i>Strumaria undulata</i>
Succulent Herbs	<i>Haworthia nortieri</i> var. <i>pehlemanniae</i>

Remarks

Koedoesberge-Moordenaars Karoo remains poorly researched from the vegetation-ecological point of view. This means that information on plant species occurring there, including those of conservation importance, is relatively poor.

Central Mountain Shale Renosterveld

Distribution

Northern and Western Cape Provinces: Southern and southeastern slopes of the Klein-Roggeveldberge and Komsberg below the Roggeveld section of the Great Escarpment (facing the Moordenaars Karoo) as well as farther east below Besemgoedberg and Suurkop west of Merweville and in the west in the Karookop area between Losper se Berg and high points around Thyshoogte. Altitude 1 050–1 500 m.

Vegetation & Landscape Features

Slopes and broad ridges of low mountains and escarpments, with tall shrubland dominated by renosterbos and large suites of mainly nonsucculent karoo shrubs and with a rich geophytic flora in the undergrowth or in more open, wetter or rocky habitats.

Geology & Soils

Clayey soils overlying Adelaide Subgroup (Beaufort Group of the Karoo Supergroup) mudstones and subordinate sandstones. Glenrosa and Mispah forms are prominent. Land types mainly Ib and Fc.

Climate

Arid to semi-arid climate. MAP 180–410 mm (mean: 290 mm), with relatively even rainfall, but still showing a slight high in autumn-winter. Mean daily maximum and minimum temperatures 29.9°C and 0.9°C for January and July, respectively. Frost incidence 20–50 days per year.

Important Taxa

Low Shrubs	<i>Elytropappus rhinocerotis</i> (d), <i>Amphiglossa tomentosa</i> , <i>Asparagus capensis</i> var. <i>capensis</i> , <i>Chrysocoma ciliata</i> , <i>C. oblongifolia</i> , <i>Diospyros austro-africana</i> , <i>Eriocephalus africanus</i> var. <i>africanus</i> , <i>E. ericoides</i> subsp. <i>ericoides</i> , <i>E. eximius</i> , <i>E. grandiflorus</i> , <i>E. microphyllus</i> var. <i>pubescens</i> , <i>E. pauperrimus</i> , <i>E. purpureus</i> , <i>Euryops imbricatus</i> , <i>Exomis microphylla</i> , <i>Felicia filifolia</i> subsp. <i>filifolia</i> , <i>F. muricata</i> subsp. <i>muricata</i> , <i>F. ovata</i> , <i>Galenia africana</i> , <i>Helichrysum dregeanum</i> , <i>H. lucilioides</i> , <i>Hermannia multiflora</i> , <i>Lessertia fruticosa</i> , <i>Lycium cinereum</i> , <i>Nenax microphylla</i> , <i>Pelargonium abrotanifolium</i> , <i>Pentzia incana</i> , <i>Pteronia ambrariifolia</i> , <i>P. glauca</i> , <i>P. glomerata</i> , <i>P. incana</i> , <i>P.</i>
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	<i>sordida</i> , <i>Rosenia glandulosa</i> , <i>R. humilis</i> , <i>R. oppositifolia</i> , <i>Selago albida</i> , <i>Tripteris sinuata</i> , <i>Zygophyllum spinosum</i>
Succulent Shrubs	<i>Delosperma subincanum</i> , <i>Drosanthemum lique</i> , <i>Euphorbia stolonifera</i> , <i>Trichodiadema barbatum</i> , <i>Tylecodon reticulatus</i> subsp. <i>reticulatus</i> , <i>T. wallichii</i> subsp. <i>wallichii</i>
Woody Climber	<i>Asparagus aethiopicus</i>
Herbs	<i>Dianthus caespitosus</i> subsp. <i>caespitosus</i> , <i>Heliophila pendula</i> , <i>Lepidium desertorum</i> , <i>Osteospermum acanthospermum</i> , <i>Senecio hastatu</i>
Geophytic Herbs	<i>Bulbine asphodeloides</i> , <i>Drimia intricata</i> , <i>Othonna auriculifolia</i> , <i>Oxalis obtusa</i>
Succulent Herbs	<i>Crassula deceptor</i> , <i>C. muscosa</i> , <i>C. tomentosa</i> var. <i>glabrifolia</i> , <i>Senecio radicans</i>
Graminoids	<i>Ehrharta calycina</i> , <i>Karoochloa purpurea</i> , <i>Merxmuellera stricta</i>

Remarks

This is a very poorly known renosterveld type despite its interesting biogeographical borderline position—the unit straddles the Fynbos, Succulent Karoo and marginally the Nama-Karoo Biomes. It does not appear to have any endemic species.

Conservation status of broad vegetation types

On the basis of a scientific approach used at national level by SANBI (Driver *et al.*, 2005), vegetation types can be categorised according to their conservation status which is, in turn, assessed according to the degree of transformation relative to the expected extent of each vegetation type. The status of a habitat or vegetation type is based on how much of its original area still remains intact relative to various thresholds. The original extent of a vegetation type is as presented in the most recent national vegetation map (Mucina, Rutherford & Powrie 2005) and is the extent of the vegetation type in the absence of any historical human impact. On a national scale the thresholds are as depicted in Table 4 below, as determined by best available scientific approaches (Driver *et al.*, 2005). The level at which an ecosystem becomes Critically Endangered differs from one ecosystem to another and varies from 16% to 36% (Driver *et al.*, 2005).

Determining ecosystem status (Driver *et al.*, 2005). *BT = biodiversity target (the minimum conservation requirement).

Habitat remaining (%)	80–100	least threatened	LT
	60–80	vulnerable	VU
	*BT–60	endangered	EN
	0–*BT	critically endangered	CR

Table 4: Conservation status of different vegetation types occurring in the study area.

Vegetation Type	Target (%)	Conserved (%)	Transformed (%)	Conservation status	
				Driver <i>et al.</i> 2005; Mucina <i>et al.</i> 2006	National Ecosystem List (NEM:BA)
Koedoesberge-Moordenaars Karoo	19	0.3	1	Least threatened	Not listed
Central Mountain Shale Renosterveld	27	0	1	Least threatened	Not listed

According to scientific literature (Driver *et al.*, 2005; Mucina *et al.*, 2006), as shown in Table 4, both vegetation types are listed as Least Threatened. The total extent of the Koedoesberge-Moordenaars Karoo vegetation type is 47,145,009 hectares, very little of which has been transformed. It extends from near Tankwa Karoo towards Laingsburg and slightly beyond.

The National List of Ecosystems that are Threatened and need of protection (GN1002 of 2011), published under the National Environmental Management: Biodiversity Act (Act No. 10, 2004), lists national vegetation types that are afforded protection on the basis of rates of transformation. The thresholds for listing in this legislation are higher than in the scientific literature, which means there are fewer ecosystems listed in the National Ecosystem List versus in the scientific literature.

Neither vegetation type is listed in the National List of Ecosystems that are Threatened and need of protection (GN1002 of 2011).

Vegetation communities

The vegetation of the Hantam – Tanqua – Roggeveld subregion was scientifically described by Van der Merwe *et al.* (2008a, 2008b) as part of a contribution towards the Succulent Karoo Ecosystem Plan, a project initiated to develop a better understanding of the Succulent Karoo, recognized as one of the global hotspots of diversity (Myers *et al.* (2000)). The Succulent Karoo Ecosystem Plan (SKEP) initiative was launched (with the sponsorship of the Critical Ecosystem Partnership Fund (CEPF) to identify and generate consensus for a 20-year conservation and sustainable land-use strategy for the Succulent Karoo hotspot of biodiversity (Conservation International – website 2006). The objective of the study by Van der Merwe (2009) was partly to gather botanical information on a regional scale by identifying, classifying and describing plant associations and subassociations present in the Hantam-Tanqua-Roggeveld Subregion. The site of the proposed Rondekop WEF falls within this region, which is useful because the described plant communities provide more detailed information for understanding vegetation patterns within the site.

The vegetation of Hantam – Tanqua – Roggeveld subregion occurs at the transition between the Fynbos Biome and the Succulent Karoo Biome and elements of both biomes are represented in the subregion. There are several vegetation units in the general area that includes the site of the proposed Rondekop WEF, including those related to the Fynbos Biome and those related to the Succulent Karoo Biome. These are shown in Figure 4.

The Fynbos Biome related vegetation units that are found in the study area are as follows:

- a. *Galenia africana* – *Dicerotheramnus rhinocerotis* Mountain Renosterveld (Variant 2.1.1)
- b. *Merxmuellera stricta* – *Dicerotheramnus rhinocerotis* Mountain Renosterveld (Subassociation 2.3)

The Succulent Karoo Biome related vegetation units that are found in the study area are as follows:

- c. *Montinia caryophyllacea* – *Pteronia glauca* Roggeveld Escarpment Karoo (Subassociation 4.1)
- d. *Galenia africana* – *Pteronia glauca* Escarpment Karoo (Subassociation 4.2)
- e. *Leipoldtia schultzei* – *Eriocephalus purpureus* Hantam Karoo (Subassociation 5.3)
- f. Windheuwel / Rooiheuwel mosaic
- g. Tankwa drainage system

The Windheuwel/Rooiheuwel mosaic (W/R) is spatially diverse and consists of vegetation units 4.1, 4.2 on the rocky ridges and 7.3 on the brackish plains.

A brief description of the vegetation units, according to Van der Merwe *et al.* (2008a; 2008b), in the study area is presented below:

1. *Galenia africana* – *Dicerotheramnus rhinocerotis* Mountain Renosterveld (Variant 2.1.1 of Van der Merwe *et al.* 2008a)

This vegetation unit is floristically very diverse and occurs on the mudstones of the Beaufort Group and the shales of the Ecca Group. It occurs on undulating terrain at an altitude ranging from 600 m to 1300 m above sea level on light brown to brown sandy soils with low rock cover on undulating terrain. A high shrub cover is present, resulting primarily from the presence of *Dicerotheramnus rhinocerotis* as well as the diagnostic species *Galenia africana*. Various annual species such as *Cotula nudicaulis*, *Polycarena aurea*, *Erodium cicutarium*, *Leysera tenella* and the annual grass *Bromus pectinatus* are present. This species composition was interpreted by Van der Merwe *et al.* (2008a) as being a result of disturbance. **The unit appears as only a small sliver in the south-eastern part of the study area and is not affected by any proposed infrastructure.**

2. *Tenaxia* (=Merxmuellera) stricta – *Dicerotheramnus rhinocerotis* Mountain Renosterveld

(Subassociation 2.3 of Van der Merwe *et al.* 2008a)

This vegetation unit is located in the Roggeveld Mountains and includes the higher-lying vegetation of the Koedoesberg and Basterberg Mountains and according to Figure 4 covers most of the site, including the majority of the proposed infrastructure. It occurs on the mudstones of the Beaufort Group and the shales of the Ecca Group, and occasionally on dolerites. The high-lying gentle to moderately steep slopes are covered with stones and boulders. The altitude ranges from 900 to 1600 m above sea level. The renosterbos, *Dicerotheramnus rhinocerotis*, the grass, *Tenaxia stricta*, and the dwarf shrub, *Chrysocoma ciliata*, are the dominant species. Other species present include *Asparagus capensis*, *Euryops lateriflorus* and *Eriocephalus ericoides*.

3. *Montinia caryophyllacea* – *Pteronia glauca* Roggeveld Escarpment Karoo

(Subassociation 4.1 of Van der Merwe *et al.* 2008b)

This vegetation unit characterizes the rocky west-facing slopes of the Roggeveld Mountains and occurs at intermediate altitudes of 700 to 1100 m above sea level. It occurs on gentle to moderate, and sometimes steep slopes with a high rock cover, generally more than 90%. The vegetation is characterised by a high shrub cover, while grasses and annuals are usually absent. The vegetation is dominated by *Pteronia glauca*, with *Montinia caryophyllacea* and *Tylecodon wallichii* the other prominent species. Other species with rarer occurrence include *Pentzia incana*, *Pteronia pallens*, *Asparagus capensis*, *Galenia africana* and *Crassula alpestris*.

4. *Galenia africana* – *Pteronia glauca* Escarpment Karoo

(Subassociation 4.2 of Van der Merwe *et al.* 2008b)

This vegetation unit is located on the rocky slopes of the Hantam Mountain, the Platberg escarpment and the slopes where the Roggeveld and Klein Roggeveld Mountains meet. It is also found between the Roggeveld and Koedoesberg Mountains in the vicinity of the farms Windheuvel and Rooiheuvel at altitudes ranging from 700 to 1200 m above sea level. It is located on the eastern side of the study area and is not affected by the proposed infrastructure. Ecca shales and dolerite intrusions predominate in this vegetation unit. The shrub cover is high while the grass and annual forb components are not well represented. *Pteronia glauca*, *Pentzia incana*, *Eriocephalus ericoides*, *Osteospermum sinuatum* and *Galenia africana* are the prominent species in this unit.

5. *Leipoldtia schultzei* – *Eriocephalus purpureus* Hantam Karoo (Subassociation 5.3)

This vegetation unit (part of the W/R mosaic occurring in the north and northeast of the site) is found predominantly on brackish plains at the southern extreme of the Tanqua Basin, i.e. Ceres Karoo, and between the Roggeveld and Koedoesberg Mountains. Shales of the Ecca Group and Dwyka tillites are found in these areas. The altitude ranges from 200 to 1000 m above sea level. The shrub cover is moderate while grasses and annual forbs are mostly absent. Prominent species include *Malephora crassa*, *Atriplex lindleyi*, *Ruschia intricata*, *Mesembryanthemum noctiflorum*, *Salsola tuberculata* and *Pteronia pallens*.

6. *Windheuvel* / *Rooiheuvel* mosaic

This vegetation unit (part of the W/R mosaic occurring in the north and northeast of the site) is found predominantly on brackish plains at the southern extreme of the Tanqua Basin, i.e. Ceres Karoo, and between the Roggeveld and Koedoesberg Mountains. Shales of the Ecca Group and Dwyka tillites are found in these areas. The altitude ranges from 200 to 1000 m above sea level. The shrub cover is moderate while grasses and annual forbs are mostly absent. Prominent species include *Malephora crassa*, *Atriplex lindleyi*, *Ruschia intricata*, *Mesembryanthemum noctiflorum*, *Salsola tuberculata* and *Pteronia pallens*.

7. Tankwa drainage system

This vegetation unit (part of the W/R mosaic occurring in the north and northeast of the site) is found predominantly on brackish plains at the southern extreme of the Tanqua Basin, i.e. Ceres Karoo, and between the Roggeveld and Koedoesberg Mountains. Shales of the Ecca Group and Dwyka tillites are found in these areas. The altitude ranges from 200 to 1000 m above sea level. The shrub cover is moderate while grasses and annual forbs are mostly absent. Prominent species include *Malephora crassa*, *Atriplex lindleyi*, *Ruschia intricata*, *Mesembryanthemum noctiflorum*, *Salsola tuberculata* and *Pteronia pallens*.

Biodiversity Conservation Plans

The Northern Cape Critical Biodiversity Area (CBA) Map (Figure 7) was published in 2016 (Holness & Oosthuysen 2016) and “updates, revises and replaces all older systematic biodiversity plans and associated products for the province”. The Northern Cape Critical Biodiversity Area Map, published in 2016 (Holness & Oosthuysen 2016) derives CBAs from the earlier Namakwa District Biodiversity Sector Plan (Desmet & Marsh 2008). On the basis that there was limited biodiversity information for some parts of the province, including the current site, general correlations between biophysical parameters and known biodiversity patterns were used to define the CBAs. This included the fact that there is a perceived general increase in local diversity, as well as increased likelihood of encountering plant species of special concern, as elevation increases. This means that higher elevation areas generally have higher biodiversity value, although the specific location of such areas of high value were not known with great confidence. To accommodate this pattern and the low certainty, a proportion of all higher elevation areas were allocated by regional planners to CBA2 areas according to an algorithm that seeks a least-cost outcome for preserving biodiversity, i.e. the least amount of land space for preserving the greatest amount of area of biodiversity importance, as well as meeting specific conservation targets. The net result is that CBA2 areas on site may be identical in character to other natural areas on site that are not included in a CBA based on limited biodiversity information available for the site. Data collected in the field for this project (at the location of all turbines, substation options, and construction camp options) support the observation that there is no significant floristic difference on site between areas included within CBA2 areas and those outside of these designated areas.

The rationale for defining the recent (2016) CBA areas is derived from the earlier (2008) product. CBA1 and CBA2 areas in the 2016 map include the following areas:

1. Important Bird Areas;
2. SKEP expert identified areas;
3. Threatened species locations;
4. Features from previous conservation plans (including CBA1 and CBA2 areas from the Namakwa District Biodiversity Sector Plan);
5. Areas supporting climate change resilience, e.g. areas of high diversity, topographic diversity, strong biophysical gradients, climate refugia, including kloofs, south-facing slopes and river corridors;
6. Conservation Plans from adjacent provinces; and
7. Landscape structural elements, e.g. rocky outcrops, koppies, dolerite dykes, boulder fields, woody vegetation on outwash plains.

It is important to understand the basis for defining CBAs in the study area, because it identifies the features that are considered important for biodiversity and are, therefore, sensitive in the landscape. The Namakwa District Biodiversity Sector Plan (Desmet & Marsh 2008) identifies the following features that are specifically of relevance in the study area and that are important for conserving biodiversity:

1. South-facing Mountain Slopes >25ha in extent (= climate change refugia);
2. Kloofs >50ha in extent (= keystone biodiversity resource and climate change refugia);
3. Riverine Rabbit habitat;
4. Areas identified by experts as being important for biodiversity;
5. Critical sites for species;
6. Corridors;
7. Rivers.

The Northern Cape CBA map classifies the natural vegetation of the province according to conservation value in decreasing value, as follows:

1. Protected
2. Critical Biodiversity Area One (Irreplaceable Areas)
3. Critical Biodiversity Area Two (Important Areas)
4. Ecological Support Area
5. Other Natural Area

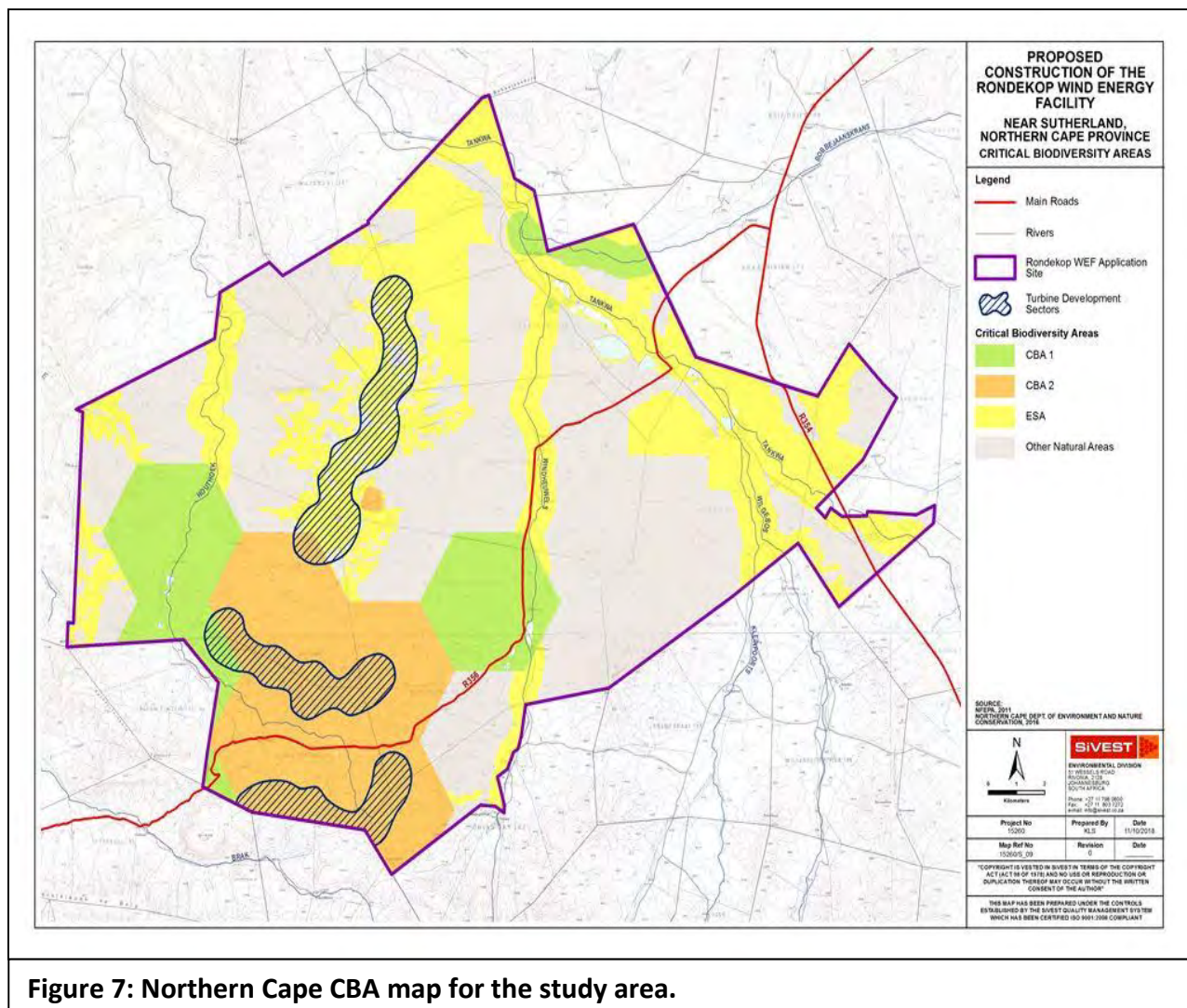


Figure 7: Northern Cape CBA map for the study area.

This shows features within the study area within three of these classes, as shown in Figure 7 below:

1. Critical Biodiversity Areas: The southern half of the site is mostly within a CBA2 area with two patches of CBA1 areas (see Figure 7 on previous page). For the current project, one turbine (turbine 25 and crane pad 25 and small section of an internal road – approximately 300 m) is located in the CBA1. There is also a small localised patch of CBA2 in the northern half that most likely is linked to the local occurrence of a species of concern, but no infrastructure affects this small area. All of the proposed infrastructure in the southern half of the site (the central ridge and the southern ridge) is within a CBA2 area.
2. Ecological Support Areas: All the higher-lying areas of the northern half of the study area are within ECAs. The dry river running along the eastern side of the study area (outside the study area) is also an ECA. This is relevant because some of the the proposed infrastructure, for example access roads, are within this general area.
3. Other Natural Areas: All remaining parts of the northern half of the site are indicated as being in a natural state.

The presence of CBA areas 1 and 2 in the southern half of the site indicate that these areas are considered important for biodiversity conservation at a regional level. Additionally, the ESAs in the northern half and to the east of the site indicate that the site has importance in a wider ecological context for supporting biodiversity patterns.

The Namakwa District Biodiversity Sector Plan (Desmet & Marsh 2008) provides recommended guidelines for land-use activities within different CBA categories and these provide the best indication of the type of development that may or may not be acceptable within these defined units. Those that are relevant to the current project are as follows:

Land use	CBA1	CBA2	ESA	ONA
Major/extensive development projects	N	N	R	R
Linear engineering structures	R	R	R	R

N=No, not permitted, R=Restricted, only when unavoidable, not usually permitted.

According to the Namakwa District Biodiversity Sector Plan (Desmet & Marsh 2008), the desired land management objective in CBA1 areas is to maintain the area in a natural state with no biodiversity loss. The Plan does not support developments that result in the **significant transformation** of natural habitat within CBA1 areas.

According to the Namakwa District Biodiversity Sector Plan (Desmet & Marsh 2008), the desired land management objective in CBA2 areas is to maintain the landscape in a near natural state, possibly allowing some loss in ecosystem integrity and functioning. Biodiversity compatible land uses are strongly encouraged, and industries encouraged to adopt and implement acceptable biodiversity management plans (Desmet & Marsh 2008). It is further recommended in the Namakwa District Biodiversity Sector Plan (Desmet & Marsh 2008) to restrict expansion of any activity that would cause loss of natural habitat and where possible utilise existing transformation or degraded areas for hard development.

Proposed protected areas

According to the National Parks Area Expansion Strategy (NPAES), there are no areas within the study area that have been identified as priority areas for inclusion in future protected areas. The study area is therefore **outside the NPAES focus area**. There are many areas outside of the study site, to the north, south, east and west that are included as being part of future protected areas, but not within or adjacent to the site itself.

Red List plant species of the study area

Lists of plant species previously recorded in the study area were obtained from the South African National Biodiversity Institute (SANBI) website (<http://newposa.sanbi.org/>). These are listed in Appendix 3. This list has been supplemented from information obtained from two published sources (Van der Merwe *et al.* 2008 a, b; Clark *et al.* 2011; Steyn *et al.* 2013) as well as a published specialist report for the neighbouring project (Ekotrust 2018). This list was refined for the study area after the suitability of the site had been assessed for the species on this list during a detailed field survey of the site.

Table 5: Explanation of IUCN Version 3.1 categories (IUCN 2001) and Orange List categories (Victor & Keith 2004).

IUCN / Orange List category	Definition	Class
EX	Extinct	Extinct
CR	Critically Endangered	Red List
EN	Endangered	Red List
VU	Vulnerable	Red List
NT	Near Threatened	Orange List
Declining	Declining taxa	Orange List
Rare	Rare	Orange List
Critically Rare	Rare: only one subpopulation	Orange List
Rare-Sparse	Rare: widely distributed but rare	Orange List
DDD	Data Deficient: well known but not enough information for assessment	Orange List
DDT	Data Deficient: taxonomic problems	Data Deficient
DDX	Data Deficient: unknown species	Data Deficient

The list contains 28 species listed in an IUCN threat category (Critically Endangered, Endangered or Vulnerable (see Table 5 above) of which **5 have a possibility of occurring in the general area** and in the type of habitats available in the study area. This does not mean that they will occur there, only that a literature review has identified that these are species that should be assessed as possibly occurring in the area. These species are as follows: *Cliffortia arborea*, *Helictotrichon barbatum*, *Lachenalia longituba*, *Lotononis venosa*, and *Octopoma nanum*. **None of these species were encountered on the Rondekop site or on the neighbouring project** (Ekotrust 2018).

There are an additional five (5) species that are listed as Near Threatened that were assessed as having a possibility of occurring on site, two (2) of which have been recorded on the neighbouring project (Ekotrust 2018), namely *Geissorhiza karooica* (Iridaceae) and *Lachenalia whitehillensis* (Hyacinthaceae). Both of these are spring-flowering geophytes, and **neither was seen on the current site**. The other three (3) species are as follows: *Ehrharta eburnean*, *Pauridia alticola*, and *Romulea unifolia*. **None of these three species were found on the Rondekop site.**

There are an additional 24 species listed by SANBI as either Rare or Critically Rare, five (5) of which have been recorded on the neighbouring project (Ekotrust 2018), namely *Bulbine torta* (Asphodelaceae), *Cleretum lyratifolium* (Aizoaceae),

Eriocephalus grandiflorus (Asteraceae), *Moraea contorta* (Iridaceae), and *Pectinaria articulata* (Apocynaceae). These are all late-winter to early spring-flowering plants, none of which were seen on the current site.

For all the species discussed here, it must be kept in mind that species are listed in a threat category or in a rarity category often due to being extremely rare as well as being threatened by some factor. They could also be highly cryptic or seasonal and therefore difficult to spot. It is usually very difficult to locate such species, even when it is known that they occur in a particular locality. One way of addressing this uncertainty is to attempt to identify habitats in which they are most likely to occur and then to treat these habitats as being potentially sensitive on the basis of being possible habitat for species of concern. This is somewhat circular, but of value in the absence of confirmed sightings. Logically, it is also only possible to prove the presence of a species, not its absence.

Protected plants (National Environmental Management: Biodiversity Act)

Plant species protected under the National Environmental Management: Biodiversity Act, 2004 (Act 10 of 2004) are listed in Appendix 6. One (1) species on this list was found on site, namely *Hoodia gordonii* (see Figure 8 for plants found on site). This species is also protected according to the Northern Cape Nature Conservation Act, 2009 (Act 9 of 2009). There are no other plant species protected according to this legislation that have a geographical distribution that includes the study area.



Figure 8: Clump of *Hoodia gordonii* found on site, a protected species according to NEM:BA and NCNCA.

Hoodia gordonii

This species is widespread in the arid parts of South Africa and also occurs in Namibia, Botswana and Angola. It occurs in a wide variety of arid habitats from coastal to mountainous, on gentle to steep ridges and from dry, rocky places to sandy spots in riverbeds. It is harvested indiscriminately for its high economic value nationally and internationally. It can be locally common, but its status is unknown due to high levels of recent decline. It is currently listed as Data Deficient on the Red List of South African Plants (<http://redlist.sanbi.org/species.php?species=2705-13>, accessed on 10 October 2018). Two clumps were found on site (see Figure 8), but it is probable that a greater number occur there. Any impacts on this species will require a permit from the relevant authorities (DENC). This is the standard TOPS permit for which an application is made from the relevant department to remove / relocate / destroy individuals of this species. A walk-down survey is required to determine whether any plants are affected by the proposed WEF infrastructure and/or to obtain a count of how many plants are affected.

Protected plants (Northern Cape Nature Conservation Act)

Plant species protected under the Northern Cape Nature Conservation Act, 2009 (Act 9 of 2009) are listed in Appendix 5. One (1) species on this list, *Hoodia gordonii*, is also protected according to the National Environmental Management: Biodiversity Act, 2004 (Act 10 of 2004) and has been discussed above. A number of species were found on site that are protected according to the Northern Cape Nature Conservation Act, 2009 (Act 9 of 2009). From the field surveys of the site, this includes the following species:

- *Aridaria noctiflora* (Family Aizoaceae) - common
- *Cheiridopsis namaquensis* (Family Aizoaceae) - common
- *Drosanthemum* species (Family Aizoaceae) - common
- *Galenia africana* (Family Aizoaceae) - common
- *Hammeria gracilis* (Family Aizoaceae)
- *Lampranthus* species (Family Aizoaceae)
- *Leipoldtia schultzei* (Family Aizoaceae) - common
- *Mesembryanthemum guerichianum* (Family Aizoaceae)
- *Psilocaulon junceum* (Family Aizoaceae)
- *Ruschia cradockensis* (Family Aizoaceae) – very common
- *Ruschia intricata* (Family Aizoaceae) – very common
- *Ruschia* sp. (Family Aizoaceae)
- *Boophone disticha* (Family Amaryllidaceae)
- *Hoodia gordonii* (Family Apocynaceae)
- *Aloe comosa* (Family Asphodolaceae)
- *Aloe microstigma* (Family Asphodolaceae) - common
- *Astroloba bullata* (Family Asphodolaceae) – locally common
- *Cotyledon papillaris* (Family Crassulaceae)
- *Cotyledon orbiculata* (Family Crassulaceae)
- *Crassula columnaris* subsp. *columnaris* (Family Crassulaceae)
- *Crassula cotyledonis* (Family Crassulaceae)
- *Crassula deltoidea* (Family Crassulaceae) - common
- *Crassula dependens* (Family Crassulaceae)
- *Crassula muscosa* L. var. *muscosa* (Family Crassulaceae)
- *Crassula rupestris* (Family Crassulaceae)
- *Crassula subaphylla* subsp. *subaphylla* (Family Crassulaceae) - common
- *Crassula tomentosa* subsp. *glabrifolia* (Family Crassulaceae)
- *Tylecodon paniculatus* (Family Crassulaceae) – locally common
- *Tylecodon reticulatus* subsp. *reticulatus* (Family Crassulaceae)
- *Tylecodon wallichii* subsp. *wallichii* (Family Crassulaceae) - common
- *Euphorbia decussata*
- *Euphorbia loricata* - common
- *Euphorbia multiceps*
- *Euphorbia rhombifolia* - common

- *Pelargonium abrotanifolium*
- *Pelargonium crithmifolium*
- *Pelargonium magenteum*
- *Moraea miniata* (Family Iridaceae)
- *Moraea* species (Family Iridaceae)
- *Albuca setosa*
- *Lachenalia alba*

Despite not being threatened, any impacts on these species (and other additional species that may be found that are listed as protected) will require a permit from the relevant authorities. Given the fact that the vegetation has a high proportion of succulent species and that plant families containing succulent species are protected, there is a possibility that additional protected species occur on site that were not detected during the field surveys. Note that many of these species are widespread and not of any conservation concern, but protected due to the fact that the Northern Cape Nature Conservation Act, 2009 (Act 9 of 2009) protects entire families of flowering plants irrespective of whether some members are rare or common. The implication is that a comprehensive list of species occurring within the footprint of the proposed infrastructure is required and a permit application submitted for any of those listed as protected. The identity, location and numbers of protected plants will need to be established during a walk-down survey of the final infrastructure footprint, and the measures to manage these described in a Plant Rescue/Management Plan.

Protected trees

Tree species protected under the National Forest Act are listed in Appendix 2. There are none with a geographical distribution that includes the region in which the proposed project is located. There is one (1) species that has a geographical distribution that ends south of the study area, namely *Podocarpus latifolius*, but this species does not occur near to the site.

In summary, no species of protected trees were found or are likely to occur in the geographical area that includes the site.

Vertebrate animal species of the study area

Vertebrate species (mammals, reptiles, amphibians) with a geographical distribution that includes the study area are listed in Appendix 4. All threatened (Critically Endangered, Endangered or Vulnerable) or near threatened vertebrate animals that could occur in the study area and have habitat preference that includes habitats available in the study area, are discussed further below.

Mammals

There are 56 mammal species that have a geographical distribution that includes the study area, of which three (3) are listed in a conservation category of some level (see Appendix 3). This is a relatively moderate to low diversity of mammals compared to other parts of South Africa. Based on the natural state of the study area and surrounding areas, it is considered likely that many of these species could occur on site, especially the smaller species, such as various rodents, insectivores and small predators. Listed species with a geographical range that includes the site are discussed in more detail below to evaluate the potential for them to occur on site.

Riverine Rabbit

The Riverine Rabbit (*Bunolagus monticularis*), listed as Critically Endangered, has not been previously recorded in the grid in which the site is located. Known records include grids further to the north, east and south of the current site (see Figure 7), most of which are on the highlands above the escarpment slopes. Although not previously recorded in the grid in which the site is located nor any immediately adjacent grids, the relatively wide distribution and scattered records, including a number of recent new sightings in widely-separated locations, suggest that there is a very small possibility of individuals occurring on site or migrating through the site, if suitable habitat occurs there. The species has narrowly defined habitat requirements and is found only in dense riverine vegetation on alluvial soils adjacent to seasonal rivers. Within the study area are a number of non-perennial watercourses, but none of these are significant in



Figure 9: Riverine Rabbit, listed as Critically Endangered.

(Picture obtained from <http://karoospace.co.za/the-rarest-rabbit/>)

terms of having both extensive and deep alluvial soils as well as dense riverine vegetation. **It is considered that there is a very low possibility of the species being found on site.** Nevertheless, any suitable habitat should be treated as sensitive and appropriately managed during this project.

Black Rhinoceros

The Black Rhinoceros (*Diceros bicornis bicornis*), listed as Critically Endangered, has a geographical distribution that includes the study area. The species is confined to formal conservation areas as well as a few individuals held on private land. **Although the habitat on site is suitable for this species, it does not occur there and would not be found there unless deliberately introduced.**

Grey Rhebok

The Grey Rhebok (*Pelea capreolus*), listed as Near Threatened, is endemic to South Africa, Lesotho and parts of Swaziland. In the south and southwest, their distribution is associated with the rocky hills of mountain Fynbos and the Little Karoo (Taylor *et al.* 2016). They are predominantly browsers, feeding on ground-hugging forbs, and largely water independent, obtaining most of their water requirements from their food (Taylor *et al.* 2016). Local declines in their population have been attributed to increased densities of natural predators, such as Black-backed Jackal, Caracals and Leopards. It has been recorded in both grids in which the site is located and a small number were seen on site. However, it is a relatively mobile species and not necessarily dependent on habitat at any particular location. Also, it is more likely to be found lower down in the topography of the study area, on the lowland plains and footslopes rather than high up on the ridge where the project is proposed to take place. It is likely to move away from the path of any construction

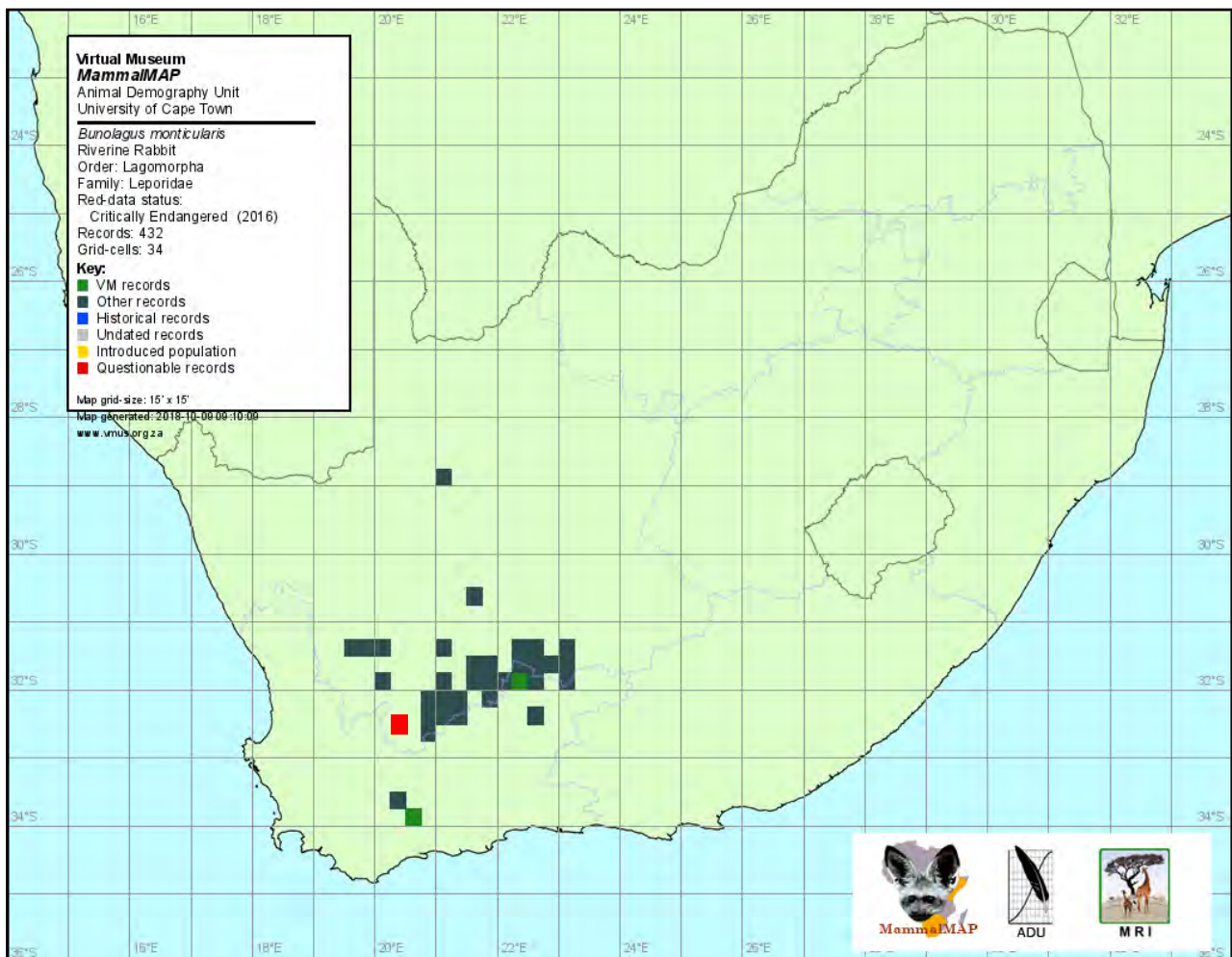


Figure 10: Known distribution of the Riverine Rabbit in South Africa.

(Obtained from the Virtual Museum of the animal Demography Unit (vmus.adu.org.za, downloaded on 9 October 2018). The study site grid square is shown in red.)

and development of parts of the study area. **The proposed development is therefore highly unlikely to have any negative effect on the species, even though it occurs there.**

Black-footed Cat

The Black-footed Cat (*Felis nigripes*), listed as Vulnerable, has been previously recorded in the grid to the north of the study area, but not in the grid in which the project is located. It's known distribution is on the inland part of most of South Africa, but seemingly not within the winter-rainfall part of the country. It also occurs in Botswana and Namibia. The current site is therefore on the western limit of its general distribution, although there is undoubtedly a possibility of it occurring in the area. The species is nocturnal and carnivorous, favouring any vegetation cover that is low and not too dense. They make use of dens in the daytime, which can be abandoned termite mounds, or dens dug by other animals, such as aardvark, springhares or cape ground squirrels. Local declines in their population have been attributed to increased densities of natural predators, such as Black-backed Jackal, Caracals and Leopards. They are highly vulnerable to domestic carnivores. The study area is definitely suited to this species and it could occur there, although not likely in high densities. **The proposed development is therefore unlikely to have significant negative effect on the species, even though it is likely to occur there.**

Leopard

The Leopard (*Panthera pardus*), listed as Vulnerable, has a wide habitat tolerance, but with a preference for densely wooded areas and rocky areas. In montane and rocky areas of the Western and Northern Cape, they prey on dassies and klipspringers. They have large home ranges, but do not migrate easily, males having ranges of about 100 km² and females 20 km². It has been recorded in two adjacent grids, as well as throughout most of the Fynbos Biome. It has been confirmed by landowners to occur in the area, so there is a high probability of this species occurring on site, in which case it would be at very low densities. **The proposed project could displace individuals but is unlikely to have a significant effect on overall population densities.**

Spectacled Dormouse

The Spectacled Dormouse (*Graphiurus ocellatus*), listed as Near Threatened, is endemic to South Africa, where it is found in the Northern, Eastern and Western Cape Provinces. It is associated with rock piles, crevices, outcrops and stone kraals. They may be territorial. The site is well-within the known distribution of this species and there are historical records for two adjacent grids to the east, although not from the current grid. There is therefore a high probability of the site being suitable for this species. **It is considered likely that it could occur on site and individuals could be affected by construction activities, if suitable habitat is damaged.**

African Striped Weasel

The African Striped Weasel (*Poecilogale albinucha*), listed as Near Threatened, is found throughout most of South Africa, except for the arid interior, and into central Africa (excluding Namibia). It has not been recorded in the grid in which the site is located or any surrounding grid, but the site is within the overall distribution range for the species. It is found primarily in moist grasslands and fynbos, where adequate numbers of prey may be found. **It is considered unlikely to occur in the study area and the proposed development will therefore not affect this species.**

Of the species currently listed as threatened or protected (see Appendix 5 for list of protected species), those listed in Table 6 are considered to have a low - medium probability of occurring on site and being potentially negatively affected by proposed activities on site.

Table 6: Mammal species of conservation concern with a likelihood of occurring on site.

Scientific name	Common name	Status	Likelihood of occurrence
<i>Panthera pardus</i>	Leopard	Vulnerable, protected	High
<i>Graphiurus ocellatus</i>	Spectacled dormouse	Near Threatened	High
<i>Mellivora capensis</i>	Honey Badger	Protected	Medium
<i>Felis nigripes</i>	Black-footed Cat	Vulnerable	Medium
<i>Pelea capreolus</i>	Grey Rhebok	Near Threatened	Definite
<i>Bunolagus monticularis</i>	Riverine Rabbit	Critically protected	Endangered, Low

Reptiles

A total of 74 reptile species have a geographical distribution that includes the general study area in which the site is found (Alexander & Marais 2007, Bates *et al.* 2014, Branch 1988, Marais 2004, Tolley & Burger 2007). This is a fairly high potential diversity compared to average diversity in other parts of the country. Of the reptile species that could potentially occur in the study area, the Karoo Dwarf Tortoise, listed as Near Threatened, has been listed in a threat category.

Karoo Dwarf Tortoise

The Karoo Dwarf Tortoise (*Homopus boulengeri*), listed as Near Threatened, is associated with dolerite ridges and rocky outcrops of the southern Succulent Karoo and Nama-Karoo Biomes, and Albany Thicket in the southeast, at altitudes of approximately 800 m to 1 500 m. It occurs within dwarf shrubland that often contains succulent and grassy elements (Bates *et al.* 2014). It usually takes shelter under rocks in vegetated areas or in rock crevices. It has been previously recorded in the grid in which the site is located and, based on habitat requirements, **there is a high probability that the species could occur on site.**

Armadillo Girdled Lizard

The Armadillo Girdled Lizard (*Ouroborus cataphractus*), protected according to the National Environmental Management: Biodiversity Act, 2004 (Act 10 of 2004), is endemic to the Succulent Karoo Biome in the winter rainfall zone of the Northern and Western Cape, South Africa (Mouton 2014). It occurs from the southern Richtersveld to the southern Tankwa Karoo and Matjiesfontein. It is group-living and found in rock crevices, especially of sandstone. It is particularly abundant on rock outcrops on the western coastal lowlands, but also found on lower mountain slopes



Figure 11: Armadillo Girdled Lizard, protected and CITES II listed.

(Picture obtained from http://biodiversityadvisor.sanbi.org/wp-content/uploads/sanbi-identify-it/reptiles/armadillo_girdled_lizard__cordylus_cataphractus.htm)

(Mouton 2014). It has been previously recorded in the grid in which the site is located as well as all the surrounding grids and, based on habitat requirements, **there is a high probability that the species occurs on site.**

There is therefore one (1) reptile species of conservation concern and one (1) protected reptile species that could potentially occur in the study area and that may therefore be affected by the proposed project, shown in Table 7.

Table 7: Reptile species of conservation concern with a likelihood of occurring on site.

Scientific name	Common name	Status	Likelihood of occurrence
<i>Homopus boulengeri</i>	Karoo Dwarf Tortoise	Near Threatened	High
<i>Ouroborus cataphractus</i>	Armadillo Girdled Lizard	Protected	High

Amphibians

A total of only seven (7) frog species have a geographical distribution that includes the general study area in which the site is found (Du Preez & Carruthers 2009). Some of these species are only marginally present in the study area due to the fact that their distribution range ends close to the study area. Of the frog species that could potentially occur in the study area, none are listed in a threat category.

It is concluded that the site contains habitat that is suitable for various frog species, although **no species of conservation concern are likely to occur in the study area.**

Table 8: Amphibian species of conservation concern with a likelihood of occurring on site.

Scientific name	Common name	Status	Likelihood of occurrence
None	None	N/A	N/A

Protected animals

There are a number of animal species protected according to the National Environmental Management: Biodiversity Act (Act No. 10 of 2004). According to this Act, “a person may not carry out a restricted activity involving a specimen of a listed threatened or protected species without a permit issued in terms of Chapter 7”. Such activities include any that are “of a nature that may negatively impact on the survival of a listed threatened or protected species”. This implies that any negative impacts on habitats in which populations of protected species occur or are dependent upon would be restricted according to this Act.

Those species protected according to the National Environmental Management: Biodiversity Act (Act No. 10 of 2004) that have a geographical distribution that includes the site are listed in Appendix 6, marked with the letter “N”. This includes the following species: Black Rhinoceros (does not occur on site), Honey Badger, Black-footed Cat, Leopard, Cape Fox, Riverine Rabbit (unlikely to occur on site) and Armadillo Lizard.

Due to habitat and forage requirements, and the fact that some species are restricted to game farms and/or conservation areas, only the Honey Badger, Black-footed Cat, Leopard, Cape Fox, Riverine Rabbit and Armadillo Lizard have any likelihood of occurring on site. Some of these species are mobile animals (Honey Badger, Black-footed Cat, Leopard, Cape Fox, Riverine Rabbit) that are likely to move away in the event of any activities on site disturbing them. However, there are some (Riverine Rabbit and Armadillo Lizard) that may be dependent on a small patch of habitat within their range to exist there. They could therefore be affected by the proposed development of the project.

Habitats on site

A map of habitats within the study area and adjacent areas is provided in Figure 16. Transformed areas where no vegetation occurs were insignificant in area and were not mapped. This included roads, farm buildings and similar existing disturbances. The broad natural habitat units on site are as follows:

1. Lowland plains vegetation (succulent karoo);
2. Mountain vegetation (more diverse succulent karoo), consisting of:
 - a. Midslopes;
 - b. Plateaus;
 - c. Crests;
 - d. Summits;
 - e. Rock outcrops;
 - f. Scarp valleys; and
3. Dry stream beds and associated riparian vegetation;
4. Wetland.

These are described in more detail below and the distribution of each is shown in Figure 16.



Figure 12: View showing succulent karoo vegetation on plains with steeper topography in background.

Lowland plains vegetation

The general study area is characterised by a low succulent, dwarf shrubland, typical of the regional vegetation type, **Koedoesberge-Moordenaars Karoo**, which is described as “low succulent scrub and... scattered tall shrubs, patches of ‘white’ grass visible on plains, the most conspicuous dominants being dwarf shrubs of *Pteronia*, *Drosanthemum* and *Galenia*” (Mucina & Rutherford 2006). A typical view of this vegetation on site is shown in Figure 12 below.

The general floristic character of this vegetation on site is fairly uniform across wide areas, often dominated by the same suite of species, including *Ruschia intricata*, *Drosanthemum karrooense*, *Pteronia incana*, *Galenia africana* and *Eriocephalus ericoides*. However, any local variation in topography can lead to localized increase in richness associated with a more diverse species composition. There is a high degree of succulence in the flora of this vegetation, a function largely of the aridity of the area, the mostly winter rainfall and the skeletal soils. The vegetation is drought-hardy and tolerant of a low level of grazing / browsing, but it has a low ability to recover from disturbance where the vegetation cover is removed. This is a typical pattern in arid areas where slow growth rates and water-scarcity do not allow rapid recovery from vegetation loss. In this vegetation, there are low rates of recruitment and existing plants are relatively old. The vegetation is an important cover for the landscape and, although not necessarily floristically sensitive, is sensitive to disturbance.

Mountain vegetation

This is essentially a variation on the plains vegetation with the exception of two important patterns related to local diversity and floristic composition:

1. The greater the local surface rockiness, the higher the diversity and the more likely it is that unusual species will be encountered; and



Figure 13: Vegetation in steeper parts of the landscape.

2. The higher the elevation the higher the local diversity and, once again, the higher the likelihood of finding unusual or rare plant species.

This habitat also falls primarily within **Koedoesberge-Moordenaars Karoo**, but in the southern half of the study area it also includes patches on the higher peaks of **Central Mountain Shale Renosterveld**. There is no regional difference in the sensitivity of these two vegetation types, but the pattern gives an indication of floristic variability on site.

There are several ecological differences between the mountainous areas and the flatter plains. The first is the increased steepness of the landscape (see Figure 13). The steeper areas sometimes have less stable substrates with looser soils, associated with the development of loose scree slopes. The vegetation is critical in stabilizing these areas. Areas lower down on slopes are vulnerable to any instability on areas higher up. The topography also introduces variation in slope and aspect, with some slopes facing hotter northern or western directions and others facing cooler southern and eastern directions, all of which introduces ecological variation into the landscape, providing new habitats for different species. Due to the sedimentary origin of the substrates, there are often bands of more resistant rock layers at specific heights on the mountain slopes. These substrates manifest themselves as small cliffs and rocky outcrops. There is a known diversity relationship between increased surface rockiness and increased local floristic species richness, which is true for the current study area, and many of the rarer floristic sitings on site were within rocky areas.

Riparian and floodplain vegetation

There is a network of dry stream beds throughout the lower-lying areas of the study area, with smaller streams eventually joining together to form larger systems further downstream. In the mountain areas these start as dry drainage lines, but these are not mapped as part of this unit since they reflect the characteristics of the surrounding vegetation rather than that of being a unique habitat. Where the dry streams occur as a unique habitat, they consist of



Figure 14: Typical habitat on the banks of a small stream bed.

a sandy or rocky bed, often unvegetated or sparsely vegetated, bordered by a line of shrubs or small thorn trees. A typical example is shown in Figure 14 below. As the stream beds get larger, the riparian fringe becomes more pronounced, often developing an almost impenetrable margin of thorn trees, as shown in Figure 15 below. There is a continuum from the smallest streams to the larger “rivers”.

The riparian areas have a species composition and structure that is almost completely different to the surrounding landscape. The habitat contains a combination of bare rock and deeper sands, so it is able to support a flora that is adapted to these substrate conditions, in addition to the sporadic flooding and scouring that takes place in these habitats as a result of rare large rainfall events. The thorn trees (and other shrubs) occur here because they are able to root deeply to access underground water, a source that is not available to other terrestrial habitats. Although not necessarily floristically sensitive, the habitat that is derived under these ecological conditions is critically important for fauna, providing food and shelter as well as corridors for undetected movement. In times of drought, riparian areas may offer the only slightly green vegetation as a source of food. The deeper sands are important for burrowing animals and the shrubs and low trees offer shelter and browse.

Riparian habitats are disproportionately important in terms of the proportion of the area that they occupy in the landscape – they probably occupy 5-10% of the landscape in total, but provide a unique and important habitat for both flora and fauna. The plant species occurring within these habitats are not necessarily rare in a global sense, but degradation of this interconnected system can cause floristic loss and change in areas far removed from any impact. Maintenance of regional vegetation patterns therefore is dependent on maintaining the health and functionality of this component of the landscape. For this reason, and for the utilitarian importance to fauna, the riparian vegetation is



Figure 15: Typical vegetation within a larger stream, characterised by thorn trees, *Vachellia karroo*.

considered to be ecologically sensitive. In addition, if there is any likelihood of the Riverine Rabbit occurring on site then this is the habitat in which it would be found.

Wetland

A single location was found on site where the plant species composition was interpreted as being a wetland. This included stands of *Phragmites australis* as well as *Tenaxia stricta*. The site was limited in extent (less than one hectare) and was located on the southern slopes of the central ridge on a relatively steep slope above a rocky ridge. It is unknown whether similar habitat occurs in other parts of the mountain outside the development footprint, but there are no further occurrences within the footprint of proposed infrastructure. Due to the limited occurrence of this habitat and the arid region in which the site is located, it is assumed that it is a rare habitat on site and therefore treated as sensitive.

Habitat sensitivity

To determine sensitivity on site, local and regional factors were taken into account. There are some habitats on site that have been described as sensitive in their own right, irrespective of regional assessments. This includes primarily the dry stream beds and associated riparian zones and adjacent floodplains however a detailed assessment of these areas has been undertaken by an aquatic specialist. Rocky outcrops and steep slopes, especially at higher elevations are more sensitive than surrounding areas, mainly due to higher floristic diversity and the likelihood of plant species with low local abundance occurring there.

In terms of other species of concern, including both plants and animals (with the exception of the Riverine Rabbit that has already been discussed), there are no specific locations where conservation of habitat would benefit a specific species based on the existing data available. Both reptile species of concern, all mammal species of concern and all protected plant species described previously could occur on any part of the site, whether in the mountains or on the lowlands.

A summary of sensitivities that occur on site and that may be vulnerable to damage from the proposed project are as follows:

1. Dry stream beds, including the associated riparian habitats and adjacent floodplains;
2. Rock outcrops;
3. Very steep slopes (mapped as scarp valleys in Figure 16);
4. High-lying areas within mountain vegetation (plateaus, crests and mountain summits in Figure 16).

Based on this information, a map of habitat sensitivity on site is provided in Figure 17. This shows main habitat sensitivity classes on site, namely HIGH for rock outcrops and riparian habitats, MEDIUM-HIGH for plateaus, crests and mountain summits and MEDIUM for midslopes and lowland vegetation.

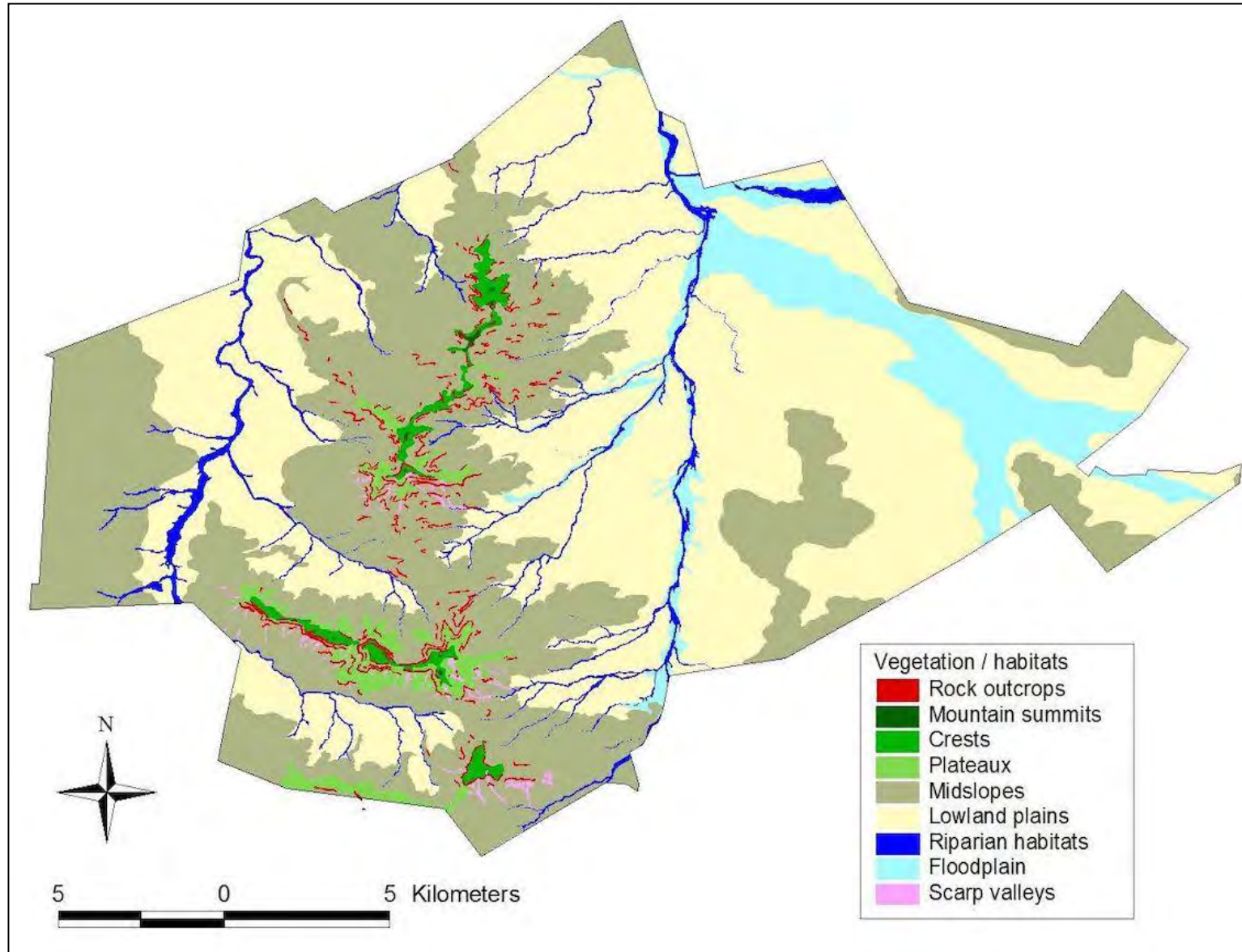


Figure 16: Main habitats of the study area.

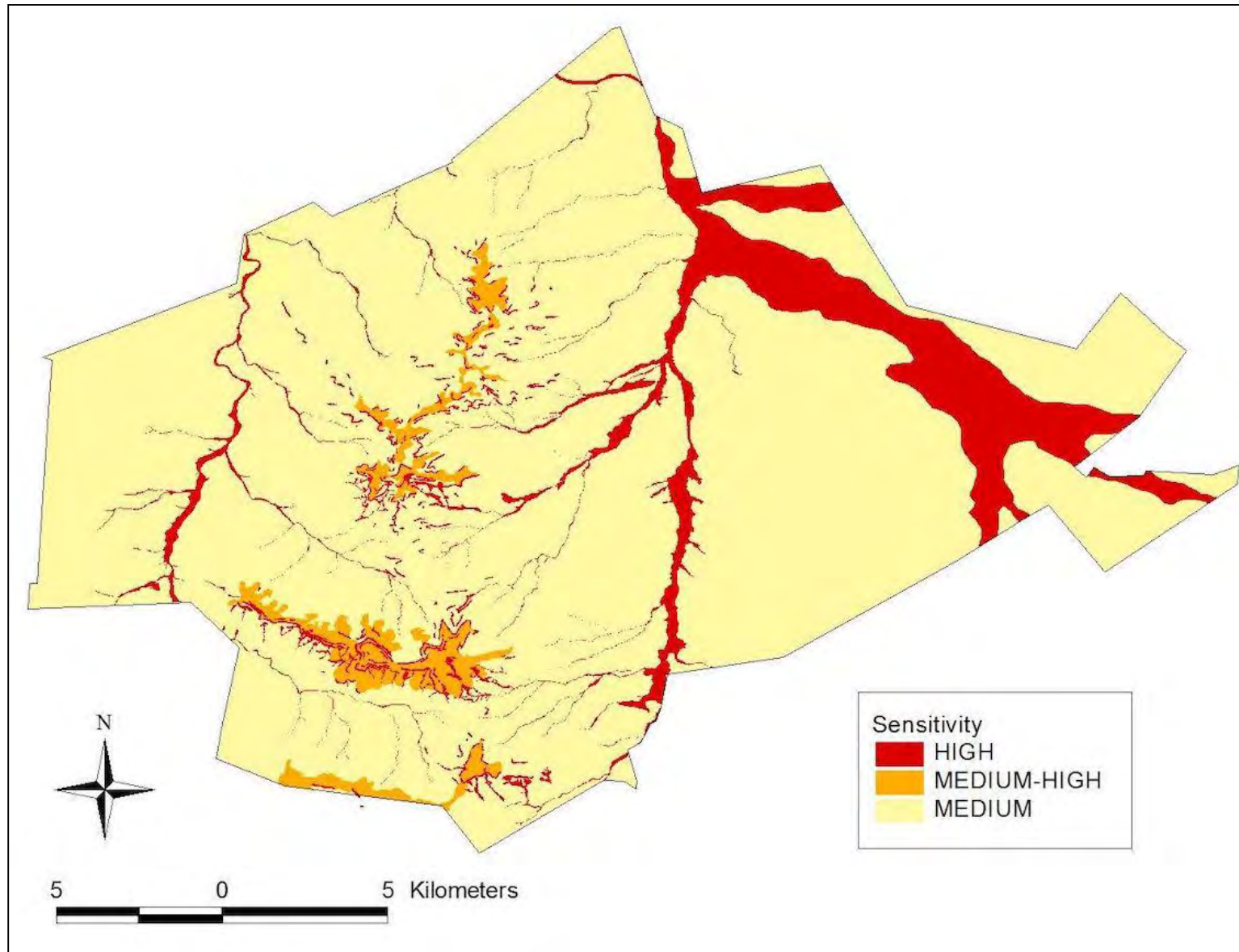


Figure 17: Habitat sensitivity of the study area.

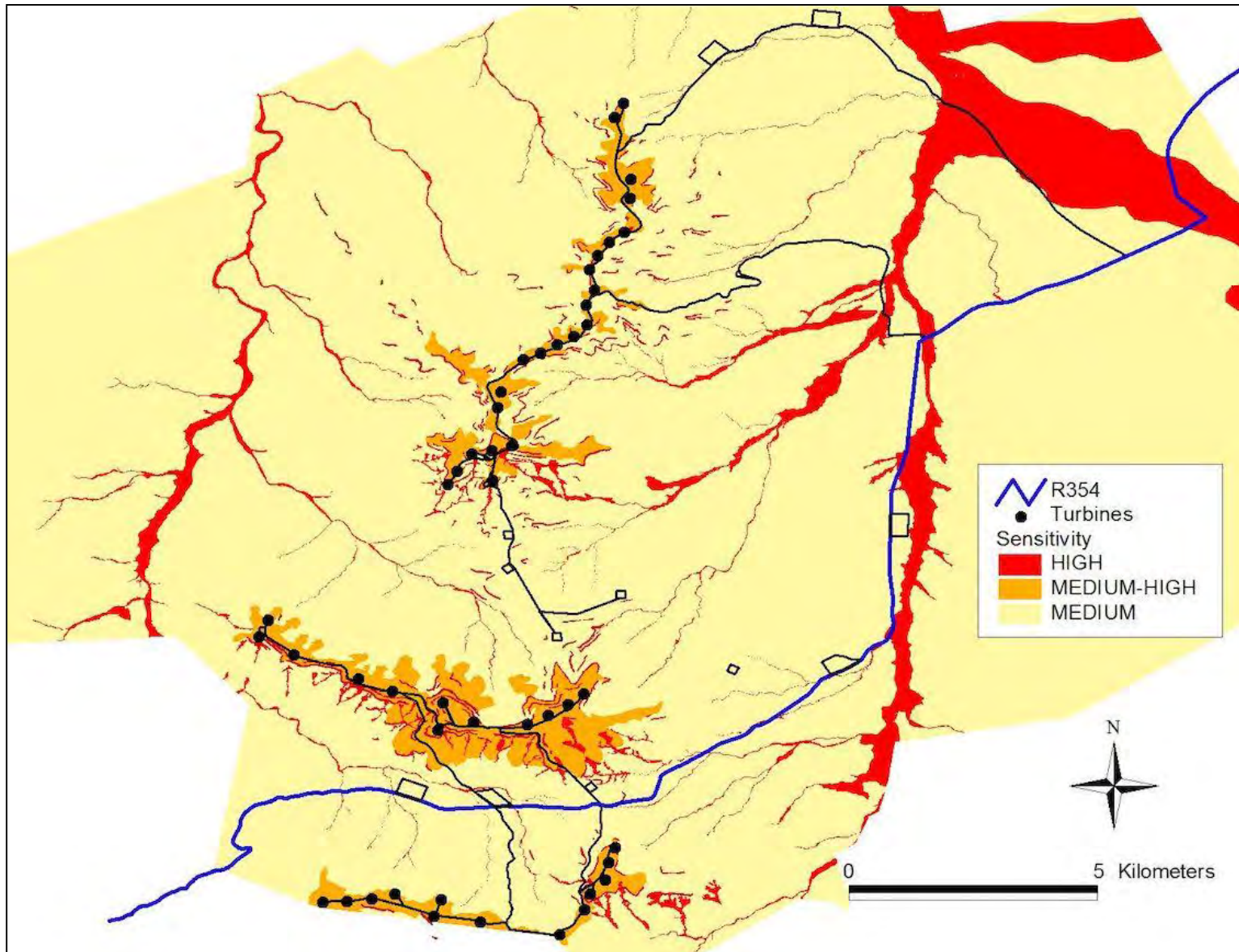


Figure 18: Proposed infrastructure in relation to habitat sensitivity.

DESCRIPTION OF POTENTIAL IMPACTS

Potential issues relevant to impacts on the ecology of the study area include the following:

- Impacts on biodiversity: this includes any impacts on populations of individual species of concern (flora and fauna), including protected species, and on overall species richness. This includes impacts on genetic variability, population dynamics, overall species existence or health and on habitats important for species of concern.
- Impacts on sensitive habitats: this includes impacts on any sensitive or protected habitats, including indigenous grassland and wetland vegetation that leads to direct or indirect loss of such habitat.
- Impacts on ecosystem function: this includes impacts on any processes or factors that maintain ecosystem health and character, including the following:
 - disruption to nutrient-flow dynamics;
 - impedance of movement of material or water;
 - habitat fragmentation;
 - changes to abiotic environmental conditions;
 - changes to disturbance regimes, e.g. increased or decreased incidence of fire;
 - changes to successional processes;
 - effects on pollinators; and
 - increased invasion by alien plants.

Changes to factors such as these may lead to a reduction in the resilience of plant communities and ecosystems or loss or change in ecosystem function.

- Secondary and cumulative impacts on ecology: this includes an assessment of the impacts of the proposed project taken in combination with the impacts of other known projects for the area or secondary impacts that may arise from changes in the social, economic or ecological environment.
- Impacts on the economic use of vegetation: this includes any impacts that affect the productivity or function of ecosystems in such a way as to reduce the economic value to users, e.g. reduction in grazing capacity, loss of harvestable products. It is a general consideration of the impact of a project on the supply of so-called ecosystem goods and services.

Potential sensitive receptors in the general study area

A summary of the potential ecological issues for the study area is as follows (issues assessed by other specialists, e.g. on birds and on freshwater function, are not included here as this has been dealt with by the relevant specialist in those fields):

- Presence of natural vegetation on site, some of which is within Critical Biodiversity Areas. All-natural vegetation on site is vulnerable to disturbance, especially direct habitat loss and habitat fragmentation.
- Presence of dry stream beds and associated riparian vegetation on site, assessed as being sensitive to impacts associated with development as well as being important habitat for various plant and animal species.
- Presence of protected plant species, namely *Hoodia gordonii*, protected according to the National Environmental Management: Biodiversity Act (Act 10 of 2004).
- Potential presence of plant species of conservation concern (SCC). The identity of these species is difficult to determine due to the lack of scientific information of the vegetation and flora of the study area. There have been some general vegetation studies, but knowledge of which species of concern could potentially occur on site is poorly known.
- Presence of various plant species protected according to the Northern Cape Nature Conservation Act (Act 9 of 2009). Most of the species that are likely to be affected have been identified during the field surveys, but the exact number and location of affected plants needs to be determined during a detailed walk-down survey of the final infrastructure footprint.

- Potential presence of two (2) reptile species of concern, namely the Karoo Dwarf Tortoise, listed as Near Threatened, and the Armadillo Girdled Lizard, protected according to the National Environmental Management: Biodiversity Act (Act 10 of 2004).
- Potential presence of various mammal species of concern, including Honey Badger, Black-footed Cat, Leopard and Cape Fox, protected according to the National Environmental Management: Biodiversity Act (Act 10 of 2004). In addition, the Honey Badger is listed as Near Threatened.
- Potential invasion of natural habitats by alien invasive plants, thus causing additional impacts on biodiversity features.

