

KUDUSBERG WIND FARM (PTY) LTD

Proposed Development of the 325MW Kudusberg Wind Energy Facility and associated infrastructure, between Matjiesfontein and Sutherland in the Western and Northern Cape Provinces

<u>Revised</u> Draft Environmental Authorisation (EA) Amendment Assessment Report

DEFF Reference Number: 14/12/16/3/3/1/1976/AM2

Issue Date: 25 January 2021

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| Date: | 25 January 2021 | | |
|--------------------|---|--|--|
| Document Title: | Proposed Development of the 325MW Kudusberg Wind Energy Facility and associated infrastructure, between Matjiesfontein and Sutherland in the Western and Northern Cape Provinces – Revised Draft Environmental Authorisation (EA) Amendment Assessment Report | | |
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| For: | Kudusberg Wind Farm (Pty) Ltd | | |

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For ease of reference, all material information that has changed in this report has been underlined. Please note that the report has been updated from future tense to past tense (where applicable) and these changes have not been underlined.

KUDUSBERG WIND FARM (PTY) LTD

REVISED DRAFT ENVIRONMENTAL AUTHORISATION (EA) AMENDMENT ASSESSMENT REPORT

EXECUTIVE SUMMARY

Kudusberg Wind Farm (Pty) Ltd (hereafter referred to as "Kudusberg Wind Farm") was issued with an Environmental Authorisation (EA) for the proposed construction of the 325MW Kudusberg Wind Energy Facility (WEF) and associated infrastructure, between Matjiesfontein and Sutherland in the Western and Northern Cape Provinces. The EA was granted on 25 March 2019 (**DEFF Reference No.:** 14/12/16/3/3/1/1976) (**Appendix A**), and subsequently amended on 04 April 2019 to correct a minor naming error (14/12/16/3/3/1/1976/AM1). The layout for the authorised Kudusberg WEF is presented in **Figure i** below.

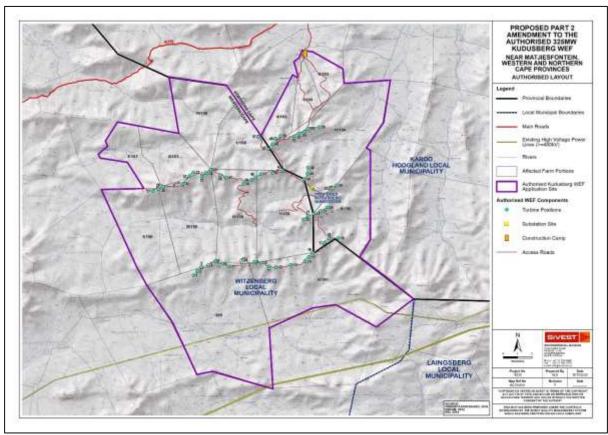


Figure i: Layout map for authorised Kudusberg WEF (14/12/16/3/3/1/1976/AM1)

Kudusberg Wind Farm is now proposing to submit a Part 2 EA Amendment Application to split the authorised Kudusberg WEF (14/12/16/3/3/1/1976/AM1) into two (2) separate smaller WEF projects, namely the Kudusberg WEF and Oya WEF, which will result in a number of technical and administrative changes detailed below in **Table i** below. The split is being proposed to allow the projects to be suitable for numerous opportunities such as either the Renewable Energy Independent Power Producer Procurement Programme (REIPPPP), Risk Mitigation Independent Power Producer Programme (RMIPPPP), other government run procurement programmes that may arise or for sale to private entities, if enabled and/or required in the drive for energy security in South Africa.

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Following the split, the northern section of the authorised WEF will become the Oya WEF (**Figure ii**), while the southern section of the authorised WEF will remain known as the Kudusberg WEF (authorised under 14/12/16/3/3/1/1976/AM1) (**Table i**) (**Figure iii**). In addition to the split, the final layout for the Oya WEF is being submitted which has been informed by detailed specialist walk-throughs and on-site micro-siting as per condition 29 of the Kudusberg EA¹.

It should be noted that after the submission of the Draft EA Amendment Assessment Report [which was made available for a 30-day² comment and review period, from 18 November 2020 to 11 January 2021 (excluding public holidays and the DEFF's December Closure Period)], the applicant made minor changes to the respective layouts being proposed for authorisation (namely the Oya WEF and Kudusberg WEF – see **Figure ii** and **Figure iii** below). This involved a slight adjustment in the number of turbines being proposed for each respective WEF (namely reducing number of turbines for Oya WEF, from 20 to 18, and increasing the number of turbines for Kudusberg WEF, from 36 to 38 – see **Table i** below) as well the inclusion of a section of an existing road³ which was not presented in the previous layout for the Oya WEF. In addition, changes were made to the capacity (i.e. MW), hub height, rotor diameter and blade length for the proposed Oya WEF. All other technical details associated with the proposed projects are however the same. The hub height, rotor diameter and blade length for the Kudusberg WEF also remains unchanged as these specifications (as detailed in **Table i** below) were approved as part of the EA which was granted on 25 March 2019 (**DEFF Reference No.:** 14/12/16/3/3/1/1976). The technical details / specifications for each proposed WEF project are presented in **Table i** below.

The above-mentioned project changes were disseminated to all specialists for review, and each specialist was asked to amend their respective reports and/or comment letters in order to reflect these changes, or to compile a letter addressing these project changes. In addition, the specialists were also asked to provide confirmation (in the form of email confirmation) regarding the acceptability of the inclusion of the section of the existing road mentioned above (i.e. whether it would have any bearing on their findings). Refer to **Appendix C** and **Appendix D** respectively for the updated specialist reports and letters. This also includes the confirmation from each specialist with regards to the acceptability of the inclusion of the section of the existing road. It should be noted that a separate risk assessment was also undertaken for assessing the above-mentioned road's risk significance on watercourses (since the road is an existing road and entails existing large watercourse crossings via culvert and bridge crossings) and was subsequently included in the updated Freshwater Assessment Report (**Appendix C84**).

The respective layouts for the proposed Kudusberg WEF (southern section of the authorised WEF) and Oya WEF (northern section of the authorised WEF) <u>following the project changes mentioned above</u> are presented in **Figure ii** and **Figure iii** below.

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¹ Condition 29 of Kudusberg EA (**DEFF Ref:** <u>14/12/16/3/3/1/1976/AM1</u>) – Page 15 of EA (page 17 of full document): the final placement of turbines must follow a micro siting procedure involving a walk-through and identification of any sensitive areas by ecological, avifaunal, bat, surface water and heritage specialists.

² DEFF have approved a 30-day comment and review period. Please refer to **Appendix E9** for a copy of the Public Participation Plan, including approval thereof.

³ Road was not reflected in previous layouts presented in Draft EA Amendment Assessment Report, however, it falls within area assessed by specialists as part of Part 2 EA Amendment process. Road will be maintained (regravelled) during construction and operation.

⁴ Compiled in October 2020, however, updated in January 2021 to reflect project changes made after submission of Draft EA Ammendment Assessment Report.

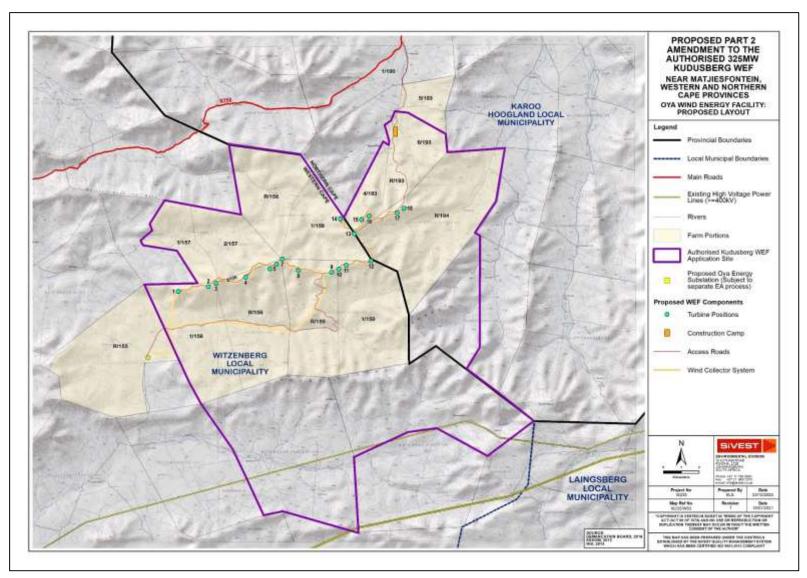


Figure ii: Layout map for proposed Oya WEF (northern section of the authorised WEF)

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Part 2 EA Amendment Process for Proposed Development of 325MW Kudusberg Wind Energy Facility – Revised Draft EA Amendment Assessment Report

Version No: 1.0 25 January 2021

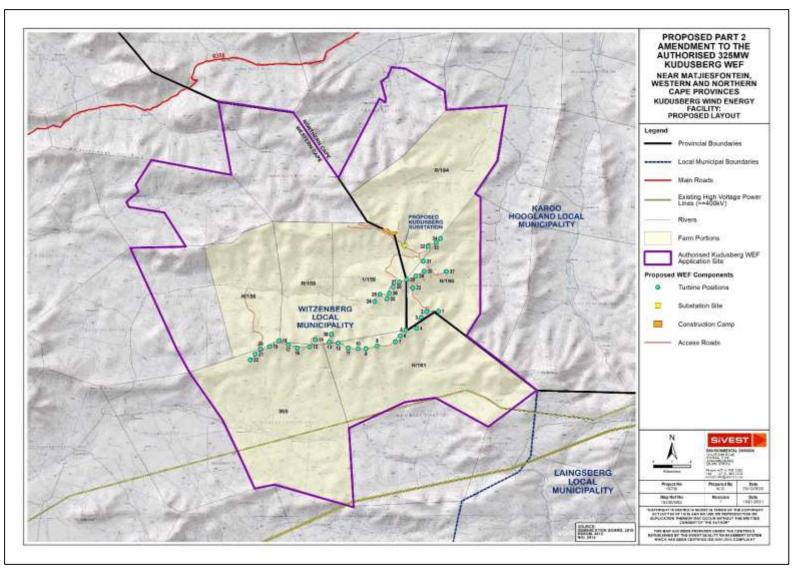


Figure iii: Layout map for proposed Kudusberg WEF (southern section of the authorised WEF)

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Part 2 EA Amendment for Proposed Development of 325MW Kudusberg Wind Energy Facility – Revised Draft EA Amendment Assessment Report

Version No: 1.0 25 January 2021 Furthermore, the approved EMPr authorised as part of the Kudusberg EA is being amended to each WEF. The Oya EMPr is also being updated to incorporate the final layout for the Oya WEF, management plans and the walk-throughs.

The amendments detailed in **Table i** below (including changes to specifications presented in Draft EA Amendment Assessment Report) are proposed for each of the two (2) WEFs mentioned above. It should be noted that the table below has been updated to reflect the amendments initially applied for, as well as the amendments now being applied for following the project changes mentioned above:

Table i: Proposed Amendments

| Aspect to be | Authorised | Proposed Amendment - Dra | aft EA Amendment Assessment | Proposed Amendment - R | evised Draft EA Amendment |
|---|---|--|---|------------------------|---------------------------|
| amended | | Report Submitte | ed 18 November 2020 Assessment Report re-submitted 25 January 20 | | ubmitted 25 January 2021 |
| | | Oya WEF | Kudusberg WEF | Oya WEF | Kudusberg WEF |
| | | Adı | ministrative Aspects | | |
| Amend the holder of the EA's | Kudusberg Wind Farm (Pty) Ltd | Oya Energy (Pty) Ltd | Kudusberg Wind Farm (Pty) Ltd | No Change | No Change |
| Amend the name of the WEFs | Kudusberg Wind Energy Facility | Oya Wind Energy Facility | Kudusberg Wind Energy Facility | No Change | No Change |
| Contact Details | kudusberg@g7energies.com | oya@g7energies.com | kudusberg@g7energies.com | No Change | No Change |
| Extend the validity of the EA | This activity must commence within a period of five (05) years from the date of issue of this environmental authorisation | This activity must commence within a period of five (05) years from the date of issue of this amended environmental authorisation | This activity must commence within a period of five (05) years from the date of issue of this amended environmental authorisation | No Change | No Change |
| Location of Activity and SG codes | 1. Portion 1 of 156 Gats Rivier Farm: C019000000000156000 01 2. Portion 3 of 156 Gats River Farm: C019000000000156000 02 3. Remainder of 156 Gats Rivier Farm: C019000000000156000 00 4. Portion 1 of 157 Riet Fontein Farm: C019000000000157000 01 5. Portion 1 of 158 Amandelbloom Farm: C019000000000158000 01 | ## Western Cape 1. Portion 1 of the Farm Gats Rivier No 156: C019000000000156000 01 2. Portion 2 of the Farm Gats Rivier No 156: C019000000000156000 02 3. Remainder of the Farm Gats Rivier No 156: C019000000000156000 00 4. Portion 1 of the Farm Riet Fontein No 157: C019000000000157000 01 5. Portion 2 of the Farm Riet Fontein No 157: C019000000000157000 02 | No. 156: | Nestern Cape | <u>No Change</u> |

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- 6. Remainder of 158 Amandelboom Farm: C019000000000158000 00
- 7. Portion 1 of 159 Oliviers Berg Farm: C019000000000159000
- 8. Remainder of 159 Oliviers Berg Farm: C019000000000159000 00
- 9. Portion 2 of 157 Riet Fontein Farm: C019000000000157000
- 10. Remainder of 161 Muishond Rivier Farm: C019000000000161000
- 11. Remainder of 395 Klipbanks Fontein Farm: C019000000000195000 00

Northern Cape

- 12. Portion 4 of 193 Urias Gat Farm: C072000000000193000 04
- 13. Portion 6 of 193 Urias Gat Farm: C072000000000193000 06
- 14. Remainder of 193 Urias Gat Farm: C072000000000193000 00
- 15. Remainder of 194 Matjes Fontein Farm: C072000000000194000 00

- 6. Portion 1 of the Farm Amandelbloom No 158: C019000000000158000
- Remainder of the Farm Amandelboom No 158: C0190000000000158000 00
- 8. Portion 1 of the Farm Oliviers Berg No 159: C019000000000159000
- Remainder of the Farm Oliviers Berg No 159: C019000000000159000 00

Northern Cape

- 10. Portion 4 of the Farm Urias Gat No 193: C072000000000193000 04
- 11. Portion 6 of the Farm Urias Gat No 193: C072000000000193000 06
- 12. Remainder of the Farm Urias Gat No 193: C072000000000193000 00
- 13. Remainder of the Farm Matjies Fontein No 194: C072000000000194000
- 14. Portion 5 of the Farm Urias Gat No 193: C072000000000193000 05

Properties affected by access road:

- Remainder of the Farm Karee Kloof No 196: C072000000000019600000
- 8. Remainder of the Farm Matjes Fontein No 194: C07200000000019400000

Properties affected by public road:

- 9. Zeekoegat Farm No 169: C072000000000016900000
- 10. Portion 1 of the Farm Roodeheuvel No 170: C07200000000017000001
- 11. Remainder of the Farm Roodeheuvel No 170: C07200000000017000000
- 12. Remainder of the Farm Wind Heuvel No 190: C07200000000019000000
- 13. Portion 1 of the Farm Wind Heuvel No 190: C07200000000019000001
- 14. Portion 5 of the Farm Urias Gat No 193: C07200000000019300005
- 15. Remainder of the Farm Vinke Kuil No 171: C07200000000017100000
- 16. The Farm Alkant No 220: C072000000000022000000
- 17. Portion 1 of the Farm Lange Huis No 174: C07200000000017400001

- E. Portion 1 of the Farm Amandelbloom No 158: C01900000000015800 001
- 7. Remainder of the Farm Amandelboom No 158: C01900000000015800 000
- 8. <u>Portion 1 of the Farm</u> <u>Oliviers Berg No 159:</u> <u>C01900000000015900</u> 001
- 9. Remainder of the Farm Oliviers Berg No 159: C01900000000015900 000

Northern Cape

- 10. Portion 4 of the Farm Urias Gat No 193: C07200000000019300 004
- 11. Portion 6 of the Farm Urias Gat No 193: C072000000000019300 006
- 13. Remainder of the Farm
 Matjies Fontein No
 194:
 C07200000000019400
 000
- 14. Portion 5 of the Farm Urias Gat No 193: C07200000000019300 005

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| | | | | |
|-----|--------------------------|---------------------------|---------------------------|--|
| 16. | . Remainder of 196 | 15. Zeekoegat Farm No | Properties affected by | |
| | Karree Kloof Farm: | 169: | access road: | |
| | C072000000000196000 | C07200000000169000 | 15. Zeekoegat Farm No | |
| | 00 | 00 | 169: | |
| | | • • | C0720000000016900 | |
| Des | amouting offerted by | 16. Portion 1 of the Farm | | |
| | operties affected by | Roodeheuvel No 170: | 000 | |
| | blic road: | C07200000000170000 | 16. Portion 1 of the Farm | |
| 17. | . 169 Zeekoegat Farm: | 01 | Roodeheuvel No 170: | |
| | C07200000000169000 | 17. Remainder of the Farm | C0720000000017000 | |
| | 00 | Roodeheuvel No 170: | 001 | |
| 18. | . Portion 1 of 170 | C07200000000170000 | 17. Remainder of the Farm | |
| | Roodeheuvel Farm: | | Roodeheuvel No 170: | |
| | C072000000000170000 | 00 | C07200000000017000 | |
| | | 18. Remainder of the Farm | | |
| | 01 | Wind Heuvel No 190: | 000 | |
| 19. | . Remainder of 170 | C07200000000190000 | 18. Remainder of the Farm | |
| | Roodeheuvel Farm: | 00 | Wind Heuvel No 190: | |
| | C072000000000170000 | 19. Portion 1 of the Farm | C0720000000019000 | |
| | 00 | Wind Heuvel No 190: | <u>000</u> | |
| 20. | . Remainder of 190 Wind | | 19. Portion 1 of the Farm | |
| | Heuvel Farm: | C07200000000190000 | Wind Heuvel No 190: | |
| | C072000000000190000 | 01 | C0720000000019000 | |
| | 00 | 20. Portion 5 of the Farm | 001 | |
| 21 | | Urias Gat No 193: | | |
| 21. | . Portion 1 of 190 Wind | C07200000000193000 | 20. Portion 5 of the Farm | |
| | Heuvel Farm: | 05 | <u>Urias Gat No 193:</u> | |
| | C07200000000190000 | 21. Remainder of the Farm | C07200000000019300 | |
| | 01 | | <u>005</u> | |
| 22. | . Portion 5 of 193 Urias | Vinke Kuil No 171: | 21. Remainder of the Farm | |
| | Gat Farm: | C07200000000171000 | Vinke Kuil No 171: | |
| | C072000000000193000 | 00 | C0720000000017100 | |
| | 05 | 22. Alkant Farm No 220: | 000 | |
| 23 | . Remainder of 171 Vinke | C072000000000220000 | 22. Alkant Farm No 220: | |
| 23. | | 00 | | |
| | Kuil Farm: | 23. Portion 1 of the Farm | <u>C07200000000022000</u> | |
| | C072000000000171000 | | 000 | |
| | 00 | Lange Huis No 174: | 23. Portion 1 of the Farm | |
| 24. | . Alkant Re/220 Farm: | C07200000000174000 | <u>Lange Huis No 174:</u> | |
| | C072000000000220000 | 01 | C07200000000017400 | |
| | 00 | | 001 | |
| 25. | . Portion 1 of 174 Lange | | 24. Remainder of the Farm | |
| | Huis Farm: | | Baakens Rivier No. | |
| | C072000000000174000 | | 155: | |
| | | | | |
| | 01 | | <u>C0190000000015500</u> | |
| | | | 000 | |

| Co- | Centre: 32°50′ 56.0868″S | APPLICATION SITE: | APPLICATION SITE: | APPLICATION SITE: | |
|-----------|---------------------------------|--|--|---|-----------|
| ordinates | 20°19' 25.0608"E | Coordinates at Corner | Coordinates at Corner Points | Coordinates at Corner | |
| or amatos | | Points (DD MM SS.sss) | (DD MM SS.sss) | Points (DD MM SS.sss) | |
| | North: 32°40' 29.8812"S | 1. S32° 46' 11.757" | 1. S32° 48' 14.853" | 1. S32° 46' 11.757" | |
| | 20°24' 57.78"E | E20° 21' 39.554" | E20° 23' 15.057" | E20° 21' 39.554" | |
| | | 2. S32° 45' 55.571" | 2. S32° 48' 7.939" | 2. <u>\$32° 45' 55.571"</u> | |
| | East: 32°43′ 53.8212″S | E20° 23' 32.919" | E20° 25' 19.086" | E20° 23' 32.919" | |
| | 20°29′ 32.28″E | 3. S32° 47' 3.530" | 3. S32° 49' 44.075" | 3. <u>\$32° 47' 3.530"</u> | |
| | | E20° 23' 8.115" | E20° 24' 59.144" | E20° 23' 8.115" | |
| | South-East: | 4. S32° 48' 14.853" | 4. S32° 50' 41.159" | 4. <u>\$32° 48' 14.853"</u> | |
| | 32°54' 6.66"S | E20° 23' 15.057" | E20° 24' 13.445" | E20° 23' 15.057" | |
| | 20°23' 3.7788"E | 5. S32° 48' 7.939" | 5. S32° 50' 46.823" | 5. <u>\$32° 48' 7.939"</u> | |
| | | E20° 25' 19.086" | E20° 24' 24.286" | E20° 25' 19.086" | |
| | South-West: | 6. S32° 49' 44.075" | 6. S32° 54' 9.411" | 6. <u>\$32° 49' 44.075"</u> | |
| | 32°55' 32.0412"S | E20° 24' 59.144" | E20° 24' 22.544" | E20° 24' 59.144" | |
| | 20°16' 24.8988"E | 7. S32° 50' 41.159" | 7. S32° 54' 48.192" | 7. <u>\$32° 50' 41.159"</u> | |
| | | E20° 24' 13.445" | E20° 23' 53.935" | E20° 24' 13.445" | |
| | West: 32°52' 12.7812"S | 8. S32° 53' 6.441" | 8. \$32° 56' 23.562" | 8. <u>\$32° 53' 6.441"</u> | |
| | 20°14' 20.6988"E | E20° 21' 52.752" | E20° 26' 18.389" | E20° 21' 52.752" | |
| | | 9. \$32° 53' 8.532" | 9. \$32° 57' 26.788" | 9. <u>\$32° 53' 8.532"</u> | |
| | | E20° 21' 53.539" | E20° 24' 38.101" | E20° 21' 53.539" | No Change |
| | | 10. S32° 54' 36.732" | 10. S32° 56' 35.721" | 10. <u>\$32° 54' 36.732"</u> | |
| | | E20° 21' 50.816" | E20° 22' 48.877" | E20° 21' 50.816" | |
| | | 11. S32° 55' 2.170" | 11. S32° 56' 42.813" | 11. <u>S32° 55' 2.170"</u> | |
| | | E20° 18' 58.064" | E20° 21' 46.490" | E20° 18' 58.064" | |
| | | 12. S32° 54' 57.184" | 12. S32° 57' 27.491" | 12. <u>\$32° 54' 57.184"</u> | |
| | | E20° 17' 28.053" | E20° 19' 50.038" | E20° 17' 28.053" | |
| | | 13. S32° 55' 48.840" | 13. S32° 59' 45.215" | 13. <u>S32° 55′ 48.840″</u> | |
| | | E20° 14' 21.666" | E20° 19' 58.513" | E20° 14' 21.666" | |
| | | 14. S32° 55' 7.517" | 14. S32° 59' 5.070" | 14. <u>S32° 55' 7.517"</u> | |
| | | E20° 13' 55.356" | E20° 17' 15.888" | E20° 13' 55.356" | |
| | | 15. S32° 54' 28.981" | 15. S32° 59' 11.874" | 15. <u>\$32° 54' 28.981"</u> | |
| | | E20° 13' 34.753" | E20° 16' 34.719" | E20° 13' 34.753" | |
| | | 16. S32° 52' 11.464" E20° 12' 21.280" | 16. S32° 57' 11.539" E20° 15' 29.007" | 16. <u>S32° 54' 34.507"</u> E20° 12' 20.205" | |
| | | 17. S32° 52' 9.896" | 17. S32° 55' 48.840" | 17. S32° 55' 13.194" | |
| | | E20° 14' 16.133" | E20° 14' 21.666" | E20° 12' 15.385" | |
| | | 18. S32° 51' 10.304" | 18. S32° 55' 23.944" | 18. S32° 56' 3.895" | |
| | | E20° 13' 32.215" | E20° 15' 52.693" | E20° 12' 26.330" | |
| | | 19. S32° 51' 0.223" | 19. S32° 52' 9.370" | 19. <u>S32° 56' 12.929"</u> | |
| | | E20° 12' 19.238" | E20° 14' 54.031" | E20° 11' 16.988" | |
| | | 20. S32° 50' 51.343" | 20. S32° 52' 4.579" | 20. S32° 55' 38.363" | |
| | | 20. 002 00 01.040 | 20. 002 02 4.013 | 20. 002 00 00.000 | |

