

APPENDIX C7
COMMENTS RECEIVED



Savannah Public Process

From: Roets Wietsche <RoetsW@dws.gov.za>
Sent: Friday, 14 October 2022 14:36
To: Savannah Public Process
Subject: RE: SE3272: GRID CONNECTION INFRASTRUCTURES OF THE PIXLEY PARK CLUSTER OF RENEWABLE ENERGY FACILITIES & ASSOCIATED INFRASTRUCTURE - Notification of Basic Reports Extended review and comment

Follow Up Flag: Follow up
Flag Status: Completed

Please take note that you need to notify the relevant regional offices as this may also require a WUA.

Kind regards

Dr Wietsche Roets (PhD) Pr.Sci.Nat.
Specialist Scientist
Directorate: Water Abstraction and In-stream Impact
Sub-Directorate: Technical Coordination and Support

185 Francis Baard Street, Sedibeng Bldg, Room 437A
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Email: RoetsW@dws.gov.za



From: Savannah Environmental Public Process <publicprocess@savannahsa.com>
Sent: 14 October 2022 02:34 PM
To: Roets Wietsche <RoetsW@dws.gov.za>
Subject: SE3272: GRID CONNECTION INFRASTRUCTURES OF THE PIXLEY PARK CLUSTER OF RENEWABLE ENERGY FACILITIES & ASSOCIATED INFRASTRUCTURE - Notification of Basic Reports Extended review and comment

**GRID CONNECTION INFRASTRUCTURES FOR THE PIXLEY PARK CLUSTER OF RENEWABLE ENERGY FACILITIES NEAR DE AAR, NORTHERN CAPE PROVINCE
(DFFE Reference Nos.: To be Issued)**

Dear Stakeholder and Interested & Affected Party,

Mulilo Renewable Project Developments (Pty) Ltd proposes the development of associated Grid Connection Infrastructure (EGI) for each of the four Pixley Park Photovoltaic (PV) facilities approximately 10km east of the town of

De Aar. The Pixley Park Facilities include:

- » Carolus Solar PV1: Up to 120MW
- » Fountain Solar PV1: Up to 120MW
- » Wagt Solar PV1: Up to 250MW
- » Riet Fountain Solar PV1: Up to 250MW

The grid connection infrastructure associated with each facility includes a 132kV substation and a 132kV overhead power line, connecting to the Main Transmission Substation (MTS) located on Wagt en Bittje (RE/5) farms.

The attached letter serves to inform you that the review and comment period for the Basic Assessment Reports drafted for each of the Electrical Grid Infrastructure applications have been extended until Monday, 14 November 2022.

The Basic Assessment Reports can be downloaded from our website: [click here](#)

Please do not hesitate to contact us should you require any additional information.

Kind regards,

[Unsubscribe this type of email](#)

savannah
environmental

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Nicolene Venter
Public Process

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SAWEA Award for Leading Environmental Consultant on Wind Projects in 2013 & 2015



Mvelaphande Trading
P/A C Schutte
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Enquiries: Chris Schutte
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E-mail: Schutce5@telkom.co.za

Our Ref no: CDA+0617-22

Your Ref: **Fountain Solar PV1 Grid Connection Infrastructure (EGI)**

01 November 2022

Savannah Environmentals
P.O. Box 148
Sunninghill
2157

FOR ATTENTION: Nicolene Venter

GRID CONNECTION INFRASTRUCTURES FOR THE PIXLEY PARK CLUSTER OF RENEWABLE ENERGY FACILITIES NEAR DE AAR, NORTHERN CAPE PROVINCE

With reference to your above- mentioned application, I hereby confirm that the proposed work installation is approved in terms of Section 29 of the Electronic Communications Act No. 36 of 2005 as amended.

