

**APPLICATION FOR AMENDMENT TO THE ENVIRONMENTAL AUTHORISATION:  
GREAT KAROO WIND ENERGY FACILITY AND ASSOCIATED INFRASTRUCTURE, NORTHERN CAPE PROVINCE  
(DEA Ref.: 12/12/20/2370/3)**

**COMMENTS AND RESPONSES REPORT**

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The Motivation Report (Amendment Report) availability for review and comment was announced on Thursday, 25 April 2018 for a 30-day review and comment period from **Friday, 26 April 2019** to **Wednesday, 29 May 2019**. A subset of registered I&APs who were inadvertently excluded from the aforementioned notification were subsequently notified on Friday 31 May 2019 and provided with a full 30-day review and comment period from **Friday 31 May 2019** to **Tuesday 2 July 2019**. The Comments and Responses Report includes all written comments received prior and during the commenting periods, and those written comments submitted on the Motivation Report, and the responses thereto.

**Abbreviations:**

BAR	Basic Assessment Report	DEA	Department of Environmental Affairs
GC	Group Capital	I&APs	Interested and Affected Parties
MR	Motivation Report	SAHRA	South African Heritage Resources Agency



**1. WRITTEN COMMENTS RECEIVED DURING MOTIVATION REPORT'S REVIEW PERIOD: Organs of State**

NO.	COMMENT	RAISED BY	RESPONSE
1.	<p>The SAHRA Archaeology, Palaeontology and Meteorites (AMP) Unit has no objections to the proposed amendments, given that the following conditions are to be adhered to:</p> <ul style="list-style-type: none"> <li>• As per previous comments issued for this application, the outstanding archaeological walk-down for the Great Karoo Wind Energy Facility (WEF) must be conducted prior to construction;</li> <li>• A map of the identified palaeontological resources relative to the layout of the proposed development must be emailed to the case officer and the ECO must monitor all excavations in the Great Karoo WEF;</li> <li>• The Final Amendment Motivation Report and EMPr must be uploaded to the SAHRIS application for record purposes;</li> </ul>	<p>Natasha Higgitt                      Heritage Officer                      SAHRA</p> <p>Letter: 31-05-2019</p>	<p>The archaeological walk-down will be conducted prior to construction.</p> <p>The map of the palaeontological resources and layout will be sent to the case officer and the ECO will monitor all excavations and the final EMPr will be uploaded to SAHRIS.</p>

	<ul style="list-style-type: none"> <li>If any evidence of archaeological sites or remains (e.g. remnants of stone-made structures, indigenous ceramics, bones, stone artefacts, ostrich eggshell fragments, charcoal and ash concentrations), fossils or other categories of heritage resources are found during the proposed development, SAHRA APM Unit (Natasha Higgitt/Phillip Hine 021 462 5402) must be alerted as per section 35(3) of the NHRA. If unmarked human burials are uncovered, the SAHRA Burial Grounds and Graves (BGG) Unit (Thingahangwi Tshivhase/Mimi Seetelo 012 320 8490), must be alerted immediately as per section 36(6) of the NHRA. A professional archaeologist or palaeontologist, depending on the nature of the finds, must be contracted as soon as possible to inspect the findings. If the newly discovered heritage resources prove to be of archaeological or palaeontological significance, a Phase 2 rescue operation may be required subject to permits issued by SAHRA;</li> </ul>		<p>Any archaeological or heritage resources will be alerted to the SAHRA APM Unit.</p>
	<ul style="list-style-type: none"> <li>The decision regarding the Amended EA Application must be communicated to SAHRA and uploaded to the SAHRIS Case application.</li> </ul>		<p>It can be confirmed that the Environmental Authorisation, once issued, will be uploaded on SAHRIS for Case Number 9373.</p>
<p>2.</p>	<p><b>Departmental Mandate</b>                  The Directorate: Forestry Management (Other Regions) in the Department of Agriculture, <b>Forestry</b> and Fisheries (DAFF) is responsible for administration of the <b>National Forests Act, Act 84 of 1998 (NFA) and the National Veld and Forest Fires Act, Act 101 of 1998</b> as amended. The developer must take note of the following sections of the NFA:</p>	<p>Jacoline Mans                  Chief Forester: NFA Regulation                  DAFF                   Letter: 26-04-2019</p>	

