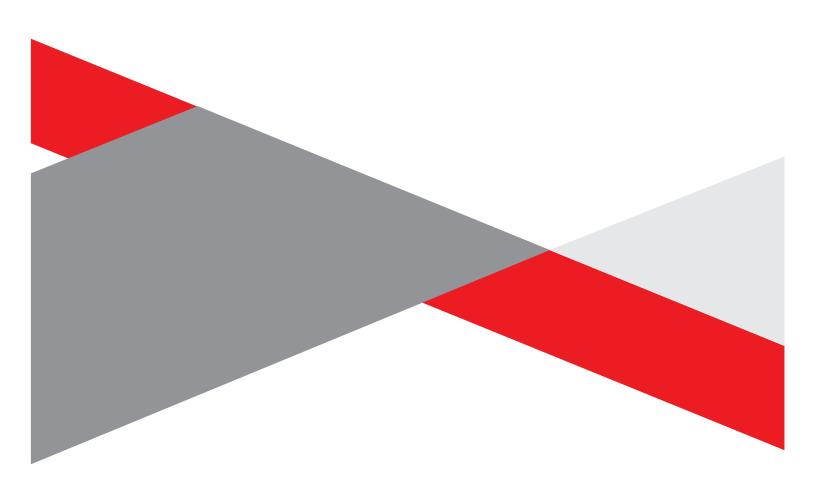
APPENDIX C8 COMMENTS & RESPONSES REPORT



HARMONY JOEL SOLAR PV FACILITY, ASSOCIATED INFRASTRUCTURE AND ELECTRICAL GRID INFRASTRUCTURE LOCATED NEAR THEUNISSEN, FREE STATE PROVINCE (DESTEA Reference No.: EMS/11(i),12(ii)(a)(c),14,19, 24(ii), 1,15, 4(b) (i)(gg), 10(b) (i)(gg)(hh), 12(b)(i), 14(ii)(a)(b)(i)(hh)/22/16

NEAS ref: FSP/EIA/0000492/2022

COMMENTS AND RESPONSES REPORT

TABLE OF CONTENTS

	r.	AGE
1 (COMMENTS RECEIVED ON THE EIA REPORT	1
1.1	. Organs of State	1
	Comments submitted prior to release of eia report	
2.1	. Organs of State	5
	COMMENTS SUBMITTED ON SCOPING REPORT	7
3.1	. Organs of State	7
3 2	Stakeholders and Interested & Affected Parties	7

Information regarding the Scoping and Environmental Impact Assessment (S&EIA) and Public Participation processes for the proposed Harmony Joel Solar PV as well as technical project details, was made available with the distribution of the Background Information Document (BID) on **Wednesday**, **24 August 2022**. The BID served to invite Interested and Affected Parties (I&APs) to register their interest in the project and to submit any comments / queries that they might have.

The Scoping Report has been made available for a 30-day review and comment period from **Monday**, **14 November 2022** to **Wednesday**, **14 December 2022** and the EIA Report has been made available from **Friday**, **24 March 2023** to **Wednesday**, **26 April 2023**. All written comments received on the Scoping Report and on the EIA Report have been included in this C&RR. The C&RR will be submitted with the final EIA Report to the Department of Economic, Small Business Development, Tourism and Environmental Affairs (DESTEA) for their informed decision-making.

The C&RR is included as **Appendix C8** as a separate document to the EIA Report.

Note: Comments received have been captured verbatim and have not been edited for typing or grammatical errors.

LIST OF ABBREVIATIONS / ACRONYMS

APM	Archaeology Palaeontology & Meteorite Unit	EIM	Environmental Integrated Management
СВА	Critical Biodiversity Area	EMPr	Environmental Management Programme
DAU	Development Applications Unit	ESA	Ecological Support Areas
DESTEA	Department of Economic, Small Business Development, Tourism	FSR	Final Scoping Report
	and Environmental Affairs		
DWS	Department of Water and Sanitation	NHRA	National Heritage Resources Agency
Dx	Distribution	SAHRA	South African Heritage Resources Agency
EA	Environmental Authorisation	SAHRIS	South African Heritage Information System
EIA	Environmental Impact Assessment		·