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| E20° 12' 14.058" | E20° 15' 50.647" | | E20° 9' 20.611" | |
|--------------------------------|---------------------------------|-----|--------------------------|--|
| 21. S32° 50' 33.384" | 21. S32° 51' 44.360" | 21. | S32° 54' 56.533" | |
| E20° 12' 39.312" | E20° 16' 19.552" | | E20° 9' 15.790" | |
| 22. S32° 50' 21.482" | 22. S32° 51' 27.665" | 22 | S32° 54' 45.536" | |
| E20° 12' 33.983" | E20° 17' 16.598" | | E20° 8' 55.471" | |
| 23. S32° 49' 38.848" | 23. S32° 51' 31.913" | 23 | S32° 54' 18.000" | |
| E20° 13' 6.405" | E20° 20' 32.550" | 20. | E20° 9' 11.192" | |
| 24. S32° 50' 5.733" | 24. S32° 50' 41.238" | 24 | S32° 54' 13.557" | |
| | | 24. | | |
| E20° 15' 50.817" | E20° 19' 54.404" | 25 | E20° 9' 23.325" | |
| 25. S32° 47' 57.718" | 25. S32° 49' 35.741" | 25. | S32° 53' 59.701" | |
| E20° 15' 25.332" | E20° 21' 44.517" | | E20° 9' 41.082" | |
| 26. \$32° 48' 16.924" | | 26. | <u>\$32° 53' 54.356"</u> | |
| E20° 17' 59.136" | Coordinates at Centre Point | | E20° 9' 40.992" | |
| 27. \$32° 50' 12.452" | (DD MM SS.sss) | 27. | S32° 52' 11.464" | |
| E20° 19' 31.355" | 26. S32° 54' 10.102" | | E20° 12' 21.280" | |
| 28. S32° 47' 54.581" | 27. E20° 20' 14.737" | 28. | S32° 52' 9.896" | |
| E20° 20' 57.293" | | | E20° 14' 16.133" | |
| 29. S32° 48' 1.255" | CONSTRUCTION CAMP: | 29. | S32° 51' 10.304" | |
| E20° 21' 9.303" | Coordinates at Centre Point | | E20° 13' 32.215" | |
| 30. S32° 47' 54.387" | (DD MM SS.sss) | 30. | S32° 51' 0.223" | |
| E20° 21' 10.181" | CENTRE: S32° 51' 46.797" | | E20° 12' 19.238" | |
| 31. S32° 47' 24.673" | | 31. | S32° 50' 51.343" | |
| E20° 21' 0.698" | E20° 21' 16.710" | | E20° 12' 14.058" | |
| 32. S32° 47' 17.149" | | 32. | S32° 50' 33.384" | |
| E20° 21' 13.982" | Coordinates at Corner Points: | | E20° 12' 39.312" | |
| 33. S32° 46′ 59.938″ | CC1_01: S32° 51' 41.254" | 33. | S32° 50' 21.482" | |
| E20° 21' 22.475" | E20° 21' 2.209" | | E20° 12' 33.983" | |
| 34. S32° 46′ 56.504″ | CC1_02: S32° 51' 40.895" | 34. | S32° 49' 38.848" | |
| E20° 21' 29.064" | E20° 21' 11.315" | | E20° 13' 6.405" | |
| | CC1_03: S32° 51' 46.466" | 35. | S32° 50' 5.733" | |
| Coordinates at Centre | E20° 21' 19.638" | | E20° 15' 50.817" | |
| Point (DD MM SS.sss) | CC1_04: S32° 51' 45.812" | 36 | S32° 47' 57.718" | |
| 35. S32° 51' 21.895" | E20° 21' 26.156" | 00. | E20° 15' 25.332" | |
| E20° 18' 41.467" | CC1_05: S32° 51' 47.063" | 37 | S32° 48' 16.924" | |
| 220 10 F1.70F | E20° 21' 32.475" | 07. | E20° 17' 59.136" | |
| CONSTRUCTION CAMP: | CC1_06: S32° 51' 50.861" | 38 | S32° 50' 12.452" | |
| Coordinates at Centre | E20° 21' 30.264" | 50. | E20° 19' 31.355" | |
| Point (DD MM SS.sss) | CC1_07: S32° 51' 51.339" | 30 | S32° 47' 54.581" | |
| CENTRE: S32° 47' 36.876" | E20° 21' 26.005" | 55. | E20° 20' 57.293" | |
| JEHTINE . 552 47 50.070 | CC1 08: S32° 51' 53.100" | 40 | S32° 48' 1.255" | |
| E20° 21' 23.588" | E20° 21' 24.630" | 40. | E20° 21' 9.303" | |
| E20 21 23.300 | CC1_09: S32° 51' 43.651" | 11 | S32° 47' 54.387" | |
| | OO1_03. 002 01 40.001 | 41. | <u> </u> | |

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| | | | |
|----------------------------------|---------------------------------|------------------------------|--|
| Coordinates at Corner | E20° 21' 0.749" | E20° 21' 10.181" | |
| Points: | | 42. <u>\$32° 47' 24.673"</u> | |
| CC1_01: S32° 47' 28.108" | SUBSTATION: | E20° 21' 0.698" | |
| E20° 21' 19.647" | Coordinates at Corner Points | | |
| CC1_02: S32° 47' 28.329" | (DD MM SS.sss): | E20° 21' 13.982" | |
| E20° 21' 28.144" | SS1_01: S32° 52' 4.061" | 44. <u>S32° 46' 59.938"</u> | |
| CC1_03: S32° 47' 45.815" | E20° 21' 48.372" | E20° 21' 22.475" | |
| E20° 21' 27.943" | SS1_02: S32° 52′ 10.456″ | 45. <u>S32° 46' 56.504"</u> | |
| CC1_04: S32° 47' 45.598" | E20° 21' 53.934" | E20° 21' 29.064" | |
| E20° 21' 19.332" | SS1_03: S32° 52′ 15.215″ | | |
| CC1_05: S32° 47' 43.103" | E20° 21' 45.714" | Coordinates at Centre | |
| E20° 21' 20.053" | SS1_04: S32° 52′ 9.014″ | Point (DD MM SS.sss) | |
| CC1_06: S32° 47' 40.376" | E20° 21' 40.229" | 26. <u>S32° 51' 45.765"</u> | |
| E20° 21' 20.085" | Coordinates at Centre Point | E20° 17' 43.464" | |
| CC1_07 : S32° 47′ 38.132″ | (DD MM SS.sss): | | |
| E20° 21' 19.168" | CENTRE: S32° 52' 9.655" | CONSTRUCTION CAMP: | |
| CC1_08: S32° 47' 35.632" | E20° 21' 47.079" | Coordinates at Centre | |
| E20° 21' 19.015" | | Point (DD MM SS.sss) | |
| CC1_09: S32° 47' 34.407" | | CENTRE: | |
| E20° 21' 18.760" | | S32° 47' 36.876" | |
| | | E20° 21' 23.588" | |
| SUBSTATION: | | Coordinates at Corner | |
| Coordinates at Centre | | Points: | |
| Point (DD MM SS.sss): | | CC1_01: S32° 47' 28.108" | |
| | | E20° 21' 19.647" | |
| CENTRE : S32° 54′ 24.333″ | | CC1_02: S32° 47' 28.329" | |
| | | E20° 21' 28.144" | |
| E20° 12' 28.366" | | CC1 03: S32° 47' 45.815" | |
| Coordinates at Corner | | E20° 21' 27.943" | |
| Points (DD MM SS.sss): | | CC1 04: S32° 47' 45.598" | |
| | | E20° 21' 19.332" | |
| SS1_01: S32° 54' 19.886" | | CC1_05: S32° 47' 43.103" | |
| E20° 12' 26.843" | | E20° 21' 20.053" | |
| SS1_02: S32° 54' 23.125" | | CC1_06: S32° 47' 40.376" | |
| E20° 12' 33.613" | | E20° 21' 20.085" | |
| SS1_03: S32° 54′ 28.772″ | | CC1 07: S32° 47' 38.132" | |
| E20° 12' 29.816" | | E20° 21' 19.168" | |
| SS1_04: S32° 54' 25.569" | | CC1_08: S32° 47' 35.632" | |
| E20° 12' 23.122" | | E20° 21' 19.015" | |
| | | CC1_09: S32° 47' 34.407" | |
| | | E20° 21' 18.760" | |
| | | | |
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| | | | echnical Aspects | SUBSTATION: Coordinates at Centre Point (DD MM SS.sss): CENTRE: S32° 54' 24.333" E20° 12' 28.366" Coordinates at Corner Points (DD MM SS.sss): SS1_01: S32° 54' 19.886" E20° 12' 26.843" SS1_02: S32° 54' 23.125" E20° 12' 33.613" SS1_03: S32° 54' 28.772" E20° 12' 29.816" SS1_04: S32° 54' 25.569" E20° 12' 23.122" | |
|---|------------------------|---------------------------|-----------------------------|--|----------------------------|
| Aspect to be | Authorised | | Ift EA Amendment Assessment | Proposed Amendment – P | evised Draft EA Amendment |
| amended | Authorised | | d 18 November 2020 | | submitted 25 January 2021 |
| amonaoa | | Oya WEF | Kudusberg WEF | Oya WEF | Kudusberg WEF |
| Overall Capacity | 325 MW | 86 MW | 239 MW | 99 MW | <u>226MW</u> |
| Number of turbines | 56 | 20 | 36 | <u>18</u> | <u>38</u> |
| Turbine numbers falling within WEF ⁵ | Turbine numbers 1 - 56 | Turbine numbers 1 - 20 | Turbine numbers 1 - 36 | Turbine numbers 1 - 18 | Turbine numbers 1 - 38 |
| Hub height | Up to 140 m | 92 m above the foundation | No Change i.e. up to 140 m | Up to 101 m above the foundation | No Change i.e. up to 140 m |
| Rotor diameter | Up to 180 m | 150 m | No Change i.e. up to 180 m | <u>Up to 158 m</u> | No Change i.e. up to 180 m |
| Blade length | Up to 90 m | 75 m | No Change i.e. up to 90 m | <u>Up to 79 m</u> | No Change i.e. up to 90 m |

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⁵ Information requested by the DEFF as part of comments on Draft EA Assessment Report: "It has been noted that the Draft motivation report does not specify the exact wind energy turbines that will fall within the Oya WEF and which turbines will fall within the Kudusberg WEF. Please ensure that this information is included in the final motivation report." Refer to **Appendix B** for a copy of the DEFF's comment letter.

| Wind Measuring Lattice Masts | Up to 4 x 140 m high depending the final hub height | 2 x met masts (same as hub height) | 2 x up to 140 m high depending the final hub height | 2 x height of the hub height | No Change i.e. 2 x up to 140 m high depending the final hub height. |
|---------------------------------------|--|--|---|--|--|
| Layout | - | Layout submitted for final approval. The layout to be approved are contained in Appendix J4 . Associated turbine GPS locations will be provided in the Final EA Amendment Report. | Final layout to be submitted prior to the start of construction | No Change i.e. Layout submitted for final approval. The layout to be approved are contained in Appendix J4. Associated turbine GPS locations will be provided in the Final EA Amendment Report | No Change i.e. Final layout to be submitted prior to the start of construction |
| EMPr | The EMPr submitted as part of the Application for EA is hereby approved. | Approve Final EMPr | To be submitted based on final approval of layout. | No Change i.e. Approve Final EMPr | No Change i.e. To be submitted based on final approval of layout. |

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Version No: 1.0 25 January 2021 The authorised Kudusberg WEF is situated approximately 45km south-west of the town of Sutherland in the Northern and Western Cape Provinces. In addition, the WEF is located in the Witzenberg and Karoo Hoogland Local Municipalities, which fall within the Cape Winelands and Namakwa District Municipalities respectively. It should also be noted that the authorised Kudusberg WEF falls entirely within the Renewable Energy Zone (REDZ) 2 (i.e. Komsberg REDZ), which was Gazetted in February 2018 by the Minister of Environmental Affairs (GN 114), and therefore the proposed Oya WEF will also fall entirely within the above-mentioned REDZ (**Figure iv**).

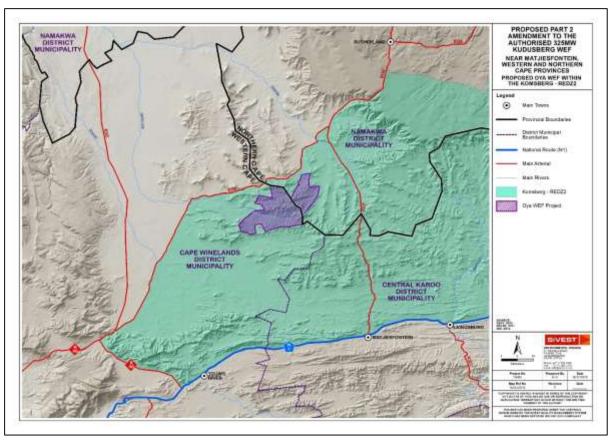


Figure iv: Location of proposed Oya WEF in relation to REDZ

The proposed amendments in themselves are not listed activities according to Government Notice (GN) R326, R327, R325 and R324 of the Environmental Impact Assessment (EIA) Regulations (as amended on 07 April 2017 and 13 July 2018), and do not trigger any new listed activity. In addition, the proposed amendments to the Kudusberg WEF are within the original authorised development footprint, while the proposed amendments also do not change the scope of the EA⁶.

The following amendment is being submitted in terms of Condition 5 of the EA and Chapter 5 of the EIA Regulations of December 2014 (as amended on 07 April 2017 and 13 July 2018), it is possible for an applicant to apply, in writing, to the competent authority for a change or deviation from the project description to be approved. The amendment of the EMPr is being undertaken in accordance with Condition 17 of the EA.

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⁶ Section of existing road which was not presented in previous layout for Oya WEF not within original authorised development footprint, due to inclusion of additional property (i.e. Remainder of the Farm Baakens River No. 155). Section of existing road however falls within area assessed by specialists as part of Part 2 EA Amendment process. Proposed amendment also does not change scope of EA as relevant listed activities related to widening of roads authorised as part of original EA for Kudusberg WEF (refer to **Table 7** in **section 2.3**).

Accordingly, Kudusberg Wind Farm has appointed SiVEST SA (Pty) Ltd to act as the independent Environmental Assessment Practitioner (EAP) to undertake the Part 2 EA Amendment process as required in terms of Regulation 32 of GN R. 326 of the EIA Regulations, 2014 (as amended on 07 April 2017 and 13 July 2018), as well as Regulation 37 of GN R. 326 pertaining to amendments of EMPrs. This EA Amendment Motivation Report has thus been compiled in accordance with the provisions of Regulation 32 (1) and 37 of the EIA Regulations 2014 (as amended).

As part of the original Basic Assessment (BA) process⁷ for the proposed Kudusberg WEF undertaken in 2018/2019, the following specialist studies were undertaken:

- Agricultural Assessment;
- Avifaunal Assessment;
- Bat Assessment:
- Biodiversity (including fauna and flora) Assessment;
- Heritage Assessment;
- Noise Impact Assessment;
- Socio-Economic Impact Assessment;
- Surface Water / Aquatic Impact Assessment;
- Transportation Assessment, and
- Visual Impact Assessment.

The above-mentioned specialist studies were commissioned to assess the impacts associated with the proposed amendments.

In addition, the following specialist have undertaken detailed walk-throughs and micro-siting of the Oya WEF in accordance with the recommendations contained in the approved EMPr and in accordance with condition 29 of the EA1:

- Avifauna:
- Bats:
- Surface Water / Aquatic
- Ecology; and
- Heritage (including Arcchaeology, Palaeontology and Cultural Landscapes).

The above-mentioned walk-throughs were undertaken to identify any additional sensitive / "no-go" areas based on the final layout and/or any other special features which need to be avoided. Furthermore, the necessary specialists were commissioned to compile the requisite management plans detailed in the EMPr⁸.

Based on the assessment of the proposed amendments undertaken by the respective specialists, no new environmental risks or impacts were identified and it was concluded that the impacts identified and mitigation measures and/or recommendations proposed as part of the BA process for the original Kudusberg WEF in 2018 would remain unchanged. The 2020 Freshwater Assessment (du Preez,

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⁷ BA process undertaken for original Kudusberg WEF (**DEFF Ref**: <u>14/12/16/3/3/1/1976/AM1</u>) as proposed WEF falls entirely within REDZ 2 (namely the Komsberg REDZ), which was formally gazetted on 16 February 2018 by Minister of Environmental Affairs (GN 114)

⁸ Includes Alien and Invasive Plant Species Management Plan; Plant Rescue Management Plan; Vegetation Rehabilitation Plan; Heritage Management Plan; Watercourse Rehabilitation & Maintenance Management Plan; Hydrological Assessment (including Storm Water Management & Erosion Control Plan); Traffic and Transport Management Plan; Post-Construction Avifaunal Monitoring Plan; Fire Management Plan and Waste Management Plan

2020⁴) which replaces the original Surface Water Impact Assessment (BlueScience, 2018) also concluded that impacts can be mitigated to acceptably low levels after the implementation of the recommended mitigation measures.

With regards to the specialist walk-throughs which were undertaken, no fatal flaws or additional environmental sensitivities were identified and all specialists found the proposed layout for the Oya WEF to be acceptable. Additionally, all specialists recommended that the layout should be approved. Very few new (previously unknown) heritage resources were identified during the Heritage walk-through, however, it was confirmed by the specialist that they do not fall within the development footprint and will not be directly impacted. It should be noted that the Ecologist recommended (not critical) shifting Turbine 1 a minimum of 90m eastwards and locating the crane pad to the east of the new position if a possible Vulnerable plant species (tentatively identified as *Octopoma quadrisepalum*) is identified within 40m of Turbine 1. If this is not technically feasible due to the terrain an application can be submitted for a permit to relocate the plant or destroy it. No additional layout changes were however recommended from a Terrestrial Ecology perspective.

From a Surface Water perspective, it was found that the proposed Oya WEF overhead collector power line will traverse several watercourses, however, the pylons will be constructed outside the 32m NEMA zone of regulation. It was however determined that should the above infrastructure components be moved to be located at least 32m from a watercourse and the watercourse road crossings only be constructed during the driest period of the year, the impacts significance for the construction and operation for these components can be considered low with mitigation. In addition, no fatal flaws in terms of freshwater ecological aspects were identified. In terms of the walk-down, recommended amendments to the Oya WEF layout were made, in order to limit the infrastructure components within the watercourses and the 32m NEMA and 100m GN 509 zones of regulation. These amendments are however not considered critical for the protection of watercourses (as the risk assessment determined a Low Risk significance for linear infrastructure within the watercourses), but are suggested as best practice and to further reduce impacts on the receiving natural environment as a whole. The proposed Oya WEF layout respects the required buffers and is however considered acceptable from a freshwater ecological perspective, provided the recommended mitigation measure be applied, and should be granted EA. Various management plans8 have also been compiled by some of the specialists for incorporation into the EMPr and subsequent implementation.

As previously mentioned, the Applicant made minor project changes after the submission of the Draft EA Amendment Assessment Report. The proposed project changes were disseminated to all specialists for review, and each specialist was asked to amend their respective reports and/or comment letters in order to reflect these changes, or to compile a letter addressing these changes. In addition, they were also asked to provide confirmation (in the form of email confirmation) regarding the acceptability of the inclusion of the section of the existing road mentioned above (i.e. whether it would have any bearing on their findings). All specialists subsequently found that the proposed changes have no material impact on their findings. Furthermore, all specialists confirmed that the inclusion of the section of the existing road to the layout proposed for the Oya WEF was acceptable and would have no material impact on their findings. This is due to the fact that the road is already present and being used, thus the disturbance / impact is already existing. The road is also not proposed to undergo any changes.

It should be noted that a separate risk assessment was undertaken for assessing the additional section of the existing road's risk significance on watercourses, since this road is an existing road and entails existing large watercourse crossings via culvert and bridge crossings. The results of this risk assessment have subsequently been included in the Freshwater Assessment Report (Appendix C8⁴). The results of the Freshwater Assessment remain unchanged and the inclusion this road would not

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change the findings of the Freshwater Assessment (i.e. the impact of the proposed development, including the impact of roads and road upgrades, can be reduced to an acceptably low level after the implementation of the recommendations and/or mitigation measures). It was however recommended that the outcome of the risk assessment be revised when detailed designs for watercourse road crossings become available as the outcome of the Department of Water and Sanitation (DWS) Risk assessment may change pending the outcome of the watercourse road crossing designs (section 4). The inclusion of the section of the existing road to the layout for the proposed Oya WEF will therefore not result in any fatal flaws and is deemed acceptable.