No infrastructure of our Client (Openserve) will be affected by this proposal. We did our utmost to ensure that we indicate our route as accurate as possible and should you discover any of our cables that is not on the sketch please stop and contact us immediately to arrange a site meeting. **In the event that our cables are exposed and damaged/stolen by a third party the damages will be repaired at the customer's account. Please make use of pilot holes in order not too damage our infrastructure.** Therefore any damages occurred during construction of work will be repaired at the customer's account.

Although we are not affected by this proposal, Mr Vivian Groenewald must be contacted at telephone number 081 362 6738 from our Network Field Services. Two (2) weeks prior to commencement of proposed work.

Approval of the proposed route is valid for six months. If construction has not yet commenced within this period, then the file must be resubmitted for approval.

Any changes/deviations from the original planning during or prior to construction must immediately be communicated to this office.

On completion of this project, please certify that all requirements as stipulated in this letter have been met. Please note that should any of our Client (Openserve) infrastructure has to be

relocated or altered as a result of your activities the cost for such alteration or relocation will be for your account in terms of section 25 of the Electronic Communication Act.

Mr Vivian Groenewald must be contacted at telephone number 081 362 6738. Two (2) weeks prior to commencement of proposed work. It's important that all services are shown on site before construction starts.

Approval of the proposed route is valid for six months. If construction has not yet commenced within this period, then the file must be resubmitted for approval. Any changes / deviations from the original planning during or prior to construction must immediately be communicated to this office.

Please notify this office and forward an as built plan, within 30 days of completion of construction.

Mr Vivian Groenewald must be contacted at telephone number 081 362 6738. Two (2) weeks prior to commencement of proposed work. It's important that all services are shown on site before construction starts.

Yours sincerely



CHRIS SCHUTTE

Our Ref:



an agency of the
Department of Arts and Culture

T: +27 21 462 4502 | F: +27 21 462 4509 | E: info@sahra.org.za
South African Heritage Resources Agency | 111 Harrington Street | Cape Town
P.O. Box 4637 | Cape Town | 8001
www.sahra.org.za

Enquiries: Natasha Higgitt
Tel: 021 462 4502
Email: nhiggitt@sahra.org.za
CaseID: 19834

Date: Monday November 14, 2022
Page No: 1

Final Comment

In terms of Section 38(4), 38(8) of the National Heritage Resources Act (Act 25 of 1999)

Attention: Savannah Environmental (Pty) Ltd

PO Box 148
Sunninghill
2157

Fountain Solar PV1 (Pty) Ltd is proposing the development of a Photovoltaic (PV) Solar Energy Facility and associated infrastructure on Portion 1 of the Farm Riet Fountain No.6, located approximately 10km east of De Aar within the Emthanjeni Local Municipality in the Northern Cape Province. The facility will have a contracted capacity of up to 100MW and will be known as Fountain Solar PV1. The project is planned as part of a cluster of renewable energy facilities known as Pixley Park, which includes three (3) additional 100MW Solar PV Facilities (Wagt Solar PV1, Carolus PV1, and Rietfontien Solar PV), and grid connection infrastructure connecting the facilities to the existing Hydra Substation. The projects will all connect to the new Vetlaagte Main Transmission Substation (MTS) via the Wag 'n Bietjie MTS.

Savannah Environmental (Pty) Ltd has been appointed by Fountain Solar PV 1 (Pty) Ltd to conduct an Environmental Authorisation (EA) Application for the proposed Fountain Electrical Grid Infrastructure, near De Aar, Northern Cape Province.

A draft Basic Assessment Report (DBAR) has been submitted in terms of the National Environmental Management Act, 1998 (NEMA) and the 2017 NEMA Environmental Impact Assessment (EIA) Regulations. The proposed development will include the construction of an on-site switching station (100 x 100 x 30 m), 132kV overhead powerline, and access roads.

CTS Heritage and Banzai Environmental (Pty) Ltd have been appointed to provide heritage specialist input as required by section 24(4)b(iii) of NEMA and section 38(8) of the National Heritage Resources Act, Act 25 of 1999 (NHRA).