Design Phase Impacts

Direct impacts

Direct impacts include the following:

1. Loss and/or fragmentation of indigenous natural vegetation due to clearing.

Construction Phase Impacts

Direct impacts

Direct impacts include the following:

1. Loss and/or fragmentation of indigenous natural vegetation due to clearing;
2. Loss of individuals of plant species of conservation concern and/or protected plants;
3. Loss of faunal habitat and refugia;
4. Direct mortality of fauna due to machinery, construction and increased traffic;
5. Displacement and/or disturbance of fauna due to increased activity and noise levels;
6. Increased poaching and/or illegal collecting due to improved access to area;
7. Effects on physiological functioning of vegetation due to dust deposition; and
8. Impact on integrity of Critical Biodiversity Areas.

Indirect impacts

Indirect impacts during the construction phase include the following:

1. Establishment and spread of alien invasive plants due to the clearing and disturbance of indigenous vegetation;
2. Changes to behavioural patterns of animals, including possible migration away or towards the project area; and
3. Increased runoff and erosion due to clearing of vegetation, construction of hard surfaces and compaction of surfaces, leading to changes in downslope areas.

Operational Phase Impacts

Direct impacts

Ongoing direct impacts will include the following:

1. Continued disturbance to natural habitats due to general operational activities and maintenance; and
2. Direct mortality of fauna through traffic, illegal collecting, poaching and collisions and/or entanglement with infrastructure.

Indirect impacts

These will include the following:

1. Continued establishment and spread of alien invasive plant species due to the presence of migration corridors and disturbance vectors;
2. Continued runoff and erosion due to the presence of hard surfaces that change the infiltration and runoff properties of the landscape; and
3. Changes to behavioural patterns of animals, including possible migration away or towards the project area.

Decommissioning Phase Impacts

Direct impacts

These will include the following:

1. Loss and disturbance of natural vegetation due to the removal of infrastructure and need for working sites;
2. Direct mortality of fauna due to machinery, construction and increased traffic;
3. Displacement and/or disturbance of fauna due to increased activity and noise levels; and
4. Effects on physiological functioning of vegetation due to dust deposition.

Indirect impacts

These will occur due to renewed disturbance due to decommissioning activities, as follows:

1. Continued establishment and spread of alien invasive plant species due to the presence of migration corridors and disturbance vectors;
2. Changes to behavioural patterns of animals, including possible migration away or towards the project area.

Cumulative impacts

These include the following:

1. Cumulative impacts on indigenous natural vegetation due to clearing;
2. Cumulative impacts on individuals of plant species of conservation concern and/or protected plants;
3. Cumulative impacts on ecological processes;
4. Cumulative impacts on fauna;
5. Cumulative impacts due to establishment and spread of alien invasive plant species;
6. Cumulative impacts due to loss of protected animals; and
7. Cumulative impacts on Critical Biodiversity Areas and conservation planning.

Cumulative impacts

The projects listed in Table 9 have been identified within a 50 km radius of the Rondekop WEF (shown in Figure 19 below) and are included in the Cumulative Impact Assessment. There are 17 projects listed that cover a fairly broad area, mostly to the east, south-east and south of the current project. The combination of all projects together also includes most of the natural environment in this quadrant relative to the current project (see Figure 19).

Table 9: Projects within a 50 km radius of the Rondekop WEF.

NAME	MEGAWATT	STATUS
Brandvalley WEF	140	Approved
Esizayo WEF	140	Approved
Gunstfontein WEF	200	Approved
Hidden Valley (Karusa & Soetwater) WEF	140 each	Preferred bidders. Construction to commence in 2019
Hidden Valley (Greater Karoo) WEF	140	Approved
Kareebosch WEF	140	Approved
Komsberg West and East WEF	140 each	Approved
Kudusberg WEF	325	In process
Maralla WEF (East and West)	140 each	Approved
Perdekraal East WEF	110	Under construction
Perdekraal West WEF	150	Approved
Rietkloof WEF	36	Approved
Roggeveld WEF	140	Preferred bidders. Construction to commence in 2019
Sutherland WEF	140	Approved
Sutherland SEF	10	Approved
Tooverberg WEF	140	In process
Witberg WEF	120	Approved

There are various cumulative impacts that may occur as a result of the combined impact of a number of similar projects in the area, as follows:

1. Loss and/or fragmentation of indigenous natural vegetation due to clearing;
2. Loss of individuals of plant species of conservation concern and/or protected plants;
3. Changes to ecological processes at a landscape level;
4. Mortality, displacement and/or disturbance of fauna;
5. General increase in the spread and invasion of new habitats by alien invasive plant species;
6. Impacts on protected fauna;
7. Effects on the landscape in such a way as to negatively affect Critical Biodiversity Areas.

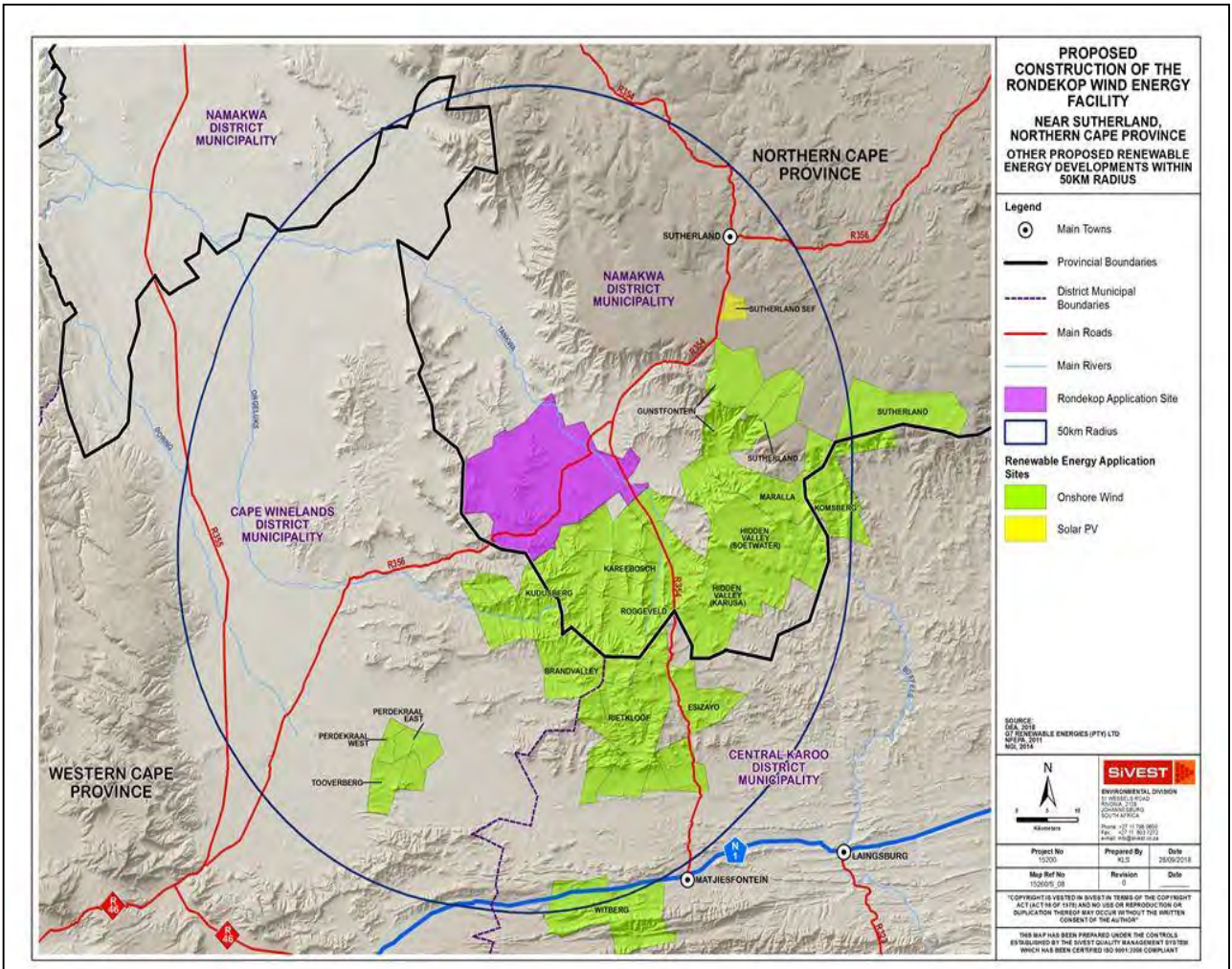


Figure 19: Other proposed renewable energy developments within 50 km radius.

ASSESSMENT OF SIGNIFICANCE OF ECOLOGICAL IMPACTS

Design Phase Impacts

A full assessment of Construction Phase impacts is provided in the next section. Since no impact occurs during the Design Phase of the project, the impact cannot be scored because there is no on-the-ground effect, until construction takes place. Nevertheless, measures taken during the Design Phase of the project can potentially have a significant effect on the nature, extent and intensity of impacts experienced during the Construction Phase.

Impact 1: Loss and/or fragmentation of indigenous natural vegetation due to clearing

Only measures that are implementable at the design phase of the project are discussed and assessed here. Note that the design is an iterative process that takes into account input from various specialists, including those from the study presented in this report. Some proposed modifications to infrastructure locations presented in this report (Proposed layout amendments chapter) have already been implemented. Please refer to the appropriate section for more detail on the proposed amendments.

Table 10: Impact table for Impact 1: Loss and/or fragmentation of indigenous natural vegetation.

Loss and/or fragmentation of indigenous natural vegetation		
Environmental parameter	Indigenous natural vegetation	
Issue/Impact/Environmental Effect/Nature	Loss, degradation or fragmentation of vegetation.	
Extent	The impact will affect natural vegetation on site . Poor design could conceivably affect off-site areas, but this is considered unlikely. Design improvements can reduce the extent of areas that will be affected.	
Probability	If the project is authorized then the impact will definitely happen, although designing the project will not in itself cause any impacts whatsoever.	
Reversibility	Any design decision is fully reversible.	
Irreplaceable loss of resources	Improved design could conceivably reduce the degree to which biodiversity resources are affected.	
Duration	Construction impacts are assessed in the next section as being Permanent . Proposed mitigation measures at the Design Phase will not affect this assessment.	
Cumulative effect	Small design changes are unlikely to reduce the cumulative effect of the current project in combination with similar RE projects in nearby areas.	
Intensity/magnitude	Improved design can possibly reduce the intensity of impacts, although the categorical nature of the impact assessment methodology may be insensitive to incremental improvements in project design.	
Significance rating	Medium negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	N/A	N/A
Probability	N/A	N/A
Reversibility	N/A	N/A
Irreplaceable loss	N/A	N/A
Duration	N/A	N/A

Cumulative effect	N/A	N/A
Intensity/magnitude	N/A	N/A
Significance rating	N/A	N/A
Mitigation measures	<p>It is not possible to completely avoid impacts on indigenous vegetation for this project, although these will be restricted to a footprint of relatively limited extent. The following mitigation measures implementable at the Design Phase would help to ensure more extensive impacts are avoided and/or minimised:</p> <ol style="list-style-type: none"> 1. Keep footprint as small as possible by selecting options that affect a smaller overall area of habitat. This measure has already been implemented through interaction between the design team and specialists. 2. Where possible, cluster infrastructure, rather than dispersing it widely. 3. As far as possible, locate infrastructure within areas that have been previously disturbed or in areas with lower sensitivity scores, taking the ecological sensitivity map into account. This measure has already been implemented through interaction between the design team and specialists. 4. Wherever technically possible, avoid sensitive features and habitats when locating infrastructure. This has already been implemented. 5. Cross streams and other linear features at right angles, where possible, and also near their end-points or where there are natural breaks in the feature. This has been taken into account with the road layouts. 6. Where possible, access roads should be located along existing farm, access and district roads, even if these require upgrading. 	

Construction Phase Impacts

Impact 2: Loss and/or fragmentation of indigenous natural vegetation due to clearing

The regional vegetation type in the broad study area is primarily Koedoesberge-Moordenaars Karoo, classified in the scientific literature as Least Threatened (Mucina *et al.*, 2008) and not listed in the National List of Ecosystems that are Threatened and need of protection (GN1002 of 2011). Any areas of natural habitat within this regional vegetation type are therefore considered to have moderate conservation value. Some infrastructure is located within Critical Biodiversity Areas for the Northern Cape, but the effect of this is assessed separately below.

Vegetation on site is within a very arid region and consists of slow-growing dwarf shrubs, many of which are partially succulent. These species are slow to grow, and individuals are probably much older than they appear from their size. Disturbed areas are not likely to recover to any natural state and clearing must therefore be kept to an absolute minimum to avoid habitat degradation issues.

Habitat loss refers to physical disturbance of habitats through clearing, grading and other permanent to semi-permanent loss or degradation. Loss of habitat on site could lead to loss of biodiversity as well as habitat important for the survival of populations of various species. Habitat fragmentation will occur primarily through the construction of roads. Edge effects related to roads are difficult to quantify or predict, but anything within 50 m of a road is almost certain to be affected by the changed physical conditions.

All infrastructure components will require clearing of vegetation prior to construction. However, the access roads, internal access roads, construction camps and crane pads will cause the greatest extent of vegetation loss. The substations and wind turbines will also require vegetation clearing, but this will be much smaller areas in comparison to the other components. **For all infrastructure components, loss of habitat will occur, but this will be relatively insignificant in comparison to the total area of the vegetation types concerned.**

Table 11: Impact table for Impact 2: Loss and/or fragmentation of indigenous natural vegetation.

Loss and/or fragmentation of indigenous natural vegetation		
Environmental parameter	Indigenous natural vegetation	
Issue/Impact/Environmental Effect/Nature	Loss, degradation or fragmentation of vegetation.	
Extent	The impact will affect natural vegetation on site .	
Probability	If the project is authorized then the impact will definitely happen.	
Reversibility	Within the immediate footprint of the infrastructure (turbine foundations, roads, and substation infrastructure), the impact is effectively Irreversible in human timeframes, since construction of roads and other hard surfaces completely remove vegetation and modify the substrate upon which it grows. In other areas (crane pads, construction camp and disturbed areas adjacent to construction activities) the impact is partially reversible in the sense that secondary vegetation in disturbed areas will probably never resemble the original vegetation found on site.	
Irreplaceable loss of resources	In the context of the vegetation type concerned, which is fairly widespread and has undergone little overall transformation to date, marginal loss of resources will occur and this will be within the footprint of the proposed infrastructure.	
Duration	Within the immediate footprint of the permanent infrastructure (turbine foundations, roads and substation) the impact will be Permanent (mitigation either by man or natural process will not occur in such a way or such a time span that the impact can be considered transient). In other areas (crane pads, construction camp and disturbed areas adjacent to construction activities) the impact will be of long-term duration. The assessment here is for the permanently affected areas.	
Cumulative effect	Medium cumulative impact. Added to existing impacts on natural habitat from activities in the general region as well as the nearby similar RE projects, the current project will cause additional loss of vegetation, the cumulative effect of which will be medium (it will not be negligible, nor insignificant, therefore assessed as medium).	
Intensity/magnitude	Assessing the magnitude of the impact depends on the scale at which it is assessed – if considered at the scale of the constructed infrastructure, then the impact appears to be highly destructive (High intensity), but at the scale of the entire vegetation type, it is virtually insignificant (Low intensity). Taking local vegetation patterns into account, the intensity of the impact is assessed here as being of Medium intensity – the functional integrity of vegetation on site will be compromised to some degree, which can be limited to some extent by implementation of mitigation measures. Proposed mitigation measures will limit the extent of destruction in the sense that areas not permanently altered (crane pads, construction camp and disturbed areas adjacent to construction activities) will be expected to recover to a stable ecological state with time. ²	
Significance rating	Medium negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating

² Note that the impact assessment methodology requires placing a potential impact within a category of extent, probability, duration, etc. There are many cases where mitigation measures will have a clear effect on reducing an impact, but not to the degree that it would result in an assessed impact being placed in a lower category. The impact assessment methodology is categorical in nature and incremental improvements in design and implementation may possibly not lead to a change in the category in which a potential impact is placed. In the current case, mitigation measures can potentially reduce by approximately half the extent of the potential impact (loss of vegetation), which is a significant reduction, but the extent remains “Site”, because there is no lower category. This does not reduce the value of proposed measures, even if it gives the appearance in the assessment that no improvement is realized.

Extent	1 (Site)	1 (Site)
Probability	4 (Definite)	4 (Definite)
Reversibility	4 (Irreversible)	3 (Partly reversible)
Irreplaceable loss	2 (Marginal loss of resources)	2 (Marginal loss of resources)
Duration	4 (Permanent)	3 (Long-term)
Cumulative effect	3 (Medium)	3 (Medium)
Intensity/magnitude	2 (Medium)	1 (low)
Significance rating	-36 (medium negative)	-16 (low negative)
Mitigation measures	<p>It is not possible to completely avoid impacts on indigenous vegetation for this project, although these will be restricted to a footprint of relatively limited extent. The following mitigation measures would help to ensure more extensive impacts are avoided and/or minimised:</p> <ol style="list-style-type: none"> 1. Restrict impact to development footprint only and limit disturbance spreading into surrounding areas. 2. Footprints of turbines, crane pads, construction sites and substation sites should be clearly demarcated. 3. Construct adequate structures at points where roads cross watercourses, either proper stabilized dips in the road or culverts that do not limit the width of natural channels or the natural hydrological function. 4. Ensure all possible steps are taken to limit erosion of surfaces, including proper management of storm-water runoff. 5. Compile a Rehabilitation Plan prior to the commencement of construction. 6. Compile an Alien Plant Management Plan, including monitoring, to ensure minimal impacts on surrounding areas. 7. Access to sensitive areas outside of development footprint should be strictly limited during construction. 	

Impact 3: Impacts on listed or protected plant species

Plant species are especially vulnerable to infrastructure development due to the fact that they cannot move out of the path of the construction activities, but are also affected by overall loss of habitat within which metapopulation dynamics occur (dispersal, recruitment, pollination, etc.).

There is one (1) species protected according to the National Environmental Management: Biodiversity Act, *Hoodia gordonii*, two (2) clumps of which were found on site during the field survey. No additional clumps or individuals were found on site during the detailed walk-through survey of all infrastructure. Neither clump is directly affected by the proposed project.

There are a number of species protected according to the Northern Cape Nature Conservation Act that were recorded on site during the walk-through survey. None of these are threatened species, but are protected according to Provincial legislation. These are listed in a section above in this report (Protected Plants [Northern Cape Nature Conservation Act] on pages 53 – 54).

Table 12: Impact table for impact 3: Loss of individuals of protected plants.

Loss of individuals of protected plants	
Environmental parameter	Protected plants, as per NEM:BA or NCNCA or listed plants
Issue/Impact/Environmental Effect/Nature	Loss of individuals occurring within the footprint of construction.
Extent	The impact will affect local populations or individuals of the affected species, which is at the site scale.
Probability	Based on the list of species that are protected or listed, the impact will definitely happen.

Reversibility	Partly reversible. Where necessary, individuals can be rescued or else cultivated to replace lost specimens, but in many cases the plants are from widespread and/or common species.	
Irreplaceable loss of resources	Marginal loss of resources could occur. The species that are likely to occur on site are likely to be relatively common throughout their range and they have very wide geographical ranges.	
Duration	The impact will be medium-term .	
Cumulative effect	Low cumulative impact. Cumulative effects will not be significant.	
Intensity/magnitude	Low. Loss of a small number of individuals will be insignificant compared to the number that probably occur in nearby natural areas as well as across the entire geographical range of the species.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	4 (Definite)	4 (Definite)
Reversibility	2 (Partly reversible)	2 (Partly reversible)
Irreplaceable loss	2 (Marginal loss of resources)	1 (No loss of resources)
Duration	2 (Medium-term)	2 (Medium-term)
Cumulative effect	2 (Low)	1 (Negligible)
Intensity/magnitude	1 (Low)	1 (Low)
Significance rating	-13 (low negative)	-11 (low negative)
Mitigation measures	<p>A number of protected species were found on site. The following mitigation measures would help to avoid and limit impacts:</p> <ol style="list-style-type: none"> 1. It is a legal requirement to obtain permits for specimens that will be lost. 2. A detailed pre-construction walk-through survey will be required during a favourable season to locate any additional individuals of protected plants. This survey must cover the footprint of all approved infrastructure, including internal access roads (final infrastructure layout). 3. It is possible that some plants lost to the development can be rescued and planted in appropriate places in rehabilitation areas, but the description and appropriateness of such measures must be included in a Plant Rescue Plan. Any such measures will reduce the irreplaceable loss of resources as well as the cumulative effect. Note that Search and Rescue is only appropriate for some species. 4. A Plant Rescue Plan must be compiled to be approved by the appropriate authorities. 	

Impact 4: Loss of faunal habitat and refugia

Construction activities will lead to direct loss of habitat favourable for various faunal species, including sites where mobile fauna would obtain refuge and sedentary fauna would have permanent homes. The total loss of habitat will be a relatively small proportion of the available habitat on site. Loss of habitat could potentially affect all animal species occurring on site, although threatened and protected species are of greater concern. There are two (2) animal species of particular concern for this project, namely the Karoo Dwarf Tortoise and the Armadillo Girdled Lizard, neither of which were seen on site, although they have been assessed as having a probability of occurring there. There are also other more mobile species that are protected by legislation, including the Honey Badger, Black-footed Cat, Leopard and Cape Fox.

Table 13: Impact table for Impact 4: Loss of faunal habitat and refugia.

Loss of faunal habitat and refugia		
Environmental parameter	Mobile fauna of conservation concern (Honey Badger, Black-footed Cat, Leopard, Riverine Rabbit and Cape Fox)	
Issue/Impact/Environmental Effect/Nature	Displacement of individuals.	
Extent	The impact will affect individuals on site and possibly in immediately surrounding areas.	
Probability	The impact may possibly happen.	
Reversibility	Partly reversible with time.	
Irreplaceable loss of resources	No or low loss of resources will occur.	
Duration	The impact will be short-term (construction phase).	
Cumulative effect	Low cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Low. May impact on population processes.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	3 (Probable)	3 (Probable)
Reversibility	3 (Barely reversible)	3 (Barely reversible)
Irreplaceable loss	2 (Marginal)	2 (Marginal)
Duration	4 (Permanent)	3 (Long-term)
Cumulative effect	2 (Low)	2 (Low)
Intensity/magnitude	2 (Medium)	1 (Low)
Significance rating	-30 (medium negative)	-14 (low negative)
Mitigation measures	<ol style="list-style-type: none"> 1. Restrict impact to development footprint only and limit disturbance spreading into surrounding areas. 2. Limit clearing of natural habitat designated as sensitive, especially rocky outcrops, cliffs and riparian habitats, where possible. This has already been applied during the Design phase of the project where attempts have been made to avoid sensitive habitats. 3. All mitigation measures that apply to "Loss and/or fragmentation of indigenous natural vegetation" also apply here. 	

Impact 5: Direct mortality of fauna due to machinery, construction and increased traffic

There is a possibility that animals will be killed by machinery during construction, especially sedentary or relatively sedentary species, and those that move too slowly to move out of the path of construction. This will inevitably lead to mortality of individuals of such animals. There is also a possibility of collisions with vehicles due to increased traffic along roads and within the project area. Faunal mortalities may also be caused by electric fences, ingestion of waste material and/or accidental ensnarement.

Table 14: Impact table for Impact 5: Mortality of fauna.

Mortality of individuals of fauna due to machinery, construction or increased traffic	
Environmental parameter	Fauna
Issue/Impact/Environmental Effect/Nature	Loss of individuals.
Extent	The impact will affect individuals on site.
Probability	The impact will probably happen to some extent.
Reversibility	Completely reversible. Impact is reversible with mitigation measures.
Irreplaceable loss of resources	Marginal loss of resources will occur.
Duration	The impact will be short-term (during construction phase only).
Cumulative effect	Negligible cumulative impact.
Intensity/magnitude	Low. Barely perceptible impact on population processes.

Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	3 (Probable))	2 (Possible))
Reversibility	1 (Completely reversible)	1 (Completely reversible)
Irreplaceable loss	2 (Marginal)	2 (Marginal)
Duration	1 (Short-term)	1 (Short-term)
Cumulative effect	1 (Negligible)	1 (Negligible)
Intensity/magnitude	1 (Low)	1 (Low)
Significance rating	-9 (low negative)	-8 (low negative)
Mitigation measures	<p>The following mitigation measures would help to avoid or limit impacts:</p> <ol style="list-style-type: none"> 1. Access to sensitive areas outside of development footprint should not be permitted during construction. 2. Speed limits should be set for all roads on site, as well as access roads to the site. Strict enforcement of speed limits should occur – install speed control measures, such as speed humps, if necessary. 3. Night driving should be strictly limited and, where absolutely required, lower speed limits should apply for night driving. 4. Pre-construction walk-through in front of construction must be undertaken to move any individual animals, such as tortoises, prior to construction. 5. No dogs or other pets should be allowed on site, except those confined to landowners' dwellings. 6. Personnel on site should undergo environmental induction training, including the need to abide by speed limits, the increased risk of collisions with wild animals on roads in rural areas. 7. If electric fences are to be constructed at construction camp sites, these should be erected according to the standards of Nature Conservation authorities. 8. Proper waste management must be implemented, ensuring no toxic or dangerous substances are accessible to wildlife. This should also apply to stockpiles of new and used materials to ensure that they do not become a hazard. 	

Impact 6: Displacement of mobile terrestrial fauna

Construction activities, loss of habitat, noise, dust and general activity associated with the construction phase of the project are likely to cause all mobile species to move away from the site. Mobile species of conservation concern that could potentially be affected by the proposed project are as follows:

1. Honey Badger,
2. Black-footed Cat,
3. Leopard,
4. Cape Fox, and
5. Grey Rhebok.

All these species are mobile terrestrial species with a large home range and the ability to travel long distances in short periods of time. Individuals may be locally displaced, but this will have little effect on the overall range of the species nor is it expected that any overall impacts will result from local displacement.

Table 15: Impact table for Impact 6: Displacement of terrestrial fauna.

Displacement of individuals of mobile terrestrial fauna

Environmental parameter	Mobile fauna of conservation concern (Honey Badger, Black-footed Cat, Leopard, Cape Fox and Grey Rhebok)	
Issue/Impact/Environmental Effect/Nature	Displacement of individuals.	
Extent	The impact will affect individuals on site and possibly in immediately surrounding areas.	
Probability	The impact may possibly happen.	
Reversibility	Partly reversible with time.	
Irreplaceable loss of resources	No or low loss of resources will occur.	
Duration	The impact will be short-term (construction phase).	
Cumulative effect	Low cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Low. May impact on population processes.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	2 (Possible)	2 (Possible)
Reversibility	2 (Partly reversible)	2 (Partly reversible)
Irreplaceable loss	1 (None)	1 (None)
Duration	1 (Short-term)	1 (Short-term)
Cumulative effect	1 (Low)	1 (Low)
Intensity/magnitude	1 (Low)	1 (Low)
Significance rating	-8 (low negative)	-8 (low negative)
Mitigation measures	<ol style="list-style-type: none"> 1. Restrict impact to development footprint only and limit disturbance spreading into surrounding areas. 2. Access to sensitive areas outside of development footprint should not be permitted during construction. 3. Adhere to speed limits – install speed control measures, such as speed humps, if necessary 4. No hunting of protected species. 5. Personnel to be undergo induction and be educated about protection status of species, including distinguishing features to be able to identify protected species. 6. Report any mortality of protected species to conservation authorities (Northern Cape Nature Conservation, Tel.: 053 807 7300) 	

Impact 7: Increased poaching and/or illegal collecting due to increased access to the area

The site is in a relatively remote area with moderately low access to the public. More importantly, access to mountainous areas is limited due to it being on private land. There is therefore a relatively low risk of opportunistic or targeted poaching of plants or animals. The construction of roads into the project area and the increased amount of traffic from outside areas will increase the opportunity for poaching or illegal collecting.

From a botanical perspective, there are a number of plants in succulent or geophyte groups that are attractive to collectors. There are also animals, such as lizards and tortoises that may be attractive to collectors or vulnerable to opportunistic collection. Many of these groups are protected under national and/or provincial legislation, but this does not necessarily prevent ill-informed or determined collectors.

Poaching of animals or plants for meat or medicinal purposes is a separate risk that is also more likely to occur where physical access is created.

Table 16: Impact table for Impact 7: Increased poaching and illegal collecting.

Increased poaching and/or illegal collection of plants and animals
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Environmental parameter	Any plants and/or animals that are attractive to collectors and/or poachers	
Issue/Impact/Environmental Effect/Nature	Loss of individuals / populations.	
Extent	The impact will affect individuals on site.	
Probability	The impact may possibly happen.	
Reversibility	Partly reversible with time.	
Irreplaceable loss of resources	Low to marginal loss of resources will occur.	
Duration	The impact will be permanent (duration of the life of the roads).	
Cumulative effect	Medium cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Medium. May impact on population processes.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	2 (Possible)	2 (Possible)
Reversibility	2 (Partly reversible)	2 (Partly reversible)
Irreplaceable loss	2 (Low)	2 (Low)
Duration	4 (Permanent)	4 (Permanent)
Cumulative effect	2 (Low)	1 (Low)
Intensity/magnitude	2 (Low)	1 (Low)
Significance rating	-26 (low negative)	-12 (low negative)
Mitigation measures	<ol style="list-style-type: none"> 1. Personnel to be educated about protection status of species, including distinguishing features, to be able to identify protected species. 2. Implement strict access control for the site. 3. No hunting / collecting of protected species. 4. Report any illegal collection to conservation authorities (Northern Cape Nature Conservation, Tel.: 053 807 7300). 	

Impact 8: Effects on physiological functioning of vegetation due to dust deposition

There is a high probability during construction that dust will be created that will settle on surrounding vegetation. This will be due to earth-moving equipment as well as vehicles moving around on site as well as into and out of the site. There will be a definite increase in the amount of traffic on access roads to the site that will also affect surrounding areas.

Dust deposited on vegetation directly screens incoming radiation as well as affects stomatal gas-exchange. The combined effect is a reduction in fitness of affected vegetation which will lead to reduced potential growth rates, damage to leaves, and possibly reduced ability to resist pathogens.

In addition to direct effects on the vegetation, there is also a possibility that grazing animals will be affected through a reduction in palatability of plants, and increased silica on surfaces of edible plants that will possibly affect dental wear-and-tear.

Table 17: Impact table for Impact 8: Vegetation damage due to dust deposition.

Impaired physiological functioning of vegetation due to increased dust deposition.	
Environmental parameter	Vegetation
Issue/Impact/Environmental Effect/Nature	Dust deposition, resulting in reduced physiological fitness of plants / vegetation.
Extent	The impact will affect vegetation on site and in all areas with access roads leading to site.
Probability	The impact will almost certainly happen.
Reversibility	Partly reversible with time.
Irreplaceable loss of resources	Low to marginal loss of resources will occur.

Duration	The impact will be permanent (duration of the life of the roads) for access roads (although only subject to high traffic volumes during construction, and short-term for construction areas.	
Cumulative effect	Medium cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Medium. May impact on population processes.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	2 (Local)	2 (Local)
Probability	4 (Definite)	3 (Probable)
Reversibility	2 (Partly reversible)	2 (Partly reversible)
Irreplaceable loss	2 (Low)	2 (Low)
Duration	1 (Short-term)	1 (Short-term)
Cumulative effect	3 (Medium)	2 (Low)
Intensity/magnitude	2 (Medium)	1 (Low)
Significance rating	-28 (low negative)	-12 (low negative)
Mitigation measures	<ol style="list-style-type: none"> 1. No speeding on access roads – install speed control measures, such as speed humps, if necessary, and penalties for non-compliance. 2. Excessive dust can be controlled by using appropriate dust-control measures. 	

Impact 9: Impact on integrity of Critical Biodiversity Areas

Significant proportions of the site are included in Critical Biodiversity Areas for the Northern Cape. This includes two small areas within CBA1 (Irreplaceable) areas that, according to the layout plan, will be minimally affected by the project, and a significant part of the site that is within a CBA2 (Important) area. Currently, a single turbine (Turbine 25) and less than 300 m of road is proposed on the very edge of one CBA1 area – this is not excessive and will have no discernible effect on the functioning of the CBA1 area. There are also some infrastructure options within another CBA1 area, namely Substation 5 (on very edge), Construction Camp 3 and Construction Camp 4 (both next to existing gravel road). These options have all been considered on the basis of local ecological patterns and recommendations made on that basis.

The Northern Cape Critical Biodiversity Area Map, published in 2016 (Holness & Oosthuysen 2016) derives CBAs from the earlier Namakwa District Biodiversity Sector Plan (Desmet & Marsh 2008). On the basis that there was limited biodiversity information for some parts of the province, including the current site, general correlations between biophysical parameters and known biodiversity patterns were used to define the CBAs. This included the fact that there is a perceived general increase in local diversity, as well as increased likelihood of encountering plant species of special concern, as elevation increases. This means that higher elevation areas generally have higher biodiversity value, although the specific location of such areas of high value were not known with great confidence. To accommodate this pattern and the low certainty, a proportion of all higher elevation areas were allocated by regional planners to CBA2 areas according to an algorithm that seeks a least-cost outcome for preserving biodiversity, i.e. the least amount of land space for preserving the greatest amount of area of biodiversity importance, as well as meeting specific conservation targets. The net result is that CBA2 areas on site may be identical in character to other natural areas on site that are not included in a CBA based on limited biodiversity information available for the site. Data collected in the field for this project (at the location of all turbines, substation options, and construction camp options) support the observation that there is no significant floristic difference on site between areas included within CBA2 areas and those outside of these designated areas. Since no particular unique features have been targeted for protection, rather a general pattern in the landscape, complete exclusion of the project from CBA2 areas is not justified. If necessary, similar habitat on other ridges within the general area could be targeted for conservation purposes.

All infrastructure components will require clearing of vegetation prior to construction. However, the access roads, internal access roads, substation and turbine bases (foundations) will cause local permanent loss of vegetation, although not of significant extent in comparison to the entire extent of affected regional vegetation.

Table 18: Impact table for Impact 9: Reduction of integrity of CBAs.

Impact on integrity of CBAs		
Environmental parameter	Critical Biodiversity Area	
Issue/Impact/Environmental Effect/Nature	Loss, degradation or fragmentation of vegetation.	
Extent	The impact will affect natural vegetation on site, but affects defined CBAs that extend regionally.	
Probability	If the project is authorised then the impact will definitely happen.	
Reversibility	As discussed for "Loss of natural vegetation", irreversible in human timeframes against the currently mapped target areas. If it is assumed that adequate areas of similar habitat will remain after construction of the project (which has been suggested for this project from the data that has been collected in the field) then there is a possibility that CBAs could be redefined to include new areas that are not currently included within CBAs. On the basis of this assumption, it is possible (but difficult) to reverse some of the loss of areas within CBAs. It should also be taken into account that the absolute area (in hectares) is very small compared to the overall amount of area included within CBAs.	
Irreplaceable loss of resources	Marginal loss of resources will occur within the footprint of the proposed infrastructure since vegetation clearing is required prior to installation of infrastructure, but the overall loss of resources relative to the entire CBA is less significant.	
Duration	Within the immediate footprint of the permanent infrastructure (turbine foundations, roads and substation) the impact will be Permanent (mitigation either by man or natural process will not occur in such a way or such a time span that the impact can be considered transient). In other areas (crane pads, construction camp and disturbed areas adjacent to construction activities) the impact will be of long-term duration. The assessment here is for the permanently affected areas.	
Cumulative effect	Medium cumulative impact. Added to existing impacts on natural habitat from activities in the general region as well as the nearby similar RE projects, the current project will cause additional loss of vegetation, the cumulative effect of which will be medium.	
Intensity/magnitude	Medium. Taking local vegetation patterns into account, the intensity of the impact is assessed here as being of Medium intensity – the functional integrity of vegetation on site will be compromised to some degree, which can be limited to some extent by implementation of mitigation measures. (See more detailed commentary under Impact 2).	
Significance rating	Medium negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Local)	1 (Local)
Probability	4 (Definite)	4 (Definite)
Reversibility	3 (Barely reversible)	3 (Barely reversible)
Irreplaceable loss	2 (Marginal)	2 (Marginal)
Duration	4 (Permanent)	4 (Permanent)
Cumulative effect	3 (Medium)	2 (Low)
Intensity/magnitude	2 (Medium)	2 (Medium)
Significance rating	-34 (medium negative)	-32 (medium negative)
Mitigation measures	The following mitigation measures are proposed to reduce the potential impact on areas of conservation value on site (CBAs): <ol style="list-style-type: none"> 1. Minimise area of construction within CBA1 areas (this has already been done as much as possible as part of the project design process). 2. All mitigation measures suggested for Impact 1 (Loss and/or fragmentation of indigenous natural vegetation) apply to this potential impact. 	

Impact 10: Establishment and spread of declared weeds and alien invader plants due to the clearing and disturbance of indigenous vegetation

Major factors contributing to invasion by alien invader plants includes *inter alia* high disturbance (such as clearing for construction activities) and negative grazing practices (Zachariades *et al.* 2005). Exotic species are often more prominent near infrastructural disturbances than further away (Gelbard & Belnap 2003, Watkins *et al.*, 2003).

Consequences of this may include:

1. loss of indigenous vegetation;
2. change in vegetation structure leading to change in various habitat characteristics;
3. change in plant species composition;
4. change in soil chemical properties;
5. loss of sensitive habitats;
6. loss or disturbance to individuals of rare, endangered, endemic and/or protected species;
7. fragmentation of sensitive habitats;
8. change in flammability of vegetation, depending on alien species;
9. hydrological impacts due to increased transpiration and runoff; and
10. impairment of wetland function.

No existing populations of alien plants were seen on site, but areas of farm infrastructure were not investigated during the field survey. There is a high possibility that alien plants could be introduced to areas within the footprint of the proposed activities from surrounding areas in the absence of control measures. The potential consequences may be of moderate seriousness for affected natural habitats. Control measures could prevent the impact from occurring. These control measures are relatively standard and well-known.

Table 19: Impact table for Impact 10: Establishment and spread of declared weeds.

Establishment and spread of declared weeds		
Environmental parameter	Vegetation and habitat	
Issue/Impact/Environmental Effect/Nature	Loss of habitat due to invasion by alien plants	
Extent	The impact will affect habitat on site and possibly in immediately surrounding areas.	
Probability	The impact will probably happen in the absence of control measures.	
Reversibility	Partly reversible in the absence of control measures. Completely reversible if mitigation measures applied. Preventative measures will stop the impact from occurring.	
Irreplaceable loss of resources	Marginal to significant loss of resources will occur. Uncontrolled invasion can affect all nearby natural habitats.	
Duration	The impact will be long-term.	
Cumulative effect	Medium cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Medium. Severe invasion can alter the functioning of natural ecosystems.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	3 (Probable)	2 (Possible)
Reversibility	2 (Partly)	2 (Partly)
Irreplaceable loss	3 (Significant)	2 (Marginal)
Duration	3 (Long-term)	3 (Long-term)
Cumulative effect	3 (Medium)	2 (Low)
Intensity/magnitude	2 (Medium)	1 (Low)
Significance rating	-30 (medium negative)	-12 (low negative)
Mitigation measures	It is possible to avoid impacts due to alien plant invasions by undertaking the following mitigation measures:	

	<ol style="list-style-type: none"> 1. Compile and implement an alien management plan, which highlights control priorities and areas and provides a programme for long-term control. 2. Undertake regular monitoring to detect alien invasions early so that they can be controlled, as per the Alien Management Plan. 3. Implement control measures, as per the Alien Management Plan.
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Impact 11: Changes to behavioural patterns of animals, including possible migration away or towards the project area

The increased human presence and/or construction operations will increase noise levels as well as light levels at night. The increased human presence, elevated noise and light levels, loss of animal habitat and compaction of soils may alter the behavioural patterns of some animals. Some of these changes may favour certain species and negatively affect others and consequently change the composition of the animal communities. Some of these changes could possibly increase levels of predation. Territorial species such as steenbok, grey duiker and klipspringer will be negatively affected as well as species that live or move in the soil. These species might undergo a local reduction in their population size.

Table 20: Impact table for impact 11: Changes in behavioural patterns of animals.

Changes in behavioural patterns of fauna		
Environmental parameter	Mobile fauna	
Issue/Impact/Environmental Effect/Nature	Displacement of individuals or changes to community structure.	
Extent	The impact will affect individuals on site and possibly in immediately surrounding areas.	
Probability	The impact may possibly happen.	
Reversibility	Partly reversible with time.	
Irreplaceable loss of resources	No or low loss of resources will occur.	
Duration	The initial impact will be short-term (construction phase).	
Cumulative effect	Low cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Low. May impact on population processes.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	2 (Possible)	2 (Possible)
Reversibility	2 (Partly reversible)	2 (Partly reversible)
Irreplaceable loss	1 (None)	1 (None)
Duration	1 (Long-term)	1 (Short-term)
Cumulative effect	1 (Low)	1 (Low)
Intensity/magnitude	1 (Low)	1 (Low)
Significance rating	-8 (low negative)	-8 (low negative)
Mitigation measures	<ol style="list-style-type: none"> 1. Access to sensitive areas outside of development footprint should not be permitted during construction. 2. Personnel to be educated about environmental sensitivities and issues on site. 3. Appropriate lighting should be installed to minimize impacts on nocturnal animals, as per visual specialist assessment. 4. Construction activities should not be undertaken at night. 5. Noise and light pollution should be managed according to guidelines from the noise specialist study and SANS noise standards. 	

Impact 12: Increased runoff and erosion due to clearing of vegetation, construction of hard surfaces and compaction of surfaces, leading to changes in downslope areas

Increased erosion (water and wind) and water run-off will be caused by the clearing of indigenous vegetation, creation of new hard surfaces and compaction of soil. The internal access roads will be the main source of disturbance and erosion if not properly constructed and provided with water run-off structures. The construction site, substation site and crane pads will furthermore be levelled and compacted causing additional run-off and erosion. Increased run-off and erosion could affect hydrological processes in the area and will change water and silt discharge into drainage lines and streams.

Table 21: Impact table for Impact 12: Increased runoff and erosion.

Increased runoff and erosion		
Environmental parameter	Vegetation and habitat	
Issue/Impact/Environmental Effect/Nature	Runoff and erosion	
Extent	The impact will affect habitat on site.	
Probability	The impact will probably happen in the absence of control measures.	
Reversibility	Partly reversible in the absence of control measures. Completely reversible if mitigation measures applied. Preventative measures will stop the impact from occurring.	
Irreplaceable loss of resources	Marginal to significant loss of resources will occur. Uncontrolled erosion can affect all downslope natural habitats.	
Duration	The impact will be long-term.	
Cumulative effect	Medium cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Medium. Severe erosion can locally alter the functioning of natural ecosystems and cause additional loss of vegetation.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	3 (Probable)	2 (Possible)
Reversibility	2 (Partly)	2 (Partly)
Irreplaceable loss	3 (Significant)	2 (Marginal)
Duration	3 (Long-term)	3 (Long-term)
Cumulative effect	3 (Medium)	2 (Low)
Intensity/magnitude	2 (Medium)	1 (Low)
Significance rating	-30 (medium negative)	-12 (low negative)
Mitigation measures	<p>It is possible to avoid impacts due to erosion by undertaking the following mitigation measures:</p> <ol style="list-style-type: none"> 1. Compile and implement a stormwater management plan, which highlights control priorities and areas and provides a programme for long-term control. 2. Undertake regular monitoring to detect erosion features early so that they can be controlled. 3. Implement control measures. 4. Construct proper culverts, bridges and/or crossings at drainage-line crossings, and other attenuation devices to limit overland flow, where necessary. 	

Operational Phase impacts

Impact 13: Continued disturbance to natural habitats due to general operational activities and maintenance

During the operational phase of the project, there will be continuous activity on site, including normal operational activities, maintenance and monitoring. There may also be minor additional construction. Rehabilitation of various

sites, such as the construction camps, will also take place. These activities all have the potential to cause additional direct and/or indirect damage to natural habitat and vegetation.

Table 22: Impact table for Impact 13: Continued disturbance of indigenous natural vegetation.

Loss and/or fragmentation of indigenous natural vegetation		
Environmental parameter	Indigenous natural vegetation	
Issue/Impact/Environmental Effect/Nature	Loss or degradation of vegetation.	
Extent	The impact will affect natural vegetation on site.	
Probability	Continued disturbance will probably happen.	
Reversibility	Partly reversible, on condition no additional vegetation clearing takes place unless for maintenance purposes.	
Irreplaceable loss of resources	Marginal loss of resources will occur adjacent to the footprint of the proposed infrastructure since this is the most likely location of operational activities.	
Duration	The impact will be long-term (will continue or last for the entire operational life of the project)	
Cumulative effect	Medium cumulative impact. Added to existing impacts on natural habitat from activities on site, will cause additional loss of vegetation, the cumulative effect of which will be medium.	
Intensity/magnitude	Medium. The quality, use and integrity of vegetation on site will be compromised to some degree, which can be limited to some extent by implementation of mitigation measures.	
Significance rating	Medium negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	3 (Probable)	3 (Probable)
Reversibility	2 (Partly reversible)	2 (Partly reversible)
Irreplaceable loss	2 (Marginal loss of resources)	2 (Marginal loss of resources)
Duration	3 (Long-term)	3 (Long-term)
Cumulative effect	3 (Medium)	3 (Medium)
Intensity/magnitude	2 (Medium)	1 (Low)
Significance rating	-28 (low negative)	-14 (low negative)
Mitigation measures	<p>The following mitigation measures would help to limit impacts:</p> <ol style="list-style-type: none"> 1. No additional clearing of vegetation should take place without a proper assessment of the environmental impacts and authorization from relevant authorities, unless for maintenance purposes, in which case all reasonable steps should be taken to limit damage to natural areas. 2. No driving of vehicles off-road. 3. Implement Alien Plant Management Plan, including monitoring, to ensure minimal impacts on surrounding areas. 4. Access to sensitive areas outside of development footprint should not be permitted during operation. 5. Surface runoff and erosion must be properly controlled and any issues addressed as quickly as possible. 	

Impact 14: Direct mortality of fauna through traffic, illegal collecting, poaching and collisions and/or entanglement with infrastructure

There are various animal species of particular concern for this project, including the Karoo Dwarf Tortoise and the Armadillo Girdled Lizard. There are also other more mobile species that are protected by legislation, including the Honey Badger, Black-footed Cat, Leopard and Cape Fox. It is possible that individuals of these species may suffer mortality or

removal of individuals through road kills, encounters with infrastructure, illegal hunting, illegal collecting (especially for the tortoise and lizard) and possible damage to habitats.

Table 23: Impact table for Impact 14: Mortality of fauna during operation.

Loss of individuals of animal species of concern		
Environmental parameter	Fauna, including those of conservation concern (Honey Badger, Black-footed Cat, Leopard, and Cape Fox)	
Issue/Impact/Environmental Effect/Nature	Mortality of individuals due to secondary effects.	
Extent	The impact will affect individuals on site and possibly in immediately surrounding areas.	
Probability	The impact may possibly happen.	
Reversibility	Partly reversible with time.	
Irreplaceable loss of resources	Low loss of resources will occur.	
Duration	The impact will be long-term (operation phase).	
Cumulative effect	Low cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Medium. May impact on population processes.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	2 (Possible)	2 (Possible)
Reversibility	2 (Partly reversible)	2 (Partly reversible)
Irreplaceable loss	2 (Marginal)	1 (None)
Duration	3 (Long-term)	3 (Long-term)
Cumulative effect	2 (Low)	2 (Low)
Intensity/magnitude	2 (Medium)	1 (Low)
Significance rating	-24 (low negative)	-11 (low negative)
Mitigation measures	<ol style="list-style-type: none"> 1. Personnel and vehicles should be restricted to access, internal roads and no off-road driving should occur. 2. No speeding on access roads – install speed control measures, such as speed humps, if necessary 3. No illegal collecting of any individuals, particularly the Armadillo Girdled Lizard. 4. No hunting of protected species or hunting of any other species without a valid permit. 5. Personnel to be educated about protection status of species, including distinguishing features to be able to identify protected species. 6. Prevent unauthorised access to the site – project roads provide access to remote areas that were not previously easily accessible for illegal collecting or hunting. 	

Impact 15: Continued establishment and spread of alien invasive plant species due to the presence of migration corridors and disturbance vectors

The presence of disturbed surfaces on site creates ecological edges and corridors along which alien species can travel and become established.

Table 24: Impact table for Impact 15: Continued establishment and spread of declared weeds.

Continued establishment and spread of declared weeds	
Environmental parameter	Vegetation and habitat
Issue/Impact/Environmental Effect/Nature	Loss of habitat due to invasion by alien plants

Extent	The impact will affect habitat on site and possibly in immediately surrounding areas.	
Probability	The impact will probably happen in the absence of control measures.	
Reversibility	Partly reversible in the absence of control measures. Completely reversible if mitigation measures applied. Preventative measures will stop the impact from occurring.	
Irreplaceable loss of resources	Marginal to significant loss of resources will occur. Uncontrolled invasion can affect all nearby natural habitats.	
Duration	The impact will be long-term.	
Cumulative effect	Medium cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Medium. Severe invasion can alter the functioning of natural ecosystems.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	3 (Probable)	2 (Possible)
Reversibility	2 (Partly)	1 (Completely)
Irreplaceable loss	3 (Significant)	2 (Marginal)
Duration	3 (Long-term)	3 (Long-term)
Cumulative effect	3 (Medium)	2 (Low)
Intensity/magnitude	2 (Medium)	1 (Low)
Significance rating	-30 (medium negative)	-11 (low negative)
Mitigation measures	<p>It is possible to avoid impacts due to alien plant invasions by undertaking the following mitigation measures:</p> <ol style="list-style-type: none"> 1. Compile and implement an alien management plan, which highlights control priorities and areas and provides a programme for long-term control. 2. Undertake regular monitoring to detect alien invasions early so that they can be controlled. 3. Implement control measures. 4. Do NOT use any alien plants during rehabilitation. 	

Impact 16: Continued runoff and erosion due to the presence of hard surfaces that change the infiltration and runoff properties of the landscape

Increased erosion (water and wind) and water run-off will be caused by the clearing of indigenous vegetation, creation of new hard surfaces and compaction of soil. The internal access roads will be the main source of disturbance and erosion if not properly constructed and provided with water run-off structures. The construction site, substation site and crane pads will furthermore be levelled and compacted causing additional run-off and erosion. Increased run-off and erosion could affect hydrological processes in the area and will change water and silt discharge into drainage lines and streams.

Table 25: Impact table for Impact 16: Increased runoff and erosion.

Increased runoff and erosion	
Environmental parameter	Vegetation and habitat
Issue/Impact/Environmental Effect/Nature	Runoff and erosion
Extent	The impact will affect habitat on site.
Probability	The impact will probably happen in the absence of control measures.
Reversibility	Partly reversible in the absence of control measures. Completely reversible if mitigation measures applied. Preventative measures will stop the impact from occurring.
Irreplaceable loss of resources	Marginal to significant loss of resources will occur. Uncontrolled erosion can affect all downslope natural habitats.

Duration	The impact will be long-term.	
Cumulative effect	Medium cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Medium. Severe erosion can locally alter the functioning of natural ecosystems and cause additional loss of vegetation.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	3 (Probable)	2 (Possible)
Reversibility	2 (Partly)	2 (Completely)
Irreplaceable loss	3 (Significant)	2 (Marginal)
Duration	3 (Long-term)	3 (Long-term)
Cumulative effect	3 (Medium)	2 (Low)
Intensity/magnitude	2 (Medium)	1 (Low)
Significance rating	-30 (medium negative)	-12 (low negative)
Mitigation measures	<p>It is possible to avoid impacts due to erosion by undertaking the following mitigation measures:</p> <ol style="list-style-type: none"> 1. Compile and implement a stormwater management plan, which highlights control priorities and areas and provides a programme for long-term control. 2. Undertake regular monitoring to detect erosion features early so that they can be controlled. 3. Implement control measures. 4. Construct proper culverts, bridges and/or crossings at drainage-line crossings, and other attenuation devices to limit overland flow. 	

Impact 17: Changes to behavioural patterns of animals, including possible migration away or towards the project area

The increased human presence and/or construction operations will increase noise levels as well as light levels at night. The increased human presence, elevated noise and light levels, loss of animal habitat and compaction of soils may alter the behavioural patterns of some animals. Some of these changes may favour certain species and negatively affect others and consequently change the composition of the animal communities. Some of these changes could possibly increase levels of predation. Territorial species such as steenbok, grey duiker and klipspringer will be negatively affected as well as species that live or move in the soil. These species might undergo a local reduction in their population size.

Table 26: Impact table for Impact 17: Changes in behavioural patterns of animals.

Changes in behavioural patterns of fauna		
Environmental parameter	Mobile fauna	
Issue/Impact/Environmental Effect/Nature	Displacement of individuals or changes to community structure.	
Extent	The impact will affect individuals on site and possibly in immediately surrounding areas.	
Probability	The impact may possibly happen.	
Reversibility	Partly reversible with time.	
Irreplaceable loss of resources	No or low loss of resources will occur.	
Duration	The impact will be long-term (duration of the project).	
Cumulative effect	Low cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Low. May impact on population processes.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	2 (Possible)	2 (Possible)

Reversibility	2 (Partly reversible)	2 (Partly reversible)
Irreplaceable loss	1 (None)	1 (None)
Duration	3 (Long-term)	3 (Long-term)
Cumulative effect	1 (Low)	1 (Low)
Intensity/magnitude	1 (Low)	1 (Low)
Significance rating	-10 (low negative)	-10 (low negative)
Mitigation measures	<ol style="list-style-type: none"> 1. Personnel to be educated about environmental sensitivities and issues on site. 2. Appropriate lighting should be installed to minimize impacts on nocturnal animals, as per assessment by visual specialist. 3. Routine maintenance activities should not be undertaken at night. 4. Noise and light pollution should be managed according to guidelines from the noise specialist study and visual specialist assessment respectively. 	

Decommissioning Phase impacts

It is expected that the project will operate for a minimum of twenty to twenty-five years or more (a typical planned life-span for a project of this nature). Decommissioning will probably require a series of steps resulting in the removal of equipment from the site and rehabilitation of footprint areas. It is possible that the site could be returned to a rural nature, but it is unlikely that natural vegetation would become established at disturbed locations on site for a very long time thereafter. The reality is that it is not possible to determine at this stage whether rehabilitation measures will be implemented or not or what the future plans for the site would be nor is it possible at this stage to determine what surrounding land pressures would be. These uncertainties make it difficult to undertake any assessment to determine possible impacts of decommissioning. It is recommended that a closure and rehabilitation plan be compiled near to the stage but in advance of when decommissioning is planned, and that this would be required to be implemented prior to closure of the project. Possible impacts are described below.

Impact 18: Loss and disturbance of natural vegetation due to the removal of infrastructure and need for working sites

During the decommissioning phase of the project, there will be a flurry of activity on site over a period of time, similar to during the construction phase, including dismantling and removal of equipment and rehabilitation. There may also be minor additional construction. Rehabilitation of various sites will also take place. These activities all have the potential to cause additional direct and/or indirect damage to natural habitat and vegetation.

Table 27: Impact table for Impact 18: Disturbance of indigenous natural vegetation.

Loss and/or fragmentation of indigenous natural vegetation	
Environmental parameter	Indigenous natural vegetation
Issue/Impact/Environmental Effect/Nature	Loss or degradation of vegetation.
Extent	The impact will affect natural vegetation on site.
Probability	Continued disturbance will probably happen.
Reversibility	Partly reversible, on condition no additional vegetation clearing takes place.
Irreplaceable loss of resources	Marginal loss of resources will occur adjacent to the footprint of the proposed infrastructure since this is the most likely location of operational activities.
Duration	The impact will be medium-term (until rehabilitation has succeeded in establishing perennial vegetation cover)
Cumulative effect	Medium cumulative impact. Added to existing impacts on natural habitat from activities on site, will cause additional loss of vegetation, the cumulative effect of which will be medium.

Intensity/magnitude	Medium. The quality, use and integrity of vegetation on site will be compromised to some degree, which can be limited to some extent by implementation of mitigation measures.	
Significance rating	Medium negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	3 (Probable)	3 (Probable)
Reversibility	2 (Partly reversible)	2 (Partly reversible)
Irreplaceable loss	2 (Marginal loss of resources)	2 (Marginal loss of resources)
Duration	2 (Medium-term)	2 (Medium-term)
Cumulative effect	3 (Medium)	2 (Low)
Intensity/magnitude	2 (Medium)	1 (Low)
Significance rating	-26 (low negative)	-12 (low negative)
Mitigation measures	<p>The following mitigation measures would help to limit impacts:</p> <ol style="list-style-type: none"> 1. No additional clearing of vegetation should take place without a proper assessment of the environmental impacts and authorization from relevant authorities. 2. No driving of vehicles off-road. 3. Implement Alien Plant Management Plan, including monitoring, to ensure minimal impacts on surrounding areas. 4. Access to sensitive areas outside of development footprint should not be permitted during operation. 5. Surface runoff and erosion must be properly controlled and any issues addressed as quickly as possible. 	

Impact 19: Direct mortality of fauna due to machinery, decommissioning and increased traffic

It is possible that individuals of species of concern, as well as other species, may suffer mortality or removal of individuals through road kills, encounters with infrastructure, illegal hunting, illegal collecting (especially for the tortoise and lizard) and possible damage to habitats. The animal species of particular concern for this project include the Karoo Dwarf Tortoise and the Armadillo Girdled Lizard. There are also other more mobile species that are protected by legislation, including the Honey Badger, Black-footed Cat, Leopard and Cape Fox.

Table 28: Impact table for Impact 19: Mortality of fauna during decommissioning.

Loss of individuals of animal species of concern		
Environmental parameter	Fauna, including those of conservation concern (Honey Badger, Black-footed Cat, Leopard, and Cape Fox)	
Issue/Impact/Environmental Effect/Nature	Mortality of individuals due to secondary effects.	
Extent	The impact will affect individuals on site and possibly in immediately surrounding areas.	
Probability	The impact may possibly happen.	
Reversibility	Partly reversible with time.	
Irreplaceable loss of resources	Low loss of resources will occur.	
Duration	The impact will be short-term (decommissioning phase).	
Cumulative effect	Low cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Low. May impact on population processes, but is likely to be barely perceptible.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	2 (Possible)	2 (Possible)
Reversibility	2 (Partly reversible)	2 (Partly reversible)

Irreplaceable loss	2 (Marginal)	1 (None)
Duration	1 (short-term)	1 (short-term)
Cumulative effect	2 (Low)	2 (Low)
Intensity/magnitude	1 (Low)	1 (Low)
Significance rating	-10 (low negative)	-9 (low negative)
Mitigation measures	<ol style="list-style-type: none"> 1. Personnel and vehicles to avoid sensitive habitats. 2. No speeding on access roads – install speed control measures, such as speed humps, if necessary 3. No illegal collecting of any individuals, particularly the Armadillo Girdled Lizard. 4. No hunting of protected species or hunting of any other species without a valid permit. 5. Personnel to be educated about protection status of species, including distinguishing features to be able to identify protected species. 6. Report any sightings to conservation authorities. 7. Prevent unauthorised access to the site – project roads provide access to remote areas that were not previously easily accessible for illegal collecting or hunting. 	

Impact 20: Displacement and/or disturbance of fauna due to increased activity and noise levels

Decommissioning and rehabilitation activities may lead to loss of habitat, noise, dust and general activity that are likely to cause all mobile species to move away from the site. Mobile species of conservation concern that could potentially be affected by the proposed project are as follows:

1. Honey Badger,
2. Black-footed Cat,
3. Leopard,
4. Cape Fox,
5. Grey Rhebok.

All these species are mobile terrestrial species with a large home range and the ability to travel long distances in short periods of time. Individuals may be locally displaced, but this will have little effect on the overall range of the species nor is it expected that any overall impacts will result from local displacement.

Table 29: Impact table for Impact 20: Displacement of terrestrial fauna.

Displacement of individuals of mobile terrestrial fauna		
Environmental parameter	Mobile fauna of conservation concern (Honey Badger, Black-footed Cat, Leopard, Cape Fox and Grey Rhebok)	
Issue/Impact/Environmental Effect/Nature	Displacement of individuals.	
Extent	The impact will affect individuals on site and possibly in immediately surrounding areas.	
Probability	The impact may possibly happen.	
Reversibility	Partly reversible with time.	
Irreplaceable loss of resources	No or low loss of resources will occur.	
Duration	The impact will be short-term (decommissioning phase).	
Cumulative effect	Low cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Low. May impact on population processes.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	2 (Possible)	2 (Possible)
Reversibility	2 (Partly reversible)	2 (Partly reversible)

Irreplaceable loss	1 (None)	1 (None)
Duration	1 (Short-term)	1 (Short-term)
Cumulative effect	1 (Low)	1 (Low)
Intensity/magnitude	1 (Low)	1 (Low)
Significance rating	-8 (low negative)	-8 (low negative)
Mitigation measures	<ol style="list-style-type: none"> 1. Restrict impact to development footprint only and limit disturbance spreading into surrounding areas. 2. No speeding on access roads – install speed control measures, such as speed humps, if necessary 3. No hunting of protected species. 4. Personnel to be educated about protection status of species, including distinguishing features to be able to identify protected species. 5. Report any sitings to conservation authorities. 	

Impact 21: Effects on physiological functioning of vegetation due to dust deposition

There is a moderate risk during decommissioning that dust will be created that will settle on surrounding vegetation. This will be due to earth-moving equipment as well as vehicles moving around on site as well as into and out of the site. There will be a definite increase in the amount of traffic on access roads to the site that will also affect surrounding areas.

Table 30: Impact table for Impact 21: Vegetation damage due to dust deposition.

Impaired physiological functioning of vegetation due to increased dust deposition.		
Environmental parameter	Vegetation	
Issue/Impact/Environmental Effect/Nature	Dust deposition, resulting in reduced physiological fitness of plants / vegetation.	
Extent	The impact will affect vegetation on site and in all areas with access roads leading to site.	
Probability	The impact will almost certainly happen.	
Reversibility	Partly reversible with time.	
Irreplaceable loss of resources	Low to marginal loss of resources will occur.	
Duration	The impact will be of short-term duration for access roads (only subject to high traffic volumes during decommissioning).	
Cumulative effect	Medium cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Medium. May impact on population processes.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	2 (Local)	2 (Local)
Probability	4 (Definite)	3 (Probable)
Reversibility	2 (Partly reversible)	2 (Partly reversible)
Irreplaceable loss	2 (Low)	2 (Low)
Duration	1 (Short-term)	1 (Short-term)
Cumulative effect	3 (Medium)	2 (Low)
Intensity/magnitude	2 (Medium)	1 (Low)
Significance rating	-28 (low negative)	-12 (low negative)
Mitigation measures	<ol style="list-style-type: none"> 1. No speeding on access roads – install speed control measures, such as speed humps, if necessary, and penalties for non-compliance. 2. Excessive dust can be controlled by using appropriate dust-control measures. 	

Impact 22: Continued establishment and spread of alien invasive plant species due to the presence of migration corridors and disturbance vectors

The presence of disturbed surfaces on site creates ecological edges and corridors along which alien species can travel and become established.

Table 31: Impact table for Impact 22: Continued establishment and spread of declared weeds.

Continued establishment and spread of declared weeds		
Environmental parameter	Vegetation and habitat	
Issue/Impact/Environmental Effect/Nature	Loss of habitat due to invasion by alien plants	
Extent	The impact will affect habitat on site and possibly in immediately surrounding areas.	
Probability	The impact will probably happen in the absence of control measures.	
Reversibility	Partly reversible in the absence of control measures. Completely reversible if mitigation measures applied. Preventative measures will stop the impact from occurring.	
Irreplaceable loss of resources	Marginal to significant loss of resources will occur. Uncontrolled invasion can affect all nearby natural habitats.	
Duration	The impact will be short-term.	
Cumulative effect	Medium cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Medium. Severe invasion can alter the functioning of natural ecosystems.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	3 (Probable)	2 (Possible)
Reversibility	2 (Partly)	2 (Partly)
Irreplaceable loss	3 (Significant)	2 (Marginal)
Duration	3 (Long-term)	1 (Short-term)
Cumulative effect	3 (Medium)	2 (Low)
Intensity/magnitude	2 (Medium)	1 (Low)
Significance rating	-30 (medium negative)	-9 (low negative)
Mitigation measures	<p>It is possible to avoid impacts due to alien plant invasions by undertaking the following mitigation measures:</p> <ol style="list-style-type: none"> 1. Implement an alien management plan, which highlights control priorities and areas and provides a programme for long-term control. 2. Undertake regular monitoring to detect alien invasions early so that they can be controlled. Post-decommissioning monitoring should continue for an appropriate length of time to ensure that future problems are avoided. The required time-period should be indicated in the Alien Invasive Management Plan. 3. Do NOT use any alien plants during any rehabilitation that may be required. 	

Impact 23: Changes to behavioural patterns of animals, including possible migration away or towards the project area

The increased human presence and/or decommissioning operations will increase noise levels as well as light levels at night. The increased human presence, elevated noise and light levels, loss of animal habitat and compaction of soils may alter the behavioural patterns of some animals. Some of these changes may favour certain species and negatively affect others and consequently change the composition of the animal communities. Some of these changes could possibly increase levels of predation. Territorial species such as steenbok, grey duiker and klipspringer will be negatively

affected as well as species that live or move in the soil. These species might undergo a local reduction in their population size.

Table 32: Impact table for Impact 23: Changes in behavioural patterns of animals.

Changes in behavioural patterns of fauna		
Environmental parameter	Mobile fauna	
Issue/Impact/Environmental Effect/Nature	Displacement of individuals or changes to community structure.	
Extent	The impact will affect individuals on site and possibly in immediately surrounding areas.	
Probability	The impact may possibly happen.	
Reversibility	Partly reversible with time.	
Irreplaceable loss of resources	No or low loss of resources will occur.	
Duration	The initial impact will be short-term (decommissioning phase).	
Cumulative effect	Low cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Low. May impact on population processes.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	1 (Site)	1 (Site)
Probability	2 (Possible)	2 (Possible)
Reversibility	2 (Partly reversible)	2 (Partly reversible)
Irreplaceable loss	1 (None)	1 (None)
Duration	1 (Long-term)	1 (Short-term)
Cumulative effect	1 (Low)	1 (Low)
Intensity/magnitude	1 (Low)	1 (Low)
Significance rating	-8 (low negative)	-8 (low negative)
Mitigation measures	<ol style="list-style-type: none"> 1. Access to sensitive areas outside of infrastructure footprint should not be permitted during decommissioning. 2. Personnel to be educated about environmental sensitivities and issues on site. 3. Appropriate lighting should be installed to minimize impacts on nocturnal animals. 4. Project decommissioning activities should not be undertaken at night. 5. Noise and light pollution should be managed according to guidelines from the noise specialist study and visual specialist respectively. 6. No dangerous pits, trenches, etc. should remain on site after rehabilitation. 	

Cumulative impacts

It must be noted that the cumulative assessment is based on a worst case scenario and the assumption that all projects will be developed. However, it is unlikely that all the projects in the area will be developed due to the competitive nature of the REIPPPP.

Impact 24: Cumulative impacts on indigenous natural vegetation

The regional terrestrial vegetation types in the broad study area are listed as Least Threatened and generally have large areas. Loss of habitat will definitely occur for each project, each of which will be a small area in comparison to the total area of the vegetation type. The total loss of habitat due to a number of projects together will be greater than for any single project, so a cumulative effect will occur. However, the area lost in total will be small compared to the total area of the vegetation type concerned. Of more concern is the total degree of fragmentation and/or edge effects due to the combination of all projects, which will be much more significant than gross loss of habitat, measured in hectares. Direct loss of habitat will not result in a change in the conservation status of the vegetation types, but overall degradation due to fragmentation effects may be a greater cause for concern. The cumulative effect will therefore be low for vegetation loss, but possibly significant for fragmentation. In addition, the current project is located in a rural area with the no existing infrastructure nearby, as is the case with all the other proposed projects. This will fundamentally change the character of this area in terms of its remoteness and natural state. However, this has been discussed and assessed as part of the Visual Impact Assessment as well as the proposed developments location in a the Komsberg REDZ.

Table 33: Impact table for Impact 24: Cumulative impacts on natural vegetation.

Loss and/or fragmentation of indigenous natural vegetation	
Environmental parameter	Indigenous natural vegetation
Issue/Impact/Environmental Effect/Nature	Loss, degradation and/or fragmentation of indigenous natural vegetation.
Extent	The impact will affect natural vegetation in a broad area (within 50 km of the site) and is rated as local/district .
Probability	Loss and/or disturbance of vegetation will definitely happen for all of the projects if all are developed.
Reversibility	In all projects, loss of vegetation is effectively irreversible within the immediate footprint of permanent infrastructure, since construction of roads and other hard surfaces completely removes vegetation and modifies the substrate upon which it grows. For all the projects, in other areas (crane pads, construction camp and disturbed areas adjacent to construction activities) the impact is partially reversible in the sense that secondary vegetation in disturbed areas will probably never resemble the original vegetation found on site.
Irreplaceable loss of resources	For each project, there will locally be marginal to significant loss of resources. Assessed over a wider area (the combined footprint of all projects), there will probably only be marginal loss of resources (in relation to all biodiversity resources within the area).
Duration	Within the immediate footprint of the permanent infrastructure (turbine foundations, roads and substation) the impact will be Permanent (mitigation either by man or natural process will not occur in such a way or such a time span that the impact can be considered transient). In other areas (crane pads, construction camp and disturbed areas adjacent to construction activities) the impact will be of long-term duration. The assessment here is for the permanently affected areas.
Cumulative effect	Medium cumulative impact. Added to existing impacts on natural habitat from activities on site, will cause additional loss of vegetation, the cumulative effect of which will be medium.
Intensity/magnitude	Medium . At the very minimum, the projects together will alter the quality, use and integrity of vegetation in the area, but the system (vegetation) will continue to function in a moderately modified way and maintain general integrity.