<p>1.1. Section 12(1): "The Minister may declare-</p> <ul style="list-style-type: none"> <li>(a) a particular tree,</li> <li>(b) a particular group of trees,</li> <li>(c) a particular woodland; or</li> <li>(d) trees belonging to a particular species, to be a protected tree, group of trees, woodland or species.</li> </ul>	<p>1.2. Section 15(1): "No person may-</p> <ul style="list-style-type: none"> <li>(a) Cut, disturb, damage or destroy any protected tree; or</li> <li>(b) Possess, collect, remove, transport, export, purchase, sell, donate or in any other manner acquire or dispose of any protected tree, or any forest product derived from a protected tree, except-                             <ul style="list-style-type: none"> <li>i. under a license granted by the Minister; or</li> <li>ii. in terms of an exemption from the provision of this subsection published by the Minister in the Gazette on the advice of the Council."</li> </ul> </li> </ul>		<p>Comment noted, this license will be applied for in the event that protected trees will be cut, disturbed or removed on site.</p>
	<p>1.3. "Any person who contravenes the prohibition on-</p> <ul style="list-style-type: none"> <li>i. The cutting, disturbance, damage or destruction of temporarily protected trees or groups of trees referred to in section 14(2) or protected trees referred to in section 15(1)(a); or</li> <li>ii. The possession, collection, removal, transport, export, purchase or sale of temporarily protected trees or groups of trees referred to in section 14(2) or protected trees referred to in section 15(1)(b), or any forest product derived from a temporarily protected tree, group of trees or protected tree, is guilty of a first category offence.</li> </ul>		

	<p>1.4. Section 58 (1): "Any person who is guilty of a first category offence referred to in sections 62 and 63 may be sentenced to a fine or imprisonment for a period of up to three years, or to both a fine and such imprisonment."</p>		
	<p>1.5. The list of protected tree species under section 12(1) (d) of the National Forests Act, 1998 (Act No. 84 of 1998) is published annually; the most recent publication was in GN536 of 7 September 2018.</p>		
	<p><b>2. COMMENTS ON APPLICATION FOR AMENDMENT TO ENVIRONMENTAL AUTHORISATION</b></p>		
	<p>2.1. In the unlikely event that protected trees such as Yellowwoods are encountered on site, the developer must apply for a Forest Act License prior to disturbance of protected trees. Getting a Forest Act License can take up to 30 days. License application forms are available on the Departmental website or at any Forestry Office. The Department may ask supporting documentation when assessing a license application. For construction activities of this nature, the following supporting documents are normally requested:</p> <ul style="list-style-type: none"> <li>• <i>Completed License Application Form</i></li> <li>• <i>Accurate estimation of the number of trees to be felled per species</i></li> <li>• <i>Copy of the I.D. of the applicant (developer's representative)</i></li> <li>• <i>Copy of the Environmental Authorisation</i></li> <li>• <i>Flora Permit Reference Number</i></li> <li>• <i>Copy of Fauna Permit (if applicable)</i></li> </ul>		<p>Comment acknowledged, this license will be applied for in the event that protected trees are to be cut, disturbed or removed. As stipulated in the EMP, no protected trees may be damaged, destroyed or removed without the requisite license in place.</p>

	<p>2.2. Trees with bird nests may not be disturbed without a valid Fauna Permit from Nature Conservation, under the Northern Cape Nature Conservation Act, Act 9 of 2009 (NC NCA), if affected.</p>		<p>Comment acknowledged, this license will be applied for in the event that trees with bird nests are to be disturbed.</p>
	<p>2.3. The amended turbine layout shows that some of the wind turbines are located in a Critical Biodiversity Area (CBA). Impacts on CBA's must be avoided as far as possible and unavoidable impacts can trigger a biodiversity offset. If the provincial Department of Environment and Nature Conservation (DENC) has no objection against the proposed amendments, then the DAFF has no further comments to make.</p>		<p>Comment acknowledged, CBAs have been avoided as far as possible in the consideration of the layout for this facility. The ecological specialist noted the following in his assessment of the updated layout: <i>In terms of habitat loss, the current development would not have a greater footprint than the original layout and as the habitats impacted would essentially be the same, an increased impact on habitat loss as a result of the amended layout is not likely.</i>                  The ecological specialist concluded his assessment of the proposed amendments by stating: <i>Overall the impact of the amended layout on fauna and flora would be the same as the authorized layout and there are no fatal flaws or critical issues associated with the proposed changes.</i></p>
<p>3.</p>	<p><u>This Department has the following comments on the abovementioned application:</u></p> <p>i. The Department requests that you submit the details as well as declarations of the Specialists that prepared the specialist reports and/ or comment letters as per appendix 6, regulation 1 (1) (a) and (b) of the EIA Regulations, 2014, as amended.</p>	<p>Zesipho Makhosayafana                  Case Officer                  DEA</p> <p>Letter: 13-05-2019</p>	<p>Original declarations from all specialists as well as CVs are being submitted along with the Final Motivation report.</p>