Butler, E. 2022. Palaeontological Impact Assessment Proposed Development of the Pixley Park Ref and Associated Infrastructure near De Aar, Northern Cape Province

The proposed development area is underlain by the Abrahamskraal Formation Adelaide Subgroup,

Development of the grid connection infrastructure for the Fountain Solar PV1 Facility near De Aar, Northern Cape Province

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Enquiries: Natasha Higgitt
Tel: 021 462 4502
Email: nhiggitt@sahra.org.za
CaseID: 19834

Date: Monday November 14, 2022
Page No: 2

Quaternary alluvium and Jurassic dolerite. No fossils were identified within the proposed Fountain Grid development footprint.

Recommendations provided in the report include the following:

- The Environmental Control Officer (ECO), responsible for the development, should be aware of the possibility of finding fossils in the Adelaide Subgroup (Beaufort Group, Karoo Supergroup) and Quaternary deposits of the area; and
- A Chance Finds Procedure must be implemented.

Lavin, J. 2022. Heritage Impact Assessment in terms of Section 38(8) of the NHRA for the Development of the grid connection infrastructure for the Fountain Solar PV1 Facility near De Aar, Northern Cape Province

A total of 26 heritage resources were identified within the proposed development area. These include surface scatters of Stone Age lithics and old farm dam of negligible heritage significance, one Stone Age site of Grade IIIB and one Stone Age site of Grade IIIC heritage significance.

Recommendations provided in the report include the following:

- A 30 m no-go development area must be implemented around site 004;
- A 100m no-go development area must be implemented around site 014;
- The attached Chance Fossil Finds Procedure is implemented for the duration of construction activities;
- An inspection of excavations is undertaken by a palaeontologist during the construction phase;
- Should any buried archaeological resources or human remains or burials be uncovered during the course of development activities, work must cease in the vicinity of these finds. The South African Heritage Resources Agency (SAHRA) must be contacted immediately in order to determine an appropriate way forward.

Final Comment

The following comments are made as a requirement in terms of section 3(4) of the NEMA Regulations and section 38(8) of the NHRA in the format provided in section 38(4) of the NHRA and must be included in the Final BAR and EMP:

- 38(4)a – The SAHRA Archaeology, Palaeontology and Meteorites (APM) Unit has no objections to the

Development of the grid connection infrastructure for the Fountain Solar PV1 Facility near De Aar, Northern Cape Province

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Page No: 3

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proposed development;

- 38(4)b – The recommendations of the specialists are supported and must be adhered to. Further additional specific conditions are provided for the development;
- Should it not be possible to avoid impact to Site 004 and 014, permits in terms of section 35 of the NHRA must be applied for mitigation of these sites;
- 38(4)c(i) – If any evidence of archaeological sites or remains (e.g. remnants of stone-made structures, indigenous ceramics, bones, stone artefacts, ostrich eggshell fragments, charcoal and ash concentrations), fossils or other categories of heritage resources are found during the proposed development, SAHRA APM Unit (Natasha Higgitt/Phillip Hine 021 462 5402) must be alerted as per section 35(3) of the NHRA. Non-compliance with section of the NHRA is an offense in terms of section 51(1)e of the NHRA and item 5 of the Schedule;
- 38(4)c(ii) – If unmarked human burials are uncovered, the SAHRA Burial Grounds and Graves (BGG) Unit (Thingahangwi Tshivhase/Ngqabutho Madida 012 320 8490), must be alerted immediately as per section 36(6) of the NHRA. Non-compliance with section of the NHRA is an offense in terms of section 51(1)e of the NHRA and item 5 of the Schedule;
- 38(4)d – See section 51 of the NHRA regarding offences;
- 38(4)e – The following conditions apply with regards to the appointment of specialists:
- With reference to the mitigation work noted above, a qualified archaeologist must be appointed to undertake the work in terms of the permit applied for as noted above;
- If heritage resources are uncovered during the course of the development, a professional archaeologist or palaeontologist, depending on the nature of the finds, must be contracted as soon as possible to inspect the heritage resource. If the newly discovered heritage resources prove to be of archaeological or palaeontological significance, a Phase 2 rescue operation may be required subject to permits issued by SAHRA;
- The Final BAR and EMPr must be submitted to SAHRA for record purposes;
- The decision regarding the EA Application must be communicated to SAHRA and uploaded to the SAHRIS Case application.