Significance rating	Medium negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	2 (District)	2 (District)
Probability	4 (Definite)	4 (Definite)
Reversibility	4 (Irreversible)	4 (Irreversible)
Irreplaceable loss	2 (Marginal loss of resources)	2 (Marginal loss of resources)
Duration	4 (Permanent)	4 (Permanent)
Cumulative effect	3 (Medium)	2 (Low)
Intensity/magnitude	2 (Medium)	2 (Medium)
Significance rating	-38 (medium negative)	-36 (medium negative)
Mitigation measures	All projects should adhere to the site-specific recommendations of the ecologists to ensure that all facilities mitigate impacts where possible. The Rondekop WEF is to adhere to the mitigation measures proposed in this report.	

Impact 25: Cumulative impacts on plant species of concern and protected plant species

There are various plant species of conservation concern and protected plant species that may occur in the study area, all of which are relatively widespread. A distinction is made here between protected species, which are often widespread, and threatened species, which are often rare. Constructing the current project as well as all other renewable energy projects increases the likelihood of individuals being affected, but unless large numbers of individuals are directly affected, there will only be small to moderate cumulative effects. In principle, no development should allow loss of populations of threatened species, so the assessment undertaken below is for protected species (although effects on threatened species are also discussed).

Table 34: Impact table for Impact 25: Loss of individuals of threatened and protected plants.

Loss of individuals of protected plants	
Environmental parameter	Protected plants, as per NEM:BA or NCNCA or listed plants
Issue/Impact/Environmental Effect/Nature	Loss of individuals occurring within the footprint of construction.
Extent	The impact will affect local populations or individuals of the affected species. The large number of projects taken together make this a regional effect.
Probability	Based on the list of species that are protected or listed, the impact is certain to happen to protected plants and probable for threatened plants.
Reversibility	Partly reversible. Where necessary, individuals can be rescued or else cultivated to replace lost specimens. Unfortunately, this is probably not feasible for threatened plants, which means the impact is barely reversible / irreversible for such species.
Irreplaceable loss of resources	Marginal loss of resources could occur for <u>protected</u> plants and significant loss of resources for <u>threatened</u> plants. The protected species that are likely to occur on site (for all sites) are mostly relatively common throughout their range and they have very wide geographical ranges. With a number of projects, however, the chances of <u>threatened</u> species being affected increases.
Duration	The impact will be long-term for protected plants (for the life of the project) and possibly permanent for threatened plants.
Cumulative effect	Medium cumulative impact. Based on the species that will be affected, which mostly have wide geographical ranges, the cumulative effects will be minor.
Intensity/magnitude	Possibly medium for <u>protected</u> plants and very high for <u>threatened</u> plants. Loss of some individuals will be insignificant compared to the number that probably occur in nearby natural areas.
Significance rating	Low negative impact expected.

	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	2 (District)	2 (District)
Probability	4 (Definite)	4 (Definite)
Reversibility	2 (Partly reversible)	2 (Partly reversible)
Irreplaceable loss	2 (Marginal loss of resources)	2 (Marginal loss of resources)
Duration	3 (Long-term)	2 (Medium-term)
Cumulative effect	3 (Medium)	2 (Low)
Intensity/magnitude	2 (Medium)	2 (Medium)
Significance rating	-32 (medium negative)	-28 (low negative)
Mitigation measures	<p>The following mitigation measures would help to avoid and limit impacts:</p> <ol style="list-style-type: none"> 1. It is a legal requirement to obtain permits for specimens that will be lost. 2. Undertake a detailed pre-construction walk-through survey will be required during a favourable season to locate any additional individuals of protected plants. This survey must cover the footprint of all approved infrastructure, including internal access roads. 3. A Plant Rescue Plan must be compiled to be approved by the appropriate authorities. 4. Where large populations of affected species of high value are encountered, consideration should be given to shifting infrastructure to avoid such areas. 5. All projects should adhere to the site-specific recommendations of the ecologists to ensure that all facilities mitigate impacts where possible. The Rondekop WEF is to adhere to the mitigation measures proposed in this report. 	

Impact 26: Cumulative impacts on ecological processes

There are various ecological processes that may be affected at a landscape level by the presence of multiple projects. This includes obvious processes, such as migration, pollination and dispersal, but also more difficult to interpret factors, such as spatial heterogeneity, community composition and environmental gradients, that can become disrupted when landscapes are disturbed at a high level. Disturbance can alter the pattern of variation in the structure or function of ecosystems. Fragmentation is the breaking up of a habitat, ecosystem, or land-use type into smaller parcels. An important consequence of repeated, random clearing is that contiguous cover can break down into isolated patches. This happens when the area cleared exceed a critical level and landscapes start to become disconnected. Spatially heterogenous patterns can be interpreted as individualistic responses to environmental gradients and lead to natural patterns in the landscape. Disrupting gradients and creating disturbance edges across wide areas is very disruptive of natural processes and will lead to fundamental changes in ecosystem function.

Table 35: Impact table for Impact 26: Cumulative impacts on ecological processes.

Disruption of landscape-level ecological processes	
Environmental parameter	Landscape-level ecological processes
Issue/Impact/Environmental Effect/Nature	Disruption, disturbance or alteration of ecological processes
Extent	The large number of projects taken together make this a regional effect.
Probability	Based on the number and the nature of the projects (mostly wind-energy projects), the impact may possibly happen.
Reversibility	Partly reversible, where disruptions to specific processes can be identified and rectified.
Irreplaceable loss of resources	Significant loss of resources could potentially occur, but it is more likely that marginal loss of resources will happen.

Duration	The impact will be long-term to permanent, depending on the process and the specific impact.	
Cumulative effect	Medium cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Based on the nature and number of projects and the ecological process affected, the impact is most likely to be of medium intensity.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	2 (District)	2 (District)
Probability	2 (Possible)	2 (Possible)
Reversibility	2 (Partly reversible)	2 (Partly reversible)
Irreplaceable loss	3 (Significant loss of resources)	2 (Marginal loss of resources)
Duration	3 (Long-term)	2 (Medium-term)
Cumulative effect	3 (Medium)	2 (Low)
Intensity/magnitude	2 (Medium)	2 (Medium)
Significance rating	-30 (medium negative)	-24 (low negative)
Mitigation measures	The following mitigation measures would help to understand impacts: 1. All projects should adhere to the site-specific recommendations of the ecologists to ensure that all facilities mitigate impacts where possible. The Rondekop WEF is to adhere to the mitigation measures proposed in this report.	

Impact 27: Cumulative impacts on fauna

Construction activities, loss of habitat, noise, dust and general activity associated with the construction phase of the project are likely to cause all mobile species to move away from the area. This effect will be increased if there are a number of projects being constructed at the same time or in quick succession, so the effect is likely to be cumulative. However, the geographical ranges of the species of concern is wide and it is considered that the significance of the effect will be low in the long-term, although probably significant during the combined construction phase of the projects. It is possible that some species will be more significantly negatively affected than others, especially shy species, territorial species that get displaced, or those with large territories that get shrunk. It is also possible that some species will benefit from the increased presence of humans and will migrate into the area. This will possibly cause additional shifts in other species that are affected by the increase in numbers or new species.

Table 36: Impact table for Impact 27: Cumulative impacts on fauna.

Cumulative impacts on fauna		
Environmental parameter	Fauna	
Issue/Impact/Environmental Effect/Nature	Loss of individuals and habitats due to various factors, changes in behaviour, migration away from disturbance.	
Extent	Fauna in the general area of all RE projects being considered will be affected, rated as district .	
Probability	The impact will probably happen to some extent.	
Reversibility	Impact is partly reversible with mitigation measures.	
Irreplaceable loss of resources	Marginal loss of resources will occur.	
Duration	The impact will be long-term (for the duration of the projects).	
Cumulative effect	Medium cumulative impact.	
Intensity/magnitude	Potentially medium intensity. Population processes likely to continue to function in a moderately modified way with general integrity maintained.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	2 (District)	2 (District)
Probability	3 (Probable))	3 (Probable))
Reversibility	2 (Partly reversible)	2 (Partly reversible)

Irreplaceable loss	2 (Marginal)	2 (Marginal)
Duration	3 (Long-term)	3 (Long-term)
Cumulative effect	3 (Medium)	2 (Low)
Intensity/magnitude	2 (Medium)	2 (Medium)
Significance rating	-30 (medium negative)	-28 (low negative)
Mitigation measures	All projects should adhere to the site-specific recommendations of the ecologists to ensure that all facilities mitigate impacts where possible. The Rondekop WEF is to adhere to the mitigation measures proposed in this report.	

Impact 28: Cumulative impacts due to spread of declared weeds and alien invader plants

There is a moderate possibility that alien plants could be introduced to areas within the footprint of the proposed infrastructure from surrounding areas in the absence of control measures. The greater the number of projects, the more likely this effect will happen; therefore, the effect is cumulative. For the current site, the impact is predicted to be low due to the current absence of invasive species on site and the high ability to control any additional impact. The significance will therefore be low, especially if control measures are implemented. However, the increased overall disturbance of the landscape will create opportunities and, if new invasions are not controlled, can create nodes that spread to new locations due to the heightened disturbance levels.

Table 37: Impact table for Impact 28: Cumulative impacts due to the establishment and spread of declared weeds.

Establishment and spread of declared weeds		
Environmental parameter	Vegetation and habitat	
Issue/Impact/Environmental Effect/Nature	Loss or degradation of habitat due to invasion by alien plants	
Extent	Habitat in the general area of all RE projects being considered will be affected, rated as district .	
Probability	The impact will probably happen in the absence of control measures.	
Reversibility	Partly reversible in the absence of control measures. Completely reversible if mitigation measures applied. Preventative measures will stop the impact from occurring.	
Irreplaceable loss of resources	Marginal to significant loss of resources will occur. Uncontrolled invasion can affect all nearby natural habitats.	
Duration	The impact will be long-term.	
Cumulative effect	Medium cumulative impact. Cumulative effects will be minor.	
Intensity/magnitude	Medium. Severe invasion can alter the functioning of natural ecosystems.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	2 (District)	2 (District)
Probability	3 (Probable)	2 (Possible)
Reversibility	2 (Partly)	1 (Completely)
Irreplaceable loss	3 (Significant)	2 (Marginal)
Duration	3 (Long-term)	3 (Long-term)
Cumulative effect	3 (Medium)	2 (Low)
Intensity/magnitude	2 (Medium)	1 (Low)
Significance rating	-32 (medium negative)	-12 (low negative)
Mitigation measures	All projects should adhere to the site-specific recommendations of the ecologists to ensure that all facilities mitigate impacts where possible. The Rondekop WEF is to adhere to the mitigation measures proposed in this report.	

Impact 29: Cumulative impacts due to loss of protected animals

There are various animal species protected according to National legislation that occur in the geographical area covered by the combined projects. Some of these animals may be vulnerable to secondary impacts, such as hunting, road kill and illegal collecting (the Armadillo Girdled Lizard may be particularly vulnerable to this). The greater the number of projects, the more likely this effect will happen; therefore, the effect is cumulative. However, in all cases, the geographical distribution of each species is much wider than the combined project areas. The significance will therefore be low, especially if control measures are implemented.

Table 38: Impact table for Impact 29: Cumulative impacts on protected fauna.

Mortality of protected fauna		
Environmental parameter	Protected fauna	
Issue/Impact/Environmental Effect/Nature	Loss of individuals and habitats due to various factors, changes in behaviour, migration away from disturbance.	
Extent	Fauna in the general area of all RE projects being considered will be affected, rated as district .	
Probability	The impact will probably happen to some extent.	
Reversibility	Impact is partly reversible with mitigation measures.	
Irreplaceable loss of resources	Marginal loss of resources will occur.	
Duration	The impact will be long-term (for the duration of the projects).	
Cumulative effect	Medium cumulative impact.	
Intensity/magnitude	Potentially medium intensity. Population processes likely to continue to function in a moderately modified way with general integrity maintained.	
Significance rating	Low negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	2 (District)	2 (District)
Probability	3 (Probable))	3 (Probable))
Reversibility	2 (Partly reversible)	2 (Partly reversible)
Irreplaceable loss	2 (Marginal)	2 (Marginal)
Duration	3 (Long-term)	3 (Long-term)
Cumulative effect	3 (Medium)	2 (Low)
Intensity/magnitude	2 (Medium)	2 (Medium)
Significance rating	-30 (medium negative)	-28 (low negative)
Mitigation measures	All projects should adhere to the site-specific recommendations of the ecologists to ensure that all facilities mitigate impacts where possible. The Rondekop WEF is to adhere to the mitigation measures proposed in this report.	

Impact 30: Cumulative impacts on CBAs and conservation planning

Significant proportions of the site and surrounding sites are included in Critical Biodiversity Areas for the Northern Cape. Disruption of these areas means that conservation planners have to find alternative sites to include in future CBAs according to an algorithm that seeks a least-cost outcome for preserving biodiversity, i.e. the least amount of land space for preserving the greatest amount of area of biodiversity importance, as well as meeting specific conservation targets. At some point, the loss of suitable sites leads to a situation where it is no longer possible to plan effective conservation networks or the cost of doing so increases due to a lack of choice. The higher the density of similar projects in a uniform area, the less chance there is of finding sites suitable for conservation that contain all the attributes that are desired to be conserved, including both ecological processes and ecological patterns. However, at the current stage there is sufficient CBA that can protect these ecological processes while still allowing development to occur as a result this cumulative impact is low.

Table 39: Impact table for Impact 30: Reduction of integrity of CBAs.

Impact on integrity of CBAs	
Environmental parameter	Critical Biodiversity Area

Issue/Impact/Environmental Effect/Nature	Loss, degradation or fragmentation of areas of vegetation that have been categorised as falling within CBA1, CBA2 or ESA areas.	
Extent	The impact will affect natural vegetation on site, but affects defined CBAs that extend regionally, effectively affecting conservation planning for the entire Province.	
Probability	Based on the location of other Renewable Energy Projects as well as the Northern Cape CBA map, it is definite that areas within CBAs will be affected.	
Reversibility	In all projects, loss of vegetation is effectively irreversible within the immediate footprint of permanent infrastructure, since construction of roads and other hard surfaces completely removes vegetation and modifies the substrate upon which it grows. For all the projects, in other areas (crane pads, construction camp and disturbed areas adjacent to construction activities) the impact is partially reversible in the sense that secondary vegetation in disturbed areas will probably never resemble the original vegetation found on site.	
Irreplaceable loss of resources	For each individual project, marginal loss of resources will occur within the footprint of the proposed infrastructure since vegetation clearing is required prior to installation of infrastructure, but the overall loss of resources relative to the entire CBA is less significant.	
Duration	Within the immediate footprint of the permanent infrastructure (turbine foundations, roads and substation) the impact will be Permanent (mitigation either by man or natural process will not occur in such a way or such a time span that the impact can be considered transient). In other areas (crane pads, construction camp and disturbed areas adjacent to construction activities) the impact will be of long-term duration. The assessment here is for the permanently affected areas.	
Cumulative effect	Medium cumulative impact. Added to existing impacts on natural habitat from activities in the general region as well as the nearby similar RE projects, the current project will cause additional loss of vegetation, the cumulative effect of which will be medium.	
Intensity/magnitude	Medium. The functional integrity of vegetation on site will be compromised to some degree (especially in the sense that the quality, integrity and functionality of CBA areas will be affected, which can be limited to some extent by implementation of mitigation measures.	
Significance rating	Medium negative impact expected.	
	Pre-mitigation impact rating	Post-mitigation impact rating
Extent	3 (Province)	3 (Province)
Probability	4 (Definite)	4 (Definite)
Reversibility	3 (Barely reversible)	3 (Barely reversible)
Irreplaceable loss	2 (Marginal)	2 (Marginal)
Duration	4 (Permanent)	4 (Permanent)
Cumulative effect	3 (Medium)	2 (Low)
Intensity/magnitude	2 (Medium)	2 (Medium)
Significance rating	-42 (medium negative)	-40 (medium negative)
Mitigation measures	All projects should adhere to the site-specific recommendations of the ecologists to ensure that all facilities mitigate impacts where possible. The Rondekop WEF is to adhere to the mitigation measures proposed in this report.	

COMPARATIVE SENSITIVITY OF ALTERNATIVES

Road layout alternatives

Access road alternative North 1

This route is approximately 11.8 km in length, almost all of which comprises an existing farm road. There is approximately 5.3 km that will need to be built between the existing gravel road and the end point in the mountains (see Figure 20). Most of this built length is parallel to a small dry stream bed, very close for approximately 2 km, including a number of crossings. Impacts on this watercourse are unavoidable with this alignment. An option to avoid impacts on the watercourse is to shift the road alignment slightly within the 200 m buffer zone to avoid multiple river crossing. This can be undertaken during micro-siting.

There are no other identified sensitivities associated with this alternative and is therefore the preferred alternative to access the north ridge.



Figure 20: Access Road North Alternative 1.

(Access road = red line, internal roads = orange line, construction camps = purple line, dry stream = blue line, crane pads = green line, turbines = yellow pins)

Access road alternative North 2

This route is approximately 12.8 km in length. There is approximately 9.2 km that will need to be built between the existing gravel road and the end point in the mountains (see Figure 21). This built length will need to cross or pass through a significant dry stream bed for approximately 1.4 km, including a number of crossings. Impacts on this watercourse are unavoidable with this alignment. An option to avoid impacts on the watercourse is to shift the road alignment so that it starts out further east along the R356 so that there is only one crossing of this watercourse system.

After entering the study site this route option has a more complex climb to the high point, including running a significant length along a ridge line. Other than the access road, this ridge line would not be affected by any other infrastructure component options. In principle, the project design should minimise the footprint as much as possible, which would not be achieved with this alignment.

There are no other identified sensitivities associated with this alternative, although this alternative is still considered favourable in its current state.



Figure 21: Access Road North Alternative 2.

(Access road = red line, dry stream = blue line, orange area = CBA2, internal roads = orange line, crane pads = green line, turbines = yellow pins)

Access road alternative Centre 1

This route is approximately 2.6 km in length and branches off the R356 to the north and connects between turbine 31 and 32. It does not directly affect any watercourses, but does cross various drainage lines in the mountains.

A large proportion of the route is along the side of a steep slope, which has been identified as a potentially sensitive habitat on site. There are risks of downslope impacts due to construction on a steep slope and this entire section of the mountain slope falls within this category. In addition, this route crosses a wetland (with the reed, *Phragmites australis*, which suggests permanent wetness). This is located at the following co-ordinates: 32°46'27.59"S, 20°18'3.24"E. This is the only location found during the entire walk-through survey where there is a permanent wetland. It is strongly recommended that this is preserved as a unique habitat within the study area. As such this alternative is considered the least preferred alternative to access the centre ridge.



Figure 22: Access Road Centre Alternative 1.

(Access road = red line, internal roads = orange line, construction camps = purple line, dry stream = blue line, crane pads = green line, turbines = yellow pins, substation = yellow line)

Access road alternative Centre 2

This route is approximately 3.1 km in length and branches off the R356 and connects to the site near turbine 28. It does not directly affect any watercourses, but does cross various drainage lines in the mountains.

A large proportion of the route is along the side of a steep slope, which has been identified as a potentially sensitive habitat on site. There are risks of downslope impacts due to construction on a steep slope and this entire section of the mountain slope falls within this category. However, field investigation indicated that the steepness of this route was less extreme than the other alternative.



Figure 23: Access Road North Centre 2.

(Access road = red line, internal roads = orange line, construction camps = purple line, dry stream = blue line, crane pads = green line, turbines = yellow pins, substation = yellow line)

Access road alternative South 1

This route is shown in Figure 23 as the red line on the western (left) side of the figure. It is approximately 1.9 km in length and branches off the R356 to the south and connects near turbine 45. It does not directly affect any watercourses, but does cross various drainage lines in the mountains.

A large proportion of the route is along the side of a steep slope, which has been identified as a potentially sensitive habitat on site. There are risks of downslope impacts due to construction on a steep slope and this entire section of the mountain slope falls within this category.



Figure 24: Access Road South 1 (western side) and 2 (eastern side).

(Access road = red line, internal roads = orange line, construction camps = purple line, dry stream = blue line, crane pads = green line, turbines = yellow pins, substation = yellow line)

Access road alternative South 2

This route is shown in Figure 23 as the red line on the eastern (right) side of the figure. It is approximately 2.5 km in length and branches off the R356 to the south and connects near turbine 42. It does not directly affect any watercourses, but does cross various drainage lines in the mountains. It runs along the summit of the ridge and therefore does not affect steep side slopes of the mountain. As a result, this alternative is the preferred access road to the South ridge.

Construction camp alternatives

Construction Camp Alternative 1

This site is located adjacent to Access Road Alternative North 1 on the Farm 224 Ashoek at the end of an existing farm road. It is adjacent to Access Road Alternative North 1, which is the ecologically preferred option. However in its current state the one corner of this construction camp alternative intrudes within 32m of a watercourse. If this can be shifted to avoid the watercourse then there are no sensitivities associated with this location, as such this alternative is considered favourable.



Figure 25: Construction camp Alternative 1.

(Road = red line, dry stream = blue line, construction camp boundary = purple line)

Construction camp Alternative 2

This site is located adjacent to Access Road Alternative North 1 on the Farm 224 Ashoek at the end of an existing farm road. It is adjacent to Access Road Alternative 1, which is the ecologically preferred option, if it can be re-aligned north-westwards to avoid the watercourse. There are no sensitivities associated with this location, as such this alternative is preferred.



Figure 26: Construction camp Alternative 2.

(Road = red line, dry stream = blue line, construction camp boundary = purple line)

Construction Camp Alternative 3

This site is located adjacent to and east of the R356 public road on the Remainder of farm 190 Wind Heuvel. There are no sensitivities directly associated with this location, except that it is within a CBA1 area and as such despite being located within a CBA1 this alternative is considered favourable. but there is a significant watercourse to the east, although it is 60 m or more in distance away.



Figure 27: Construction camp Alternative 3.

(Road = red line, dry stream = blue line, construction camp boundary = purple line)

Construction Camp Alternative 4

This site is located at the intersection of an existing 4x4 track and the R356 on portion 1 of farm 190 Wind Heuvel. There is a rocky ridge running lengthways through this site that has higher biodiversity than flat areas. Otherwise it is adjacent to an existing gravel road, which is preferred and there are no other immediate sensitivities, except that the site is within a CBA1 area. As such this is considered the least preferred option from an ecological perspective.



Figure 28: Construction camp Alternative 4.

(Road = red line, dry stream = blue line, construction camp boundary = purple line)

Construction Camp Alternative 5

This site is located at the intersection of the R356, access road alternative centre 2 and access road alternative south 1 extending to the north on the remainder of farm 192 Bloem Fontein. It is surrounded on three sides by watercourses, but otherwise is adjacent to an existing gravel road. There is some topographical variation within the construction camp site, which has resulted in a relatively high degree of habitat diversity on site as well as fairly complex local drainage patterns within the site. This has led to there being a moderately higher species richness on this site compared to the other proposed construction camp sites. There are otherwise no additional sensitivities, except that the site is within a CBA2 area. This alternative is considered the least preferred option from an ecological perspective.



Figure 29: Construction camp Alternative 5.

(Road = red line, dry stream = blue line, construction camp boundary = purple line)

Construction Camp Alternative 6

This site is located to the west of access road alternative centre 2 north of the R356 on the remainder of farm 192 Bloem Fontein. There is a watercourse to the north and the west of the site, but sufficient distance away to negate immediate concerns. The site is adjacent to an existing gravel road. There is some topographical variation within the construction camp site, otherwise there are no additional sensitivities. As a result, this alternative is considered to be favourable.



Figure 30: Construction camp Alternative 6.

(Road = red line, dry stream = blue line, construction camp boundary = purple line)

Comparison of construction camp alternatives

Ideally, construction camps, due to their relatively large size and the fact that the vegetation will, in all likelihood, be completely lost within the footprint, will need to be in an area that is relatively level (to minimize erosion and aid later rehabilitation) and will have the least effect on biodiversity and ecological processes. It is therefore desirable to avoid steeper slopes, rocky outcrops and drainage lines or riparian habitat. A summary of possible issues associated with each option is tabulated below (Table 10).

Table 40: Comparison of sensitivities associated with construction camp alternatives.

Alternative number	Slope steepness	Rock outcrops	Drainage	Biodiversity	Preference
1	Moderate	No	Yes, but can be avoided with slight re-alignment	Some habitat variability, but no particular issues	Favourable
2	Gentle	No	No	Some habitat variability, but no particular issues	Preferred
3	Flat	No	Riparian area on one side (>50 m away)	CBA1	Favourable
4	Moderate to locally steeper	Ridgeline with no clear outcrop	No	Local habitat variability, CBA1	Least preferred
5	Gentle	No	Drainage lines on three sides and complex surface drainage patterns on site.	CBA2	Least preferred
6	Gentle	No	Drainage lines on two sides (>50 m away)	CBA2	Favourable

Substation alternatives

Substation alternative 1

Substation alternative 1 is located south of turbine 22 on the remainder of farm 191 Hout Hoek (Figure 31). It is the substation situated the closest to where turbines will be located, which means that it will require the shortest amount of additional road to be constructed to its location from where other roads will be constructed. There are no sensitivities associated with this site, apart from natural habitat in the mountains.

Substation alternative 2

Substation alternative 2 is located south of substation alternative 1 on the remainder of farm 191 Hout Hoek (Figure 31). There are no sensitivities associated with this site, apart from natural habitat in the mountains that is within a CBA2 area, as such this alternative is considered favourable

Substation alternative 3

Substation alternative 3 is located south east of substation alternative 2 on the remainder of farm 190 Wind Heuvel (Figure 31). A fairly long section of road will need to be constructed to get to this substation from turbine 22, where other roads will end. There are no sensitivities associated with this site, with the exception of natural habitat in the mountains that is within a CBA2 area. Due to the length of the road construction this alternative is a least preferred.

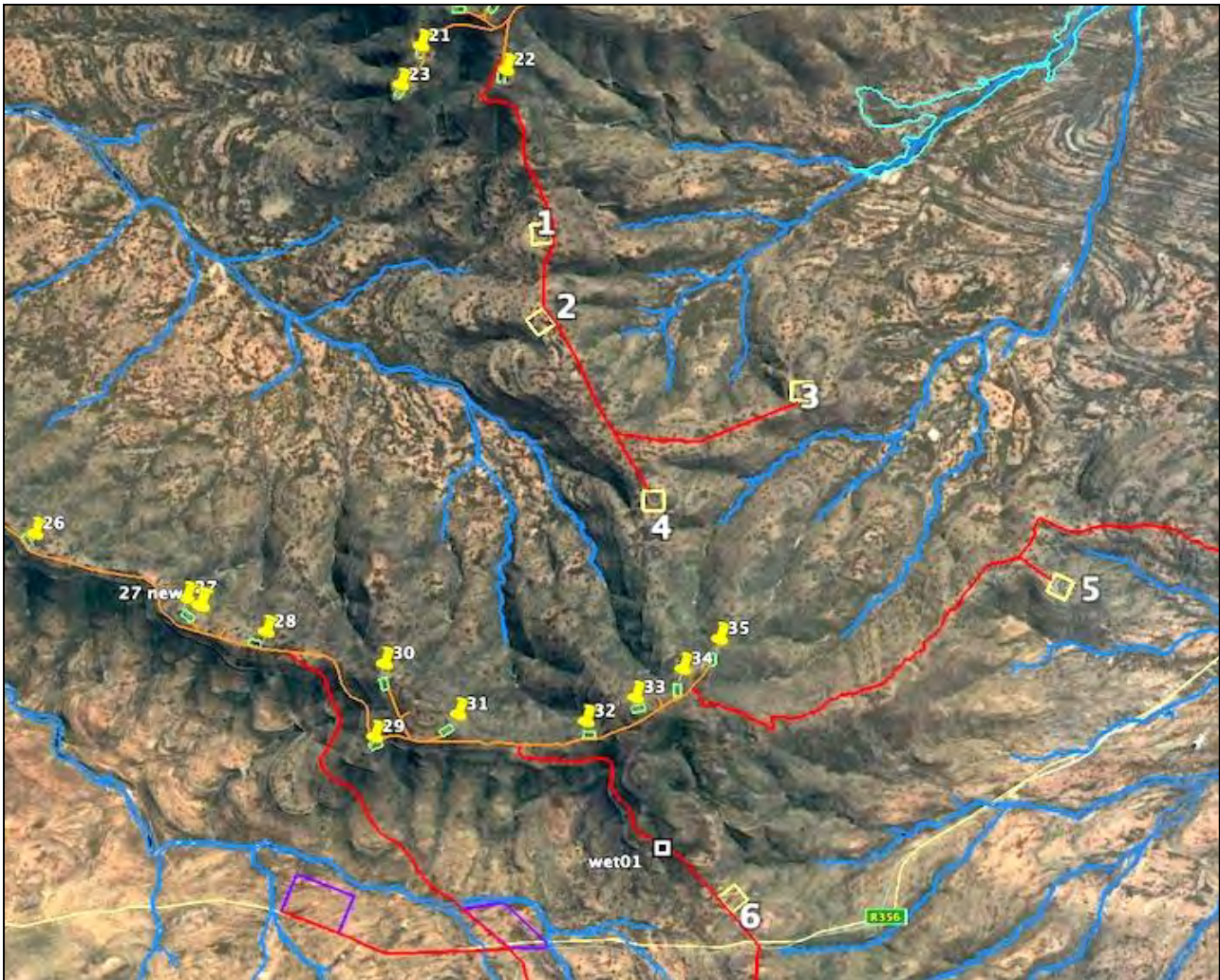


Figure 31: Alternative substation sites, numbered from 1 to 6.

(Access road = red line, internal roads = orange line, construction camps = purple line, dry stream = blue line, crane pads = green line, turbines = yellow pins, substation = yellow line)

Substation alternative 4

Substation alternative 4 is located north east of substation alternative 3 on the remainder of farm 190 Wind Heuvel (Figure 31). A fairly long section of road will need to be constructed to get to this substation from turbine 22, where other roads will end. There are no sensitivities associated with this site, with the exception of natural habitat in the mountains that is within a CBA2 area. Due to the length of the road construction this alternative is a least preferred.

Substation alternative 5

Substation alternative 5 is located west of construction camp alternative 4 along an existing 4x4 jeep track (Figure 31). A new section of road would need to be constructed from the existing R356 to this location. Of all substation options, this would require the longest distance of new / upgraded road to be constructed. There are no sensitivities associated with this site, with the exception of natural habitat in the mountains that is within a CBA2 area. As such this alternative is considered favourable.

Substation alternative 6

Substation alternative 6 is located adjacent to access road alternative center 1 to the east on portion 1 of farm 190 Wind Heuvel (Figure 31). A very short section of road will need to be constructed to get to this site from the R356. There are no sensitivities associated with this site, with the exception of natural habitat that is within a CBA2 area. According to the proponent, this option is not possible unless Access Road 1 Centre is built.

Comparison of substation alternatives

Substation Alternatives 1, 2, 3 and 4 are in similar habitat and affect areas of similar sensitivity. However, Alternative 1 would require the shortest amount of road construction, whereas the other three require increasing distances of additional road and are located further into currently unaffected habitat as well as habitat that will not be affected by turbines, internal access roads and/or crane pads. In principle, to minimize habitat loss, it is desirable to construct the shortest distance of road, because this would result in the least loss of natural habitat and the least amount of habitat fragmentation. Of these four alternatives (1, 2, 3 and 4), the one closest to the nearest turbine (Turbine 22) is therefore preferred, which is Substation Alternative 1.

Alternative 5 is along an existing road that has been constructed to provide access to a wind monitoring tower. This road would need to be upgraded further to permit construction activities, which is not desirable.

Alternative 6 is close to an existing main road. It is along one of the proposed access roads (Access Road Centre 1). Due to the fact that the proposed substation site is quite close to an existing road, this substation site can be considered to be favourable, EVEN IF ACCESS ROAD CENTRE 1 IS NOT BUILT.

In summary, Substation Options 1, 5 and 6 are considered favourable, but due to longer required road distances into unaffected mountain areas, options 2, 3 and 4 are least preferred.

Table 41: Comparison of sensitivities associated with substation alternatives.

Alternative number	Road distance	Biodiversity	Preference
1	Short (1,5 km)	No issues	Preferred
2	Medium (2,1 km)	CBA2	Least preferred
3	Longest (4,7 km)	CBA2	Least preferred
4	Longer (3,7 km)	CBA2	Least preferred
5	Longer (3,1 km)	CBA2	Favourable
6	Shortest (0,4 km)	CBA2	Favourable

Table 42: Comparative assessment of layout alternatives.

Key

PREFERRED	The alternative will result in a low impact / reduce the impact / result in a positive impact
FAVOURABLE	The impact will be relatively insignificant
LEAST PREFERRED	The alternative will result in a high impact / increase the impact
NO PREFERENCE	The alternative will result in equal impacts

Alternative	Preference	Reasons (incl. potential issues)
ACCESS ROADS		
NORTH RIDGE		
Access Road Alternative North 1	PREFERRED	Shorter distance of new road construction. Less impact on watercourse habitats. Possible to shift alignment to avoid sensitive areas to some degree. There is an existing jeep-track along part of this alignment.
Access Road Alternative North 2	FAVOURABLE	Longer distance of new road construction. Significant effect on larger watercourse than Alt1. More complex climb and perched on ridge that would otherwise not be affected by the project, although there is an existing jeep-track along this route. Therefore would increase overall loss of habitat due to project.
CENTRE RIDGE		
Access Road Alternative Centre1	LEAST PREFERRED	This route is along the side of a steep mountain slope, which is not supported ecologically due to the high risks of downslope impacts. There is also a permanent wetland along this route, the only such wetland found on the entire site.
Access Road Alternative Centre 2	PREFERRED	This route is along the side of a steep mountain slope, which is not supported ecologically due to the high risks of downslope impacts. Nevertheless, this route option crosses a lower number of sensitive sites compared to the other alternative. It does, however, cross a riparian area, upon which impacts will need to be managed.
SOUTHERN RIDGE		
Access Road Alternative South 1	LEAST PREFERRED	This route is along the side of a steep mountain slope, which is not supported ecologically due to the high risks of downslope impacts.
Access Road Alternative South 2	PREFERRED	Route is situated on top of slope with less downslope risk. There is also an existing vehicle track along this route and the

Alternative	Preference	Reasons (incl. potential issues)
		terrain at the bottom of the slope is slightly degraded.
CONSTRUCTION CAMPS		
Construction Camp Alternative 1	FAVOURABLE	Favourable, if it can be shifted slightly away from watercourse. Adjacent to preferred road alternative.
Construction Camp Alternative 2	PREFERRED	No major sensitivities. Adjacent to preferred road alternative.
Construction Camp Alternative 3	FAVOURABLE	Adjacent to existing gravel road. Large watercourse nearby. CBA1 area.
Construction Camp Alternative 4	LEAST PREFERRED	Rocky ridge within site containing higher diversity than adjacent areas. Adjacent to existing gravel road. CBA1 area.
Construction Camp Alternative 5	LEAST PREFERRED	Adjacent to existing gravel road. Three watercourses close by, one of which is within the corner of the site. Moderately high internal habitat diversity and slightly higher species richness than comparable sites. CBA2 area.
Construction Camp Alternative 6	FAVOURABLE	Adjacent to existing gravel road. Two watercourses nearby. CBA2 area.
SUBSTATIONS		
Substation Alternative 1	PREFERRED	Shortest length of additional road required. Mountain vegetation.
Substation Alternative 2	LEAST PREFERRED	Intermediate amount of additional road required. Mountain vegetation. CBA2 area.
Substation Alternative 3	LEAST PREFERRED	Longer distance of additional road required. Mountain vegetation. CBA2 area.
Substation Alternative 4	LEAST PREFERRED	Longer distance of additional road required. Mountain vegetation. CBA2 area.
Substation Alternative 5	FAVOURABLE	Intermediate amount of additional road required, but along an alignment where there is an existing road. CBA2 area.
Substation Alternative 6	FAVOURABLE	Shortest length of additional road required. Mountain vegetation. CBA2 area.

Assessment of No-Go alternative

If the project does not proceed then the current status quo will continue. This will involve continued use of the land for livestock production. Logic suggests that this will mean that the landscape remains unaltered into the future under an unchanging land-use regime. However, historical evidence has shown that livestock production, especially in arid parts of the country have led to overall degradation of the vegetation, especially in times of drought. This degradation has been shown to accumulate over time, incrementally reducing the productive capacity of the landscape. Indications are that, due to human-induced climate change, the risk of future degradation has increased. The site is in an arid area and, based on the scientific consensus that global climate change is affecting local climate and that South Africa is more significantly affected than other parts of the planet, in terms of a warming effect as well increased risk of drought, the risks to livestock production have probably worsened and will continue to do so into the future. This implies that stocking rates, and therefore profitability, will need to be reduced in order to avert land degradation, putting financial strain on producers. An alternative income stream is likely to improve the financial viability of any land manager, which in turn reduces the pressure to carry unsustainable stock numbers. This in turn puts less pressure on the land, which reduces the likelihood of grazing-induced degradation of the land. In summary, the No-Go option could increase the risk of land degradation due to over-grazing under adverse future climate scenarios, whereas there is a possibility of this effect being lessened in the case of the project promoting local economic diversity.

PROPOSED LAYOUT ADJUSTMENTS

On the basis of the walk-through survey of the proposed infrastructure, some minor adjustments to the position of infrastructure were proposed. The proposed shifts would assist in avoiding habitats and sites that have a higher sensitivity rating to the the surrounding areas. These were NOT required adjustments, merely suggestions to avoid more sensitive sites, where possible. Most of these suggestions have been accommodated, and this section is left in the report to document that modifications to the layout of the project have been made to take sensitivities into account.

Turbine 27

This turbine is located on the top of a small rock outcrop at the summit of the ridge. Rocky outcrops have been designated as sensitive and so have mountain summits. If technically possible, it would be preferable to shift the position of this turbine approximately 100 m south-eastwards of its current position (Figure 32). The new position would be approximately at the following co-ordinates: 32°45'32.22"S, 20°15'55.32"E. If not technically possible to make this adjustment, the current location is NOT a fatal flaw, but affects a feature that would be preferable to avoid.



Figure 32: Proposed shift in position of Turbine 27.

(Road & crane pad boundary = red line, current position = green marker, new position = yellow marker)

Turbine 25 access road

The access road onto the crane pad area at Turbine 25 is very close to the edge of the mountain slope. Although there is not a significant rocky outcrop at this point, there is a moderate outcropping of rocks at this point. However, the biggest concern is to minimize the risk of downslope erosion from the road, which would put a greater area at risk of degradation than just the road surface itself. It is therefore proposed that the access road be shifted inwards slightly to provide a buffer to the edge of the mountain slope. The proposed direction of shift is shown in Figure 33. The approximate position of this infrastructure is as follows: 32°44'58.59"S, 20°14'48.48"E.

This change to the layout has been made.



Figure 33: Proposed shift in position of access road to Turbine 25.

(Road & crane pad boundary = red line)

Road alignment near Turbines 27

The internal access road running past Turbine 27 crosses a rocky ridge / outcrop at the following approximate location: 32°45'31.57"S, 20°15'47.52"E. This is on the slope below Turbine 37 (Figure 34). If technically possible, this alignment should be shifted slightly to attempt to avoid this outcrop, or else to cross it at a less significant location. A previous proposal / suggestion is to shift the location of Turbine 27, which makes it difficult to propose a new alignment. If technically possible, the alignment should possibly be moved upslope above the outcrop.

This change to the layout has been made.



Figure 34: Proposed shift in position of internal access road between Turbines 28 and 29.
(Road & crane pad boundary = red line, proposed re-alignment = yellow lines)

Road alignment between Turbines 28 and 29

The internal access road running between Turbine 28 and Turbine 29 crosses a rocky ridge / outcrop at the following approximate location: 32°45'51.43"S, 20°16'39.56"E. This is on the slope below Turbine 30 (Figure 35). If technically possible, this alignment should be shifted slightly to attempt to avoid this outcrop. Two proposed possible alignments are shown in Figure 35. This would shift the road above the outcrop, or else pass it through the outcrop at a less significant location.

This change to the layout has been made.



Figure 35: Proposed shift in position of internal access road between Turbines 28 and 29.
(Road & crane pad boundary = red line, proposed re-alignment = yellow lines)

Crane pad at Turbine 29

The crane pad at Turbine 29 is located partially on the edge of a steep slope. If technically possible, it should be rotated slightly to be located more completely on the top of the flatter area, as shown in Figure 36. This is not a high priority suggestion and should only be considered if it does not result in adverse effects at other locations, for example, shifting the internal access road to a less favourable position.

This change to the layout has been made.



Figure 36: Proposed shift in position of crane pad at Turbines 29.
(Road & crane pad boundary = red line, proposed re-alignment = yellow lines)

Crane pad at Turbine 35

The crane pad at Turbine 35 is located partially on the edge of a steep slope with a minor rock outcrop. If technically possible, it should be rotated slightly to be located more completely on the top of the flatter area, as shown in Figure 37. This is not a high priority suggestion and should only be considered if it does not result in adverse effects at other locations, for example, shifting the internal access road to a less favourable position.

This change to the layout has been made.



Figure 37: Proposed shift in position of crane pad at Turbines 35.
(Road & crane pad boundary = red line, proposed re-alignment = yellow lines)

Road alignment between Turbines 29 and 31

The internal access road running between Turbine 29 and Turbine 31 crosses a rocky ridge / outcrop at the following approximate location: 32°45'51.43"S, 20°16'39.56"E. This is on the slope below Turbine 30 (Figure 38). If technically possible, this alignment should be shifted slightly to attempt to avoid this outcrop. Two proposed possible alignments are shown in Figure 38. This would shift the road above the outcrop, or else pass it through the outcrop at a less significant location.

This change to the layout has been made.



Figure 38: Proposed shift in position of internal access road between Turbines 28 and 29.
(Road & crane pad boundary = red line, proposed re-alignment = yellow lines)

Turbine 16

This turbine is located on the top of the summit of the ridge. Rocky outcrops have been designated as sensitive and so have mountain summits. It would be preferable to shift the position of this turbine approximately 40 m westwards of its current position (Figure 39). The new position would be approximately at the following co-ordinates: 32°42'23.50"S, 20°17'22.00"E. The crane pad must also not affect this outcrop and should be orientated in a similar fashion relative to the new position as it was to the old position.

This change to the layout has been made.



Figure 39: Proposed shift in position of Turbine 16.

(Road & crane pad boundary = red line, current position = green marker, new position = yellow marker)

Access road North Alternative 1

This alignment is shown running parallel to and in and out of a drainage line. This alignment would have a large impact on this particular drainage line, which is avoidable by shifting the alignment slightly away from the drainage line and then crossing it perpendicularly at a single point, as shown in Figure 40. Adjusting this alignment would also improve the acceptability of Construction Camp Alternative 1, also shown in Figure 40. The proposed position of the crossing of the drainage line would be approximately at the following co-ordinates: 32°39'7.20"S, 20°19'27.92"E.

This change to the layout has been made, including a modification to the design of the Construction Camp.



Figure 40: Proposed shift in alignment of Access Road Alternative North 1.
(Road & construction camp boundary = red line, new alignment = yellow line)

Access road North Alternative 2

This alignment is shown crossing a drainage line twice where it would be preferable to avoid the drainage line completely at this point, if technically possible. This alignment would have an impact on this particular drainage line, which is avoidable by shifting the alignment slightly away from the drainage line, as shown in Figure 41. The current position of the crossing of the drainage line is approximately at the following co-ordinates: 32°41'7.56"S, 20°19'57.19"E.

This change to the layout has been made.



Figure 41: Proposed shift in alignment of Access Road Alternative North 2.
(Road & construction camp boundary = red line, new alignment = yellow line)

Based on the suggested alignment changes Rondekop Wind Farm layout has been amended (Figure 42). This includes a shift in the location of Turbine 44 to avoid bat and bird buffers, although this was not identified as an issue from a vegetation perspective.

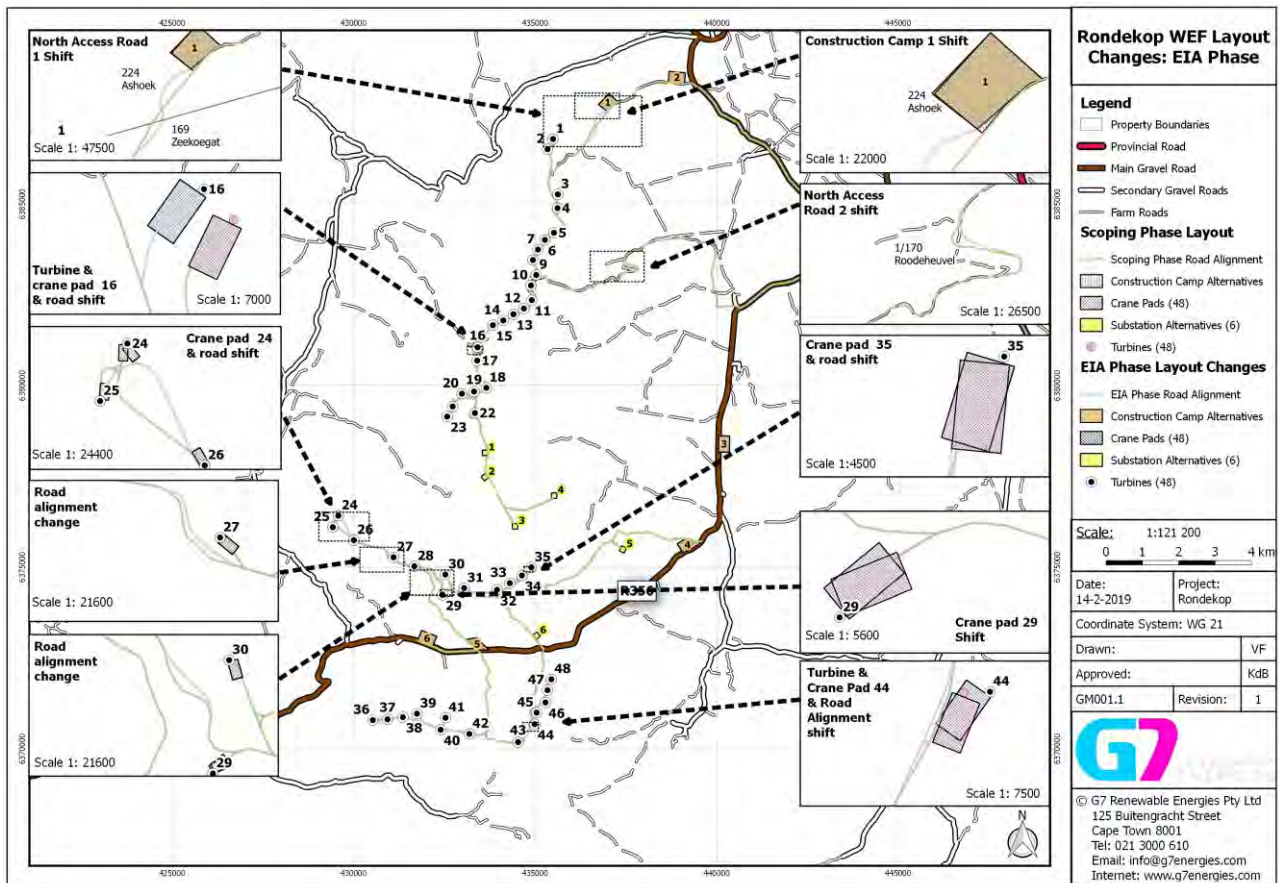


Figure 42: Layout changes implemented during the EIA phase of the project.

DISCUSSION AND CONCLUSIONS

General discussion of patterns seen on site

The project study area consists of natural habitat within a largely rural area. This is within an area where portions of the natural habitat have been assessed as having potential conservation value, although this project site falls outside of the NPAES entirely and are therefore not earmarked for future conservation. Currently, the rates of transformation within the vegetation in this area is low. The regional vegetation types that occur on site, Koedoesberge-Moordenaars Karoo and Central Mountain Shale Renosterveld, are listed as Least Threatened in the National List of Ecosystems that are Threatened and need of protection (GN1002 of 2011), published under the National Environmental Management: Biodiversity Act (Act No. 10, 2004) with less than 1% of the vegetation transformed. However, significant parts of the site are within Provincial Critical Biodiversity Areas. Two small areas of Critical Biodiversity Area 1 (Irreplaceable) occur on site, but are affected to a very small extent by the proposed project (turbine 25 and crane pad 25 and small section of an internal road – approximately 300 m). The southern half of the site occurs within Critical Biodiversity Area 2 (Important). These areas of natural habitat on site were therefore considered to possibly have high biodiversity value and the assessment was undertaken with this in mind.

The Northern Cape Critical Biodiversity Area Map, published in 2016 (Holness & Oosthuysen 2016) derives CBAs from the earlier Namakwa District Biodiversity Sector Plan (Desmet & Marsh 2008). To produce the original Namakwa map, general correlations between biophysical parameters and known biodiversity patterns were used to define the CBAs, including a perceived general increase in local diversity, as well as increased likelihood of encountering plant species of special concern, as elevation increases. A proportion of all higher elevation areas were allocated by regional planners to CBA2 areas according to an algorithm that seeks a least-cost outcome for preserving biodiversity, i.e. the least amount of land space for preserving the greatest amount of area of biodiversity importance, as well as meeting specific conservation targets. The net result is that CBA2 areas on site may be identical in character to other natural areas on site that are not included in a CBA. The floristic similarity between areas within the CBA2 areas and those outside was confirmed from detailed field surveys undertaken on site. Due to the similarity of areas inside and outside the CBA2 areas was found, **complete exclusion of the project from CBA2 areas is not justified** and, if necessary, similar habitat on other ridges within the general area could be targeted for conservation purposes to achieve the same regional targets.

There is one (1) plant species, *Hoodia gordonii*, protected according to the National Environmental Management: Biodiversity Act, two (2) clumps of which were found on site during the detailed field surveys, neither of which are directly affected by proposed infrastructure. There are a number of species protected according to the Northern Cape Nature Conservation Act that were recorded on site. None of these species are of conservation concern, but the fact that they are protected means that a permit will be required for their removal. This is a standard flora permit obtained from the provincial department. Final species and numbers will need to be determined from a walk-through survey of approved infrastructure, but preliminary details are provided in this report (page 54 in the section, “Protected Plants: Northern Cape Nature Conservation Act”, where a list of more than 40 species are known to occur within the footprint of the proposed infrastructure, many of these being common on site and in surrounding areas.

There are a small number of fauna of possible conservation concern that were assessed as having a possibility of occurring on site. This includes the critically endangered Riverine Rabbit, the Vulnerable Leopard and Black-footed Cat, the near threatened Karoo Dwarf Tortoise, Grey Rhebok (seen on site) and Spectacled Dormouse, and a number of protected species, including the Armadillo Girdled Lizard, the Honey Badger, the Black-footed Cat, the Leopard and the Cape Fox. The likelihood of these occurring on site varies between species, with the Grey Rhebok definitely occurring on site, the Leopard almost certain to occur there, the Spectacled Dormouse and Karoo Dwarf Tortoise having a high probability, and the Black-footed Cat having a moderate probability of occurring there. Based on distribution, habitat requirements and other monitoring research, the Riverine Rabbit is unlikely to occur on site. Some of the species that could potentially occur on site are **highly mobile species that are unlikely to be affected by any activities on site, but others are more restricted or territorial and could be more significantly affected**. Of those that are more likely to be affected, if they occur there, are the Black-footed Cat, the Spectacled Dormouse, the Armadillo Girdled Lizard and the Karoo Dwarf Tortoise.

The vegetation on site consists largely of succulent dwarf shrubland typical of the regional vegetation type, Koedoesberge-Moordenaars Karoo. However, the pattern observed on site is that local diversity increases with increased elevation and with higher local surface rockiness. This means that the greatest diversity is at the highest elevations, but also located within specific habitats. Mountain summits, crests and plateau, as well as rocky outcrops, riparian habitats, and scarp valleys were identified as sensitive, either due to having higher diversity, higher value as refugia, or as being particularly sensitive to disturbance. The top of the mountain ridges is where turbines and access roads are proposed to be located, which partially affects some of these habitats. Proposals have been made at specific locations to avoid or minimise disturbance to such habitats. **However, overall based on the vegetation found on the site and the detailed site assessment the impact to this vegetation is considered low due to the presence of this vegetation on other ridges in the area.**

For all infrastructure components, loss of habitat will occur. **This will be relatively insignificant in comparison to the total area of the regional vegetation types concerned but may be more significant in terms of local patterns and diversity that could be affected.** A detailed walk-through survey was undertaken on site of the footprint of all infrastructure components. This included compiling a flora list at every turbine location, and at all alternative construction camp and substation sites. This data indicated that there is not a high amount of floristic variability across the site. There is some variability between sites due to local conditions (microhabitats), which has a greater influence on floristic variability than any geographical gradient across the site. **No significant difference in floristic composition was found in areas occurring within the CBA2 areas and those outside.**

Based on the findings of the detailed site walkthrough it was observed that aspect, slope inclination, degree of rockiness, and drainage patterns have an important influence on floristic composition, with a lesser gradient associated with elevation. The exception to this general pattern is that the southern ridge had a higher probability of containing patches of renosterveld (Central Mountain Shale Renosterveld) than other parts of the site (Koedoesberge-Moordenaars Karoo). This pattern is a geographical gradient already captured in the national vegetation map, which clearly shows patches of this renosterveld vegetation type occurring on site. Although this is a relatively rare vegetation type on site, it occurs as an extensive unit off-site in the hills towards Matjiesfontein with a total area of nearly 1300 km². Therefore, the amount of vegetation that would be cleared for the proposed development would be minor in comparison to the overall expanse of the vegetation unit.

Other than the general floristic biodiversity patterns on site, the main sensitivity on site is the presence of various watercourses in which there are dry river beds and associated riparian vegetation. This habitat is disproportionately important due to the functional value of these watercourses and the important habitat and forage that they provide for animal populations. The habitat is also interconnected and any damage to one point will affect all downstream areas. For this reason, these riparian habitats, along with their floodplains, have been designated as especially sensitive. However, this is being assessed by an aquatic specialist and the access roads can be effectively mitigated to avoid these areas except with the few river crossings where impacts can be mitigated to an acceptable level. Other important habitats on site include rocky cliffs, outcrops and ridges, as well as some steep, south-facing slopes, especially scarp slopes at the head of drainage valleys. **However, mitigation measures as well as proposed alignment amendments have been suggested to reduce the overall impact on these features.**

The project involves construction of access roads onto three mountain ridges and the installation of wind turbines and associated infrastructure there. The topography of the mountains is relatively steep and this poses a challenge for construction, but also for causing damage to natural ecosystems. The arid nature of the study area, in combination with the skeletal soils, has resulted in the development of vegetation that is very slow-growing and unlikely to recover entirely from any disturbance where vegetation cover is removed. Therefore, in principle, the absolute smallest infrastructure footprint is desired with the least risk of future damage to natural habitats. It is important to identify the least-risk location for this infrastructure so that biodiversity is affected to the minimum degree possible. However, this has already been implemented during the design phase and based on the recommendations of this report.

A detailed assessment of potential impacts was undertaken which identified that loss of habitat is probably the most important potential impact on site. This is a typical outcome for a project proposed to be constructed within a greenfields area. However, it is important to emphasize that the **spatial scale of transformation of natural habitats on site due to the proposed project is negligible in area compared to the total area of vegetation types concerned, as well as any Critical Biodiversity Areas.** The footprint of the proposed project will be in the vicinity of 200 hectares, whereas the area of the vegetation type affected is close to five hundred (500) square kilometres, or 50 million hectares.

The loss of habitat associated with this project is therefore six orders of magnitude smaller than this and therefore regionally insignificant.

General summary

Biodiversity patterns on site have been established to a high level of detail and with a fairly high degree of confidence, including two weeks of field surveys on site and a detailed desktop assessment. From this detailed assessment, the following has been established:

1. No threatened plant or animal species are likely to be affected by the proposed project;
2. A number of plant species protected according to Provincial legislation will be affected, but these are all common and / or widespread species, none of which are of conservation concern. The presence of these species triggers a permit requirement, but does not affect rare or threatened species;
3. The vegetation types affected by the project are widespread and have been transformed overall to a small degree. They are therefore of low conservation concern. The amount of transformation due to the proposed project is small in absolute terms and also relative to the overall distribution of the regional vegetation;
4. There are habitats on site that have been identified as being of higher sensitivity and value than the general vegetation, including rocky outcrops and riparian vegetation. These have all been mapped in detail and all attempts made to ensure that the project affects these areas to the smallest degree possible, including shifting infrastructure, where possible. Residual impacts on these areas of elevated sensitivity are small compared to the distribution of these on site.
5. The only matter of concern for the site is the presence of Critical Biodiversity Areas, mostly CBA2 Important areas, within which approximately half of the project falls. **The CBAs include vegetation and floristic patterns that are virtually identical to parts of the site that are not included in the CBA. The total area affected by the project that falls within CBAs is relatively insignificant in comparison to the overall extent of the CBA.** Nevertheless, mitigation measures have been proposed to minimise this potential loss of habitat as much as possible, including changes to the location of infrastructure to avoid sensitive sites.

Conclusions

At the site-specific scale, some sensitivities have been identified, primarily related to natural habitat, but also to some individual (protected) species. Many of these can be minimised or avoided with the application of appropriate mitigation or management measures, including, in some cases, slight shifts of infrastructure positions. There will be residual impacts, primarily on natural habitat. **Overall based on the vegetation found on the site and the detailed site assessment the impact to this vegetation is considered low due to the presence of this vegetation on other ridges in the area. The amount of habitat that will be lost to the project is insignificant compared to the area in hectares of the regional vegetation type that occurs on site and over the entire geographical range of the vegetation type.** In most cases, the exact location of important biodiversity features have been identified in the field at a relatively high level of confidence and suggestions made to relocate proposed infrastructure to avoid these. From this perspective it is unlikely that the proposed project will have an unacceptable impact on the natural environment. Based on the analysis provided in this report, the conclusion is that the project should be authorised (inclusive of all project alternatives).

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APPENDICES:

Appendix 1: Plant species of conservation importance (Threatened, Near Threatened and Declining) that have historically been recorded in the study area.

Sources: see text.

Taxon	Latest (IUCN version 3.1) Conservation Status**	Habitat	Flowering Time	Probability of occurrence*
Hoodia dregei APOCYNACEAE	Vulnerable	Merweville, Beaufort West and Prince Albert (to east of current site on flats between Groot Swartberg range and Karoo mountains). Gamka Karoo. Stony slopes of hills or stony flat areas.		LOW , habitat matches
Hoodia pilifera APOCYNACEAE	Near threatened (NT)	Montagu to Uniondale, Matjiesfontein to Laingsburg and Gamka Poort, and Klaarstroom (to south-east of current site along northern side of Groot Swartberg range). Fynbos. On steep shale slopes or near the foot of sandstone mountains, usually on hotter, northern aspects, occasional it is found on flat areas and cooler, southern slopes.		LOW , distribution out, no suitable habitat on site
<i>Senecio erysimoides</i> ASTERACEAE	Data Deficient – Taxonomically problematic	Unknown, but recorded from the valley on the western side of the site.	December-April	HIGH , habitat matches
Romulea albiflora IRIDACEAE	Critically Endangered	Known from three collections from one continuous subpopulation. Part of the subpopulation was lost to cereal cultivation and the rest occurs on the edge of a ploughed field. There are fewer than 250 mature individuals extant and decline due to crop cultivation is continuing.	September-October	LOW , known distribution is further north
Secale strictum subsp. africanum POACEAE	Critically Endangered	A range-restricted species that was once common on the Roggeveld, but is now known from one subpopulation on a farm, where there are fewer than 50 mature individuals. This taxon has experienced severe declines due to overgrazing and poor veld management. It is cultivated and several attempts are being made to reintroduce it to other properties on the Roggeveld.	December	LOW , known distribution is further north
Daubenya aurea HYACINTHACEAE	Endangered	Plants at four to five locations continue to decline due to ongoing expansion of crop cultivation and overgrazing.	September	LOW , known distribution is further north

Ixia thomasiae IRIDACEAE	Endangered	A rare, and highly restricted species, known from two to three locations and declining due to ongoing habitat loss to crop cultivation.	September- November	LOW , known distribution is further north
Oxalis lineolata OXALIDACEAE	Endangered	A range-restricted species and only known from three locations, within a small area around Doornbosch. There is continuous decline as a result of habitat loss due to expanding crop cultivation. The species is estimated to have a population size between 150-300 individuals.	May-June	LOW , known distribution is further northwest
Oxalis marlothii OXALIDACEAE	Endangered	A range-restricted species, occurring at two to three locations and declining due to ongoing habitat loss and degradation. Roggeveld Shale Renosterveld, Roggeveld Karoo, High altitude shale and sandstone plateaus.	September- October	LOW , known distribution is close to site, but different habitat
Polhillia involucrata FABACEAE	Endangered	A range-restricted Roggeveld endemic, this species has been recorded from three subpopulations that occur at two locations. Habitat loss in the past has occurred due to crop cultivation and livestock grazing. Being highly palatable, this species continues to experience ongoing decline as a result of overgrazing	January	LOW , known distribution is further north
Asparagus mollis ASPARAGACEAE	Vulnerable	A rare and poorly known species with a restricted range. There are fewer than 10 locations, and it continues to decline due to ongoing habitat loss in the Overberg. Subpopulations in the northern part of the range are not threatened only the population in the Overberg is threatened.	January	LOW
Carex acocksii CYPERACEAE	Vulnerable	One known location is potentially threatened by livestock overgrazing.	October- November	LOW , known distribution is much further north
Cliffortia arborea ROSACEAE	Vulnerable	Fewer than 10 known locations. Continues to decline due to inappropriate fire management and harvesting for firewood. Hantam Karoo, Hantam Plateau Dolerite Renosterveld, Upper Karoo Hardeveld, Nieuwdtville-Roggeveld Dolerite Renosterveld, Tanqua Escarpment Shrubland, Central Mountain Shale Renosterveld, Roggeveld Shale Renosterveld. Cliffs and ledges of dolerite, sandstone and shale escarpment.	October- December	MEDIUM , would occur in rocky areas, most likely in southern part of site.
Delosperma sphaemanthoides AIZOACEAE	Vulnerable	A rare, localized habitat specialist, known from two to three locations and potentially threatened by habitat	August	LOW , known distribution is further east

		degradation due to overstocking of rangelands for livestock. Roggeveld Shale Renosterveld, shallow soils over shale rock. 3220DA, DB		
<i>Diascia lewisiae</i> SCROPHULARIACEAE	Vulnerable	Known from five small subpopulations that together consist of fewer than 1000 mature individuals. Four of the five subpopulations occur on private land and are potentially threatened by crop cultivation and road widening.	August-September	LOW , known distribution is much further northwest
<i>Geissorhiza spiralis</i> IRIDACEAE	Vulnerable	Three known locations are potentially threatened by livestock overgrazing and soil erosion. Roggeveld Shale Renosterveld, Roggeveld Karoo, mountain renosterveld, on stony clay slopes. 3220DA, DB.	July-September	LOW , known distribution is slightly north-east and different habitat.
<i>Gethyllis pectinata</i> IRIDACEAE	Vulnerable	Known from one location. Potentially threatened by overgrazing and illegal bulb collecting.	December	LOW , known distribution is further northwest
<i>Helictotrichon barbatum</i> POACEAE	Vulnerable	Known from three disjunct locations and potentially threatened by overgrazing. Lower rocky slopes in mountain renosterveld on clays.	November	MEDIUM , but preferred habitat is lower mountain slopes, where WEF development is limited.
<i>Helictotrichon namaquense</i> POACEAE	Vulnerable	Acocks (1990) indicates that this taxon had a very similar distribution to <i>H. barbatum</i> occurring on all the Karoo mountains i.e. Bokkeveld, Kamiesberg, Roggeveld and Hantamsberg, but stated that it had disappeared from much of its range due to overgrazing. The species was rediscovered in 1986 in the Roggeveld where it was common along the roadside verges but declining due to being heavily grazed. Roggeveld and Hantamsberg Mountain.	September	LOW , known distribution is slightly north-east and different habitat.,
<i>Hesperantha hantamensis</i> IRIDACEAE	Vulnerable	Known from one location. Even though locally common and partly conserved in a nature reserve, it was and remains potentially threatened by dam expansion and road widening	July-September	LOW , known distribution is much further northwest
<i>Hesperantha purpurea</i> IRIDACEAE	Vulnerable	Known from the type locality. Threatened by livestock overgrazing and trampling	September	LOW , known distribution is much further northwest
<i>Ixia rivulicola</i> IRIDACEAE	Vulnerable	A localized habitat specialist, and potentially threatened by habitat degradation and disturbance due to crop cultivation and dam construction.	October-November	LOW , known distribution is further north

Jamesbrittenia incisa SCROPHULARIACEAE	Vulnerable	Known from seven locations. Declining in habitat quality and number of mature individuals due to livestock grazing.	September	LOW , known distribution is further north and east
Lachenalia longituba HYACINTHACEAE	Vulnerable	A range-restricted and localized habitat specialist, known from five locations and potentially threatened by habitat loss and degradation. Roggeveld Karoo, Roggeveld Shale Renosterveld, Central Mountain Shal Renosterveld. Stony clay in seasonally wet, boggy sites that bake hard in summer.	April-June	MEDIUM , occurs in wet, boggy sites
Lachenalia schelpei HYACINTHACEAE	Vulnerable	Known from one location. Not currently declining but potentially threatened by crop cultivation and overgrazing by goats.	June-September	LOW , known distribution is further north
Lotononis venosa FABACEAE	Vulnerable	Few known locations. Some of the habitat has been transformed for crop cultivation in the past. Further agricultural expansion and overgrazing by livestock are potential threats. Klein Roggeveld Mountains. Central Mountain Shale Renosterveld, Koedoesberge-Moordenaars Karoo. Open karroid scrub on sandy clay alluvium.	September	HIGH , vegetation type and habitat suitable.
Phyllobolus tenuiflorus (Mesembryanthemum tenuiflorum) AIZOACEAE	Vulnerable	Knersvlakte. Habitat at five to 10 locations is declining due to mining.	August	LOW , wrong distribution for current site.
Octopoma nanum AIZOACEAE	Vulnerable	A localized habitat specialist with fewer than 10 known locations and declining due to overgrazing by livestock and game. Tanqua Karoo, Western Little Karoo, Koedoesberge-Moordenaars Karoo, Matjiesfontein Quartzite Fynbos, Tanqua Wash Riviere, Flats and gentle slopes with loamy soils and sparse quartz gravel.	November	MEDIUM , Found on flats and gentle slopes with loamy soils and sparse quartz grave
Romulea hallii IRIDACEAE	Vulnerable	A Roggeveld endemic known from two locations. It is potentially threatened by road maintenance and expansion and livestock overgrazing.	July-August	LOW only Roggeveld plateau.
Romulea membranacea IRIDACEAE	Vulnerable	Known from six locations, five of which are threatened by rapidly expanding rooibos tea cultivation	July-August	LOW , known distribution is further northwest
Romulea multifida IRIDACEAE	Vulnerable	Known from three locations. Potentially threatened by crop cultivation	August	LOW only Roggeveld plateau
Ehrharta eburnean POACEAE	Near Threatened	Calvinia, Sutherland and Montagu. Rocky places in mountain renosterveld.	September-November	HIGH
Geissorhiza karooica IRIDACEAE	Near Threatened	Roggeveld Mountains to Matjiesfontein. Succulent karoo shrubland on course shale slopes.	August-September	HIGH , recorded on

				adjacent project
Lachenalia whitehillensis <i>HYACINTHACEAE</i>	Near Threatened	Southern Roggeveld Escarpment near Sutherland to Matjiesfontein in the southern Great Karoo. Sandy soils in riverbeds and on alluvial plains, sometimes in damp places among rocks in river beds.	October	HIGH , recorded on adjacent project
Manulea incana <i>SCROPHULARIACEAE</i>	Near Threatened	Roggeveld Escarpment.	September-October	LOW , known distribution is further northeast
Pauridia alticola <i>HYPOXIDACEAE</i>	Near Threatened	Hantamsberg near Calvinia southwards across the Roggeveld Escarpment to the Swartruggens Mountains and Koue Bokkeveld near Ceres. Seasonally inundated depressions on shale and dolerite, and shale bands in the Cedarberg.	June-September	MEDIUM , right distribution and habitat
Romulea komsbergensis <i>IRIDACEAE</i>	Near Threatened	Roggeveld Escarpment, Komsberg Pass to Middelpos.	August-September	LOW , known distribution is further northeast
Romulea subfistulosa <i>IRIDACEAE</i>	Near Threatened	Calvinia to Roggeveld Escarpment at Sutherland. A Roggeveld endemic known from 11 locations. Threatened by ongoing but slow conversion of habitat for crop cultivation.	August-October	LOW , known distribution is further northwest
Romulea syringodeoflora <i>IRIDACEAE</i>	Near Threatened	Roggeveld Plateau, a range-restricted Roggeveld endemic, known from nine locations and possibly occurring at a few more in unsurveyed parts of its range. Suspected to occur at less than 15 locations in total. Experiencing ongoing decline of habitat to crop cultivation as well as habitat degradation as a result of livestock overgrazing.	October	LOW , known distribution is further northwest
Romulea unifolia <i>IRIDACEAE</i>	Near Threatened	Roggeveld, known from seven locations, but at least five more locations likely as this is a poorly explored area with much intact habitat. Estimate that fewer than 15 locations exist. Subpopulations are declining in some areas due to livestock trampling and habitat loss to wheat cultivation. Roggeveld, succulent karoo, dolerite flats.	August-September	MEDIUM , right distribution and habitat
Antimima androsacea <i>AIZOACEAE</i>	Critically rare	Roggeveld Escarpment, a range-restricted species (EOO 10 km ²), known from one site where it is not threatened.	August	LOW
Moraea marginata <i>IRIDACEAE</i>	Critically rare	Sutherland, known from a single population. Not threatened.	November	LOW

* Conservation Status Category assessment according to IUCN Ver. 3.1 (IUCN, 2001), as evaluated by the Threatened Species Programme of the South African National Biodiversity Institute in Pretoria. *IUCN (3.1) Categories: VU = Vulnerable, EN = Endangered, CR = Critically Endangered, NT = Near Threatened.