<u>In conclusion</u>, none of the specialists identified any fatal flaws and all specialists (including the Ecologist and Surface Water Specialist) subsequently recommended that the layout should be approved.

The advantages and disadvantages of the proposed amendment were explored to provide an indication of the potential benefits and drawbacks. Based on the feedback received from the specialists, it is evident that the advantages outweigh the disadvantages, mainly due to the fact that the amended layout is more beneficial as wind turbines have been removed and re-positioned outside of very high sensitivity areas and are located in optimal positions. Additionally, most specialist found that the layout did not differ too significantly from the original findings as the total number of turbines has remained unchanged. It should also be noted that none of the specialists found that the proposed amendments and subsequent addition of the proposed Oya WEF (northern section of authorised WEF) would change the original cumulative impact ratings or result in fatal flaws from a cumulative impact perspective. This is mainly due to the fact that the overall number of turbines will still remain the same and the two (2) proposed WEFs will be clustered in a REDZ (namely REDZ - Komsberg REDZ), in line with the REDZ intention. It should also be noted that, as mentioned above, all specialists found that the changes to the proposed projects have no material impact on their findings and confirmed that the inclusion of the section of the existing road to the layout for the proposed Oya WEF was acceptable. A separate risk assessment was also undertaken for assessing the above-mentioned road's risk significance on watercourses and found that the inclusion of this road would not change the findings of the Freshwater Assessment (Appendix C8). It was therefore confirmed that the project changes (and ultimately the proposed amendments in total) would not result in any fatal flaws and that the final layouts being proposed for authorisation are acceptable and should be authorised.

Considering the information above, the proposed amendments <u>would not result in any fatal flaws</u>, are acceptable from an overall environmental perspective <u>and should therefore be authorised</u>. <u>This includes the subsequent project changes made following the submission of the Draft EA Amendment Assessment Report, as detailed in **Table i** above.</u>

An application to amend the EA and Draft EA Amendment Assessment Report was submitted to the DEFF on 18 November 2020. All affected landowners, as well as the relevant provincial authority, were notified about the EA Amendment Application which was submitted (Appendix E7). The DEFF subsequently acknowledged having received the application and draft report on the same day (namely 18 November 2020) and assigned the following reference number for the amendment process: 14/12/16/3/3/1/1976/AM2. The Draft EA Amendment Assessment Report was subsequently circulated for public participation for a period of 30 days (excluding public holidays and the DEFF's December closure period) from 18 November 2020 until 11 January 2021. Written notice via email and SMS was given to all I&APs, key stakeholders and OoS / Authorities registered on the database that the Draft EA Amendment Assessment Report (this report) was available for comment and review (Appendix E2). Electronic copies (CDs / Flash Disk) of the report were also be distributed on written request, otherwise a link to the report was shared with all OoS and I&APs (Appendix E5). All I&APs, key stakeholders and OoS / Authorities were also reminded about the closure of the 30-day review and comment period as well as reminded to provide comments (if required) (Appendix E2).

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Part 2 EA Amendment for Proposed Development of 325MW Kudusberg Wind Energy Facility – Revised Draft EA Amendment Assessment Report

Version No: 1.0 25 Janaury 2021 In light of the countrywide restriction enforced in terms of Government Gazette 430969, which has resulted in the entire country being placed in a national state of disaster, which limits the movement and gathering of people in an effort to curb the spread CoVID-19, the public participation process has been amended and adjusted in light of these restrictions. In response, SiVEST has formulated a unique Public Participation process which is as closely related to the requirements of Regulations 39 to 44 of the EIA Regulations, 2014, as amended, (GNR 326) as possible (**Appendix E9**).

As a result, SiVEST have implemented a virtual and electronic public participation process, in which electronic Tablets will be located at public venues (namely the Sutherland Police Station, Witzenberg Local Municipality office and Liangsburg Local Library) in conjunction with a 'data free' website which has been set up in a way where the Draft Reports can be either viewed and/or downloaded free of charge. Furthermore, electronic copies of the Draft Reports (Draft EA Amendment Assessment Report and Revised Draft EA Amendment Assessment Report) have also been made available on a website (http://ppp.g7energies.com/K7khasco90m), whereby all registered I&APs can download the documents (see section 7.3). This will ensure that all project related information associated with the amendment process is readily available and accessible to any person with interest in the project, enabling the public participation process to be undertaken in line with Regulations 41 to 44 of the EIA Regulations, 2014, as amended. It should be noted that a Public Participation Plan (Appendix E9) was compiled by the EAP and was submitted to the DEFF for review and approval on 03 November 2020. This Public Participation Plan was subsequently approved on 16 November 2020 (Appendix 4 and Appendix E9).

It should be noted that due to the project changes made by the Applicant after the submission of the Draft EA Amendment Assessment Report, written notification in terms of Regulation 32(1)(b) of the NEMA EIA Regulations, 2014 (as amended), that the final report will be submitted within 140 days of receipt of the application by the competent authority, was subsequently submitted to the DEFF. This was submitted on 20 January 2021 (**Appendix B**). This is due to the fact that there have been changes and new information that has been added to the motivation report or EMPr which were not contained in the Draft EA Amendment Assessment Report consulted on during the initial public participation process (18 November 2020 to 11 January 2021). The DEFF provided a response on 25 January 2021 and subsequently granted the EAP permission so submit the final report within 140 days of receipt of the application (**Appendix B**). In light of this, a Revised Draft EA Amendment Assessment Report (this report) which contains the new information / changes is being made available for another 30-day review and comment period, from 25 January 2021 to 24 February 2021.

The inputs received from authorities and I&APs following the 30-day review and comment period of the Draft EA Amendment Assessment Report have been recorded and addressed in the Revised Draft EA Amendment Assessment Report (this report). After evaluating the Draft EA Amendment Assessment Report, the DEFF issued a letter, dated 11 January 2021 (Appendix B), containing comments on the report which were taken into consideration in the compilation of the Revised Draft EA Amendment

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⁹ General Notice issued by the DEFF on 24 March 2020, as well as Government Notice No. 650 issued by the DEFF on 05 June 2020, were being adhered to during Level 3 of the national lockdown period. However, during a meeting held with SAWEA on 25 August 2020, the DEFF indicated that the Directive issued by the Department on 05 June 2020 (Government Gazette 43412) related to level 3 lockdown, has been repealed, based on the current lockdown level. Therefore, as it stands, there is no indication that a new directive will be issued, and the "normal" EIA Regulations are currently in force. DEFF however highlighted that Applicants must continue to adhere to the applicable provisions of the Disaster Management Act and associated Regulations (e.g. restrictions on gatherings for public meetings) and hence some elements included in the lockdown directive (05 June 2020 - Government Gazette 43412), mainly as it pertains to PPP, are still relevant and that this directive can be used as a consultation guide for all new applications. Applicant will thus continue to adhere to applicable provisions of Disaster Management Act and associated Regulations

Assessment Report (this report), which was submitted to the DEFF and is being released to all registered I&APs for a 30-day comment period on 25 January 2021. All comments received to date have been responded to in the Comments and Response Report (C&RR) which is included as **Appendix E6**.

The Revised Draft EA Amendment Assessment Report (this report) was sent out for review and comment on 25 January 2021. The Revised Draft EA Amendment Assessment Report (this report) will therefore be available for review and comment for a period of 30-days (excluding public holidays) from 25 January 2021 to 24 February 2021. As mentioned, SiVEST formulated a unique Public Participation process which is as closely related to the requirements of Regulations 39 to 44 of the EIA Regulations. 2014, as amended, (GNR 326) as possible (Appendix 4 and Appendix E9). As a result, electronic Tablets are located at public venues (namely the Sutherland Police Station, Witzenberg Local Municipality office and Liangsburg Local Library) (Appenidx E10) in conjunction with a 'data free' website which has been set up in a way where the Revised Draft EA Amendment Assessment Report can be either viewed and/or downloaded free of charge. Furthermore, electronic copies of the Revised Draft EA Amendment Assessment Report) have also been made available on a website (http://ppp.g7energies.com/K7khasco90m), whereby all registered I&APs can download the document (see section 7.3). Written notice via email and SMS will be given to all I&APs, key stakeholders and OoS / Authorities registered on the database that the Revised Draft EA Amendment Assessment Report (this report) is available for comment and review (Appendix E2). Electronic copies (CDs / Flash Disk) of the report will also be distributed on written request, otherwise a link to the report will be shared with all OoS and I&APs.

As mentioned, a Public Participation Plan) was compiled by the EAP and was subsequently approved by the DEFF (Appendix 4 and Appendix E9).

All comments received following the review and comment period for the Revised Draft EA Amendment Assessment Report will be responded to in the C&RR, which forms part of this report (Appendix E6) and will also be included prior to submission of the Final EA Amendment Assessment Report and EMPr to the decision-making authority, namely the DEFF. Comments received on the Revised Draft EA Amendment Assessment Report will be taken into consideration, incorporated into the report (where possible) and will be used when compiling the Final EA Amendment Assessment Report, which will be submitted to the DEFF for decision-making.

All I&APs and key stakeholders will thus be provided with a second opportunity to participate in the EA Amendment process through the public participation process which will be undertaken for the Revised Draft EA Amendment Assessment Report (this report).

All I&APs and key stakeholders are invited to register as I&APs to be kept informed throughout the amendment process. To register as an I&AP / stakeholder and/or to obtain additional information, please submit your name, contact details (telephone number, postal address and email address) and the interest which you have in the application to SiVEST Environmental Division, as per the details below:

Phone: (011) 798 0600

■ E-mail: hlengiwen@sivest.co.za / stephanj@sivest.co.za / stephanj@sivest.co.za / stephanj@sivest.co.za / sivest_ppp@sivest.co.za

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Version No: 1.0 25 Janaury 2021 Please reference 'Kudusberg WEF in your correspondence. SiVEST shall keep all registered I&APs / key stakeholders informed of the EA Amendment process.

In light of the information above, it is concluded that the EA should be split into two (2) EA's and amended in line with the proposed specifications listed in **Table i**, and that the impacts identified can be mitigated to acceptable levels, provided the recommended mitigation measures are implemented. In addition, it is the EAP's reasoned opinion, based on the detailed specialist walk-throughs which were undertaken, that the **layout being proposed as part of the Oya WEF and the Final Oya EMPr (Appendix I) be approved by the DEFF as part of the Amended EA (should this be granted).** Furthermore, it is requested that the Kudusberg EMPr should not be approved and should be submitted along with the final layout before construction and should be included as such as part of the Amended EA (should this be granted).

As per the EIA Regulations 2014, as amended, Regulation 32 of Government Notice Regulation (GNR) 326 (as amended) identifies the legislated requirements, which must be contained within an EA Amendment Assessment Report for the competent authority to consider and come to a decision on the amendment application. Table ii below details where the required information is located within this Revised Draft EA Amendment Assessment Report (this report).

Table ii: Legislated requirements of an EA Amendment Assessment Report

| Regulation 32 of GNR 326 (as amended) | Description Description | Relevant Report Section |
|--|---|--|
| | The applicant must within 90 days of receipt by the competent authority of the application made in terms of regulation 31, submit to the competent authority: | Due to the project changes made by the Applicant after the submission of the Draft EA Amendment Assessment Report, the applicant will submit the Final Amendment Report within 140 days of receipt of the application by the competent authority, in terms of Regulation 32 (1)(b) of the NEMA EIA Regulations, 2014 (as amended). This is due to the fact that there have been changes and new information that has been added to the motivation report or EMPr which were not contained in the Draft EA Amendment Assessment Report consulted on during the initial public participation process (18 November 2020 to 11 January 2021). It should be noted that written notification that the final report will be submitted within 140 days of receipt of the application by the competent authority, in terms of Regulation 32(1)(b) of the NEMA EIA Regulations, 2014 (as amended), was subsequently submitted to the DEFF on 20 January 2021 (Appendix B). The DEFF provided a response on 25 January 2021 and subsequently granted the EAP permission so submit the final report within 140 days of receipt of the application (Appendix B). In light of this, a Revised Draft EA Amendment Assessment Report (this report) which contains the new information / changes is being made available for another 30-day review and comment period, from 25 January 2021 to 24 February 2021. |
| (a) | A report, reflecting: (i) An assessment of all impacts related to the proposed | All impacts related to the proposed amendments are detailed in section 4 of this |
| | change; (ii) Advantages and disadvantages associated with the proposed change; and | report. All advantages and disadvantages associated with the proposed amendments are detailed in section 6 of this report. |
| | (iii) Measures to ensure avoidance, management and mitigation of impacts associated with such proposed change; and | Measures to ensure avoidance, management and mitigation of impacts associated with the proposed amendments are provided in section 5 of this report. |

KUDUSBERG WIND FARM (PTY) LTD prepared by: SiVEST Environmental
Part 2 EA Amendment for Proposed Development of 325MW Kudusberg Wind Energy Facility – Revised Draft EA Amendment Assessment Report

(iv) Any changes to the EMPr:

The approved EMPr authorised as part of the Kudusberg EA is being amended to each WEF. The Oya EMPr is also being updated to incorporate the final layout for the Oya WEF, management plans and the walk-throughs which were undertaken. The updated EMPrs for the proposed Oya WEF and Kudusberg WEF are attached to this report as **Appendix I1** and **Appendix I2** respectively.

Which report -

(aa) had been subjected to a public participation process, which had been agreed to by the competent authority, and which was appropriate to bring the proposed change to the attention of potential and registered interested and affected parties, including organs of state, which have jurisdiction in respect of any aspect of the relevant activity, and the competent authority; and

The public participation process being undertaken as part of the EA Amendment process is detailed in **section 7** of this report. In addition, all public participation related documentation is provided in **Appendix E**.

The Draft EA Amendment Assessment Report was circulated for public participation for a period of 30 days (excluding public holidays and the DEFF's December closure period) from 18 November 2020 until 11 January 2021. In light of the countrywide restriction enforced in terms of Government Gazette 43096, the public participation process has been amended and adjusted. In response, SiVEST has formulated a unique Public Participation process which is as closely related to the requirements of Regulations 39 to 44 of the EIA Regulations, 2014, as amended, (GNR 326) as possible. SiVEST have implemented a virtual and electronic participation process. in which electronic Tablets will be located at public venues in conjunction with a 'data free' website which will be set up in a way where the Draft Reports can be either viewed and/or downloaded free of charge. Furthermore, electronic copies of the Draft EA Amendment Assessment Report was also made available DFP website а which is а (http://ppp.g7energies.com/K7khasco90m), whereby all registered I&APs could download the document at no data cost to themselves. The revised Draft EA Amendment Assessment Report will also be made available on the same DFP website (http://ppp.g7energies.com/K7khasco90m). A Public Participation Plan (Appendix E9) was compiled by the EAP and was submitted to the DEFF for review and approval on 03 November 2020 (Appendix 4 and Appendix E9). Public Participation Plan subsequently approved on 16 November 2020 (Appendix 4 and Appendix E9).

It should be noted that due to the changes / amendments made by the Applicant after the submission of the Draft EA Amendment Assessment Report, a notification in terms of

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Regulation 32(1)(b) of the NEMA EIA Regulations, 2014 (as amended), that the final report will be submitted within 140 days of receipt of the application by the competent authority was subsequently submitted to the DEFF. This was submitted on 20 January 2021 (Appendix B). This is due to the fact that there have been changes and new information that has been added to the motivation report or EMPr which were not contained in the Draft Amendment Assessment Report consulted on during the initial public participation process (18 November 2020 to 11 January 2021). The DEFF provided a response on 25 January 2021 and subsequently granted the EAP permission so submit the final report within 140 days of receipt of the application (Appendix B). In light of this, a Revised Draft EA Amendment Assessment Report (this report) which contains the new information / changes is being made available for another 30-day review and comment period, from 25 January 2021 to 24 February 2021.

The inputs received from authorities and I&APs following the 30-day review and comment period of the Draft EA Amendment Assessment Report have been recorded and addressed in the Revised Draft EA Amendment Assessment Report (this report). After evaluating the Draft EA Amendment Assessment Report, the DEFF issued a letter, dated 11 January 2021 (Appendix B), containing comments on the report which were taken into consideration in the compilation of the Revised Draft Amendment Assessment Report (this report), which was submitted to the DEFF and is being released to all registered I&APs for a 30-day comment period on 25 January 2021. All comments received to date have been responded to in the C&RR which is included as Appendix E6.

The Revised Draft EA Amendment Assessment Report (this report) was sent out for review and comment on 25 January 2021. The Revised Draft EA Amendment Assessment Report (this report) will therefore be available for review and comment for a period of 30-days (excluding public holidays) from 25 January 2021 to 24 February 2021. As mentioned, electronic Tablets are located at public venues (namely the Sutherland Police Station, Witzenberg Local Municipality office and Liangsburg Local Library) in conjunction with a 'data free' website which

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has been set up in a way where the Revised Draft EA Amendment Assessment Report can be either viewed and/or downloaded free of charge. Furthermore, electronic copies of the Revised Draft EA Amendment Assessment Report have also been made available on a which is website а (http://ppp.g7energies.com/K7khasco90m), whereby all registered I&APs can download the documents (see section 7.3). As mentioned, a Public Participation Plan) was compiled by the EAP and was subsequently approved by the DEFF (Appendix 4 and Appendix E9). (bb) reflects the incorporation of All comments received to date have been incorporated into the report (where required / comments received, including any possible) and responded to in the C&RR, comments of the competent authority which is included as Appendix E6. All comments received following the review and comment period for the Revised Draft EA Amendment Assessment Report will be incorporated into the Final EA Amendment Assessment Report (where required / possible) and will also be responded to in the C&RR, which forms part of this report (Appendix E6). The C&RR will be included prior to submission of the Final EA Amendment Assessment Report and EMPr to the decision-making authority, namely the

(b)

A notification in writing that the report will be submitted within 140 days of receipt of application bγ competent authority, as significant changes have been made significant new information has been added to the report, which changes or information was contained in the report consulted on during the initial participation public process contemplated in sub regulation (1)(a) and that the revised report will be subjected to another public participation process of at least 30 days.

As mentioned, the applicant will submit the Final Amendment Report within **140** days of receipt of the application by the competent authority, in terms of Regulation 32 (1)(b) of the NEMA EIA Regulations, 2014 (as amended), as a result of the changes / amendments made after the submission of the Draft EA Amendment Assessment Report, This is due to the fact that there have been changes and new information that has been added to the motivation report or EMPr which were not contained in the Draft EA Amendment Assessment Report consulted on during the initial public participation process (18 November 2020 to 11 January 2021).

DEFF. Comments received on the <u>Revised</u> <u>Draft EA Amendment Assessment Report</u> will be taken into consideration, incorporated into the report (where possible) and will be used when compiling the <u>Final EA Amendment</u> Assessment Report which will be submitted to

the DEFF for decision-making.

It should be noted that written notification that the final report will be submitted within 140 days of receipt of the application by the competent authority, in terms of Regulation 32(1)(b) of the NEMA EIA Regulations, 2014

KUDUSBERG WIND FARM (PTY) LTD

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| | | I / |
|---|---|---|
| | | (as amended), was subsequently submitted to the DEFF on 20 January 2021 (Appendix B). The DEFF provided a response on 25 January 2021 and subsequently granted the EAP permission so submit the final report within 140 days of receipt of the application (Appendix B). In light of this, a Revised Draft EA Amendment Assessment Report (this report) which contains the new information / changes is being made available for another 30-day review and comment period, from 25 January 2021 to 24 February 2021. |
| 2 | In the event where sub regulation (1)(b) applies, the report, which reflects the incorporation of comments received, including any comments of the competent authority, must be submitted to the competent authority within 140 days of receipt of the application by the competent authority | As mentioned above, the Final Amendment Report will be submitted to the DEFF for decision-making within 140 days of receipt of the application, in terms of Regulation 32 (1)(b) of the NEMA EIA Regualtiosn, 2014 (as amended). Written notification that the final report will be submitted within 140 days of receipt of the application by the competent authority, in terms of Regulation 32(1)(b) of the NEMA EIA Regulations, 2014 (as amended), was subsequently submitted to the DEFF on 20 January 2021 (Appendix B). The DEFF provided a response on 25 January 2021 and subsequently granted the EAP permission so submit the final report within 140 days of receipt of the application (Appendix B). In light of this, a Revised Draft EA Amendment Assessment Report (this report) which contains the new information / changes is being made available for another 30-day review and comment period, from 25 January 2021 to 24 February 2021. |

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KUDUSBERG WIND FARM (PTY) LTD

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Part 2 EA Amendment for Proposed Development of 325MW Kudusberg Wind Energy Facility – Revised Draft EA Amendment Assessment Report

Version No: 1.0 25 January 2021 **Appendix E3:** Proof of Advertisements

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GLOSSARY OF TERMS

ABBREVIATIONS

ATNS - Air Traffic Navigation Services
C&RR - Comments and Response Report

CV - Curriculum Vitae

DAFF - Department of Agriculture, Forestry and Fisheries

DEA - Department of Environmental AffairsDMR - Department of Mineral Resources

DoE - Department of Energy

DWS - Department of Water & Sanitation
EA - Environmental Authorisation

EAP - Environmental Assessment Practitioner

ECP - Emissions Control Plan

EIA - Environmental Impact Assessment

EIAr - Environmental Impact Assessment Report

EMC - Electromagnetic CompatibilityEMI - Electromagnetic Interference

EMPr - Environmental Management Programme

ESA - Early Stone Age

EWT - Endangered Wildlife Trust

FEIAr - Final Environmental Impact Assessment Report

GIS - Geographic Information System

GN - Government Notice
GPS - Global Positioning System
HIA - Heritage Impact Assessment
I&AP(s) - Interested and Affected Parties
IPP(s) - Independent Power Producers

KM - Kilometre(s)M - Metres

MSA - Middle Stone Age

MW - Megawatt

NCR - National Noise Control Regulations

NC DENC - Northern Cape Department of Environment and Nature Conservation
NEMA - National Environmental Management Act (Act No. 107 of 1998)

NSD - Noise Sensitive Development

OoS - Organs of State
RE - Renewable Energy

REIPPP - Renewable Energy Independent Power Producer Procurement Programme
- Risk Mitigation Independent Power Producer Procurement Programme

PPA - Power Purchase Agreement
PPP - Public Participation Process

SA - South Africa

SA CAA - South African Civil Aviation Authority
SAHRA - South African Heritage Resources Agency

SANRAL - South African National Roads Agency SOC Limited

SKA - Square Kilometre Array
VIA - Visual Impact Assessment
WEF - Wind Energy Facility

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Part 2 EA Amendment for Proposed Development of 325MW Kudusberg Wind Energy Facility – Revised Draft EA Amendment Assessment Report

Version No: 1.0 25 Janaury 2021

- Wildlife & Environment Society of South Africa WESSA

WTG - Wind Turbine Generator ZoR - Zone of Regulation

1 INTRODUCTION

Kudusberg Wind Farm (Pty) Ltd (hereafter referred to as "Kudusberg Wind Farm") was issued with an Environmental Authorisation (EA) for the proposed construction of the 325MW Kudusberg Wind Energy Facility (WEF) and associated infrastructure, between Matjiesfontein and Sutherland in the Western and Northern Cape Provinces. The EA was granted on 25 March 2019 (**DEFF Reference No.:** 14/12/16/3/3/1/1976 (**Appendix A**), and subsequently amended on 04 April 2019 to correct a minor naming error (14/12/16/3/3/1/1976/AM1) (**Appendix A**). The layout for the authorised Kudusberg WEF is presented in **Figure 1** below.