	<p>ii. Please ensure that all issues raised and comments received during the circulation of the draft amendment report from registered I&amp;APs and organs of state which have jurisdiction in respect of the proposed activity are adequately addressed in the Final amendment report.</p>		<p>All written comments received during the MR review and comment period have been captured in the Comments and Responses Report.                  It can be confirmed that all comments from I&amp;APs have been captured verbatim and responses to comments / concerns / issues raised have been responded to and where applicable fully addressed by the project team. Where necessary, clarifications have been applied to the final amendment report in response to the received comments.</p> <p>Proof of all correspondence between Organs of State, key stakeholders and I&amp;APs are included in <b>Appendix G6</b> of the final MR.</p>
	<p>iii. Should you be unable to obtain comments, proof should be submitted to the Department of the attempts that were made to obtain comments.</p>		<p>Proof of attempts to secure written comments from Organs of State and key stakeholders are also included in <b>Appendix G3</b>.</p>
	<p>v. The Public Participation Process must be conducted in terms of Regulation 39, 40, 41, 42, 43 and 44 of the EIA Regulations 2014.</p>		<p>The public participation process has been conducted in terms of Regulations 39, 40, 41, 42, 43 and 44 of the EIA Regulations 2014, as amended. This is provided in Chapter 8 of the main Report and included in <b>Appendices G1 – G4</b> and <b>G6</b> of this final Motivation Report.</p>
	<p>v. Updated site layout map must be incorporated with the final Amendment Report for approval. All available biodiversity information must be used in the updated site layout map.</p>		<p>A layout map and environmental sensitivity map indicating environmental sensitive areas and features identified is included in Figure 9.1 and 9.2 as well as <b>Appendix H</b> of the Final Motivation Report. Due to the amount of sensitivities shown in Figure 9.1, CBA information is only shown in Figure 9.2.</p>

	<p>vi. The EMPr must be amended to include additional information resulting from the amendment and measures as dictated by the final site lay-out map and micro-siting, and the provisions of the environmental authorisation.</p>		<p>The EMPr updated with additional mitigation measures resulting from the amendment will be submitted as <b>Appendix I</b> of the Final Motivation Report.</p>
	<p>ii. The EMPr must reflect the changes or improvements the proposed amendment application will have on the EA and the previous EMPr.</p>		<p>The EMPr reflecting the changes or improvements associated with the proposed amendment application will be submitted as <b>Appendix I</b> of the Final Motivation Report.</p>
	<p>iii. The updated EMPr must include all the management plans and mitigation measures were requested to be included in the amended EMPr.</p>		<p>The EMPr updated with additional mitigation measures, <u>underlined</u>, will be submitted in <b>Appendix I</b> of the Final Motivation Report.</p>
	<p>You are requested to submit one hard copy of the final Amendment Report to the Department and at least one unprotected electronic copy (USB/CD/DVD) of the complete final report with the hard copy documents.</p>		<p>The requested format for delivery of the final Amendment Report is acknowledged.</p>
	<p>Further note that in terms of Regulation 45 of the EIA Regulations 2014, this application will lapse if the applicant fails to meet any of the timeframes prescribed in terms of these Regulations, unless an extension has been granted in terms of Regulation 3(7).</p>		<p>Comment acknowledged, no response required.</p>
	<p>You are hereby reminded of Section 24F of the National Environmental Management Act, Act No 107 of 1998, as amended, that no activity may commence prior to an environmental authorisation being granted by the Department.</p>		<p>Comment acknowledged, no response required.</p>