1 COMMENTS RECEIVED ON THE EIA REPORT

1.1. Organs of State

No.	Comment	Raised by	Response
1.	The following comments are made as a requirement in terms of section	Sityhilelo Ngcatsha	It is noted that the SAHRA Development Applications Unit (DAU)
	3(4) of the NEMA Regulations and section 38(8) of the NHRA in the	Archaeology,	has no objections to the development of Harmony Joel Solar PV
	format provided in section 38(4) of the NHRA and must be included in	Palaeontology,	Facility.
	the Final EIA and EMPr:	Meteorite Assistant	
		SAHRA	
	38(4)a – The SAHRA Development Applications Unit (DAU) has no		
	objections to the proposed development;	and	
	38(4)b - The recommendations of the specialists are supported and		Comment acknowledged. The recommendations of specialists
	must be adhered to. Further additional specific conditions are provided	Phillip Hine	are supported. The applicant will be advised to apply for a
	for the development as follows:	Manager: Archaeology,	permit from the SAHRA if impacts on the heritage sites cannot be
		Palaeontology and	avoided. However, the current footprint has been designed to
	Should it not be possible to avoid impacts to heritage sites, permits to	Meteorites Unit	avoid the JL2 and JL5 heritage sites and their respective buffers.
	mitigate the sites must be applied for from SAHRA in terms of section 35		
	of the NHRA;	30 March 2023	
	38(4)c(i) - If any evidence of archaeological sites or remains (e.g.		The recommendation made by SAHRA has been included in the
	remnants of stone-made structures, indigenous ceramics, bones, stone		EMPr (Appendix J of the final EIA Report).
	artefacts, ostrich eggshell fragments, charcoal and ash		
	concentrations), fossils or other categories of heritage resources are		
	found during the proposed development, SAHRA APM Unit (Sityhilelo		
	Ngcatsha/Natasha Higgitt 021 202 8660) must be alerted as per section		
	35(3) of the NHRA. Non-compliance with section of the NHRA is an		
	offense in terms of section 51(1)e of the NHRA and item 5 of the		
	Schedule;		
	38(4)c(ii) – If unmarked human burials are uncovered, the SAHRA Burial		The recommendation made by SAHRA has been included in the
	Grounds and Graves (BGG) Unit (Thingahangwi Tshivhase/Mimi Seetelo		EMPr (Appendix J of the final EIA Report).
	012 320 8490), must be alerted immediately as per section 36(6) of the		
	NHRA. Non-compliance with section of the NHRA is an offense in terms		
	of section 51(1)e of the NHRA and item 5 of the Schedule;		

No.	Comment	Raised by	Response
	38(4)d – See section 51(1) of the NHRA;		Section 51(1) of the NHRA regarding offences is noted. No
			further response is required.
	38(4)e – The following conditions apply with regards to the appointment		The conditions with regards to the appointment of a specialist is
	of specialists:		noted and has been included in the EMPr (Appendix J of the
			final EIA Report).
	With reference to the mitigation work noted above, a qualified		
	archaeologist must be appointed to undertake the work in terms of the		
	permit applied for as noted above;		
	If heritage resources are uncovered during the course of the		
	development, a professional archaeologist or palaeontologist,		
	depending on the nature of the finds, must be contracted as soon as		
	possible to inspect the heritage resource. If the newly discovered		
	heritage resources prove to be of archaeological or palaeontological		
	significance, a Phase 2 rescue operation may be required subject to		
	permits issued by SAHRA; The Final EIA and EMPr must be submitted to SAHRA for record purposes;		The final EIA Report and EMPr will be uploaded onto SAHRIS
	The final ElA and EMF1 most be submitted to sARKA for record purposes,		CaseID 19409.
	The decision regarding the EA Application must be communicated to		The EA, when issued, will be uploaded onto SAHRIS CaseID
	SAHRA and uploaded to the SAHRIS Case application.		19409.
2.	This office has evaluated the Environmental Impact Assessment Report	B Melato	The responses provided to the comments submitted on
2.	and it has been noted that the comments dated 20 September 2022	pp Dr T Ntili Provincial	20 September 2022 applicable to the previous application is
	that have been sent to your office for the Draft Scoping Report will be	Head: Free State	attached as Appendix 1 to this C&RR.
	addressed.	DWS	andoned as rippental in the mis earth.
	333.3003.1		
	All the commitments stipulated in the various parts of this report must be	Letter: 20 April 2023	
	adhered to and any deviations must be reported to this Department.	, , , , , , , , , , , , , , , , , , ,	
	You are welcome to contact Ms B Melato at telephone: 051 405 9000		
	or on mail <u>melatob@dws.gov.za</u> should you have any enquiries.		
3.	Based on the information provided in the report, the ecological and	M Rabothata & K	The comment raised by the Department has pointed to an error
	wetland specialist rated the cumulative impacts of the project and	Mathetja	in the wording of both the specialist report, as well as the EIAr,
	other projects in the area as high significance, yet the description of the	Case Officers	and these have been. The impact table on ecology and