Appendix 2: List of protected tree species (National Forests Act).

<i>Acacia (Vachellia) erioloba</i>	<i>Acacia haematoxylon</i>
<i>Adansonia digitata</i>	<i>Azelia quanzensis</i>
<i>Balanites maughamii</i> subsp. <i>maughamii</i>	<i>Barringtonia racemosa</i>
<i>Boscia albitrunca</i>	<i>Brachystegia spiciformis</i>
<i>Breonadia salicina</i>	<i>Bruguiera gymnorhiza</i>
<i>Cassipourea swaziensis</i>	<i>Catha edulis</i>
<i>Ceriops tagal</i>	<i>Cleistanthus schlechteri</i> var. <i>schlechteri</i>
<i>Colubrina nicholsonii</i>	<i>Combretum imberbe</i>
<i>Curtisia dentata</i>	<i>Elaeodendron (Cassine) transvaalensis</i>
<i>Erythrophysa transvaalensis</i>	<i>Euclea pseudebenus</i>
<i>Ficus trichopoda</i>	<i>Leucadendron argenteum</i>
<i>Lumnitzera racemosa</i> var. <i>racemosa</i>	<i>Lydenburgia abottii</i>
<i>Lydenburgia cassinoides</i>	<i>Mimusops caffra</i>
<i>Newtonia hildebrandtii</i> var. <i>hildebrandtii</i>	<i>Ocotea bullata</i>
<i>Ozoroa namaensis</i>	<i>Philenoptera violacea (Lonchocarpus capassa)</i>
<i>Pittosporum viridiflorum</i>	<i>Podocarpus elongatus</i>
<i>Podocarpus falcatus</i>	<i>Podocarpus henkelii</i>
<i>Podocarpus latifolius</i>	<i>Protea comptonii</i>
<i>Protea curvata</i>	<i>Prunus africana</i>
<i>Pterocarpus angolensis</i>	<i>Rhizophora mucronata</i>
<i>Sclerocarya birrea</i> subsp. <i>caffra</i>	<i>Securidaca longependunculata</i>
<i>Sideroxylon inerme</i> subsp. <i>inerme</i>	<i>Tephrosia pondoensis</i>
<i>Warburgia salutaris</i>	<i>Widdringtonia cedarbergensis</i>
<i>Widdringtonia schwarzii</i>	

None have a geographical distribution that is close to the study area.

Appendix 3: Plant species previously recorded in the general area.

This list was compiled by extracting a list of species that have been recorded within a rectangular area that includes the study area as well as similar habitats in surrounding areas, as obtained from <http://newposa.sanbi.org/> accessed on 10 October 2018. It is probable that it includes some species that occur in habitats that do not occur on site.

The list is arranged by family in alphabetical order. Species listed in green are those that were found on site.

Aizoaceae

Acroanthes humifusa (Thunb.) Sond. Indigenous; Endemic X
Antimima pygmaea (Haw.) H.E.K.Hartmann Indigenous; Endemic
Aridaria noctiflora
Cheiridopsis namaquensis
Cleretum lyratifolium Ihlenf. & Struck Indigenous; Endemic
Conicosia elongata (Haw.) N.E.Br. Indigenous; Endemic X
Conophytum minimum (Haw.) N.E.Br. Indigenous; Endemic
Conophytum truncatum (Thunb.) N.E.Br. subsp. *truncatum* var. *truncatum* Indigenous; Endemic
Deilanthus peersii (L.Bolus) N.E.Br. Indigenous; Endemic X
Drosanthemum species
Galenia africana
Hammeria gracilis Burgoyne Indigenous; Endemic
Lampranthus species
Leipoldtia schultzei
Mesembryanthemum crystallinum L. Indigenous
Mesembryanthemum guerichianum Pax Indigenous
Mesembryanthemum nodiflorum L. Indigenous X
Mesembryanthemum tortuosum L. Indigenous; Endemic X
Psilocaulon junceum
Ruschia cradockensis
Ruschia intricata
Ruschia sp.

Amaranthaceae

Salsola kali
Salsola tuberculatiformis Botsch. Indigenous

Amaryllidaceae

Boophone disticha

Anacampserotaceae

Anacampseros sp.

Anacardiaceae

Laurophyllus capensis Thunb. Indigenous; Endemic
Searsia lancea (L.f.) F.A.Barkley Indigenous
Searsia undulata (Jacq.) T.S.Yi, A.J.Mill. & J.Wen Indigenous

Apocynaceae

Eustegia filiformis (L.f.) Schult. Indigenous; Endemic
Hoodia gordonii
Huernia barbata (Masson) Haw. subsp. *barbata* Indigenous

Asparagaceae

Asparagus burchellii Baker Indigenous; Endemic
Asparagus capensis L. var. *capensis* Indigenous

Asparagus suaveolens Burch. Indigenous

Asphodelaceae

Aloe comosa

Aloe microstigma

Astroloba bullata

Tulista pumila (L.) G.D.Rowley Indigenous; Endemic

Asteraceae

Amphiglossa tomentosa

Arctotis argentea Thunb. Indigenous; Endemic

Athanasia minuta (L.f.) Kallersjo subsp. *inermis* (E.Phillips) Kallersjo Indigenous; Endemic

Berkheya spinosa (L.f.) Druce Indigenous; Endemic

Chrysocoma ciliata

Cineraria lobata L'Her. subsp. *lobata* Indigenous

Cotula leptalea

Cotula macroglossa Bolus ex Schltr. Indigenous; Endemic

Cullumia bisulca (Thunb.) Less. Indigenous; Endemic

Elytropappus rhinocerotis

Eriocephalus ericoides

Eumorphia sp.

Euryops erectus (Compton) B.Nord. Indigenous; Endemic

Euryops lateriflorus

Euryops microphyllus (Compton) B.Nord. Indigenous; Endemic

Euryops rehmannii Compton Indigenous; Endemic

Euryops tenuissimus (L.) DC. subsp. *tenuissimus* Indigenous

Felicia australis

Felicia filifolia

Felicia lasiocarpa DC. Indigenous; Endemic

Felicia muricata

Felicia whitehillensis Compton Indigenous; Endemic

Garuleum bipinnatum (Thunb.) Less. Indigenous; Endemic

Gazania rigida

Gazania tenuifolia Less. Indigenous

Gorteria alienata (Thunb.) Stangb. & Anderb. Indigenous; Endemic

Helichrysum archeri Compton Indigenous; Endemic

Helichrysum asperum

Helichrysum cylindriflorum (L.) Hilliard & B.L.Burt Indigenous; Endemic

Helichrysum lancifolium (Thunb.) Thunb. Indigenous; Endemic

Helichrysum pulchellum DC. Indigenous; Endemic

Hymenolepis incisa DC. Indigenous; Endemic

Lasiospermum brachyglossum DC. Indigenous

Leysera tenella DC. Indigenous

Macledium spinosum

Osteospermum calendulaceum L.f. Indigenous; Endemic

Othonna pavonia E.Mey. Indigenous; Endemic

Othonna pteronioides Harv. Indigenous; Endemic

Othonna ramulosa DC. Indigenous; Endemic

Pentzia incana (Thunb.) Kuntze Indigenous

Pteronia ambrariifolia Schltr. Indigenous; Endemic

Pteronia aspalatha DC. Indigenous; Endemic

Pteronia empetrifolia DC. Indigenous; Endemic

Pteronia glauca

Pteronia glomerata

Pteronia incana

Rosenia sp.

Senecio achilleifolius DC. Indigenous

Senecio arenarius Thunb. Indigenous
Senecio erysimoides DC. Indigenous; Endemic
Senecio laxus DC. Indigenous; Endemic
Senecio sp.
Steirodiscus capillaceus (Thunb.) Less. Indigenous; Endemic
Syncarpha paniculata (L.) B.Nord. Indigenous; Endemic
Ursinia nana
Ursinia pilifera (P.J.Bergius) Poir. Indigenous; Endemic
Ursinia punctata (Thunb.) N.E.Br. Indigenous; Endemic

Brassicaceae

Heliophila bulbostyla P.E.Barnes Indigenous; Endemic
Heliophila carnososa (Thunb.) Steud. Indigenous
Heliophila digitata L.f. Indigenous; Endemic
Heliophila pectinata Burch. ex DC. Indigenous; Endemic
Lepidium desertorum Eckl. & Zeyh. Indigenous

Bruniaceae

Audouinia laxa (Thunb.) A.V.Hall Indigenous; Endemic

Campanulaceae

Microcodon glomeratus A.DC. Indigenous; Endemic

Capparaceae

Cadaba aphylla

Celastraceae

Maytenus oleoides (Lam.) Loes. Indigenous; Endemic

Chenopodiaceae

Manochlamys albicans

Colchicaceae

Ornithoglossum undulatum Sweet Indigenous; Endemic

Crassulaceae

Cotyledon papillaris
Cotyledon orbiculata
Crassula arborescens (Mill.) Willd. subsp. *arborescens* Indigenous; Endemic
Crassula columnaris subsp. *columnaris*
Crassula cotyledonis
Crassula deltoidea
Crassula dependens
Crassula montana Thunb. subsp. *quadrangularis* (Schonland) Toelken Indigenous; Endemic
Crassula muscosa L. var. *muscosa* Indigenous; Endemic
Crassula rupestris
Crassula saxifraga Harv. Indigenous; Endemic
Crassula subaphylla subsp. *subaphylla*
Crassula tomentosa subsp. *glabrifolia*
Tylecodon paniculatus (L.f.) Toelken Indigenous; Endemic
Tylecodon reticulatus (L.f.) Toelken subsp. *reticulatus* Indigenous; Endemic
Tylecodon wallichii (Harv.) Toelken subsp. *wallichii* Indigenous; Endemic

Cyperaceae

Ficinia deusta (P.J.Bergius) Levyns Indigenous; Endemic

Ebenaceae

Diospyros lycioides Desf. subsp. *lycioides* Indigenous
Euclea undulata Thunb. Indigenous

Ericaceae

Erica arcuata Compton Indigenous; Endemic
Erica loganii Compton Indigenous; Endemic
Erica rigidula (N.E.Br.) E.G.H.Oliv. Indigenous; Endemic
Erica tenuis Salisb. Indigenous; Endemic
Erica terniflora E.G.H.Oliv. Indigenous

Euphorbiaceae

Euphorbia clava Jacq. Indigenous; Endemic
Euphorbia decussata
Euphorbia loricata Lam. Indigenous; Endemic
Euphorbia multiceps A.Berger Indigenous; Endemic
Euphorbia rhombifolia Boiss. Indigenous; Endemic
Euphorbia sp.
Euphorbia stellispina Haw. Indigenous; Endemic
Euphorbia stolonifera Marloth ex A.C.White, R.A.Dyer & B.Sloane Indigenous; Endemic
Euphorbia tenax Burch. Indigenous; Endemic
Euphorbia tuberosa L. Indigenous; Endemic

Fabaceae

Aspalathus crassisepala R.Dahlgren Indigenous; Endemic
Aspalathus hystrix L.f. Indigenous; Endemic
Aspalathus nigra L. Indigenous; Endemic
Aspalathus sericea P.J.Bergius Indigenous; Endemic
Aspalathus shawii L.Bolus subsp. *shawii* Indigenous; Endemic
Aspalathus subtingens Eckl. & Zeyh. Indigenous; Endemic
Calobota psiloloba (E.Mey.) Boatwr. & B.-E.van Wyk Indigenous; Endemic
Lessertia annularis Burch. Indigenous
Medicago polymorpha L. not Indigenous; Naturalised; Invasive
Melolobium candicans
Rafnia elliptica Thunb. Indigenous; Endemic
Trifolium suffocatum L. not Indigenous; Naturalised
Vachellia karroo

Frankeniaceae

Frankenia pulverulenta L. Indigenous

Geraniaceae

Monsonia crassicaulis
Pelargonium abrotanifolium
Pelargonium alternans J.C.Wendl. subsp. *alternans* Indigenous; Endemic
Pelargonium brevipetalum N.E.Br. Indigenous; Endemic
Pelargonium crispum (P.J.Bergius) L'Her. Indigenous; Endemic
Pelargonium crithmifolium
Pelargonium hystrix Harv. Indigenous; Endemic
Pelargonium laevigatum (L.f.) Willd. subsp. *diversifolium* (J.C.Wendl.) Schonken Indigenous; Endemic
Pelargonium magenteum
Pelargonium nervifolium Jacq. Indigenous; Endemic
Pelargonium rapaceum (L.) L'Her. Indigenous; Endemic
Pelargonium stipulaceum (L.f.) Willd. subsp. *stipulaceum* Indigenous; Endemic
Pelargonium trifidum Jacq. Indigenous; Endemic
Sarcocaulon crassicaule

Hyacinthaceae

Albuca setosa

Drimia filifolia (Jacq.) J.C.Manning & Goldblatt Indigenous; Endemic

Drimia physodes (Jacq.) Jessop Indigenous; Endemic

Drimia sp.

Lachenalia comptonii W.F.Barker Indigenous; Endemic

Lachenalia ensifolia (Thunb.) J.C.Manning & Goldblatt Indigenous; Endemic

Lachenalia isopetala Jacq. Indigenous; Endemic

Lachenalia alba

Lachenalia sp.

Lachenalia whitehillensis W.F.Barker Indigenous; Endemic

Massonia depressa Houtt. Indigenous; Endemic

Iridaceae

Ferraria variabilis Goldblatt & J.C.Manning Indigenous; Endemic

Gladiolus splendens (Sweet) Herb. Indigenous; Endemic

Moraea crispa Thunb. Indigenous

Moraea karroica Goldblatt Indigenous; Endemic

Moraea miniata Andrews Indigenous; Endemic

Moraea species

Moraea setifolia (L.f.) Druce Indigenous; Endemic

Romulea atrandra G.J.Lewis var. *atrandra* Indigenous; Endemic

Romulea austinii E.Phillips Indigenous; Endemic

Romulea hirta Schltr. Indigenous; Endemic

Lamiaceae

Salvia disermas L. Indigenous

Lobeliaceae

Wimmerella secunda (L.f.) Serra, M.B.Crespo & Lammers Indigenous; Endemic

Malvaceae

Anisodonteia anomala (Link & Otto) Bates Indigenous; Endemic

Anisodonteia elegans (Cav.) Bates Indigenous; Endemic

Anisodonteia procumbens (Harv.) Bates Indigenous; Endemic

Hermannia aspera J.C.Wendl. Indigenous; Endemic

Hermannia burkei Burt Davy Indigenous

Hermannia cuneifolia Jacq. var. *cuneifolia* Indigenous

Hermannia cuneifolia Jacq. var. *glabrescens* (Harv.) I.Verd. Indigenous

Hermannia filifolia L.f. var. *filifolia* Indigenous; Endemic

Hermannia filifolia L.f. var. *grandicalyx* I.Verd. Indigenous; Endemic

Hermannia grandiflora Aiton Indigenous

Hermannia incana Cav. Indigenous; Endemic

Hermannia odorata Aiton Indigenous; Endemic

Hermannia sp.

Melanthaceae

Melianthus comosus Vahl Indigenous

Molluginaceae

Pharnaceum lanatum Bartl. Indigenous; Endemic

Orchidaceae

Disperis purpurata Rchb.f. subsp. *purpurata* Indigenous; Endemic

Holothrix secunda (Thunb.) Rchb.f. Indigenous; Endemic

Pterygodium schelpei H.P.Linder Indigenous; Endemic

Oxalidaceae

Oxalis melanosticta Sond. var. *melanosticta* Indigenous; Endemic
Oxalis palmifrons T.M.Salter Indigenous; Endemic
Oxalis tenuipes T.M.Salter var. *tenuipes* Indigenous; Endemic

Poaceae

Aristida diffusa Trin. subsp. *burkei* (Stapf) Melderis Indigenous
Cymbopogon marginatus (Steud.) Stapf ex Burtt Davy Indigenous
Ehrharta calycina Sm. Indigenous
Ehrharta sp.
Lophochloa pumila (Desf.) Bor not Indigenous; Naturalised
Pentameris airoides Nees subsp. *airoides* Indigenous
Pentameris distichophylla (Lehm.) Nees Indigenous; Endemic
Pentameris eriostoma (Nees) Steud. Indigenous
Pentameris macrocalycina (Steud.) Schweick. Indigenous; Endemic
Pentaschistis airoides
Phragmites australis
Poa bulbosa L. Indigenous
Schismus barbatus (Loefl. ex L.) Thell. Indigenous
Schismus scaberrimus Nees Indigenous; Endemic
Tenaxia stricta
Tribolium hispidum (Thunb.) Desv. Indigenous; Endemic
Tribolium obtusifolium (Nees) Renvoize Indigenous; Endemic
Tribolium tenellum (Nees) Verboom & H.P.Linder Indigenous

Polygalaceae

Muraltia commutata Levyns Indigenous; Endemic
Muraltia heisteria (L.) DC. Indigenous; Endemic
Muraltia karroica Levyns Indigenous; Endemic
Muraltia macrocarpa Eckl. & Zeyh. Indigenous

Proteaceae

Leucadendron barkerae I.Williams Indigenous; Endemic
Leucadendron salignum P.J.Bergius Indigenous; Endemic
Protea canaliculata Andrews Indigenous; Endemic
Protea laurifolia Thunb. Indigenous; Endemic
Protea lepidocarpodendron (L.) L. Indigenous; Endemic
Spatalla confusa (E.Phillips) Rourke Indigenous; Endemic

Restionaceae

Elegia asperiflora (Nees) Kunth Indigenous; Endemic

Rhamnaceae

Phylica lanata Pillans Indigenous; Endemic
Phylica odorata Schltr. Indigenous; Endemic
Phylica paniculata Willd. Indigenous
Phylica pulchella Schltr. Indigenous; Endemic
Phylica rigidifolia Sond. Indigenous; Endemic
Phylica sp.
Phylica vulgaris Pillans var. *vulgaris* Indigenous; Endemic

Rutaceae

Adenandra fragrans (Sims) Roem. & Schult. Indigenous; Endemic
Adenandra villosa (P.J.Bergius) Licht. ex Roem. & Schult. subsp. *umbellata* (J.C.Wendl.) Strid Indigenous; Endemic
Agathosma barnesiae Compton Indigenous; Endemic
Diosma acmaeophylla Eckl. & Zeyh. Indigenous; Endemic
Euchaetis elsiae I.Williams Indigenous; Endemic

Santalaceae

Thesium capituliflorum Sond. Indigenous; Endemic

Thesium hillianum Compton Indigenous; Endemic

Thesium lineatum

Thesium marlothii Schltr. Indigenous; Endemic

Viscum capense L.f. Indigenous

Sapindaceae

Dodonaea viscosa Jacq. var. *angustifolia* (L.f.) Benth. Indigenous

Scrophulariaceae

Aptosimum indivisum Burch. ex Benth. Indigenous

Nemesia ligulata

Solanaceae

Lycium

Thymelaeaceae

Lachnaea penicillata Meisn. Indigenous; Endemic

Lasiosiphon deserticola (Gilg) C.H.Wright Indigenous; Endemic

Passerina comosa (Meisn.) C.H.Wright Indigenous; Endemic

Passerina obtusifolia Thoday Indigenous; Endemic

Passerina truncata (Meisn.) Bredenk. & A.E.van Wyk subsp. *truncata* Indigenous; Endemic

Struthiola confusa C.H.Wright Indigenous; Endemic

Zygophyllaceae

Roepera lichtensteiniana (Cham.) Beier & Thulin Indigenous

Zygophyllum sp.

Appendix 4: Animal species with a geographical distribution that includes the study area.

Notes:

1. Species of conservation concern are in red lettering.
2. Species protected according to the National Environmental Management: Biodiversity Act of 2004 (Act 10 of 2000) (see Appendix 6) marked with "N"

Mammals (excluding bats):

Red hartebeest
Springbok
^NBlack rhinoceros (arid ecotype) EN
Klipspringer
Grey rhebok NT
Steenbok
Cape grysbok
Common duiker
Rock hyrax
Water mongoose
Black-backed jackal
Caracal
Yellow mongoose
^NBlack-footed cat VU
African wild cat
Small grey mongoose
Small-spotted genet
Striped polecat
^NHoney badger
Bat-eared fox
^NLeopard VU
Aardwolf
Suricate
^NCape fox
Cape golden mole
Reddish-grey musk shrew
Lesser dwarf shrew
^NRiverine rabbit CR
Cape/desert hare
Scrub/savannah hare
Hewitt's red rock rabbit
Chacma baboon
Vervet monkey
Grant's rock mouse
Namaqua rock mouse
Common mole rat
Grey climbing mouse
Short-tailed gerbil
Cape mole rat
Hairy-footed gerbil
Spectacled dormouse NT
Porcupine
Large-eared mouse
Pygmy mouse
Vlei rat
Saunders's vlei rat

Karoo bush rat
(Brant's whistling rat)
(Springhare)
(Barbour's rock mouse)
Pygmy rock mouse
Striped mouse
Cape gerbil
(Cape rock sengi)
(Karoo rock sengi)
Western rock sengi
Karoo round-eared sengi
Aardvark

Reptiles:

Pelomedusidae:

Marsh terrapin

Testudinidae:

Angulate tortoise
Parrot-beaked dwarf tortoise
Karoo dwarf tortoise NT
Greater dwarf tortoise
Tent tortoise
(Leopard tortoise)

Gekkonidae:

Common giant gecko
Bibron's gecko
Striped pygmy gecko
Cape gecko
Southern rough gecko
Ocellated gecko
Thin-skinned gecko
Spotted gecko
Common banded gecko
Golden spotted gecko
Purcell's gecko
Weber's gecko
Spotted barking gecko

Amphisbaenidae:

Lacertidae:

Knox's desert lizard
Spotted desert lizard
Karoo sandveld lizard
Western sandveld lizard
Burchell's sand lizard
Karoo sand lizard
Common sand lizard
Namaqua sand lizard

Cordylidae:

Cape girdled lizard
Western dwarf girdled lizard
Cape cliff lizard
Southern karusa lizard
^NArmadillo (girdled) lizard
Nuweveldberg crag lizard

Gerrhosauridae:

Dwarf plated lizard
(Karoo plated lizard)
Cape long-tailed seps

Scincidae:

Striped dwarf legless skink
Cape legless skink
Cape skink
Red-sided skink
Western three-striped skink
Western rock skink
Variegated skink

Varanidae:

Chamaeleonidae:

Namaqua chameleon

Agamidae:

Western ground agama
(Anchieta's agama)
Southern rock agama
Southern spiny agama

Typhlopidae:

Delelande's beaked blind snake

Leptotyphlopidae

Slender thread snake

Viperidae:

Puff adder
Horned adder
Red adder

Lamprophiidae:

Spotted harlequin snake

Common house snake

Aurora snake

Fisk's snake

Spotted rock snake

Brown water snake

Dwarf beaked snake

Cross-marked grass snake

Karoo sand snake

Spotted grass snake

(South African slug eater)

Sundevall's shovel-snout

Mole snake

Elapidae:

Coral shield cobra

Rinkhals

Cape cobra

Colubridae:

Red-lipped snake

Rhombic egg eater

Boomslang

Beetz's tiger snake

Amphibians

Karoo toad

Common platanna

Boettger's caco

Karoo caco

Cape river frog

Cape sand frog

Tandy's sand frog

Raucous toad

Poynton's river frog

Appendix 5: Flora protected under the Northern Cape Nature Conservation Act No. 9 of 2009.

SCHEDULE 1: SPECIALLY PROTECTED SPECIES

As per the Northern Cape Nature Conservation Act, No. 9 of 2009, Schedule 1

Family: AMARYLLIDACEAE	Common name / Additional notes
<i>Clivia mirabilis</i>	Oorlofskloof bush lily / Clivia
<i>Haemanthus graniticus</i>	April fool
<i>Hessea pusilla</i>	
<i>Strumaria bidentata</i>	
<i>Strumaria perryae</i>	
Family: ANACARDIACEAE	
<i>Ozoroa</i> spp.	All species
Family: APIACEAE	
<i>Centella tridentata</i>	
<i>Chamarea snijmaniae</i>	
Family: APOCYNACEAE	
<i>Hoodia gordonii</i>	
<i>Pachypodium namaquanum</i>	Elephant's trunk
Family: ASPHODOLACEAE	
<i>Aloe buhrii</i>	
<i>Aloe dichotoma</i>	
<i>Aloe dichotoma</i> var. <i>rumosissima</i>	Maiden quiver tree
<i>Aloe dabenorisana</i>	
<i>Aloe erinacea</i>	
<i>Aloe meyeri</i>	
<i>Aloe pearsonii</i>	
<i>Aloe pillansii</i>	
<i>Trachyandra prolifera</i>	
Family: ASTERACEAE	
<i>Athanasia adenantha</i>	
<i>Athanasia spathulata</i>	
<i>Cotula filifolia</i>	
<i>Euryops mirus</i>	
<i>Euryops rosulatus</i>	
<i>Euryops virgatus</i>	
<i>Felicia diffusa</i> subsp. <i>khamiesbergensis</i>	
<i>Othonna armiana</i>	
Family: CRASSULACEAE	
<i>Tylecodon torulosus</i>	
Family: DIOSCORACEAE	
<i>Dioscorea</i> spp.	Elephant's foot, all species
Family: ERIOSPERMACEAE	
<i>Eriospermum erinum</i>	
<i>Eriospermum glaciale</i>	
Family: FABACEAE	
<i>Amphithalea obtusiloba</i>	
<i>Lotononis acutiflora</i>	
<i>Lotononis polycephala</i>	
<i>Lessertia</i> spp.	
<i>Sceletium toruosum</i>	
<i>Sutherlandia</i> spp.	Cancer Bush, all species

<i>Wiborgia fusca</i> subsp. <i>macrocarpa</i>	
Family: GERANIACEAE	
<i>Pelargonium</i> spp.	Pelargonium, all species
Family: HYACINTHACEAE	
<i>Drimia nana</i>	
<i>Ornithogalum bicornutum</i>	
<i>Ornithogalum inclusum</i>	
Family: IRIDACEAE	
<i>Babiana framesii</i>	
<i>Ferraria kamiesbergensis</i>	
<i>Freesia marginata</i>	
<i>Geissorhiza subrigida</i>	
<i>Hesperantha minima</i>	
<i>Hesperantha oligantha</i>	
<i>Hesperantha rivulicola</i>	
<i>Lapeirousia verecunda</i>	
<i>Moraea kamiesensis</i>	
<i>Moraea namaquana</i>	
<i>Romulea albiflora</i>	
<i>Romulea discifera</i>	
<i>Romulea maculata</i>	
<i>Romulea rupestris</i>	
Family: MOLLUGINACEAE	
<i>Hypertelis trachysperma</i>	
<i>Psammotropha spicata</i>	
Family: ORCHIDACEAE	
<i>Corycium ingeanum</i>	
<i>Disa macrostachya</i>	Disa
Family: OXALIDACEAE	
<i>Oxalis pseudo-hirta</i>	Sorrel
Family: PEDALIACEAE	
<i>Harpagophytum</i> spp.	Devils' claw
Family: POACEAE	
<i>Prionanthium dentatum</i>	
<i>Secale strictum</i> subsp. <i>africanum</i>	Wild rye
Family: PROTEACEAE	
<i>Leucadendron meyerianum</i>	Tolbos
<i>Mimetes</i> spp.	All species
<i>Orothamnus zeyheri</i>	
Family: ROSACEAE	
<i>Cliffortia arborea</i>	Sterboom
Family: SCROPHULARIACEAE	
<i>Charadrophila capensis</i>	Cape Gloxinia
Family: STANGERIACEAE	
<i>Stangeria</i> spp.	Cycads, all species
Family: ZAMIACEAE	
<i>Encephalartos</i> spp.	Cycads, all species

SCHEDULE 2: PROTECTED SPECIES

As per the Northern Cape Nature Conservation Act, No. 9 of 2009, Schedule 2

Family: ACANTHACEAE	Common Name
<i>Barleria paillosa</i>	
<i>Monechme saxatile</i>	

<i>Peristrophe</i> spp.	All species
Family: ADIANTHACEAE	
<i>Adiantum</i> spp.	Maidenhair Fern, all species
Family: AGAPANTHACEAE	
<i>Agapanthus</i> spp.	All species
Family: AIZOACEAE (MESEMBRYANTHEMACEAE)	All species
Family: AMARYLLIDACEAE	All species except those listed in Schedule 1
Family: ANTHERICACEAE	All species
Family: APIACEAE	All species except those listed in Schedule 1
Family: APOCYNACEAE	All species except those listed in Schedule 1
Family: AQUIFOLIACEAE	All species
<i>Ilex mitis</i>	
Family: ARACEAE	
<i>Zantedeschia</i> spp.	Arum lilies, all species
Family: ARALIACEAE	
<i>Cussonia</i> spp.	Cabbage trees, all species
Family: ASPHODOLACEAE	All species except those listed in Schedule 1 and the species <i>Aloe ferox</i>
Family: ASTERACEAE	
<i>Helichrysum jubilatum</i>	
<i>Felicia deserti</i>	
<i>Gnaphalium simii</i>	
<i>Lopholaena longipes</i>	
<i>Senecio albo-punctatus</i>	
<i>Senecio trachylaenus</i>	
<i>Trichogyne lerouxiae</i>	
<i>Tripteris pinnatilobata</i>	
<i>Troglophyton acocksianum</i>	
<i>Vellereophyton lasianthum</i>	
Family: BURMANNIACEAE	
<i>Burmannia madagascariensis</i>	Wild ginger
Family: BURSERACEAE	
<i>Commiphora</i> spp.	All species
Family: CAPPARACEAE	
<i>Boscia</i> spp.	Shepherd's trees, all species
Family: CARYOPHYLLACEAE	
<i>Dianthus</i> spp.	All species
Family: CELASTRACEAE	
<i>Gymnosporia</i> spp.	All species
Family: COLCHICACEAE	
<i>Androcymbium</i> spp.	All species
<i>Gloriosa</i> spp.	All species
Family: COMBRETACEAE	
<i>Combretum</i> spp.	All species
Family: CRASSULACEAE	All species except those listed in Schedule 1
Family: CUPPRESSACEAE	
<i>Widdringtonia</i> spp.	Wild cypress, all species
Family: CYATHEACEAE	
<i>Cyathea</i> spp.	Tree ferns, all species
<i>Cyathea capensis</i>	Tree Fern
Family: CYPERACEAE	
<i>Carex acocksii</i>	
Family: DROSERACEAE	
<i>Drosera</i> spp.	Sundews, all species

Family: DRYOPTERIDACEAE	
<i>Rumohra</i> spp.	Seven Weeks Fern, all species
Family: ERICACEAE	Erica, all species
Family: EUPHORBIACEAE	
<i>Alchornea laxiflora</i>	Venda Bead-string
<i>Euphorbia</i> spp.	All species
Family: FABACEAE	
<i>Aspalathus</i> spp.	Tea Bush, all species
<i>Erythrina zeyheri</i>	Ploughbreaker
<i>Argyrobium petiolare</i>	
<i>Caesalpinia bracteata</i>	
<i>Calliandra redacta</i>	
<i>Crotalaria pearsonii</i>	
<i>Indigofera limosa</i>	
<i>Lebeckia bowieana</i>	
<i>Polhillia involucrate</i>	
<i>Rhynchosia emarginata</i>	
<i>Wiborgia humilis</i>	
Family: HYACINTHACEAE	
<i>Daubenya</i> spp	
<i>Lachenalia</i> spp.	Daubenya, all species
<i>Veltheimia</i> spp.	Viooltjie, all species
<i>Eucomis</i> spp.	Pineapple flower, all species
<i>Neopatersonia namaquensis</i>	
<i>Ornithogalum</i> spp.	All species
Family: IRIDACEAE	All species except those listed in Schedule 1
Family: LAURACEAE	
<i>Ocotea</i> spp.	Stinkwood, all species
Family: MESEMBRYANTHEMACEAE	All species
Family: MELIACEAE	
<i>Nymania capensis</i>	Chinese Lantern
Family: OLEACEAE	
<i>Olea europea</i> subsp. <i>africana</i>	Wild olive
Family: ORCHIDACEAE	Orchids, all species except those listed in Schedule 1
Family: OROBANCHACEAE	
<i>Harveya</i> spp.	Harveya, all species
Family: OXALIDACEAE	
<i>Oxalis</i> spp.	Sorrel, all species except those listed in Schedule 1
Family: PLUMBAGINACEAE	
<i>Afrolimon namaquanum</i>	
Family: POACEAE	
<i>Brachiaria dura</i> var. <i>dura</i>	
<i>Dregeochloa calviniensis</i>	
<i>Pentaschistis lima</i>	
Family: PODOCARPACEAE	
<i>Podocarpus</i> spp.	Yellowwoods, all species
Family: PORTULACACEAE	
<i>Anacampseros</i> spp.	All species
<i>Avonia</i> spp.	All species
<i>Portulaca foliosa</i>	
Family: PROTEACEAE	All species except those listed in Schedule 1
Family: RESTIONACEAE	All species
Family: RHAMNACEAE	

<i>Phyllica</i> spp.	All species
Family: RUTACEAE	
<i>Agathosma</i> spp.	Buchu, all species
Family: SCROPHULARIACEAE	
<i>Diascia</i> spp.	All species
<i>Halleria</i> spp.	All species
<i>Jamesbrittenia</i> spp.	All species
<i>Manulea</i> spp.	All species
<i>Nemesia</i> spp.	All species
<i>Phyllopodium</i> spp.	All species
<i>Polycarena filiformis</i>	
<i>Chaenostoma longipedicellatum</i>	
Family: STRELITZIACEAE	
<i>Strelitzia</i> spp.	All species
Family: TECOPHILACEAE	
<i>Cyanella</i> spp.	All species
Family: THYMELAEACEAE	
<i>Gnidia leipoldtii</i>	
Family: ZINGIBERACEAE	
<i>Siphonochilus aethiopicus</i>	Wild ginger

Appendix 6: Flora and vertebrate animal species protected under the National Environmental Management: Biodiversity Act, 2004 (Act 10 of 2004)

(as updated in R. 1187, 14 December 2007)

CRITICALLY ENDANGERED SPECIES

Flora

Adenium swazicum
Aloe pillansii
Diaphanathe millarii
Dioscorea ebutsniorum
Encephalartos aemulans
Encephalartos brevifoliolatus
Encephalartos cerinus
Encephalartos dolomiticus
Encephalartos heenanii
Encephalartos hirsutus
Encephalartos inopinus
Encephalartos latifrons
Encephalartos middelburgensis
Encephalartos nubimontanus
Encephalartos woodii

Reptilia

Loggerhead sea turtle
Leatherback sea turtle
Hawksbill sea turtle

Aves

Wattled crane
Blue swallow
Egyptian vulture
Cape parrot

Mammalia

Riverine rabbit
Rough-haired golden mole

ENDANGERED SPECIES

Flora

Angraecum africae
Encephalartos arenarius
Encephalartos cupidus
Encephalartos horridus
Encephalartos laevifolius
Encephalartos lebomboensis
Encephalartos msinganus
Jubaeopsis caffra
Siphonochilus aethiopicus
Warburgia salutaris
Newtonia hilderbrandi

Reptilia

Green turtle
Giant girdled lizard
Olive ridley turtle
Geometric tortoise

Aves

Blue crane
Grey crowned crane
Saddle-billed stork
Bearded vulture
White-backed vulture
Cape vulture
Hooded vulture
Pink-backed pelican
Pel's fishing owl
Lappet-faced vulture

Mammalia

Robust golden mole
Tsessebe
Black rhinoceros
Mountain zebra
African wild dog
Gunning's golden mole
Oribi
Red squirrel
Four-toed elephant-shrew

VULNERABLE SPECIES

Flora

Aloe albida
Encephalartos cycadifolius
Encephalartos Eugene-maraisii
Encephalartos ngovanus
Merwillia plumbea
Zantedeschia jucunda

Aves

White-headed vulture
Tawny eagle
Kori bustard
Black stork
Southern banded snake eagle
Blue korhaan
Taita falcon
Lesser kestrel
Peregrine falcon

Bald ibis
Ludwig's bustard
Martial eagle
Bataleur
Grass owl

Mammalia
Cheetah
Samango monkey
Giant golden mole
Giant rat
Bontebok
Tree hyrax
Roan antelope
Pangolin
Juliana's golden mole
Suni
Large-eared free-tailed bat
Lion
Leopard
Blue duiker

PROTECTED SPECIES

Flora
Adenia wilmsii
Aloe simii
Clivia mirabilis
Disa macrostachya
Disa nubigena
Disa physodes
Disa procera
Disa sabulosa
Encephelartos altensteinii
Encephelartos caffer
Encephelartos dyerianus
Encephelartos frederici-guilielmi
Encephelartos ghellinckii
Encephelartos humilis
Encephelartos lanatus
Encephelartos lehmannii
Encephelartos longifolius
Encephelartos natalensis
Encephelartos paucidentatus
Encephelartos princeps
Encephelartos senticosus
Encephelartos transvenosus
Encephelartos trispinosus
Encephelartos umbeluziensis
Encephelartos villosus
Euphorbia clivicola
Euphorbia meloformis
Euphorbia obesa
Harpagophytum procumbens
Harpagophytum zeyherii
Hoodia gordonii
Hoodia currorii

Protea odorata
Stangeria eriopus

Amphibia
Giant bullfrog
African bullfrog

Reptilia
Gaboon adder
Namaqua dwarf adder
Smith's dwarf chameleon
Armadillo girdled lizard
Nile crocodile
African rock python

Aves
Southern ground hornbill
African marsh harrier
Denham's bustard
Jackass penguin

Mammalia
Cape clawless otter
South African hedgehog
White rhinoceros
Black wildebeest
Spotted hyaena
Black-footed cat
Brown hyaena
Serval
African elephant
Spotted-necked otter
Honey badger
Sharpe's grysbok
Reedbuck
Cape fox

Appendix 7: Species profile for the Riverine Rabbit.

Common names: Riverine Rabbit, Oewerkonyn, doekvoet, pondhaas, Bushman's hare, Deelfontein hare, boshaas, vlei has.

Scientific name: *Bunolagus monticularis*

Conservation status: Critically Endangered

IDENTIFICATION

The riverine rabbit can reach approximately 52 cm in size and has large ears. It has a distinguishing dark brown to black band running along the side of the lower jaw upwards to the bottom of the ears (from mouth to cheek). The upper parts are a grizzled drab grey while the sides are slightly darker and rufous where it blends with the dense grey hair on the underside. The eyes are encircled with white rings with dark elongated patches above these. The fringed inner margins of the long ears are covered with white hair, the outer margins with short buffy hair and the tips are covered with short black hair. The hair on the nape of the neck is slightly shorter and is a rich rufous colour. The grey-brown tail is short and fluffy, but darker towards the tip.

HABITAT

Riverine rabbits are very habitat-specific and are found in dense patches of riverine bush along seasonal rivers of the semi-arid central Karoo. They are the only indigenous burrowing rabbit in Africa and are dependent on deep and soft alluvial soils (It burrows in rich, silty soils). To the south of the escarpment they are found in areas with sparse vegetation near seasonal rivers in both Succulent Karoo and Renosterveld vegetation.

FOOD

They feed on shrubs and young grasses. Its favourite foods are inkbush, buchu and other plants that remain green for longer in the seasonal river beds. They obtain their Vitamin B by eating their day droppings which are wetter and softer than the dry droppings that form by night.

LIFE HISTORY

This rare, nocturnal and often solitary species can jump very well when alarmed. They are dependent on deep soft alluvial soils to construct stable breeding stops. The males mate with more than one female and their home range varies between 12 and 20 ha. A litter of one, rarely two, blind hairless rabbits are born between August and May. Their lifespan in the wild is not more than four years.

DISTRIBUTION

Most of their distribution range falls outside the Western Cape Province above the escarpment of the Nuweveld mountains in the semi-arid Central Karoo. This 'traditional' range includes Williston, Fraserburg, Carnarvon, Victoria West and Loxton. More populations of riverine rabbit have recently been discovered south of the escarpment in the districts of Touwsriver, Montagu and Barrydale, as well as at Prince Albert and Klaarstroom, immediately north of Meiringspoort. It has recently been reported that a small population has been found in Anysberg Nature Reserve near Laingsburg. The secretive and nocturnal nature of this species and widely distributed recent sightings suggest that the species may have a more widespread distribution within its overall range.

THREATS

Not long after its discovery in 1902, the riverine rabbit was known as the 'pondhaas' because Captain G.C. Shortridge, the curator of the Kaffrarian Museum in King William's Town, offered a pound for each rabbit brought to him. There is no state-owned land protecting the riverine rabbit and its habitat and already two-thirds of its original habitat has been destroyed. Most known habitat occurs on private land.

Threats to the riverine rabbit and its habitat are as follows:

- The main threat is habitat destruction through cultivation and extensive livestock grazing, which are particularly damaging to seasonal river beds and banks.
- Predation by domestic dogs.

- Hunting and trapping.
- Potential catastrophic events such as flooding, global climate change, fire and disease.
- Road kills.
- Lack of general awareness about and knowledge of the species. Inbreeding due to low population numbers.

CONSERVATION

The Endangered Wildlife Trust has established a Riverine Rabbit Programme to manage and coordinate the Riverine Rabbit Conservation Project, to maintain close relations with landowners and conservation authorities and to ensure the survival of the riverine rabbit and its habitat. Part of the programme involves revegetation of dry banks.

The presence of this species on a farm has become prestigious and an indicator of a healthy river ecosystem.

Further initiatives are:

- The establishment of statutory conservation areas in riverine rabbit habitats.
- The establishment of more private conservation areas such as conservancies and conservation stewardship sites.
- Collation of existing data and knowledge. Control of dog predation on farms. Habitat rehabilitation.
- The recent discovery of the riverine rabbit in the Sanbona Wildlife Reserve and Vaalkloof Private Nature Reserve are positive signs for the survival of this species. The presence of several individuals at Sanbona Wildlife Reserve were found using camera traps.

Information sources:

<https://www.capenature.co.za/fauna-and-flora/riverine-rabbit/> accessed on 9 October 2018.

<http://karoospace.co.za/the-rarest-rabbit/> accessed on 9 October 2018.

Appendix 8: Curriculum vitae: Dr David Hoare

Education

Matric - Graeme College, Grahamstown, 1984

B.Sc (majors: Botany, Zoology) - Rhodes University, 1991-1993

B.Sc (Hons) (Botany) - Rhodes University, 1994 with distinction

M.Sc (Botany) - University of Pretoria, 1995-1997 with distinction

PhD (Botany) – Nelson Mandela Metropolitan University, Port Elizabeth

Main areas of specialisation

- Vegetation ecology, primarily in grasslands, thicket, coastal systems, wetlands.
- Plant biodiversity and threatened plant species specialist.
- Alien plant identification and control / management plans.
- Remote sensing, analysis and mapping of vegetation.
- Specialist consultant for environmental management projects.

Membership

Professional Natural Scientist, South African Council for Natural Scientific Professions, 16 August 2005 – present. Reg. no. 400221/05 (Ecology, Botany)

Member, International Association of Vegetation Scientists (IAVS)

Member, Ecological Society of America (ESA)

Member, International Association for Impact Assessment (IAIA)

Member, Herpetological Association of Africa (HAA)

Employment history

1 December 2004 – present, Director, David Hoare Consulting (Pty) Ltd. Consultant, specialist consultant contracted to various companies and organisations.

1 January 2009 – 30 June 2009, Lecturer, University of Pretoria, Botany Dept.

1 January 2013 – 30 June 2013, Lecturer, University of Pretoria, Botany Dept.

1 February 1998 – 30 November 2004, Researcher, Agricultural Research Council, Range and Forage Institute, Private Bag X05, Lynn East, 0039. Duties: project management, general vegetation ecology, remote sensing image processing.

Experience as consultant

Ecological consultant since 1995. Author of over 380 specialist ecological consulting reports. Wide experience in ecological studies within grassland, savanna and fynbos, as well as riparian, coastal and wetland vegetation.

Publication record:

Refereed scientific articles (in chronological order):

Journal articles:

- HOARE, D.B.** & BREDENKAMP, G.J. 1999. Grassland communities of the Amatola / Winterberg mountain region of the Eastern Cape, South Africa. *South African Journal of Botany* 64: 44-61.
- HOARE, D.B.**, VICTOR, J.E., LUBKE, R.A. & MUCINA, L., 2000. Vegetation of the coastal fynbos and rocky headlands south of George, South Africa. *Bothalia* 30: 87-96.
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- HOARE, D.B** & FROST, P. 2004. Phenological classification of natural vegetation in southern Africa using AVHRR vegetation index data. *Applied Vegetation Science* 7: 19-28.
- FOX, S.C., HOFFMANN, M.T. and HOARE, D. 2005. The phenological pattern of vegetation in Namaqualand, South Africa and its climatic correlates using NOAA-AVHRR NDVI data. *South African Geographic Journal*, 87: 85–94.
- Pfab, M.F., Compaan, P.C., Whittington-Jones, C.A., Engelbrecht, I., Dumalisile, L., Mills, L., West, S.D., Muller, P., Masterson, G.P.R., Nevhutalu, L.S., Holness, S.D., **Hoare, D.B.** 2017. The Gauteng Conservation Plan: Planning for biodiversity in a rapidly urbanising province. *Bothalia*, Vol. 47:1. a2182. <https://doi.org/10.4102/abc.v47i1.2182>.

Book chapters and conference proceedings:

- HOARE, D.B.** 2002. Biodiversity and performance of grassland ecosystems in communal and commercial farming systems in South Africa. Proceedings of the FAO's Biodiversity and Ecosystem Approach in Agriculture, Forestry and Fisheries Event: 12–13 October, 2002. Food and Agriculture Organisation of the United Nations, Viale delle Terme di Caracalla, Rome, Italy. pp. 10 - 27.
- STEENKAMP, Y., VAN WYK, A.E., VICTOR, J.E., **HOARE, D.B.**, DOLD, A.P., SMITH, G.F. & COWLING, R.M. 2005. Maputaland-Pondoland-Albany Hotspot. In: Mittermeier, R.A., Gil, P.R., Hoffmann, M., Pilgrim, J., Brooks, T., Mittermeier, C.G., Lamoreux, J. & Fonseca, G.A.B. da (eds.) *Hotspots revisited*. CEMEX, pp.218–229. ISBN 968-6397-77-9
- STEENKAMP, Y., VAN WYK, A.E., VICTOR, J.E., **HOARE, D.B.**, DOLD, A.P., SMITH, G.F. & COWLING, R.M. 2005. Maputaland-Pondoland-Albany Hotspot. <http://www.biodiversityhotspots.org/xp/hotspots/maputaland/>.
- HOARE, D.B.**, MUCINA, L., RUTHERFORD, M.C., VLOK, J., EUSTON-BROWN, D., PALMER, A.R., POWRIE, L.W., LECHMERE-OERTEL, R.G., PROCHE, S.M., DOLD, T. and WARD, R.A. *Albany Thickets*. in Mucina, L. and Rutherford, M.C. (eds.) 2006. The vegetation of South Africa, Lesotho and Swaziland. *Strelitzia* 19, South African National Biodiversity Institute, Pretoria.
- MUCINA, L., **HOARE, D.B.**, LÖTTER, M.C., DU PREEZ, P.J., RUTHERFORD, M.C., SCOTT-SHAW, C.R., BREDENKAMP, G.J., POWRIE, L.W., SCOTT, L., CAMP, K.G.T., CILLIERS, S.S., BEZUIDENHOUT, H., MOSTERT, T.H., SIEBERT, S.J., WINTER, P.J.D., BURROWS, J.E., DOBSON, L., WARD, R.A., STALMANS, M., OLIVER, E.G.H., SIEBERT, F., SCHMIDT, E., KOBISI, K., KOSE, L. 2006. *Grassland Biome*. In: Mucina, L. & Rutherford, M.C. (eds.) The vegetation of South Africa, Lesotho and Swaziland. *Strelitzia* 19. South African National Biodiversity Institute, Pretoria.
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Conference Presentations:

- HOARE, D.B. & LUBKE, R.A. *Management effects on diversity at Goukamma Nature Reserve, Southern Cape*; Paper presentation, Fynbos Forum, Bienne Donne, July 1994
- HOARE, D.B., VICTOR, J.E. & LUBKE, R.A. *Description of the coastal fynbos south of George, southern Cape*; Paper presentation, Fynbos Forum, Bienne Donne, July 1994
- HOARE, D.B. & LUBKE, R.A. *Management effects on fynbos diversity at Goukamma Nature Reserve, Southern Cape*; Paper presentation, South African Association of Botanists Annual Congress, Bloemfontein, January 1995
- HOARE, D.B. & BOTHA, C.E.J. *Anatomy and ecophysiology of the dunegrass *Ehrharta villosa* var. *maxima**; Poster presentation, South African Association of Botanists Annual Congress, Bloemfontein, January 1995
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- HOARE, D.B. *Modelling vegetation on a past climate as a test for palaeontological hypotheses on vegetation distributions*; Paper presentation, Randse Afrikaanse Universiteit postgraduate symposium, 1997
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- PALMER, A.R., HOARE, D.B. & HINTSA, M.D., 1999. *Using satellite imagery to map veld condition in Mpumalanga: A preliminary report*. Report to the National Department of Agriculture (Directorate Resource Conservation). ARC Range and Forage Institute, Grahamstown.
- HOARE, D.B. 1999. *The classification and mapping of the savanna biome of South Africa: methodology for mapping the vegetation communities of the South African savanna at a scale of 1:250 000*. Report to the National Department of Agriculture (Directorate Resource Conservation). ARC Range and Forage Institute, Pretoria.
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- HOARE, D.B. 2003. Natural resource survey of node O R Tambo, using remote sensing techniques, Unpublished report and database of field data for ARC Institute for Soil, Climate & Water, ARC Range and Forage Institute, Grahamstown.
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- BRITTON, D., SILBERBAUER, L., ROBERTSON, H., LUBKE, R., HOARE, D., VICTOR, J., EDGE, D. & BALL, J. 1997. The Life-history, ecology and conservation of the Brenton Blue Butterfly (*Orachrysops niobe*) (Trimen)(*Lycaenidea*) at Brenton-on-Sea. Unpublished report for the Endangered Wildlife Trust of Southern Africa, Johannesburg. 38pp.
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Consulting reports:

Total of over 380 specialist consulting reports for various environmental projects from 1995 – present.

Workshops / symposia attended:

- International Association for Impact Assessment Annual Congress, Durban, 16 – 19 May 2018.
- Workshop on remote sensing of rangelands presented by Paul Tueller, University of Nevada Reno, USA, VIth International Rangeland Congress, 26 July – 1 August 2003, Durban South Africa.
- VIIth International Rangeland Congress, 26 July – 1 August 2003, Durban South Africa.
- BioMap workshop, Stellenbosch, March 2002 to develop strategies for studying vegetation dynamics of Namaqualand using remote sensing techniques
- South African Association of Botanists Annual Congress, Grahamstown, January 2002.
- 28th International Symposium on Remote Sensing of Environment, Somerset West, 27-31 March 2000.
- Workshop on Vegetation Structural Characterisation: Tree Cover, Height and Biomass, 28th International Symposium on Remote Sensing of Environment, Strand, 26 March 2000.
- South African Association of Botanists Annual Congress, Potchefstroom, January 2000
- National Botanical Institute Vegmap Workshop, Kirstenbosch, Cape Town, 30 September-1 October 1999.
- Sustainable Land Management – Guidelines for Impact Monitoring, Orientation Workshop: Sharing Impact Monitoring Experience, Zithabiseni, 27-29 September 1999.
- WWF Macro Economic Reforms and Sustainable Development in Southern Africa, Environmental Economic Training Workshop, development Bank, Midrand, 13-14 September 1999.
- 34th Annual Congress of the Grassland Society of South Africa, Warmbaths, 1-4 February 1999
- Expert Workshop on National Indicators of Environmental Sustainable Development, Dept. of Environmental Affairs and Tourism, Roodevallei Country Lodge, Roodeplaat Dam, Pretoria, 20-21 October 1998.
- South African Association of Botanists Annual Congress, Cape Town, January 1998
- Randse Afrikaanse Universiteit postgraduate symposium, 1997.
- South African Association of Botanists Annual Congress, Bloemfontein, January 1995.



Appendix 6I
Traffic Impact Assessment

Your Ref.: 15260/Rondekop

Our Ref.: 4880/Rondekop

20 February 2019

SIVEST (PTY) LTD
PO Box 2921
Rivonia,
2126

ATTENTION: LIANDRA SCOTT-SHAW

TRANSPORT STUDY: ENVIRONMENTAL IMPACT ASSESSMENT FOR THE PROPOSED 325 MW RONDEKOP WIND ENERGY FACILITY (WEF) BETWEEN MATJIESFONTEIN AND SUTHERLAND IN THE NORTHERN CAPE PROVINCE (DEA REF: 14/12/16/3/3/2/1115)

Your email dated 19 February 2019 with regards to the revised layout (attached as Annexure A) refers.

Please note the following:

- 1) The change in turbine capacity from between 3MW and 6.5MW to be up to 8MW will not affect the findings of the Transport Study.
- 2) The revised layout indicates the following proposed changes:
 - All turbines are still valid (slight alignment shifts mainly to turbine 16 [ecology changes] 44 [to avoid the 200m bat and bird buffer surrounding the watercourse]).
 - Turbine 25 access road to crane pad: minor alignment change as the current alignment was very close to the edge of the ridge and ecologist was concerned about downslope erosion).
 - Turbine 27 access road: minor alignment shift to avoid crossing a rocky ridge / outcrop as per the ecology requirement.
 - Road between turbine 28 & 29: minor change in alignment to avoid rocky outcrop.
 - Crane pad 29 & 35: minor change in alignment to avoid the rocky outcrops.
 - Access road north 1: shifted the alignment slightly away from the drainage line and then crossing it perpendicularly at a single point.
 - Access road 2: shifted to only cross the drainage line at one point.
 - Construction Camp 1: shift to follow road alignment.

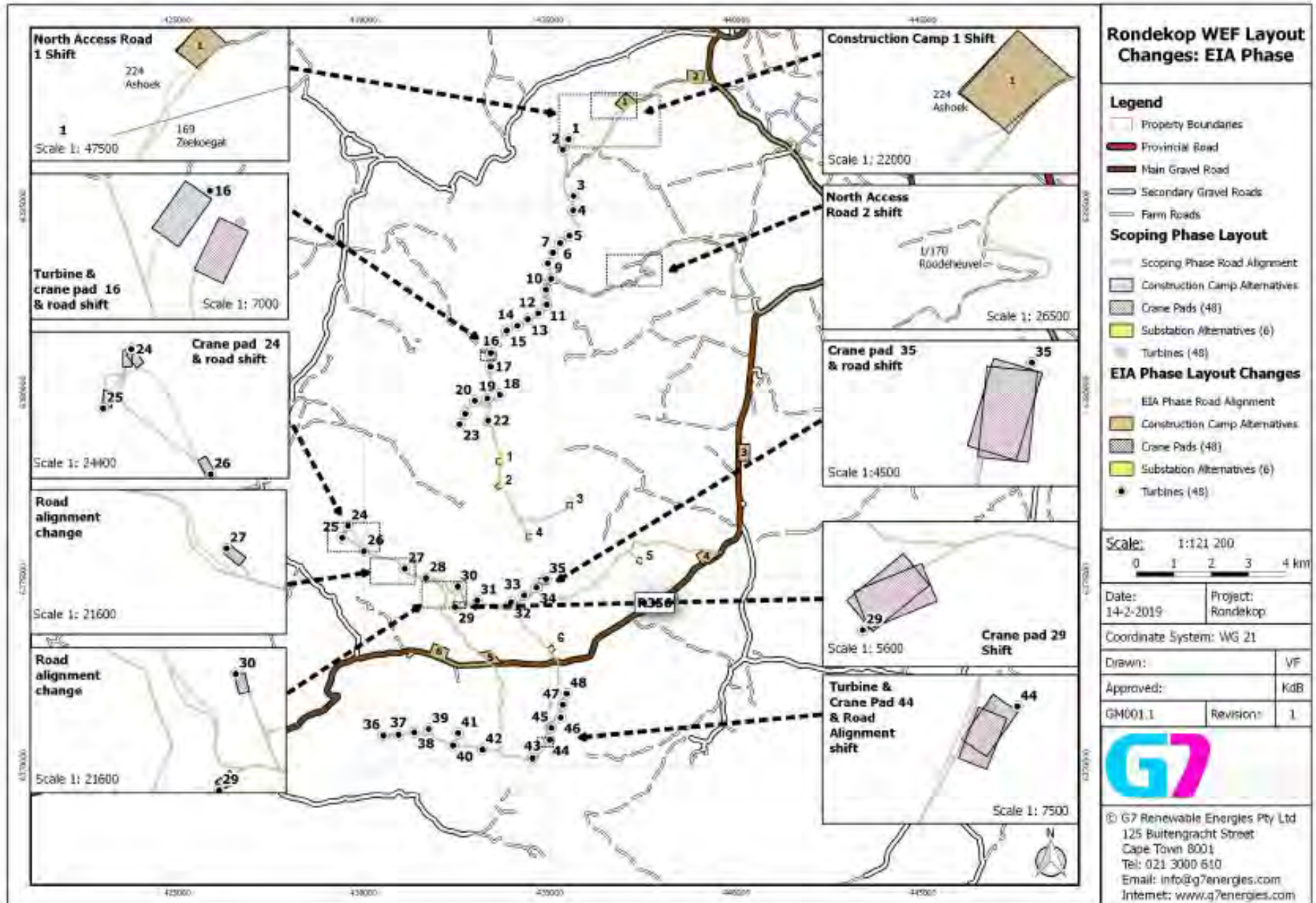
The overall impact rating reflected in the report, Transport Study: Environmental Impact Assessment for the Proposed 325MW Rondekop Wind Energy Facility (WEF) between Matjiesfontein and Sutherland in the Northern Cape Province dated 8 November 2018 is not affected by the abovementioned changes.

Yours faithfully

I WINK

for: **JG AFRIKA (PTY) LTD**

Annexure A – Revised Layout



Rondkop WEF Layout Changes: EIA Phase

- Legend**
- Property Boundaries
 - ▬ Provincial Road
 - ▬ Main Gravel Road
 - ▬ Secondary Gravel Roads
 - ▬ Farm Roads
- Scoping Phase Layout**
- ▬ Scoping Phase Road Alignment
 - ▭ Construction Camp Alternatives
 - ▭ Crane Pads (48)
 - Substation Alternatives (6)
 - Turbines (48)
- EIA Phase Layout Changes**
- ▬ EIA Phase Road Alignment
 - ▭ Construction Camp Alternatives
 - ▭ Crane Pads (48)
 - Substation Alternatives (6)
 - Turbines (48)

Scale: 1:121 200
 0 1 2 3 4 km

Date: 14-2-2019	Project: Rondkop
Coordinate System: WG 21	
Drawn:	VF
Approved:	KdB
GM001.1	Revision: 1



© G7 Renewable Energies Pty Ltd
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 Internet: www.g7energies.com

TRANSPORT STUDY:

Environmental Impact Assessment for the proposed 325 MW Rondekop Wind Energy Facility between Matjiesfontein and Sutherland in the Northern Cape

Report prepared for:

SIVEST SA (PTY) LTD

PO Box 2921

Rivonia, 2126

South Africa

Report prepared by:

JG AFRIKA (PTY) LTD

Branch: Cape Town

PO Box 38561

7430

08 November 2018

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ENVIRONMENTAL IMPACT ASSESSMENT FOR THE PROPOSED 325 MW RONDEKOP WIND ENERGY FACILITY BETWEEN MATJIESFONTEIN AND SUTHERLAND IN THE NORTHERN CAPE

JGA REF. NO. 4880	DATE: 08/11/2018	REPORT STATUS First Issue
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CARRIED OUT BY: JG AFRIKA (PTY) LTD Cape Town PO Box 38651 Pinelands 7430 Tel.: 021 530 1800 Email: Wink@jgafrika.com	COMMISSIONED BY: SIVEST (PTY) LTD Johannesburg PO Box 2921 Rivonia, 2126 Tel: 011 798 0600 Email: ShivaniN@sivest.co.za
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AUTHOR Adrian Johnson <i>PrTechEng</i>	CLIENT CONTACT PERSON Shivani Naidoo
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SYNOPSIS
 Preparation of a Transport Study for the Environmental Impact Assessment for the proposed 325 MW Rondekop Wind Energy Facility between Matjiesfontein and Sutherland in the Northern Cape, pertaining to all relevant traffic and transportation engineering aspects.

KEY WORDS:
 Wind Energy Facility, Transport Study, Environmental Impact Assessment

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QUALITY VERIFICATION

This report has been prepared under the controls established by a quality management system that meets the requirements of ISO9001: 2008 which has been independently certified by DEKRA Certification under certificate number 90906882



Verification	Capacity	Name	Signature	Date
By Author	Senior Technologist	Adrian Johnson	<i>[Signature]</i>	08/11/18
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Authorised by:	Director	Harold Tiganis	<i>[Signature]</i>	08/11/2018

Filename: X\4880\04\4880 RONDEKOP WEF TIA JG Afrika

SPECIALIST EXPERTISE

IRIS SIGRID WINK

Profession	Civil Engineer (Traffic & Transportation)
Position in Firm	Associate
Area of Specialisation	Manager: Traffic & Transportation Engineering
Qualifications	PrEng, MSc Eng (Civil & Transportation)
Years of Experience	16 Years
Years with Firm	6 Years

SUMMARY OF EXPERIENCE

Iris is a Professional Engineer registered with ECSA (20110156). She joined JG Afrika (Pty) Ltd. in 2012. Iris obtained a Master of Science degree in Civil Engineering in Germany and has more than 15 years of experience in a wide field of traffic and transport engineering projects. Iris left Germany in 2003 and has worked as a traffic and transport engineer in South Africa and Germany. She has technical and professional skills in traffic impact studies, public transport planning, non- motorised transport planning and design, design and development of transport systems, project planning and implementation for residential, commercial and industrial projects and providing conceptual designs for the abovementioned. She has also been involved with transport assessments for renewable energy projects and traffic safety audits.

PROFESSIONAL REGISTRATIONS & INSTITUTE MEMBERSHIPS

- PrEng** - Registered with the Engineering Council of South Africa No. 20110156
Registered Mentor with ECSA for the Cape Town Office of JG Afrika
- MSAICE** - Member of the South African Institution of Civil Engineers
- ITSSA** - Member of ITS SA (Intelligent Transport Systems South Africa)
- SAWEA** - Member of the South African Wind Energy Association
- SARF** - South African Road Federation: Committee Member of Council

EDUCATION

1996 - **Matric** – Matric (Abitur) – Carl Friedrich Gauss Schule, Hemmingen, Germany

1998 - **Diploma** as Draughtsperson – Lower Saxonian State Office for Road and Bridge Engineering

2003 - **MSc Eng** (Civil and Transportation) – Leibniz Technical University of Hanover, Germany

SPECIFIC EXPERIENCE

JG Afrika (Pty) Ltd (Previously Jeffares & Green (Pty) Ltd)

2016 – Date

Position – Associate

- **Kudusberg Windfarm** – Transport study for the proposed Kudusberg Windfarm near Sutherland, Northern Cape – Client: G7 Renewable Energies
- **Kuruman Windfarm** – Transport study for the proposed Kuruman Windfarm in Kuruman, Northern Cape – Client: Mulilo Renewable Project Developments
- **Coega West Windfarm** – Transportation and Traffic Management Plan for the proposed Coega Windfarm in Coega, Port Elizabeth – Client: Electrawinds Coega

- **Traffic and Parking Audits** for the Suburb of Groenvallei in Cape Town – Client: City of Cape Town Department of Property Management.
- **Road Safety Audit** for the Upgrade of N1 Section 4 Monument River – Client: Aurecon on behalf of SANRAL
- **Sonop Windfarm** – Traffic Impact Assessment for the proposed Sonop Windfarm, Coega, Port Elizabeth – Client: Founders Engineering
- **Universal Windfarm** - Traffic Impact Assessment for the proposed Universal Windfarm, Coega, Port Elizabeth – Client: Founders Engineering
- **Road Safety Audit** for the Upgrade of N2 Section 8 Knysna to Wittedrift – Client: SMEC on behalf of SANRAL
- **Road Safety Audit** for the Upgrade of N1 Section 16 Zandkraal to Winburg South – Client: SMEC on behalf of SANRAL
- **Traffic and Road Safety Studies** for the Improvement of N7 Section 2 and Section 3 (Rooidraai and Piekenierskloof Pass) – Client: SANRAL
- **Road Safety Appraisals** for Northern Region of Cape Town – Client: Aurecon on behalf of City of Cape Town (TCT)
- **Traffic Engineering Services** for the Enkanini Informal Settlement, Kayamandi - Client: Stellenbosch Municipality
- **Lead Traffic Engineer** for the Upgrade of a 150km Section of the National Route N2 from Kangelala to Pongola in KwaZulu-Natal, Client: SANRAL
- **Traffic Engineering Services** for the Kosovo Informal Settlement (which is part of the Southern Corridor Upgrade Programme), Client: Western Cape Government
- **Traffic and Road Safety Studies** for the proposed Kosovo Informal Housing Development (part of the Southern Corridor Upgrade Program), Client: Western Cape Government.
- **Road Safety Audit** Stage 3 – Upgrade of the R573 Section 2 between Mpumalanga/Gauteng and Mpumalanga/Limpopo, Client: AECOM on behalf of SANRAL
- **Road Safety Audit** Stage 1 and 3 – Upgrade of the N2 Section 5 between Lizmore and Heidelberg, Client: Aurecon on behalf of SANRAL
- **Traffic Safety Studies** for Roads Upgrades in Cofimvaba, Eastern Cape – Client: Cofimvaba Municipality
- **Road Safety Audit** Stage 1 and 3 – Improvement of Intersections between Olifantshoek and Kathu, Northern Cape, Client: Nadeson/Gibb on behalf of SANRAL
- **Road Safety Audit** Stage 3 – Upgrade of the Beacon Way Intersection on the N2 at Plettenberg Bay, Client: AECOM on behalf of SANRAL
- **Traffic Impact Assessment** for a proposed Primary School at Die Bos in Strand, Somerset West, Client: Edifice Consulting Engineers
- **Road Safety Audit** Stage 1 and 3 – Improvement of R75 between Port Elizabeth and Uitenhage, Eastern Cape, Client: SMEC on behalf of SANRAL

SPECIALIST DECLARATION

I, **IRIS WINK**, as the appointed independent specialist, in terms of the 2014 EIA Regulations, hereby declare that I:

- I act as the independent specialist in this application;
- I perform the work relating to the application in an objective manner, even if this results in views and findings that are not favourable to the applicant;
- regard the information contained in this report as it relates to my specialist input/study to be true and correct, and do not have and will not have any financial interest in the undertaking of the activity, other than remuneration for work performed in terms of the NEMA, the Environmental Impact Assessment Regulations, 2014 and any specific environmental management Act;
- I declare that there are no circumstances that may compromise my objectivity in performing such work;
- I have expertise in conducting the specialist report relevant to this application, including knowledge of the Act, Regulations and any guidelines that have relevance to the proposed activity;
- I will comply with the Act, Regulations and all other applicable legislation;
- I have no, and will not engage in, conflicting interests in the undertaking of the activity;
- I have no vested interest in the proposed activity proceeding;
- I undertake to disclose to the applicant and the competent authority all material information in my possession that reasonably has or may have the potential of influencing - any decision to be taken with respect to the application by the competent authority; and - the objectivity of any report, plan or document to be prepared by myself for submission to the competent authority;
- I have ensured that information containing all relevant facts in respect of the specialist input/study was distributed or made available to interested and affected parties and the public and that participation by interested and affected parties was facilitated in such a manner that all interested and affected parties were provided with a reasonable opportunity to participate and to provide comments on the specialist input/study;
- I have ensured that the comments of all interested and affected parties on the specialist input/study were considered, recorded and submitted to the competent authority in respect of the application;
- all the particulars furnished by me in this specialist input/study are true and correct; and
- I realise that a false declaration is an offence in terms of regulation 48 and is punishable in terms of section 24F of the Act.

Signature of the specialist: _____



Name of Specialist: IRIS WINK

Date: 08 November 2018

EXECUTIVE SUMMARY

This transport study was commissioned to assess the potential impact of activities related to the delivery of the turbine components and associated supporting infrastructure to site for the construction, operation and decommissioning phases of the proposed Rondekop Wind Energy Facility (WEF).

It is assumed that the wind turbine components will be imported to South Africa via the Port of Saldanha, although the Port of Ngqura is a viable alternative. The preferred route from the Port of Saldanha utilizes existing National and Provincial Roads as far as possible. Alternative routes were assessed but these routes have geometrical constraints and includes large sections of gravel roads that will require upgrading.

There are three ridges on the proposed site viz. North Ridge, Centre Ridge and South Ridge. Two access roads alternatives are proposed for each of the three ridges i.e. six access routes have been proposed. All access road alternatives are considered suitable. Access road alternative **North Ridge 1** is deemed the **preferred** access road to the North Ridge as it is an existing farm road. Access alternatives **Centre Ridge 1** and **South Ridge 1** are the **preferred** access road for the Centre ridge and South Ridge respectively as these roads are shorter and therefore less expensive to upgrade and maintain. It should be noted that there is no preference between the construction camp and substation alternatives presented as these do not affect or have any impact on the traffic on the surrounding road network.