<p>4.</p>	<p><b>Recommendations and Decision</b></p> <p>As mentioned in the report, the Department takes note that the proposed activity at the above mentioned location will include reduction in the number of wind turbines, amendment of the layout of the turbines, changes on the buffer for the watercourses. The Department has evaluated the said motivation and has no objection to the approval of the Motivation Report. However, the following should be addressed and presented to Department by the applicant before approval of the Motivation Report:</p>	<p>Vhonani Ramugondo                  PP: Director: Institutional Establishment                  DWS</p> <p>Letter: 23-05-2019</p>	
	<p>a) Please note that the Department rates all perennial and non-perennial rivers together with all dry river beds and natural drainage and associated riparian areas extremely sensitive to development.</p>		<p>Comment acknowledged, an environmental sensitivity map indicating watercourses and their buffers, as identified by the aquatic specialist during the EIA, is included in Figure 9.1 and 9.2 as well as <b>Appendix H</b> of the Final Motivation Report.</p>
	<p>b) No development or construction should be done or may occur within 100 metres; 1:100 year flood line of a river/drainage lines (whichever is furthest) and 500 m of a pan/wetland without authorisation from this Department. The water courses should be delineated in order to provide an appropriate buffer to maintain such water courses.</p>		<p>The applicant notes the requirement to obtain authorisation from the DWS for any development activities within 100m or the 1:100 year flood line of a watercourse and/or within 500m of a wetland. Applications for the requisite authorisation/s will be submitted to the DWS closer to the time of construction.</p>
	<p>c) Vehicles and other machinery must be serviced well above the 1:100 year flood line or within a horizontal distance of 100 meters from any watercourse or 500 m of a wetland/pan. Oils and other potential pollutants must be disposed at an appropriate licensed site, with the necessary agreement from the owner of such a site.</p>		<p>The Department's requirements regarding the servicing of machinery on site and the management of storm water are noted, and these measures have been</p>

	<p>d) Storm water must be diverted from the construction works and roads must be managed in such a manner as to disperse runoff and to prevent the concentration of storm water. Storm water control works must be constructed, operated and maintained in a sustainable manner throughout the project.</p>		<p>included in the EMPr, which is submitted as <b>Appendix I</b> of the Final Motivation Report.</p>
	<p>e) A detailed layout plan needs to be submitted to the Department showing all the facilities in the proposed development including distance from the any watercourses. Details of the final design must also be included as soon as a decision has been made, as the details of this factor may influence the environmental impact both during the construction and operational phases of the project.</p>		<p>Comment acknowledged, a layout map and environmental sensitivity map indicating watercourses is included in Figure 9.1 and 9.2 as well as Appendix H of the Final Motivation Report.</p> <p>Detailed designs will be provided to the DWS during the application/s for the requisite water use authorisation/s, in accordance with the DWS's requirements.</p>
	<p>f) Material with pollution generating potential must be limited in construction activities. Any hazardous substances must be handled according to the relevant legislation relating to transport, storage and use of the substance.</p>		<p>Comment acknowledged. The EMPr stipulates the mitigation measures and management actions that must be implemented to ensure the proper management of hazardous substances.</p>
	<p>g) Any spillage of any hazardous materials including diesel that may occur during construction and operation must be reported immediately to our Department.</p>		
	<p>h) Abstraction of water from a water resource (borehole or river) is considered a water use in terms of section 21(a) of the National Water Act (Act 36 of 1998). Should the applicant decide to use the abstracted water from a water resource for the use within the Wind Farm, it must be applied for.</p>		<p>Comment acknowledged, a General Authorisation or a Water Use license will be applied for in terms of section 21(a) of the National Water Act (Act 36 of 1998) should water be abstracted from a water resource.</p>

	<p>i) Clear color topographical map showing the property, facilities in the property, land use, water courses and location of water abstraction point.</p>		<p>The requisite topographical map and other supporting information will be submitted to the DWS during the above application process, if such an application is made.</p>
	<p>j) The disposal of general waste and that of hazardous waste must be carried out in an environmentally safe way as to prevent and/or minimise the potential for pollution of water resources and collection of which should be done by an accredited waste collector. All applicable Sections of the National Environmental Management: Waste Act 59 of 2008 should be strictly adhered to.</p>		<p>Comment acknowledged.                  The EMPr stipulates the mitigation measures and management actions that must be implemented to ensure proper management, handling and disposal of waste and hazardous substances.</p>
	<p>k) Your client is therefore advised to apply and obtain the water use authorisation prior to commencement of the proposed activities. The applicant should send the intent to apply for a water use authorisation to the Department.</p>		<p>The applicant notes the requirement to apply for and obtain the requisite authorisation/s from the DWS prior to commencement, and notes the pre-application process to be followed.</p>
	<p>l) Should the project continue; pre-consultation meeting must be arranged and a site visit and must be conducted by DWS officials with the applicant, and then followed by a Water Use Licence Application (proof of consultation and submission of an application). This must be submitted to DWS in terms of the National Water Act, 1998 (Act 36 of 1998) before any activities take place.</p>		<p>Applications for the requisite authorisation/s will be submitted to the DWS closer to the time of construction, and the DWS will be engaged with pre-application in accordance with the DWS's requirements.</p>
	<p>m) All applicable Sections of the National Environmental Management: Waste Act 59 of 2008 should be strictly adhered to.</p>		
	<p>n) Section 19 &amp; 20 of the National Water Act, 1998 (Act No.36 of 1998) should be adhered to.</p>		