No.	Comment	Raised by	Response
	cumulative impact indicates that the proposed solar development	DFFE: Biodiversity	wetlands included under section 8.2 of the final EIAr has been
	would not result in a high cumulative impact. The Directorate	Conservation	corrected. The cumulative impact of the project and other
	Biodiversity Conservation requests a clarification on the significance		projects in the area is a <u>medium cumulative impact</u> . The score
	rating of the cumulative impact prior to the decision making.	Letter: 21 April 2023	of 60 is a medium impact in line with the methodology used by
			all specialists to assess impacts (refer to section 5.6 in the final
			EIAr). The impact table within the Ecology and Wetlands
			specialist report has been corrected to reflect the correct
			cumulative assessment rating associated with the score of 60.
			The area surrounding the site does still contain fairly extensive
			natural portions, although mining operations and agricultural
			transformation does contribute toward a moderate degree of
			cumulative transformation. The cumulative impact of the
			project is scored as 60 which is a medium impact in line with the
			methodology used by all specialists to assess impacts (refer to
			section 5.6 in the Final ElAr). The proposed solar development
			would therefore not result in a high cumulative impact to ecology and wetland features, although would contribute
			toward the overall cumulative transformation of the area. The
			cumulative impact is therefore acceptable.
			Combiante impact is molecule acceptable.
			A Formal response to provide clarity has been submitted to DFFE:
			Biodiversity Conservation via email.
	All Public Participation Process documents related to Biodiversity EIA		The Directorate: Biodiversity Conservation is a registered
	review and any other Biodiversity EIA queries must be submitted to the		stakeholder and all public process documents and reports for
	Directorate: Biodiversity Conservation at Email:		review and comment are submitted to via email to
	BCAdmingenvironment.gov.za for attention of Mr Seoka Lekota.		BCAdmin@environment.gov.za, as requested.
	The Department of Economic, Small Business Development, Tourism and	N Molokwane	The "no comments" are acknowledged and the requirements
	Environmental Affairs (DESTEA) – "The Department" has reviewed your	Case Officer	for the submission of the final EIR will be complied with.
	Draft EIA Report for the abovementioned application.	DESTEA	

No.	Comment	Raised by	Response
	Therefore, you may proceed compiling the Final EIA Report, as there	Letter: 5 May 2023	
	are no comments at the moment. The Final EIA Report must be		
	submitted in the form of one (1) hard copy and one (1) soft copy.		
	Please note that applied activity may not commence prior to an		The applicant is aware that no construction activities can be
	Environmental Authorisation been granted by this Department.		commenced without the required Environmental Authorisation
			been granted by the DESTEA.