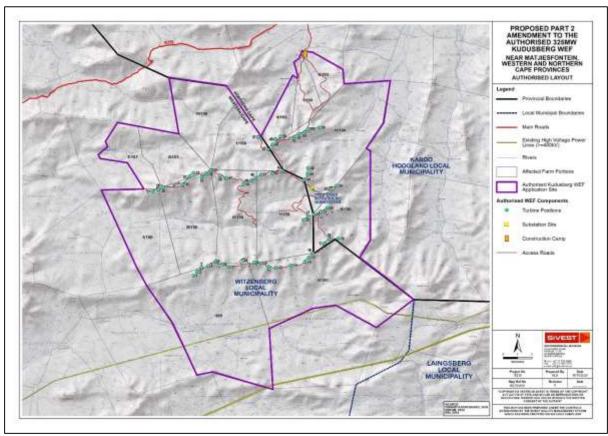


Figure 1: Layout map for authorised Kudusberg WEF (14/12/16/3/3/1/1976/AM1)

Kudusberg Wind Farm is now proposing to submit a Part 2 EA Amendment Application to split the authorised Kudusberg WEF (14/12/16/3/3/1/1976/AM1) into two (2) separate smaller WEF projects, namely the Kudusberg WEF and Oya WEF, which will result in a number of technical and administrative changes detailed below in **Table 1** below. The split is being proposed to allow the projects to be suitable for numerous opportunities such as either the Renewable Energy Independent Power Producer Procurement Programme (REIPPPP), Risk Mitigation Independent Power Producer Programme (RMIPPPP), other government run procurement programmes that may arise or for sale to private entities, if enabled and/or required in the drive for energy security in South Africa.

Following the split, the northern section of the authorised WEF will become the Oya WEF (**Figure 3**), while the southern section of the authorised WEF will remain known as the Kudusberg WEF (authorised under 14/12/16/3/3/1/1976/AM1) (**Table 1**) (**Figure 4**). In addition to the split, the final layout for the Oya WEF is being submitted which has been informed by detailed specialist walk-throughs and on site

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micro-siting as per condition 29 of the Kudusberg EA¹⁰. Furthermore, the approved Environmental Management Programme (EMPr) authorised as part of the Kudusberg EA is being amended to each WEF. The Oya EMPr is being amended to incorporate the final layout for the Oya WEF, management plans and the walk-throughs.

It should be noted that after the submission of the Draft EA Amendment Assessment Report [which was made available for a 30-day¹¹ comment and review period, from 18 November 2020 to 11 January 2021 (excluding public holidays and the DEFF's December Closure Period)], the applicant made minor changes to the respective layouts being proposed for authorisation (namely the Oya WEF and Kudusberg WEF – see Figure 3 and **Figure 4** below). This involved a slight adjustment in the number of turbines being proposed for each respective WEF (namely reducing number of turbines for Oya WEF, from 20 to 18, and increasing the number of turbines for Kudusberg WEF, from 36 to 38 – see **Table 1** below) as well the inclusion of a section of an existing road¹² which was not presented in the previous layout for the proposed Oya WEF. In addition, changes were made to the capacity (MW), hub height, rotor diameter and blade length for the proposed Oya WEF. All other technical details associated with the proposed projects are however the same. The hub height, rotor diameter and blade length for the Kudusberg WEF also remains unchanged as these specifications (as detailed in **Table 1** below) were approved as part of the EA which was granted on 25 March 2019 (**DEFF Reference No.:** 14/12/16/3/3/1/1976). The technical details / specifications for each proposed WEF are presented in **Table 1** below.

The above-mentioned proposed project changes were disseminated to all specialists for review, and each specialist was asked to amend their respective reports and/or comment letters in order to reflect these changes, or to compile a letter addressing these changes. In addition, the specialists were also asked to provide confirmation (in the form of a letter or email confirmation) regarding the acceptability of the inclusion of the section of the existing road mentioned above (i.e. whether it would have any bearing on their findings). The updated specialist reports and letters have been provided as part of this Revised Draft EA Amendment Assessment Report (Appendix C and Appendix D respectively). This also includes the confirmation from each specialist with regards to the acceptability of the inclusion of the section of the existing road. A separate risk assessment was also undertaken for assessing the above-mentioned road's risk significance on watercourses (since the road is an existing road and entails existing large watercourse crossings via culvert and bridge crossings) and was subsequently included in the updated Freshwater Assessment Report (Appendix C8¹³).

The respective layouts for the proposed Kudusberg WEF (southern section of the authorised WEF) and Oya WEF (northern section of the authorised WEF) <u>following the project changes mentioned above</u> are presented in **Figure 3** and **Figure 4** in **section 2.1** of this report.

The amendments detailed in **Table 1** below (<u>including changes to specifications presented in Draft EA Amendment Assessment Report</u>) are proposed for each of the two (2) WEFs mentioned above. <u>It</u>

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Part 2 EA Amendment for Proposed Development of 325MW Kudusberg Wind Energy Facility – Revised Draft EA Amendment Assessment Report

Version No: 1.0

¹⁰ Condition 29 of Kudusberg EA (**DEFF Ref:** <u>14/12/16/3/3/1/1976/AM1</u>) – Page 15 of EA (page 17 of full document): the final placement of turbines must follow a micro siting procedure involving a walk-through and identification of any sensitive areas by ecological, avifaunal, bat, surface water and heritage specialists.

¹¹ DEFF have approved a 30-day comment and review period. Please refer to **Appendix E9** for a copy of the Public Participation Plan, including approval thereof.

¹² Road was not reflected in previous layouts presented in Draft EA Amendment Assessment Report, however, it falls within the area assessed by the specialists as part of the Part 2 EA Amendment process. Road will be maintained (re-gravelled) during construction and operation.

¹³ Compiled in October 2020, however, updated in January 2021 to reflect project changes made after submission of Draft EA Ammendment Assessment Report.

| should be noted that the table below has been updated to reflect the amendments initially applied for, as well as the amendments now being applied for following the project changes mentioned above: | |
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Table 1: Proposed Amendments

| Aspect to be | Authorised | Proposed Amendment – Draft | EA Amendment Assessment | Proposed Amendment - Revi | sed Draft EA Amendment |
|---|---|---|---|---------------------------|------------------------|
| amended | | Report Submitted | <u>18 November 2020</u> | Assessment Report re-sub | mitted 25 January 2021 |
| | | Oya WEF | Kudusberg WEF | <u>Oya WEF</u> | Kudusberg WEF |
| | | Admir | nistrative Aspects | | |
| Amend the holder of the EA's | Kudusberg Wind Farm (Pty) Ltd | Oya Energy (Pty) Ltd | Kudusberg Wind Farm (Pty) Ltd | <u>No Change</u> | <u>No Change</u> |
| Amend the name of the WEFs | Kudusberg Wind Energy Facility | Oya Wind Energy Facility | Kudusberg Wind Energy Facility | No Change | No Change |
| Contact Details | kudusberg@g7energies.com | oya@g7energies.com | kudusberg@g7energies.com | No Change | No Change |
| Extend the validity of the EA | This activity must commence within a period of five (05) years from the date of issue of this environmental authorisation | This activity must commence within a period of five (05) years from the date of issue of this amended environmental authorisation | This activity must commence within a period of five (05) years from the date of issue of this amended environmental authorisation | <u>No Change</u> | <u>No Change</u> |
| Location of Activity and SG codes | Nestern Cape | Western Cape | Northern Cape | No | No Change |

- 8. Remainder of 159 Oliviers Berg Farm: C01900000000015900000
- 9. Portion 2 of 157 Riet Fontein Farm: C01900000000015700002
- 10. Remainder of 161 Muishond Rivier Farm: C01900000000016100000
- 11. Remainder of 395 Klipbanks Fontein Farm: C01900000000019500000

Northern Cape

- 12. Portion 4 of 193 Urias Gat Farm:
 - C07200000000019300004
- 13. Portion 6 of 193 Urias Gat Farm:
 - C0720000000019300006
- 14. Remainder of 193 Urias Gat Farm: C07200000000019300000
- 15. Remainder of 194 Matjes Fontein Farm: C07200000000019400000
- 16. Remainder of 196 Karree Kloof Farm: C07200000000019600000

Properties affected by public road:

- 17. 169 Zeekoegat Farm: C07200000000016900000
- 18. Portion 1 of 170 Roodeheuvel Farm: C07200000000017000001
- 19. Remainder of 170 Roodeheuvel Farm: C07200000000017000000

- 7. Remainder of the Farm Amandelboom No 158: C01900000000015800000
- 8. Portion 1 of the Farm Oliviers Berg No 159: C01900000000015900001
- 9. Remainder of the Farm Oliviers Berg No 159: C01900000000015900000

Northern Cape

- 10. Portion 4 of the Farm Urias Gat No 193: C07200000000019300004
- 11. Portion 6 of the Farm Urias Gat No 193: C07200000000019300006
- 12. Remainder of the Farm Urias Gat No 193: C07200000000019300000
- 13. Remainder of the Farm Matjies Fontein No 194: C07200000000019400000
- 14. Portion 5 of the Farm Urias Gat No 193: C07200000000019300005

Properties affected by access road:

- 15. Zeekoegat Farm No 169: C07200000000016900000
- 16. Portion 1 of the Farm Roodeheuvel No 170: C07200000000017000001
- 17. Remainder of the Farm Roodeheuvel No 170: C07200000000017000000
- 18. Remainder of the Farm Wind Heuvel No 190: C07200000000019000000

- 7. Remainder of the Farm Karee Kloof No 196: C07200000000019600000
- Remainder of the Farm Matjes Fontein No 194: C07200000000019400000

Properties affected by public road:

- 9. Zeekoegat Farm No 169: C072000000000016900000
- 10. Portion 1 of the Farm Roodeheuvel No 170: C07200000000017000001
- 11. Remainder of the Farm Roodeheuvel No 170: C07200000000017000000
- Remainder of the Farm Wind Heuvel No 190: C072000000000019000000
- 13. Portion 1 of the Farm Wind Heuvel No 190: C07200000000019000001
- 14. Portion 5 of the Farm Urias Gat No 193: C07200000000019300005
- 15. Remainder of the Farm Vinke Kuil No 171: C07200000000017100000
- 16. The Farm Alkant No 220: C072000000000022000000
- 17. Portion 1 of the Farm Lange Huis No 174: C07200000000017400001

- 7. Remainder of the Farm Amandelboom No 158: C01900000000015800000
- 8. <u>Portion 1 of the Farm</u> <u>Oliviers Berg No 159:</u> C019000000000015900001
- D. Remainder of the Farm Oliviers Berg No 159: C01900000000015900000

Northern Cape

- 10. Portion 4 of the Farm Urias
 Gat No 193:
 C07200000000019300004
- 11. Portion 6 of the Farm Urias Gat No 193: C07200000000019300006
- 12. Remainder of the Farm Urias Gat No 193: C072000000000019300000
- 13. <u>Remainder of the Farm</u>
 <u>Matjies Fontein No 194:</u>
 C07200000000019400000
- 14. Portion 5 of the Farm Urias
 Gat No 193:
 C07200000000019300005

Properties affected by access road:

- Zeekoegat Farm No 169: C07200000000016900000
- 16. Portion 1 of the Farm Roodeheuvel No 170: C072000000000017000001
- 17. <u>Remainder of the Farm</u>
 <u>Roodeheuvel No 170:</u>
 C07200000000017000000
- 18. <u>Remainder of the Farm</u>
 <u>Wind Heuvel No 190:</u>
 C07200000000019000000

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| | 20. Remainder of 190 Wind | 19. Portion 1 of the Farm Wind | | 19. Portion 1 of the Farm Wind | |
|--------------|---------------------------------|---------------------------------|------------------------------|---------------------------------|--|
| | Heuvel Farm: | Heuvel No 190: | | Heuvel No 190: | |
| | C0720000000019000000 | C0720000000019000001 | | C0720000000019000001 | |
| | 21. Portion 1 of 190 Wind | 20. Portion 5 of the Farm Urias | | 20. Portion 5 of the Farm Urias | |
| | Heuvel Farm: | Gat No 193: | | Gat No 193: | |
| | C0720000000019000001 | C0720000000019300005 | | C0720000000019300005 | |
| | 22. Portion 5 of 193 Urias Gat | 21. Remainder of the Farm | | 21. Remainder of the Farm | |
| | Farm: | Vinke Kuil No 171: | | Vinke Kuil No 171: | |
| | C0720000000019300005 | C07200000000017100000 | | C0720000000017100000 | |
| | 23. Remainder of 171 Vinke | 22. Alkant Farm No 220: | | 22. Alkant Farm No 220: | |
| | Kuil Farm: | C07200000000022000000 | | C07200000000022000000 | |
| | C0720000000017100000 | | | | |
| | 24. Alkant Re/220 Farm: | 23. Portion 1 of the Farm | | 23. Portion 1 of the Farm | |
| | C07200000000022000000 | Lange Huis No 174: | | Lange Huis No 174: | |
| | 25. Portion 1 of 174 Lange Huis | C0720000000017400001 | | <u>C0720000000017400001</u> | |
| | Farm: | | | 24. Remainder of the Farm | |
| | C0720000000017400001 | | | Baakens Rivier No. 155: | |
| | | | | C0190000000015500000 | |
| Co-ordinates | Centre: 32°50' 56.0868"S | APPLICATION SITE: | APPLICATION SITE: | APPLICATION SITE: | |
| | 20°19' 25.0608"E | Coordinates at Corner Points | Coordinates at Corner Points | Coordinates at Corner Points | |
| | | (DD MM SS.sss) | (DD MM SS.sss) | (DD MM SS.sss) | |
| | North: 32°40' 29.8812"S | 1. S32° 46' 11.757" | 1. S32° 48' 14.853" | 1. <u>S32° 46' 11.757"</u> | |
| | 20°24' 57.78"E | E20° 21' 39.554" | E20° 23' 15.057" | E20° 21' 39.554" | |
| | | 2. S32° 45′ 55.571″ | 2. S32° 48' 7.939" | 2. <u>\$32° 45' 55.571"</u> | |
| | East: 32°43′ 53.8212″S | E20° 23' 32.919" | E20° 25' 19.086" | E20° 23' 32.919" | |
| | 20°29' 32.28"E | 3. \$32° 47' 3.530" | 3. S32° 49' 44.075" | 3. <u>\$32° 47' 3.530"</u> | |
| | | E20° 23' 8.115" | E20° 24' 59.144" | E20° 23' 8.115" | |
| | South-East: | 4. S32° 48' 14.853" | 4. S32° 50' 41.159" | 4. <u>\$32° 48' 14.853"</u> | |
| | 32°54' 6.66"S | E20° 23' 15.057" | E20° 24' 13.445" | E20° 23' 15.057" | |
| | 20°23' 3.7788"E | 5. S32° 48' 7.939" | 5. S32° 50' 46.823" | 5. <u>\$32° 48' 7.939"</u> | |
| | | E20° 25' 19.086" | E20° 24' 24.286" | E20° 25' 19.086" | |
| | South-West: | 6. S32° 49' 44.075" | 6. S32° 54' 9.411" | 6. <u>\$32° 49' 44.075"</u> | |
| | 32°55' 32.0412"S | E20° 24' 59.144" | E20° 24' 22.544" | E20° 24' 59.144" | |
| | 20°16' 24.8988"E | 7. S32° 50' 41.159" | 7. S32° 54' 48.192" | 7. <u>\$32° 50' 41.159"</u> | |
| | | E20° 24' 13.445" | E20° 23' 53.935" | E20° 24' 13.445" | |
| | West: 32°52' 12.7812"S | 8. S32° 53′ 6.441″ | 8. S32° 56' 23.562" | 8. <u>\$32° 53' 6.441"</u> | |
| | 20°14′ 20.6988″E | E20° 21' 52.752" | E20° 26' 18.389" | E20° 21' 52.752" | |
| | | 9. \$32° 53' 8.532" | 9. \$32° 57' 26.788" | 9. <u>\$32° 53' 8.532"</u> | |
| | | E20° 21' 53.539" | E20° 24' 38.101" | E20° 21' 53.539" | |
| | | 10. S32° 54' 36.732" | 10. S32° 56' 35.721" | 10. <u>\$32° 54' 36.732"</u> | |
| | | E20° 21' 50.816" | E20° 22' 48.877" | E20° 21' 50.816" | |
| | | 11. S32° 55' 2.170" | 11. S32° 56' 42.813" | 11. <u>S32° 55' 2.170"</u> | |
| | | E20° 18' 58.064" | E20° 21' 46.490" | E20° 18' 58.064" | |

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| 12. \$32° 54' 57.184" | |
|--|--|
| F000 471 00 0F011 F000 401 F0 00011 F000 471 00 0F011 | |
| E20° 17' 28.053" E20° 19' 50.038" <u>E20° 17' 28.053"</u> | |
| 13. S32° 55' 48.840" 13. S32° 59' 45.215" 13. <u>S32° 55' 48.840"</u> | |
| E20° 14' 21.666" E20° 19' 58.513" <u>E20° 14' 21.666"</u> | |
| 14. S32° 55' 7.517" | |
| E20° 13' 55.356" E20° 17' 15.888" <u>E20° 13' 55.356"</u> | |
| 15. S32° 54' 28.981" | |
| E20° 13' 34.753" E20° 16' 34.719" E20° 13' 34.753" | |
| 16. S32° 52' 11.464" 16. S32° 57' 11.539" 16. S32° 54' 34.507" | |
| E20° 12' 21.280" E20° 15' 29.007" E20° 12' 20.205" | |
| 17. S32° 52' 9.896" | |
| E20° 14' 16.133" E20° 14' 21.666" E20° 12' 15.385" | |
| 18. S32° 51' 10.304" | |
| E20° 13' 32.215" E20° 15' 52.693" E20° 12' 26.330" | |
| 19. S32° 51' 0.223" | |
| E20° 12' 19.238" E20° 14' 54.031" E20° 11' 16.988" | |
| 20. S32° 50' 51.343" | |
| E20° 12' 14.058" E20° 15' 50.647" E20° 9' 20.611" | |
| 21. S32° 50' 33.384" | |
| E20° 12' 39.312" | |
| 22. S32° 50' 21.482" | |
| E20° 12' 33.983" | |
| 23. S32° 49' 38.848" | |
| E20° 13' 6.405" E20° 20' 32.550" E20° 9' 11.192" | |
| 24. S32° 50' 5.733" | |
| E20° 15' 50.817" | |
| 25. S32° 47' 57.718" | |
| E20° 15' 25.332" E20° 21' 44.517" E20° 9' 41.082" | |
| 26. S32° 48' 16.924" | |
| E20° 17' 59.136" | |
| 27. S32° 50' 12.452" (DD MM SS.sss) 27. S32° 52' 11.464" | |
| E20° 19' 31.355" 26. S32° 54' 10.102" E20° 12' 21.280" | |
| 28. S32° 47' 54.581" | |
| E20° 20' 57.293" 27. E20 20 14.737 26. S32 32 9.696 E20° 14' 16.133" | |
| 29. S32° 48' 1.255" CONSTRUCTION CAMP: 29. S32° 51' 10.304" | |
| | |
| E20° 21' 9.303" Coordinates at Centre Point (DD MM SS cos) 20 | |
| 30. S32° 47' 54.387" (DD MM SS.sss) 30. S32° 51' 0.223" E20° 21' 10.181" (CENTRE: S32° 51' 46.797" E20° 12' 19.238" | |
| | |
| 31. S32° 47' 24.673" 31. S32° 50' 51.343" 520° 24' 46 740" 520° 24' 46 740" | |
| E20° 21' 0.698" E20° 21' 16.710" <u>E20° 12' 14.058"</u> | |
| 32. S32° 47' 17.149" 32. S32° 50' 33.384" 520° 42' 30 242" | |
| E20° 21' 13.982" <u>E20° 12' 39.312"</u> | |

| 33. S32° 46' 59.938" | Coordinates at Corner | 33. <u>\$32° 50' 21.482"</u> | |
|------------------------------------|---------------------------------|------------------------------|--|
| E20° 21' 22.475" | Points: | E20° 12' 33.983" | |
| 34. S32° 46' 56.504" | CC1_01: S32° 51' 41.254" | 34. S32° 49' 38.848" | |
| E20° 21' 29.064" | E20° 21' 2.209" | E20° 13' 6.405" | |
| | CC1_02: S32° 51' 40.895" | 35. S32° 50' 5.733" | |
| Coordinates at Centre Point | E20° 21' 11.315" | E20° 15' 50.817" | |
| (DD MM SS.sss) | CC1_03: S32° 51' 46.466" | 36. S32° 47' 57.718" | |
| 35. S32° 51' 21.895" | E20° 21' 19.638" | E20° 15' 25.332" | |
| E20° 18' 41.467" | CC1_04: S32° 51' 45.812" | 37. <u>S32° 48' 16.924"</u> | |
| | E20° 21' 26.156" | E20° 17' 59.136" | |
| CONSTRUCTION CAMP: | CC1_05: S32° 51' 47.063" | 38. <u>S32° 50' 12.452"</u> | |
| Coordinates at Centre Point | E20° 21' 32.475" | E20° 19' 31.355" | |
| (DD MM SS.sss) | CC1_06: S32° 51' 50.861" | 39. <u>S32° 47' 54.581"</u> | |
| CENTRE: S32° 47' 36.876" | E20° 21' 30.264" | E20° 20' 57.293" | |
| | CC1_07: S32° 51' 51.339" | 40. <u>\$32° 48' 1.255"</u> | |
| E20° 21' 23.588" | E20° 21' 26.005" | E20° 21' 9.303" | |
| Coordinates at Corner | CC1_08: S32° 51' 53.100" | 41. <u>S32° 47' 54.387"</u> | |
| Points: | E20° 21' 24.630" | E20° 21' 10.181" | |
| CC1_01: S32° 47' 28.108" | CC1_09: S32° 51' 43.651" | 42. <u>\$32° 47' 24.673"</u> | |
| E20° 21' 19.647" | E20° 21' 0.749" | E20° 21' 0.698" | |
| CC1_02: S32° 47' 28.329" | | 43. <u>\$32° 47' 17.149"</u> | |
| E20° 21' 28.144" | SUBSTATION: | E20° 21' 13.982" | |
| CC1_03: S32° 47' 45.815" | Coordinates at Corner Points | 44. <u>S32° 46' 59.938"</u> | |
| E20° 21' 27.943" | (DD MM SS.sss): | E20° 21' 22.475" | |
| CC1_04: S32° 47' 45.598" | SS1_01: S32° 52' 4.061" | 45. <u>\$32° 46' 56.504"</u> | |
| E20° 21' 19.332" | E20° 21' 48.372" | E20° 21' 29.064" | |
| CC1_05: S32° 47' 43.103" | SS1_02: S32° 52' 10.456" | | |
| E20° 21' 20.053" | E20° 21' 53.934" | Coordinates at Centre Point | |
| CC1_06: S32° 47' 40.376" | SS1_03: S32° 52' 15.215" | (DD MM SS.sss) | |
| E20° 21' 20.085" | E20° 21' 45.714" | 26. <u>S32° 51' 45.765"</u> | |
| CC1_07: S32° 47′ 38.132″ | SS1_04: S32° 52' 9.014" | E20° 17' 43.464" | |
| E20° 21' 19.168" | E20° 21' 40.229" | | |
| CC1_08: S32° 47' 35.632" | Coordinates at Centre Point | CONSTRUCTION CAMP: | |
| E20° 21' 19.015" | (DD MM SS.sss): | Coordinates at Centre Point | |
| CC1_09: S32° 47' 34.407" | CENTRE: \$32° 52' 9.655" | (DD MM SS.sss) | |
| E20° 21' 18.760" | E20° 21' 47.079" | CENTRE: | |
| | | S32° 47' 36.876" | |
| SUBSTATION: | | E20° 21' 23.588" | |
| Coordinates at Centre Point | | Coordinates at Corner | |
| (DD MM SS.sss): | | Points: | |
| CENTRE : S32° 54' 24.333" | | CC1_01: S32° 47' 28.108" | |
| | | E20° 21' 19.647" | |