Should you have any further queries, please contact the designated official using the case number quoted above in the case header.

Yours faithfully

Development of the grid connection infrastructure for the Fountain Solar PV1 Facility near De Aar, Northern Cape Province

Our Ref:



an agency of the
Department of Arts and Culture

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Date: Monday November 14, 2022
Page No: 4

Natasha Higgitt
Heritage Officer
South African Heritage Resources Agency

Phillip Hine
Manager: Archaeology, Palaeontology and Meteorites Unit
South African Heritage Resources Agency

ADMIN:

Direct URL to case: <https://sahris.sahra.org.za/node/606857>

Terms & Conditions:

1. This approval does not exonerate the applicant from obtaining local authority approval or any other necessary approval for proposed work.
2. If any heritage resources, including graves or human remains, are encountered they must be reported to SAHRA immediately.
3. SAHRA reserves the right to request additional information as required.



forestry, fisheries & the environment

Department:
Forestry, Fisheries and the Environment
REPUBLIC OF SOUTH AFRICA

Private Bag X 447· PRETORIA 0001· Environment House 473 Steve Biko Road, Arcadia, · PRETORIA

DFFE Reference: 14/12/16/3/3/1/2649, 14/12/16/3/3/1/2650, 14/12/16/3/3/1/2651 & 14/12/16/3/3/1/2652

Enquiries: Ms Thulisile Nyalunga

Telephone: (012) 399 9405 **E-mail:** TNyalunga@dffe.gov.za

Ms Nkhensani Masondo
Savannah Environmental (Pty) Ltd
PO Box 148
SUNNINGHILL
2191

Cellphone Number: (011) 656 3237
Email Address: nkhensani@savannahsa.com

PER MAIL / E-MAIL

Dear Ms Masondo

COMMENTS ON THE DRAFT BASIC ASSESSMENT REPORTS FOR THE PROPOSED CAROLUS, FOUNTAIN, RIET FOUNTAIN AND WAGT ELECTRICAL GRID INFRASTRUCTURE WITHIN THE EMTHANJENI LOCAL MUNICIPALITY IN THE NORTHERN CAPE PROVINCE

The Applications for Environmental Authorisations and the Draft Basic Assessment Report (BARs) dated October 2022 and received by the Department on 28 October 2022, refer.

This letter serves to inform you that the following information must be included to the Final BARs:

(a) Draft BARs

- (i) Please ensure that Appendix M: Maps also includes a layout map which is inclusive of the PV facility the proposed grid connection infrastructure will be connecting to. This will assist in giving the reviewing official a visual representation of the project in its entirety
- (ii) Please also ensure that the BAR provides background of the PV facility and the status thereof. Is it in process or has it been authorised.
- (iii) Kindly ensure that Sub-section 3: Declaration as contained in the generic EMPs is signed and dated.
- (iv) Please ensure that all listed activities applied for provide the specific thresholds, capacity, widths and lengths of access roads, and footprints. Please check that the project descriptions' specified activities correspond to the applicable listed activity thresholds. Please ensure that all relevant listed activities are applied for, are specific and can be linked to the development activity or infrastructure as described in the project description
- (v) It is noted that specialist declaration of interest and undertaking under oath as contained in Appendix O of the draft BARs is not completed. Please ensure that details of the specialists that prepared the specialist reports, including their curriculum vitae and specialist declarations of independence, are included in the final BARs. You are referred to Appendix 6 (1) (1) (a)-(b) of the EIA Regulations, 2014, as amended).
- (vi) The screening tool identified the RFI Theme as very high sensitivity. You have indicated that the project site under consideration is located within an area that is classified as Less than 18 km from a Weather Radar installation, therefore the South African Radio Astronomy Observatory (SARAO) will be consulted during the 30-day review and comment period of the BA Reports to provide written comment on the

JKS

proposed developments. Please provide a motivation in the reports per the requirements of the Protocols (including site sensitivity verification report and specialist compliance statement for the RFI Theme).