2 COMMENTS SUBMITTED PRIOR TO RELEASE OF EIA REPORT

2.1. Organs of State

No.	Comment	Raised by	Response
1.	The Department of Economic, Small Business Development, Tourism and	N Molokwane	The Final Scoping Report was finalised and submitted to DESTEA
	Environmental Affairs (DESTEA) – "the Department" has reviewed your	Environmental Officer	on 06 January 2023 (copy of Waybill included in Appendix C4:
	Draft Scoping Report for the above-mentioned project. Therefore, you	Production Grade A:	Organs of State Correspondence of the EIAr).
	may proceed with compiling the Final Scoping Report as there are no	EIM	
	comments at the moment.	DESTEA	The applicant is aware that no construction activities can be
			commenced without the required Environmental Authorisation
	Please note that the activity applied for may not commence prior to an	Letter: 09 January 2023	been granted by the DESTEA.
	Environmental Authorisation being granted by this Department.		
2.	Based on the information provided in the report, the site for the	M Rabothata & K	The recommendations of the Department have been
	proposed solar development falls within a Critical Biodiversity Area 2	Mathetja	considered through the EIA process. The northern portion of the
	(CBA 2) and Ecological Support Areas 1 & 2 (ESA 1 & 2) as per the Free	Case Officers	development area (comprising the Doring River and its 500m
	State Biodiversity Plan. The site is quite heavily transformed with dryland	DFFE: Biodiversity	regulated buffer) has been excluded entirely from the preferred
	crop cultivation and mining activities. However, there are natural areas	Conservation	development footprint and the necessary mitigation
	that may have elements of conservation concern on site. In addition,		implemented to ensure no indirect impacts affect the sensitive
	the study site is also located adjacent to the H.J Joel Private Nature	Letter: 19 January 2023	habitats (refer to Chapters 7 and 9 of the EIA Report). The
	Reserve which is proposed to be included as part of the protected		Biodiversity Specialist studies conducted complied with the
	areas expansion strategy. The site is also situated adjacent to the Doring		Procedures for the Assessment and Minimum Criteria for
	River and from the survey it was also evident that the vegetation on the		Reporting on Identified Environmental Themes in terms of
	site is much more representative of the Highveld Alluvial Vegetation		Sections 24(5)(A) and (H) and 44 of the National Environmental
	type which is associated with riparian areas.		Management Act, 1998.
	Considering the above, the development can proceed to the next		
	phase of the EIA process. However, the FSR should consider the		
	following recommendations:		
	• The detailed Biodiversity Specialist studies must comply with the		
	Procedures for the Assessment and Minimum Criteria for Reporting		
	on Identified Environmental Themes in terms of Sections 24(5)(A) and		
	(H) and 44 of the National Environmental Management Act, 1998.		

No.	Comment	Raised by	Response
	Comments must be obtained from Department of Forestry, Fisheries		The contact provided for the Environment Directorate:
	and the Environment Directorate: Protected Areas Planning and		Protected Areas Planning and Management Effectiveness has
	Management Effectiveness at Email		been included as a commenting official on the project and will
	TNethononda@environment.gov.za for attention of Mr Thivhulawi		be notified of the availability of the EIA Report for review and
	Nethononda and the Management Authority of the nature reserve.		comment.
	The sensitivity Layout Map overlaid with sensitivities and indicating		An optimised facility layout map overlaid with sensitivities and
	the final footprint for the proposed development avoiding		indicating the final facility footprint is included in the EIA report
	environmentally sensitive areas must be included in the Final report.		as Figure 3 and Figure 9.1.
	The final report must comply with all the requirements as outlined in the		The EIA process conducted complied with the EIA Regulations,
	Environmental Impact Assessment (EIA) guideline for renewable energy		2014, as amended and the Best Practice Guideline for Birds and
	projects and the Best Practice Guideline for Birds & Solar Energy for		Solar Energy.
	assessing and monitoring the impact of solar energy facilities on birds in		
	Southern Africa.		
	All Public Participation Process documents related to Biodiversity EIA		The Directorate: Biodiversity Conservation is a registered
	review and any other Biodiversity EIA queries must be submitted to the		stakeholder and all public process documents and reports for
	Directorate: Biodiversity Conservation at Email:		review and comment are submitted to via email to
	<u>BCAdmin@environment.gov.za</u> for attention of Mr Seoka Lekota .		BCAdmin@environment.gov.za, as requested.