The main transport impacts will be during the construction and decommissioning phases of a WEF where the delivery of the infrastructure will generate significant traffic. The duration of these phases is short term i.e. the impact of the traffic on the surrounding road network is temporary and when the WEF is operational, do not add any significant traffic to the road network. The traffic impact on the surrounding network is therefore deemed low.

Table 1: Comparison of summarised impacts on environmental parameters

Environmental parameter	Issues	Rating prior to mitigation	Average	Rating post mitigation	Average
CONSTRUCTION PHASE					
Congestion	Increased traffic	-70		-35	
Noise pollution	Increased traffic	-35		-6	
Dust pollution	Increased traffic	-35		-6	
			- 47		-16
			Medium Negative Impact		Low Negative Impact
DECOMMISSIONING PHASE					
Congestion	Increased traffic	-70		-35	
Noise pollution	Increased traffic	-35		-6	
Dust pollution	Increased traffic	-35		-6	
			- 47		-16
			Medium Negative Impact		Low Negative Impact
CUMULATIVE ASSESSMENT					
Congestion	Increased traffic	-72		-35	
Noise pollution	Increased traffic	-60		-35	
Dust pollution	Increased traffic	-60		-35	
			- 64		-35
			High Negative Impact		Medium Negative Impact

Traffic generated by the construction activities of the WEF will have a significant impact on the road infrastructure, albeit of a short-term nature. Additionally, the construction of the WEF will create dust and noise pollution that will have a low (short term) impact during the construction and decommissioning phases. Proposed mitigation measures include:

- Staggered delivery and trips can be scheduled to occur outside of peak traffic periods in line with the prevailing legislation for transportation of abnormal loads
- Dust suppression during the construction and decommissioning phases, as required
- Regular maintenance of gravel roads during the construction and decommissioning phases by the Contractor
- The use of mobile batching plants, or a batching plant in close proximity to the site and quarries in close proximity to the site would decrease the impact on the surrounding road network.
- Staff and general trips should occur outside of peak traffic periods as far as possible.

The development is supported from a transport perspective provided that the recommendations and mitigations contained in this report are adhered to.

COMPLIANCE WITH THE APPENDIX 6 OF THE 2014 EIA REGULATIONS

Requirements of Appendix 6 – GN R326 EIA Regulations of 7 April 2017	Addressed in the Specialist Report
1. (1) A specialist report prepared in terms of these Regulations must contain-	Yes. See attached CV
a) details of-	
i. the specialist who prepared the report; and	
ii. the expertise of that specialist to compile a specialist report including a curriculum vitae;	
b) a declaration that the specialist is independent in a form as may be specified by the competent authority;	Yes. See attached declaration
c) an indication of the scope of, and the purpose for which, the report was prepared;	Yes. See section 1.1
(cA) an indication of the quality and age of base data used for the specialist report;	n/a
(cB) a description of existing impacts on the site, cumulative impacts of the proposed development and levels of acceptable change;	Yes. See section 1.6
d) the duration, date and season of the site investigation and the relevance of the season to the outcome of the assessment;	n/a
e) a description of the methodology adopted in preparing the report or carrying out the specialised process inclusive of equipment and modelling used;	Yes. See section 1.1
f) details of an assessment of the specific identified sensitivity of the site related to the proposed activity or activities and its associated structures and infrastructure, inclusive of a site plan identifying site alternatives;	Yes. Section 1.3
g) an identification of any areas to be avoided, including buffers;	Yes. Section 1.3
h) a map superimposing the activity including the associated structures and infrastructure on the environmental sensitivities of the site including areas to be avoided, including buffers;	n/a
i) a description of any assumptions made and any uncertainties or gaps in knowledge;	Yes. Section 1.1
j) a description of the findings and potential implications of such findings on the impact of the proposed activity, including identified alternatives on the environment or activities;	Yes. Section 1.5
k) any mitigation measures for inclusion in the EMPr;	Yes. Section 1.6
l) any conditions for inclusion in the environmental authorisation;	n/a
m) any monitoring requirements for inclusion in the EMPr or environmental authorisation;	n/a
n) a reasoned opinion-	Yes. Section 1.6
i. as to whether the proposed activity, activities or portions thereof should be authorised;	
(iA) regarding the acceptability of the proposed activity or activities; and	
ii. if the opinion is that the proposed activity, activities or portions thereof should be authorised, any avoidance, management and mitigation measures that should be included in the EMPr, and where applicable, the closure plan;	
o) a description of any consultation process that was undertaken during the course of preparing the specialist report;	n/a
p) a summary and copies of any comments received during any consultation process and where applicable all responses thereto; and	n/a
q) any other information requested by the competent authority.	n/a
2) Where a government notice <i>gazetted</i> by the Minister provides for any protocol or minimum information requirement to be applied to a specialist report, the requirements as indicated in such notice will apply.	n/a

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TRANSPORT STUDY

1.1. INTRODUCTION AND METHODOLOGY

1.1.1. *Scope and Objectives*

Rondekop Wind Farm (Pty) Ltd is proposing to develop the 325 MW Rondekop Wind Energy Facility (WEF) between Sutherland and Matjiesfontein in the Northern Cape Province. The site is envisaged to accommodate a maximum of 48 wind turbines.

As part of the Environmental Impact Assessment (EIA) undertaken by the SiVEST SA (Pty) Ltd (SiVEST), the services of a Transportation Specialist are required to conduct a Transport Study.

The main objective of this report is to undertake the Transport Study (including the traffic and transport risk assessments and a route investigation) for the proposed Rondekop WEF site.

The following two main transportation activities will be investigated:

- Abnormal load vehicles transporting wind turbine components to the site.
- The transportation of construction materials, equipment and people to and from the site/facility.

The transport study will aim to provide the following objectives:

- Activities related to traffic movement for the construction, operation (maintenance) and decommissioning phases of the WEF.
- Provide a main route for the transportation of the wind turbine components from the entry point to the proposed site.
- Provide a preliminary transportation route for the transportation of materials, equipment and people to site.

1.1.1.1. *Terms of Reference*

The Terms of Reference for this Transport Study include the following:

General:

- Adherence to the content requirements for specialist reports in accordance with Appendix 6 of the EIA Regulations 2014, as amended;
- Adherence to all appropriate best practice guidelines, relevant legislation and authority requirements;
- Provide a thorough overview of all applicable legislation, guidelines
- Cumulative impact identification and assessment as a result of other renewable energy (RE) developments in the area (including; a cumulative environmental impact table(s) and statement, review of the specialist reports undertaken for other Renewable Energy developments and an indication of how the recommendations, mitigation measures and conclusion of the studies have been considered);
- Identification sensitive areas to be avoided (including providing shapefiles/kmls);
- Assessment of the significance of the proposed development during the Pre-construction, Construction, Operation, Decommissioning Phases and Cumulative impacts. Potential impacts should be rated in terms of the direct, indirect and cumulative:
 - Direct impacts are impacts that are caused directly by the activity and generally occur at the same time and at the place of the activity. These impacts are usually associated with the construction, operation or maintenance of an activity and are generally obvious and quantifiable.

- Indirect impacts of an activity are indirect or induced changes that may occur as a result of the activity. These types of impacts include all the potential impacts that do not manifest immediately when the activity is undertaken, or which occur at a different place as a result of the activity.
- Cumulative impacts are impacts that result from the incremental impact of the proposed activity on a common resource when added to the impacts of other past, present or reasonably foreseeable future activities. Cumulative impacts can occur from the collective impacts of individual minor actions over a period of time and can include both direct and indirect impacts.
- Comparative assessment of alternatives;
- Recommend mitigation measures in order to minimise the impact of the proposed development; and
- Implications of specialist findings for the proposed development (e.g. permits, licenses etc).

Specific:

- Extent of the transport study and study area;
- The proposed development;
- Assumptions concerning candidate turbines;
- Trip generation for the wind farm during construction, operation and decommissioning;
- Traffic impact on external road network;
- Accessibility and turning requirements;
- National and local haulage routes between port of entry/manufacturer and site;
- Assessment of internal roads and site access;
- Assessment of freight requirements and permitting needed for abnormal loads; and
- Traffic accommodation during construction.

1.1.1.2. Approach and Methodology

The report deals with the traffic impact on the surrounding road network in the vicinity of the site:

- during the construction of the access roads;
- construction and installation of the turbines;
- maintenance in the operational phase; and
- the decommissioning phase.

This transport study was informed by the following:

Site Visit and Project Assessment

- Site visit and initial meeting with the client to gain sound understanding of the project; and
- Research of all available documentation and information relevant to the proposed facility.

Correspondence with Authorities

- Correspondence with the relevant Authorities dealing with the external road network, such as SANRAL and the relevant provincial government departments.

The transport study considered and assessed the following:

Traffic and Haul Route Assessment

- Estimation of trip generation;
- Discussion on potential traffic impacts;
- Assessment of possible haul routes between port of entry / manufacturing location; and
- Construction, operational (maintenance) and decommissioning vehicle trips.

Site layout, Access Points and Internal Roads Assessment per Site

- Description of the surrounding road network;
- Description of site layout;

- Assessment of the proposed access points;
- Assessment of the proposed internal roads on site; and
- Assessment of internal circulation of trucks and proposed roads layout regarding turbine positions and turbine laydown areas.

The findings of this transport assessment are detailed in this report prepared as part of the EIA process for the proposed Rondekop WEF.

1.1.1.3. Assumptions and Limitations

The following assumptions and limitations apply:

- This study is based on the project information provided by SiVEST.
- It is assumed that the turbine positions would be optimized in the future and that the exact and final turbine locations have not been provided. Therefore, turbine corridors were used as an indication of the possible location.
- According to the Eskom Specifications for Power Transformers (Eskom Power Series, Volume 5: Theory, Design, Maintenance and Life Management of Power Transformers), the following dimensional limitations need to be kept when transporting the transformer – total maximum height 5 000mm, total maximum width 4 300 mm and total maximum length 10 500 mm.
- Maximum vertical height clearances along the haulage route is 5.2 m for abnormal loads.
- The imported elements will be transported from the most feasible port of entry, which is deemed to be Port of Saldanha. It is expected that the inverter will be imported and shipped.
- All haulage trips will occur on either surfaced national and provincial roads or existing gravel roads.
- Material for the construction of internal access roads will be sourced locally as far as possible.

1.1.1.4. Source of Information

Information used in a transport study includes:

- Project Information provided by SiVEST
- Google Earth.kmz provided by SiVEST
- Google Earth Satellite Imagery
- Information gathered during site visit
- Project research of all available information
- Correspondence with authorities

1.2. DESCRIPTION OF PROJECT ASPECTS RELEVANT TO THE TRANSPORT STUDY

1.2.1.1. Port of Entry

It is assumed that the wind turbine components will be imported to South Africa via the Port of Saldanha, which is located in the Western Cape. The Port of Saldanha is the largest and deepest natural port in the Southern Hemisphere able to accommodate vessels with a draft of up to 21.5 meters. The port covers a land and sea surface of just over 19,300 hectares within a circumference of 91 kilometer with maximum water depths of 23.7 meters. Unique to the port is a purpose-built rail link directly connected to a jetty bulk loading facility for the shipment of iron ore. The Port is operated by Transnet National Ports Authority.

Alternatively, wind turbine components could be imported via the Port of Ngqura in Coega, Port Elizabeth. The Port of Ngqura is a world-class deep-water transshipment hub offering an integrated, efficient and competitive port service for containers on transit. The Port forms part of the Coega Industrial Development Zone (CIDZ) and is operated by Transnet National Ports Authority.

1.2.1.2. Selected Candidate Turbine

The possible range of wind turbines varies widely with various wind turbine manufacturers operating worldwide. The project information states that a turbine with a maximum hub height of up to 140 m and a blade length of up to 90 m (maximum rotor diameter of 180 m) is to be considered.

In general, each turbine unit consists of a tower, a Nacelle (final weight dependent on the supplier and whether the nacelle has gears or not) and three rotor blades.

The transport impact is also dependent on the type of turbine namely steel towers vs concrete towers. The steel and concrete towers generally consist of 20 m sections. Steel cylindrical tower sections are delivered to the site and do not require on site assembly to form the sections. The concrete tower sections, however, are delivered in 2 – 4 precast segments which are assembled on site to form a 20 m tower section. Concrete towers can require 18 truckloads per turbine, whereas steel towers can require four truckloads per turbine.

1.2.1.3. Transportation requirements

1.2.1.3.1. Abnormal Load Considerations

Abnormal permits are required for vehicles exceeding the following permissible maximum dimensions on road freight transport in terms of the Road Safety Act (Act No. 93 of 1996) and the National Road Traffic Regulations, 2000:

- Length: 22 m for an interlink, 18.5 m for truck and trailer and 13.5 m for a single unit truck
- Width: 2.6 m
- Height: 4.3 m measured from the ground. Possible height of load – 2.7 m.
- Weight: Gross vehicle mass of 56 t resulting in a payload of approximately 30t
- Axle unit limitations: 18 t for dual and 24 t for triple-axle units
- Axle load limitation: 7.7 t on the front axle and 9 t on the single or rear axles

Any dimension / mass outside the above will be classified as an Abnormal Load and will necessitate an application to the Department of Transport and Public Works for a permit that will give authorisation for the conveyance of said load. A permit is required for each Province that the haulage route traverses.

1.2.1.3.1.1. Further Guideline Documentation

The Technical Recommendations for Highways (TRH 11): “Draft Guidelines for Granting of Exemption Permits for the Conveyance of Abnormal Loads and for other Events on Public Roads” outlines the rules and conditions that apply to the transport of abnormal loads and vehicles on public roads and the detailed procedures to be followed in applying for exemption permits are described and discussed. Legal axle load limits and the restrictions imposed on abnormally heavy loads are discussed in relation to the damaging effect on road pavements, bridges and culverts.

The general conditions, limitations and escort requirements for abnormally dimensioned loads and vehicles are also discussed and reference is made to speed restrictions, power / mass ratio, mass distribution and general operating conditions for abnormal loads and vehicles. Provision is also made for the granting of permits for all other exemptions from the requirements of the Road Traffic Act and the relevant regulations.

1.2.1.3.1.2. Permitting – General Rules

The limits recommended in TRH 11 are intended to serve as a guide to the Permit Issuing Authorities. It must be noted that each Administration has the right to refuse a permit application or to modify the conditions under which a permit is granted. It is understood that:

- a) A permit is issued at the sole discretion of the Issuing Authority. The permit may be refused because of the condition of the road, the culverts and bridges, the nature of other traffic on the road, abnormally heavy traffic during certain periods or for any other reason.
- b) A permit can be withdrawn if the vehicle upon inspection is found in any way not fit to be operated.
- c) During certain periods, such as school holidays or long weekends an embargo may be placed on the issuing or permits. Embargo lists are compiled annually and are obtainable from the Issuing Authorities.

1.2.1.3.1.3. Load Limitations

The maximum load that a road vehicle or combination of vehicles will be allowed to carry legally under permit on a public road is limited by:

- the capacity of the vehicles as rated by the manufacturer;
- the load which may be carried by the tyres;
- the damaging effect on pavements;
- the structural capacity on bridges and culverts;
- the power of the prime mover(s);
- the load imposed by the driving axles; and
- the load imposed by the steering axles.

1.2.1.3.1.4. Dimensional Limitations

A load of abnormal dimensions may cause an obstruction and danger to other traffic. For this reason, all loads must, as far as possible, conform to the legal dimensions. Permits will only be considered for indivisible loads, i.e. loads that cannot, without disproportionate effort, expense or risk of damage, be divided into two or more loads for the purpose of transport on public roads. For each of the characteristics below there is a legally permissible limit and what is allowed under permit:

- Width;
- Height;
- Length;
- Front Overhang;
- Rear Overhang;
- Front Load Projection;
- Rear Load Projection;
- Wheelbase;
- Turning Radius; and
- Stability of Loaded Vehicles.

1.2.1.3.2. Transporting Wind Turbine Components

Wind turbine components can be transported in a number of ways with different truck / trailer combinations and configurations, which will need to be investigated at a later stage when the transporting contractor and the plant hire companies apply for the necessary permits from the Permit Issuing Authorities. All required permits will be obtained prior to the commencement of construction.

1.2.1.3.2.1. Nacelle

The heaviest component of a wind turbine is the Nacelle (approximately 100 tons depending on manufacturer and design of the unit). Combined with road-based transport, it has a total vehicle mass of approximately 145 000 kg for a 100-ton unit. Thus, route clearances and permits will be required for transporting the Nacelle by road-based transport (see example of a road-based transport below). The unit will require a minimum height clearance of 5.1 metres.

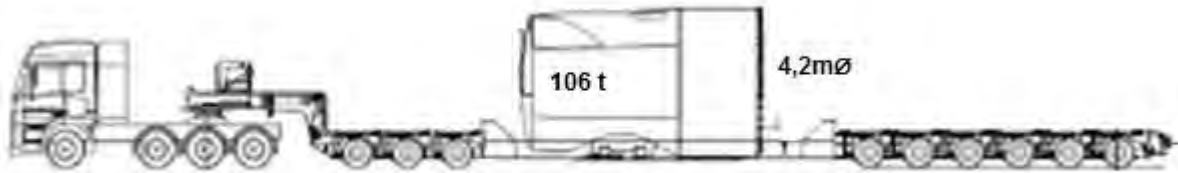


Figure 1: Transporting the Nacelle

1.2.1.3.2.2. Blades

These are the longest and possibly most vulnerable components of a wind turbine and hence needs to be transported with utmost care. The set of three blades will have a rotor diameter of up to 180 m (~90 m per blade) and they need to be transported on an extendible blade transport trailer or in a rigid container with rear steerable dollies. The blades can be transported individually, in pairs or in three's; although different manufacturers have different methods of packaging and transporting the blades. It should be noted that larger blades are transported individually. The transport vehicle exceeds the dimensional limitation (length) of 22 m and will only be allowed under permit, provided the trailer is fitted with steerable rear axles or dollies.



Figure 2: Example: 3 x 45m Blades on extendible trailers

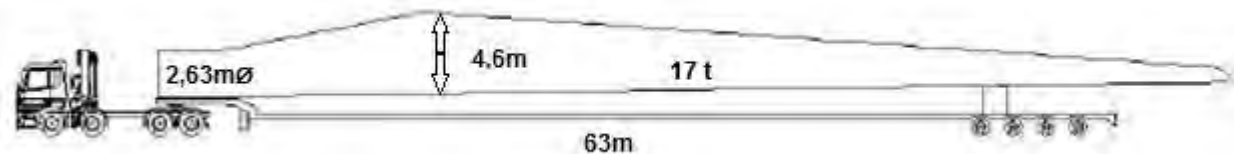


Figure 3: Example of Blade Transport

Turbine blades of up to 90m in length have been proposed. Due to this abnormal length, special attention needs to be given to the route planning, especially to suitable turning radii and adequate sweep clearance. Therefore, vegetation or road signage may have to be removed before transport. Once transported to site, the blades need to be carefully stored in their respective laydown areas before being installed onto the rotary hub.

1.2.1.3.2.3. Tower Sections

Steel tower sections generally consist of sections of around 20 m in length and hence the number of tower sections required depends on the selected hub height. For a hub height of 140 metres, it is assumed that seven tower sections are required. Each section is transported separately on a low-bed trailer. Depending on the trailer configuration and height when loaded, some of these components may not meet the dimensional limitations (height and width) but will be permitted under certain permit conditions (see examples below).

Concrete tower sections or keystones might also be considered. Concrete tower sections will, however, add to additional traffic as tower sections are delivered to the site in smaller sections that require on-site assembly.

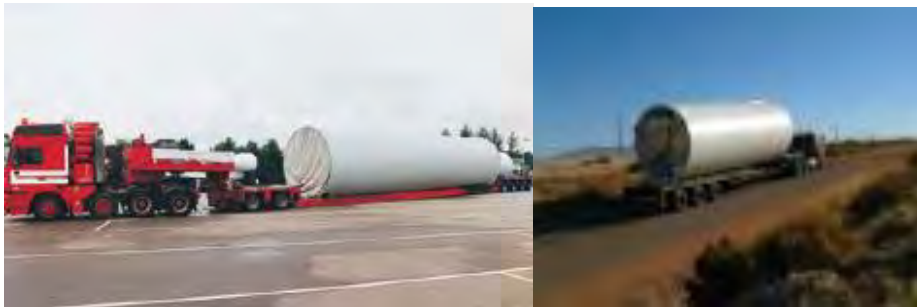


Figure 4: Transporting the Tower Sections



Figure 5: Concrete Tower Sections

1.2.1.3.2.4. Turbine Hub and Rotary Units

These components need to be transported separately, due to their significant weights - a hub unit weighs around 45 tons and the rotary unit weighs over 90 tons.

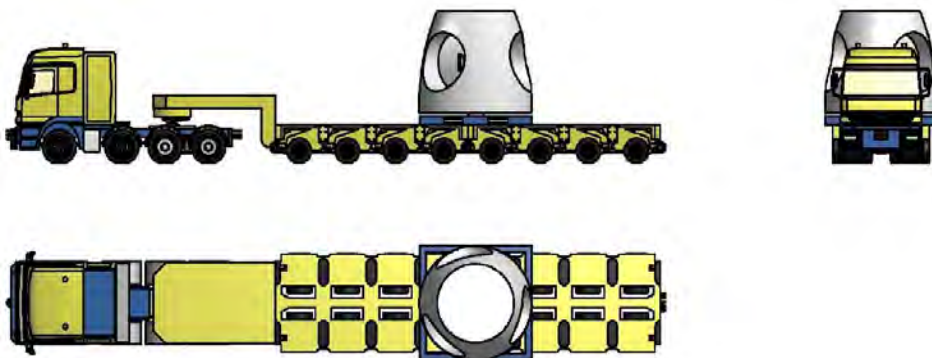


Figure 6: Transporting the Hub and Rotary Units

1.2.1.4. Transporting Cranes, Mobile Crane and other Components

This technology has developed rapidly, and several different heavy lifting options are available on the market. Costs involved to hire cranes vary and hence should be compared beforehand. For this assessment, some possible crane options are outlined as follows.

1.2.1.4.1. *Cranes for Assembly and Erection on Site*

Option 1: Crawler Crane & Assembly Crane

One possible option is that the main lift crane that would be capable of performing the required lifts, i.e. lifting the tower sections into position, lifting the Nacelle to the hub height and lifting the Rotor and Blades into place, needs to be similar to the Liebherr Crawler Crane LR1750 with a SL8HS (Main Boom and Auxiliary Jib) configuration. A smaller 200-ton Liebherr Mobile Crane LTM 1200- 5.1 is also required to lift the components and assist in the assembly of the crawler crane at each turbine location.

- **Crawler Crane LR1750 with the SL8HS boom system (Main Lifting Crane):**

The Crawler Crane will be transported to site in components and the heaviest load will be the superstructure and crawler centre section (83 tons). The gross combination mass (truck, trailer and load) will be approximately 133 000 kg. The boom sections, counterweights and other equipment will be transported on conventional tri-axle trailers and then assembled on site. It will require a number of truckloads of components to be delivered for assembly of the Crawler Crane before it can be mobilised to perform the heavy lifts.

- **Mobile Crane LTM 1200-5.1 (Assembly Crane):**

The Liebherr LTM 1200-5.1 crane is a 5-axle vehicle with rubber tyres, which will travel to site on its own. However, the counterweights will be transported on conventional tri-axle trailers and then assembled on site. The assembly crane is required to assemble the main lift crane as well as assist in the installation of the wind turbine components.

Option 2: GTK 1100 Crane & Assembly Crane

For the single wind turbine at Coega, the GTK 1100 hydraulic crane was used (see example in picture below). The GTK 1100 was designed to lift ultra-heavy loads to extreme heights and its potential lies in being deployed on facilities such as wind turbine farms.



Figure 7: Cranes at work

- **Mobile Crane LTM 1200-5.1 (Assembly Crane):**

As above - a smaller 200-ton Liebherr Mobile Crane LTM 1200-5.1 is also required to lift the components and assist in the assembly of the hydraulic crane at each turbine location.

1.2.1.4.2. *Cranes at Port of Entry*

Most shipping vessels importing the turbine components will be equipped with on-board cranes to do all the safe off-loading of WTG components to the abnormal transport vehicles, parked adjacent to the shipping vessels.



Figure 8: Cranes at Port of Entry

The imported turbine components may be transported from the Port of Entry to the nearby turbine laydown area. Mobile cranes will be required at these turbine laydown areas to position the respective components at their temporary storage location.

1.2.1.5. *Transporting Other Plant, Material and Equipment*

In addition to transporting the specialised lifting equipment, the normal Civil Engineering construction materials, plant and equipment will need to be brought to the site (e.g. sand, stone, cement, concrete batching plant, gravel for road building purposes, excavators, trucks, graders, compaction equipment, cement mixers, transformers in the sub-station, cabling, transmission pylons etc.). Other components, such as electrical cables, pylons and substation transformers, will also be transported to site during construction. The transport of these items will generally be conducted with normal heavy loads vehicles.

1.3. DESCRIPTION OF THE AFFECTED ENVIRONMENT

1.3.1.1. Description of the site

The proposed Rondekop WEF will be located off the R356 between Matjiesfontein and Sutherland in the Northern Cape Province, as shown below.



Figure 9: Aerial View of Proposed Rondekop WEF

The Rondekop WEF will have an energy generation capacity of up to 325 megawatt (MW), and will include the following as per the SiVEST Terms of Reference for Specialists:

- Up to 48 wind turbines, each between 3 MW and 6.5 MW in nameplate capacity with a foundation of up to 30 m in diameter and up to 5 m in depth.
- The hub height of each turbine will be up to 140 m and its rotor diameter up to 180 m.
- Permanent compacted hardstanding laydown areas for each wind turbine of 90 m x 50 m during construction and for ongoing maintenance purposes for the lifetime of the turbines.
- Electrical transformers (690V/33kV) adjacent to each turbine.
- Underground 33kV cabling and overhead 33kV lines.
- Access roads to the site will be approximately 9m wide.
- Access roads to the substation will be approximately 6m wide.
- Internal access roads up to 12 m wide.
- One 33/132kV onsite substation.
- Up to 4 x 140m tall (depending on the final hub height) wind measuring lattice masts strategically placed within the wind farm development footprint to collect data on wind conditions during the operational phase.
- Temporary infrastructure including a construction camp which includes an on-site concrete batching plant and various buildings e.g. maintenance building.
- Fencing (up to 6m high) will be limited to around the construction camp and batching plant.

- Temporary infrastructure to obtain water from available local sources/ new or existing boreholes including a potential temporary above ground pipeline (approximately 35cm diameter) to feed water to the on-site batching plant. Water will potentially be stored in temporary water storage tanks.

It should be noted that there is no preference between the construction camp and substation alternatives presented as these do not affect or have any impact on the traffic on the surrounding road network.

1.3.1.2. National Route to Site

The most suitable port is the Port of Saldanha, which is located 392km travel distance from the proposed WEF site. However, the Port of Ngqura in Coega, Port Elizabeth can also be considered as an alternative. The Port of Ngqura is located approximately 670km travel distance from the proposed WEF site.

The preferred route for abnormal load vehicles will be from the port, heading east on the R45 to Hopefield and onto the R311 at Moorreesburg (see Figure 9). At Hermon, the abnormal load vehicle will travel on the R46 to Ceres, passing Gouda and Tulbagh. The abnormal load vehicle will turn right at the R355/R46 intersection and continue on the R46 towards the N1. At Matjiesfontein on the N1, the vehicle will turn north onto the R354, left at DR02249 and left at R356.

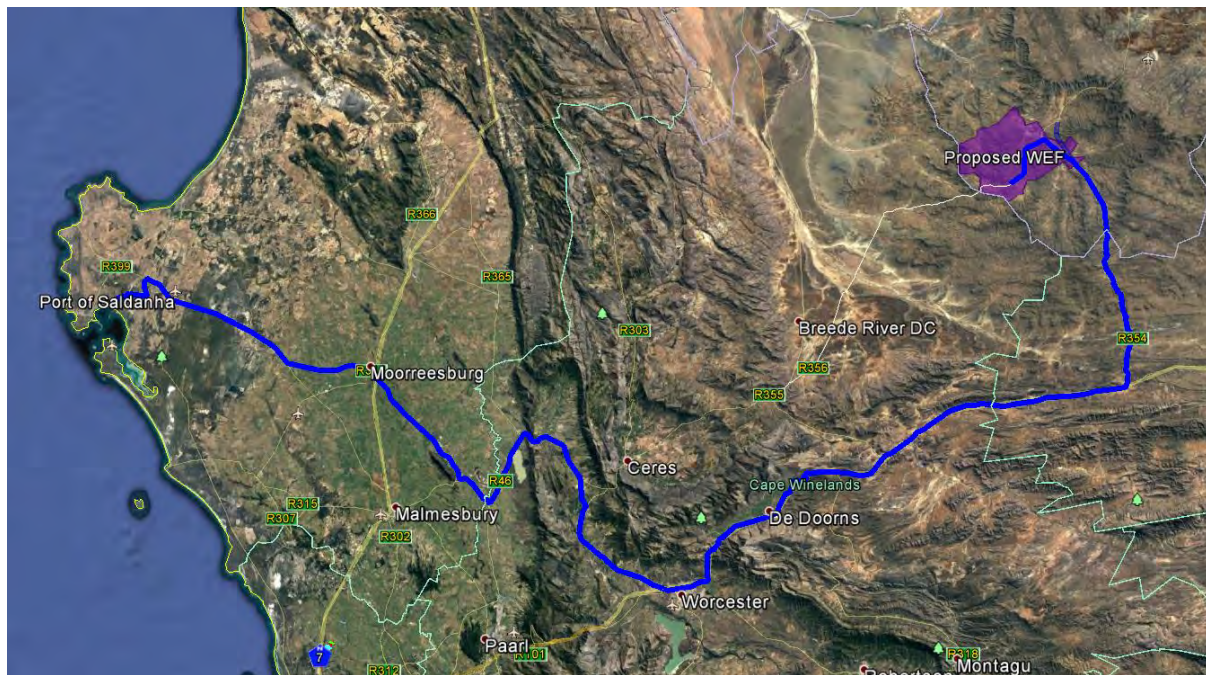


Figure 10: Preferred route from Port to WEF site

An alternative option exists to access the proposed site via the R355, avoiding the N1 highway, as shown in the Figure 11 below. This route follows the same alignment as the Preferred Route to the R46, turning right onto the R355 and then heading east on the R356 to the R356/MN04469 intersections. The section of R356 would require upgrading of the road and an assessment of the drainage structures along the route. This route, however, would require extensive upgrading and there is a significant number of drainage structures located along the route. Although the upgrade work would be extensive, this is a potential viable alternative.

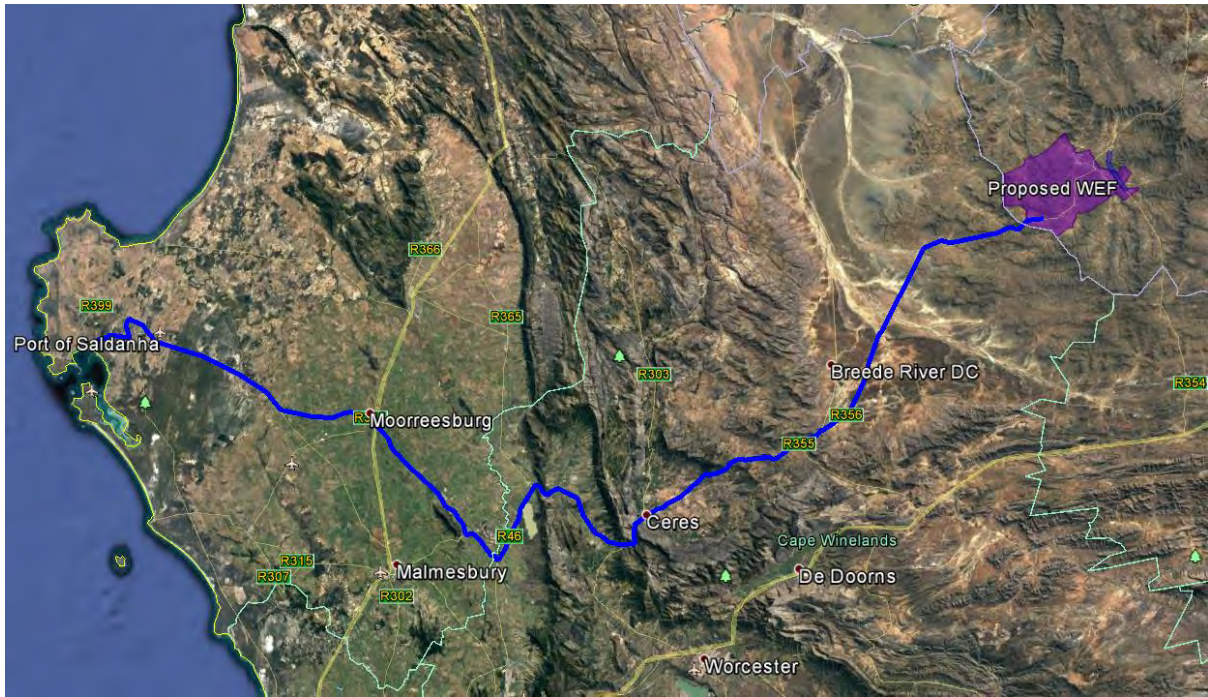


Figure 11: Alternative Route 1

It is critical to ensure that the abnormal load vehicle will be able to move safely and without obstruction along the preferred routes. The preferred route should be surveyed to identify problem areas e.g. intersections with limited turning radii and sections of the road with sharp horizontal curves or steep gradients, that may require modification. After the road modifications have been implemented, it is recommended to undertake a “dry-run” with the largest abnormal load vehicle, prior to the transportation of any turbine components, to ensure that the delivery of the turbines will occur without disruptions.

It needs to be ensured that the gravel sections of the haulage routes remain in good condition and will need to be maintained during the additional loading of the construction phase and reinstated after construction is completed.

1.3.1.3. Main Route for the Transportation of the Wind Turbine Components

The investigation showed that it will be possible to transport the imported wind turbine components by road to the proposed site. The proposed main route will be along the surfaced R354, which connects Matjiesfontein and Sutherland, turning west onto the district gravel road DR02249 and then turning left onto the R356 to the Rondekop WEF (see figure below).

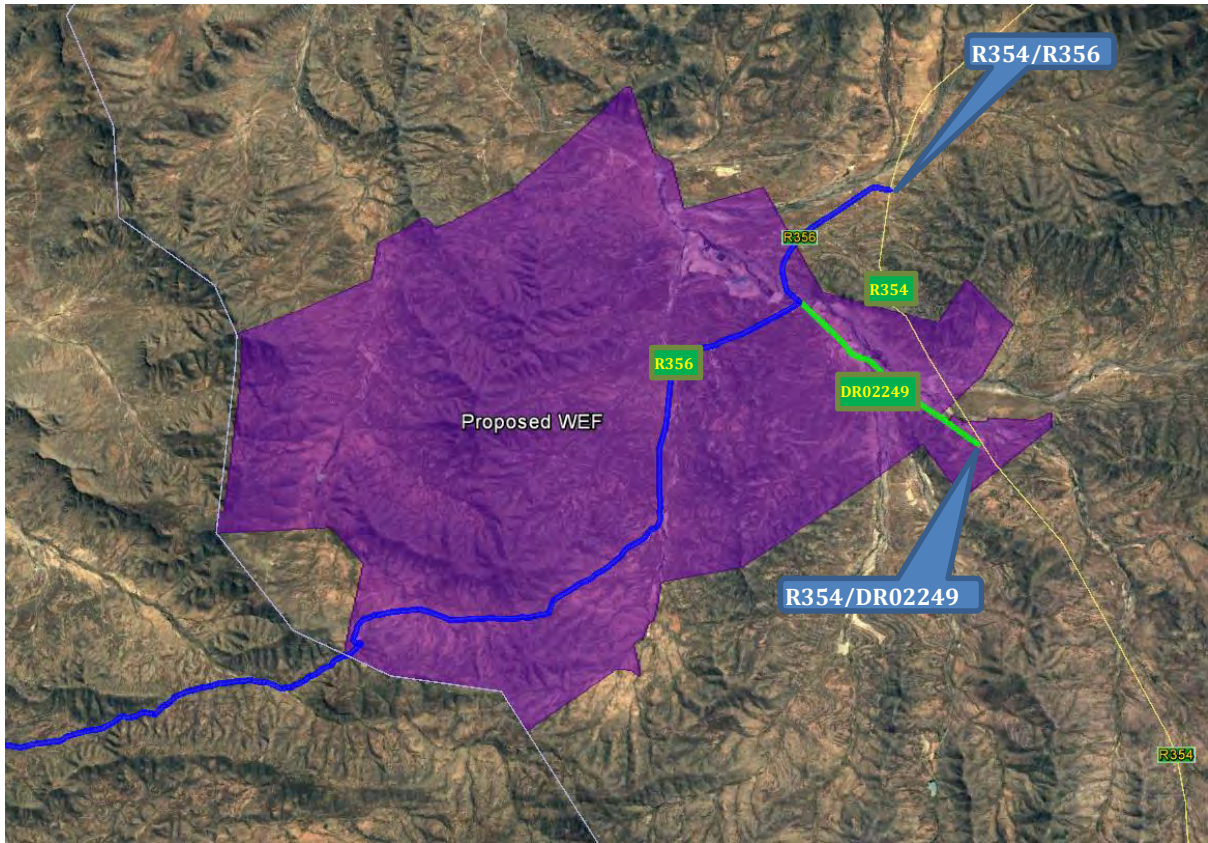


Figure 12: Proposed Main Route

For this option, DR02249 would require upgrading and intersections would have to be widened to accommodate the turning movements of heavy vehicles. The watercourse structures along the route are in a poor condition and the load bearing capacity of these structures would need to be assessed. In all likelihood these structures would have to be replaced or upgraded. In addition, farm gates and cattle grids would have to be widened to accommodate abnormal loads.



Figure 13: Narrow bridge on DR02249



Figure 14: Narrow cattle grid

The R356 could be accessed off the R354, which is approximately 10.8km from the DR02249/R354 intersection, as shown in Figure 12. The section of R356 between the R354/R356 intersection and the R356/DR02249 intersection, however, would also require significant upgrading of the road and the drainage structures along the route. The route was therefore deemed unsuitable as an alternative as the required upgrading would be too extensive.

It should be noted that any low hanging overhead lines (lower than 5.1m) e.g. Eskom and Telkom lines, along the proposed routes would have to be moved to accommodate the abnormal load vehicles.

1.3.1.4. Proposed main access road to the proposed WEF

Access to the proposed WEF will be provided via the R356. Six access road alternatives branch off the R356, connecting it to the road network between the turbines of the proposed WEF. There are three ridges on the proposed site viz - North Ridge, Centre Ridge and South Ridge. Two access roads alternatives are proposed for each of the three ridges.

These roads are shown in the figure below and described as follows:

- Access road alternative North Ridge 1 (NR 1) – An existing farm road. Approximately 11.8 km in length.
- Access road alternative North Ridge 2 (NR 2) – An existing farm road. Approximately 12.8 km in length.
- Access road alternative Centre Ridge 1 (CR1) – Approximately 2.6 km in length.
- Access road alternative Centre Ridge 2 (CR2) – Approximately 3.1 km in length.
- Access road alternative South Ridge 1 (SR1) – Approximately 1.9 km in length.
- Access road alternative South Ridge 2 (SR2) – Approximately 4.2 km in length.

All access road alternatives are considered suitable. Access road alternative *North Ridge 1* is deemed the preferred access road to the North Ridge as it is an existing farm road and is shorter than access road alternative *North Ridge 2*, i.e. less expensive to upgrade and maintain.

Access alternatives *Centre Ridge 1* and *South Ridge 1* are the preferred access roads for the Centre ridge and South Ridge respectively as these roads are shorter and therefore less expensive to upgrade and maintain.

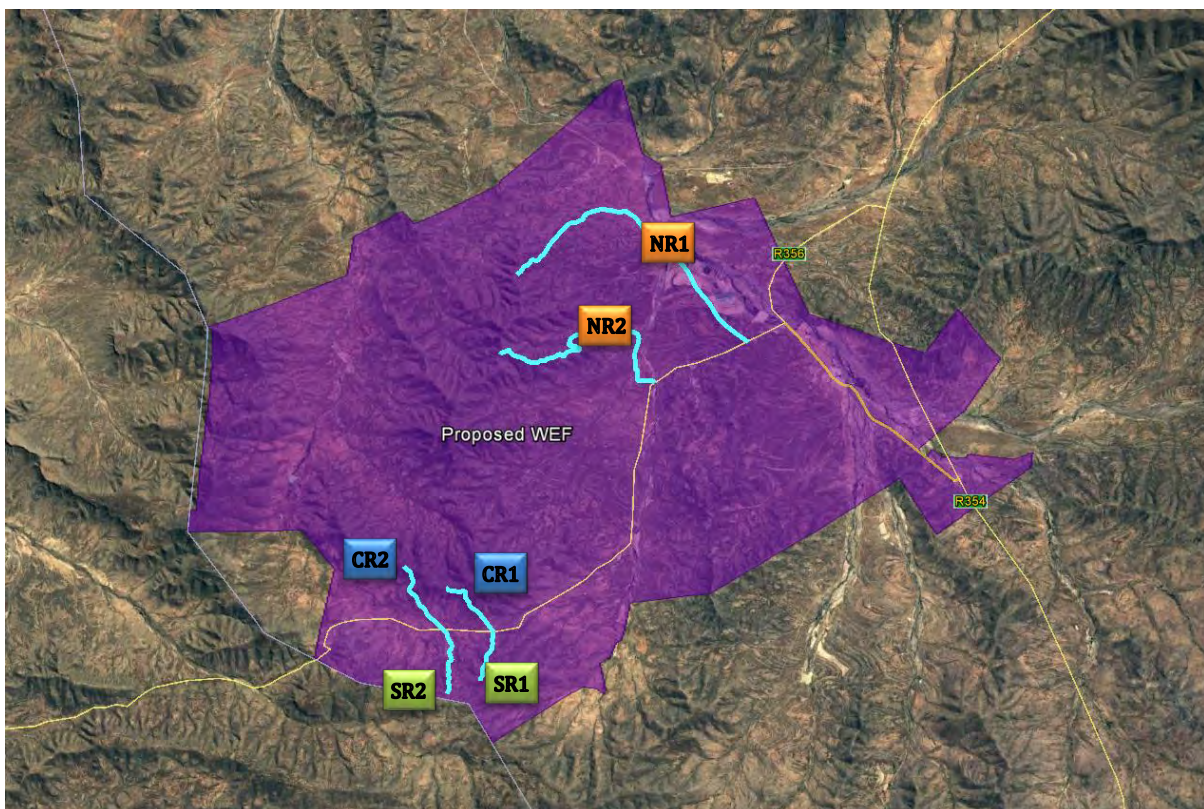


Figure 15: Access Roads

The access road alternatives are summarised in the table below.

Table 2: Summary of access road alternatives

Access Road Alternative	Preference	Reasons (incl. potential issues)
NORTH RIDGE		
Access Road Alternative North 1	Preferred	Existing farm road. Less expensive to upgrade and maintain.
Access Road Alternative North 2	Favourable	Longer road i.e. more expensive to upgrade and maintain.
CENTRE RIDGE		
Access Road Alternative Centre 1	Preferred	Shorter therefore less expensive to upgrade and maintain
Access Road Alternative Centre 2	Favourable	Longer road i.e. more expensive to upgrade and maintain.
SOUTH RIDGE		
Access Road Alternative South 1	Preferred	Shorter therefore less expensive to upgrade and maintain
Access Road Alternative South 2	Favourable	Longer road i.e. more expensive to upgrade and maintain.

A minimum required road width of 4 m needs to be kept and all turning radii must conform with the specifications needed for the abnormal load vehicles and haulage vehicles. It needs to be ensured that the gravel sections of the haulage routes remain in good condition and will hence need to be maintained during the additional loading of the construction phase and then reinstated after construction finishes. The gravel roads will require grading with a road grader to obtain a flat even surface and the geometric design of these gravel roads needs to be confirmed at detailed design stage. Geometric design constraints might be encountered due to the rolling, hilly topography of the area, as shown in the photographs below. The road designer should take cognizance that the turbines are to be positioned at the top of the hills. Therefore, the roads need to be designed with smooth, relatively flat gradients to allow an abnormal load vehicle to ascend to the top of the hill. It should be noted that there is no preference between the construction camp and substation alternatives presented as these do not affect or have any impact on the traffic on the surrounding road network

1.3.1.5. Main Route for the Transportation of Materials, Plant and People to the proposed WEF

The nearest towns in relation to the proposed WEF site are Sutherland, Matjiesfontein and Laingsburg. It is envisaged that most of the materials, plant and labour will be sourced from these towns and transported to the WEF will be via the N1 and R354.

Concrete batch plants and quarries in the vicinity could be contracted to supply materials and concrete during the construction phase, which would reduce the impact on traffic on the surrounding road network. Alternatively, mobile concrete batch plants and temporary construction material stockpile yards could be commissioned on vacant land near the proposed WEF site. Delivery of materials to the mobile batch plant and the stockpile yard could be staggered to minimise traffic disruptions.

It is envisaged that most materials, water, plant, services and people will be procured within a 50 km radius from the proposed WEF, however, this would be informed by the REIPPPP requirements.

1.4. APPLICABLE LEGISLATION AND PERMIT REQUIREMENTS

Key legal requirements pertaining to the transport requirements for the proposed WEF development are:

- Abnormal load permits, (Section 81 of the National Road Traffic Act)
- Port permit (Guidelines for Agreements, Licenses and Permits in terms of the National Ports Act No. 12 of 2005), and
- Authorisation from Road Authorities to modify the road reserve to accommodate turning movements of abnormal loads at intersections.

1.5. IDENTIFICATION OF KEY ISSUES

1.5.1.1. Identification of Potential Impacts

The potential transport related impacts are described below.

1.5.1.2. Construction Phase

- *Potential impact 1*
 - Construction related traffic
 - The construction traffic would also lead to noise and dust pollution.
 - This phase also includes the construction of roads, excavations of turbine footings, trenching for electrical cables and other ancillary construction works that will temporarily generate the most traffic.

1.5.1.3. Operational Phase

During operation, it is expected that staff and security will periodically visit the turbines. It is assumed that approximately less than ten (10) full-time employees will be stationed on site. The traffic generated during this phase will be minimal and will not have an impact on the surrounding road network.

1.5.1.4. Decommissioning Phase

- *Potential Impact 2*
 - Construction related traffic
 - Noise and dust pollution

1.5.1.5. Cumulative impacts

- Traffic congestion/delays on the surrounding road network.
- Noise and dust pollution.

1.6. ASSESSMENT OF IMPACTS AND IDENTIFICATION OF MANAGEMENT ACTIONS

1.6.1.1. Potential Impact 1 (Construction Phase)

- *Nature of the impact*
 - Potential traffic congestion and delays on the surrounding road network and associated noise and dust pollution.
- *Significance of impact without mitigation measures*

- Traffic generated by the construction of the WEF will have a significant impact on the surrounding road network. The exact number of trips generated during construction will be determined by the haulage company transporting the components to site, the turbine model, the staff requirements and where equipment is sourced from.

For the transportation of the turbines to the WEF site, it was assumed that the turbine blades will be transported to site individually due to the size of the blades being up to 90 m each.

Consequently, for each steel wind turbine three abnormal loads will be required for the blades, seven abnormal loads for the tower sections and another abnormal load for the nacelle. All further components will be transported with normal limitations haulage vehicles. With approximately 11 abnormal loads trips, the total trips to deliver the components of 48 turbines to the WEF site will be around 528 trips. This would amount to less than 2 vehicle trips per day for a typical construction period of 18-24months.

As concrete towers require up to 18 abnormal load trips per turbine, the total number of abnormal load trips for a concrete turbine is approximately 22 trips. The total trips to deliver the components of 48 turbines to the WEF site will be around 1 056 trips. This would amount to approximately 3 vehicle trips per day for a typical construction period of 18-24months.

The constructions of roads and concrete footings will also have a significant impact on the surrounding road network as vehicles deliver materials to the site. A concrete footing (approximately 500 m³) adds over 80 trips by concrete trucks to the surrounding road network.

The significance of the transport impact without mitigation measures during the construction and decommissioning phases can be rated as high. However, considering that this is temporary and short term in nature, the impact can be mitigated to an acceptable level.

▪ *Proposed mitigation measures*

- The delivery of wind turbine components to the site can be staggered and trips can be scheduled to occur outside of peak traffic periods.
- Dust suppression of gravel roads during the construction and decommissioning phases, as required.
- Regular maintenance of gravel roads by the Contractor during the construction and decommissioning phases.
- The use of mobile batch plants and quarries near the site would decrease the impact on the surrounding road network.
- Staff and general trips should occur outside of peak traffic periods as far as possible.
- Any low hanging overhead lines (lower than 5.1m) e.g. Eskom and Telkom lines, along the proposed routes will have to be moved to accommodate the abnormal load vehicles.
- The preferred route should be surveyed to identify problem areas e.g. intersections with limited turning radii and sections of the road with sharp horizontal curves or steep gradients, that may require modification. After the road modifications have been implemented, it is recommended to undertake a “dry-run” with the largest abnormal load vehicle, prior to the transportation of any turbine components, to ensure that the delivery of the turbines will occur without disruptions. This process is to be undertaken by the haulage company transporting the components and the contractor, who will modify the road and intersections to accommodate abnormal vehicles. It needs to be ensured that the gravel sections of the haulage routes remain in good condition and will need to be maintained during the additional loading of the construction phase and reinstated after construction is completed.
- Design and maintenance of internal roads. The internal gravel roads will require grading with a road grader to obtain a flat even surface and the geometric design of these gravel roads needs to be confirmed at detailed design stage. This process is to be undertaken by a civil engineering consultant or a geometric design professional.

Geometric design constraints might be encountered due to the rolling, hilly topography of the area, as shown in the photographs below. The road designer should take cognizance that the turbines are to be positioned at the top of the hills, therefore roads need to be designed with smooth, relatively flat gradients to allow an abnormal load vehicle to ascend to the top of the hill.

- *Significance of impact with mitigation measures*

The proposed mitigation measures for the construction traffic will result in a minor reduction of the impact on the surrounding road network, but the impact on the local traffic will remain moderate as the existing traffic volumes are deemed to be low. The dust suppression, however, will result in significantly reducing the impact.

1.6.1.2. Potential Impact 2 (Decommissioning Phase)

This phase will result in the same impact as the Construction Phase as similar trips are expected. The significance of the transport impact without mitigation measures during the construction and decommissioning phases can be rated as substantial. However, considering that this is temporary and short term in nature, the impact can be mitigated to an acceptable level.

1.6.1.3. Cumulative Impacts

To assess the cumulative impact, it was assumed that all wind farms within 50 km currently proposed and authorized, would be constructed at the same time. This is the precautionary approach as in reality; these projects would be subject to a highly competitive bidding process. Only a handful of projects would be selected to enter into a power purchase agreement with Eskom.

The construction and decommissioning phases of a WEF are the only significant traffic generators. The duration of these phases is short term i.e. the impact of the WEF traffic on the surrounding road network is temporary and WEFs, when operational, do not add any significant traffic to the road network. Even if all wind farms are constructed and decommissioned at the same time, the roads authority will consider all applications for abnormal loads and work with all project companies to ensure that loads on the public roads are staggered and staged to ensure that the impact will be acceptable.

1.6.1.4. No-Go Alternative

The no-go alternative implies that the proposed development of the Rondekop WEF does not proceed. This would mean that there will be no negative environmental impacts and no traffic impact on the surrounding network. However, this would also mean that there would be no socio-economic benefits to the surrounding communities and it will not assist government in meeting the targets for renewable energy. **Hence, the no-go alternative is not a preferred alternative.**

1.7. IMPACT ASSESSMENT SUMMARY

The assessment of impacts and recommendation of mitigation measures as discussed above are collated in the tables below.

Table 3: Comparison of summarised impacts on environmental parameters

Environmental parameter	Issues	Rating prior to mitigation	Average	Rating post mitigation	Average
CONSTRUCTION PHASE					
Congestion	Increased traffic	-70		-35	
Noise pollution	Increased traffic	-35		-6	
Dust pollution	Increased traffic	-35		-6	
			- 47		-16
			Medium Negative Impact		Low Negative Impact
DECOMMISSIONING PHASE					
Congestion	Increased traffic	-70		-35	
Noise pollution	Increased traffic	-35		-6	
Dust pollution	Increased traffic	-35		-6	
			- 47		-16
			Medium Negative Impact		Low Negative Impact
CUMULATIVE ASSESSMENT					
Congestion	Increased traffic	-72		-35	
Noise pollution	Increased traffic	-60		-35	
Dust pollution	Increased traffic	-60		-35	
			- 64		-35
			High Negative Impact		Medium Negative Impact

Table 4: Impact Rating - Construction Phase

IMPACT TABLE – CONSTRUCTION PHASE		
Environmental Parameter	<i>Traffic Congestion</i>	
Issue/Impact/Environmental Effect/Nature	<i>Transport of equipment, material and staff to site will lead to congestion.</i>	
<i>Extent</i>	<i>Local</i>	
<i>Probability</i>	<i>Definite</i>	
<i>Reversibility</i>	<i>Partly reversible</i>	
<i>Irreplaceable loss of resources</i>	<i>No loss</i>	
<i>Duration</i>	<i>Short term</i>	
<i>Cumulative effect</i>	<i>Medium cumulative impact</i>	
<i>Intensity/magnitude</i>	<i>High</i>	
<i>Significance Rating</i>	<i>Negative Medium impact</i>	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	1
Probability	4	2
Reversibility	1	1
Irreplaceable loss	1	1
Duration	1	1
Cumulative effect	3	2
Intensity/magnitude	3	2
Significance rating	-70 (high negative)	-35 (medium negative)
Mitigation measures	<ul style="list-style-type: none"> ▪ <i>Stagger turbine component delivery to site</i> ▪ <i>Reduce the construction period</i> ▪ <i>The use of mobile batch plants and quarries in close proximity to the site</i> ▪ <i>Staff and general trips should occur outside of peak traffic periodsRegular maintenance of gravel roads by the Contractor during the construction and decommissioning phases.</i> 	

Table 5: Impact Rating - Construction Phase

IMPACT TABLE – CONSTRUCTION PHASE		
Environmental Parameter	<i>Air quality will be affected by dust pollution</i>	
Issue/Impact/Environmental Effect/Nature	<i>Traffic on roads will generate dust.</i>	
<i>Extent</i>	<i>Local</i>	
<i>Probability</i>	<i>Definite</i>	
<i>Reversibility</i>	<i>Completely reversible</i>	
<i>Irreplaceable loss of resources</i>	<i>No loss</i>	
<i>Duration</i>	<i>Short term</i>	
<i>Cumulative effect</i>	<i>Low cumulative impact</i>	
<i>Intensity/magnitude</i>	<i>High</i>	
<i>Significance Rating</i>	<i>Negative Medium impact</i>	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	1
Probability	4	2
Reversibility	1	1
Irreplaceable loss	1	1
Duration	1	1
Cumulative effect	2	1
Intensity/magnitude	3	1
Significance rating	-35 (medium negative)	-6 (low negative)
Mitigation measures	<ul style="list-style-type: none"> ▪ <i>Dust Suppression</i> of gravel roads during the construction and decommissioning phases, as required. <i>Regular maintenance of gravel roads by the Contractor during the construction and decommissioning phases.</i> 	

Table 6 : Impact Rating - Construction Phase

IMPACT TABLE – CONSTRUCTION PHASE		
Environmental Parameter	<i>Noise pollution due to increased traffic.</i>	
Issue/Impact/Environmental Effect/Nature	<i>Traffic on roads will generate noise.</i>	
<i>Extent</i>	<i>Local</i>	
<i>Probability</i>	<i>Definite</i>	
<i>Reversibility</i>	<i>Completely reversible</i>	
<i>Irreplaceable loss of resources</i>	<i>No loss</i>	
<i>Duration</i>	<i>Short term</i>	
<i>Cumulative effect</i>	<i>Low cumulative impact</i>	
<i>Intensity/magnitude</i>	<i>High</i>	
<i>Significance Rating</i>	<i>Negative Medium impact</i>	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	1
Probability	4	2
Reversibility	1	1
Irreplaceable loss	1	1
Duration	1	1
Cumulative effect	2	1
Intensity/magnitude	3	1
Significance rating	-35 (medium negative)	-6 (low negative)
Mitigation measures	<ul style="list-style-type: none"> ▪ <i>Stagger turbine component delivery to site</i> ▪ <i>Reduce the construction period</i> ▪ <i>The use of mobile batch plants and quarries in close proximity to the site</i> ▪ <i>Staff and general trips should occur outside of peak traffic periods</i> 	

Table 7: Impact Rating - Operational Phase

IMPACT TABLE – OPERATIONAL PHASE
<i>The traffic generated during this phase will be minimal and will not have any impact on the surrounding road network.</i>

Table 8: Impact Rating - Decommissioning Phase

IMPACT TABLE – DECOMMISSIONING PHASE		
Environmental Parameter	<i>Traffic Congestion.</i>	
Issue/Impact/Environmental Effect/Nature	<i>Transport of equipment, material and staff to site will lead to congestion.</i>	
<i>Extent</i>	<i>Local</i>	
<i>Probability</i>	<i>Definite</i>	
<i>Reversibility</i>	<i>Partly reversible</i>	
<i>Irreplaceable loss of resources</i>	<i>No loss</i>	
<i>Duration</i>	<i>Short term</i>	
<i>Cumulative effect</i>	<i>Medium cumulative impact</i>	
<i>Intensity/magnitude</i>	<i>High</i>	
<i>Significance Rating</i>	<i>Negative Medium impact</i>	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	1
Probability	4	2
Reversibility	1	1
Irreplaceable loss	1	1
Duration	1	1
Cumulative effect	3	2
Intensity/magnitude	3	2
Significance rating	-70 (high negative)	-35 (medium negative)
Mitigation measures	<ul style="list-style-type: none"> ▪ <i>Stagger turbine component removal from site</i> ▪ <i>Reduce the construction period</i> ▪ <i>Staff and general trips should occur outside of peak traffic periods</i> 	

Table 9: Impact Rating - Decommissioning Phase

IMPACT TABLE – DECOMMISSIONING PHASE		
Environmental Parameter	<i>Air quality will be affected by dust pollution</i>	
Issue/Impact/Environmental Effect/Nature	<i>Traffic on roads will generate dust.</i>	
<i>Extent</i>	<i>Local</i>	
<i>Probability</i>	<i>Definite</i>	
<i>Reversibility</i>	<i>Completely reversible</i>	
<i>Irreplaceable loss of resources</i>	<i>No loss</i>	
<i>Duration</i>	<i>Short term</i>	
<i>Cumulative effect</i>	<i>Low cumulative impact</i>	
<i>Intensity/magnitude</i>	<i>High</i>	
<i>Significance Rating</i>	<i>Negative Medium impact</i>	
	Pre-mitigation impact rating	Pre-mitigation impact rating
Extent	2	2
Probability	4	4
Reversibility	1	1
Irreplaceable loss	1	1
Duration	1	1
Cumulative effect	2	2
Intensity/magnitude	3	3
Significance rating	-35 (medium negative)	--6 (low negative)
Mitigation measures	<ul style="list-style-type: none"> ▪ <i>Dust Suppression</i> 	

Table 10: Impact Rating - Decommissioning Phase

IMPACT TABLE – DECOMMISSIONING PHASE		
Environmental Parameter	<i>Noise pollution due to increased traffic.</i>	
Issue/Impact/Environmental Effect/Nature	<i>Traffic on roads will generate noise.</i>	
<i>Extent</i>	<i>Local</i>	
<i>Probability</i>	<i>Definite</i>	
<i>Reversibility</i>	<i>Completely reversible</i>	
<i>Irreplaceable loss of resources</i>	<i>No loss</i>	
<i>Duration</i>	<i>Short term</i>	
<i>Cumulative effect</i>	<i>Low cumulative impact</i>	
<i>Intensity/magnitude</i>	<i>High</i>	
<i>Significance Rating</i>	<i>Negative Medium impact</i>	
	Pre-mitigation impact rating	Pre-mitigation impact rating
Extent	2	2
Probability	4	4
Reversibility	1	1
Irreplaceable loss	1	1
Duration	1	1
Cumulative effect	2	2
Intensity/magnitude	3	3
Significance rating	-35 (medium negative)	-6 (low negative)
Mitigation measures	<ul style="list-style-type: none"> ▪ <i>Stagger turbine component delivery to site</i> ▪ <i>Reduce the construction period</i> ▪ <i>The use of mobile batch plants and quarries in close proximity to the site</i> ▪ <i>Staff and general trips should occur outside of peak traffic periods</i> 	

Table 11: Impact Rating - Cumulative Impact

IMPACT TABLE – CUMULATIVE IMPACT		
Environmental Parameter	<i>Traffic Congestion.</i>	
Issue/Impact/Environmental Effect/Nature	<i>Transport of equipment, material and staff to site will lead to congestion.</i>	
<i>Extent</i>	<i>Local</i>	
<i>Probability</i>	<i>Definite</i>	
<i>Reversibility</i>	<i>Partly reversible</i>	
<i>Irreplaceable loss of resources</i>	<i>No loss</i>	
<i>Duration</i>	<i>Medium term</i>	
<i>Cumulative effect</i>	<i>High cumulative impact</i>	
<i>Intensity/magnitude</i>	<i>High</i>	
<i>Significance Rating</i>	<i>Negative High impact</i>	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	2
Probability	4	3
Reversibility	2	1
Irreplaceable loss	1	1
Duration	2	1
Cumulative effect	4	3
Intensity/magnitude	3	2
Significance rating	-72 (high negative)	-35 (medium negative)
Mitigation measures	<ul style="list-style-type: none"> ▪ <i>Stagger turbine component removal from site</i> ▪ <i>Reduce the construction period</i> ▪ <i>Staff and general trips should occur outside of peak traffic periods</i> 	

Table 12: Impact Rating - Cumulative Impact

IMPACT TABLE – CUMULATIVE IMPACT		
Environmental Parameter	<i>Air quality will be affected by dust pollution</i>	
Issue/Impact/Environmental Effect/Nature	<i>Traffic on roads will generate dust.</i>	
<i>Extent</i>	<i>Local</i>	
<i>Probability</i>	<i>Definite</i>	
<i>Reversibility</i>	<i>Completely reversible</i>	
<i>Irreplaceable loss of resources</i>	<i>No loss</i>	
<i>Duration</i>	<i>Short term</i>	
<i>Cumulative effect</i>	<i>Low cumulative impact</i>	
<i>Intensity/magnitude</i>	<i>High</i>	
<i>Significance Rating</i>	<i>Negative High impact</i>	
	Pre-mitigation impact rating	Pre-mitigation impact rating
Extent	2	2
Probability	4	4
Reversibility	1	1
Irreplaceable loss	1	1
Duration	1	1
Cumulative effect	4	2
Intensity/magnitude	3	2
Significance rating	-60 (high negative)	-35 (medium negative)
Mitigation measures	<ul style="list-style-type: none"> ▪ <i>Dust Suppression</i> 	

Table 13: Impact Rating - Cumulative Impact

IMPACT TABLE – CUMULATIVE IMPACT		
Environmental Parameter	<i>Noise pollution due to increased traffic.</i>	
Issue/Impact/Environmental Effect/Nature	<i>Traffic on roads will generate noise.</i>	
<i>Extent</i>	<i>Local</i>	
<i>Probability</i>	<i>Definite</i>	
<i>Reversibility</i>	<i>Completely reversible</i>	
<i>Irreplaceable loss of resources</i>	<i>No loss</i>	
<i>Duration</i>	<i>Short term</i>	
<i>Cumulative effect</i>	<i>Low cumulative impact</i>	
<i>Intensity/magnitude</i>	<i>High</i>	
<i>Significance Rating</i>	<i>Negative Medium impact</i>	
	Pre-mitigation impact rating	Pre-mitigation impact rating
Extent	2	2
Probability	4	4
Reversibility	1	1
Irreplaceable loss	1	1
Duration	1	1
Cumulative effect	3	2
Intensity/magnitude	3	3
Significance rating	-60 (high negative)	-35 (medium negative)
Mitigation measures	<ul style="list-style-type: none"> ▪ <i>Stagger turbine component delivery to site</i> ▪ <i>Reduce the construction period</i> ▪ <i>The use of mobile batch plants and quarries in close proximity to the site</i> ▪ <i>Staff and general trips should occur outside of peak traffic periods</i> 	

1.8. INPUT TO THE ENVIRONMENTAL MANAGEMENT PROGRAM

It is recommended that dust suppression and maintenance of gravel roads form part of the EMPr. This would be required during the Construction and Decommissioning phases where an increase in vehicle trips can be expected. No traffic related mitigation measures are envisaged during the Operation phase due to the negligible traffic volume generated during this phase.

Table 14: EMPr Input – Construction Phase

Impact	Mitigation/Management Objectives	Mitigation/Management Actions	Monitoring		
			Methodology	Frequency	Responsibility
A. CONSTRUCTION PHASE					
A.1. TRAFFIC IMPACTS					
Dust and noise pollution Transportation of material, components, equipment and staff to site	Minimize impacts on road network.	<ul style="list-style-type: none"> ▪ Stagger turbine component delivery to site ▪ The use of mobile batch plants and quarries near the site would decrease the impact on the surrounding road network ▪ Dust suppression ▪ Reduce the construction period ▪ Maintenance of gravel roads ▪ Apply for abnormal load permits prior to commencement of delivery via abnormal loads 	<ul style="list-style-type: none"> ▪ Regular monitoring of road surface quality. ▪ Apply for required permits prior to commencement of construction 	<ul style="list-style-type: none"> ▪ Before construction commences and regularly during construction phase. 	<ul style="list-style-type: none"> ▪ Holder of the EA

		<ul style="list-style-type: none"> ▪ Assess the preferred route and undertake a 'dry run' to test ▪ Staff and general trips should occur outside of peak traffic periods as far as possible. ▪ Any low hanging overhead lines (lower than 5.1m) e.g. Eskom and Telkom lines, along the proposed routes will have to be moved to accommodate the abnormal load vehicles. 			
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Table 15: EMPr Input – Decommissioning Phase

Impact	Mitigation/Management Objectives	Mitigation/Management Actions	Monitoring		
			Methodology	Frequency	Responsibility
B. DECOMMISSIONING PHASE					
A.1. TRAFFIC IMPACTS					
Dust and noise pollution	Avoid or minimize impacts on road network.	<ul style="list-style-type: none"> ▪ Dust suppression ▪ Maintenance of gravel roads ▪ Stagger turbine component removal from site ▪ Reduce the construction period 	<ul style="list-style-type: none"> ▪ Regular monitoring of road surface quality. 	<ul style="list-style-type: none"> ▪ Before and during the decommissioning phase. 	<ul style="list-style-type: none"> ▪ Contractor

		<ul style="list-style-type: none">▪ Apply for abnormal load permits prior to commencement of work▪ Staff and general trips should occur outside of peak traffic periods as far as possible.▪ Any low hanging overhead lines (lower than 5.1m) e.g. Eskom and Telkom lines, along the proposed routes will have to be moved to accommodate the abnormal load vehicles.			
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1.9. COMPARATIVE ASSESSMENT OF ALTERNATIVE

1.1 Comparative Assessment of Layout Alternatives

Key

PREFERRED	The alternative will result in a low impact / reduce the impact / result in a positive impact
FAVOURABLE	The impact will be relatively insignificant
LEAST PREFERRED	The alternative will result in a high impact / increase the impact
NO PREFERENCE	The alternative will result in equal impacts

Comparative Assessment of the proposed access roads has been assessed in Section 1.3.2.4 above. The construction camp and substation alternatives has been assessed below.

Table 16: Comparative Assessment of Construction Camp and Substation Alternatives

CONSTRUCTION CAMPS		
Construction Camp Alternative 1	NO PREFERENCE	There is no difference between the proposed alternatives from a Traffic perspective. All alternatives are acceptable.
Construction Camp Alternative 2	NO PREFERENCE	There is no difference between the proposed alternatives from a Traffic perspective. All alternatives are acceptable.
Construction Camp Alternative 3	NO PREFERENCE	There is no difference between the proposed alternatives from a Traffic perspective. All alternatives are acceptable.
Construction Camp Alternative 4	NO PREFERENCE	There is no difference between the proposed alternatives from a Traffic perspective. All alternatives are acceptable.
Construction Camp Alternative 5	NO PREFERENCE	There is no difference between the proposed alternatives from a Traffic perspective. All alternatives are acceptable.
Construction Camp Alternative 6	NO PREFERENCE	There is no difference between the proposed alternatives from a Traffic perspective. All alternatives are acceptable.
SUBSTATIONS		
Substation Alternative 1	NO PREFERENCE	There is no difference between the proposed alternatives from a Traffic perspective. All alternatives are acceptable.
Substation Alternative 2	NO PREFERENCE	There is no difference between the proposed alternatives from a Traffic perspective. All alternatives are acceptable.

Substation Alternative 3	NO PREFERENCE	There is no difference between the proposed alternatives from a Traffic perspective. All alternatives are acceptable.
Substation Alternative 4	NO PREFERENCE	There is no difference between the proposed alternatives from a Traffic perspective. All alternatives are acceptable.
Substation Alternative 5	NO PREFERENCE	There is no difference between the proposed alternatives from a Traffic perspective. All alternatives are acceptable.
Substation Alternative 6	NO PREFERENCE	There is no difference between the proposed alternatives from a Traffic perspective. All alternatives are acceptable.

1.10. CONCLUSION AND RECOMMENDATIONS

The potential transport related impacts for the construction, operation and decommissioning phases for the proposed Rondekop WEF were assessed.