- (vii) The meeting notes attached in Appendix 6 are for Pixley park cluster (The proposed development of four solar photovoltaic (PV) energy facilities (total capacity of 500MW)). Please provide the correct minutes for the grid connection infrastructure if there are any available.

(b) Screening Tool, Protocols and Specialist Studies

- (i) It was noted during the review of the draft BAR that some of the specialist commissioned did not adhere to the requirements of the protocol.
- (ii) The protocols states as follows:
 - 1.2. *The site sensitivity verification must be undertaken through the use of:*
 - (a) *a desk top analysis, using satellite imagery;*
 - (b) *a preliminary on -site inspection; and*
 - (c) *any other available and relevant information.*
 - 1.3. *The outcome of the site sensitivity verification must be recorded in the form of a report that-*
 - (a) *confirms or disputes the current use of the land and the environmental sensitivity as identified by the screening tool, such as new developments or infrastructure, the change in vegetation cover or status*
 - (b) *contains a motivation and evidence (e.g., photographs) of either the verified or different use of the land and environmental sensitivity; and*
 - (c) *is submitted together with the relevant assessment report prepared in accordance with the requirements of the Environmental Impact Assessment Regulations (EIA Regulations)."*
- (iii) There are various inconsistencies with regards to the specialist studies as contained in the BAR. Some of the specialist studies are for both the solar and grid connection infrastructure and some of the studies only focus on the grid connection infrastructure as per the four (04) applications for environmental authorisation under review.
- (iv) The outcome of the screening tool for the Avian theme is low sensitivity as per the screening report attached as Appendix N of the 04 draft BARs. However, the specialist report state that the findings for the Avian Theme was medium to high. Based on the information contained in the avifaunal impact assessment it seems as if the wrong specialist report was included as part of the report. The avifaunal specialist makes no reference to assessments and impacts associated with the powerline corridor and the MTS substation, the study speaks to the proposed construction of PV facilities and associated infrastructure. Kindly rectify this and attach the correct specialist study.
- (v) Both the biodiversity and aquatic specialist studies attached to the report do not include site verification reports. In addition, the specialist studies assessed the impacts for both the PVs and the powerlines, and it is not clear in the PV applications are still in process or if they have been authorised. Please ensure that both the specialist studies comply with the protocols, more specifically the requirements for a compliance study for linear infrastructure where applicable.
- (vi) On page 31 of the aquatic study the specialist it is stated that no alternatives were assessed for the proposed development. However, on page 41 the specialist state that "drainage network will be traversed by the proposed PV area and powerline infrastructure and all the associated alternatives in several areas". Kindly ensure that there is consistency across the study. The BAR shows three different routing alternatives for the proposed projects, and it is confusing as to why the specialist study is providing contradictory information in relation to alternatives
- (vii) Kindly confirm if the Heritage Specialist Study as contained in the 04 draft BARs assessed the entire corridor and not the individual impact of each grid connection alternative. Its is not clear if the Heritage Impact Assessment (HIA) considered the various alternatives as presented in the various BARs, as there is no information in the specialist studies which gives an indication of the impacts associated with the other three alternatives when compared or measured against the preferred alternatives.
- (viii) Page 11 of the HIA state that "alternatives and mitigation options were discussed with the EAP". Clarification is required on this statement, were these discussions captured anywhere and what are

the implication of the said discussion on the proposed project. In addition, section 5.3 Proposed development alternatives and Section 5.2 Sustainable Social and Economic Benefit are written "TBA." What does "TBA" stand for? There is no definition of this term within the document.