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| | | _ | | r | |
|--------------|------------|---------------------------------|-------------------------|--|------------------------|
| | | E20° 12' 28.366" | | CC1_02: S32° 47' 28.329" | |
| | | Coordinates at Corner Points | | E20° 21' 28.144" | |
| | | (DD MM SS.sss): | | CC1_03: S32° 47' 45.815" | |
| | | SS1_01: S32° 54' 19.886" | | E20° 21' 27.943" | |
| | | E20° 12' 26.843" | | CC1_04: S32° 47' 45.598" | |
| | | SS1_02: S32° 54' 23.125" | | E20° 21' 19.332" | |
| | | E20° 12' 33.613" | | CC1_05: S32° 47' 43.103" | |
| | | SS1_03: S32° 54' 28.772" | | E20° 21' 20.053" | |
| | | E20° 12' 29.816" | | CC1 06: S32° 47' 40.376" | |
| | | SS1_04: S32° 54' 25.569" | | E20° 21' 20.085" | |
| | | E20° 12' 23.122" | | CC1 07: S32° 47' 38.132" | |
| | | | | E20° 21' 19.168" CC1_08: S32° 47' 35.632" | |
| | | | | E20° 21' 19.015" | |
| | | | | CC1_09: S32° 47' 34.407" | |
| | | | | E20° 21' 18.760" | |
| | | | | <u>LZ0 Z1 10.700</u> | |
| | | | | SUBSTATION: | |
| | | | | Coordinates at Centre Point | |
| | | | | (DD MM SS.sss): | |
| | | | | CENTRE: | |
| | | | | S32° 54' 24.333" | |
| | | | | E20° 12' 28.366" | |
| | | | | Coordinates at Corner Points | |
| | | | | (DD MM SS.sss): | |
| | | | | SS1_01: S32° 54' 19.886" | |
| | | | | E20° 12' 26.843" | |
| | | | | SS1_02: S32° 54' 23.125" | |
| | | | | E20° 12' 33.613" | |
| | | | | SS1_03: S32° 54' 28.772" | |
| | | | | E20° 12' 29.816" | |
| | | | | SS1_04: S32° 54' 25.569" | |
| | | | | E20° 12' 23.122" | |
| | | | hnical Aspects | | |
| Aspect to be | Authorised | · - | EA Amendment Assessment | Proposed Amendment - Revi | |
| amended | | | 18 November 2020 | Assessment Report re-sub | mitted 25 January 2021 |
| | | Oya WEF | Kudusberg WEF | Oya WEF | Kudusberg WEF |
| Overall | 225 MM | OC MANA/ | 220 MAN | 00 1414/ | 2228484 |
| Capacity | 325 MW | 86 MW | 239 MW | <u>99 MW</u> | <u>226MW</u> |
| Number of | | | | | |
| turbines | 56 | 20 | 36 | <u>18</u> | <u>38</u> |
| | | | | | |

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| Turbine numbers falling within WEF ¹⁴ | Turbine numbers 1 - 56 | Turbine numbers 1 - 20 | Turbine numbers 1 - 36 | Turbine numbers 1 - 18 | Turbine numbers 1 - 38 |
|--|--|--|---|---|--|
| Hub height | Up to 140 m | 92 m above the foundation | No Change i.e. up to 140 m | Up to 101 m above the foundation | No Change i.e. up to 140 m |
| Rotor diameter | Up to 180 m | 150 m | No Change i.e. up to 180 m | <u>Up to 158 m</u> | No Change i.e. up to 180 m |
| Blade length | Up to 90 m | 75 m | No Change i.e. up to 90 m | <u>Up to 79 m</u> | No Change i.e. up to 90 m |
| Wind Measuring Lattice Masts | Up to 4 x 140 m high depending the final hub height | 2 x met masts (same as hub height) | 2 x up to 140 m high depending the final hub height | 2 x height of the hub height | No Change i.e. 2 x up to 140 m high depending the final hub height. |
| Layout | - | Layout submitted for final approval. The layout to be approved are contained in Appendix J4 . Associated turbine GPS locations will be provided in the Final EA Amendment Report. | Final layout to be submitted prior to the start of construction | No Change i.e. Layout submitted for final approval. The layout to be approved are contained in Appendix J4. Associated turbine GPS locations will be provided in the Final EA Amendment Report | No Change i.e. Final layout to be submitted prior to the start of construction |
| EMPr | The EMPr submitted as part of the Application for EA is hereby approved. | Approve Final EMPr | To be submitted based on final approval of layout. | No Change i.e. Approve Final EMPr | No Change i.e. To be submitted based on final approval of layout. |

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¹⁴ Information requested by the DEFF as part of comments on Draft EA Assessment Report: "It has been noted that the Draft motivation report does not specify the exact wind energy turbines that will fall within the Oya WEF and which turbines will fall within the Kudusberg WEF. Please ensure that this information is included in the final motivation report." Refer to Appendix B for a copy of the DEFF's comment letter.

The proposed amendments in themselves are not listed activities according to Government Notice (GN) R326, R327, R325 and R324 of the Environmental Impact Assessment (EIA) Regulations (as amended on 07 April 2017 and 13 July 2018), and do not trigger any new listed activity. In addition, the proposed amendments to the Kudusberg WEF are within the original authorised development footprint, while the proposed amendments also do not change the scope of the EA¹⁵.

The proposed project split may however be construed as a change in the scope of the EA and may result in changes in the associated impacts, thus requiring an amendment application in terms of Part 2 of Chapter 5 of the EIA Regulations 2014, (as amended). The following amendment is thus being submitted in terms of Condition 5 of the EA and Chapter 5 of the EIA Regulations of December 2014 (as amended on 07 April 2017). This states that it is possible for an applicant to apply, in writing, to the competent authority for a change or deviation from the project description to be approved. In addition, the amendment of the EMPr is being undertaken in accordance with Condition 17 of the EA.

Accordingly, Kudusberg Wind Farm has appointed SiVEST SA (Pty) Ltd (hereafter referred to as "SiVEST") to act as the independent Environmental Assessment Practitioner (EAP) to undertake the Part 2 EA Amendment process as required in terms of Regulation 32 of GN R326 of the EIA Regulations, 2014 (as amended on 07 April 2017 and 13 July 2018), as well as Regulation 37 of GN R. 326 pertaining to amendments of EMPrs. This EA Amendment Assessment Report has thus been compiled in accordance with the provisions of Regulation 32 (1) and 37 of the EIA Regulations 2014, (as amended), and includes:

- an assessment of all impacts related to the proposed change;
- an evaluation of the advantages and disadvantages associated with the proposed change;
- provision of measures to ensure avoidance, management and mitigation of any impacts associated with such proposed change; and
- identification of any changes required to the EMPr.

In addition, several specialists (namely Avifauna, Bats, Surface Water, Terrestrial Ecology and Heritage, which includes Archaeology, Palaeontology and Cultural Landscapes) have undertaken detailed walk-throughs and micro-siting of the Oya WEF in accordance with the recommendations contained in the approved EMPr and in accordance with condition 29 of the EA¹⁰. These walk-throughs were undertaken to identify any additional sensitive / "no-go" areas based on the final layout and/or any other special features which need to be avoided.

It should also be noted that the proposed changes to the technical details for the Oya WEF as well as the respective layouts being proposed for authorisation were disseminated to all specialists for review. Each specialist was asked to amend their respective reports and/or comment letters in order to reflect these project changes or to compile a letter addressing these changes. In addition, the specialists were also asked to provide confirmation (in the form of a letter or email confirmation) regarding the acceptability of the inclusion of the section of the existing road which was not presented in the previous layout for the Oya WEF. The updated specialist reports and letters have been provided as part of this Revised Draft EA Amendment Assessment Report (this report). The confirmation from each specialist with regards to the acceptability of the inclusion of the existing road is provided in **Appendix C** and **Appendix D** respectively, with the respective specialist amendment letters or walk-through reports. A

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¹⁵ Section of existing road which was not presented in previous layout for Oya WEF not within original authorised development footprint, due to inclusion of additional property (i.e. Remainder of the Farm Baakens River No. 155). Section of existing road however falls within area assessed by specialists as part of Part 2 EA Amendment process. Proposed amendment also does not change scope of EA as relevant listed activities related to widening of roads authorised as part of original EA for Kudusberg WEF (refer to **Table 7** in **section 2.3**).

separate risk assessment was also undertaken for assessing the additional section of the existing road's risk significance on watercourses. The results of this risk assessment have subsequently been included in the Freshwater Assessment Report (**Appendix C8**¹³).

Furthermore, the necessary specialists were commissioned to compile the requisite management plans detailed in the EMPr¹⁶. This was done in order for the layout being proposed as part of the Oya WEF and the Final EMPr (**Appendix I1**) to be approved by the DEFF as part of the Amended EA (should this be granted).

In light of the countrywide restriction enforced in terms of Government Gazette 43096, which has resulted in the entire country being placed in a national state of disaster, which limits the movement and gathering of people in an effort to curb the spread CoVID-19, the public participation process has been amended and adjusted in light of these restrictions. In response, SiVEST has formulated a unique Public Participation process which is as closely related to the requirements of Regulations 39 to 44 of the EIA Regulations, 2014, as amended, (GNR 326) as possible (**Appendix E9**).

It should be noted that General Notice issued by the DEFF on 24 March 2020, as well as Government Notice No. 650 issued by the DEFF on 05 June 2020, were being adhered to during Level 3 of the national lockdown period. However, during a meeting held with the South African Wind Energy Association (SAWEA) on 25 August 2020, the DEFF indicated that the Directive issued by the Department on 05 June 2020 (Government Gazette 43412) related to level 3 lockdown, has been repealed, based on the current lockdown level. Therefore, as it stands, there is no indication that a new directive will be issued, and the "normal" EIA Regulations are currently in force. DEFF however highlighted that Applicants must continue to adhere to the applicable provisions of the Disaster Management Act and associated Regulations (e.g. restrictions on gatherings for public meetings) and hence some elements included in the lockdown directive (05 June 2020 - Government Gazette 43412), mainly as it pertains to PPP, are still relevant and that this directive can be used as a consultation guide for all new applications. The Applicant will thus continue to adhere to applicable provisions of Disaster Management Act and associated Regulations.

As a result, **alternative means** of undertaking the required stakeholder engagement have been designed and implemented by SiVEST to ensure that all I&APs are afforded reasonable opportunity to engage meaningfully. As such, SiVEST proposed amendments to the public participation process. The Public Participation Plan was submitted to the DEFF for review and approval on 03 November 2020, and can be found in **Appendix E9**. The Public Participation Plan was subsequently approved by the DEFF on 16 November 2020 (**Appendix 4** and **Appendix E9**).

In light of the above, the <u>Draft EA Amendment Assessment Report</u> was made available for public comment for a period of 30 days¹⁷ (18 November 2020 – 11 January 2021), in-line with legislation (refer to **Appendix E9**). <u>Due to the project changes made by the Applicant after the submission of the Draft EA Amendment Assessment Report, a notification in terms of Regulation 32(1)(b) of the NEMA EIA Regulations, 2014 (as amended), that the final report will be submitted within 140 days of receipt of the application by the competent authority, was subsequently submitted to the DEFF on 20 January 2021 (**Appendix B**). This is due to the fact that there have been changes and new information that has been</u>

¹⁶ Includes Alien and Invasive Plant Species Management Plan; Plant Rescue Management Plan; Vegetation Rehabilitation Plan; Heritage Management Plan; Watercourse Rehabilitation & Maintenance Management Plan; Hydrological Assessment (including Storm Water Management & Erosion Control Plan); Traffic and Transport Management Plan; Post-Construction Avifaunal Monitoring Plan; Fire Management Plan and Waste Management Plan

¹⁷ DEFF have approved a 30-day Public Participation Process (Refer to **Appendix E9** – Public Participation Plan) **KUDUSBERG WIND FARM (PTY) LTD**prepared by: SiVEST Environmental

Part 3 5 A Appendix E9 - Public Participation Plans

For the Parti

added to the motivation report or EMPr which were not contained in the Draft EA Amendment Assessment Report consulted on during the initial public participation process. The DEFF provided a response on 25 January 2021 and subsequently granted the EAP permission so submit the final report within 140 days of receipt of the application (Appendix B). In light of this, a Revised Draft EA Amendment Assessment Report (this report) which contains the new information / changes is being made available for another 30-day review and comment period. Comments received to date were addressed and incorporated into the Revised Draft EA Amendment Assessment Report (this report), which is being made available for another 30-day review and comment period. The Revised Draft EA Amendment Assessment Report (this report) was sent out for review and comment on 25 January 2021 and will therefore be available for review and comment for a period of 30-days (excluding public holidays) from 25 January 2021 to 24 February 2021. All comments received following the review and comment period for the Revised Draft EA Amendment Assessment Report will be responded to in the C&RR, which forms part of this report (Appendix E6) and will also be included prior to submission of the Final EA Amendment Assessment Report and EMPr to the decision-making authority, namely the DEFF.

1.1 <u>Authority Consultation</u>

The National Department of Environment, Forestry and Fisheries (DEFF) is the competent authority for this EA Amendment application. An application to amend the EA for the proposed development was submitted to the DEFF on Wednesday 18 November 2020. The proof of payment for the application fee, details of the EAP and Declaration of Independence (DoI), declaration signed by the Applicant, project schedule, details of landowners, screening tool and locality map formed part of the application form. The Draft EA Amendment Assessment Report was submitted to the DEFF on the same day that the application for EA was submitted (namely Wednesday 18 November 2020). The DEFF acknowledged receipt of both the application to amend the EA and Draft EA Amendment Assessment Report on 18 November 2020 and the following DEFF Reference number: 14/12/16/3/3/1/1976/AM2 was allocated for the amendment process (see Appendix B for copy of Acknowledgement of Receipt). The Draft EA Amendment Assessment Report at the same time was made available for a 30-day public review and comment, from Wednesday 18 November 2020 to Monday 11 January 2021 (excluding public holidays and the DEFF's December Closure Period). After evaluating the Draft EA Amendment Assessment Report the DEFF issued a letter, dated 11 January 2021, containing comments on the Draft EA Amendment Assessment Report which needed to be addressed and/or taken into consideration in the Final EA Amendment Assessment Report.

It should however be noted that a notification in terms of Regulation 32(1)(b) of the NEMA EIA Regulations, 2014 (as amended), that the final report will be submitted within 140 days of receipt of the application by the competent authority, was submitted to the DEFF on 20 January 2021 (Appendix B). This was due to the project changes made by the Applicant after the submission of the Draft EA Amendment Assessment Report which resulted in new information being added to the motivation report or EMPr which were not contained in the draft report consulted on during the initial public participation process. The DEFF provided a response on 25 January 2021 and subsequently granted the EAP permission so submit the final report within 140 days of receipt of the application (Appendix B). In light of this, a Revised Draft EA Amendment Assessment Report (this report) which contains the new information / changes is being made available for another 30-day review and comment period.

This Revised Draft EA Amendment Assessment Report has addressed the comments made by the DEFF in the Draft EA Amendment Assessment Report comment letter (see **Appendix B**). The table below provides details as to how this Revised Draft EA Amendment Assessment Report has addressed

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the comments provided by the DEFF. For further details, refer to **Appendix B** for a copy of the Draft EA Amendment Assessment Report Comment Letter.

<u>Table 2: Compliance with the DEFF requirements / comments detailed in the Draft EA Amendment</u>
Assessment Report comment letter

Comment made by the DEFF

Notes / Comments / Responses

The following amendments and additional information are required for the EIAr:

Amendment Report

It has been noted that the Draft motivation report does not specify the exact wind energy turbines that will fall within the Oya WEF and which turbines will fall within the Kudusberg WEF. Please ensure that this information is included in the final motivation report.

This information has been provided in the Revised Draft EA Amendment Assessment Report (this report), as requested by the Department. This information is provided in Table 1 in section 1. This is also indicated on the project maps (Appendix F), as well in the coordinates (Appendix J6).

Listed Activities

The amendment report must include the table of listed activities that applies to each split EA.

The amendment report has been updated to include a table of listed activities that applies to each split EA, as requested by the Department. **Table 7** in **section 2.3** contains the listed activities that apply to each split EA. It should be noted that the proposed WEF projects are very similar in nature and the proposed amendments do not trigger any new listed activity.

Layout & Sensitivity Maps

The final motivation report must include an environmental sensitivity map for each split EA indicating environmental sensitive areas, buffer areas and features identified during the assessment process

Environmental sensitivity maps for each split EA indicating environmental sensitive areas, buffer areas and features identified during the amendment assessment process were included as part of the Draft EA Amendment Assessment Report, as Figure 6 and Figure 7 respectively. These maps have been updated and included as part of this Revised Draft EA Amendment Assessment Report. Please refer to Figure 6 and Figure 7 respectively for environmental sensitivity maps for each proposed project following the proposed split (i.e. each split EA) indicating environmental sensitive areas, buffer areas and features identified during the amendment assessment process. Larger maps can be found in Appendix F.

A copy of the layout map for each split EA must be submitted with the final amendment report. All available biodiversity information must be used in the layout map. The layout map must amongst other things, indicate the following:

A copy of the final preferred layout map for each split EA (with a clear legend describing all features on each proposed layout) has been provided. All available biodiversity information has been used when compiling these layout maps. These maps show the final development layouts superimposed

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- All supporting onsite infrastructure e.g. roads (existing and proposed) for both Oya WEF and Kudusberg WEF;
- The location of sensitive environmental features on site e.g. drainage lines etc. that will be affected;
- Buffer areas; and
- All "no-go" areas.

(overlain) by the environmental sensitivities. Please refer to Figure 6 and Figure 7 respectively. Larger maps are provided in Appendix F.

The findings of the specialist assessments undertaken as part of the amendment process have been used in the finalisation of the respective layout maps and existing infrastructure has been used as far as possible. In addition, the layout maps indicate the information / features requested by the Department.

The proposed preferred site layouts have avoided all sensitive and/or 'no-go' areas identified and all recommended buffers have been avoided accordingly. The abovementioned maps will be updated (if required) and also provided as part of the Final EA Amendment Assessment Report, which will be submitted to the DEFF for decision-making.

Environmental Management Programme (EMPr)

The EMPr and layout map for each split EA to be submitted with the final amendment motivation report must be updated to include and incorporate all mitigation measures recommended by the specialist.

EMPrs and layout maps for each proposed project following the project split (i.e. each split EA) were submitted with the Draft EA Amendment Assessment Report. The layout maps were provided as Figure 6 and Figure 7 in the report respectively. The EMPrs were provided in Appendix I.

The approved EMPr authorised as part of the Kudusberg EA has been amended to each WEF. The EMPr for the Kudusberg WEF remains unchanged since it was approved of the original part (14/12/16/3/3/1/1976). This EMPr was merely updated to include updated layout maps. The EMPr for the Oya WEF was compiled and updated to incorporate the final layout for the Oya WEF, management plans and the walk-throughs and also all mitigation measures recommended by the specialists as part of the amendment and walk down process.

The above-mentioned EMPrs have been updated to reflect the project changes made after the submission of the Draft EA Amendment Assessment Report and are

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provided as part of this Revised Draft EA Amendment Assessment Report (Appendix I). These updates have however not resulted in any material changes to the mitigation measures or management plans and included updates to the project maps and technical details. The EMPr and layout maps for each split EA will be updated (if required) and submitted with the final amendment motivation report, as requested. These will incorporate all applicable mitigation measures recommended by the respective specialists.

Public Participation

Please ensure that copies of original comments received from I&APs and organs of state, which have jurisdiction in respect of the proposed activity are submitted to the Department with the final amendment report. Kindly ensure that the Square Kilometre Array (SKA) comments and comments from this Departments Biodiversity and Conservation

Directorate are included in the document

Copies of all original comments received to date from all relevant I&APs and Organs of State (OoS), which have jurisdiction in respect of the proposed activity, have been submitted to the Department with the Revised Draft EA Amendment Assessment Report (this report). These have been provided in **Appendix E5**.

It should be noted that the Square Kilometre Array (SKA) and the DEFF's Biodiversity and Conservation Directorate have been included as part of the amendment process and comments from these Departments have been sought and included in the Revised Draft EA Amendment Assessment Report, where provided. Appendix E8 includes a database of all stakeholders / OoS who have been included in the amendment process, as well as the method in which they received information and/or were contacted.

It should be noted that a formal comment letter was submitted by the DEFF's Biodiversity and Conservation Directorate. It was confirmed that the proposed amendment will not result in any significant changes to the impacts that have already been assessed. The Department however provided recommendations, which have been taken into consideration in the compilation of the Revised EMPr and Revised Amendment Report. The comments received by from the DEFF's Biodiversity and Conservation Directorate have been addressed in the Comments and Response

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Report (C&RR) (**Appendix E6**). No formal comments have been received from the SKA to date.