	<p>This reply does not grant any exemption from the requirements of any applicable Act, Ordinance, Regulation or By-law.</p> <p>This office reserves the right to revise initial comments and request additional information that may arise from correspondence and/or upon inspection.</p>		
5.	<p>Refer to your application letter dated 24 April 2019 with its Compact Disk contents.</p> <ul style="list-style-type: none"> <li>· The Provincial Road that will be affected by your proposal is DR2243.</li> <li>· DR2243 is a Class 4 Rural Provincial Road</li> </ul>	<p>Vusumuzi U. Ngcobo                  Candidate Engineering                  Technician                  DR&amp;PW</p> <p>Letter: 31-05-2019</p>	<p>Comment acknowledged, application for approval (wayleave) for the proposed access point will be made to the Department of Roads and Public Works (DRPW), closer to the time of construction, based on the detailed design of the access point.</p> <p>The information required by the DRPW (e.g. detailed designs, maintenance plan and transport study) will be submitted to the DRPW together with the aforementioned application for approval/wayleave for the access point.</p>
	<p>The Department of Roads and Public Works (DRPW) hereby acknowledges the receipt of this application for the proposed access. However, the following information must be submitted to the DRPW before the review can continue:</p>		
	<p>Detailed bell-mouth designs for the proposed accesses, which must be produced by an ECSA registered Engineer. Furthermore, the designs must comply with Geometric and Access Management standards as set out in TRH17 &amp; TRH 26 respectively.</p>		
	<p>A detailed Maintenance Plan for the affected gravel road.</p>		
	<p>A complete, detailed transport study relating to the construction phase of this proposal.</p>		
	<p><b>Note:</b> The DRPW's Wayleave Application was attached to the e-mail and is included in <b>Appendix G6</b> of the Final Motivation Report.</p>		

**Interested and Affected Parties**

NO.	COMMENT	RAISED BY	RESPONSE
1.	We will revert back.	Pieter Francois Roux Director Noblesfontein Wind Farm Projects  E-mail: 31-05-2019	No comments received or request for additional information up to submission of final Motivation Report.

**2. WRITTEN COMMENTS RECEIVED PRIOR TO MOTIVATION REPORT'S REVIEW PERIOD: Stakeholders and Interested and Affected Parties**

NO.	COMMENT	RAISED BY	RESPONSE
1.	<b><u>Eskom requirements for work at or near Eskom infrastructure</u></b>	John Geering Snr Consultant Environmental Management GC Division: Land Development and Management Eskom Holdings SOC Ltd  Letter: 14-05-2019	The applicant is cognisant of Eskom's requirements for work in or near Eskom servitudes, and will abide by Eskom's requirements during the detailed design, construction and operation of the proposed project. There is no existing Eskom infrastructure within 5km of the Great Karoo Wind Farm, and the revised layout of the Great Karoo Wind Farm therefore currently complies with Eskom's required setbacks. This will
1.	Eskom's rights and services must be acknowledged and respected at all times.		
2.	Eskom shall at all times retain unobstructed access to and egress from its servitudes.		
3.	Eskom's consent does not relieve the developer from obtaining the necessary statutory, land owner or municipal approvals.		

NO.	COMMENT	RAISED BY	RESPONSE
4.	Any cost incurred by Eskom as a result of non-compliance to any relevant environmental legislation will be charged to the developer.		however be confirmed during the detailed design of the project.
5.	If Eskom has to incur any expenditure in order to comply with statutory clearances or other regulations as a result of the developer's activities or because of the presence of his equipment or installation within the servitude restriction area, the developer shall pay such costs to Eskom on demand.		
6.	The use of explosives of any type within 500 metres of Eskom's services shall only occur with Eskom's previous written permission. If such permission is granted the developer must give at least fourteen working days prior notice of the commencement of blasting. This allows time for arrangements to be made for supervision and/or precautionary instructions to be issued in terms of the blasting process. It is advisable to make application separately in this regard.		
7.	Changes in ground level may not infringe statutory ground to conductor clearances or statutory visibility clearances. After any changes in ground level, the surface shall be rehabilitated and stabilised so as to prevent erosion. The measures taken shall be to Eskom's satisfaction.		
8.	Eskom shall not be liable for the death of or injury to any person or for the loss of or damage to any property whether as a result of the encroachment or of the use of the servitude area by the developer, his/her agent, contractors, employees, successors in title, and assignees.		