- (ix) Please note further that the protocols require certain specialists' to be SACNASP registered. Please refer to the relevant protocols in this regard.
- (x) Please include a table in the final BARs summarising the specialist studies required by the Screening Tool, a column indicating whether these studies have been conducted or not, a column indicating if a site verification has been conducted and whether or not the specialist study was commission subject to the findings of the site sensitivity verification report. Please note that if any of the specialists' studies as identified by the Department's Screening Tool are not commissioned, as a result of low site sensitivity rating, a site sensitivity verification for each individual theme (to confirm the findings or outcome of the screening tool) must be conducted and a report /s documenting the outcome thereof must be included in the BARs, per the requirements of the Protocols.

(xi) Public Participation Process

- (i) The final BARs must provide evidence that all identified and relevant commenting authorities have been given an opportunity to comment on the proposed development, including but not limited to the Northern Cape Department of Agriculture, Environmental Affairs, Rural Development and Land Reform, Fisheries and the Environment (DFFE): Biodiversity Conservation (BCAdmin@environment.gov.za), the Department of Water and Sanitation, the relevant heritage authorities, and the affected district and local municipalities.
- (ii) Proof of correspondence with the various stakeholders must be included in the Final BARs. Should you be unable to obtain comments, proof must be submitted to the Department of the attempts that were made to obtain comments. The Public Participation Process must be conducted in terms of Regulation 39, 40 41, 42, 43 & 44 of the EIA Regulations 2014, as amended and the approved Public Participation Plan.
- (iii) Comments and response trail reports (C&R) must be submitted with the final BARs. The C&R report must be a separate document from the main report and the format must be in the table format, which reflects the details of the interested and affected parties (I&APs) and the date comments were received, actual comments received, and responses provided. Please ensure that all issues raised, and comments received during the circulation of the draft BARs from registered I&APs and organs of state which have jurisdiction (including this Department's comments) in respect of the proposed activity are adequately addressed. Comments made by I&APs must be comprehensively captured (copy verbatim if required) and responded to clearly and fully. Please note that a response such as "Noted" is not regarded as an adequate response to I&AP's comments.

General

Please also ensure that the final BARs include the period for which the Environmental Authorisation is required and the date on which the activity will be concluded (for activities without operational aspects) as per Appendix 1(3)(1)(q) of the NEMA EIA Regulations, 2014, as amended.

You are further reminded to comply with Regulation 19(1)(a) of the NEMA EIA Regulations, 2014, as amended, which states that: *"Where basic assessment must be applied to an application, the applicant must, within 90 days of receipt of the application by the competent authority, submit to the competent authority- (a) a basic assessment report, inclusive of any specialist reports, an EMPr, a closure plan in the case of a closure activity and where the application is a mining application, the plans, report and calculations contemplated in the Financial Provisioning Regulations, which have been subjected to a public participation process of at least 30 days and which reflects the incorporation of comments received, including any comments of the competent authority."*

Should there be significant changes or new information that has been added to the BARs or EMPs, which changes or information was not contained in the reports or plans consulted on during the initial

public participation process, you are required to comply with Regulation 19(1)(b) of the NEMA EIA Regulations, 2014, as amended, which states: *“the applicant must, within 90 days of receipt of the application by the competent authority, submit to the competent authority – (b) a notification in writing that the documents contemplated in subregulation 1(a) will be submitted within 140 days of receipt of the application by the competent authority, as significant changes have been made or significant new information has been added to the documents which changes or information was not contained in the original documents consulted on during the initial public participation process contemplated in subregulation (1)(a) and that the revised documents will be subjected to another public participation process of at least 30 days.”*

Should you fail to meet any of the timeframes stipulated in Regulation 19 of the NEMA EIA Regulations, 2014, as amended, your application will lapse.

You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.