Registered I&APs, landowners / occupiers, key stakeholders and OoS / authorities were reminded about the closure of the 30-day review and comment period and reminded to provide comments (if required). Appendix E8 includes a database of all stakeholders / OoS who have been included in the amendment process, as well as the method in which they received information and/or were contacted. This is also provided in section 7.8 of this report. Appendix E4 includes a database of all registered I&APs who have been included in the amendment process, as well as the method in which they received information and/or were contacted.

Copies of all original comments received from I&APs and OoS as part of the amendment process will be submitted to the Department with the final amendment report, as requested.

Furthermore, ensure that all issues raised and comments received during the circulation of the draft amendment report from registered I&APs and organs of state which have jurisdiction in respect of the proposed activity are adequately addressed in the final amendment report.

All comments received to date (including during the circulation of the Draft EA Amendment Assessment Report) from registered I&APs, key stakeholders and OoS / authorities which have jurisdiction in respect of the proposed activity have been adequately addressed in this Draft EA Amendment Assessment Report and are included in the C&RR (Appendix E6). Proof of correspondence with the various I&APs and key stakeholders / OoS / authorities has been included in Appendix E5.

Proof of correspondence with the various stakeholders must be included in the final amendment report. This must indicate that this draft amendment report has been subjected to 30 days' public participation process, stating the start and end date of the PPP. Should you be unable to obtain comments, proof should be submitted to the Department of the attempts that were made to obtain comments.

It should be noted that the registered I&APs, key stakeholders / OoS / authorities were reminded to provide comments. Proof of this is included in **Appendix E2**. This is also detailed in **Table 16**. Proof of this is also included in the Revised Draft EA Amendment Assessment Report (this report) (section 7.8), as well as in **Appendix E8**.

All issues raised and comments received during the circulation of the Revised Draft EA Amendment Assessment Report (this report)

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will be included and adequately addressed in the final amendment report.

General

The Public Participation Process must be conducted in terms of Regulations 39, 40, 41, 42, 43 & 44 of the EIA Regulations 2014, as amended.

You are further reminded to comply with Regulation 32(1)(a) of the NEMA EIA Regulations, 2014, as amended, which states that: "The applicant must within 90 days of receipt by the competent authority of the application made in terms of regulation 31, submit to the competent authority-

- (a) a report, reflecting-
 - (i) <u>an assessment of all impacts related</u> to the proposed change;
 - (ii) <u>advantages</u> <u>and disadvantages</u> <u>associated with the proposed change;</u> and
 - (iii) measures to ensure avoidance, management and mitigation of impacts associated with such proposed change; and
 - (iv) any changes to the EMPr;

which report -

(aa) had been subjected to a public participation process, which had been agreed to by the competent

authority, and which was appropriate to bring the proposed change to the attention of potential and registered interested and affected parties, including organs of state, which have jurisdiction in respect of any aspect of the relevant activity, and the competent authority, and

(bb) reflects the incorporation of comments received, including any comments of the competent authority."

Should there be significant changes or new information that has been added to the motivation report or EMPr which changes or information was not contained in the reports or plans consulted on during the initial public participation process, you are

The Public Participation Process has been conducted in accordance with Regulation 39, 40, 41, 42, 43 and 44 of the EIA Regulations 2014, as amended. Please refer to section 7 and Appendix E for details regarding the Public Participation Process which was conducted as part of the amendment process. It should be noted that the PPP was undertaken in accordance with the agreed Public Participation Plan (Appendix E9) which was approved by the DEFF (Appendix B and Appendix E9).

Due to the project changes made by the Applicant after the submission of the Draft EA Amendment Assessment Report, the applicant will submit the Final Amendment Report within 140 days of receipt of the application by the competent authority, in terms of Regulation 32 (1)(b) of the NEMA EIA Regulations, 2014 (as amended). This is due to the fact that there have been changes and new information that has been added to the motivation report or EMPr which were not contained in the Draft EA Amendment Assessment Report consulted on during the initial public participation process (18 November 2020 to 11 January 2021).

It should be noted that written notification that the final report will be submitted within 140 days of receipt of the application by the competent authority, in terms of Regulation 32(1)(b) of the NEMA EIA Regulations, 2014 (as amended), was subsequently submitted to the DEFF on 20 January 2021 (Appendix B). The DEFF provided a response on 25 January 2021 and subsequently granted the EAP permission so submit the final report within 140 days of receipt of the application (Appendix B). In light of this, a Revised Draft EA Amendment Assessment Report (this report) which contains the new information / changes is being made available for another 30-day review and comment period, from 25 January 2021 to 24 February 2021.

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required to comply with Regulation 32(1)(b) of the NEMA EIA Regulations, 2014, as amended, which states: "the applicant must, within 90 days of receipt of the application by the competent authority, submit to the competent authority- (b) a notification in writing that the report will be submitted within 140 days of receipt of the application by the competent authority, as significant changes have been made or significant new information has been added to the report, which changes or information was not contained in the report consulted on during the initial public participation process contemplated in sub regulation (1)(a) and that the revised report will be subjected to another public participation process of at least 30 days".

It should be noted that the Revised Draft EA Amendment Assessment Report complies with Regulation 32(1)(a) of the NEMA EIA Regulations, 2014, as amended, and meets all relevant requirements. This is detailed in Table ii on page xix. The Final EA Amendment Assessment Report will also comply with Regulation 32(1)(a) of the NEMA EIA Regulations, 2014, as amended, and meet all relevant requirements.

In the event where sub regulation (1)(b) applies, the report which reflects the incorporation of comments received, including any comments of the competent authority, must be submitted to the competent authority within 140 days of receipt of the application by the competent authority.

The Applicant will ensure that the Final EA Amendment Assessment Report will be submitted to the competent authority within 140 days of receipt of the application by the competent authority and that this report incorporates all comments received as part of the amendment process (where possible and/or required), including any comments of the competent authority.

Due to the fact that Regulation 32(1)(b) of the NEMA EIA Regulations, 2014 (as amended) is applicable, a Revised Draft EA Amendment Assessment Report (this report) which contains the new information / changes is being made available for another 30-day review and comment period, from 25 January 2021 to 24 February 2021. Following the completion of this review and comment period, this report will be updated to incorporate any comments received (where possible and/or required), including any comments of the competent authority, and the final report will be submitted to the competent authority within 140 days of receipt of the application by the competent authority.

Should you fail to meet any of the timeframes stipulated in Regulation 32 of the NEMA EIA Regulations, 2014, as amended, your application will lapse.

The Department's comment is duly acknowledged. The EAP has ensured that all the timeframes stipulated in Regulation 19 of the NEMA EIA Regulations, 2014, as amended, have been met. As mentioned, the Final EA Amendment Assessment will be submitted to the DEFF within 140 days of receipt of the application. The Draft EA Amendment Assessment Report was

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submitted to the DEFF on 18 November 2020 and was subsequently subjected to a public participation process of at least 30 days (excluding public holidays and the DEFF's December Closure Period), from 18 November 2020 to 11 January 2021.

Due to the fact that Regulation 32(1)(b) of the NEMA EIA Regulations, 2014 (as amended) is applicable, a Revised Draft EA Amendment Assessment Report (this report) which contains the new information changes is being made available for another 30-day review and comment period, from 25 January 2021 to 24 February 2021. Following the completion of this review and comment period, this report will be updated to incorporate any comments received (where possible and/or required), including any comments of the competent authority, and the final report will be submitted to the competent authority within 140 days of receipt of the application by the competent authority.

You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an environmental authorisation being granted by the Department.

The Department's comment is duly acknowledged. The proposed development will not proceed without an EA being granted by the DEFF.

A record of all decision-making authority consultation is included within **Appendix B**.

1.2 Expertise of Environmental Assessment Practitioner (EAP)

SiVEST Environmental Division has considerable experience in the undertaking of BA, EIA and EA Amendment Application processes. Staff and specialists who were involved in this EA Amendment Application process and contributed to the compilation of this report are detailed in **Table 3** below.

Table 3: Project Team

| Name | Organisation | Role |
|-------------------------------|--------------|--------------------------|
| John Richardson | SiVEST | Lead Environmental |
| John Richardson | SIVEST | Consultant |
| | | Project Coordinator / |
| Liandra Scott-Shaw | SiVEST | Environmental Assessment |
| | | Practitioner (EAP) |
| Stephan Jacobs SiVEST Environ | | Environmental Consultant |
| Kerry Schwartz | SiVEST | GIS, Mapping and Visual* |
| Hlengiwe Ntuli | SiVEST | Public Participation |
| Therigiwe Mail | SIVEST | Consultant |

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| Name | Organisation | Role | |
|--------------------|--|--------------------------------|--|
| Johann Lanz | - | Agriculture & Soils Specialist | |
| Stephan van Staden | Scientific Aquatic Services (SAS) | Surface Water Specialist | |
| Christel du Preez | FEN Consulting – part of Scientific Aquatic Services (SAS) Environmental Group of Companies | Surface Water Specialist | |
| Miguel Mascarenhas | BioInsight | Avifauna (Birds) Specialist | |
| Miguel Mascarenhas | BioInsight | Bat Specialist | |
| Jenna Lavin | CTS Heritage | Heritage Specialist | |
| Nicholas Wiltshire | CTS Heritage | Heritage Specialist | |
| Elena Broughton | Urban-Econ Development Economists | Socio-Economic Specialist | |
| Marcel Theron | Urban-Econ Development Economists | Socio-Economic Specialist | |
| David Hoare | David Hoare Consulting | Terrestrial Ecology Specialist | |
| Iris Wink | JG Afrika | Transportation Specialist | |
| Dr Brett Williams | SAFETECH | Noise Specialist | |

*Specialist assessment undertaken by SiVEST's in-house specialist. Based on recent correspondence with the DEFF, it was confirmed that assessments undertaken by in-house specialists do not need to be externally reviewed as a specialist permanently employed by an EAP is regarded as independent, provided he / she has no vested interest in the project and receives fair and normal remuneration for the work. An external peer review will be required should the Competent Authority have reason to believe that the EAP or specialist is not complying or has not complied with the requirements of Regulation 13 of the EIA regulations (as amended), in respect of the application. In addition, all specialists are required to sign a Declaration of Independence (DoI). It should be noted that the respective in-house specialist is deemed to be independent, has no vested interest in the project and receives fair and normal remuneration for the work, as confirmed as part of the signed specialist DoI, all of which have been submitted with this report (Appendix H). Refer to Appendix J1 for proof of this correspondence with the DEFF.

As per the requirements of the EIA Regulations 2014 (as amended), the details and level of expertise of the persons who prepared the EA Amendment Assessment Report are provided in **Table 4** below. CVs for each team member are provided in **Appendix G**.

Table 4: Expertise of the EAP

| Lead Project | |
|--------------------|---|
| Coordinator / | |
| Environmental | SiVEST SA (Pty) Ltd – Liandra Scott-Shaw |
| Assessment | |
| Practitioner (EAP) | |
| Contact Details | liandras@sivest.co.za |
| Qualifications | B.Sc. Biological Science and B.Sc. (Hons) Ecological Science |
| Professional | SACNASP: 117442 |
| Affiliations | IAIAsa Membership Number: 3624 |
| Expertise | Liandra has approximately 8 years work experience specialising in undertaking and managing Environmental Impact Assessments (EIAs) and Basic Assessment (BAs), primarily related to energy generation and electrical distribution projects as well as Vegetation Ecology and Environmental Management. She has extensive experience in overseeing public participation and stakeholder engagement processes and has been involved |

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| | in environmental baseline assessments, fatal flaw / feasibility assessments and environmental sensitivity analyses. She is responsible for the overall management of the SiVEST renewable energy projects and project management. |
|----------------------------------|---|
| Lead Environmental Consultant | SiVEST SA (Pty) Ltd – John Richardson |
| Contact Details | johnr@sivest.co.za |
| Qualifications | B.Sc. – Geographic Science & B.Sc. Honours – Environmental Management |
| Professional Affiliations | Member of the International Association for Impact Assessment South Africa (IAIAsa) code of conduct and was between 2009 and 2017 a committee member of the KwaZulu-Natal branch. Elected in August 2014 as the IAIAsa KwaZulu-Natal Branch Chairman and severed as branch chairman for a two-year term. In August 2017 was then elected to serve on the IAIAsa National Executive Committee for a two year term. |
| Expertise | Approximately thirteen years' professional experience as an environmental scientist and GIS specialist in a range of environmental and strategic planning projects, processes and applications for private, government and commercial clients. Mr Richardson has experience in conducting Environmental Screening Assessments, Basic Assessment, Scoping and Full Environmental Impact Assessment, and Section 24G compliance process under the 2006, 2010 & 2014 National Environmental Management: Environmental Impact Assessment Regulations, his experience includes Environmental Control Officer (ECO) site auditing duties and management of the GIS mapping requirements for several Biodiversity Sector Plans, Strategic Environmental Assessments, Environmental Management Frameworks and Strategic Environmental Management Plans. |
| Environmental Consultant | SiVEST SA (Pty) Ltd - Stephan Jacobs |
| Contact Details | stephanj@sivest.co.za |
| Qualifications | B.Sc. Environmental Sciences (undergraduate) and B.Sc. (Hons) Environmental Management and Analysis |
| Professional Affiliations | IAIAsa Membership Number: 5736 |
| Expertise | Stephan specialises in the field of Environmental Management and has been extensively involved in Environmental Impact Assessment (EIA) and Basic Assessment (BA) processes for various types of projects / developments, in particular renewable energy projects. Stephan has extensive experience in undertaking public participation and stakeholder engagement processes. Stephan has also assisted extensively in the undertaking of field work and the compilation of reports for specialist studies such as Surface Water and Visual Impact Assessments. Stephan also has considerable experience in Environmental Compliance and Auditing and has acted as an Environmental Control Officer (ECO) for several infrastructure projects. |

2 PROJECT OVERVIEW

2.1 Project Location

The authorised Kudusberg WEF is situated approximately 45km south-west of the town of Sutherland, within the Witzenberg and Karoo Hoogland Local Municipalities, which fall within the Cape Winelands and Namakwa District Municipalities of the Western and Northern Cape Provinces, respectively.

The authorised Kudusberg WEF project is currently located on sixteen (16) land portions, however, the project split will result in a change in the land portions for each WEF. The land portions associated with each proposed WEF are shown in **Table 5** below.

Table 5: Farm Portions on which the Kudusberg WEF and Oya WEF are located

| Farm name and Number | 21- Digit SG Code | District and Local Municipality / Province | Farm Size (hectares) | | |
|--|-------------------------|--|----------------------|--|--|
| Kudusberg WEF | | | | | |
| Remainder of the Farm Gats Rivier No 156 | C0190000000015600000 | | 2089.4066 | | |
| Portion 1 of the Farm Gats Rivier No 156 | C0190000000015600001 | | 2124.9847 | | |
| Portion 1 of the Farm Oliviers Berg No 159 | C01900000000015900001 | Cape Winelands DM and Witzenberg LM / Western | 2279.2114 | | |
| Remainder of the Farm Oliviers Berg No 159 | C0190000000015900000 | Cape | 1852.5062 | | |
| Klipbanks Fontein No 395 | C0190000000039500000 | | 4977.4259 | | |
| Remainder of the Farm Muishond Rivier No 161 | C0190000000016100000 | | 4051.7902 | | |
| Remainder of the Farm Karee Kloof No 196 | C0720000000019600000 | Namakwa DM and Karoo Hoogland LM / Northern | 1859.7068 | | |
| Remainder of the Farm Matjes Fontein No 194 | C0720000000019400000 | Cape | 3730,8407 | | |
| | Kudusberg WEF - Propert | es affected by public road | | | |
| Zeekoegat Farm No 169 | C0720000000016900000 | | 4160,3672 | | |
| Portion 1 of the Farm Roodeheuvel No 170 | C0720000000017000001 | | 2442,9587 | | |
| Remainder of the Farm Roodeheuvel No 170 | C0720000000017000000 | | 2441,9247 | | |
| Remainder of the Farm Wind Heuvel No 190 | C0720000000019000000 | Nameluka DM and Karaa Haadland I M / Northarn | 2628,9130 | | |
| Portion 1 of the Farm Wind Heuvel No 190 | C07200000000019000001 | Namakwa DM and Karoo Hoogland LM / Northern | 2628,9194 | | |
| Portion 5 of the Farm Urias Gat No 193 | C0720000000019300005 | Cape | 616,1812924920 | | |
| Remainder of the Farm Vinke Kuil No 171: | C0720000000017100000 | | 3823,0938 | | |
| The Farm Alkant No 220 | C07200000000022000000 | | 1557,7400 | | |
| Portion 1 of the Farm Lange Huis No 174 | C07200000000017400001 | | 852,1697 | | |
| | Oya | WEF | | | |
| Portion 1 of the Farm Gats Rivier No 156 | C0190000000015600001 | | 2124,9847 | | |
| Portion 2 of the Farm Gats Rivier No 156 | C0190000000015600002 | | 35,6890 | | |
| Remainder of the Farm Gats Rivier No 156 | C0190000000015600000 | | 2089,4066 | | |
| Portion 1 of the Farm Riet Fontein No 157 | C01900000000015700001 | Cana Windlanda DM and Witnesh are LM / Wastern | 891,9104 | | |
| Portion 2 of the Farm Riet Fontein No 157 | C01900000000015700002 | Cape Winelands DM and Witzenberg LM / Western | 1205,0160 | | |
| Portion 1 of the Farm Amandelbloom No 158 | C01900000000015800001 | Cape | 1373,8659 | | |
| Remainder of the Farm Amandelboom No 158 | C0190000000015800000 | | 1711,3566 | | |
| Portion 1 of the Farm Oliviers Berg No 159 | C0190000000015900001 | | 2279,2114 | | |
| Remainder of the Farm Oliviers Berg No 159 | C01900000000015900000 | | 1852,5062 | | |
| Portion 4 of the Farm Urias Gat No 193 | C0720000000019300004 | | 608,1991 | | |

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| Portion 6 of the Farm Urias Gat No 193 | C07200000000019300006 | Namakwa DM and Karoo Hoogland LM / Northern | 607,7437 |
|--|-------------------------------|--|----------------|
| Remainder of the Farm Urias Gat No 193 | C07200000000019300000 | Cape | 608,0949 |
| Remainder of the Farm Matjies Fontein No 194 | C0720000000019400000 | | 3730,8407 |
| Portion 5 of the Farm Urias Gat No 193 | C07200000000019300005 | | 616,1812924920 |
| | Oya <u>WEF</u> - Properties a | affected by access road | |
| Zeekoegat Farm No 169 | C0720000000016900000 | | 4160,3672 |
| Portion 1 of the Farm Roodeheuvel No 170 | C07200000000017000001 | | 2442,9587 |
| Remainder of the Farm Roodeheuvel No 170 | C0720000000017000000 | | 2441,9247 |
| Remainder of the Farm Wind Heuvel No 190 | C0720000000019000000 | Namakwa DM and Karoo Hoogland LM / Northern Cape | 2628,9130 |
| Portion 1 of the Farm Wind Heuvel No 190 | C07200000000019000001 | | 2628,9194 |
| Portion 5 of the Farm Urias Gat No 193 | C07200000000019300005 | | 616,1812924920 |
| Remainder of the Farm Vinke Kuil No 171: | C07200000000017100000 | | 3823,0938 |
| The Farm Alkant No 220 | C07200000000022000000 | | 1557,7400 |
| Portion 1 of the Farm Lange Huis No 174 | C07200000000017400001 | | 852,1697 |
| Remainder of the Farm Baakens Rivier No. 155 | C0190000000015500000 | Cape Winelands DM and Witzenberg LM / Western | <u>2942.85</u> |
| | | <u>Cape</u> | |

The layout of the of the authorised Kudusberg WEF which was assessed in the Final Basic Assessment Report (FBAR) (2018) is indicated in Figure 2 below.

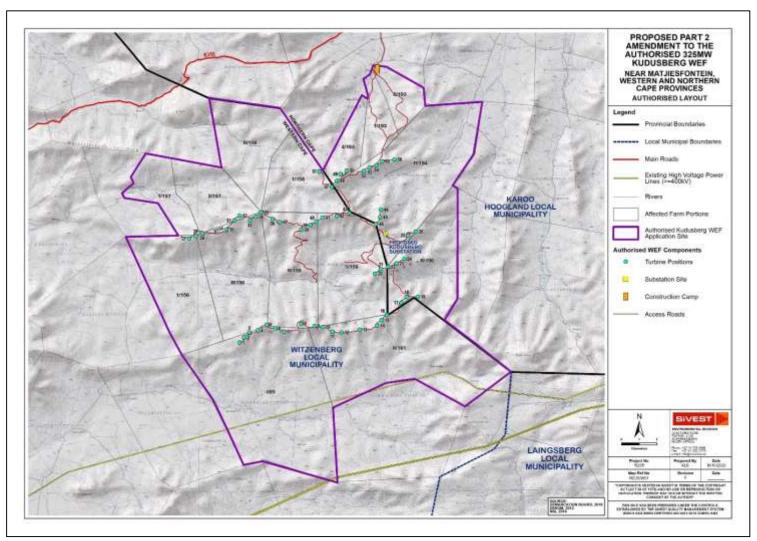


Figure 2: Layout assessed in Kudusberg WEF (14/12/16/3/3/1/1976/AM1) FBAR (2018)

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The land portions affected by the proposed Kudusberg WEF (southern section of the authorised WEF) following the project changes made after the submission of the Draft EA Amendment Assessment Report are shown in **Figure 3** below 18.

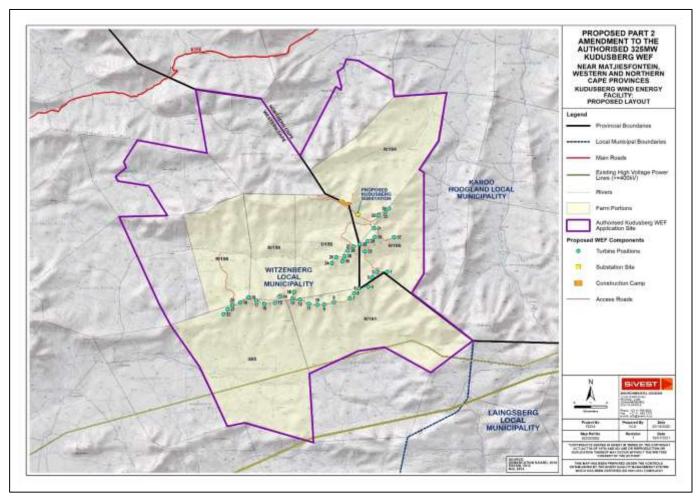


Figure 3: Layout map for proposed Kudusberg WEF (southern section of the authorised WEF)

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¹⁸ Project changes detailed in section 1 have no bearing on land portions affected by proposed Kudusberg WEF (southern section of the authorised WEF)

The land portions affected by the proposed Oya WEF (northern section of the authorised WEF) following the project changes made after the submission of the Draft EA Amendment Assessment Report are shown in **Figure 4** below.