NO.	COMMENT	RAISED BY	RESPONSE
	<p>The developer indemnifies Eskom against loss, claims or damages including claims pertaining to consequential damages by third parties and whether as a result of damage to or interruption of or interference with Eskom's services or apparatus or otherwise. Eskom will not be held responsible for damage to the developer's equipment.</p>		
9.	<p>No mechanical equipment, including mechanical excavators or high lifting machinery, shall be used in the vicinity of Eskom's apparatus and/or services, without prior written permission having been granted by Eskom. If such permission is granted the developer must give at least seven working days' notice prior to the commencement of work. This allows time for arrangements to be made for supervision and/or precautionary instructions to be issued by the relevant Eskom Manager.</p> <p>Note: Where and electrical outage is required, at least fourteen work days are required to arrange it.</p>		
10.	<p>Eskom's rights and duties in the servitude shall be accepted as having prior right at all times and shall not be obstructed or interfered with.</p>		
11.	<p>Under no circumstances shall rubble, earth or other material be dumped within the servitude restriction area. The developer shall maintain the area concerned to Eskom's satisfaction. The developer shall be liable to Eskom for the cost of any remedial action which has to be carried out by Eskom.</p>		

NO.	COMMENT	RAISED BY	RESPONSE
	<p>12. The clearances between Eskom's live electrical equipment and the proposed construction work shall be observed as stipulated by <i>Regulation 15 of the Electrical Machinery Regulations of the Occupational Health and Safety Act, 1993 (Act 85 of 1993)</i>.</p>		
	<p>13. Equipment shall be regarded electrically live and therefore dangerous at all times.</p>		
	<p>14. In spite of the restrictions stipulated by Regulation 15 of the Electrical Machinery Regulations of the Occupational Health and Safety Act, 1993 (Act 85 of 1993), as an additional safety precaution, Eskom will not approve the erection of houses, or structures occupied or frequented by human beings, under the power lines or within the servitude restriction area.</p>		
	<p>15. Eskom may stipulate any additional requirements to highlight any possible exposure to Customers or Public to coming into contact or be exposed to any dangers of Eskom plant.</p>		
	<p>16. It is required of the developer to familiarise himself with all safety hazards related to Electrical plant.</p>		
	<p>17. Any third party servitudes encroaching on Eskom servitudes shall be registered against Eskom's title deed at the developer's own cost. If such a servitude is brought into being, its existence should be endorsed on the Eskom servitude deed concerned, while the third party's servitude deed must also include the rights of the affected Eskom servitude.</p>		

NO.	COMMENT	RAISED BY	RESPONSE
	<b>Note: Eskom's Renewable Energy Generation Plant Setbacks to Eskom Infrastructure Ref1 – signed pdf document is included in Appendix G6</b>		
	Please find attached Eskom requirements for developments at or near Eskom infrastructure. Please send me updated KMZ files of the land portions and turbine positions	E-mail: 14-05-2019	The KMZ file was e-mailed on 16 May 2019. Proof of e-mail included in <b>Appendix G3</b> of the Final Motivation Report.

**GENERAL**

NO.	COMMENT	RAISED BY	RESPONSE
1.	Please could you register me for the Great Karoo WEF using the email <a href="mailto:eia@g7energies.com">eia@g7energies.com</a> .  Please could you also provide me with access to access the documents.	Veronique Fyfe Project Manager G7 Renewable Energies (Pty) Ltd  E-mail: 02-05-2019	Registration as an I&AP on the project was confirmed and the Release Code provided per e-mail on 03 May 2019.
2.	Please provide me with the access codes for this Wind Farm.	Magdalena Michalowska Environmental Legal Compliance Manager Africa & Middle East Building Energy South Africa (Pty) Ltd  E-mail: 24-06-2019	The Release Code was provided per e-mail on 26 June 2019.