- The construction phase traffic, although significant, will be temporary and impacts are considered to have a **low significance**.
- During operation, it is expected that staff and security will periodically visit the facility. It is assumed that approximately less than ten (10) full-time employees will be stationed on site. The traffic generated during this phase will be minimal and will not have an impact on the surrounding road network.
- The traffic generated during the decommissioning phase will be lower than the construction phase traffic and the impact on the surrounding road network will also be **low**.

The potential mitigation measures mentioned in the construction and decommissioning phases are:

- Dust suppression
- Component delivery to/ removal from the site can be staggered and trips can be scheduled to occur outside of peak traffic periods.
- The use of mobile batch plants and quarries near the site would decrease the impact on the surrounding road network.
- Staff and general trips should occur outside of peak traffic periods.
- A “dry run” of the preferred route.
- Design and maintenance of internal roads.
- Any low hanging overhead lines (lower than 5.1m) e.g. Eskom and Telkom lines, along the proposed routes will have to be moved to accommodate the abnormal load vehicles.

The construction and decommissioning phases of a WEF are the only significant traffic generators and therefore noise and dust pollution will be higher during these phases. The duration of these phases is short term i.e. the impact of the WEF traffic on the surrounding road network is temporary and WEFs, when operational, do not add any significant traffic to the road network.

There are three ridges on the proposed site viz. North Ridge, Centre Ridge and South Ridge. Two access roads alternatives are proposed for each of the three ridges i.e. six access routes have been proposed. All access road alternatives are considered suitable. Access road alternative **North Ridge 1** is deemed the **preferred** access road to the North Ridge as it is an existing farm road. Access alternatives **Centre Ridge 1** and **South Ridge 1** are the **preferred** access road for the Centre ridge and South Ridge respectively as these roads are shorter and therefore less expensive to upgrade and maintain. It should be noted that there is no preference between the construction camp and substation alternatives presented as these do not affect or have any impact on the traffic on the surrounding road network.

The development is supported from a transport perspective provided that the recommendations and mitigations contained in this report are adhered to.

The impacts associated with Rondekop wind farm are acceptable and can therefore be authorised.

1.11. REFERENCES

- Google Earth Pro
- SANS 10280/NRS 041-1:2008 - Overhead Power Lines for Conditions Prevailing in South Africa
- Road Safety Act (Act No. 93 of 1996)
- The Technical Recommendations for Highways (TRH 11): “Draft Guidelines for Granting of Exemption Permits for the Conveyance of Abnormal Loads and for other Events on Public Roads
- S Gouws: “Concrete Towers – a business case for sustained local investment”, Concrete growth, www.slideshare.net/SantieGouws/concrete-towers-a-business-case-for-sustained-investmentrev-5



Appendix 6J
Visual Impact Assessment

SiVEST
Environmental

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Established 1952

G7 Renewable Energies (Pty) Ltd
5th Floor, 125 Buitengracht Street
Cape Town
8001

Your reference:

Our reference: 15260

Date: 22 February 2019

ATTENTION: Veronique Fyfe

Dear Veronique,

VISUAL SPECIALIST COMMENT IN RESPECT OF THE REVISED LAYOUT FOR THE PROPOSED RONDEKOP WIND ENERGY FACILITY NEAR SUTHERLAND, NORTHERN CAPE PROVINCE

1. BACKGROUND

Subsequent to the completion of all specialist studies, Rondekop Wind Farm (Pty) Ltd has refined the proposed Wind Energy Facility (WEF) layout in line with the recommendations of the various specialists. The refined layout (dated 14th February 2019 and attached herewith) involves some very minor amendments to the turbine locations, road network, crane pads and construction camp alternatives. In addition, the maximum capacity of the turbines has been increased to be up to 8MW. Accordingly SiVEST has been requested to provide visual specialist comment in this regard.

The amendments being assessed are as follows:

- All turbines are still valid (slight alignment shifts mainly to turbine 16 [ecology changes] 44 [to avoid the 200m bat and bird buffer surrounding the watercourse]).
- Turbine 25 access road to crane pad: minor alignment change as the current alignment was very close to the edge of the ridge and ecologist was concerned about downslope erosion).
- Turbine 27 access road: minor alignment shift to avoid crossing a rocky ridge / outcrop as per the ecology requirement.
- Road between turbine 28 & 29: minor alignment change to avoid rocky outcrop.
- Crane pad 29 & 35: minor alignment change to avoid the rocky outcrops.
- Access road north 1: shifted the alignment slightly away from the drainage line and then crossing it perpendicularly at a single point.
- Access road 2: shifted to only cross the drainage line at one point.
- Construction Camp 1: shift to follow road alignment.

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SiVEST SA (Pty) Ltd Registration No. 2000/006717/07 v/a SiVEST



MK-L-802 Rev. 0119

- The turbine capacity has changed from “between 3MW and 6.5MW” to “up to 8MW”, although the hub height and rotor diameter will remain the same.

2. SPECIALIST COMMENT

The revised layout has been assessed from a visual perspective and it has been concluded that none of the amendments affect the findings of this VIA.

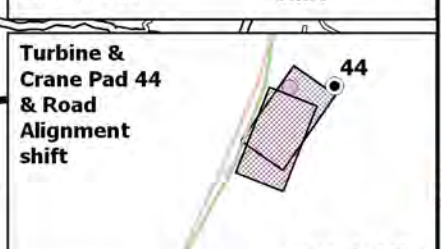
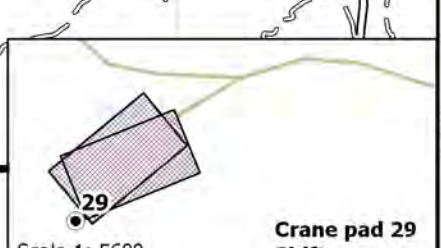
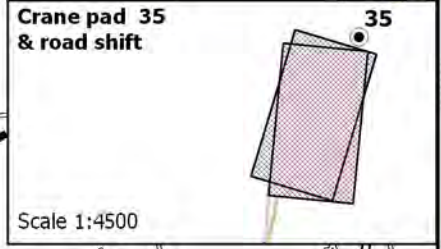
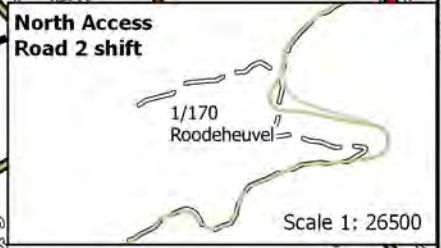
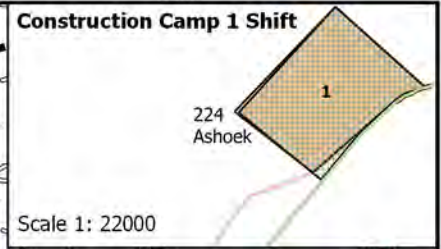
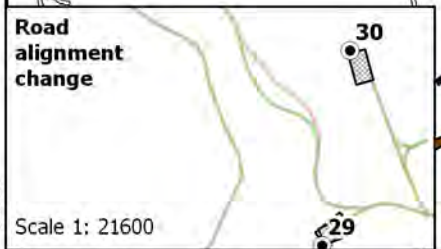
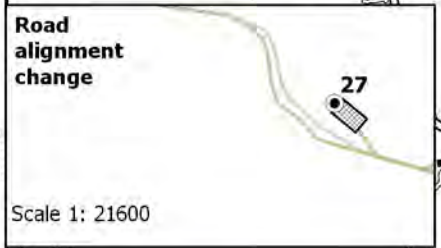
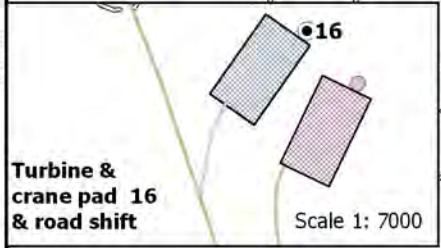
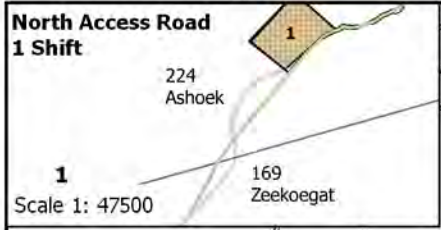
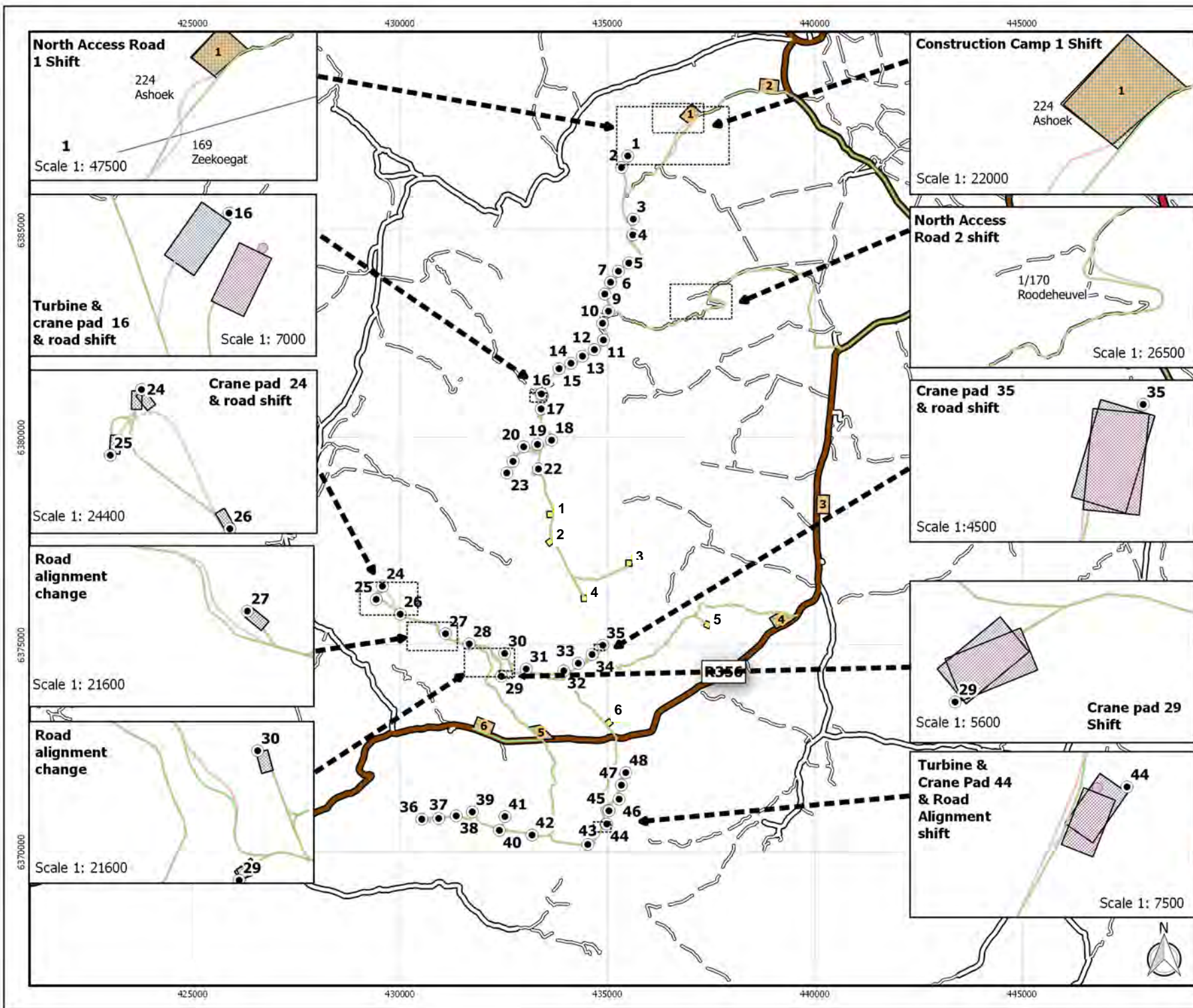
Changes in turbine capacity range from “between 3MW and 6.5MW” to “up to 8MW” will have no visual implications as the hub height and rotor diameter of the turbines will remain the same.

The proposed new turbine layout will not require any additional recommendations or mitigation measures and all of the proposed mitigation measures are still valid for the new proposed layout.

In light of the above, the impacts identified in the original visual assessment dated 12 December 2018 remain relevant to the amended layout as proposed.

A handwritten signature in black ink, appearing to read "AG", located below the main text.

Andrea Gibb
Divisional Manager
SiVEST Environmental



Rondekop WEF Layout Changes: EIA Phase

Legend

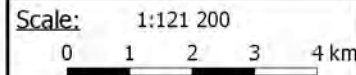
- Property Boundaries
- Provincial Road
- Main Gravel Road
- Secondary Gravel Roads
- Farm Roads

Scoping Phase Layout

- Scoping Phase Road Alignment
- Construction Camp Alternatives
- Crane Pads (48)
- Substation Alternatives (6)
- Turbines (48)

EIA Phase Layout Changes

- EIA Phase Road Alignment
- Construction Camp Alternatives
- Crane Pads (48)
- Substation Alternatives (6)
- Turbines (48)



Date: 14-2-2019	Project: Rondekop
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Coordinate System: WG 21

Drawn:	VF
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Approved:	KdB
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GM001.1	Revision:	1
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30 October 2018
540998

Kerry Schwartz
SiVest
PO Box 2921
Rivonia
2128

Attention: Kerry Schwartz

Dear Kerry

Peer Review of the Rondekop Wind Energy Facility Visual Impact Assessment compiled by SiVest

1 Introduction

SiVEST (Pty) Ltd ("SiVEST") has been appointed to manage the Environmental Impact Assessment (EIA) process for the proposed construction of the Rondekop Wind Energy Facility (WEF) near Sutherland, Northern Cape.

As part of the EIA process, a Visual Impact Assessment (VIA) for the project is required. The VIA was undertaken by SiVEST. As SiVEST is the primary environmental assessment practitioner (EAP) for the EIA and undertook the VIA, SiVEST requested SRK Consulting (South Africa) (Pty) Ltd ("SRK") to undertake an external peer review of the VIA.

This letter report constitutes the independent peer review conducted by SRK for the VIA prepared by SiVEST for the Rondekop WEF EIA.

2 Project Background

The Rondekop WEF will consist of 48 wind turbines and associated infrastructure with a total generation capacity of up to 325 MW. The generated electricity will be fed into the national distribution network via a 132 kV power line (the subject of a separate EIA process).

The proposed Rondekop WEF is to be developed on three separate ridges and will include the following components (Figure 2-1):

Partners R Armstrong, AH Bracken, N Brien, JM Brown, CD Dalglish, BM Engelsman, R Gardiner, M Hinsch, W Jordaan, WC Joughin, DA Kilian, S Kisten, JA Lake, V Maharaj, DJ Mahlangu, I Mahomed, HAC Meintjes, MJ Morris, GP Nel, VS Reddy, PJ Shepherd, MJ Sim, VM Simposya, HFJ Theart, KM Uderstadt, AT van Zyl, MD Wanless, ML Wertz, A Wood

Directors AJ Barrett, CD Dalglish, WC Joughin, V Maharaj, VS Reddy, PE Schmidt, PJ Shepherd

Associate Partners PJ Aucamp, S Bartels, LSE Coetser, E Goossens, SG Jones, F Lake, L Linzer, MJ Meiring, L Nedeljkovic, RD O'Brien, S Reuther, T Shepherd, JJ Slabbert, JS Stiff, M van Huyssteen, D Visser

Consultants JR Dixon, *PrEng*; GC Howell, *PrEng*, T Hart, *MA, TTHD*; PR Labrum, *PrEng*; RRW McNeill, *PrTech Eng*; PN Rosewarne, *PrSci Nat, MSc*; AA Smithen, *PrEng*; TR Stacey, *PrEng, DSc*; OKH Steffen, *PrEng, PhD*; PJ Tebrugge, *PrSci Nat, MSc*, DJ Venter, *PrTech Eng*

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South America



- Up to 48 wind turbines, each with a generation capacity of 3 - 6.5 MW. The turbines will have a hub height of 90 – 145 m and a rotor diameter of 100 – 180 m;
- Permanent compacted hardstanding laydown areas of 4 500 m² (90 m x 50) adjacent to each turbine;
- Electrical transformers (690V/33kV) adjacent to each turbine (typical footprint of 2 m x 2 m, but can be up to 10 m x 10 m at certain locations);
- Underground 33kV cabling along access roads, where feasible, with overhead 33kV lines crossing valleys and ridges to connect to the onsite 33/132kV substation;
- Internal access roads up to 12 m wide with a total footprint of ~ 75 ha. Where possible, existing roads will be upgraded;
- A new 33/132kV onsite substation with a total footprint of approximately 2.25 ha;
- Up to four wind measuring lattice masts. The height of these masts will be the same as the turbine hub height;
- A construction camp (~13 ha) and on-site concrete batching plant for use during the Construction Phase;
- Offices, administration, operations and maintenance buildings;
- Fencing (up to 6 m in height) around the construction camp and batching plant; and
- Temporary infrastructure to obtain water from available local sources / new or existing boreholes including:
 - A potential above ground pipeline to feed water to the batching plant, and
 - Water storage tanks.

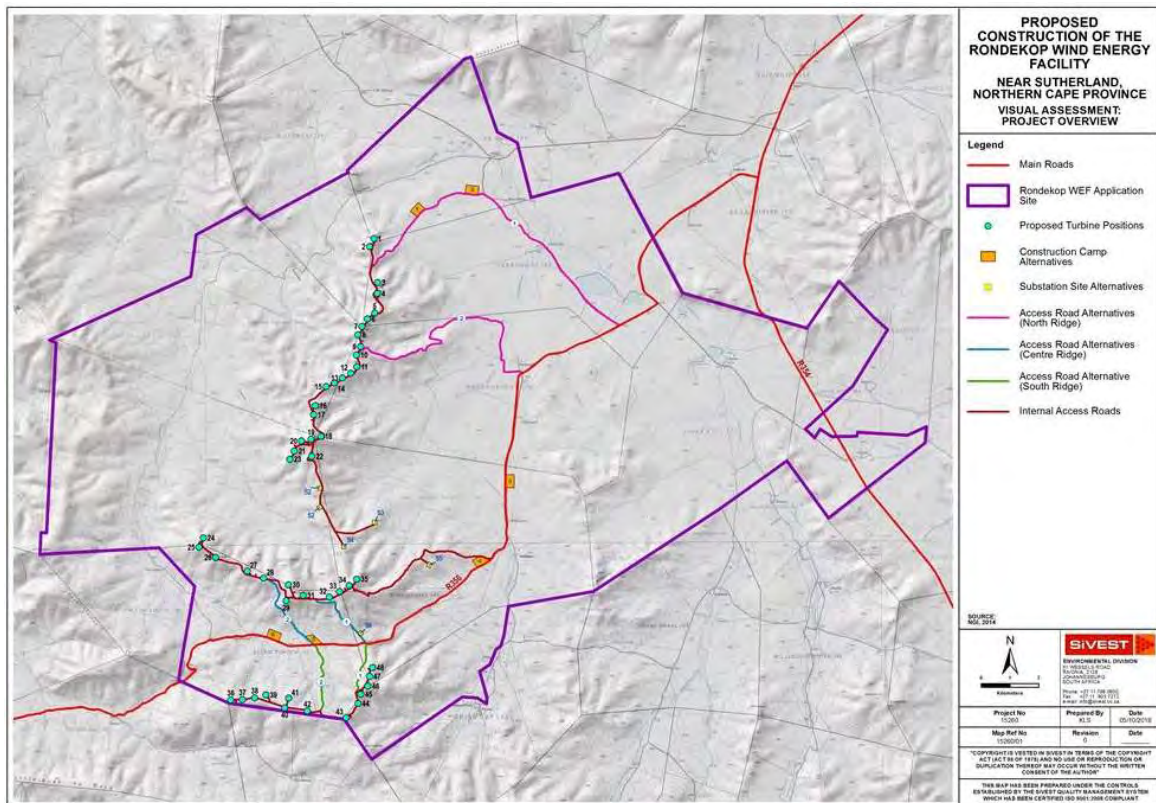


Figure 2-1: Layout of the proposed Rondekop WEF

Source: SiVest, 2018

3 Review Methodology

The methodology for the review of the VIA is as follows:

- Undertake a desktop review¹ of the following report:
 - *Proposed Construction of the Rondekop Wind Energy Facility near Sutherland, Northern Cape Province: Visual Impact Assessment Report (16 October 2018)*;
- Provide review comments directly in the VIA report;
- Through the desktop review, determine:
 - Whether the methodology and findings of the VIA are considered to be reasonable;
 - Whether there are possible concerns with regards to the methodology applied, interpretation and/or conclusions of the VIA; and
- Compile a brief letter report describing the findings of the desktop review.

The desktop review was undertaken by Chris Dalgliesh and Scott Masson. Chris has conducted and routinely reviews VIAs, while Scott is a visual specialist and environmental consultant with expertise in landscape and scenic resource analysis, environmental planning and visual sensitivity analysis. Scott has undertaken a large number of VIAs for a wide range of projects including WEFs (CVs attached as Appendix A).

4 Review of Visual Impact Assessment

4.1 Review of Methodology Utilised

In compiling the VIA, SiVest was guided by Appendix 6 of the EIA Regulations, 2014, which prescribe the required content of a specialist study. These requirements and the sections of the VIA Report in which they have been addressed are summarised in Table 4-1.

Table 4-1: Required Contents of a Specialist Study

GN 982, App 6 Ref.:	Requirement	Section Ref.:
(1)	A specialist report prepared in terms of these Regulations must contain:	
(a)	details of - <ul style="list-style-type: none"> (i) the specialist who prepared the report; and (ii) the expertise of that specialist to compile a specialist report including a curriculum vitae; 	Page 1 A copy of the Specialist's CV is attached as Appendix B.
(b)	a declaration that the specialist is independent in a form as may be specified by the competent authority;	Pages 4 - 5
(c)	an indication of the scope of, and the purpose for which, the report was prepared;	Section 1.1
	(cA) an indication of the quality and age of base data used for the specialist report;	Section 1.3 Section 1.5
	(cB) a description of existing impacts on the site, cumulative impacts of the proposed development and levels of acceptable change;	Sections 3 - 7
(d)	the duration, date and season of the site investigation and the relevance of the season to the outcome of the assessment;	Section 1.3
(e)	a description of the methodology adopted in preparing the report or carrying out the specialised process inclusive of equipment and modelling used;	Section 1.5

¹ No site visit was undertaken for the review as the visual specialist is very familiar with the aesthetic / sense of place characteristics of the wider area and a site visit was not deemed necessary for the purposes of this review.

GN 982, App 6 Ref.:	Requirement	Section Ref.:
(f)	details of an assessment of the specific identified sensitivity of the site related to the proposed activity or activities and its associated structures and infrastructure, inclusive of a site plan identifying site alternatives;	Sections 3, 5 and 6
(g)	an identification of any areas to be avoided, including buffers;	Section 3.5
(h)	a map superimposing the activity including the associated structures and infrastructure on the environmental sensitivities of the site including areas to be avoided, including buffers;	Section 3.5
(i)	a description of any assumptions made and any uncertainties or gaps in knowledge;	Section 1.3
(j)	a description of the findings and potential implications of such findings on the impact of the proposed activity, or activities;	Sections 6 - 7
(k)	any mitigation measures for inclusion in the EMPr;	Section 6.5
(l)	any conditions for inclusion in the environmental authorisation;	None. The specialist has not identified any specific conditions that need to be included in the environmental authorisation.
(m)	any monitoring requirements for inclusion in the EMPr or environmental authorisation;	Section 6.5
(n)	a reasoned opinion- <ul style="list-style-type: none"> (i) as to whether the proposed activity, activities or portions thereof should be authorised; (iA) regarding the acceptability of the proposed activity or activities; and (ii) if the opinion is that the proposed activity, activities or portions thereof should be authorised, any avoidance, management and mitigation measures that should be included in the EMPr, and where applicable, the closure plan; 	Section 8.1
(o)	a description of any consultation process that was undertaken during the course of preparing the specialist report;	Section 1.3
(p)	a summary and copies of any comments received during any consultation process and where applicable all responses thereto; and	N/A - No consultation process has taken place as yet.
(q)	any other information requested by the competent authority.	N/A. No information has been requested by the competent authority.
(2)	Where a government notice <i>gazetted</i> by the Minister provides for any protocol or minimum information requirement to be applied to a specialist report, the requirements as indicated in such notice will apply.	N/A

In compiling the VIA, SiVest has utilised the following method:

- Source baseline information from reputable sources to determine the landscape characteristics of the study area;
- Identify potentially sensitive receptors in the study area;
- Conduct fieldwork to familiarise the specialist with the study area, verify sensitive receptors and key viewpoints and conduct a photographic survey;
- Describe the visual character and sensitivity of the study area;
- Discuss generic visual impacts typically associated with WEFs;

- Determine the sensitivity of the identified receptors;
- Analyse the impact of the WEF on potentially sensitive receptors using a visibility matrix system;
- Generate photomontages of the WEF from viewpoints to illustrate the visibility of the turbines and how the views may be altered;
- Discuss the visual impacts of the WEF at night and the cumulative visual impact of the WEF in relation to other existing and proposed renewable energy projects;
- Assess the overall visual impact of the WEF in the construction, operation and decommissioning phases using an impact assessment matrix; and
- Comparatively assess road layout, construction camp location and substation location alternatives.

The methodology applied to the VIA is considered sound and complies with the EIA Regulations, 2014. Sufficient information is provided to inform the assessment of potential visual impacts associated with the WEF.

4.2 Review of Visual Analysis

The visual assessment is based on an analysis of the receiving visual environment. The VIA includes a description of the visual character and sensitivity of the study area.

The **visual character** is informed by the physical characteristics of the study area (topography, vegetation and land use) and cultural value, giving rise to a typical Karoo landscape – a predominantly mountainous / hilly landscape under predominantly natural cover with wide vistas and limited rural activities and isolated farmsteads. As the area is very remote and there are no significant tourism enterprises attracting visitors to the study area, the **cultural landscape** is considered to be of *low* significance.

The **visual sensitivity** of the study area is determined using a matrix system considering various environmental factors. Based on the matrix, the study area is rated as having a *moderate* visual sensitivity, mainly due to the natural, scenic character of the area.

SiVest identified visually sensitive areas using GIS-based visibility analysis methods to generate a “viewshed”. The viewshed was generated for the turbines only and not the associated infrastructure. The **viewshed** indicates that the WEF will be visible from an extensive area. However, the viewshed only considered topography and did not take localised undulations, vegetation and existing man-made structures - which would substantially reduce the visibility of the WEF – into account. SiVest also delineated 500 m exclusion zones around receptors in the study area in which no turbines should be placed (mainly to reduce the potential impact of shadow flicker on receptors).

4.3 Review of Visual Impact Assessment

In determining the visual impact of the project, SiVest first discusses **generic visual impacts** associated with WEFs, including visual intrusion of the turbines (and their blades), shadow flicker, motion-based visual intrusion and visual impacts related to the associated infrastructure. This discussion sets a beneficial platform from which to proceed to the visual assessment.

The visual assessment is informed by an analysis of the impact of the WEF on identified **sensitive receptors** using a visibility matrix system that considers: the distance of the receptor from the development; screening provided in the landscape; and compatibility of the WEF with landscape integrity. Of the 14 receptors identified in the study area, one receptor had a *high* impact rating (because of proximity to the WEF), 12 receptors had *moderate* impact ratings and potential visual impacts at one receptor, located more than 8 km from the WEF, are considered to be *negligible*.

Visual simulations were presented in the VIA to provide specific views of the WEF (turbines only). Four visual simulations were provided from various receptors at varying distances from the WEF. The visual simulations provide a good indication of the position and visibility of the turbines.

SiVest discuss the **night-time visual impacts** of the WEF. Given the number of turbines and the operational and security lighting requirements, the WEF is likely to intrude on the nightscape and contrast with the dark night sky of the surrounding area. However, pilot activated lighting methods applied to the obstacle lights will reduce night-time visual impacts.

SiVest go into detail identifying other renewable energy projects in the surrounding area to assess **cumulative visual impacts**. Many projects were identified, although many of these are beyond the 8 km study area. The visual specialist notes that a concentration of renewable energy projects will inevitably change the visual character of the area and alter the inherent sense of place, thus giving rise to significant cumulative impacts. However, the study area is partially located in the Komsberg Renewable Energy Development Zone and the specialist anticipates that the cumulative impacts can be mitigated to acceptable levels with the implementation of the recommendations and mitigation measures at each project.

The specialist has identified the potential visual impacts during the construction, operational and decommissioning phases and has used an acceptable impact rating methodology to rate the **overall visual impact significance**. Mitigation measures have been recommended by the specialist to mitigate the potential visual impacts.

The specialist has assessed the **Construction Phase** visual impact (for construction of turbines and associated infrastructure) to be of **low (negative)** significance, with and without the implementation of mitigation.

The visual specialist has assessed the **Operational Phase** visual impact of the turbines to be of **medium (negative)** significance, and the visual impact of the associated infrastructure to be of **low (negative)** significance, with and without the implementation of mitigation.

SiVest has indicated that the visual impacts during the **Decommissioning Phase** are similar to those associated with the Construction Phase.

The visual specialist has undertaken a comparative assessment of the access road layout, construction camp location and substation location **alternatives** do determine the preferred alternatives, from a visual perspective. No fatal flaws were identified for any of the alternatives.

5 Conclusions and Recommendations

SiVEST concludes that the project is deemed acceptable from a visual perspective and the visual impacts associated with the construction, operation and decommissioning phases can be mitigated to acceptable levels. The independent reviewer agrees with this statement and no concerns with regards to the methodology applied, interpretation and/or conclusions of the VIA have been identified.

Review comments have been provided in the following document submitted to SiVEST on 16 October 2016:

- *15260_Rondekop WEF VIA_Rev0.2_16 Oct 2018_KLS_SRK review*

These comments do not affect the findings of the VIA, but have been provided as recommendations for consideration by the specialist.

Prepared by

SRK Consulting - Certified Electronic Signature

540998/43401/Letter Report
5673-6176-7692-MASS-30/10/2018
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Scott Masson *CEAPSA, BSc. (Hons), MLA*
Senior Environmental Consultant

Reviewed by

SRK Consulting - Certified Electronic Signature

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6961-5014-1622-DALC-30/10/2018
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Chris Dalglish
Partner

Statement of SRK Independence

Neither SRK nor any of the authors of this Report have any material present or contingent interest in the outcome of this Report, nor do they have any pecuniary or other interest that could be reasonably regarded as being capable of affecting their independence or that of SRK.

SRK has no beneficial interest in the outcome of the assessment which is capable of affecting its independence.

Disclaimer

The opinions expressed in this report have been based on the information supplied to SRK by SiVest. SRK has exercised all due care in reviewing the supplied information, but conclusions from the review are reliant on the accuracy and completeness of the supplied data. SRK does not accept responsibility for any errors or omissions in the supplied information and does not accept any consequential liability arising from commercial decisions or actions resulting from them. Opinions presented in this report apply to the site conditions and features as they existed at the time of SRK's investigations, and those reasonably foreseeable. These opinions do not necessarily apply to conditions and features that may arise after the date of this Report, about which SRK had no prior knowledge nor had the opportunity to evaluate.

All data used as source material plus the text, tables, figures, and attachments of this document have been reviewed and prepared in accordance with generally accepted professional hydrogeological and environmental practices.

Appendix A: Curriculum Vitae

Chris Dalgliesh

Principal Consultant



Profession	Environmental Practitioner
Education	MPhil (EnvSci) with Distinction, Cape Town, 1994 BBusSc (Hons), Cape Town, 1985
Registrations/ Affiliations	Cert Envir Assessment Practitioner (South Africa) (10/2002) Member International Association of Impact Assessment Director SRK South Africa 2018 - Director SRK Investments 2011 - Director SRK Global 2013 - 2017 SRK Cape Town Managing Partner 2007 - 2015

Specialisation Environmental management consulting.

Expertise Chris Dalgliesh has been involved in environmental projects for the past 24 years. His expertise includes:

- EIA and ESIA (EMPR);
- environmental and social due diligence;
- socio-economic impact assessments;
- stakeholder engagement;
- strategic environment assessments and management plans;
- state of environment reporting;
- environmental management frameworks;
- site safety reports for the nuclear industry;
- natural resource management;
- waste management.

Employment

2000 – Present	SRK Consulting (Pty) Ltd, Director, Partner and Principal Environmental Consultant
1999 – 2000	Arcus Gibb (Pty) Ltd, Associate, Cape Town, South Africa
1996 – 1998	African Environmental Solutions (Pty) Ltd, Senior Environmental Consultant
1994 – 1996	Environmental Evaluation Unit, Environmental Consultant, UCT
1991 – 1993	Novello Music Publishers, Marketing Manager, London, UK
1988 – 1990	JR Phillips, Product Manager, Wokingham, UK
1986 – 1988	Unilever, Trade and Assistant Brand Manager, Durban, South Africa

Publications I have been interviewed and quoted in numerous environmental and sustainability articles published in the press and sector specific journals, including *Engineering News*, *Mining News*, *Business Report* and *Cape Times*, and am a frequent guest lecturer.

Languages English – read, write, speak
Afrikaans – read, write, speak
Dutch - read

Chris Dalgliesh

Principal Consultant

Environmental and Social Impact Assessment (ESIA) and Environmental Management Programmes (EMP)

- Ricocure (Pty) Ltd, EIA for Exploration Right application for Offshore Block 3B, West Coast, South Africa, 2018-ongoing, R150 000
- Sezigyn (Pty) Ltd, EIA for Exploration Right application for Offshore Mid-Orange Basin, West Coast, South Africa, 2018-ongoing, R150 000
- Rheinmetall Denel, Multi Purpose Nitration Plant EIA, Wellington, Western Cape Province, South Africa, 2018, R650, 000
- Impact Oil and Gas, Orange Deep Basin Seismic Survey EIA, Offshore West Coast, South Africa, 2017, R600,000
- AES, Bengo Landfill EIA, Angola, 2017, US\$80,000
- Sungu Sungu Oil (Pty) Ltd, Pletmos Basin EIA, Offshore Southern Cape, South Africa, 2017, R525,000
- City of Cape Town, Vissershok North Landfill Waste Management Licence, Cape Town, Western Cape Province, 2016 – ongoing, R750,000
- Mineral Sand Resources, Tormin Mine EIA, Lutzville, Western Cape Province, 2016 – ongoing R1,250,000
- Department of Agriculture, Forestry and Fisheries, Project Definition and EIA for a proposed Aquaculture Development Zone in Saldanha Bay, Western Cape, 2016 – ongoing, R1,000,000
- Easigas, EIA for LNG Plant, Mossel Bay, Western Cape Province, South Africa, 2016 – ongoing, R600,000
- Gyproc St Gobain, EMP for gypsum mine, Vanrhynsdorp, Western Cape Province, South Africa, 2016, R125,000
- Tronox Namakwa Sands, EIA for new slimes dam, Brand se Baai, Western Cape Province, South Africa, 2015 – ongoing, R900,000
- The River Club, EIA for redevelopment of the property, Cape Town, Western Cape Province, South Africa, 2015 – ongoing, R1 500,000
- SIMO Petroleum Ltd, ESIA for fuel supply project, Guinea, 2015, US\$200,000
- SIMO Petroleum Ltd, EIA for fuel supply project, Liberia, 2015, US\$200,000
- Eskom, EIA for Transient Interim Storage Facility, Western Cape, South Africa, 2015 – ongoing, R900,000
- Falcon Oil & Gas, Environment Management Programme Report (EMPr) update and engagement, Western, Northern and Eastern Cape, South Africa, 2014 – 2015, US\$90,000
- Department of Environmental Affairs (DEA), Waste Management Licence applications and Basic Assessment for 20 waste facilities, Western Cape, South Africa, 2014 – 2015, R2,600,000
- Sable Mining / West Africa Explorations (WAE), Cumulative Impact Assessment (CIA) for WAE's Nimba iron ore mine, Guinea, May 2014 – on hold, US\$90,000
- De Beers Buffalo Camp, Basic Assessment and EMP Amendment, Kimberley, Northern Cape, 2014, R260,000
- EFG Engineers, EIA for Hermanus bypass road, Western Cape Province, South Africa, 2014 – 2017, R1,200,000
- SRK Turkey, CIA of Copley gold mine, Turkey, 2014, US\$30,000
- Sable Mining Africa Ltd, ESIA for railway line and port expansion, Liberia, 2014, US\$480,000

Chris Dalgliesh

Principal Consultant

- Tronox Namakwa Sands, EIA for abalone farm, Brand se Baai, Western Cape Province, South Africa, 2014 – ongoing, R1,050,000
- Matzikamma Municipality, EIAs for three abalone farms, Doringbaai, Western Cape Province, South Africa, 2014 – ongoing, R1,100,000
- De Beers, EMPr amendment for fine residue pond, Kimberley, South Africa, 2013, R120,000
- AES, ESIA of landfill, Soyo, Angola, 2013, US\$70,000
- PetroSA, EIA of offshore gasfield, Southern Cape, South Africa, 2013 – ongoing, R500,000
- EnergieBedrijven Suriname, ESIA for new power plant, Suriname, 2013, US\$135,000
- AES, ESIA of Thermal Desorption Unit, Soyo, Angola, 2013, US\$65,000
- Staatsolie Maatschappij Suriname, Rapid EIA of power plant expansion, Suriname, September 2012 – 2014, US\$100,000
- BP, ESIA of Blocks 18 & 31 Drilling and Seismic Survey, Angola, 2012, US\$40,000
- Frontier, EIA for desalination plant and water pipeline, Abraham Villiers Bay, Northern Cape, South Africa, August 2012 – ongoing, R1,250,000
- Tronox Namakwa Sands, EIA /EMPr for two mining application areas, Namakwaland, Western Cape Province, South Africa, 2012 – ongoing, R1,250,000
- Airports Company South Africa, EIA of realignment of runway, Cape Town International Airport, Western Cape, South Africa, R3,175,000
- Grindrod Mauritius, EIA of Matola Coal Terminal Phase 4 Expansion, Maputo, Mozambique, 2012 - 2013, US\$425,000
- Maersk, ESIA of Block 16 Seismic Survey, Angola, 2010 – 2011, US\$25,000
- Staatsolie Maatschappij Suriname, EIA for diesel, gasoline and LGP pipelines, Suriname, October 2011 – 2013, US\$120,000
- Premier Fishing, EIA for re-establishment of fishmeal plant, Saldanha Bay, South Africa, May 2011 – 2015, R1,200,000
- Eni Angola BV, ESIA of development of Block 15/06 West Hub oil fields, Angola, 2011 - 2013, US\$110,000
- Falcon Oil & Gas, EMPr, Western, Northern and Eastern Cape, South Africa, 2010 – 2011, US\$100,000
- Great Western Minerals Group, EIA and EMPr of rare earth mine, Vanrhynsdorp, Western Cape, South Africa, 2010 – 2012, R1,760,000
- Vale, ESIA of phosphate mine, Nampula Province, Mozambique, 2010 – 2013, US\$630,000
- Sonangol Lda, EIA (x6) of onshore hydrocarbon facilities, Luanda, Malange and Lubango, Angola, March – November 2010, US\$280,000
- Empresa Moçambicana de hidrocarbonetos and Buzi Hydrocarbons Pty Ltd, ESIA for seismic surveys and exploration drilling in Buzi Block, Sofala Province, Mozambique, 2009 – 2010, US\$200,000
- Staatsolie, ESIA of refinery expansion, Paramaribo, South America, 2009 – 2010, US\$400,000
- Sasol Technology, EIA for proposed new gas pipeline from Ressano Garcia to Moamba, Mozambique, Moamba, Mozambique, 2009 – 2010, R1,000,000
- Anglo American, State of Environment Report, Strategic Environment Assessment, and ESIA of Gamsberg zinc mine, Aggeneys, South Africa, 2008 – 2010, R13,000,000

Chris Dalgliesh

Principal Consultant

- CIC Energy, Environmental screening and fatal flaw assessment of Trans Kalahari Railroad and port, Botswana and Namibia, 2008 – present, R1,300,000
- BHP Billiton, ESIA of Corantijn River dredging, Suriname, 2007 – 2008, US\$750,000
- BHP Billiton, ESIA of Bakhuis transport project, Suriname, 2006 – 2008, US\$1,600,000
- Altona Developments, EIA of mixed development, Worcester, Western Cape Province, South Africa, 2006 – 2010, R750,000
- BHP Billiton, ESIA of Bakhuis bauxite mine, Suriname, 2005 – 2008, US\$3,200,000
- Levendal Developments (Pty) Ltd, EIA of mixed development, Suider-Paarl, Western Cape Province, South Africa, 2005 – 2008, R450,000
- Bevcan, Angola, EIA of canning facility, Viana, Angola, 2005 -2010, US\$75,000
- Chevron Texaco, EIA of landfill, Cabinda, Angola, 2004 – 2005, US\$90,000
- Attpower Developments (Pty) Ltd, EIA of mixed coastal development, Mossel Bay, Western Cape Province, South Africa, 2004, R600,000
- Intels Services Luanda, EIA of landfill, Cacuaco, Angola, 2004, US\$65,000
- Kwezi V3, EIA of waste water treatment works, Gansbaai, Western Cape Province, South Africa, 2003 – 2005, R350,000
- City of Cape Town, EIA of Fisantekraal waste water treatment works, Cape Town, Western Cape Province, South Africa, 2003 – 2004, R450,000
- St Francis Bay Municipality, EIA of beach remediation, St. Francis Bay, Eastern Cape Province, South Africa, 2002 – 2003, R300,000
- City of Cape Town, Environmental Impact Control Report of Vissershok North landfill, Western Cape Province, South Africa, 2001 – 2004, R175,000
- NDC, EMPr for NDC diamond mine, Vredendal district, Western Cape Province, South Africa, 2001 – 2003, R800,000
- Coega Development Corporation, EIA for rezoning, Eastern Cape Province, South Africa, 1999, R85,000
- BHP Billiton, EIA (Scoping) of Alusaf Hillside smelter, Richards Bay, KwaZulu-Natal Province, South Africa, 1999, R150,000
- Gencor, EIA of zinc refinery and phosphoric acid plant, Port Elizabeth, Eastern Cape Province, South Africa, 1995 – 1998, R800,000
- Duferco, EIA of steel rolling mini-mill, Saldanha, Western Cape Province, South Africa, 1997, R90,000
- Hoechst, EIA of polymer extension, Durban, KwaZulu-Natal Province, South Africa, 1993 – 1994, R280,000

Environmental Planning and Natural Resource Management

- Tronox Mineral Sands (Pty) Ltd, renewal of the Atmospheric Emission Licence for the Namakwa Sands UMM Plant, Brand-se-Baai, Western Cape, 2018-ongoing, R320 000
- Tronox Mineral Sands (Pty) Ltd, renewal of the Atmospheric Emission Licence for the Namakwa Sands Mineral Separation Plant, Koekenaap, Western Cape, 2018-ongoing, R290 000
- Tronox Mineral Sands (Pty) Ltd, renewal and variation of the Atmospheric Emission Licence for the Namakwa Sands Smelter Plant, Saldanha, Western Cape, 2018-ongoing, R300 000
- Kudumane Manganese Resources, EMP Amendment for KMR Manganese Mine, Hotazel, Northern Cape, 2017 – ongoing, R170 000

Chris Dalgliesh

Principal Consultant

- Eskom, Ecological Reports, Duynefontyn and Thyspunt, Nuclear Site Safety Reports Update, South Africa, 2017 – present, R800,000
- DEA&DP, Western Cape State of Environmental Report, 2017, R1,700,000
- Tronox Namakwa Sands, Development of Closure Commitments and Rehabilitation Monitoring Plan Namakwaland, Western Cape Province, South Africa, 2015 – ongoing, R600,000
- West Coast District Municipality, Integrated Coastal Management Plan, West Coast, South Africa, 2012 – 2013, R700,000
- City of Cape Town, Environmental Management Framework and control zones, Cape Town, Western Cape Province, South Africa, 2008 – 2009, R600,000
- Eskom, Ecological Reports, Koeberg, Bantamsklip and Thyspunt, South Africa, 2008 – 2013, R900,000
- City of Cape Town, Environmental Management Framework and control zones, Cape Town, Western Cape Province, South Africa, 2008, R500,000
- Knysna Municipality, State of Environmental Report, Western Cape Province, South Africa, 2004 – 2005, R130,000
- DEA&DP, Western Cape State of Environmental Report, 2004 – 2005, R1,400,000

Environmental and Social Review and Due Diligence

- Kropz, Environmental and Social Due Diligence for Competent Persons' Report, Elandsfontein mine, Langebaan, South Africa, 2018, R130,000
- Standard Bank South Africa Limited, Environmental and Social Due Diligence and Environmental and Social Action Plan (ESAP) for Caculo Cabaca Hydropower Dam, Angola, 2017, \$23 000
- Voith Hydro, Zenzo Hydroelectric Project Gap Analysis and Environmental and Social Action Plan, Angola, 2017, €30 000
- Voith Hydro, Koyssha Hydroelectric Project Gap Analysis, Ethiopia, 2017, €15 000
- AES, Cacuaco Landfill Environmental Compliance Audit, Luanda, Angola, 2017, US\$17,500
- Industrial and Commercial Bank of China, Environmental and Social Due Diligence and Environmental and Social Action Plan (ESAP), and Annual Compliance Audits for Caculo Cabaca Hydropower Dam, Angola, 2016-2017, \$31 000
- Deutsche Bank, Environmental and Social Due Diligence and Annual Review of Be'er Tuvia Combined Cycle Gas Turbine Power Plant, Israel, 2016 – 2021, €150 000
- Confidential, Environmental and Social Gap Analysis of Caculo Cabaca Hydropower Dam, Angola, 2016, €20 000
- BNP Paribas, Environmental and Social Due Diligence of Elandsfontein mine, Langebaan, South Africa, 2015, R60,000
- Tronox Namakwa Sands, Water Use Licence Audit(s), Namakwaland, Western Cape Province, South Africa, 2015 and 2014, R175,000 (x2)
- Tronox Namakwa Sands, EMPr Performance Assessment, Namakwaland, Western Cape Province, South Africa, 2014, R175,000
- Deutsche Bank, Environmental and Social Due Diligence and Annual Review of Lauca Hydropower Dam, Angola, 2014 – 2018, €300 000
- West Africa Exploration Ltd, Environment and social gap analysis of Nimba iron ore mine, Guinea, 2014, US\$80,000

Chris Dalgliesh

Principal Consultant

- HSBC, Environmental and Social Due Diligence and Annual Review, Cambambe Hydropower Dam, Angola, 2013 – 2017, €255,000
- Tronox Namakwa Sands, EMPr Performance Assessment, Namakwaland, Western Cape Province, South Africa, 2012 – 2013, R150,000
- Biovac, Environmental due diligence audit of pharmaceutical plant, Cape Town, Western Cape Province, South Africa, 2012, R100,000
- SRK UK, Environmental Due Diligence of phosphate mine, Brazil, 2010, US\$15,000
- SRK Russia, Environmental Due Diligence of Rossing South uranium mine, Namibia, 2009, US\$12,000
- SonaGas, EIA external review of LNG plant EIA, Soyo, Angola, 2006, US\$50,000
- Confidential, Environmental Due Diligence, Cape Town, Western Cape Province, South Africa, 2004, R80,000
- Netherlands Commission for EIA, External EIA review of Mavoco hazardous landfill EIA, Maputo, Mozambique, 2002, R30,000

Management Plans

- West Africa Exploration Ltd, Stakeholder Engagement Plan, Guinea, 2014, US\$15,000
- West Africa Exploration Ltd, Biodiversity Action Plan, Guinea, 2014, US\$20,000
- Tronox Namakwa Sands, Integrated Water and Waste Management Plan for Namakwa Sands mine, Namakwaland, Western Cape Province, South Africa, 2013 – 2014, R125,000
- Tronox Namakwa Sands, Integrated Water and Waste Management Plan for Namakwa Sands Smelter, Saldanha Bay, Western Cape Province, South Africa, 2013, R110,000
- BHP Billiton, Conceptual Closure and Rehabilitation Plan, Suriname, 2007 – 2013, US\$210,000
- Namakwa Sands, Closure Plan, Namakwaland, Northern Cape Province, South Africa, 2003, R170,000

Socio Economic Impact Assessments

- Allied Gold Corp, Economic specialist study for the Dish Mountain Gold Project, Ethiopia, 2018 – ongoing, \$11 000
- Joule Africa, Initial Environmental and Social Assessment of the KPEP Hydropower Project, Cameroon, 2018 – ongoing, \$10,800
- Anglo Gold Ashanti, Economic Baseline Report for Siguirri Gold Mine, Guinea, 2018, R130 000
- Pam Golding / Pennyroyal (Gibraltar) Ltd., Economics benefits analysis of Amber Resort Development, Zanzibar, Tanzania, 2017, R300 000
- RSK, EACOP Pipeline Economic Study, Uganda and Tanzania, 2017, \$ 40,000
- SRK UK, Sintoukola Potash Mine Economic Impact Assessment, Republic of Congo, 2012, \$30,000
- Staatsolie Maatschappij Suriname, Refinery Expansion Community Relations Plan, Suriname, 2011, \$120,000
- SRK UK, Reko Diq Phosphate Mine Review of Economic Impact Assessment, Pakistan, 2010, \$7,500
- DEADP, Western Cape State of the Environment Report Economic Study, 2004, R40,000

Scott Masson

Visual Specialist



Profession	Senior Environmental Consultant
Education	MLA, L. Arch, Cape Town, 2008 BSc (Hons), Environmental Management, Cape Town, 2004 BSc, Environmental Management, Cape Town, 2003
Registrations/ Affiliations	Certified Environment Assessment Practitioner (South Africa)

Specialisation Visual impact assessment (VIA), environmental impact assessment, environmental planning and site sensitivity studies

Expertise Scott has been involved in the field of environmental and landscape architecture for the past 9 years. His expertise includes:

- Environmental impact assessments and environmental management plans;
- Visual impact assessments;
- Integrated waste and water management plans;
- Environmental audits and due diligence;
- Environmental control officer work;
- Environmental planning and sensitivity studies; and
- Landscape architectural planning and design.

Employment

2011 – present	SRK Consulting (Pty) Ltd, Environmental Consultant, Cape Town
2009 – 2011	Megan Anderson Landscape Architects, Candidate Landscape Architect

Publications I have been interviewed and quoted in numerous environmental and sustainability articles published in the press and sector specific journals including *Civil Engineering Contractor*, *Position IT*, *Cape Business News* and *To Build*.

Languages English – read, write, speak (Excellent)
Afrikaans – read, write, speak (Fair)

Scott Masson

Visual Specialist

Visual Impact Assessment

- VIA for Molteno Wind Energy Facility near Queenstown, Eastern Cape, 2018, R139 000
- Anglo American Platinum, Visual Impact Statement for the Der Brochen Mine Expansion project, 2018, R30 000
- Lions Hill Development Company, VIA for the EA Amendment Application for the proposed Lions Hill Development, 2018, R70 000
- Lions Hill Development Company, Expert review of the VIA for the proposed Lions Hill Development (2017), 2018, R 9 000
- CSIR, Expert review of the Visual Resources Chapter of the Strategic Environmental Assessment for Electrical Grid Infrastructure in South Africa, 2018, R 5000
- CSIR, Expert review of the Visual Resources Chapter of the Strategic Environmental Assessment for Aquaculture in South Africa, 2017
- Eskom, VIA for the proposed 66/132 kV Romansrivier – Ceres powerline, 2017, R70 000
- CSIR, VIA for two wind energy facilities in the Greater Accra District, Ghana, 2016-2017, R100 000
- Mineral Sands Resources (Pty) Ltd, VIA for the extension of Tormin Mine, Western Cape, 2016-ongoing, R100 000
- Tronox Mineral Sands (Pty) Ltd, VIA for the Slimes Dam 6 at Tronox Namakwa Sands Mine, Western Cape, 2016, R30 000
- Department of Forestry, Fisheries and Agriculture, VIA for a proposed Aquaculture Development Zone in Saldanha Bay, Western Cape, 2016, R50 000
- Matzikama Municipality, VIA for the proposed construction of four abalone farms in Doringbaai, Western Cape, 2015 - 2016
- Eskom, VIA for the proposed Merino substation and Bon-Chretien-Merino powerline in Ceres, Western Cape, 2016-ongoing
- Transnet Capital Projects, VIA for the construction of additional substations, transmission infrastructures and area lighting masts near the Port of Saldanha, Western Cape, 2015-2017, R40 000
- EFG Engineers, VIA for the proposed bypass road in Hermanus, Western Cape, 2015-2016, R49 000
- Liesbeek Leisure Club (Pty) Ltd, VIA for the proposed redevelopment of the River Club, Western Cape, 2015-2017, R55 000
- Eskom, VIA for the proposed TISF at Koeberg, Western Cape, 2015-2016, R42 000
- Tronox Mineral Sands (Pty) Ltd, VIA for the proposed expansion of the Namakwa Sands Mine, Brandse-Baai, Western Cape, 2012-2013, R46 000
- Vale, VIA for a proposed phosphate mine in Mozambique, 2011-2012, R100 000

Scott Masson

Visual Specialist

- Courtrai Developments, VIA for a proposed retirement village in Paarl, 2011, R35 000
- CSIR Environmental, VIA for an EIA proposal for four wind energy facilities, Swellendam, Mossel Bay, Heidelberg and Albertinia, Western Cape, 2010, R100 000
- CSIR Environmental, VIA for a proposed eco-residential estate and nature reserve, Jacobsbaai, Western Cape, 2010, R25 000
- Vodacom, VIA for a proposed cell phone mast at Hermanus golf course, on Graymead farm near Villiersdorp and on a farm in Klipdale, 2009, R30 000

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RONDEKOP WIND FARM (PTY) LTD


Proposed Construction of the Rondekop Wind Energy Facility near Sutherland, Northern Cape Province

Visual Impact Assessment Report

Issue Date: 12 December 2018

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Project No.: 15260

Date:	12 December 2018
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For:	SiVEST Environmental Division

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environmental affairs

Department:
Environmental Affairs
REPUBLIC OF SOUTH AFRICA

DETAILS OF THE SPECIALIST, DECLARATION OF INTEREST AND UNDERTAKING UNDER OATH

	(For official use only)
File Reference Number:	
NEAS Reference Number:	DEA/EIA/
Date Received:	

Application for authorisation in terms of the National Environmental Management Act, Act No. 107 of 1998, as amended and the Environmental Impact Assessment (EIA) Regulations, 2014, as amended (the Regulations)

PROJECT TITLE

Environmental Impact Assessment (EIA) for the Proposed 325MW Rondekop Wind Energy Facility between Matjiesfontein and Sutherland in the Northern Cape Province
--

Kindly note the following:

1. This form must always be used for applications that must be subjected to Basic Assessment or Scoping & Environmental Impact Reporting where this Department is the Competent Authority.
2. This form is current as of 01 September 2018. It is the responsibility of the Applicant / Environmental Assessment Practitioner (EAP) to ascertain whether subsequent versions of the form have been published or produced by the Competent Authority. The latest available Departmental templates are available at <https://www.environment.gov.za/documents/forms>.
3. A copy of this form containing original signatures must be appended to all Draft and Final Reports submitted to the department for consideration.
4. All documentation delivered to the physical address contained in this form must be delivered during the official Departmental Officer Hours which is visible on the Departmental gate.
5. All EIA related documents (includes application forms, reports or any EIA related submissions) that are faxed; emailed; delivered to Security or placed in the Departmental Tender Box will not be accepted, only hardcopy submissions are accepted.

Departmental Details

Postal address: Department of Environmental Affairs Attention: Chief Director: Integrated Environmental Authorisations Private Bag X447 Pretoria 0001

Physical address:

Department of Environmental Affairs
 Attention: Chief Director: Integrated Environmental Authorisations
 Environment House
 473 Steve Biko Road
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Queries must be directed to the Directorate: Coordination, Strategic Planning and Support at:
 Email: EIAAdmin@environment.gov.za

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2. DECLARATION BY THE SPECIALIST

I, Kerry Schwartz, declare that –

- I act as the independent specialist in this application;
- I will perform the work relating to the application in an objective manner, even if this results in views and findings that are not favourable to the applicant;
- I declare that there are no circumstances that may compromise my objectivity in performing such work;
- I have expertise in conducting the specialist report relevant to this application, including knowledge of the Act, Regulations and any guidelines that have relevance to the proposed activity;
- I will comply with the Act, Regulations and all other applicable legislation;
- I have no, and will not engage in, conflicting interests in the undertaking of the activity;
- I undertake to disclose to the applicant and the competent authority all material information in my possession that reasonably has or may have the potential of influencing - any decision to be taken with

respect to the application by the competent authority; and - the objectivity of any report, plan or document to be prepared by myself for submission to the competent authority;

- all the particulars furnished by me in this form are true and correct; and
- I realise that a false declaration is an offence in terms of regulation 48 and is punishable in terms of section 24F of the Act.

K Schwab

Signature of the Specialist

SiVEST

Name of Company:

16 October 2018

Date

National Environmental Management Act, 1998 (Act No. 107 of 1998) and Environmental Impact Regulations (2017) Requirements for Specialist Reports (Appendix 6)

Requirements of Appendix 6 – GN R326 EIA Regulations of 7 April 2017	Section of Report
1. (1) A specialist report prepared in terms of these Regulations must contain- (a) details of- (i) the specialist who prepared the report; and (ii) the expertise of that specialist to compile a specialist report including a curriculum vitae;	Page Error! Bookmark not defined.. A copy of the Specialist's curriculum vitae (CV) is included in Appendix D .
(b) a declaration that the specialist is independent in a form as may be specified by the competent authority;	Pages 3 -5
(c) an indication of the scope of, and the purpose for which, the report was prepared;	Section 1.1
(cA) an indication of the quality and age of base data used for the specialist report;	Section 1.3 Section 1.6
(cB) a description of existing impacts on the site, cumulative impacts of the proposed development and levels of acceptable change;	Section 3, Section 4 Section 5 Section 6 Section Error! Reference source not found.
(d) the duration, date and season of the site investigation and the relevance of the season to the outcome of the assessment;	Section 1.3 Section 1.6.1.
(e) a description of the methodology adopted in preparing the report or carrying out the specialised process inclusive of equipment and modelling used;	Section 1.6
(f) details of an assessment of the specific identified sensitivity of the site related to the proposed activity or activities and its associated structures and infrastructure, inclusive of a site plan identifying site alternatives;	Section 3 Section 5 Section 6
(g) an identification of any areas to be avoided, including buffers;	Section 3.3 Section 3.5
(h) a map superimposing the activity including the associated structures and infrastructure on the environmental sensitivities of the site including areas to be avoided, including buffers;	Section 3.5
(i) a description of any assumptions made and any uncertainties or gaps in knowledge;	Section 1.4
(j) a description of the findings and potential implications of such findings on the impact of the proposed activity, [including identified alternatives on the environment] or activities;	Section 6 Section Error! Reference source not found.
(k) any mitigation measures for inclusion in the EMPr;	Section 6.4
(l) any conditions for inclusion in the environmental authorisation;	N/A. No specific conditions relating to the visual environment need to be included in the environmental authorisation (EA)
(m) any monitoring requirements for inclusion in the EMPr or environmental authorisation;	Section 6.5
(n) a reasoned opinion-	Section 8.1

<p>(i) [as to] whether the proposed activity, activities or portions thereof should be authorised; (iA) regarding the acceptability of the proposed activity or activities; and</p> <p>(ii) if the opinion is that the proposed activity, activities or portions thereof should be authorised, any avoidance, management and mitigation measures that should be included in the EMP, and where applicable, the closure plan;</p>	
<p>(o) a description of any consultation process that was undertaken during the course of preparing the specialist report;</p>	<p>Section Error! Reference source not found..</p>
<p>(p) a summary and copies of any comments received during any consultation process and where applicable all responses thereto; and</p>	<p>N/A -No feedback has yet been received from the public participation process regarding the visual environment</p>
<p>(q) any other information requested by the competent authority.</p>	<p>N/A. No information regarding the visual study has been requested from the competent authority to date.</p>
<p>2) Where a government notice <i>gazetted</i> by the Minister provides for any protocol or minimum information requirement to be applied to a specialist report, the requirements as indicated in such notice will apply.</p>	<p>N/A</p>

RONDEKOP WIND FARM (PTY) LTD

**PROPOSED CONSTRUCTION OF THE RONDEKOP WIND
ENERGY FACILITY NEAR SUTHERLAND, NORTHERN CAPE
PROVINCE**

VISUAL IMPACT ASSESSMENT REPORT

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RONDEKOP WIND FARM PTY (LTD)

prepared by: SiVEST

Proposed Rondekop Wind Energy Facility – Visual Impact Assessment Report

Version No.4

14 December 2018

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Appendix A: Impact Rating Methodology

Appendix B: Specialist CV's

GLOSSARY OF TERMS

ABBREVIATIONS

BA	Basic Assessment
DEIAR	Draft Environmental Impact Assessment Report
DM	District Municipality
DoE	Department of Energy
DSR	Draft Scoping Report
DTM	Digital Terrain Model
EIA	Environmental Impact Assessment
FEIAR	Final Environmental Impact Assessment Report
FSR	Final Scoping Report
GIS	Geographic Information System
I&AP	Interested and/or Affected Party
IPP	Independent Power Producer
LM	Local Municipality
kV	Kilovolt
MW	Megawatt
NGI	National Geo-Spatial Information
REIPPPP	Renewable Energy Independent Power Producer Procurement Programme
SANBI	South African National Biodiversity Institute
VIA	Visual Impact Assessment
VR	Visual Receptor
WEF	Wind Energy Facility

DEFINITIONS

Anthropogenic feature: An unnatural feature resulting from human activity.

Cultural landscape: A representation of the combined worlds of nature and of man illustrative of the evolution of human society and settlement over time, under the influence of the physical constraints and/or opportunities presented by their natural environment and of successive social, economic and cultural forces, both external and internal (World Heritage Committee, 1992).

Sense of place: The unique quality or character of a place, whether natural, rural or urban. It relates to uniqueness, distinctiveness or strong identity.

Scenic route: A linear movement route, usually in the form of a scenic drive, but which could also be a railway, hiking trail, horse-riding trail or 4x4 trail.

Sensitive visual receptors: An individual, group or community that is subject to the visual influence of the proposed development and is adversely impacted by it. They will typically include locations of human habitation and tourism activities.

Sky Space: The area in which the rotors would rotate.

Slope Aspect: Direction in which a hill or mountain slope faces.

Study area: The study area or **Visual Assessment Zone** is assumed to encompass a zone of 8 km from the proposed turbine layout.

Viewpoint: A point in the landscape from where a particular project or feature can be viewed.

Viewshed / Visual Envelope: The geographical area which is visible from a particular location.

Visual character: The pattern of physical elements, landforms and land use characteristics that occur consistently in the landscape to form a distinctive visual quality or character.

Visual contrast: The degree to which the development would be congruent with the surrounding environment. It is based on whether or not the development would conform with the land use, settlement density, forms and patterns of elements that define the structure of the surrounding landscape.

Visual exposure: The relative visibility of a project or feature in the landscape.

Visual impact: The effect of an aspect of the proposed development on a specified component of the visual, aesthetic or scenic environment within a defined time and space.

Visual receptors: An individual, group or community that is subject to the visual influence of the proposed development but is not necessarily adversely impacted by it. They will typically include commercial activities, residents and motorists travelling along routes that are not regarded as scenic.

Visual sensitivity: The inherent sensitivity of an area to potential visual impacts associated with a proposed development. It is based on the physical characteristics of the area (visual character), spatial distribution of potential receptors, and the likely value judgements of these receptors towards the new development, which are usually based on the perceived aesthetic appeal of the area.

RONDEKOP WIND FARM (PTY) LTD PROPOSED CONSTRUCTION OF THE RONDEKOP WIND ENERGY FACILITY NEAR SUTHERLAND, NORTHERN CAPE PROVINCE

VISUAL IMPACT ASSESSMENT REPORT

1 INTRODUCTION

Rondekop Wind Farm (Pty) Ltd (hereafter referred to as Rondekop Wind Farm) is proposing to construct a 325 MW Wind Energy Facility (WEF) at Rondekop, a site approximately 45 km south-west of Sutherland in the Northern Cape Province (hereafter referred to as the 'proposed development' or 'proposed WEF'). The proposed WEF together with its associated infrastructure is referred to as the Rondekop WEF.

The proposed WEF is located partially within the Komsberg Renewable Energy Development Zone (REDZ 2), one of the eight REDZ formally gazetted¹ in South Africa indicating the procedure to be followed in applying for environmental authorisation (EA) for large scale solar and wind energy generation facilities. Considering that a portion of the proposed facility is located outside of the Komsberg REDZ, the Rondekop WEF will be subject to a full Environmental Impact Assessment (EIA) process in terms of the National Environmental Management Act (Act 107 of 1998) (NEMA) as amended and EIA Regulations, 2014 (as amended).

SiVEST has been appointed by Rondekop Wind Farm to undertake the required EIA for the proposed development. This Visual Impact Assessment (VIA) is being undertaken as part of the EIA process. The aim of the VIA is to identify potential visual issues associated with the development of the proposed WEF, as well as to determine the potential extent of visual impacts. This is done by characterising the visual environment of the area and identifying areas of potential visual sensitivity that may be subject to visual impacts. This visual assessment focuses on the potential sensitive receptor locations, and provides an assessment of the magnitude and significance of the visual impacts associated with the proposed development.

1.1 Project Description

At this stage, it is proposed that the development will consist of up to 48 wind turbines and associated infrastructure with a total generation capacity of up to 325MW. The generated electricity

¹ Formally gazetted on 16 February 2018 (government notice 114).

will be fed into the national distribution network via a 132kV power line which is the subject of a separate Environmental Authorisation (EA) application which will be submitted on behalf of Rondekop Wind Farm.

The proposed Rondekop WEF is to be developed on three separate ridges and will include the following components, as shown in **Error! Reference source not found.** below.

- Up to 48 wind turbines with a generation capacity of between 3MW and 6.5MW each, with a maximum total generation capacity of 325MW, depending on the total developable area.
- Turbines with a hub height of between 90 m and up to 140 m and a rotor diameter of between 100 m and up to 180m.
- Permanent compacted hardstanding laydown areas (also known as crane pads) for each wind turbine of 4 500m² (90 m x 50) per turbine.
- Electrical transformers (690V/33kV) adjacent to each turbine (typical footprint of 2 m x 2 m, but can be up to 10 m x 10 m at certain locations) to step up the voltage to 33kV.
- Underground 33kV cabling between turbines buried along access roads, where feasible, with overhead 33kV lines crossing valleys and ridges outside of the road footprints to connect to the onsite 33/132kV substation.
- Internal access roads up to 12 m wide, including structures for stormwater control, to provide access to each turbine and the substation, with a total footprint of about 73 ha of which 38,6 ha are roads that are to be upgraded . Turns will have a radius of up to 50 m in order for abnormal loads (especially turbine blades) to access the various turbine positions.
- Access roads to the site will be approximately 9 m wide while access roads to the substation will be approximately 6 m wide.
- A new 33/132kV onsite substation with a total footprint of approximately 2.25ha.
- Up to 4 (the height will be the same as the final wind turbine hub height) wind measuring lattice masts strategically placed within the wind farm development footprint to collect data on wind conditions during the operational phase. The height of these masts will be the same as the turbine hub height.
- Temporary infrastructure including:
 - a construction camp (~13ha) and on-site concrete batching plant for use during the construction phase, and
 - offices, administration, operations and maintenance buildings during the operational phase.
- Fencing (up to 6m in height) around the construction camp and batching plant.
- Temporary infrastructure to obtain water from available local sources/ new or existing boreholes including:
 - a potential temporary above ground pipeline (approximately 35cm diameter) to feed water to the on-site batching plant, and
 - water storage tanks.

- Application site is ~37 543.13 hectares (cadastral units). The total footprint of the wind farm will however be ~ 114 ha (of which ~38ha will be upgrading of existing roads).