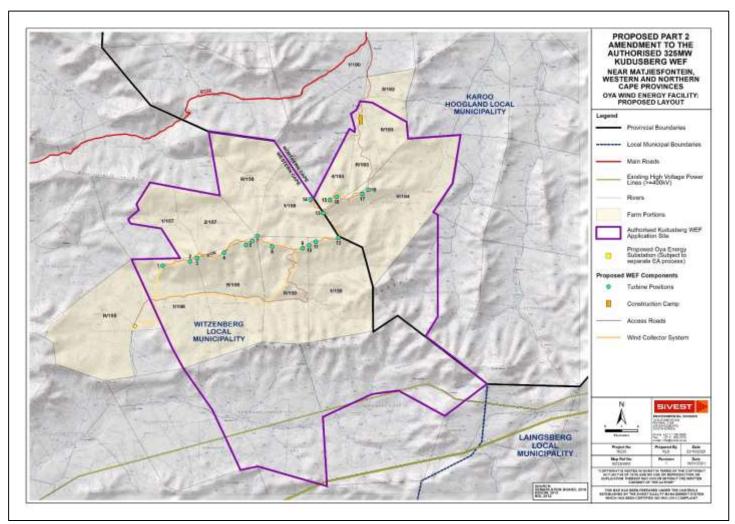


Figure 4: Layout map for proposed Oya WEF (northern section of the authorised WEF)

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It should be noted that the authorised Kudusberg WEF falls entirely within the Renewable Energy Zone (REDZ) 2 (i.e. Komsberg REDZ), which was Gazetted in February 2018 by the Minister of Environmental Affairs (GN 114), and therefore the proposed Oya WEF will also fall entirely within the above-mentioned REDZ.

The location of the proposed Oya WEF in relation to the Komsberg REDZ is shown in Figure 5 below.

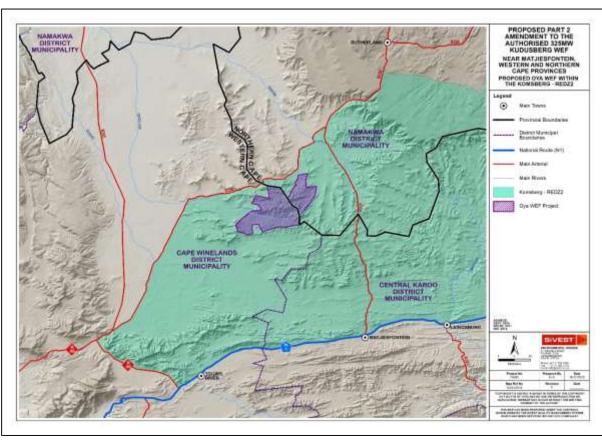


Figure 5: Location of proposed Oya WEF in relation to REDZ

As a result of the proposed amendments and the specialist walk-throughs, the layout assessed in the FBAR (2018) has been amended. In addition, the layouts presented in the Draft EA Amendment Assessment Report were amended slightly in light of the project changes made after the submission of the report 19. These amendments to the proposed layouts were however minor, had no material impact on the findings of the specialist assessments and thus no refinements in terms of additional / new sensitive and/or "no-go" areas were required. The Oya WEF (northern section of the authorised Kudusberg WEF) has been optimised based on wind resources, grid access and civil designs. The final layout has also been assessed by specialists as part of the amendment and has been as informed by detailed specialist walk-throughs 20 and micro-sighting as per condition 29 of the EA 10 and the EMPr. As mentioned, the project changes made after the submission of the Draft EA Amendment Assessment Report had no material impact on the findings of the specialist walk-throughs and thus no additional

prepared by: SiVEST Environmental

¹⁹ Involved reducing number of turbines for Oya WEF, from 20 to 18, and increasing number of turbines for Kudusberg WEF, from 36 to 38 (see **Table 1**), as well the inclusion of a section of an existing road which was not presented in the previous layout for the Oya WEF (refer to **section 1**).

²⁰ Namely Terrestrial Ecology, Surface Water, Avifauna, Bats and Heritage (including Archaeology, Palaeontology and Cultural Landscapes)

sensitive and/or 'no-go' areas were identified for inclusion. No amendments to the layout being proposed (apart from the change in turbine numbers and inclusion of section of an existing road which was not presented in the previous layout for Oya WEF¹⁹) were therefore required. The final Oya WEF layout is indicated in **Figure 4** above.

The Kudusberg WEF layout (southern section of the authorised Kudusberg WEF) as a result of the split is shown in **Figure 3**. The layout was not informed by detailed micro-sighting as the layout has not yet been finalised, however, the turbine positions have been assessed by the specialist as part of this amendment and are located on areas assessed as part of the original FBAR (2018) which were deemed to be acceptable. In addition, all turbine positions avoid all previously identified environmental sensitive / 'no-go' areas and none of the specialists found any fatal flaws with the proposed layouts or any reason why they should not be approved. The project changes made after the submission of the Draft EA Amendment Assessment Report also had no material impact on the specialist findings and thus no amendments were required to the layout being proposed (apart from the change in turbine numbers 19).

It should be noted that the specialists have confirmed that both layouts are acceptable and should therefore be approved as part of the amendment.

As per Condition 5 of the EA, any changes to, or deviations from, the project description set out in the EA must be approved, in writing, by the Department before such changes or deviations may be affected. This amendment process therefore covers the proposed change in turbine number as well as obtaining approval of the proposed changes to, or deviations from, the project description set out in the EA by the Department.

In addition, Condition 29 of the EA states that the final placement of turbines must follow a micro-siting procedure involving a walk-through and identification of any sensitive areas by ecological, avifaunal, bat, surface water and heritage specialists. It should be noted that Ecological, Avifaunal, Bat, Surface Water and Heritage (including Archaeology, Palaeontology and Cultural Landscapes) specialists have been appointed and have undertaken detailed site walk-throughs and micro-siting of the Oya WEF as part of their assessments which involved the identification of additional sensitive / "no-go" areas and/or any other special features based on the final layout which need to be avoided. The specialists also recommended whether any approvals and/or permits are required from certain authorities. This amendment process therefore covers the micro-siting procedure involving a walk-through and identification of any sensitive areas by ecological, avifaunal, bat, surface water and heritage specialists.

The final proposed development layout for the Oya WEF and the proposed Kudusberg WEF turbine layout has however been made available for comments as part of this amendment process. The holder of the EA will consider such comments and thereafter submit the final Oya development layout and proposed Kudusberg WEF layout to the DEFF for written approval prior to commencement of the activity. The final Oya WEF development layout has been determined as part of this EA Amendment process and therefore obtaining approval of the Oya WEF development layout has also been covered by this amendment process. In light of this, it is requested that the layout being proposed for the Oya WEF (northern section of authorised Kudusberg WEF) as part of this EA Amendment process be approved by the DEFF.

It should however be noted that the layout for the proposed Kudusberg should <u>NOT</u> be approved as part of this EA Amendment process.

2.2 Authorised Project Components

In terms of the original EA for the Kudusberg WEF dated 25 March 2019 (DEFF Ref No.: 14/12/16/3/3/1/1976), the components listed in **Table 6** below were authorised:

Table 6: Authorised components according to EA dated 25 March 2019 (pages 9 - 10 of EA)

| | O EA dated 25 March 2019 (pages 9 - 10 of EA) |
|--|--|
| INFRASTRUCTURE | FOOTPRINT AND DIMENSIONS |
| Hub Height from ground level Up to 140m | Up to 140 m |
| Rotor Diameter | Up to 180 m |
| Blade length | Up to 90 m |
| Project Size/Export capacity | 325MW |
| Capacity of on-site substation | 33/132 kV |
| Area occupied by on-site substation | Up to 2.25 ha |
| Area occupied by construction camp | ~12.6 ha which includes an on-site concrete batching |
| | plant for use during the construction phase and for |
| | offices, administration, operations and maintenance |
| | buildings during the operational phase. |
| Permanent area/Facility area occupied by | Approximately 126 ha |
| the development footprint of the project | 11 2 22 2 |
| Area occupied by buildings | Approximately 1 ha (comprising inter alia offices, |
| l man areapres by a manige | ablution facilities, reception area, storeroom). The |
| | footprint of the buildings has all been included in the |
| | construction/substation footprint. |
| Internal access roads | Internal access roads up to 12 m wide, including |
| | structures for storm water control are required to |
| | access each turbine and the substation, with a total |
| | footprint of about 82.44 ha. Where possible, existing |
| | roads will be upgraded. Turns will have a radius of up |
| | to 50m for abnormal loads (especially turbine blades) |
| | to access the various turbine positions. 200 m wide |
| | corridor along proposed access road to enable micro |
| | sitting |
| Turbines | Turbine foundations: Reinforced concrete foundation - |
| | 30 m x 30 m (total footprint -4 ha), 5m deep. Crane pads |
| | (laydown areas): 56 turbines x 90 m x 50 m (total |
| | footprint 25.2 ha |
| Electrical transformer | Electrical transformers (690 V/33 kV) will be placed |
| | adjacent to each turbine (typical footprint of 2m x 2m, |
| | but can be up to 10m x 10m at certain locations) to step |
| | up the voltage to 33 kV. Underground 33 kV cabling |
| | between turbines buried along access roads, where |
| | feasible, with overhead 33 kV lines grouping turbines to |
| | crossing valleys and ridges outside of the road |
| | footprints to get to the onsite 33/132 kV substation. |
| Wind Monitoring masts | Up to 4 x 140 m high (depending on the final hub height) |
| | wind measuring lattice masts strategically placed within |
| | the wind farm development footprint to collect data on |
| | wind conditions during the operational phase. |
| Proximity to grid connection | It should be noted that the proposed supporting |
| | transmission line that will connect the proposed |
| | Kudusberg WEF to the Komsberg substation will be |
| | assessed under a separate Basic Assessment that will |
| | be undertaken at a later stage. The proximity from the |
| | site to the Komsberg substation is approximately 24 |
| | km. |
| | |

| Fencing | Permanent fencing will be required around the batching plant, the on-site substation and will be a maximum of |
|---------|---|
| | 4 m high. |

2.3 Listed Activities

As per the EA as well as the Amended EA for the Kudusberg WEF dated 25 March 2019 (**DEFF Ref No.:** 14/12/16/3/3/1/1976) and 04 April 2019 (**DEFF Ref No.:** 14/12/16/3/3/1/1976/AM1²¹) respectively, a number of activities indicated in Listing Notice 1, Listing Notice 2 and Listing Notice 3 (GN R. 983, 984 and 985, as amended) were authorised. These activities were authorised in terms of the National Environmental Management Act (NEMA) (Act No. 107 of 1998) and the EIA Regulations, 2014 (as amended), which were applicable at the time of the original EA. Please refer to respective EAs attached in **Appendix A** for authorised Listed activities.

As previously mentioned, the proposed amendments in themselves are not listed activities according to GN R. 326, 327, 325 and 324 of the EIA Regulations (as amended on 07 April 2017), and do not trigger any new listed activity. In addition, the proposed amendments to the Kudusberg WEF are within the original authorised development footprint, while the proposed amendments also do not change the scope of the EA15.

Based on comments made on the Draft EA Amendment Assessment Report by the DEFF, the listed activities that apply to each EA for the respective projects, following the proposed project split (should the amendment be granted), are presented in **Table 7** below. This table provides listed activities authorised as part of original EA (14/12/16/3/3/1/1976) and Amended EA (14/12/16/3/3/1/1976/AM1) versus listed activities which are to be authorised as part of each respective EA following the proposed project split.

²¹ EA amendment included the correction to Listing Notice 3: Activity 18 (GN R 985, as amended) on page 4 of the original EA (14/12/16/3/3/1/1976)

Table 7: Listed activities applicable to each EA for respective projects²²

| | isted activities authorised as part of Original EA Listed activities to be authorised as part of EA for Listed activities to be authorised as part of EA for | | | | | | | | | | |
|--------------------|--|---|--------------------|--|---|--------------------|--|---|--|--|--|
| (14/12/16/3 | | proposed Kudusberg WEF following project split | | | proposed Oya WEF following project split | | | | | | |
| | /3/1/1976/AM1) for Kudusbe | | <u> </u> | | <u> </u> | | | | | | |
| Activity No(s): | Provide the relevant Basic Assessment Activity(ies) as set out in Listing Notice 1 of the EIA Regulations, 2014 as amended | Describe the portion of the proposed project to which the applicable listed activity relates. | Activity No(s): | Provide the relevant Basic Assessment Activity(ies) as set out in Listing Notice 1 of the EIA Regulations, 2014 as amended | Describe the portion of the proposed project to which the applicable listed activity relates. | Activity No(s): | Provide the relevant Basic Assessment Activity(ies) as set out in Listing Notice 1 of the EIA Regulations, 2014 as amended | Describe the portion of the proposed project to which the applicable listed activity relates. | | | |
| <u>11 (i)</u> | GN R. 327 Item 11: The development of facilities or infrastructure for the transmission and distribution of electricity— (i) outside urban areas or industrial complexes with a capacity of more than 33 but less than 275 kilovolts. | The proposed project will entail the construction of a 132kV on-site substation and underground cabling (22/33kV) to connect the proposed WEF to it. The proposed facility is situated outside of the urban edge. | <u>11 (i)</u> | GN R. 327 Item 11: The development of facilities or infrastructure for the transmission and distribution of electricity— (i) outside urban areas or industrial complexes with a capacity of more than 33 but less than 275 kilovolts. | The proposed project will entail the construction of a 132kV on-site substation and underground cabling (22/33kV) to connect the proposed WEF to it. The proposed facility is situated outside of the urban edge. | site substation | N/A – Oya WEF will not require construction of osite substation and will make use of share substation for proposed neighbouring Oya Enero Facility (part of separate on-going EIA process w DEFF Ref No.: 14/12/16/3/3/2/2009) | | | | |
| 12 (ii) (a) (c) | GN R. 327 Item 12: The development of: | The proposed WEF buildings and infrastructure are | 12 (ii) (a) (c) | GN R. 327 Item 12: The | The proposed WEF buildings and infrastructure are | 12 (ii) (a) (c) | GN R. 327 Item 12: The development of: | The proposed WEF buildings and infrastructure are | | | |

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²² Table provides listed activities authorised as part of original EA (14/12/16/3/3/1/1976) and Amended EA (14/12/16/3/3/1/1976/AM1) versus listed activities to be authorised as part of proposed Kudusberg and Oya WEFs following project split. Proposed amendments in themselves are not listed activities according to GN R. 326, 327, 325 and 324 of the EIA Regulations (as amended on 07 April 2017), and do not trigger any new listed activity. In addition, proposed amendments do not change scope of EA.

| | vities authorised as | | | | | Listed activities to be authorised as part of EA for | | |
|----------------|--|--|-----------|--|---|--|--|---|
| (14/12/16/3/3/ | | | proposed | d Kudusberg WEF | following project split | propose | d Oya WEF following | project split |
| | Interpretable of the structure of the structures of the structure of the structure of the structures of the structure of the structures of the structure | expected to exceed a footprint of 100m2 with some infrastructure or structures occurring within a watercourse (drainage line) or 32m of watercourse. The | | development of: ii) infrastructure or structures with a physical footprint of 100 square metres or more; where such development occurs- (a) within a watercourse; (c) if no development setback exists, within 32 metres of a watercourse, measured from the edge of a watercourse. | expected to exceed a footprint of 100m² with some infrastructure or structures occurring within a watercourse (drainage line) or 32m of watercourse. The proposed project will take place outside of an urban area. | | ii) infrastructure or structures with a physical footprint of 100 square metres or more; where such development occurs- (a) within a watercourse; (c) if no development setback exists, within 32 metres of a watercourse, measured from the edge of a watercourse. | expected to exceed a footprint of 100m² with some infrastructure or structures occurring within a watercourse (drainage line) or 32m of watercourse. The proposed project will take place outside of an urban area. |
| 19 19 | GN R. 327 Item 19: The infilling or depositing of any material of more than 10 cubic metres into, or the dredging, excavation, removal or moving of soil, sand, shells, shell grit, pebbles or rock of more than 10 cubic metres from a watercourse; | The proposed project will entail the excavation, removal, infilling, depositing and moving of more than 10m³ of soil, sand, pebbles or rock from the watercourses. | <u>19</u> | GN R. 327 Item 19: The infilling or depositing of any material of more than 10 cubic metres into, or the dredging, excavation, removal or moving of soil, sand, shells, | The proposed project will entail the excavation, removal, infilling, depositing and moving of more than 10m³ of soil, sand, pebbles or rock from the watercourses. | <u>19</u> | GN R. 327 Item 19: The infilling or depositing of any material of more than 10 cubic metres into, or the dredging, excavation, removal or moving of soil, sand, shells, shell grit, pebbles or | The proposed project will entail the excavation, removal, infilling, depositing and moving of more than 10m³ of soil, sand, pebbles or rock from the watercourses. |

| Listed activities authorised as part of Original EA | | | | Listed activities to be authorised as part of EA for | | | Listed activities to be authorised as part of EA for | | |
|---|---|---|--|---|---|--|---|---|--|
| (14/12/16/3/3/1/1976) and subsequent Amended EA | | | proposed Kudusberg WEF following project split | | | proposed Oya WEF following project split | | | |
| (14/12/16/3 | /3/1/1976/AM1) for Kudusbe | rg WEF | | | | | | | |
| | | | | shell grit, pebbles or rock of more than 10 cubic metres from a watercourse: | | | rock of more than 10 cubic metres from a watercourse; | | |
| <u>24 (ii)</u> | GN R. 327 Item 24: The development of a road - ii) with a reserve wider than 13,5 meters, or where no reserve exists where the road is wider than 8 metres. | An access road wider than 8m and up to 12m in some sections will be constructed. | <u>24 (ii)</u> | GN R. 327 Item 24: The development of a road - ii) with a reserve wider than 13,5 meters, or where no reserve exists where the road is wider than 8 metres. | An access road wider than 8m and up to 12m in some sections will be constructed. | <u>24 (ii)</u> | GN R. 327 Item 24: The development of a road - ii) with a reserve wider than 13,5 meters, or where no reserve exists where the road is wider than 8 metres. | An access road wider than 8m and up to 12m in some sections will be constructed. | |
| <u>28 (ii)</u> | Residential, mixed, retail, commercial, industrial or institutional developments where such land was used for agriculture, game farming, equestrian purposes or afforestation on or after 01 April 1998 and where such development: | The land is currently used and zoned for agricultural purposes. The proposed Kudusberg WEF which is considered to be a commercial / industrial development which will require a special zoning, will have a footprint of more than 1ha. | <u>28 (ii)</u> | GN R. 327 Item 28: Residential, mixed, retail, commercial, industrial or institutional developments where such land was used for agriculture, game farming, equestrian purposes or afforestation on | The land is currently used and zoned for agricultural purposes. The proposed Kudusberg WEF which is considered to be a commercial / industrial development which will require a special zoning, will have a footprint of more than 1ha. | <u>28 (ii)</u> | GN R. 327 Item 28: Residential, mixed, retail, commercial, industrial or institutional developments where such land was used for agriculture, game farming, equestrian purposes or afforestation on or after 01 April | The land is currently used and zoned for agricultural purposes. The proposed Kudusberg WEF which is considered to be a commercial / industrial development which will require a special zoning, will have a footprint of more than 1ha. | |

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| Listed activities at | | | | Listed activities to be authorised as part of EA for | | | Listed activities to be authorised as part of EA for | | |
|--|--|--|---------|---|--|-------------------|--|--|--|
| (14/12/16/3/3/1/1976) (14/12/16/3/3/1/1976/AF | and subse | | propose | proposed Kudusberg WEF following project split | | | proposed Oya WEF following project split | | |
| urban ar total la | d is bigger | | | or after 01 April 1998 and where such development: (ii) will occur outside an urban area, where the total land to be developed is bigger than 1 | | | 1998 and where such development: (ii) will occur outside an urban area, where the total land to be developed is bigger than 1 hectare; | | |
| expansio (i) infra structures physical expanded square m where su occurs— (a) watercou (c) if no setback 32 me watercou | structure or footprint is douby 100 etres or more; uch expansion within a rse; or development exists, within tres of a rse, measured en edge of a | The proposed Kudusberg WEF will entail the expansion of roads and other infrastructure by 100 square metres or more within a watercourse of within 32m from the edge of a watercourse. | | hectare; GN R. 37 Item 48: The expansion of- (i) infrastructure or structures where the physical footprint is expanded by 100 square metres or more; where such expansion occurs— (a) within a watercourse; or | The proposed Kudusberg WEF will entail the expansion of roads and other infrastructure by 100 square metres or more within a watercourse or within 32m from the edge of a watercourse. | 48 (i) (a) (c) | GN R. 37 Item 48: The expansion of- (i) infrastructure or structures where the physical footprint is expanded by 100 square metres or more; where such expansion occurs— (a) within a watercourse; or (c) if no development setback exists, within 32 metres | The proposed Kudusberg WEF will entail the expansion of roads and other infrastructure by 100 square metres or more within a watercourse or within 32m from the edge of a watercourse. | |

| | | part of Original EA | Listed activities to be authorised as part of EA for | | | Listed activities to be authorised as part of EA for | | |
|--------------------|---|--|--|---|--|--|---|--|
| (14/12/16/3/ | <u>(3/1/1976) and subsec</u> (3/1/1976/AM1) for Kudusbe | | proposed Kudusberg WEF following project split | | | proposed Oya WEF following project split | | |
| <u> </u> | 9,771979,AMT) 101 Rudusse | <u> </u> | | (c) if no development setback exists, within 32 metres of a watercourse, measured from the edge of a watercourse; | | | of a watercourse, measured from the edge of a watercourse; | |
| <u>56 (i)(ii)</u> | GNR. 327 Item 56: The widening of a road by more than 6 metres, or the lengthening of a road by more than 1 kilometre— (i) Where the existing reserve is wider than 13.5 meters, or (ii) where no reserve exists, where the existing road is wider than 8 metres | Existing roads will be widened by approximately 8m which is more than 6m in some places to provide access to the WEF site. | <u>56</u> (i)(ii) | GN R. 327 Item 56: The widening of a road by more than 6 metres, or the lengthening of a road by more than 1 kilometre— (i) Where the existing reserve is wider than 13.5meters, or (ii) where no reserve exists, where the existing road is wider than 8 metres | Existing roads will be widened by approximately 8m which is more than 6m in some places to provide access to the WEF site. | <u>56</u> (i)(ii) | GN R. 327 Item 56: The widening of a road by more than 6 metres, or the lengthening of a road by more than 1 kilometre— (i) Where the existing reserve is wider than 13.5meters, or (ii) where no reserve exists, where the existing road is wider than 8 metres | Existing roads will be widened by approximately 8m which is more than 6m in some places to provide access to the WEF site. |
| Activity No(s): | Provide the relevant Scoping and EIA Activity(ies) as set out in Listing Notice 2 of the | Describe the portion of the proposed project to which the applicable listed activity relates. | Activity No(s): | Provide the relevant Scoping and EIA Activity(ies) as set out in | Describe the portion of the proposed project to which the applicable listed activity relates. | Activity No(s): | Provide the relevant Scoping and EIA Activity(ies) as set out in Listing | Describe the portion of the proposed project to which the applicable listed activity relates. |