Yours sincerely



Ms Millicent Solomons
Acting Chief Director: Integrated Environmental Authorisations
Department of Forestry, Fisheries and the Environment
Letter signed by: Ms. Sindiswa Dlomo
Designation: Deputy Director: National Infrastructure Projects
Date: 28/11/2022

cc:	Mr Warren Morse	Carolus, Fountain, Riet Fountain and Wagt, Fountain Solar PV1 (Pty) Ltd	Email: warren@mulilo.com
	Mr Bryan Fisher	Northern Cape Department of Agriculture, Environmental Affairs, Rural Development and Land Reform	Bfisher@ncpg.gov.za
	Mr Isak Visser	Emthanjeni Local Municipality	visser@emthanjeni.co.za

Savannah Public Process

From: Ian Horn | TRI Wealth <ian@triwealth.co.za>
Sent: Thursday, 06 October 2022 19:17
To: Savannah Public Process
Subject: Location of solar plants

Follow Up Flag: Follow up
Due By: Wednesday, 12 October 2022 09:00
Flag Status: Completed



Nicolene Venter

Hi Nicolene- regarding your processes- please email me a map indicating locations of various planned solar projects, grid lines connecting them to your substation ,and line towards Hydra connection.---I just want to make sure reagrding visibility /mirror shines//reflection.

My farm is adjacent to Wag 'n Bietjie and Rietfontein ...hopefully it would not effect me?

Regards

IAN HORN
FINANCIAL ADVISOR

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TRIWEALTH
FINANCIAL ADVISORY

69 Leosingel, Rantsig, De Aar, 7000

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ACCREDITED OLD MUTUAL
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AGENCY FRANCHISE



OLDMUTUAL

Licensed Financial Services Provider

Ian Horn is a mandated Old Mutual Life Assurance Company (South Africa) Limited Representative and Old Mutual Life Assurance Company (South Africa) Limited, authorised to render financial services in respect of the registration number 1999/004643/06 products listed in his Old Mutual mandate letter. FSP Number 703.

TRI Wealth Pty Ltd is an approved Franchise Services Provider of Old Mutual Life Assurance Company (South Africa) Limited, providing management services to Old Mutual in respect of certain Old Mutual Representatives, including **Ian Horn**. **TRI Wealth Pty Ltd** is neither a financial services provider nor an Old Mutual representative.

Savannah Public Process

From: deaar@sanco.co.za
Sent: Tuesday, 01 November 2022 11:48
To: Savannah Public Process
Subject: RE: SE3272: GRID CONNECTION INFRASTRUCTURES OF THE PIXLEY PARK CLUSTER OF RENEWABLE ENERGY FACILITIES & ASSOCIATED INFRASTRUCTURE - Notification of Basic Reports Extended review and comment

Good morning Nicolene

Please correct me if I am wrong. But regarding to this mail that you have send to me this is just for the reports that we could view on website.

No contractors are assigned to this project just yet? And project are not being build now but are coming in the future.

Hope to hear from you soon.

Thank you

Kind Regards | Vriendelike Groete

Andre van Rensburg | Branch Manager

082 931 4609

deaar@sanco.co.za



Irvin Road, Industrial Area, De Aar



UPINGTON | SPRINGBOK | POSTMASBURG - KATHU - DIBENG | PRIESKA -DE AAR



From: Savannah Environmental Public Process <publicprocess@savannahsa.com>

Sent: Friday, 14 October 2022 14:34

To: Andre Janse Van Rensburg <deaar@sanco.co.za>

Subject: SE3272: GRID CONNECTION INFRASTRUCTURES OF THE PIXLEY PARK CLUSTER OF RENEWABLE ENERGY FACILITIES & ASSOCIATED INFRASTRUCTURE - Notification of Basic Reports Extended review and comment

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The Basic Assessment Reports can be downloaded from our website: [click here](#)

Please do not hesitate to contact us should you require any additional information.

Kind regards,

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