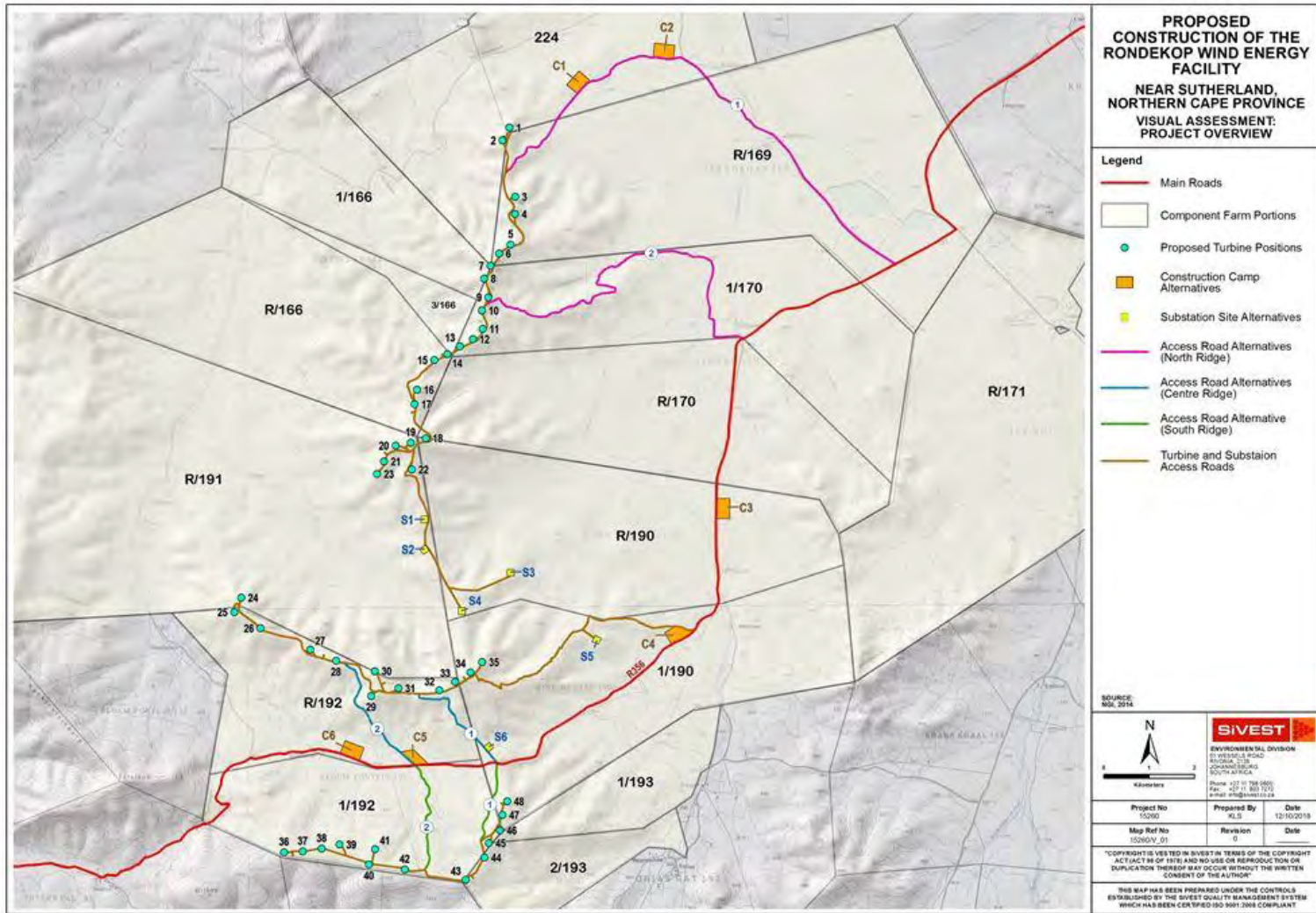


Figure 1: Project Components

1.2 Site Location

The proposed WEF is located approximately 45 km south-west of Sutherland in the Northern Cape Province, within the Karoo Hoogland Local Municipality in the Namakwa District (Figure 2).

The application site for the proposed WEF is approximately 37 543 hectares (ha), incorporating portions of seventeen (17) farms. The buildable area of the site will however be significantly smaller than this and will be determined by the outcomes of the specialist studies conducted as part of this EIA.

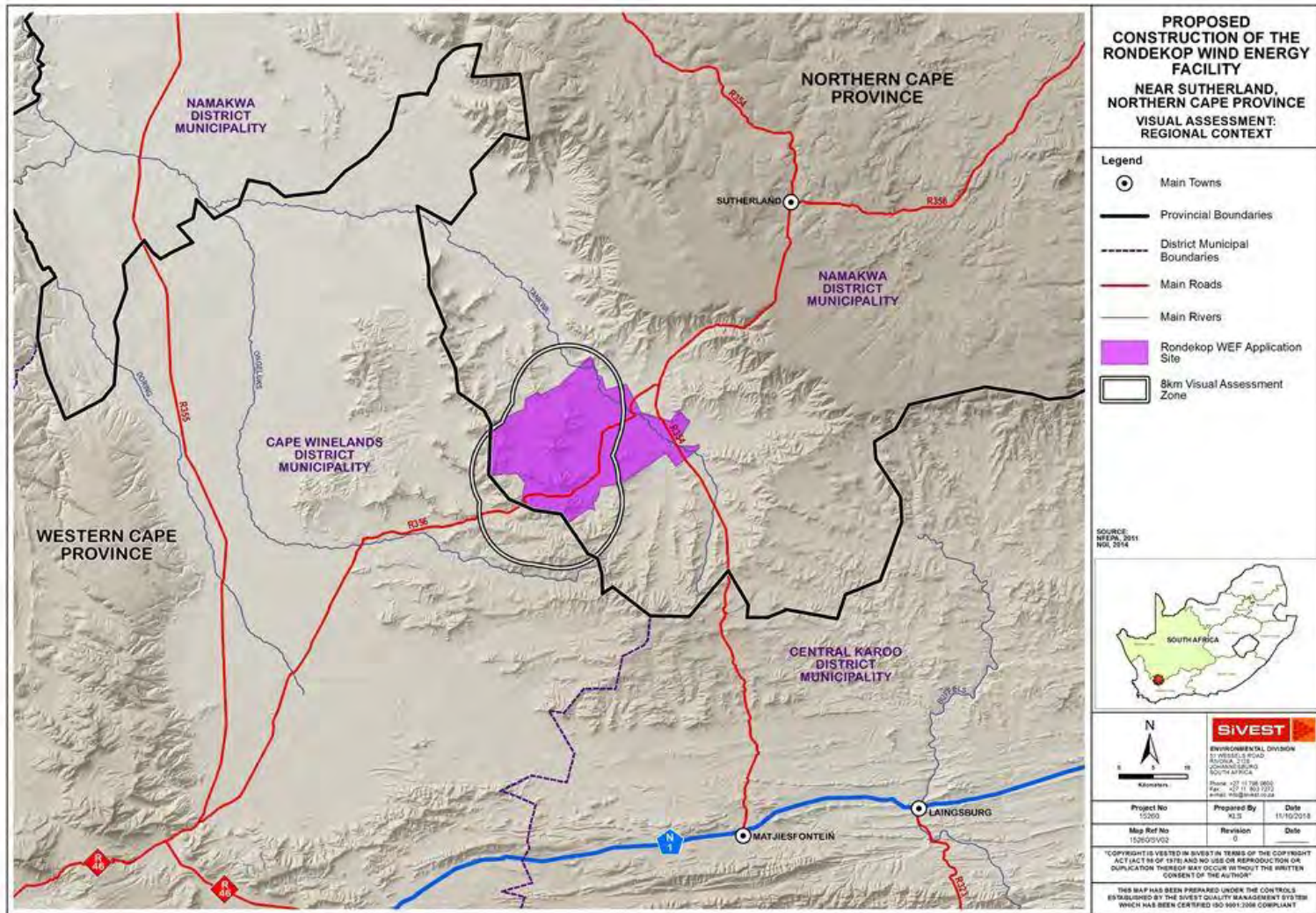


Figure 2: Regional Context Map

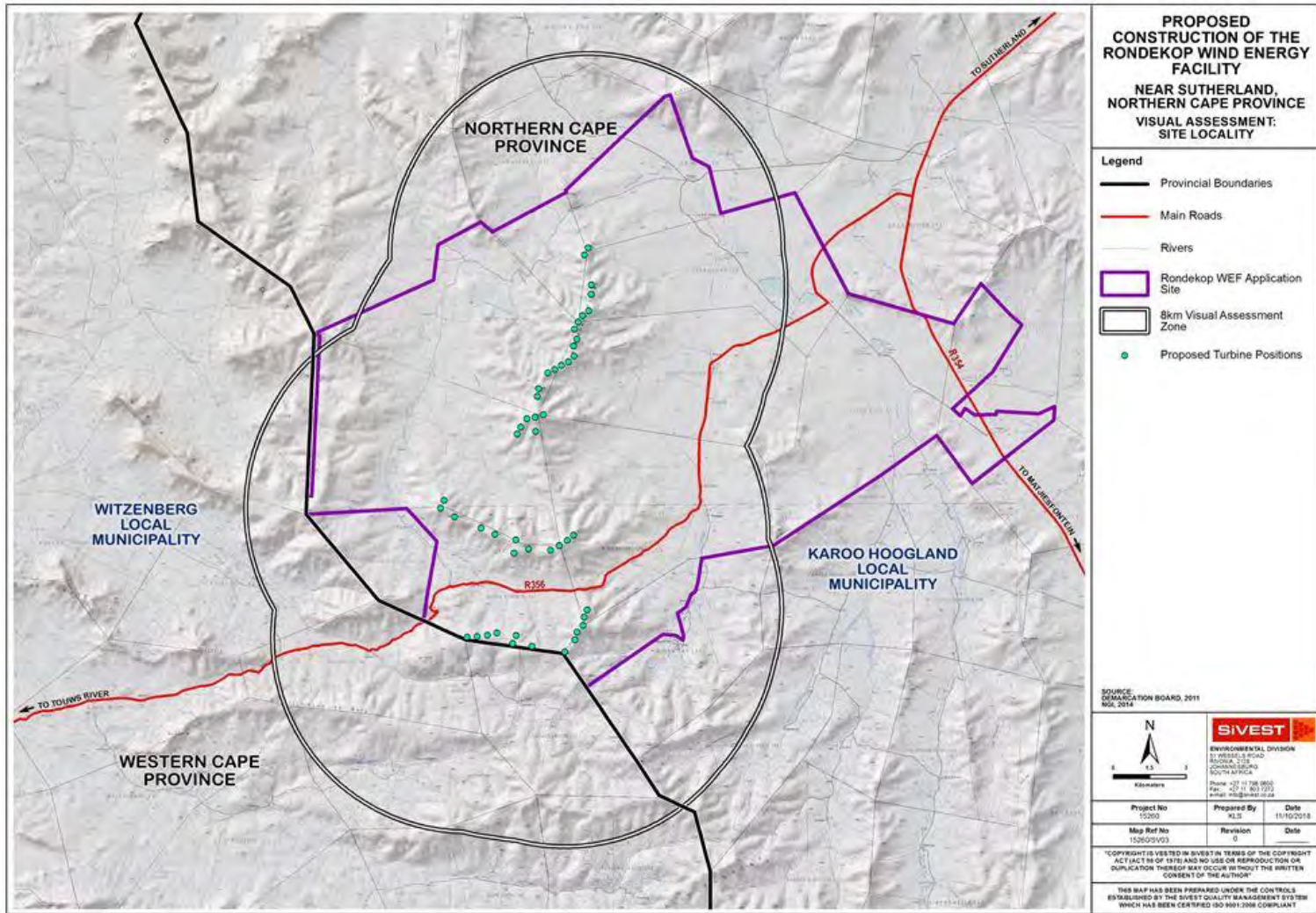


Figure 3: Site Locality

1.3 Terms of Reference

The terms of reference for this VIA included the following:

General Requirements:

- Adherence to the content requirements for specialist reports in accordance with Appendix 6 of the EIA Regulations 2014, as amended;
- Adherence to all appropriate best practice guidelines, relevant legislation and authority requirements;
- Provide a thorough overview of all applicable legislation, guidelines;
- Cumulative impact identification and assessment as a result of other renewable energy (RE) developments in the area (including; a cumulative environmental impact table(s) and statement, review of the specialist reports undertaken for other Renewable Energy developments and an indication of how the recommendations, mitigation measures and conclusion of the studies have been considered);
- Identification sensitive areas to be avoided (including providing shapefiles/kmls);
- Assessment of the significance of the proposed development during the Pre-construction, Construction, Operation, Decommissioning Phases and Cumulative. Potential impacts should be rated in terms of the direct, indirect and cumulative:
 - Direct impacts are impacts that are caused directly by the activity and generally occur at the same time and at the place of the activity. These impacts are usually associated with the construction, operation or maintenance of an activity and are generally obvious and quantifiable.
 - Indirect impacts of an activity are indirect or induced changes that may occur as a result of the activity. These types of impacts include all the potential impacts that do not manifest immediately when the activity is undertaken, or which occur at a different place as a result of the activity.
 - Cumulative impacts are impacts that result from the incremental impact of the proposed activity on a common resource when added to the impacts of other past, present or reasonably foreseeable future activities. Cumulative impacts can occur from the collective impacts of individual minor actions over a period of time and can include both direct and indirect impacts.
- Comparative assessment of alternatives;
- Recommend mitigation measures in order to minimise the impact of the proposed development; and
- Implications of specialist findings for the proposed development (e.g. permits, licenses etc).

Specific requirements:

- Describe the visual character of the local area. Any significant visual features or visual disturbances should be identified and mapped, as well as any sensitive visual receptors within the proposed project area or within viewsheds of the project.
- Visual character and visual absorption capacity should be described.

- Viewsheds for various elements of the proposed development should be calculated, defined and presented, and the varying sensitivities of these viewsheds must be highlighted.
- Mapping of visual sensitivity of the site will require consideration of visual receptors outside the site, and sensitivity to development on the site for potentially affected visual receptors of “very high” sensitivity.
- Assessment to be based on findings of the site visit, visual modelling, and a photographic survey of the surrounding region from which the landscape and visual baselines can be prepared.
- Identify and assess potential impacts from the project on the receiving environment. Schematic portrayals of the visual impact of the proposed project infrastructure on the different viewsheds identified must be presented. All impacts should be considered under varying conditions as appropriate to the study i.e. day, night, clear weather, cloudy weather etc. Provide mitigation measures to include in the environmental management plan;
- Maps depicting viewsheds/line of sight across the site should be generated and included in the reports. These maps should indicate current viewsheds/visual landscape/obstructions as well as expected visual impacts during the construction, operational and decommissioning phases of the proposed development; and
- Provide photomontages from accessible locations for 2/80 Thyskraal and RE /189 Kranskraal.

1.4 Assumptions and Limitations

- The identification of visual receptors involved a combination of desktop assessment as well as field-based observation. Initially Google Earth imagery was used to identify potential receptors within the study area. Where possible, these receptor locations were verified and assessed during a four (4) day site visit which was undertaken between the 18th and the 21st of September 2018. Due to the extent of the study area and the nature of the terrain however, it was only possible to verify a few potentially sensitive receptor locations and as such, a number of broad assumptions have been made in terms of the sensitivity of the receptors to the proposed development. It should be noted that not all receptor locations would necessarily perceive the proposed development in a negative way. This is usually dependent on the use of the facility, the economic dependency of the occupants on the scenic quality of views from the receptor location and on people’s perception of “Green Energy”. Sensitive receptor locations typically include sites such as tourism facilities and scenic locations within natural settings which are likely to be adversely affected by the visual intrusion of the proposed development. Thus the presence of a receptor in an area potentially affected by the proposed development does not necessarily mean that a visual impact will be experienced.

- Wind turbines are very large structures by nature and could impact on receptors that are located relatively far away, particularly in areas where the terrain is very flat. Given the nature of the receiving environment and the height of the proposed wind turbines, the study area or visual assessment zone is assumed to encompass an area of 8km from the nearest turbine position. The 8 km limit on the visual assessment zone relates to the fact that visual impacts decrease exponentially over distance. Thus, although the wind farm may still be visible beyond 8 km, the degree of visual impact would diminish considerably. As such the need to assess the impact on potential receptors beyond this distance would not be warranted.
- Access limitations and rugged terrain in the study area largely restricted the photographic survey to selected viewpoints along the main roads. Only one of these viewpoints is in close proximity to an identified receptor (VR2) and a photomontage has been provided for this location. The remaining photomontages do not relate to identified receptors, although they demonstrate the visibility of the proposed turbines across a range of distances.
- Due to access limitations during the site visit, the impact rating assessment of the potentially sensitive visual receptor locations was undertaken via desktop means. Although the nature and sensitivity of these receptors could not be properly established during the field investigation, they were still regarded as being potentially sensitive to the visual impacts associated with the proposed WEF and were assessed as part of the VIA.
- Due to the varying scales and sources of information as well as the fact that the terrain data available for the study area is fairly coarse and somewhat inconsistent; maps and visual models may have minor inaccuracies. As such, minor topographical features or small undulations in the landscape may not be depicted on the Digital Elevation Model (DEM).
- The potential visual impact at each receptor location was assessed using a matrix developed for this purpose. The matrix is based on three main parameters relating to visual impact and, although relatively simplistic, it provides a reasonably accurate indicative assessment of the degree of visual impact likely to be experienced at each receptor location as a result of the WEF development. It is however important to note the limitations of quantitatively assessing a largely subjective or qualitative type of impact and as such the matrix should be seen as merely a representation of the likely visual impact at a receptor location. In addition, the results of the matrix should be viewed in conjunction with the visual models to gain a full understanding of the likely visual impacts associated with the proposed development.
- No feedback regarding the visual environment has been received from the public participation process to date, however any feedback from the public during the review period of the Draft EIA Report will be incorporated into further drafts of this report.

- The viewshed analysis conducted for this assessment does not take into account any existing vegetation cover or built infrastructure which may screen views of the proposed development. In addition, the analysis is based on relatively coarse-grained terrain data derived from the NGI's 25m DEM and as such may not reflect localised topographic variations which may constrain views. This analysis should therefore be seen as a conceptual representation or a worst case scenario.

- As the study area lies within the Sutherland Central Advantage Area (not the core area), it is assumed that pilot activated lighting methods, as prescribed by the CAA, will be utilised for obstacle lighting on the turbines and that other lighting on the WEF site will be kept to a minimum. As such, the night-time environment in the study area was not fully investigated and only general measures to mitigate the impact of additional light sources on the ambiance of the nightscape have been provided.

- The assessment of receptor-based impacts has been based on the turbine layout provided by the client. It is however recognised that this is a preliminary layout and is subject to changes based on a number of potential factors, including the findings of the specialist studies. Should the layout change or the turbine heights increase, a re-assessment of the visual impacts on identified receptor locations would be required.

- This study includes an assessment of the potential cumulative impacts of multiple renewable energy developments on the existing landscape character and on the identified sensitive receptors. This assessment is based on the information available at the time of writing the report and where information has not been available, broad assumptions have been made as to the likely impacts of these developments.

- It was not possible to produce visual models (photomontages) for all the potentially sensitive receptor locations. Accordingly, an indicative range of locations was selected for modelling purposes to provide an indication of the possible impacts from different locations within the study area. It should be noted that this modelling is specific to each location, and that even sites in close proximity to one another may be affected in different ways by the proposed WEF development. The visual models represent a visual environment that assumes that all vegetation cleared during construction will be restored to its current state after the construction phase. This is however an improbable scenario as some vegetation cover may be permanently removed which may reduce the accuracy of the models generated. At the time of this study the proposed project was still in the planning stages and as such the turbine layouts, as provided by the client, may change.

- Although associated infrastructure (e.g. substation, roads, powerlines, etc.) has not been included in the visual models, this is not considered to be a major limitation as the visual impact of associated infrastructure would be minor when compared to that of wind turbines.

- It should be noted that the site visit was undertaken in late September 2018, during late winter/early spring. The study area is typically characterised by low levels of rainfall all year round and therefore the season is not expected to affect the significance of the visual impact of the proposed development. In addition, the vegetation cover within the study area is largely dominated by low shrubs and thus vegetation cover is not expected to have a significant effect on the visual impact of the proposed development.
- Clear weather conditions tend to prevail throughout most of the year in this area, and in these clear conditions, wind turbines would present a greater contrast with the surrounding landscape than they would on a cloudy overcast day. Although weather conditions were initially cloudy and overcast during the site visit, conditions cleared later in the week. The weather conditions during the time of the study were therefore taken into consideration when undertaking this VIA.

1.5 Specialist Credentials

This VIA has been undertaken by Andrea Gibb and Kerry Schwartz from SiVEST. Andrea Gibb has 8.5 years' work experience and specialises in undertaking visual impact and landscape assessments, by making use of ArcGIS technology and field surveys. Andrea's relevant VIA project experience is listed in the table below.

Environmental Practitioner	SiVEST (Pty) Ltd – Andrea Gibb
Contact Details	andreag@sivest.co.za
Qualifications	BSc Landscape Architecture and BSc (Hons) Environmental Management
Expertise to carry out the Visual Impact Assessment.	<p><u>Visual Impact Assessments:</u></p> <ul style="list-style-type: none"> ▪ VIAs (Scoping and Impact Phase) for the proposed Graskoppies Wind Farm near Loeriesfontein, Northern Cape Province. ▪ VIAs (Scoping and Impact Phase) for the proposed Hartebeest Leegte Wind Farm near Loeriesfontein, Northern Cape Province. ▪ VIAs (Scoping and Impact Phase) for the proposed Ithemba Wind Farm near Loeriesfontein, Northern Cape Province. ▪ VIAs (Scoping and Impact Phase) for the proposed Xha! Boom Wind Farm near Loeriesfontein, Northern Cape Province ▪ VIA (Scoping Phase) for the proposed 3000MW Wind Farm and associated infrastructure near Richmond, Northern Cape Province. ▪ VIA for the proposed construction of a power line and associated infrastructure for the proposed Kalkaar Solar Thermal Power Plant near Kimberley, Free State and Northern Cape Provinces.

	<ul style="list-style-type: none"> ▪ VIA for the proposed construction of a power line and associated infrastructure for the proposed Rooipunt Solar Thermal Power Plant near Upington, Northern Cape Province. ▪ VIAs (Scoping and Impact Phase) for the proposed Sendawo 1, 2 and 3 solar PV energy facilities near Vryburg, North West Province. ▪ VIAs (Scoping and Impact Phase) for the proposed Tlisitseng 1 and 2 solar PV energy facilities near Lichtenburg, North West Province. ▪ VIAs (Scoping and Impact Phase) for the proposed construction of the Sendawo substation and associated 400kV power line near Vryburg, North West Province. ▪ VIAs (Scoping and Impact Phase) for the proposed Helena 1, 2 and 3 75MW Solar PV Energy Facilities near Copperton, Northern Cape Province. ▪ VIA for the proposed Nokukhanya 75MW Solar PV Power Plant near Dennilton, Limpopo Province. ▪ VIAs (Scoping and Impact Phase) for the proposed development of the Dwarsrug Wind Farm near Loeriesfontein, Northern Cape Province. ▪ VIA for the proposed construction of two 132kV power lines and associated infrastructure from the Redstone Solar Thermal Power Project site to the Olien MTS near Lime Acres, Northern Cape Province. ▪ VIA for the proposed construction of two 132kV power lines and associated infrastructure from Silverstreams DS to the Olien MTS near Lime Acres, Northern Cape Province. ▪
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Kerry Schwartz is a GIS specialist with more than 20 years' experience in the application of GIS technology in various environmental, regional planning and infrastructural projects undertaken by SiVEST. Kerry's GIS skills have been extensively utilised in projects throughout South Africa in other Southern African Countries. Kerry has also been involved in the compilation of reports for specialist studies such as VIAs. Kerry's relevant VIA project experience is listed in the table below.

Environmental Practitioner	SiVEST (Pty) Ltd – Kerry Schwartz
Contact Details	kerrys@sivest.co.za
Qualifications	BA (Geography), University of Leeds 1982
Expertise to carry out the Visual Impact Assessment.	<p><u>Visual Impact Assessments:</u></p> <ul style="list-style-type: none"> ▪ VIA (BA) for the proposed development of the Tooverberg WEF near Touws River, Western Cape Province. ▪ VIA (BA) for the proposed 132kV power line and substation to serve the Tooverberg WEF, near Touws River, Western Cape Province.

	<ul style="list-style-type: none"> ▪ VIA (BA) for the proposed development of the Kudusberg WEF near Sutherland, Northern and Western Cape Provinces. ▪ VIA (Scoping and Impact Phase) for the proposed development of the Kuruman Wind Energy Facility near Kuruman, Northern Cape Province. ▪ VIA (Scoping and Impact Phase) for the proposed development of the Phezukomoya Wind Energy Facility near Noupoort, Northern Cape Province. ▪ VIA (Scoping and Impact Phase) for the proposed development of the San Kraal Wind Energy Facility near Noupoort, Northern Cape Province. ▪ VIAs (Scoping and Impact Phase) for the proposed Graskoppies Wind Farm near Loeriesfontein, Northern Cape Province. ▪ VIAs (Scoping and Impact Phase) for the proposed Hartebeest Leegte Wind Farm near Loeriesfontein, Northern Cape Province. ▪ VIAs (Scoping and Impact Phase) for the proposed Ithemba Wind Farm near Loeriesfontein, Northern Cape Province. ▪ VIAs (Scoping and Impact Phase) for the proposed Xha! Boom Wind Farm near Loeriesfontein, Northern Cape Province ▪ Visual Impact Assessments for 5 Solar Power Plants in the Northern Cape ▪ Visual Impact Assessments for 2 Wind Farms in the Northern Cape ▪ Visual Impact Assessment for Mookodi Integration Project (132kV distribution lines) ▪ Landscape Character Assessment for Mogale City Environmental Management Framework
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Full CVs are attached as **Appendix B**. In addition, following best practice, an external peer review was undertaken by Mr. Scott Masson (CEAPSA) of SRK Consulting (CV also attached – **Appendix B**).

1.6 Assessment Methodology

As mentioned above, this VIA has been based on a desktop-level assessment supported by field-based observation.

1.6.1 Physical landscape characteristics

Physical landscape characteristics such as topography, vegetation and land use are important factors influencing the visual character and visual sensitivity of the study area. Baseline information

RONDEKOP WIND FARM PTY (LTD)

Proposed Rondekop Wind Energy Facility – Visual Impact Assessment Report

Version No.4

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about the physical characteristics of the study area was initially sourced from spatial databases provided by National Geospatial Information (NGI), the South African National Biodiversity Institute (SANBI) and the South African National Land Cover Dataset (Geoterraimage – 2014). The characteristics identified via desktop means were later verified during the site visit.

1.6.2 Identification of sensitive receptors

Receptor locations and routes that are sensitive and/or potentially sensitive to the visual intrusion of the proposed development were also assessed in order to determine the impact of the proposed development on each of the identified receptor locations.

1.6.3 Fieldwork and photographic review

A four (4) day site visit was undertaken between the 18th and the 21st of September 2018 (late winter/early spring). The purpose of the site visit was to;

- verify the landscape characteristics identified via desktop means;
- conduct a photographic survey of the study area;
- where possible, verify the sensitivity of visual receptor locations identified via desktop means;
- eliminate receptor locations that are unlikely to be influenced by the proposed development;
- identify any additional visually sensitive receptor locations within the study area; and
- inform the impact rating assessment of visually sensitive receptor locations.

1.6.4 Impact Assessment

A rating matrix was used to objectively evaluate the significance of the visual impacts associated with the proposed development, both before and after implementing mitigation measures. Mitigation measures were identified (where possible) in an attempt to minimise the visual impact of the proposed development. The rating matrix made use of a number of different factors including geographical extent, probability, reversibility, irreplaceable loss of resources, duration, cumulative effect and intensity, in order to assign a level of significance to the visual impact of the project.

A separate rating matrix was used to assess the visual impact of the proposed development on each visual receptor location (both sensitive and potentially sensitive), as identified. This matrix is based on three (3) parameters, namely the distance of an identified visual receptor from the proposed development, the presence of screening factors and the degree to which the proposed development would contrast with the surrounding environment.

1.6.5 Photomontages

Photomontages (visual simulations) were produced from specific viewpoints in order to support the findings of the visual assessment. The wind turbine layout was modelled in 3D at the correct scale and then superimposed onto landscape photographs taken during the site visit. The resulting photomontages were used to demonstrate the visibility of the proposed turbines from various locations within the visual assessment zone and to assist with rating the visual impact.

1.6.6 Consultation with I&APs

Continuous consultation with Interested and Affected Parties (I&APs) undertaken during the public participation process will be used (where available) to help establish how the proposed development will be perceived by the various receptor locations and the degree to which the impact will be regarded as negative. Although I&APs have not as yet provided any feedback in this regard, the report will be updated to include relevant information as and when it becomes available.

2 FACTORS INFLUENCING VISUAL IMPACT

2.1 Subjective experience of the viewer

The perception of the viewer/receptor toward an impact is highly subjective and involves 'value judgements' on behalf of the receptor. It is largely based on the viewer's perception and is usually dependent on the age, gender, activity preferences, time spent within the landscape and traditions of the viewer (Barthwal, 2002). Thus, certain receptors may not consider a WEF to be a negative visual impact as it is often associated with employment creation, social upliftment and the general growth and progression of an area and could even have positive connotations.

2.2 Visual environment

WEF developments are not features of the natural environment, but are rather a representation of human (anthropogenic) alteration. As such, these developments are likely to be perceived as visually intrusive when placed in largely undeveloped landscapes that have a natural scenic quality and where tourism activities, based upon the enjoyment of or exposure to the scenic or aesthetic character of the area, are practiced. Residents and visitors to these areas could perceive the WEF to be highly incongruous in this context and may regard it as an unwelcome intrusion which degrades the natural character and scenic beauty of the area, and which could potentially even compromise the tourism activities in the area.

On the other hand, there are those who may perceive the turbines as striking elements in an otherwise barren landscape.

The presence of other anthropogenic objects associated with the built environment may not only obstruct views but also influence the perception of whether a development is a visual impact. In industrial areas where other infrastructure and built form already exists, the visual environment could be considered to be 'degraded' and thus the introduction of a WEF into this setting may be considered to be less visually intrusive than if there was no existing built infrastructure visible.

2.3 Type of visual receptor

Visual impacts can be experienced by different types of receptors, including people living, working or driving along roads within the viewshed of the proposed development. The receptor type in turn affects the nature of the typical 'view', with views being permanent in the case of a residence or other place of human habitation, or transient in the case of vehicles moving along a road. The nature of the view experienced affects the intensity of the visual impact experienced.

It is important to note that visual impacts are only experienced when there are receptors present to experience this impact; thus in the context where there are no human receptors or viewers present there are not likely to be any visual impacts experienced.

2.4 Viewing distance

Viewing distance is a critical factor in the experiencing of visual impacts, as beyond a certain distance, even large developments tend to be much less visible, and difficult to differentiate from the surrounding landscape. The visibility of an object is likely to decrease exponentially as one moves away from the source of impact, with the impact at 1000 m likely being a quarter of the impact from 500 m away (**Figure 4**). Beyond 5 000 m, the impact would be negligible (Hull, R.B., et al: 1998).

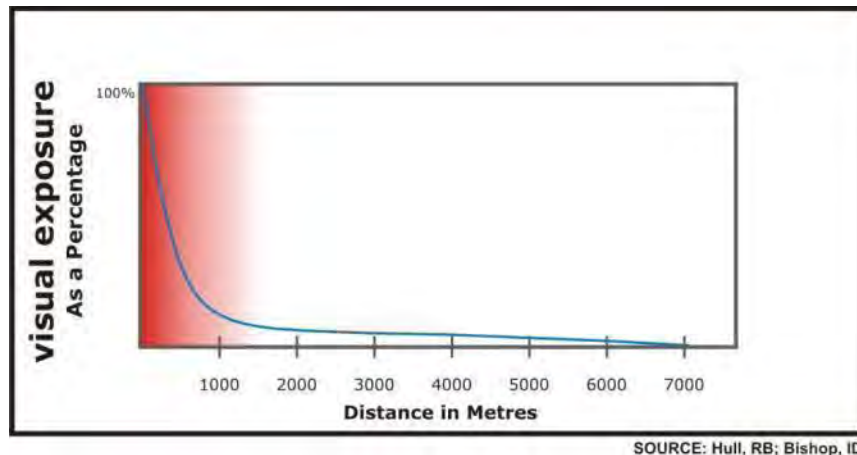


Figure 4: Diagram illustrating diminishing visual exposure over distance

3 VISUAL CHARACTER AND SENSITIVITY OF THE STUDY AREA

Defining the visual character of an area is key factor in assessing visual impacts as it establishes the visual baseline or existing visual environment in which the development would be constructed. The visual impact of a development is measured by establishing the degree to which the development would contrast with or conform to the visual character of the surrounding area. The inherent sensitivity of the area to visual impacts or visual sensitivity is thereafter determined, based on the visual character, the economic importance of the scenic quality of the area, inherent cultural value of the area and the presence of visual receptors.

Physical and land use related characteristics, as outlined below, are important factors contributing to the visual character of an area.

3.1 Physical and Land Use Characteristics

3.1.1 Topography

The site proposed for the Rondekop WEF development is located in the scenic Karoo region of the Northern Cape which is generally associated with wide vistas and mountainous landscapes. The topography in the immediate vicinity of the site is however largely dominated by the mountains/hills of the Klein Roggeveld range, with some flatter land occurring in the northern section of the study area (**Figure 5** and **Figure 6**).

Maps showing the topography and slopes within and in the immediate vicinity of the proposed application site are provided in **Figure 8** and **Figure 9**.



Figure 5: View (SE) across the study area from R356 (-32.788244S; 20.242131E) showing typical undulating topography.



Figure 6: View from a high point (-32.704673; 20.290742E) on the application area showing high mountains enclosing the visual envelope.

Visual Implications

Areas of flat relief, including the flat plains and the higher-lying plateaux, are characterised by wide ranging vistas (**Figure 7**), although these vistas will be somewhat constrained by the surrounding hills and mountain ranges which will enclose the visual envelope (Error! Reference source not found.). In the hillier and higher-lying terrain, the vistas will depend on the position of the viewer. Viewers located within some of the more incised valleys for example, would have limited vistas, whereas a much wider vista would be experienced by viewers on higher-lying ridge tops or slopes. Importantly in the context of this study, the same is true of objects placed at different elevations and within different landscape settings. Objects placed on high-elevation slopes or ridge tops would be highly visible, while those placed in valleys or enclosed plateaux would be far less visible.

Bearing in mind that wind turbines are very large structures (potentially over 230 m in height including the rotor blades), these could be visible from an extensive area around the site. In general however, there would be very little shielding to lessen the visual impact of the wind turbines from any locally-occurring receptor locations.



Figure 7: View east (-32.671628S; 20.388107E) over the flatter terrain associated with the Tankwa River valley in the northern sector of the study area.

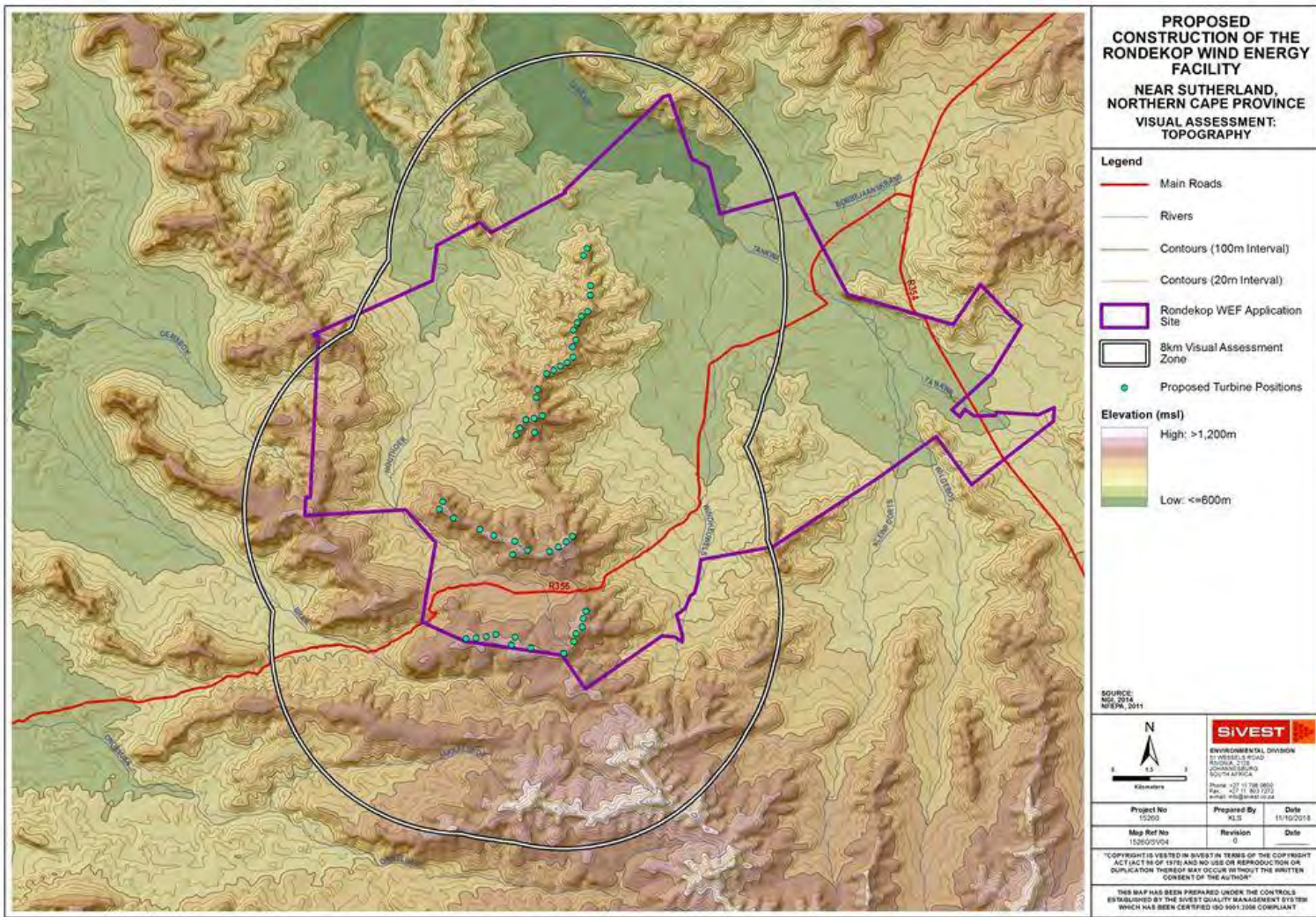


Figure 8: Topography of the study area

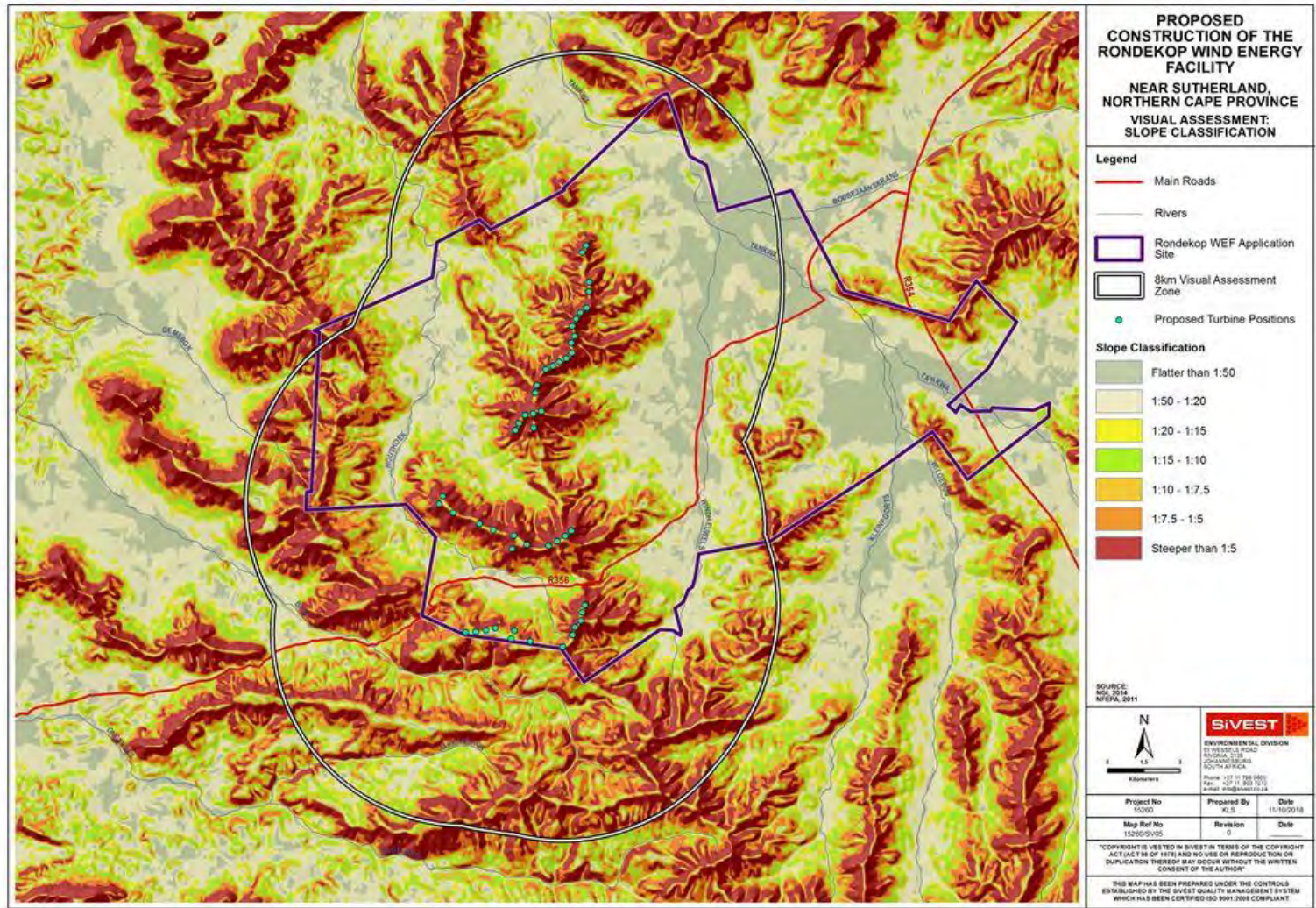


Figure 9: Slope Classification in the study area

3.1.2 Vegetation

According to Mucina and Rutherford (2006), much of the study area is covered by the Koedoesberge – Moordenaars Karoo vegetation type, which tends to occur on slightly undulating hills and on hilly landscapes. This vegetation type comprises low succulent scrubs, scattered tall shrubs and patches of “white” grass visible on plains. (**Figure 10**).

Central Mountain Shale Renosterveld occurs on the slopes and ridges in the south-east of the study area. This vegetation type is characterised by tall shrubland, dominated by renosterbos and large areas of mainly non-succulent karoo shrubs.

The flatter plains in the northern sector of the study area, mainly in the Tankwa and Bobbejaankrans river basins, are covered by the Tanqua Wash Riviere, and Tankwa Karoo vegetation types which largely comprise sparse shrubland. This vegetation type gives way to Tankwa Escarpment Shrubland on the steep slopes on the northern boundary of the study area.

Some tree species are also present in the study area, particularly where exotic tree species and other typical garden vegetation has been established around farmsteads. (**Figure 12**).

Much of the study area however is still characterised by natural low shrubland with transformation limited to a few isolated areas where pastoral activities such as livestock rearing and/or cultivation are taking place.

Visual Implications

Vegetation cover across the study area is predominantly short and sparse and thus will not provide any visual screening. In some instances however, tall exotic trees planted around farmhouses may restrict views from receptor locations.

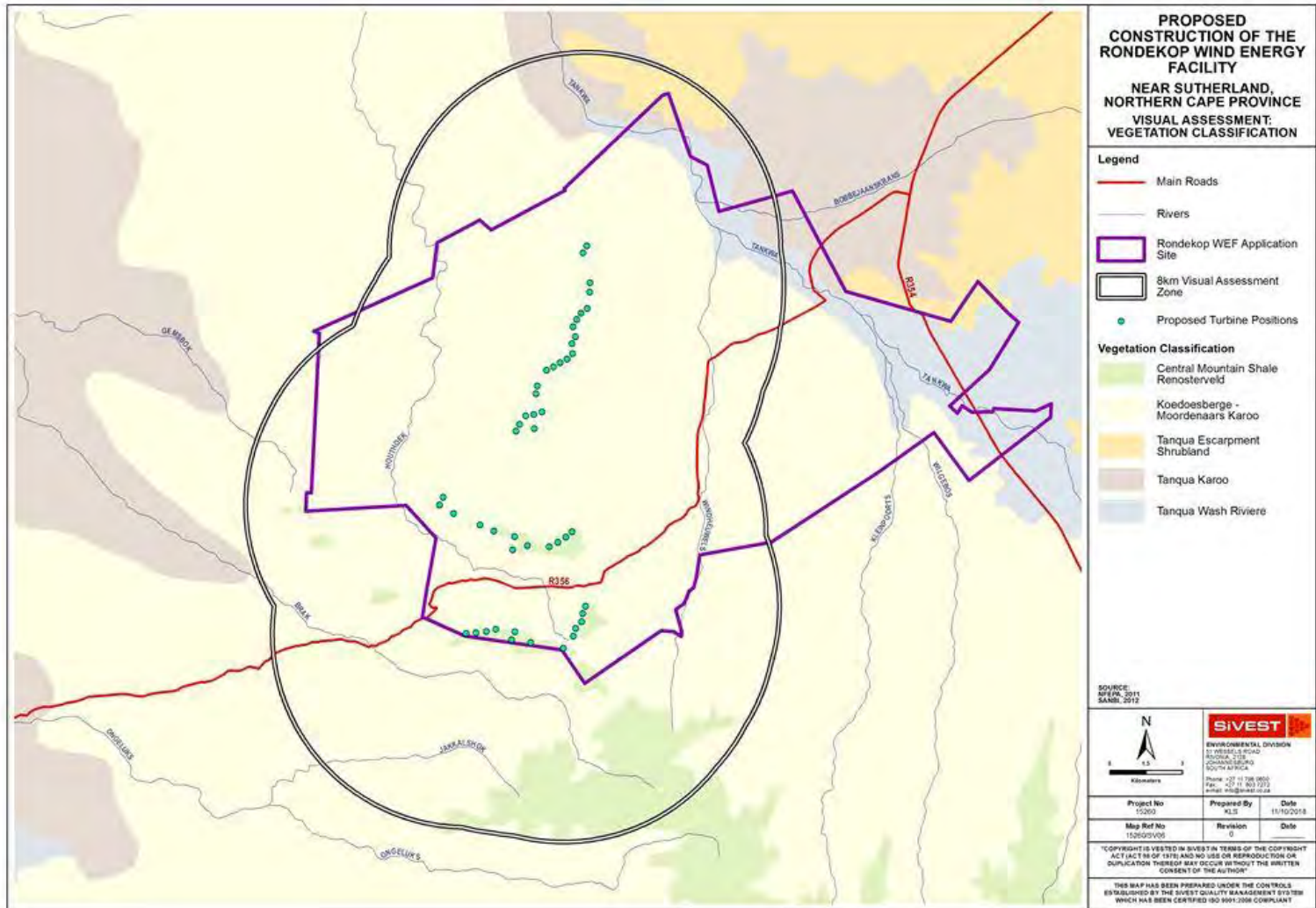


Figure 10: Vegetation Classification



Figure 11: Typical vegetation cover across much of the study area.



Figure 12: Example of trees and garden vegetation established around farmhouses in the area

3.1.3 Land Use

According to the South African National Land Cover dataset (2013-2014) from Geoterrimage (2014), much of the visual assessment area is characterised by natural vegetation which is dominated by low shrubland, shrubland Fynbos and woodland / open bush. In addition, small patches of grassland, woodland / open bush and thicket / dense bush occur across the study area (**Figure 13**).

Agricultural activity in the area is severely restricted by the arid nature of the local climate and livestock rearing (sheep) is the dominant activity (**Figure 14**). Only small, isolated areas of cultivation are in evidence, mainly along water courses, and as such, the natural vegetation has been retained across much of the study area.

The nature of the climate and the corresponding land use has resulted in low densities of livestock and relatively large farm properties across the area. Thus the area has a very low density of rural settlement, with relatively few, scattered farmsteads in evidence. Built form in much of the study area is limited to isolated farmsteads, including farm worker's dwellings and ancillary farm buildings, gravel access roads, telephone lines, fences and windmills (**Figure 15** and **Figure 16**).

The closest built-up area is the town of Sutherland which is situated approximately 45 km north-east of the proposed application site, while Matjiesfontein is some 58 kms to the south. These towns are well outside the visual assessment zone and is thus are not expected to have an impact on the visual character of the study area. Further human influence is however visible in the area in the form of the R356 Main Road which traverses the study area in a south-west to north-east direction. This is however a gravel road and thus conforms to the typical natural rural character of the study area.

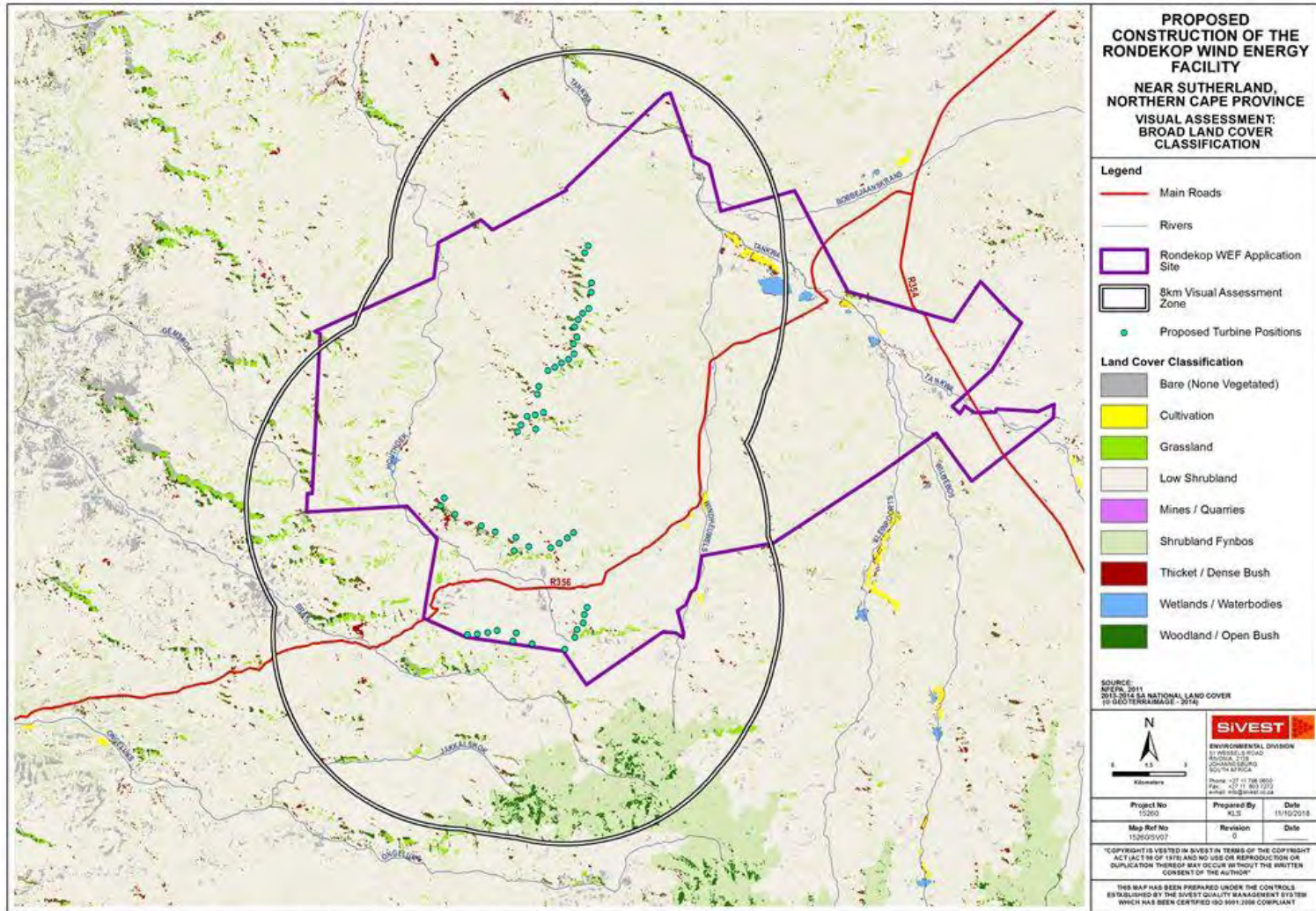


Figure 13: Land Cover Classification



Figure 14: Sheep grazing in the study area.



Figure 15: Typical view of built form in the study area, including scattered farm buildings, telephone poles and fencing



Figure 16: Typical infrastructure in the study area.

Visual Implications

As stated above, the sparse human habitation and the predominance of natural vegetation cover across much of the study area would give the viewer the general impression of a largely natural rural setting. In addition, there are no towns or settlements in the visual assessment zone and thus, in general there are very low levels of human transformation and visual degradation within the study area.

The influence of the level of human transformation on the visual character of the area is described in more detail below.

3.2 Visual Character and Cultural Value

The above physical and land use-related characteristics of the study area contribute to its overall visual character. Visual character largely depends on the level of change or transformation from a natural baseline in which there is little evidence of human transformation of the landscape. Varying degrees of human transformation of a landscape would engender differing visual characteristics to that landscape, with a highly modified urban or industrial landscape being at the opposite end of the scale to a largely natural undisturbed landscape. Visual character is also influenced by the presence of built infrastructure such as buildings, roads and other objects such as telephone or electrical infrastructure.

As mentioned above, much of the study area is characterised by natural landscapes with rural elements and low densities of human settlement. Livestock grazing is the dominant land use, with only very few isolated patches of cultivation in parts of the study area. These activities have not transformed the natural landscape to any significant degree and as such a large portion of the study area has retained its natural character and is dominated by largely natural, scenic views.

There are no towns or built-up areas in the visual assessment zone influencing the overall visual character and thus there are very low levels of human transformation and visual degradation across much of the study area. The most prominent anthropogenic elements in the study area include telephone poles, windmills, gravel access roads and farm boundary fences. The presence of this infrastructure is an important factor in this context, as the introduction of the proposed WEF would result in less visual contrast where other anthropogenic elements are already present. The scale of the existing elements is however much smaller than that of the proposed WEF and as such the degree of contrast would still be relatively high.

The scenic quality of the landscape is also an important factor contributing to the visual character of an area or the inherent sense of place. Visual appeal is often associated with unique natural features or distinct variations in landform. As such, the hilly / mountainous terrain which occurs in the wider study area is considered to be an important feature that would potentially increase the scenic appeal and visual interest in the area.

The greater area surrounding the development site is an important component when assessing visual character. The area can be considered to be typical of a Karoo or “platteland” landscape that would characteristically be encountered across the high-lying dry western and central interior of South Africa. Much of South Africa’s dry Karoo interior consists of wide open, uninhabited spaces sparsely punctuated by widely scattered farmsteads and small towns. Over the last couple of decades, an increasing number of tourism routes have been established in the Karoo and in a context of increasing urbanisation in South Africa’s major centres, the Karoo is being marketed as an undisturbed getaway. Examples of this may be found in the “Getaway Guide to Karoo, Namaqualand and Kalahari” (Moseley and Naude-Moseley, 2008).

The typical Karoo landscape can also be considered a valuable 'cultural landscape' in the South African context. Although the cultural landscape concept is relatively new, it is becoming an increasingly important concept in terms of the preservation and management of rural and urban settings across the world (Breedlove, 2002).

Cultural Landscapes can fall into three categories (according to the Committee's Operational Guidelines):

- "a landscape designed and created intentionally by man";
- an "organically evolved landscape" which may be a "relict (or fossil) landscape" or a "continuing landscape";
- an "associative cultural landscape" which may be valued because of the "religious, artistic or cultural associations of the natural element"

The typical Karoo landscape consisting of wide open plains, and isolated relief, interspersed with isolated farmsteads, windmills and stock holding pens, is an important part of the cultural matrix of the South African environment. The Karoo farmstead is also a representation of how the harsh arid nature of the environment in this part of the country has shaped the predominant land use and economic activity practiced in the area, as well as the patterns of human habitation and interaction. The presence of small towns, such as Sutherland and Matjiesfontein, engulfed by an otherwise rural environment, form an integral part of the wider Karoo landscape. As such, the Karoo landscape as it exists today has value as a cultural landscape in the South African context. In terms of the types of cultural landscape listed above, the Karoo cultural landscape would fall into the second category, that of an organically evolved, "continuing" landscape.

In light of this, the study area, as visible to the viewer, represents a typical Karoo cultural landscape. This is an important factor in the consideration of potential visual impacts associated with the development of a WEF as introducing this type of development could be a degrading factor in the context of the natural Karoo character of the study area. However, considering the fact that a number of WEFs have been developed or are likely to be developed across the Karoo, it is possible that WEFs may become an integral part of the typical Karoo cultural landscape.

In the broader area around the proposed WEF, visual impacts on the cultural landscape would be reduced by the fact that the area is very remote and there are no significant tourism enterprises attracting visitors into the study area. In addition, the nearest major scenic route, the R354, is outside the 8 km visual assessment zone and is not expected to experience any visual impacts from the proposed WEF.

3.3 Visual Sensitivity

Visual sensitivity can be defined as the inherent sensitivity of an area to potential visual impacts associated with a proposed development. It is based on the physical characteristics of the area (i.e. topography, landform and land cover), the spatial distribution of potential receptors, and the likely value judgements of these receptors towards a new development (Oberholzer: 2005). A viewer's perception is usually based on the perceived aesthetic appeal of an area and on the presence of economic activities (such as recreational tourism) which may be based on this aesthetic appeal.

In order to assess the visual sensitivity of the area SiVEST has developed a matrix based on the characteristics of the receiving environment which, according to the Guidelines for Involving Visual and Aesthetic Specialists in the EIA Processes, indicate that visibility and aesthetics are likely to be 'key issues' (Oberholzer: 2005).

Based on the criteria in the matrix (**Table 1**), the visual sensitivity of the area is broken up into several categories, as described below:

- i) **High** - The introduction of a new development such as a wind farm would be likely to be perceived negatively by receptors in this area; it would be considered to be a visual intrusion and may elicit opposition from these receptors.
- ii) **Moderate** - Presence of receptors, but due to the nature of the existing visual character of the area and likely value judgements of receptors, there would be limited negative perception towards the new development as a source of visual impact.
- iii) **Low** - The introduction of a new development would not be perceived to be negative, there would be little opposition or negative perception towards it.

The table below outlines the factors used to rate the visual sensitivity of the study area. The ratings are specific to the visual context of the receiving environment within the study area.

Table 1: Environmental factors used to define visual sensitivity of the study area

FACTORS	RATING									
	1	2	3	4	5	6	7	8	9	10
Pristine / natural character of the environment										
Presence of sensitive visual receptors										
Aesthetic sense of place / scenic visual character										
Value to individuals / society										
Irreplaceability / uniqueness / scarcity value										
Cultural or symbolic meaning										
Scenic resources present in the study area										
Protected / conservation areas in the study area										

Sites of special interest present in the study area	5	5													
Economic dependency on scenic quality	5	5													
Local jobs created by scenic quality of the area	5														
International status of the environment	5														
Provincial / regional status of the environment	5	5	5												
Local status of the environment	5	5	5	5	5										
**Scenic quality under threat / at risk of change	5	5	5	5	5	5	5	5	5	5	5	5	5		

**Any rating above '5' for this specific aspect will trigger the need to undertake an assessment of cumulative visual impacts.

Low			Moderate							High				
10	20	30	40	50	60	70	80	90	100	110	120	130	140	150

Based on the above factors, the study area is rated as having a moderate visual sensitivity, mainly due to the natural, scenic character of the area. It should be stressed however that the concept of visual sensitivity has been utilised indicatively to provide a broad-scale indication of whether the landscape is likely to be sensitive to visual impacts, and is based on the physical characteristics of the study area, economic activities and land use that predominates. An important factor contributing to the visual sensitivity of an area is the presence, or absence of visual receptors that may value the aesthetic quality of the landscape and depend on it to produce revenue and create jobs.

As described below, no formal protected areas, leisure-based tourism activities or sensitive receptor locations were identified in the study area and relatively few potentially sensitive receptors were found to be present due to the low population density.

3.4 Visual Absorption Capacity

Visual absorption capacity is the ability of the landscape to absorb a new development without any significant change in the visual character and quality of the landscape. The level of absorption capacity is largely based on the physical characteristics of the landscape (topography and vegetation cover) and the level of transformation present in the landscape.

Although the undulating topography in the study would increase the visual absorption capacity, this would be offset by the lack of screening provided by the dominant shrubland vegetation. In addition, there is little built form in the area and as such the area is largely natural in character.

Visual absorption capacity in the study area is therefore rated as low.

3.5 Visually Sensitive Areas on the Site

During the scoping phase, all project specialists were requested to indicate environmentally sensitive areas within the application site. The aim of this exercise was to identify those areas of the application site which should be precluded from the WEF development footprint. From a visual perspective, these would be areas where the establishment of wind turbines or other associated infrastructure would result in the greatest probability of visual impacts on potentially sensitive visual receptors.

As previously mentioned, the visual prominence of a tall structure such as a wind turbine would be exacerbated if located on a ridge top or high lying plateau. Layout plans for the Rondekop WEF show that turbine placement is largely concentrated on the higher lying ridges and plateaus and as such the development is likely to be highly visible from much of the surrounding area. A preliminary visibility analysis (**Figure 17**) based on this turbine layout identified a relatively extensive viewshed, with high levels of visibility from a significant number of locations. This does not necessarily mean that the ridges and plateaus should be precluded from any development and as such, further analysis was conducted to determine likely visual sensitivity in relation to the potentially sensitive receptor locations in the study area.

Using GIS-based visibility analysis, it was possible to determine which sectors of the site would be visible to the highest numbers of receptor locations in the study area. This analysis was weighted to account for the distance of the receptor from the nearest turbine. Hence, although certain areas of the site are highly visible, the sensitivity rating reduces with increasing distance from the affected receptors. The resultant visual sensitivity rating, as depicted in **Figure 18: Visual sensitivity analysis** below, shows very few areas of high visual sensitivity on the site. This is largely as a result of the distance of the turbines from the nearest potentially receptor locations.

This rating should be viewed against the fact that the study area as a whole is rated as having a moderate visual sensitivity. As such, areas of high sensitivity are not considered to be no go areas, but rather should be viewed as zones where the number of turbines should be limited, where possible, as the turbines will still be highly visible.

It should be noted that this sensitivity rating applies to turbine development only. The visual impacts resulting from the associated infrastructure are considered to have far less significance when viewed in the context of multiple wind turbines and as such the infrastructure has been excluded from the sensitivity analysis.

It should be further noted that the visibility analysis is based purely on topographic data available for the broader study area and does not take into account any localised topographic variations or any existing infrastructure and / or vegetation which may constrain views. In addition, the analysis does not take into account differing perceptions of the viewer which largely determine the degree

of visual impact being experienced. The visual sensitivity analysis should therefore be seen as a conceptual representation or a worst-case scenario which rates the visibility of the site in relation to potentially sensitive receptor locations.

In addition to the sensitivity ratings, 500 m exclusion zones have been delineated around the existing residences in the study area and along the R356 main road. It is recommended that no wind turbines should be allowed to be developed within these buffer zones so as to prevent a significantly adverse impact of shadow flicker on the local residents and on motorists using the R356.

For more details regarding this impact refer to **Section 4.1.1** below.

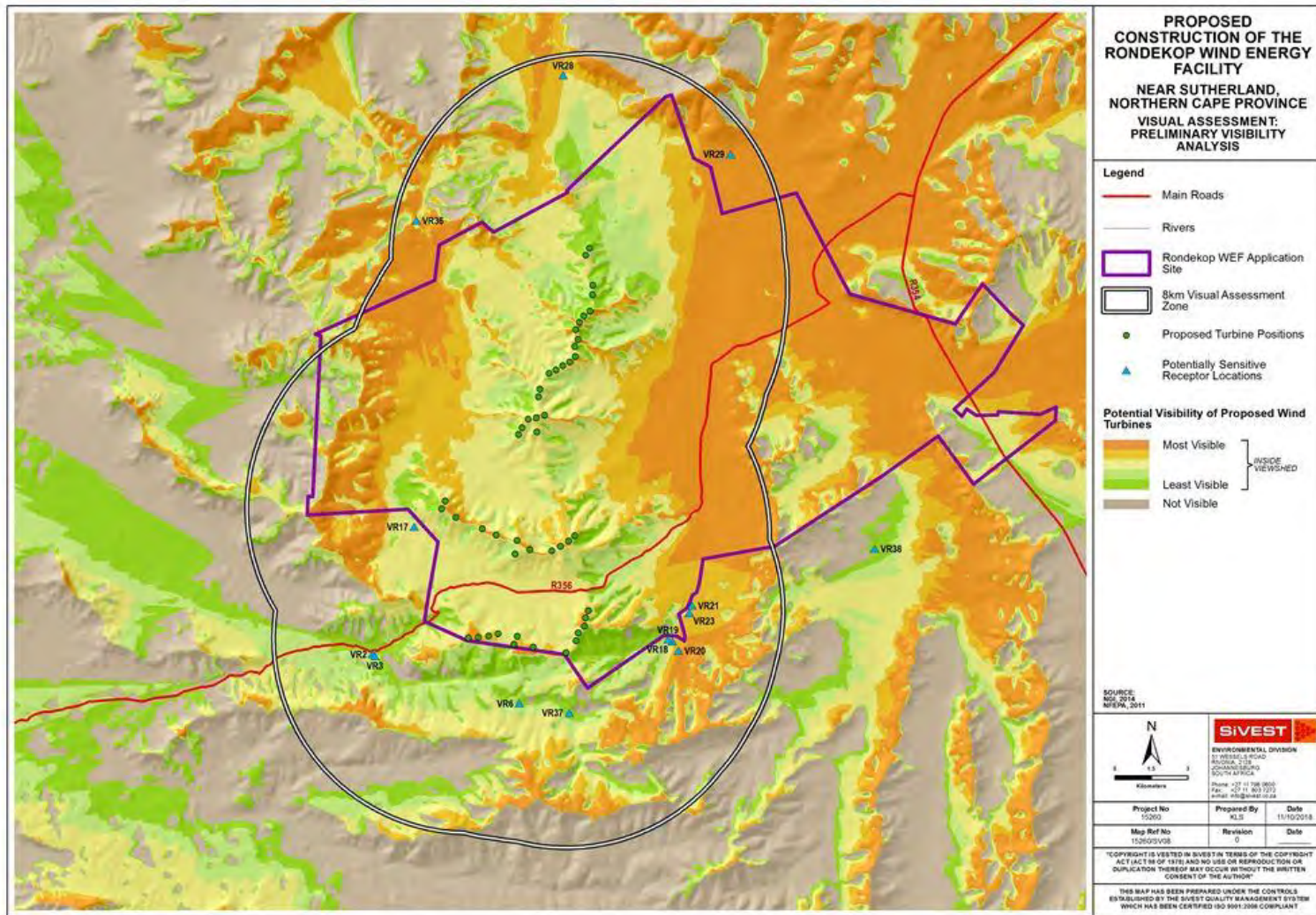


Figure 17: Preliminary visibility analysis (viewshed)

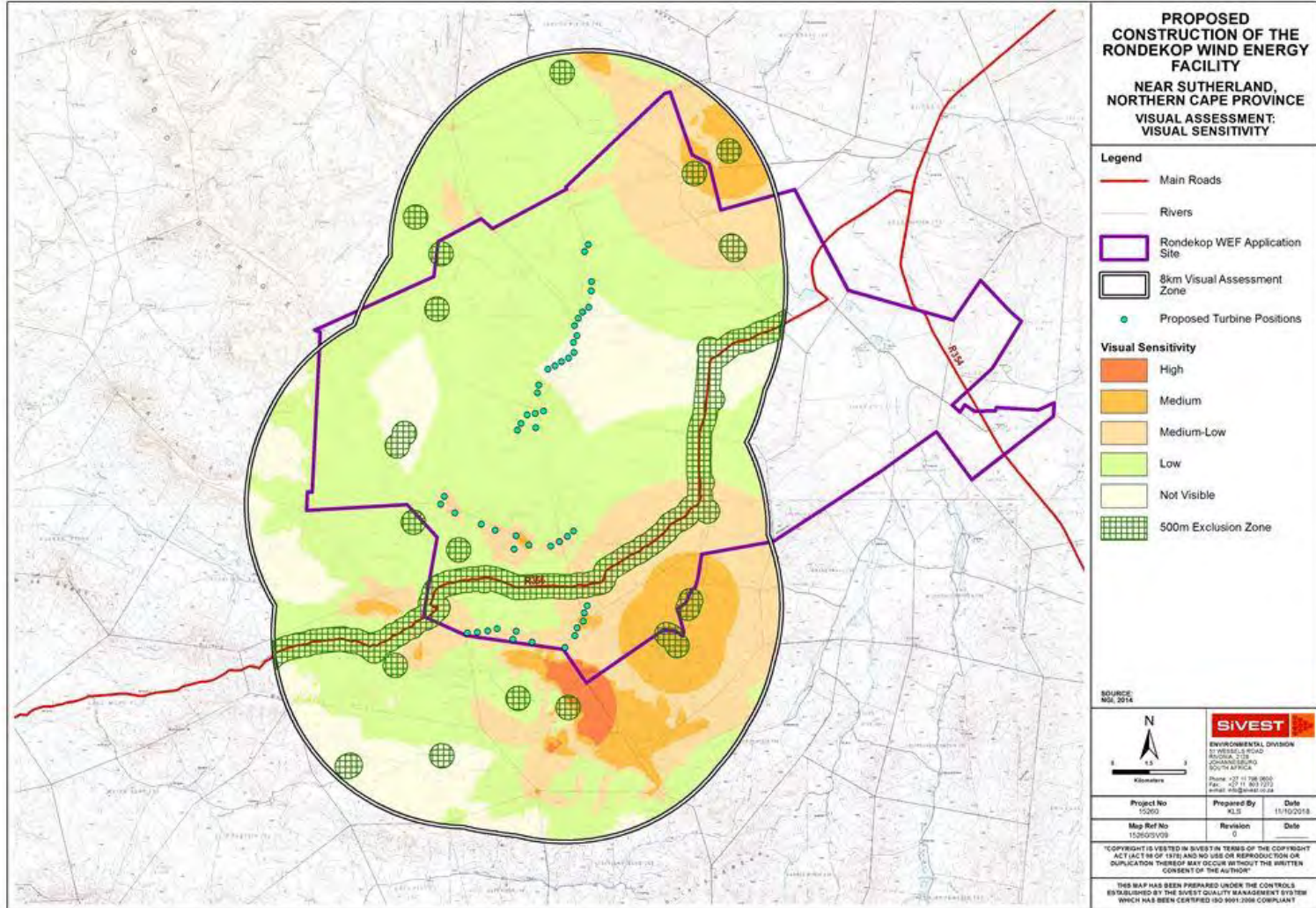


Figure 18: Visual sensitivity analysis

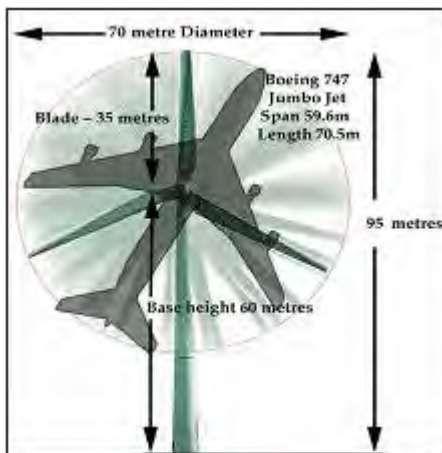
4 GENERIC VISUAL IMPACTS ASSOCIATED WITH THE WIND FARM

In this section, the typical visual issues related to the establishment of a WEF are discussed. It is important to note that the renewable energy industry is still relatively new in South Africa and as such this report draws on international literature and web material (of which there is significant material available) to describe the generic impacts associated with wind energy facilities.