3 COMMENTS SUBMITTED ON SCOPING REPORT

3.1. Organs of State

No.	Comment	Raised by	Response
1.	This office has evaluated the above-mentioned document and the	B Melato	The responses provided to the comments submitted on
	comments that have been sent to your office dated 20 September 2022	pp Provincial Head: Free	20 September 2022 applicable to the previous application is
	still applies.	State	attached as Appendix 1 to this C&RR
		DWS	
	You are welcome to contact Ms B Melato at telephone: 051 405 9000		
	or on mail <u>melatob@dws.gov.za</u> should you have any enquiries.	Letter: 09 December	
		2023	
2.	Thank you for informing SAHRA of the Scoping and Environmental	Sityhilelo Ngcatsha	The draft and final Scoping Reports were uploaded onto SAHRIS
	Impact Reporting (S&EIR) process that is undertaken to obtain	Case Officer	(CaseID 19409) as requested.
	Environmental Authorisation (EA) for the development of the PV facility	SAHRA	
	and associated infrastructure. Please submit all Scoping Report along		
	with its appendices to the respective case on SAHRIS (19409) before	E-mail: 09 December	
	further comments can be issued.	2023	

3.2. Stakeholders and Interested & Affected Parties

No.	Comment	Raised by	Response
1.	Herewith to request the .KML files for the above applications, as they	Francois Strydom	The requested .kml file was e-mailed to the stakeholder on 16
	are not available in the received application mails.	Lieutenant Colonel	November 2022 (refer to Appendix C6: Comments Received of
		Command and	the final Scoping Report).
	It is essential to have the .kml files in order to finalise your requests.	Management	
		Information Systems	
		Division	
		Directorate CMIS Static	
		Systems	

No.	Comment	Raised by	Response
		Radio Spectrum &	
		Communication Site	
		Management	
		SANDF	
		E-mail: 11 November	
		2022	
2.	Your e-mail dated 14 November 2022 regarding above mentioned	DJ Monatisa	It is acknowledged that Eskom Holdings SOC Ltd has no
	project hereby refers. Eskom Distribution (Dx) has no objection to the	pp Land Development	objection in principle to the proposed Harmony Joel Solar PV
	proposed project. Eskom services are affected as per the attached	Manager: Free State	Facility and associated grid connection infrastructure located
	sketch. However, please adhere to Eskom's conditions and treat	Operating Unit	near Eskom's powerlines. The details as contained in the
	Eskom's powerlines as live at all times and keep a building restriction of	Eskom Holdings SOC Ltd	correspondence have been provided to the Applicant for
	9 meters on either side of the power line for 11kV lines, 11 meters on		further action, as may be required.
	either side of the power line for 88kV lines ,18 meters on either side of	Letter: 18 November	
	the power line for 132kV lines and 27.5 meters on either side of the	2022	
	power line for 132kV lines		
	 11 kV,88kV ,132kV and 400kV lines are affected 		
	Please find Eskom's conditions which must always be respected when		Unobstructed access shall be retained in order for Eskom Dx to
	working near or closer to our services:		egress from its servitudes,
	1. Eskom Dx shall at all times retain unobstructed access to and egress		
	from its servitudes.		
	2. Eskom Dx's consent does not relieve the applicant from obtaining		Freegold Harmony (Pty) Ltd, the Applicant, has been advised to
	the necessary statutory, landowner or municipal approvals.		still obtain the necessary statutory, landowner or municipal
			approvals.
	3. The applicant will adhere to all relevant environmental legislation.		The applicant is aware that they need to adhere to all relevant
	Any cost incurred by Eskom Dx as a result of non-compliance will be		environmental legislation and has taken note of the cost
	charged to the applicant.		incurred by Eskom Dx as a result of non-compliance.
	4. No drilling shall take place within 11 metres from any Eskom Dx		The recommendations are included within the Environmental
	power line structure,		Management Programme (EMPr) (Appendix J) for the project.
	5. All work within Eskom Dx's servitude areas shall comply with the		
	relevant Eskom earthing standards in force at the time.		