4.1 Wind Energy Facilities

As previously mentioned, at this stage it is anticipated that the proposed project will consist of up to 48 wind turbines and associated infrastructure with a total generation capacity of up to approximately 325MW. The wind turbines will have a hub height of up to 140m and a rotor diameter of up to 180m (approximate in height to a building of 80 storeys). The height of the turbines and the fact that a WEF comprises a number of turbines distributed across the site would result in the development typically being visible over a large area.

Internationally, studies have demonstrated that there is a direct correlation between the number of turbines and the degree of objection to a wind farm, with less opposition being encountered when fewer turbines are proposed (Devine-Wright, 2005). Certain objectors to wind farms also mention the “sky space” occupied by the rotors of a turbine. As well as height, “sky space” is an important issue. “Sky space” refers to the area in which the rotors would rotate. The diagram below indicates that the “sky space” occupied by rotors would be similar to that occupied by a jumbo jet (<http://www.stopbickertonwindturbines.co.uk/> - page on visual impact).



The visual prominence of the development would be exacerbated within natural settings, in areas of flat terrain or if located on ridge tops. Even dense stands of wooded vegetation are likely to only offer partial visual screening, as the wind turbines are of such a height that they will rise above even mature large trees.

4.1.1 *Shadow flicker*

Shadow flicker is an effect which is caused when shadows repeatedly pass over the same point. It can be caused by wind turbines when the sun passes behind the hub of a wind turbine and casts a shadow that continually passes over the same point as the blade of the wind turbine rotates (<http://www.ecotricity.co.uk>).

The effect of shadow flicker is only likely to be experienced by people situated directly within the shadow cast by the blade of the wind turbine. As such, shadow flicker is only expected to have an impact on and cause health risks to people residing in houses located within close proximity of a wind turbine (less than 500 m) and at a specific orientation, particularly in areas where there is little screening present. Shadow flicker may also be experienced by and impact on motorists if a wind turbine is located in close proximity to an existing road. The impact of shadow flicker can be effectively mitigated by choosing the correct site and layout for the wind turbines, taking the orientation of the turbines relative to the nearby houses and the latitude of the site into consideration. Tall structures and trees will also obstruct shadows and prevent the effect of shadow flicker from impacting on surrounding residents (<http://www.ecotricity.co.uk>).

4.1.2 *Motion-based visual intrusion*

An important component of the visual impacts associated with wind turbines is the *movement* of the rotors. Labelled as motion-based visual intrusion, this refers to the inclination of the viewer to focus on discordant, moving features, when scanning the landscape. Evidence from surveys of public attitudes towards wind farms suggest that the viewing of moving blades is not necessarily perceived negatively (Bishop and Miller, 2006). The authors of the study suggest two possible reasons for this; firstly, when the turbines are moving they are seen as being 'at work', 'doing good' and producing energy. Conversely, when they are stationary they are regarded as a visual intrusion that has no evident purpose. More interestingly, the second theory that explains this perception is related to the intrinsic value of wind in certain areas and how turbines may be an expression or extension of an otherwise 'invisible' presence.

Famous winds across the world include the Mistral of the Camargue in France, the Föhn in the Alps, or the Bise in the Lavaux region of Switzerland. The wind, in these cases, is an intrinsic component of the landscape, being expressed in the shape of trees or drifts of sands, but being otherwise

invisible. Bishop and Miller (2006) argue that wind turbines in these environments give expression, when moving, to this quintessential landscape element. In a South African context, this phenomenon may well be experienced if wind farms are developed in areas where typical winds, like berg winds, or the south-easter in the Cape are an intrinsic part of the environment. In this way, it may even be possible that wind farms will, through time form part of the cultural landscape of an area, and become a representation of the opportunities presented by the natural environment.

4.1.3 Associated Infrastructure

The infrastructure associated with the proposed Rondekop WEF (in addition to wind turbines) will include the following:

- Permanent compacted hardstanding laydown areas (also known as crane pads) for each wind turbine of 90 m x 50 m (total footprint 21.6ha) during construction and for ongoing maintenance purposes for the lifetime of the project.
- Electrical transformers (690V/33kV) adjacent to each turbine (typical footprint of 2 m x 2 m, but can be up to 10 m x 10 m at certain locations) to step up the voltage to 33kV.
- Underground 33kV cabling between turbines buried along access roads, where feasible, with overhead 33kV lines grouping turbines to crossing valleys and ridges outside of the road footprints to get to the onsite 33/132kV substation.
- Internal access roads up to 12 m wide, including structures for stormwater control would be required to access each turbine and the substation, with a total footprint of about 75 ha. Where possible, existing roads will be upgraded. Turns will have a radius of up to 50 m in order for abnormal loads (especially turbine blades) to access the various turbine positions.
- Access roads to the site will be approximately 9 m wide while access roads to the substation will be approximately 6 m wide.
- One 33/132kV onsite substation. The 33kV footprint will need to be assessed as part of the WEF EIA and the 132kV footprint will be assessed in a separate basic assessment (BA) process as the current applicant will remain in control of the low voltage components of the 33/132kV substation, whereas the high voltage components of this substation will likely be ceded to Eskom shortly after the completion of construction. The total footprint of this onsite substation will be approximately 2.25 ha.
- Up to 4 (the height will be the same as the final wind turbine hub height) wind measuring lattice masts strategically placed within the wind farm development footprint to collect data on wind conditions during the operational phase.
- Temporary infrastructure including a construction camp (~13ha) which includes an on-site concrete batching plant for use during the construction phase and for offices, administration, operations and maintenance buildings during the operational phase.

- Fencing will be limited around the construction camp and batching plant. The entire facility would not be fenced off. The height of fences around the construction camp are anticipated to be up to 6 m.
- Temporary infrastructure to obtain water from available local sources/ new or existing boreholes including a potential temporary above ground pipeline (approximately 35cm diameter) to feed water to the on-site batching plant. Water will potentially be stored in temporary water storage tanks. The necessary approvals from the DWS will be applied for separately.

Substations are generally large, highly visible structures which are more industrial in character than the other components of a WEF. As they are not features of the natural environment, but are representative of human (anthropogenic) alteration, substations will be perceived to be incongruous when placed in largely natural landscapes. Conversely, the presence of other anthropogenic objects associated with the built environment, especially other power lines or substations, may result in the visual environment being considered to be 'degraded' and thus the introduction of a substation into this setting may be less of a visual impact than if there was no existing built infrastructure visible.

Underground cabling could leave a 'scar' in the landscape which would create a visual contrast with the largely natural vegetation on the site. As all the turbines will be placed on high ridges / high points on the proposed WEF site, it is expected that underground cabling will result in some form of a visual impact. In this instance, the impacts are likely to be reduced as much of the underground cabling will be located in the road reserves. . Overhead cables may become a visual intrusion if placed in areas of the site that are visible to the surrounding areas, especially those areas that are located on ridges and associated sloping ground.

Access roads may become visually prominent if they create linear features which contrast with the surrounding landscape. The level of contrast would increase where the roads require the cutting of 'terraces' into steep-sided slopes or across contours.

Given the anticipated height of the measuring masts, it is likely that these features would be visible across most of the study. As with the wind turbines and the substation infrastructure, these features could be perceived to be incongruous in a largely natural setting.

Lastly, buildings placed in prominent positions such as on ridge tops may also break the natural skyline, drawing the attention of the viewer.

The visual impact of infrastructure associated with a WEF is generally not regarded as a significant factor when compared to the visual impact associated with wind turbines. The infrastructure would however, increase the visual "clutter" of the WEF and magnify the visual prominence of the development if located on ridge tops or flat sites in natural settings where there is limited tall wooded vegetation to conceal the impact.

5 SENSITIVE VISUAL RECEPTORS

A sensitive receptor location is defined as a location from where receptors would potentially be impacted by a proposed development in a negative manner. Adverse impacts often arise where a new development is seen as an intrusion which alters the visual character of the area and affects the 'sense of place'. The degree of visual impact experienced will however vary from one receptor to another, as it is largely based on the viewer's perception.

A distinction must be made between a receptor location and a sensitive receptor location. A receptor location is a site from where the proposed development may be visible, but the receptor may not necessarily be adversely affected by any visual intrusion associated with the development. Less sensitive receptor locations include locations of commercial activities and certain movement corridors, such as roads that are not tourism routes. More sensitive receptor locations typically include sites that are likely to be adversely affected by the visual intrusion of the proposed development. They include; tourism facilities, scenic sites and residential dwellings in natural settings.

The identification of sensitive receptors is typically based on a number of factors which include:

- the visual character of the area, especially taking into account visually scenic areas and areas of visual sensitivity;
- the presence of leisure-based (especially nature-based) tourism in an area;
- the presence of sites or routes that are valued for their scenic quality and sense of place;
- the presence of homesteads / farmsteads in a largely natural setting where the development may influence the typical character of their views; and
- feedback from interested and affected parties, as raised during the public participation process conducted as part of the EIA study.

As the visibility of the development would diminish exponentially over distance (refer to **section 2.4** above), receptor locations which are closer to the WEF would experience greater adverse visual impact than those located further away. Zones of visual impact were therefore delineated based on distance bands measured from the proposed turbine positions. Based on the height and scale of the project, the distance intervals chosen for these zones of visual impact are as follows:

- 0 – 2 km (high impact zone)
- 2 – 5 km (moderate impact zone)
- 5 km – 8 km (low impact zone)

Preliminary desktop assessment of the study area identified thirty-one (31) potentially sensitive visual receptors, mostly existing farmsteads. These dwellings are regarded as potentially sensitive visual receptors as they are located within a mostly rural setting and the proposed development will likely

alter natural vistas experienced from these dwellings, however their sentiments toward the proposed development are unknown. As previously mentioned, the receptors were identified by way of a desktop assessment and it was not possible to verify the status of these receptors during the field visit. As such, it is possible that some of the locations identified are sheep sheds or abandoned dwellings and are therefore not actually receptors.

Four (4) receptors were excluded from the assessment as they were found to be outside the viewshed of the turbine layout. A further fourteen (14) receptors were removed from the assessment as they are situated on the application site and it is known that the land owners have consented to the proposed development. Accordingly, residents at these locations would not perceive the WEF in a negative light and as such they have been removed from the list of potentially sensitive receptors.

One receptor (VR38), located approximately 4 km outside the visual assessment zone, was later included in the assessment in response to preliminary feedback received from the I&APs.

The remaining fourteen (14) potentially sensitive receptors are shown in **Figure 19** below.

No leisure or nature-based activities were identified in the study area and none of the identified receptor locations were considered to be sensitive receptors.

The primary thoroughfare in the study area is the R356 main road which traverses the study area in a south-west to north-east direction. This is a gravel road, primarily used as an access route by the local farmers and is not valued or utilised for its scenic or tourism potential. As a result, this road is not considered to be visually sensitive.

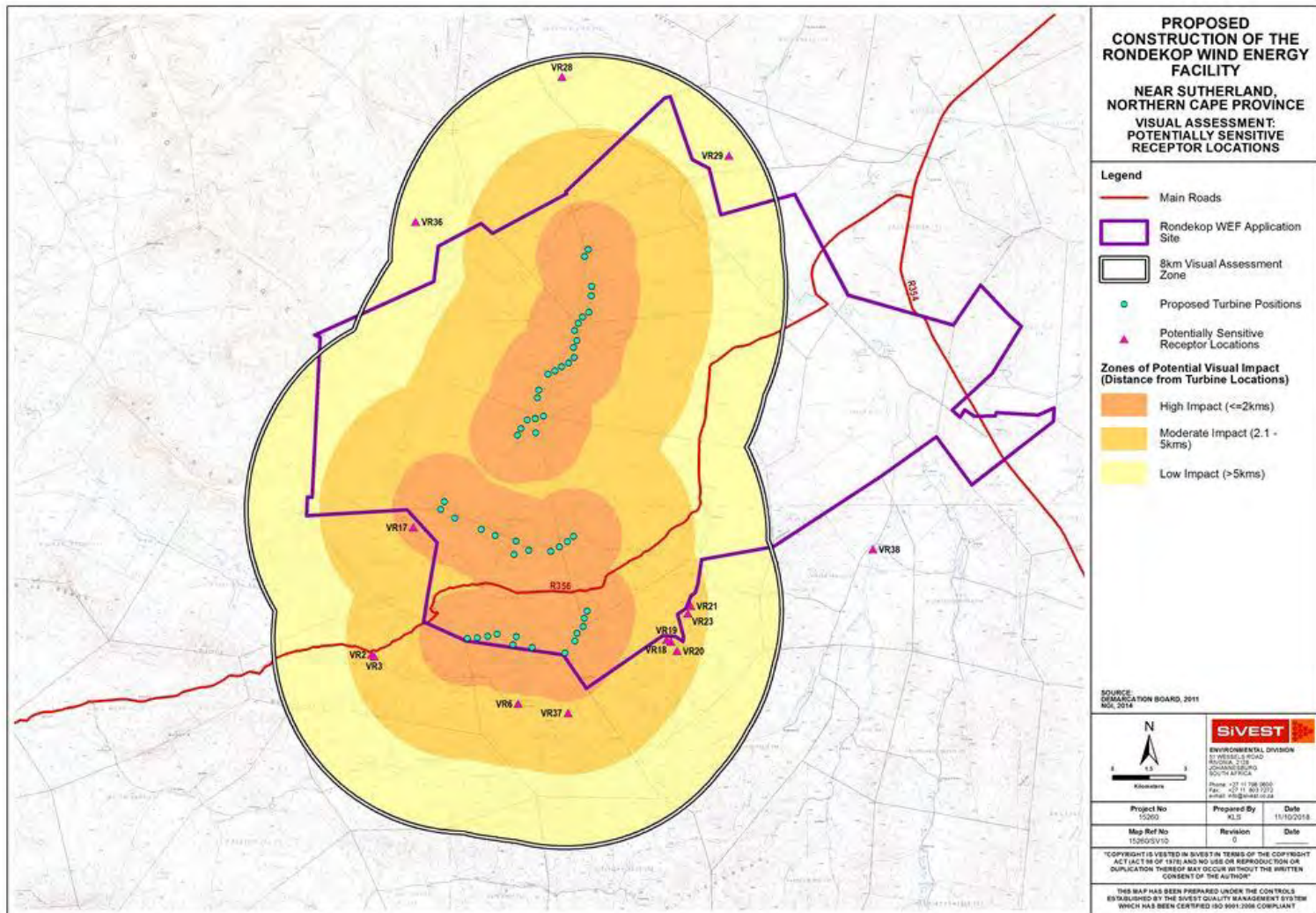


Figure 19: Potentially sensitive visual receptors

6 IMPACT ASSESSMENT

6.1 Receptor Impact Rating

To assess the impact of the proposed development on the identified potentially sensitive receptor locations, a matrix that takes into account a number of factors has been developed (**Table 3**), and is applied to each receptor location.

The matrix has been based on a number of factors as listed below:

- Distance of a receptor location away from the proposed development (zones of visual impact);
- Presence of screening elements (topography, vegetation etc.); and
- Visual contrast of the development with the landscape pattern and form.

These factors are considered to be the most important factors when assessing the visual impact of a proposed development on a potentially sensitive receptor location in this context. It should be noted that this rating matrix is a relatively simplified way of assigning a likely representative visual impact, which allows a number of factors to be considered. Experiencing visual impacts is however a complex and qualitative phenomenon, and is thus difficult to quantify accurately. The matrix should therefore be seen as a representation of the likely visual impact at a receptor location. Part of its limitation lies in the quantitative assessment of what is largely a qualitative or subjective impact.

As described above, distance of the viewer / receptor location from the development is an important factor in the context of experiencing visual impacts, which will have a strong bearing on mitigating the potential visual impact. A high impact rating has been assigned to receptor locations that are located within 2 km of the proposed development. Beyond 8 km, the visual impact would be virtually nil, as the development would appear to merge with the elements on the horizon.

The presence of screening elements is an equally important factor in this context. Screening elements can be vegetation, buildings and topographic features. For example, a grove of trees or a series of low hills located between a receptor location and an object could completely shield the object from the receptor. As such, where views of the proposed development are completely screened, the receptor has been assigned an overriding negligible impact rating, as the development would not impose any impact on the receptor.

The visual contrast of a development refers to the degree to which the development would be congruent with the surrounding environment. This is based on whether or not the development would conform to the land use, settlement density, structural scale, form and pattern of natural

elements that define the structure of the surrounding landscape. Visual compatibility is an important factor to be considered when assessing the impact of the development on receptors within a specific context. A development that is incongruent with the surrounding area could have a significant visual impact on sensitive receptors as it may change the visual character of the landscape.

In this instance, there is very little transformation in the study area and as such the contrast rating for much of study area is considered to be high. Areas of moderate contrast occur in only a few isolated areas where cultivation practices are in evidence.

Based on the above factors, the matrix returns a score which in turn determines the visual impact rating assigned to each receptor location (**Table 2**) below.

Table 2: Rating scores

Rating	Overall Score
High Visual Impact	8-9
Moderate Visual Impact	5-7
Low Visual Impact	3-4
Negligible Visual Impact	(overriding factor)

An explanation of the matrix is provided in **Table 3** below.

Table 3: Visual assessment matrix used to rate the impact of the proposed development on potentially sensitive receptors

VISUAL FACTOR	VISUAL IMPACT RATING			OVERRIDING FACTOR:
	HIGH	MEDIUM	LOW	NEGLIGIBLE
Distance of receptor away from nearest turbine position	0 ≤ 2km Score 3	2km ≤ 5km Score 2	5km ≤ 8km Score 1	8km <
Presence of screening factors	No / almost no screening factors – development highly visible Score 3	Screening factors partially obscure the development Score 2	Screening factors obscure most of the development Score 1	Screening factors completely block any views towards the development, i.e. the development is not within the viewshed
Visual Contrast	High contrast with the pattern and form of the natural landscape elements (vegetation and land form), typical land use and/or human elements (infrastructural form) Score 3	Moderate contrast with the pattern and form of the natural landscape elements (vegetation and land form), typical land use and/or human elements (infrastructural form) Score 2	Corresponds with the pattern and form of the natural landscape elements (vegetation and land form), typical land use and/or human elements (infrastructural form) Score 1	

Table 4 below presents a summary of the overall visual impact of the proposed development on each of the potentially sensitive visual receptor locations which were identified within the study area. As previously mentioned, due to access limitations and the nature of the study area, the identified potentially sensitive visual receptor locations could not be fully investigated from a visual perspective during the time of the field investigation. Notwithstanding this limitation, these receptor locations were still regarded as being potentially sensitive to the visual impacts associated with the proposed development and were assessed as part of the VIA.

Table 4: Potentially sensitive visual receptor impact rating

Receptor	Distance		Screening		Contrast		Impact Rating	
VR2 (Farmstead)	Moderate (4.0km)	2	Low	1	High	3	Moderate	6
VR3 (Farmstead)	Moderate (3.9km)	2	Moderate	2	High	3	Moderate	7
VR6 (Farmstead)	Moderate (2.4km)	2	Moderate	2	High	3	Moderate	7
VR17 (Farmstead)	High (1.3km)	3	Moderate	2	High	3	High	8
VR18 (Farmstead)	Moderate (3.7km)	2	Moderate	2	High	3	Moderate	7
VR19 (Farmstead)	Moderate (3.5km)	2	Moderate	2	High	3	Moderate	7
VR20 (Farmstead)	Moderate (4.0km)	2	Moderate	2	High	3	Moderate	7
VR21 (Farmstead)	Moderate (4.2km)	2	Moderate	2	Moderate	2	Moderate	6
VR23 (Farmstead)	Moderate (4.1km)	2	Moderate	2	High	3	Moderate	7
VR28 (Farmstead)	Low (7.2km)	1	Moderate	2	High	3	Moderate	6
VR29 (Farmstead)	Low (7.0km)	1	Moderate	2	High	3	Moderate	6
VR36 (Farmstead)	Low (7.0km)	1	Moderate	2	High	3	Moderate	6
VR37 (Farmstead)	Moderate (2.5km)	2	Moderate	2	High	3	Moderate	7
VR38 (Farmstead)*	<i>NEGLIGIBLE</i>							

**Receptor is located within the viewshed of the proposed turbine layout, but is more than 8kms from the nearest wind turbine. Visual impacts at this location are therefore considered to be negligible.*

The table above shows that only one of the potentially sensitive receptors would experience high levels of visual impact as a result of the proposed Rondekop WEF development. The high impact rating (VR17) is largely related to the proximity of this receptor to the nearest turbine location..

Twelve (12) receptors would be subjected to moderate levels of visual impact, while impacts affecting the receptor VR38 would be negligible.

As mentioned above, VR38 was included in the assessment in response to preliminary feedback received from the I&APs. This receptor is located east of the application site on Remainder of the Farm Kranskraal No 189 and approximately 12.3 kms east of the nearest turbine location on the centre ridge development area. Although the viewshed analysis suggested that turbines would be marginally visible from this location, a preliminary simulation exercise conducted in Google Earth showed that all but the blade tips of the turbines would be obscured by the topography and from this distance, the blade tips would be barely distinguishable from the background.

Unfortunately, it was not possible to access this property during the field investigation and as such it was not possible to obtain any photographic records of views from this location.

6.2 Photomontages

In order to provide an indication of what the proposed WEF development would look like from various chosen viewpoints (Figure 20), photomontages were created to strengthen the findings of the receptor impact ratings (see 6.1). As mentioned, an indicative range of locations (referred to as “viewpoints”) were selected for modelling purposes. The models illustrate how views from each selected vantage point will be transformed by the proposed WEF development if the wind turbines are erected on the site as proposed.

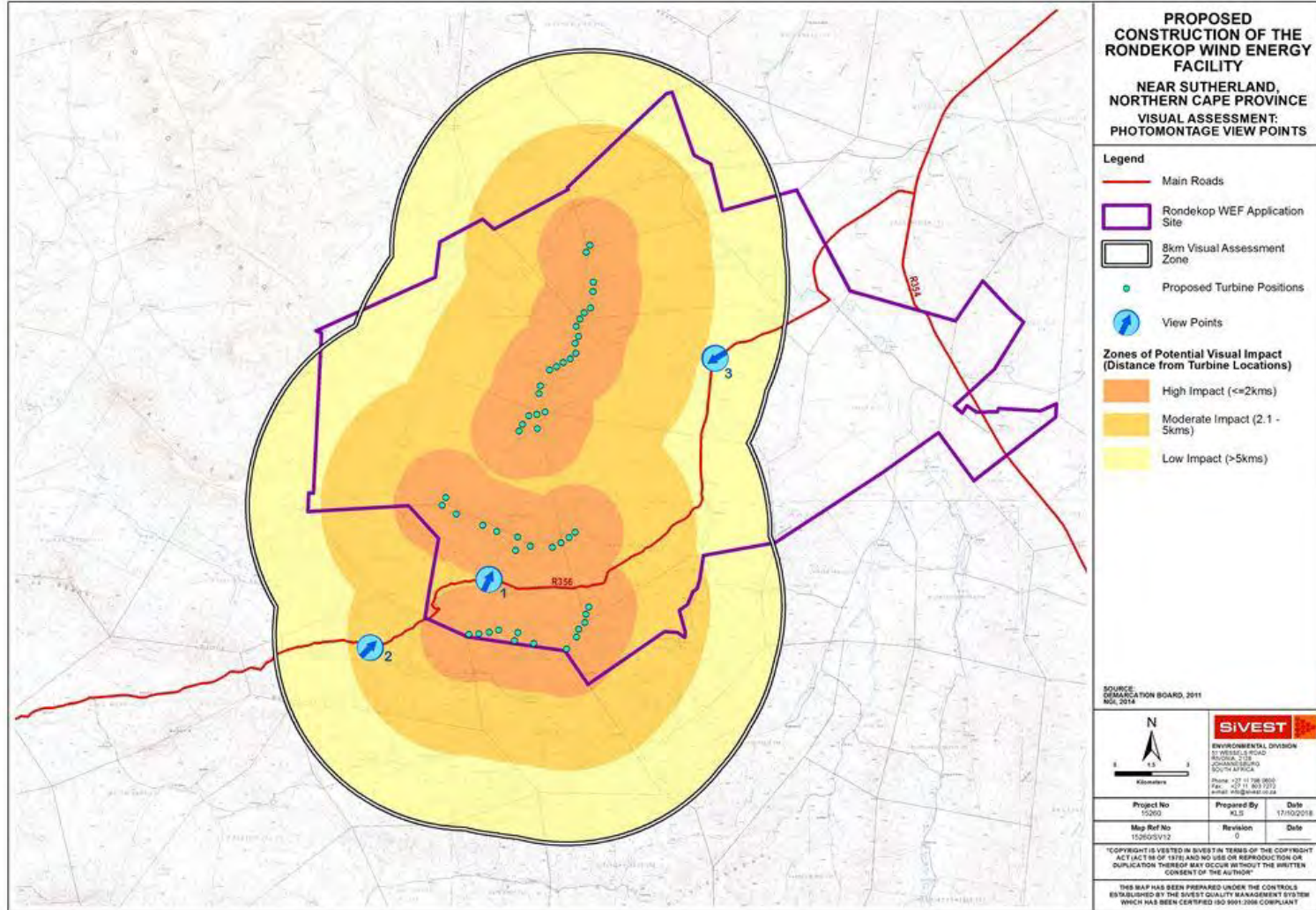


Figure 20: Location of selected view points

As mentioned above, the following assumptions and limitations are of relevance for the visual models:

- The visual models represent a visual environment that assumes all vegetative clearing undertaken during construction phase will be restored to its current state after the construction phase. This, however, is an improbable scenario as some vegetation cover may be removed which may reduce the accuracy of the models generated.
- Weather conditions during the field investigation must be taken into account when viewing the photomontages as cloud cover would reduce the visual impact of the turbines.
- At the time of this study the project was still in the planning stage. Therefore, the layout plans of the turbines, as provided by the applicant, may change. In addition, all infrastructure associated with the proposed WEF has been excluded from the models.

6.2.1 View Point 1 (-32.778314°S; 20.267017°E)

This view point is located on the R356 main road, inside the application site for the Rondekop WEF. The vantage point is close to the farmstead on Remainder of the farm Bloemfontein No 192 and approximately 1.6 kms south-west of the nearest turbine location which is part of the centre ridge development area. However, it must be noted that no visual receptors are located at this vantage point.

From this distance, the turbines are expected to be highly visible, especially where there are no significant screening factors. In addition, in the absence of existing built infrastructure, the wind turbines would contrast highly with the dominant natural landscape elements.

Figure 21 and **Figure 22** below show the pre-construction view and the post construction simulation respectively.



Figure 21: Existing view (NNE) from the R356 towards the centre ridge development area



Figure 22: Simulated post construction view (NNE)

6.2.2 View Point 2 (-32.803311°S; 20.214539°E)

This view point is also located on the R356 main road, south west of the application site for the Rondekop WEF. The vantage point is close to the access to Portion 2 of the farm Thyskraal No 80 (VR2 and VR3) and approximately 4 kms south-west of the nearest turbine location, which is part of the southern ridge development area.

In this instance, all but the blade tips of the nearest turbines are obscured by the topography, mainly Gifkop hill. Some turbines located on the central ridge (almost 7 kms away) are however visible in the far distance.

Figure 23 and **Figure 24** below show the pre-construction view and the post construction simulation respectively.



Figure 23: Existing view (ENE) from the R356 (at the entrance to the Thyskraal property) towards the application site.



Figure 24: Simulated post construction view (ENE)

6.2.3 View Point 3 (-32.697002°S; 20.366764°E)

This view point is also located on the R356 main road, inside the application site for the Rondekop WEF. The vantage point is near the access to the Farm Roodeheuvel remainder of No 170 and approximately 5.7 kms east of the nearest turbine location within the northern ridge development area. However, it must be noted that no visual receptors are located near this vantage point.

From this distance, the turbines are expected to be moderately visible, especially where there are no significant screening factors. In addition, in the absence of existing built infrastructure, the wind turbines would contrast highly with the dominant natural landscape elements.

Figure 25 and **Figure 26** below show the pre-construction view and the post construction simulation respectively.



Figure 25: Existing view (WSW) from the R356 towards the north ridge development area



Figure 26: Simulated post construction view (WSW)

6.3 Night-time Impacts

The visual impact of lighting on the nightscape is largely dependent on the existing lighting present in the surrounding area at night. The night scene in areas where there are numerous light sources will be visually degraded by the existing light pollution and therefore additional light sources are unlikely to have a significant impact on the nightscape. In contrast, introducing new light sources into a relatively dark night sky will impact on the visual quality of the area at night.

Much of the study area is characterised by natural, rural areas with low densities of human settlement and as a result, relatively few light sources are present in the area surrounding the proposed development site. The closest built-up area is the town of Sutherland which is situated approximately 45km north-east of the application site and is thus too far away to have significant impacts on the night scene. At night, the general study area is characterised by a picturesque dark starry sky and the visual character of the night environment is largely 'unpolluted' and pristine. Sources of light in the area are largely limited to isolated lighting from surrounding farmsteads and transient light from the passing cars travelling along the gravel access roads.

Given the scale of the proposed WEF, the operational and security lighting, and obstacle lighting placed on the turbines is likely to intrude on the nightscape to some degree and contrast with the extremely dark backdrop of the surrounding area. As the study area lies within the Sutherland Central Advantage Area (outside of the core advantage area) however, pilot activated lighting methods, as prescribed by the CAA, will be applied in respect of obstacle lighting on the turbines. As a result, impacts from aviation lighting on the WEF will be intermittent and of short duration, thus reducing impacts considerably.

The type and intensity of any other lighting required was unknown at the time of writing this report and therefore the potential impact of the development at night has been discussed based on the general effect that additional light sources will have on the ambience of the nightscape. However, general mitigation measures to reduce light pollution are proposed in section 6.5.

6.4 Cumulative Impacts

Although it is important to assess the visual impacts of the proposed WEF itself, it is equally important to assess the cumulative visual impact that could materialise if other renewable energy facilities (both wind and solar facilities) and associated infrastructure projects are developed in the broader area. Cumulative impacts occur where existing or planned developments, in conjunction with the proposed developed, result in significant incremental changes in the broader study area.

Several renewable energy projects with similar impacts have been developed or are being proposed within a 50 km radius of the proposed development (Figure 27). These projects as listed in **Table 5** below, were identified using the DEA's Renewable Energy EIA Application Database for

SA in conjunction with information provided by IPPs operating in the broader region. It is assumed that all of these renewable energy developments include grid connection infrastructure, although few details of this infrastructure were available at the time of writing this report.

The relatively large number of renewable energy facilities within the surrounding area and their potential for large scale visual impacts could significantly alter the sense of place and visual character in the broader region, as well as exacerbate the visual impacts on surrounding visual receptors, once constructed.

Table 5: Renewable energy developments proposed within a 50km radius of the Rondekop WEF application site

NAME	MEGAWATT	STATUS
Brandvalley WEF	140	Approved
Esizayo WEF	140	Approved
Gunstfontein WEF	200	Approved
Hidden Valley (Karusa & Soetwater) WEF	140 each	Preferred bidders. Construction to commence 2019
Hidden Valley (Greater Karoo) WEF	140	Approved
Kareebosch WEF	140	Approved
Komsberg West and East WEF	140 each	Approved
Kudusberg WEF	325	In process
Maralla WEF (East and West)	140 each	Approved
Perdekraal East WEF	110	Under Construction
Perdekraal West WEF	150	Approved
Rietkloof WEF	36	Approved
Roggeveld WEF	140	Preferred bidders. Construction to commence 2019
Sutherland WEF	140	Approved
Sutherland SEF	10	Approved
Tooverberg WEF	140	In process
Witberg WEF	120	Approved

It should be noted that there is a concentration of sites proposed for WEF development to the south-east of the application site, with most of these being located outside the 8k m visual assessment zone. Given the distance from the study area and the hilly topography in the broader area, it is not anticipated that the WEF developments beyond the 8 km study area will result in any significant cumulative impacts affecting the landscape or the visual receptors within the Rondekop WEF visual assessment zone.

Two of the proposed WEF development sites are however located in the 8 km visual assessment zone for the Rondekop project, these being Kudusberg WEF and Karreebosch WEF which are both close to the south-eastern boundary of the Rondekop application site

In addition, both proposed WEFs adjacent to the Rondekop WEF are within the 8 km viewing distance of the potentially sensitive receptor locations identified in the south-eastern portion of the study area. As such, these receptors would experience exacerbated visual impacts should these two facilities and associated infrastructure be constructed, in conjunction with the Rondekop WEF. It should however be noted that the landowners (VR18-21 and VR23) are associated with the Kudusberg WEF and thus are likely to find the proposed development less visually intrusive.

Visual assessments undertaken for the Kudusberg and Kareebosch WEFs identified similar visual impacts to those identified in this report and also provided similar recommendations and mitigation measures. As such, these visual specialist studies are considered to be in line with this VIA.

From a visual perspective, the concentration of renewable energy facilities as proposed will inevitably change the visual character of the area and alter the inherent sense of place, introducing an increasingly industrial character into a largely rural area, and thus giving rise to significant cumulative impacts. It is however anticipated these impacts could be mitigated to acceptable levels with the implementation of the recommendations and mitigation measures put forward by the visual specialists in their respective reports.

It should be noted however that the study area is partially located in the Renewable Energy Development Zone 2 (REDZ 2) known as Komsberg, and thus the relevant authorities support the concentration of renewable energy developments in this area. In addition, it is possible that the three WEFs in close proximity to each other could be seen as one large WEF rather than three separate developments. Although this will not necessarily reduce impacts on the visual character of the area, it could potentially reduce the cumulative impacts on the landscape.

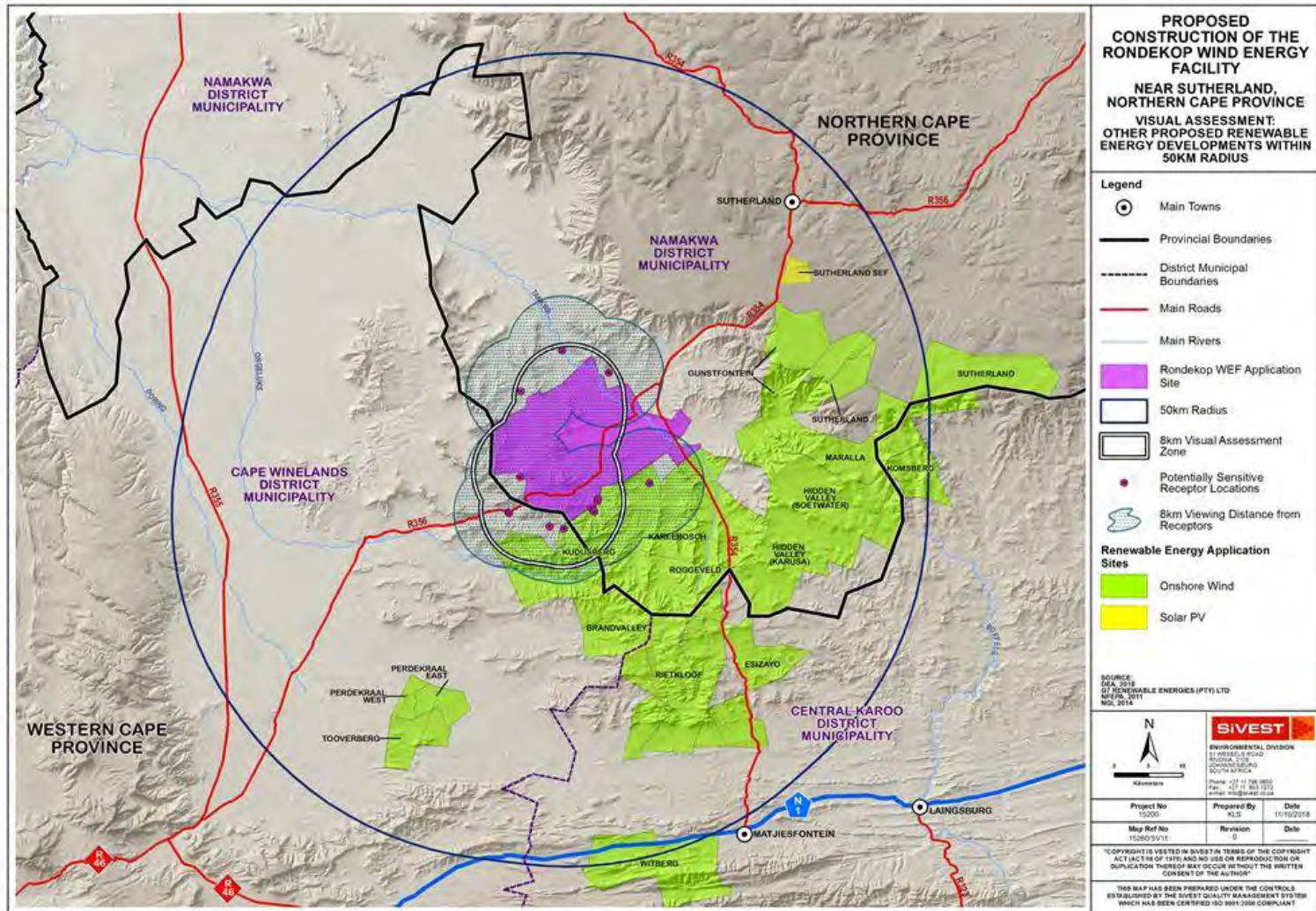


Figure 27: Renewable energy facilities proposed within a 50km radius of the proposed Rondekop WEF development.

6.5 Overall Visual Impact Rating

The 2014 EIA regulations as amended require that an overall rating for visual impact be provided to allow the visual impact to be assessed alongside other environmental parameters. SiVEST has developed an impact rating matrix for this purpose. The tables below present the impact matrix for visual impacts associated with the proposed construction and operation of the proposed Rondekop WEF and the associated infrastructure. It should be noted that there are no indirect visual impacts in this context.

Please refer to **Appendix A** for an explanation of the impact rating methodology

6.5.1 Pre-Construction

No visual impacts are expected during the pre-construction phase.

6.5.2 Construction

Table 6: Rating of **direct** visual impacts of the proposed Rondekop WEF during construction.

IMPACT TABLE	
Environmental Parameter	Visual Impact
Issue/Impact/Environmental Effect/Nature	<ul style="list-style-type: none"> ▪ Large construction vehicles and equipment will alter the natural character of the study area and expose visual receptors to impacts associated with construction. ▪ Construction activities may be perceived as an unwelcome visual intrusion, particularly in more natural undisturbed settings. ▪ Dust emissions and dust plumes from increased traffic on the gravel roads serving the construction site may evoke negative sentiments from surrounding viewers. ▪ Surface disturbance during construction would expose bare soil (scarring) which could visually contrast with the surrounding environment. ▪ Temporary stockpiling of soil during construction may alter the flat landscape. Wind blowing over these

	disturbed areas could result in dust which would have a visual impact.	
<i>Extent</i>	Local / District (2)	
<i>Probability</i>	Probable (3)	
<i>Reversibility</i>	Completely reversible (1)	
<i>Irreplaceable loss of resources</i>	Marginal loss (2)	
<i>Duration</i>	Short term (1)	
<i>Cumulative effect</i>	Medium cumulative effects (3)	
<i>Intensity/magnitude</i>	Medium (2)	
<i>Significance Rating</i>	Prior to mitigation measures: Negative low impact After mitigation measures: Negative low impact	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	2
Probability	3	2
Reversibility	1	1
Irreplaceable loss	2	1
Duration	1	1
Cumulative effect	3	3
Intensity/magnitude	2	2
Significance rating	-24(negative low)	-20 (negative low)
Mitigation measures	<ul style="list-style-type: none"> ▪ Carefully plan to minimise the construction period and avoid construction delays. ▪ Inform the identified potentially sensitive visual receptors of the construction programme and schedules. ▪ Minimise vegetation clearing and rehabilitate cleared areas as soon as possible. ▪ Vegetation clearing should take place in a phased manner. ▪ Maintain a neat construction site by removing rubble and waste materials regularly. ▪ Make use of existing gravel access roads where possible. ▪ Limit the number of vehicles and trucks travelling to and from the proposed site, where possible. 	

	<ul style="list-style-type: none"> ▪ Ensure that dust suppression techniques are implemented: <ul style="list-style-type: none"> ▪ on all access roads; ▪ in all areas where vegetation clearing has taken place; ▪ on all soil stockpiles.
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* Please note in the context of the visual environment 'resources' are defined as scenic / natural views that are almost impossible to replace.

Table 7: Rating of **direct** impacts of the infrastructure associated with the Rondekop WEF during construction (road network, construction camp, substation and cabling).

IMPACT TABLE	
Environmental Parameter	Visual Impact
Issue/Impact/Environmental Effect/Nature	<ul style="list-style-type: none"> ▪ Large construction vehicles and equipment will alter the natural character of the study area and expose visual receptors to impacts associated with construction. ▪ Construction activities may be perceived as an unwelcome visual intrusion, particularly in more natural undisturbed settings. ▪ Dust emissions and dust plumes from increased traffic on the gravel roads serving the construction site may evoke negative sentiments from surrounding viewers. ▪ Surface disturbance during construction would expose bare soil which could visually contrast with the surrounding environment. ▪ Temporary stockpiling of soil during construction may alter the flat landscape. Wind blowing over these disturbed areas could result in dust emissions which would have a visual impact.
<i>Extent</i>	Local/district (2)
<i>Probability</i>	Probable (3)
<i>Reversibility</i>	Completely reversible (1)
<i>Irreplaceable loss of resources</i>	Marginal (2)
<i>Duration</i>	Short term (1)
<i>Cumulative effect</i>	Medium cumulative effects (3)

<i>Intensity/magnitude</i>	Medium (2)	
<i>Significance Rating</i>	Prior to mitigation measures: Negative Low impact After mitigation measures: Negative Low impact	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	2
Probability	3	2
Reversibility	1	1
Irreplaceable loss	2	2
Duration	1	1
Cumulative effect	3	3
Intensity/magnitude	2	2
Significance rating	-24 (negative low)	-22 (negative low)
Mitigation measures	<ul style="list-style-type: none"> ▪ Carefully plan to minimise the construction period and avoid construction delays. ▪ Minimise vegetation clearing and rehabilitate cleared areas as soon as possible. ▪ Vegetation clearing should take place in a phased manner. ▪ Maintain a neat construction site by removing rubble and waste materials regularly. ▪ Make use of existing gravel access roads where possible. ▪ Limit the number of vehicles travelling to and from the proposed site, where possible. ▪ Ensure that dust suppression techniques are implemented <ul style="list-style-type: none"> ▪ on all access roads; ▪ in all areas where vegetation clearing has taken place; ▪ on all soil stockpiles. 	

* Please note in the context of the visual environment 'resources' are defined as scenic / natural views that are almost impossible to replace.

Table 8: Rating of cumulative visual impacts as a result of the renewable energy developments (including associated infrastructure) proposed nearby during construction

IMPACT TABLE	
Environmental Parameter	Cumulative Visual Impact
Issue/Impact/Environmental Effect/Nature	<ul style="list-style-type: none"> ▪ Large construction vehicles and equipment associated with nearby renewable energy developments will alter

	<p>the natural character of the study area and expose a greater number of visual receptors to impacts associated with construction.</p> <ul style="list-style-type: none"> ▪ Visual intrusion of the additional construction activities may be exacerbated, particularly in more natural undisturbed settings. ▪ Additional construction activities in the area would generate additional traffic on gravel roads in the area thus resulting in increased impacts from dust emissions and dust plumes. ▪ Additional areas of visual contrast may occur as a result of surface disturbance at other renewable energy construction sites. ▪ Further alteration of the landscape and increased dust emissions could occur as a result of temporary stockpiling of soil at other renewable energy construction sites. 	
<i>Extent</i>	Local / District (2)	
<i>Probability</i>	Probable (3)	
<i>Reversibility</i>	Partly reversible (2)	
<i>Irreplaceable loss of resources</i>	Significant loss (3)	
<i>Duration</i>	Medium term (2)	
<i>Cumulative effect</i>	High cumulative effects (4)	
<i>Intensity/magnitude</i>	Medium (2)	
<i>Significance Rating</i>	Prior to mitigation measures: Negative medium impact After mitigation measures: Negative Low impact	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	2
Probability	3	2
Reversibility	2	1
Irreplaceable loss	3	2
Duration	2	2
Cumulative effect	4	3
Intensity/magnitude	2	2
Significance rating	-32 (Negative medium)	-24 (Negative low)

Mitigation measures	<ul style="list-style-type: none"> ▪ Carefully plan to minimise the construction period and avoid construction delays. ▪ Minimise vegetation clearing and rehabilitate cleared areas as soon as possible. ▪ Vegetation clearing should take place in a phased manner. ▪ Maintain a neat construction site by removing rubble and waste materials regularly. ▪ Make use of existing gravel access roads, where possible. ▪ Limit the number of vehicles and trucks travelling to and from the proposed sites, where possible. ▪ Ensure that dust suppression techniques are implemented <ul style="list-style-type: none"> ▪ on all access roads; ▪ in all areas where vegetation clearing has taken place; ▪ on all soil stockpiles.
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6.5.3 Operation

Table 9: Rating of **direct** visual impacts of the proposed Rondekop WEF during operation

IMPACT TABLE	
Environmental Parameter	Visual Impact
Issue/Impact/Environmental Effect/Nature	<ul style="list-style-type: none"> ▪ The proposed WEF will alter the visual character of the surrounding area and expose sensitive visual receptor locations to visual impacts. ▪ The development may be perceived as an unwelcome visual intrusion, particularly in more natural undisturbed settings. ▪ Dust emissions and dust plumes from maintenance vehicles accessing the site via gravel roads may evoke negative sentiments from surrounding viewers. ▪ The night time visual environment will be altered as a result of operational and security lighting as well as navigational lighting on top of the wind turbines.
<i>Extent</i>	Local/district (2)
<i>Probability</i>	Definite (4)

<i>Reversibility</i>	Partly reversible (2)	
<i>Irreplaceable loss of resources</i>	Marginal (2)	
<i>Duration</i>	Long term (3)	
<i>Cumulative effect</i>	High cumulative effects (4)	
<i>Intensity/magnitude</i>	Medium (2)	
<i>Significance Rating</i>	Prior to mitigation measures: Negative Medium impact After mitigation measures: Negative Medium impact	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	2
Probability	4	4
Reversibility	2	2
Irreplaceable loss	2	2
Duration	3	3
Cumulative effect	4	3
Intensity/magnitude	2	2
Significance rating	-34 (negative medium)	-32 (negative medium)
Mitigation measures	<ul style="list-style-type: none"> ▪ Where possible, fewer but larger turbines with a greater output should be utilised rather than a larger number of smaller turbines with a lower capacity. ▪ Inoperative turbines should be repaired promptly, as they are considered more visually appealing when the blades are rotating (or at work). ▪ If turbines need to be replaced for any reason, they should be replaced with the same model, or one of equal height and scale, if economically and technically feasible. ▪ Dust suppression techniques are to be implemented on all access roads. ▪ Light fittings for security at night should reflect the light toward the ground and prevent light spill, unless the CAA require different lighting systems. 	

* Please note in the context of the visual environment 'resources' are defined as scenic / natural views that are almost impossible to replace.

Table 10: Rating of **direct** visual impacts of the infrastructure associated with the Rondekop WEF during operation (road network, construction camp, substation and cabling).

IMPACT TABLE		
Environmental Parameter	Visual Impact	
Issue/Impact/Environmental Effect/Nature	<ul style="list-style-type: none"> ▪ The on-site infrastructure required by the WEF could alter the visual character of the surrounding area and expose sensitive visual receptor locations to visual impacts. ▪ The on-site infrastructure may be perceived as an unwelcome visual intrusion, particularly in more natural undisturbed settings. ▪ Dust emissions and dust plumes from maintenance vehicles accessing the site via gravel roads may evoke negative sentiments from surrounding viewers. ▪ The night time visual environment could be altered by operational and security lighting emanating from the on-site substation and the operation and maintenance buildings. 	
<i>Extent</i>	Local / District (2)	
<i>Probability</i>	Probable (3)	
<i>Reversibility</i>	Partly reversible (2)	
<i>Irreplaceable loss of resources</i>	Marginal loss of resource (2)	
<i>Duration</i>	Long term (3)	
<i>Cumulative effect</i>	Low cumulative effect (2)	
<i>Intensity/magnitude</i>	Medium (2)	
<i>Significance Rating</i>	Prior to mitigation measures: Negative Low impact After mitigation measures: Negative Low impact	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	2
Probability	3	3
Reversibility	2	2
Irreplaceable loss	2	2
Duration	3	3
Cumulative effect	2	2
Intensity/magnitude	2	1

Significance rating	-28 (negative low)	-14 (negative low)
Mitigation measures	<ul style="list-style-type: none"> ▪ Light fittings for security at night should reflect the light toward the ground and prevent light spill. ▪ The operation and maintenance buildings should not be illuminated at night with the exception of security lighting. ▪ The operation and maintenance buildings should be painted with natural tones that fit with the surrounding environment. Non-reflective surfaces should be utilised where possible. ▪ Where possible, underground cabling should be utilised. ▪ Where overhead power lines are required, these should be aligned parallel to existing power lines and other linear features where possible. ▪ Dust suppression techniques are to be implemented on all access roads. ▪ 	

* Please note in the context of the visual environment 'resources' are defined as scenic / natural views that are almost impossible to replace.

Table 11: Rating of cumulative visual impacts as a result of the renewable energy developments (including associated infrastructure) proposed nearby during operation

IMPACT TABLE	
Environmental Parameter	Visual Impact
Issue/Impact/Environmental Effect/Nature	<ul style="list-style-type: none"> ▪ Additional renewable energy developments in the broader area will alter the natural character of the study area towards a more industrial landscape and expose a greater number of receptors to visual impacts. ▪ Visual intrusion of multiple renewable energy developments may be exacerbated, particularly in more natural undisturbed settings. ▪ Additional renewable energy facilities in the area would generate additional traffic on gravel roads thus resulting in increased impacts from dust emissions and dust plumes. ▪ The night time visual environment could be altered as a result of operational and security lighting at multiple renewable energy facilities in the broader area.
<i>Extent</i>	Local/district (2)

<i>Probability</i>	Definite (4)	
<i>Reversibility</i>	Irreversible (4)	
<i>Irreplaceable loss of resources</i>	Significant (3)	
<i>Duration</i>	Long term (3)	
<i>Cumulative effect</i>	High cumulative effects (4)	
<i>Intensity/magnitude</i>	Medium (2)	
<i>Significance Rating</i>	Prior to mitigation measures: Negative Medium impact After mitigation measures: Negative medium impact	
	Pre-mitigation impact rating	Post mitigation impact rating
Extent	2	2
Probability	4	4
Reversibility	4	4
Irreplaceable loss	3	2
Duration	3	3
Cumulative effect	4	3
Intensity/magnitude	2	2
Significance rating	-40 (negative medium)	-36 (negative medium)
Mitigation measures	<ul style="list-style-type: none"> ▪ Where possible, fewer but larger turbines with a greater output should be utilised rather than a larger number of smaller turbines with a lower capacity. ▪ Inoperative turbines should be repaired promptly, as they are considered more visually appealing when the blades are rotating (or at work). ▪ If turbines need to be replaced for any reason, they should be replaced with the same model, or one of equal height and scale, if economically and technically feasible ▪ Dust suppression techniques are to be implemented on all access roads. ▪ Light fittings for security at night should reflect the light toward the ground and prevent light spill. ▪ The operation and maintenance buildings should not be illuminated at night with the exception of security lighting. ▪ The operation and maintenance buildings should be painted with natural tones that fit with the surrounding 	

	<p>environment. Non-reflective surfaces should be utilised where possible.</p> <ul style="list-style-type: none"> ▪ Where possible, overhead power lines should be aligned parallel to existing power lines and other linear features. ▪ Select the alternatives that will have the least impact on visual receptors. ▪ All WEF's should implement the project specific mitigation measures.
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6.5.4 Decommissioning

Visual impacts during the decommissioning phase are potentially similar to those associated with the construction phase.

7 COMPARATIVE ASSESSMENT OF ALTERNATIVES

The developer has identified possible alternatives in respect of the access roads, the substation site and the construction camp site. These alternatives, as shown in **Error! Reference source not found.**, are described below.

7.1 Road Layout Alternatives:

As the proposed Rondekop WEF is to be developed on three separate ridges on the application site, three access roads will be required to connect each ridge to the R356. In light of this, two road access alternatives have been put forward for each ridge, as follows:

Northern Ridge

- Access road alternative North 1 is approximately 11.8 km in length, almost all of which comprises an existing farm road that will need to be upgraded; or
- Access road alternative North 2 is approximately 12.8 km in length and branches off the R356 and follows an existing farm road that will need to be upgraded.

Centre Ridge

- Access road alternative Center 1 is approximately 2.6 km in length and branches off the R356 to the north and connects between turbine 31 and 32; or
- Access road alternative Center 2 is approximately 3.1 km in length and branches off the R356 and connects to the site near turbine 28.

Southern Ridge

- Access road alternative South 1 is approximately 1.9 km in length and branches off the R356 to the south and connects near turbine 45; or
- Access road alternative South 2 is approximately 4.2 km in length and branches off the R356 to the south and connects near turbine 42.

7.2 Construction Camp Alternatives

Six site alternatives are being considered for the construction camp (including the area required for a batching plant). These include the following:

- Construction Camp Alternative 1 is located adjacent to Access Road Alternative North 1 on the Farm 224 Ashoek at the end of an existing farm road;
- Construction camp Alternative 2 is also located adjacent to Access Road Alternative North 1 on the Farm 224 Ashoek at the end of an existing farm road;
- Construction Camp Alternative 3 is located adjacent to and east of the R356 public road on the Remainder of farm 190 Wind Heuvel;
- Construction Camp Alternative 4 is located at the intersection of an existing 4x4 track and the R356 on Portion 1 of farm 190 Wind Heuvel;
- Construction Camp Alternative 5, is located at the intersection of the R356, access road alternative center 2 and access road alternative south 1 extending to the north on the remainder of farm 192 Bloem Fontein; and
- Construction Camp Alternative 6 is located to the west of access road alternative center 2 north of the R356 on the remainder of farm 192 Bloem Fontein.

7.3 Substation Alternatives

Six (6) onsite 33/132kV substation location alternatives were identified based on technical studies which considered aspects such as topography, earth works and leveling, environmentally sensitive features, electrical losses, turbine locations and existing agricultural use. All six (6) positions are located relatively in the center of the facility.

- Substation alternative 1 is located south of turbine 22 on the remainder of farm 191 Hout Hoek
- Substation alternative 2 is located south of substation alternative 1 on the remainder of farm 191 Hout Hoek
- Substation alternative 3 is located south east of substation alternative 2 on the remainder of farm 190 Wind Heuvel

- Substation alternative 4 is located north east of substation alternative 3 on the remainder of farm 190 Wind Heuvel
- Substation alternative 5 is located west of construction camp alternative 4 along an existing 4x4 jeep track
- Substation alternative 6 is located adjacent to access road alternative center 1 to the east on portion 1 of farm 190 Wind Heuvel.

A comparative assessment was undertaken in order to determine which of the above-mentioned alternatives would be preferred from a visual perspective. This assessment is based on the following factors:

- The location of each alternative in relation to areas of high elevation, especially ridges, koppies or hills;
- The location of each alternative in relation to sensitive receptor locations; and
- The location of the each alternative in relation to areas of natural bushveld vegetation (clearing site for the development worsens the visibility).

The preference rating for each alternative is provided in Table 12.

Key

PREFERRED	The alternative will result in a low impact / reduce the impact / result in a positive impact
FAVOURABLE	The impact will be relatively insignificant
LEAST PREFERRED	The alternative will result in a high impact / increase the impact
NO PREFERENCE	The alternative will result in equal impacts

Table 12: Comparartive Assessment of Alternatives

Alternative	Preference	Reasons (incl. potential issues)
ACCESS ROADS		
NORTH RIDGE		
Access Road Alternative North 1	Preferred	This alternative is on relatively flat terrain, and although closer to the nearest potentially sensitive receptor, will only be moderately exposed.
Access Road Alternative North 2	Least Preferred	Although no fatal flaws were identified with this alternative, it was the least preferred because a significant portion of this route runs

Alternative	Preference	Reasons (incl. potential issues)
		along a ridge line and thus will be highly exposed.
CENTRE RIDGE		
Access Road Alternative Centre 1	Preferred	This route alternative is shorter in length and further from the nearest potentially sensitive receptor than Alternative 2.
Access Road Alternative Centre 2	Favourable	Although this route is longer than Alternative 1 and closer to the nearest receptor, no fatal flaws were identified and thus, Alternative 2 is considered favourable.
SOUTHERN RIDGE		
Access Road Alternative South 1	Favourable	Although Alternative 2 is within 5 kms of several potentially sensitive receptors, no fatal flaws were identified and this alternative is considered favourable.
Access Road Alternative South 2	Preferred	Alternative 2 is further from the nearest receptors than Alternative 1 and as such is the preferred alternative.
CONSTRUCTION CAMPS		
Construction Camp Alternative 1	Favourable	This alternative is located on relatively flat terrain and is approximately 5 kms from the nearest receptor. The area in the immediate vicinity of this alternative is largely natural and as such the camp would contrast significantly with the surrounding landscape. This is not however seen as a fatal flaw and Alternative 1 is considered favourable.
Construction Camp Alternative 2	Favourable	This alternative is located on relatively flat terrain and is approximately 3 kms from the nearest receptor. The area in the immediate vicinity of this alternative

Alternative	Preference	Reasons (incl. potential issues)
		is largely natural and as such the camp would contrast significantly with the surrounding landscape. This is not however seen as a fatal flaw and Alternative 1 is considered favourable.
Construction Camp Alternative 3	Preferred	This alternative is located adjacent to the R356, approximately 6 kms from the nearest receptor. Proximity to the R356 will reduce the visual contrast of the construction camp with the surrounding landscape. As a result of this factor, in conjunction with the distance from the nearest receptor, Alternative 3 is the preferred alternative.
Construction Camp Alternative 4	Favourable	This alternative is located adjacent to the R356, approximately 3kms from the nearest receptor. Proximity to the R356 will reduce the visual contrast of the construction camp with the surrounding landscape. No fatal flaws were identified in relation to Alternative 4 and as such this alternative is considered favourable.
Construction Camp Alternative 5	Favourable	This alternative is located adjacent to the R356, approximately 5kms from the nearest receptor. Proximity to the R356 will reduce the visual contrast of the construction camp with the surrounding landscape. No fatal flaws were identified in relation to Alternative 5 and as such this alternative is considered favourable.
Construction Camp Alternative 6	Favourable	This alternative is located adjacent to the R356, approximately 4kms from the nearest receptor. Proximity to the R356 will reduce the visual contrast of the construction camp with the surrounding landscape. No

Alternative	Preference	Reasons (incl. potential issues)
		fatal flaws were identified in relation to Alternative 5 and as such this alternative is considered favourable.
SUBSTATIONS		
Substation Alternative 1	Favourable	Alternatives 1 to 4 are all located in close proximity to each other and as such the impacts will be similar. No fatal flaws were identified with any of these alternatives and as such, they are considered favourable
Substation Alternative 2	Favourable	
Substation Alternative 3	Favourable	
Substation Alternative 4	Favourable	
Substation Alternative 5	Favourable	This alternative is located on relatively high ground, some 4kms from the nearest receptor. The substation at this location will be highly exposed and will contrast significantly with the surrounding landscape. This is not however seen as a fatal flaw, although Alternative 5 is seen as the least preferred alternative.
Substation Alternative 6	Preferred	This alternative is located some 500m from the R356, almost 5kms from the nearest receptor. Proximity to the R356 will reduce the visual contrast of the substation with the surrounding landscape and as such Alternative 6 is the preferred alternative.

7.4 No Go Alternative

The 'No Go' alternative is essentially the option of not developing a WEF in this area. The area would thus retain its visual character and sense of place and there would be no visual impacts.

8 CONCLUSION

A visual study was conducted to assess the magnitude and significance of the visual impacts associated with the development of the proposed Rondekop WEF near Sutherland in the Northern Cape Province. Overall the sparse human habitation and the predominance of natural vegetation cover across much of the study area would give the viewer the general impression of a largely natural setting with rural elements. As such, WEF development would alter the visual character and contrast significantly with the typical land use and/or pattern and form of human elements present in the study area.

The area is not however typically valued for its tourism significance and there is limited human habitation resulting in relatively few potentially sensitive receptors in the area. The proposed development will have a high level of impact on one (1) of these receptors and a medium level of impact on twelve (12) identified receptors.

The assessment revealed that the proposed WEF will have an overall negative low visual impact during construction and an overall negative medium visual impact during operation, with relatively few mitigation measures available to reduce the visual impact. The associated WEF infrastructure would have a negative low visual impact during both the construction and operation phases.

Although several renewable energy developments and infrastructure projects, either proposed or under construction, were identified within a 50 km radius of the Rondekop WEF, it was determined that only two of these would have any significant impact on the landscape within the visual assessment zone. Both of these WEFs (Kudusberg WEF and Kareebosch WEF) are directly adjacent to the Rondekop WEF. It is anticipated that this concentration of facilities will alter the inherent sense of place and introduce an increasingly industrial character into a largely rural area. This will result in significant cumulative impacts, rated as negative medium during both construction and operation phases of the project. It is however anticipated that these impacts could be mitigated to acceptable levels with the implementation of the recommendations and mitigation measures stipulated for each of these developments by the visual specialists.

No fatal flaws were identified for any of the access route, construction camp and substation site alternatives. **Construction Camp Alternative 3**, and **Substation Site Alternative 6** were determined to be **preferred** from a visual perspective. Preferred alternatives for road access are as follows:

- **North Ridge: Alternative 1**
- **Centre Ridge: Alternative 1**
- **Southern Ridge: Alternative 2**

8.1 Visual Impact Statement

It is SiVEST's opinion that the visual impacts associated with the proposed Rondekop WEF development are of moderate significance. All 48 wind turbines each with a generation capacity ranging between 3 MW and 6.5 MW, with a hub height of each turbine up to 140m and its rotor diameter up to 180 m along with associated infrastructure can be authorized on the proposed site. Should the hub height and or rotor diameter decrease in the future, the visual impact is expected to remain the same or potentially reduce from moderate to low. However, in light of the above, SiVEST is of the opinion that, from a visual perspective, the impacts associated with the construction and operation phases can be mitigated to acceptable levels provided the recommended mitigation measures are implemented and therefore the project can be authorised.

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Appendix A

IMPACT RATING METHODOLOGY

IMPACT RATING METHODOLOGY

The determination of the effect of an environmental impact on an environmental parameter (in this instance, wetlands) is determined through a systematic analysis of the various components of the impact. This is undertaken using information that is available to the environmental practitioner through the process of the environmental impact assessment. The impact evaluation of predicted impacts was undertaken through an assessment of the significance of the impacts.

Determination of Significance of Impacts

Significance is determined through a synthesis of impact characteristics which include context and intensity of an impact. Context refers to the geographical scale (i.e. site, local, national or global) whereas intensity is defined by the severity of the impact (e.g. the magnitude of deviation from background conditions, the size of the area affected, the duration of the impact and the overall probability of occurrence). Significance is calculated as per the example shown in Table 1.

Significance is an indication of the importance of the impact in terms of both physical extent and time scale, and therefore indicates the level of mitigation required. The total number of points scored for each impact indicates the level of significance of the impact.

Impact Rating System Methodology

Impact assessments must take account of the nature, scale and duration of effects on the environment whether such effects are positive (beneficial) or negative (detrimental). Each issue / impact is usually assessed according to the project stages:

- planning
- construction
- operation
- decommissioning

In this case, a unique situation is present whereby various scenarios have been posed and evaluated accordingly. A brief discussion of the impact and the rationale behind the assessment of its significance has also been included.

Rating System Used To Classify Impacts

The rating system is applied to the potential impact on the receiving environment and includes an objective evaluation of the mitigation of the impact. Impacts have been consolidated into one rating. In assessing the significance of each issue, the following criteria (including an allocated point system) is used:

Table 1. Example of the significance impact rating table.

NATURE		
Includes a brief description of the impact of environmental parameter being assessed in the context of the project. This criterion includes a brief written statement of the environmental aspect being impacted upon by a particular action or activity.		
GEOGRAPHICAL EXTENT		
This is defined as the area over which the impact will be expressed. Typically, the severity and significance of an impact have different scales and as such bracketing ranges are often required. This is often useful during the detailed assessment of a project in terms of further defining the determined.		
1	Site	The impact will only affect the site
2	Local/district	Will affect the local area or district
3	Province/region	Will affect the entire province or region
4	International and National	Will affect the entire country
PROBABILITY		
This describes the chance of occurrence of an impact		
1	Unlikely	The chance of the impact occurring is extremely low (Less than a 25% chance of occurrence).
2	Possible	The impact may occur (Between a 25% to 50% chance of occurrence).
3	Probable	The impact will likely occur (Between a 50% to 75% chance of occurrence).
4	Definite	Impact will certainly occur (Greater than a 75% chance of occurrence).
REVERSIBILITY		
This describes the degree to which an impact on an environmental parameter can be successfully reversed upon completion of the proposed activity.		
1	Completely reversible	The impact is reversible with implementation of minor mitigation measures
2	Partly reversible	The impact is partly reversible but more intense mitigation measures are required.

3	Barely reversible	The impact is unlikely to be reversed even with intense mitigation measures.
4	Irreversible	The impact is irreversible and no mitigation measures exist.
IRREPLACEABLE LOSS OF RESOURCES		
This describes the degree to which resources will be irreplaceably lost as a result of a proposed activity.		
1	No loss of resource.	The impact will not result in the loss of any resources.
2	Marginal loss of resource	The impact will result in marginal loss of resources.
3	Significant loss of resources	The impact will result in significant loss of resources.
4	Complete loss of resources	The impact is result in a complete loss of all resources.
DURATION		
This describes the duration of the impacts on the environmental parameter. Duration indicates the lifetime of the impact as a result of the proposed activity		
1	Short term	The impact and its effects will either disappear with mitigation or will be mitigated through natural process in a span shorter than the construction phase (0 – 1 years), or the impact and its effects will last for the period of a relatively short construction period and a limited recovery time after construction, thereafter it will be entirely negated (0 – 2 years).
2	Medium term	The impact and its effects will continue or last for some time after the construction phase but will be mitigated by direct human action or by natural processes thereafter (2 – 10 years).
3	Long term	The impact and its effects will continue or last for the entire operational life of the development, but will be mitigated by direct human action or by natural processes thereafter (10 – 50 years).
4	Permanent	The only class of impact that will be non-transitory. Mitigation either by man or natural process will not occur in such a way or such a time span that the impact can be considered transient (Indefinite).
CUMULATIVE EFFECT		
This describes the cumulative effect of the impacts on the environmental parameter. A cumulative effect/impact is an effect which in itself may not be significant but may become significant if added to other existing or potential impacts emanating from other similar or diverse activities as a result of the project activity in question.		

1	Negligible Cumulative Impact	The impact would result in negligible to no cumulative effects
2	Low Cumulative Impact	The impact would result in insignificant cumulative effects
3	Medium Cumulative impact	The impact would result in minor cumulative effects
4	High Cumulative Impact	The impact would result in significant cumulative effects

INTENSITY / MAGNITUDE

Describes the severity of an impact

1	Low	Impact affects the quality, use and integrity of the system/component in a way that is barely perceptible.
2	Medium	Impact alters the quality, use and integrity of the system/component but system/ component still continues to function in a moderately modified way and maintains general integrity (some impact on integrity).
3	High	Impact affects the continued viability of the system/component and the quality, use, integrity and functionality of the system or component is severely impaired and may temporarily cease. High costs of rehabilitation and remediation.
4	Very high	Impact affects the continued viability of the system/component and the quality, use, integrity and functionality of the system or component permanently ceases and is irreversibly impaired (system collapse). Rehabilitation and remediation often impossible. If possible rehabilitation and remediation often unfeasible due to extremely high costs of rehabilitation and remediation.

SIGNIFICANCE

Significance is determined through a synthesis of impact characteristics. Significance is an indication of the importance of the impact in terms of both physical extent and time scale, and therefore indicates the level of mitigation required. This describes the significance of the impact on the environmental parameter. The calculation of the significance of an impact uses the following formula:

(Extent + probability + reversibility + irreplaceability + duration + cumulative effect) x magnitude/intensity.

The summation of the different criteria will produce a non weighted value. By multiplying this value with the magnitude/intensity, the resultant value acquires a weighted characteristic which can be measured and assigned a significance rating.

Points	Impact Significance Rating	Description
6 to 28	Negative Low impact	The anticipated impact will have negligible negative effects and will require little to no mitigation.
6 to 28	Positive Low impact	The anticipated impact will have minor positive effects.
29 to 50	Negative Medium impact	The anticipated impact will have moderate negative effects and will require moderate mitigation measures.
29 to 50	Positive Medium impact	The anticipated impact will have moderate positive effects.
51 to 73	Negative High impact	The anticipated impact will have significant effects and will require significant mitigation measures to achieve an acceptable level of impact.
51 to 73	Positive High impact	The anticipated impact will have significant positive effects.
74 to 96	Negative Very high impact	The anticipated impact will have highly significant effects and are unlikely to be able to be mitigated adequately. These impacts could be considered "fatal flaws".
74 to 96	Positive Very high impact	The anticipated impact will have highly significant positive effects.



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