Ο.	Comment	Raised by	Response
	6. If Eskom Dx has to incur any expenditure in order to comply with		
	statutory clearances or other regulations as a result of the		
	applicant's activities or because of the presence of his equipment		
	or installation within the servitude area, the applicant shall pay such		
	costs to Eskom Dx on demand.		
	7. The use of explosives of any type within 500metres of Eskom Dx's		
	services shall only occur with Eskom Dx's prior written permission. If		
	such permission is granted the applicant must give at least fourteen		
	working days prior notice of the commencement of blasting. This		
	allows time for arrangements to be made for supervision and/or		
	precautionary instructions to be issued in terms of the blasting		
	process. If blasting becomes necessary, application in this regard		
	should be made separately.		
	8. Changes in ground level may not infringe statutory ground to		
	conductor clearances or statutory visibility clearances. After any		
	changes in ground level, the surface shall be rehabilitated and		
	stabilised so as to prevent erosion. The measures taken shall be to		
L	Eskom Dx's requirements.		
	9. Eskom Dx shall not be liable for the death of or injury to any person		The Applicant has acknowledged that responsibility relating to
	or for the loss of or damage to any property whether as a result of		the construction and operation of the Harmony Joel Solar PV
	the encroachment or of the use of the servitude area by the		Facility will fall within their jurisdiction. The Applicant therefore
	applicant, his/her agent, contractors, employees, successors in title,		indemnifies Eskom Dx against loss, claims or damages including
	and assigns. The applicant indemnifies Eskom Dx against loss, claims		claims pertaining to consequential damages by third parties in
	or damages including claims pertaining to consequential damages		proximity to Eskom infrastructure,
	by third parties and whether as a result of damage to or interruption		
	of or interference with Eskom Dx's services or apparatus or		
	otherwise. Eskom Dx will not be held responsible for damage to the		
L	applicant's equipment.		
	10. No mechanical equipment, including mechanical excavators or		The recommendations are included within the Environmental
	high lifting machinery, shall be used in the vicinity of Eskom Dx's		Management Programme (EMPr) (Appendix J) for the project.
l	apparatus and/or services, without prior written permission having		
	been granted by Eskom. If such permission is granted the applicant		

No.	Comment	Raised by	Response
	must give at least seven working days prior notice of the		
	commencement of work. This allows time for arrangements to be		
	made for supervision and/or precautionary instructions to be issued		
	by the relevant Technical Service Centre.		
	11. No work shall commence unless Eskom Dx has received the		The applicant notes the requirement to submit written
	applicant's written acceptance of the conditions specified in the		acceptance of the conditions provided prior to
	letter of consent and/or permit.		commencement of the project.
	12. Eskom Dx's rights and duties in the servitude shall be accepted as		The recommendations are included within the Environmental
	having prior right at all times and shall not be obstructed or		Management Programme (EMPr) (Appendix J) for the project.
	interfered with. Note: Where an electrical outage is required, at		
	least fourteen workdays are required to arrange same.		
	13. Under no circumstances shall rubble, earth or other material be		
	dumped within the servitude area. The applicant shall maintain the		
	area concerned to Eskom Dx's satisfaction. The applicant shall be liable to Eskom Dx for the cost of any remedial action which has to		
	be carried out by Eskom Dx.		
	14. The clearances between Eskom Dx's live electrical equipment and		
	the proposed construction work shall be observed as stipulated by		
	Regulation 15 of the Electrical Machinery Regulations of the		
	Occupational Health and Safety Act, 1993 (Act 85 of 1993).		
	15. Eskom shall be regarded electrically live and therefore dangerous		
	at all times.		
	16. In spite of the restrictions stipulated by Regulation 15 of the Electrical		
	Machinery Regulations of the Occupational Health and Safety Act,		
	1993 (Act 85 of 1993), as additional safety precaution, Eskom Dx will		
	not approve the erection of houses or structures occupied or		
	frequented by human beings under the power lines or within the		
	servitude area.		
	17. Eskom Dx may stipulate any additional requirements to illuminate		
	any possible exposure to Customers or Public to coming into		
	contact or be exposed to any dangers to Eskom plant		

No.	Comment	Raised by	Response
	18. It is required of the applicant to familiarise him/herself with all safety		
	hazards related to Electrical plant.		
	Should the applicant or his/her contractor damage any of Eskom's		The responsibility and requirement relating to the conditions for
	services during execution of any work whatsoever, the incident must be		construction, as stipulated by Eskom Holdings SOC has been
	reported to Eskom's Technical service centre Pitso Rama-litsi @051-853		acknowledged and the need to comply with these conditions
	9704 and 082495 8144 immediately. The same person must be		has been communicated to the applicant. The applicant has
	contacted before commencement of the project as well.		been advised to report all incidents to Eskom's Technical Service
			Centre using the contact information provided.
	For the re-location of any Eskom's services, our customer service centre		The applicant has been advised to contact the Customer
	should be contacted on 051-404 2211 .		Service Centre for the re-location of any Eskom services, using
			the contact information provided.
	The above conditions should be accepted in writing before any work		The responsibility and requirement relating to the conditions for
	within Eskom Services commences and the technical service centre		construction, as stipulated by Eskom Holdings SOC has been
	must be informed of the future activities.		acknowledged and the need to comply with these conditions
			has been communicated to the applicant. The applicant notes
	For any further information please contact the writer at the above-		the requirement to submit written acceptance of the conditions
	mentioned telephone number.		provided prior to commencement of the project.
	Wayleave Sketch attached to letter is included in Appendix C6:		
	Comments Received of the EIAr		

APPENDIX 1

DWS Free State: Comments submitted on previous application.

No.	Comment	Raised by	Response
1.	Your e-mail below is noted. Kindly send a hard copy of the scoping	Boitumelo Melato	The request for a hard copy of the Scoping Report was
	reports to this office for comments. The documents must be addressed	Administrator	acknowledged and the report was couriered on 13 September
	as follows:	DWS	2022 (proof included in Appendix C4: OoS Correspondence).
	Attention: Dr T Ntili	E-mail: 31 August 2022	
	Department of Water and Sanitation		
	Corner Charlotte Maxeke and East Burger		
	2nd Floor: Bloem Plaza Building		
	Bloemfontein		
2.	This office has evaluated the Draft Scoping Report and the comments	Letter: 20 September	The comment has been noted, where applicable the applicant
	are as follows.	2022	will proceed with obtaining a water use license or general
	The applicant must take note that any development within 500m		authorization from DWS for any infringement within regulated
	from the boundary of any wetland requires to be authorised		areas.
	according to the Department's regulation. The authorisation must		
	be obtained prior commencement of the project.		
	Any activity which is located within 100m of the water resource		
	needs to be authorised by the Department. The authorisation must		
	be obtained prior commencement of the project.		
	The applicant must clearly state where water for this project will be		Water for construction purposes will be sourced from the Joel
	obtained from and for which stages of the project will it be used.		mining facility, elements such as dust suppression will fall within
	The volumes of water to used must be stated.		the scope. More information will be made included within the
			Environmental Management Programme (EMPr), which will be
			included as part of the EIAr.
	Soil and stormwater management must be put in place through all		A comprehensive storm water management will be included
	stages of the project.		within the Environmental Management Programme (EMPr),
			which will be included as part of the EIAr.
	All sections of the National Environmental Act: Waste Act (Act 59 of		The recommendations will be included within the Environmental
	2008) pertaining to the disposal of waste must be adhered to.		Management Programme (EMPr), which will be included as part
	All fuel and lubricants must be stored in sealed containers at least		of the EIAr.
	100m from the nearest water course and all reasonable precautions		
	must be taken to prevent any possible pollution.		

APPENDIX 1

DWS Free State: Comments submitted on previous application.

No.	Cd	omment	Raised by	Response
	•	Sanitary conveniences which causes or is likely to cause pollution of		
		a water resource should not be located within the 1:50 year flood		
		line or 100m of any watercourse or borehole.		
	•	The applicant shall further note that in terms of Section 19(1) of the		
		National Water Act: Act 36 of 1998 it is stated that: An owner of land,		
		a person in control of land or a person who occupies or uses the		
		land on which — (a) any activity or process is or was performed or		
		undertaken, or (b) any other situation exists, which causes, has		
		caused or likely to cause pollution to a water resource must take all		
		reasonable measures to prevent any such pollution from occurring,		
		continuing or recurring". Therefore, any pollution incident(s)		
		originating from this project shall be reported to Department of		
		Water Sanitation: Free State Operations within 24 hours.		
	•	All the commitments stipulated in the various parts of this report must		All processes as stated in the Scoping Report, and in the event
		be adhered to and any deviations must be reported to this		any water uses as defined in Section 21 of the Water Act will be
		Department.		adhered to as per the legislation.
	•	Further comments, if any, will be provided during the Environmental		Comment acknowledged. The Department will be provided the
		Impact Assessment process.		opportunity to review and comment on the EIAr.