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| | tivities authorised as | | Listed activities to be authorised as part of EA for | | | Listed activities to be authorised as part of EA for | | |
|------------------------------|---|---|--|--|---|--|--|--|
| (14/12/16/3/ (14/12/16/3/ | (3/1/1976) and subsec (3/1/1976/AM1) for Kudusbe | | proposed Kudusberg WEF following project split | | | proposed Oya WEF following project split | | |
| | EIA Regulations, 2014 as amended | | | Listing Notice 2 of the EIA Regulations, 2014 as amended | | | Notice 2 of the EIA Regulations, 2014 as amended | |
| <u>1</u> | GN R. 325 Item 1: The development of facilities or infrastructure for the generation of electricity from a renewable resource where the electricity output is 20 megawatts or more, | The proposed project will entail the construction of a WEF with a maximum generation capacity of 325MW (i.e. facilities for the generation of more than 20MW of electricity from a renewable resource) and will be located outside an urban area. | <u>1</u> | GN R. 325 Item 1: The development of facilities or infrastructure for the generation of electricity from a renewable resource where the electricity output is 20 megawatts or more, | The proposed project will entail the construction of a WEF with a maximum generation capacity of 226MW (i.e. facilities for the generation of more than 20MW of electricity from a renewable resource) and will be located outside an urban area. | <u>1</u> | GN R. 325 Item 1: The development of facilities or infrastructure for the generation of electricity from a renewable resource where the electricity output is 20 megawatts or more, | The proposed project will entail the construction of a WEF with a maximum generation capacity of 99MW (i.e. facilities for the generation of more than 20MW of electricity from a renewable resource) and will be located outside an urban area. |
| <u>15</u> | GN R. 325 Item 15: The clearance of an area of 20 hectares or more of indigenous vegetation, excluding where such clearance of indigenous vegetation is required for- (i) The undertaking of a linear activity | The proposed Kudusberg WEF will have an estimated footprint of 126ha. As a result, more than 20 ha of indigenous vegetation will be removed for the construction of the proposed WEF. | <u>15</u> | GN R. 325 Item 15: The clearance of an area of 20 hectares or more of indigenous vegetation, excluding where such clearance of indigenous vegetation is required for- | The proposed Kudusberg WEF will result in more than 20 ha of indigenous vegetation being removed for the construction of the proposed WEF. | <u>15</u> | GN R. 325 Item 15: The clearance of an area of 20 hectares or more of indigenous vegetation, excluding where such clearance of indigenous vegetation is required for- (i) The undertaking of a linear activity | The proposed Oya WEF will result in more than 20 ha of indigenous vegetation being removed for the construction of the proposed WEF. |

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| Listed ac | tivities authorised as | part of Original EA | Listed activities to be authorised as part of EA for | | | Listed activities to be authorised as part of EA for | | | |
|---|---|---|--|--|---------------------------------|--|--|---------------------------------|--|
| (14/12/16/3/3/1/1976) and subsequent Amended EA | | | | proposed Kudusberg WEF following project split | | | proposed Oya WEF following project split | | |
| (14/12/16/3/3/1/1976/AM1) for Kudusberg WEF | | | | | | | | | |
| | | | | <u>(i) The</u> | | | | | |
| | | | | <u>undertaking</u> of | | | | | |
| | | | | a linear activity | | | | | |
| Activity | Provide the relevant | Describe the portion of | Activity | Provide the | Describe the portion | Activity | Provide the | Describe the portion | |
| <u>No(s):</u> | Basic Assessment | the proposed project to | <u>No(s):</u> | relevant Basic | of the proposed | No(s): | relevant Basic | of the proposed | |
| | Activity(ies) as set out in | which the applicable | | Assessment | project to which the | | Assessment | project to which the | |
| | Listing Notice 3 of the EIA Regulations, 2014 | listed activity relates. | | Activity(ies) as | applicable listed | | Activity(ies) as set | applicable listed | |
| | as amended | | | set out in Listing Notice 3 | activity relates. | | out in Listing Notice 3 of the EIA | activity relates. | |
| | as amenueu | | | of the EIA | | | Regulations, 2014 | | |
| | | | | Regulations, | | | as amended | | |
| | | | | 2014 as | | | | | |
| | | | | <u>amended</u> | | | | | |
| | GN R. 324 Item 4: The | Access roads wider | | GN R. 324 Item | Access roads wider | | GN R. 324 Item | Access roads wider | |
| | development of a road | than 4 3 with a reserve | | <u>4: The</u> | than 4 3 with a | | <u>4: The</u> | than 4 3 with a | |
| | wider than 4 metres | less than 13.5m will be | | development of | reserve less than | | development of a | reserve less than | |
| | with a reserve less than | required within the | | <u>a road wider</u> | 13.5m will be | | road wider than 4 | 13.5m will be | |
| | <u>13,5 metres.</u> | Northern and Western | | than 4 metres | required within the | | metres with a | required within the | |
| | ar Nowthown Cons | Cape Provinces, | | with a reserve | Northern and | | reserve less than | Northern and | |
| | g. Northern Cape ii. Outside urban areas: | outside urban areas within the specific | | less than 13,5 metres. | Western Cape Provinces, outside | | <u>13,5 metres.</u> | Western Cape Provinces, outside | |
| | (bb) National Protected | special areas | | <u>menes.</u> | urban areas within | | g. Northern | urban areas within | |
| | Area Expansion | containing indigenous | | g. Northern | the specific special | | <u>g. Northern</u> Cape | the specific special | |
| | Strategy Focus areas; | vegetation. Section of | <u>4 ii</u> | Cape | areas containing | 4 ii | ii. Outside urban | areas containing | |
| <u>4 ii (aa)</u> | (cc) Sensitive areas as | the site are within the | (aa) | ii. Outside | indigenous | (aa) | areas: | indigenous | |
| | identified in an | NPAES and CBAs. | <u>(uu)</u> | urban areas: | vegetation. | (44) | (cc) Sensitive | vegetation. | |
| | environmental | <u>, </u> | | (bb) National | · ogotomom | | areas as | · ogotatio: | |
| | management | | | Protected Area | Sections of the site | | identified in an | Sections of the site | |
| | framework as | | | Expansion | are within an | | environmental | are within an ESA | |
| | contemplated in | | | Strategy Focus | Ecological Support | | management | and CBA 2 in the | |
| | chapter 5 of the Act as | | | areas; | Area (ESA) and | | <u>framework</u> as | Northern Cape | |
| | adopted by the | | | (cc) Sensitive | Critical Biodiversity | | contemplated in | Province. In addition, | |
| | competent authority; | | | <u>areas as</u> | Area (CBA) 2 in the | | chapter 5 of the | sections of the site | |
| | (ee) Critical biodiversity | | | <u>identified in an</u> | Northern Cape | | Act as adopted by | are within an ESA 1 | |
| | areas as identified in | | | <u>environmental</u> | Province. In addition, | | the competent | and CBA 1 in the | |
| | systematic biodiversity | | | <u>management</u> | sections of the site | | <u>authority;</u> | | |
| | WIND FARM (PTY) LTD | ant of 205MM Kinduckora Mind F | | | | | prepared by: SiVEST I | Environmental | |

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| Listed ac | tivities authorised as | part of Original I | A Listed a | ctivities to be auth | orised as part of EA for | Listed a | ctivities to be author | rised as part of EA for | |
|---|---------------------------|------------------------|------------|--|--------------------------|------------------|--|--------------------------|--|
| (14/12/16/3/3/1/1976) and subsequent Amended EA | | | A propose | proposed Kudusberg WEF following project split | | | proposed Oya WEF following project split | | |
| (14/12/16/3/ | 3/1/1976/AM1) for Kudusbe | rg WEF | | | | | | | |
| | plans adopted by the | | | framework as | are within an ESA 1 | | (ee) Critical | Western Cape | |
| | competent authority or | | | contemplated | and CBA 1 in the | | biodiversity areas | Province. | |
| | in bioregional plans; | | | in chapter 5 of | Western Cape | | as identified in | | |
| | | | | the Act as | Province. | | systematic | There are no NPAES | |
| | i. Western Cape | | | adopted by the | | | biodiversity plans | Focus Areas which | |
| | ii. Areas outside urban | | | competent | It should be noted | | adopted by the | are affected by the | |
| | areas: | | | authority; | that the Western | | competent | proposed WEF | |
| | (aa) Areas containing | | | (ee) Critical | Karoo NPAES Focus | | authority or in | | |
| | indigenous vegetation; | | | biodiversity | Area affects the | | bioregional plans; | | |
| | | | | areas as | proposed WEF. | | | | |
| | | | | identified in | | | i. Western Cape | | |
| | | | | systematic | | | ii. Areas outside | | |
| | | | | biodiversity | | | urban areas: | | |
| | | | | plans adopted | | | (aa) Areas | | |
| | | | | by the | | | containing | | |
| | | | | competent | | | indigenous | | |
| | | | | authority or in | | | vegetation; | | |
| | | | | bioregional | | | | | |
| | | | | plans; | | | | | |
| | | | | | | | | | |
| | | | | i. Western | | | | | |
| | | | | Cape | | | | | |
| | | | | ii. Areas | | | | | |
| | | | | outside urban | | | | | |
| | | | | areas: | | | | | |
| | | | | (aa) Areas | | | | | |
| | | | | containing | | | | | |
| | | | | indigenous | | | | | |
| | | | | vegetation; | | | | | |
| | GN R. 324 Item 12: The | The proposed facility | 's | GN R. 324 Item | The proposed | | GN R. 324 Item | The proposed | |
| | clearance of an area of | development footpr | _ | 12: The | facility's development | | 12: The | facility's development | |
| 12 g. ii.; i. | 300 square metres or | | <u></u> | clearance of an | footprint will result in | | clearance of an | footprint will result in | |
| ii | more of indigenous | clearance of more that | | area of 300 | the clearance of more | <u>12 g. ii.</u> | area of 300 | the clearance of more | |
| | vegetation | 300 square metres | | square metres | than 300 square | | square metres or | than 300 square | |
| | | indigenous vegetation | _ | or more of | metres of indigenous | | more of | metres of indigenous | |
| | | go | <u></u> 1 | | | L | | <u></u> | |

| Listed activities authorised as | | Listed activities to be authorised as part of EA for | | | Listed activities to be authorised as part of EA for | | |
|---------------------------------|------------------|--|-----------------|--|---|---|--|
| | | | d Kudusberg WEF | following project split | proposed Oya WEF following | project split | |
| | quent Amended EA | | | vegetation. The proposed project area falls within ESA areas and partially within a CBA 2 in the Northern Cape Province. The proposed project area falls within ESA 1 areas in the Western Cape Province. | Listed activities to be author proposed Oya WEF following indigenous vegetation g. Northern Cape ii. Within critical biodiversity areas as identified in bioregional plans; | | |
| | | | | Despite the fact that the proposed project area falls partially within CBA 1 areas in the Western Cape Province, no systematic biodiversity plans have been adopted by the Western Cape Department of Environmental Affairs and Development Planning (WC DEA&DP) and no bioregional plans exist for the Witzenberg | | Despite the fact that the proposed project area falls partially within CBA 1 areas in the Western Cape Province, no systematic biodiversity plans have been adopted by the WC DEA&DP and no bioregional plans exist for the Witzenberg Municipality. The Western Cape Biodiversity Spatial Plan has not been adopted by the | |
| | | | | Municipality.TheWesternCapeBiodiversitySpatialPlanhasnotbeen | | Western Cape Government. This was confirmed by the WC DEA&DP when | |

| Listed activities authorised as part of Original EA Listed activities to be authorised as part of EA for Listed activities to be authorised as part of E | | | | | | | | |
|--|----------------------------|-------------------------|--|-----------------------|--------------------------------|--|---------------------|--------------------------------|
| (14/12/16/3/ | | | proposed Kudusberg WEF following project split | | | proposed Oya WEF following project split | | |
| (14/12/16/3/ | /3/1/1976/AM1) for Kudusbe | rg WEF | | I | -1(-1 1 1 | | | |
| | | | | | adopted by the | | | commenting on the |
| | | | | | Western Cape | | | EIA process for the |
| | | | | | Government. This | | | proposed Oya |
| | | | | | was confirmed by the | | | Energy Facility (part |
| | | | | | WC DEA&DP when | | | of separate on-going |
| | | | | | commenting on the | | | EIA process with DEFF Ref No.: |
| | | | | | EIA process for the | | | |
| | | | | | proposed Oya | | | <u>14/12/16/3/3/2/2009</u>). |
| | | | | | Energy Facility (part | | | |
| | | | | | of separate on-going | | | |
| | | | | | EIA process with DEFF Ref No.: | | | |
| | | | | | 14/12/16/3/3/2/2009). | | | |
| | GN R. 324 Item 14: The | The proposed | | GN R. 324 Item | The proposed | | GN R. 324 Item | The proposed |
| | development of- | Kudusberg WEF will | | 14: The | Kudusberg WEF will | | 14: The | Kudusberg WEF will |
| | | entail the development | | development | entail the | | development of- | entail the |
| | (ii) Infrastructure or | of roads and other | | of- | development of roads | | | development of roads |
| | structures with a | infrastructure with a | | | and other | | (ii) Infrastructure | and other |
| | physical footprint of 10 | footprint of 10 square | | <u>(ii)</u> | infrastructure with a | | or structures with | infrastructure with a |
| | square metres or more: | metres or more within a | | <u>Infrastructure</u> | footprint of 10 square | | <u>a</u> physical | footprint of 10 square |
| | | watercourse or within | | or structures | metres or more within | | footprint of 10 | metres or more within |
| 14 (ii) (a) | Where such | 32m from the edge of a | 14 (ii) | with a physical | a watercourse or | | square metres or | a watercourse or |
| (c); g. ii. | development occurs- | watercourse. | (a) (c); | footprint of 10 | within 32m from the | <u>14 (ii)</u> | more: | within 32m from the |
| (bb) (ff); | | | <u>g. ii.</u> | square metres | edge of a | <u>(a) (c);</u> | | <u>edge</u> of a |
| <u>i. ii. (bb)</u> | <u>(a) Within a</u> | | <u>(bb)</u> | or more: | watercourse. | <u>g. ii.</u> | Where such | watercourse. |
| (ff) | <u>watercourse;</u> | | <u>(ff); i. ii.</u> | | | (bb) (ff) | <u>development</u> | |
| 1117 | (c) If no development | | <u>(bb)</u> | Where such | The proposed project | | occurs- | The proposed project |
| | <u>setback has been</u> | | | <u>development</u> | area falls within ESA | | | area falls within ESA |
| | adopted, within 32 | | | occurs- | areas and partially | | <u>(a) Within a</u> | areas and partially |
| | metres of a | | | | within a CBA 2 in the | | <u>watercourse;</u> | within a CBA 2 in the |
| | watercourse, measured | | | <u>(a) Within a</u> | Northern Cape | | <u>(c) If no</u> | Northern Cape |
| | from the edge of a | | | <u>watercourse;</u> | Province. The | | <u>development</u> | Province. The |
| | <u>watercourse;</u> | | | (c) If no | proposed project | | setback has been | proposed project |
| | as Maritharia Cara | | | <u>development</u> | area falls within ESA | | adopted, within | area falls within ESA |
| | g. Northern Cape | | | <u>setback</u> has | 1 areas in the | | 32 metres of a | 1 areas in the |

| sted activities authorised as part of Original E | <u> </u> | <u>-isted activities to be autho</u> | orised as part of EA for | Listed activities to be author | rised as part of EA for | |
|--|---------------------|--------------------------------------|--------------------------|--|------------------------------|--|
| | <u>A</u> <u>p</u> | proposed Kudusberg WEF | following project split | proposed Oya WEF following project split | | |
| 4/12/16/3/3/1/1976/AM1) for Kudusberg WEF | | | | _ | | |
| ii. Outside urban areas: | | <u>been adopted,</u> | Western Cape | <u>watercourse,</u> | Western Cape | |
| (bb) National Protected | | <u>within 32</u> | Province. | <u>measured</u> from | Province. | |
| <u>Area Expansion</u> | | metres of a | | the edge of a | | |
| Strategy Focus areas; | | watercourse, | Despite the fact that | <u>watercourse;</u> | Despite the fact that | |
| (ff) Critical biodiversity | | measured from | the proposed project | | the proposed project | |
| areas or ecosystem | | the edge of a | area falls partially | <u>g. Northern</u> | area falls partially | |
| services as identified in | | <u>watercourse;</u> | within CBA 1 areas in | <u>Cape</u> | within CBA 1 areas in | |
| systematic biodiversity | | | the Western Cape | <u>ii. Outside urban</u> | the Western Cape | |
| plans adopted by the | | g. Northern | Province, no | <u>areas:</u> | Province, no | |
| competent authority or | | <u>Cape</u> | <u>systematic</u> | (bb) National | <u>systematic</u> | |
| <u>in bioregional plans;</u> | | <u>ii. Outside</u> | biodiversity plans | Protected Area | biodiversity plans | |
| | | <u>urban areas:</u> | have been adopted | <u>Expansion</u> | have been adopted | |
| i. Western Cape | | (bb) National | by the WC DEA&DP | Strategy Focus | by the WC DEA&DP | |
| ii. Outside urban areas: | | Protected Area | and no bioregional | <u>areas;</u> | and no bioregional | |
| (bb) National Protected | | <u>Expansion</u> | plans exist for the | (ff) Critical | plans exist for the | |
| <u>Area Expansion</u> | | Strategy Focus | <u>Witzenberg</u> | biodiversity areas | <u>Witzenberg</u> | |
| Strategy Focus areas; | | <u>areas;</u> | Municipality. The | <u>or ecosystem</u> | Municipality. The | |
| (ff) Critical biodiversity | | (ff) Critical | Western Cape | services as | Western Cape | |
| <u>areas or ecosystem</u> | | <u>biodiversity</u> | Biodiversity Spatial | <u>identified in</u> | Biodiversity Spatial | |
| services as identified in | | <u>areas or</u> | Plan has not been | <u>systematic</u> | Plan has not been | |
| systematic biodiversity | | <u>ecosystem</u> | adopted by the | biodiversity plans | adopted by the | |
| plans adopted by the | | <u>services</u> as | Western Cape | adopted by the | Western Cape | |
| competent authority or | | <u>identified in</u> | Government. This | <u>competent</u> | Government. This | |
| in bioregional plans; | | <u>systematic</u> | was confirmed by the | <u>authority or in</u> | was confirmed by the | |
| | | <u>biodiversity</u> | WC DEA&DP when | bioregional plans; | WC DEA&DP when | |
| | | plans adopted | commenting on the | | commenting on the | |
| | | <u>by the</u> | EIA process for the | | EIA process for the | |
| | | <u>competent</u> | proposed Oya | | proposed Oya | |
| | | <u>authority or in</u> | Energy Facility (part | | Energy Facility (part | |
| | | <u>bioregional</u> | of separate on-going | | of separate on-going | |
| | | <u>plans;</u> | EIA process with | | EIA process with | |
| | | | DEFF Ref No.: | | DEFF Ref No.: | |
| | | <u>i. Western</u> | 14/12/16/3/3/2/2009). | | <u>14/12/16/3/3/2/2009).</u> | |
| | | <u>Cape</u> | | | | |
| | | | | | | |

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| Listed ac | tivities authorised as | part of Original EA | Listed ac | ctivities to be author | orised as part of EA for | Listed a | ctivities to be author | ised as part of EA for |
|---|---|--|---|--|---|---|--|--|
| (14/12/16/3/3/1/1976) and subsequent Amended EA | | | proposed Kudusberg WEF following project split | | | proposed Oya WEF following project split | | |
| (14/12/16/3 | /3/1/1976/AM1) for Kudusbe | rg WEF | | | | | | |
| | | | | ii. Outside urban areas: (bb) National Protected Area Expansion Strategy Focus areas; | It should be noted that the Western Karoo NPAES Focus Area affects the proposed WEF. | | | In addition, there are no NPAES Focus Areas which are affected by the proposed WEF. |
| 18 g. ii. (bb) (ee) (ii); i. ii. (aa) | GN R. 324 Item 18: The widening of a road by more than 4 meters, or the lengthening of a road by more than 1 kilometer- g. Northern Cape ii. Outside urban areas: (bb) National Protected Area Expansion Strategy Focus areas; (ee) Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority or in bioregional plans; (ii) Areas within a watercourse or wetland; or within 100 metres from the edge of a watercourse or wetland; i. Western Cape ii. All areas outside urban areas: | Existing roads will be widened by more than 4m in some places to provide access to the WEF site. | 18 g. ii. (bb) (ee) (ii); i. ii. (aa) | GN R. 324 Item 18: The widening of a road by more than 4 meters, or the lengthening of a road by more than 1 kilometer- G. Northern Cape ii. Outside urban areas: (bb) National Protected Area Expansion Strategy Focus areas; (ee) Critical biodiversity areas as identified in systematic biodiversity plans adopted by the | Existing roads will be widened by more than 4m in some places to provide access to the WEF site. The proposed project area falls within ESA areas and partially within a CBA 2 in the Northern Cape Province. The proposed project area falls within ESA 1 areas in the Western Cape Province. The proposed development will also be within 100 metres from the edge of a watercourse or wetland. It should be noted that the Western Karoo NPAES Focus | 18 g. ii. (ee) (ii); i. ii. (aa) | GN R. 324 Item 18: The widening of a road by more than 4 meters, or the lengthening of a road by more than 1 kilometer- g. Northern Cape ii. Outside urban areas: (ee) Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority or in bioregional plans; (ii) Areas within a watercourse or wetland; or within 100 metres from the edge of a watercourse or wetland; | Existing roads will be widened by more than 4m in some places to provide access to the WEF site. The proposed project area falls within ESA areas and partially within a CBA 2 in the Northern Cape Province. The proposed project area falls within ESA 1 areas in the Western Cape Province. The proposed development will also be within 100 metres from the edge of a watercourse or wetland. It should be noted that there are no NPAES Focus Areas |

| Listed activities authorised as part of Original EA | | | | Listed activities to be authorised as part of EA for | | | | | |
|---|-------------------------------|-------------------------|--|--|-----------------------|--|-----------------------|-----------------------|--|
| (14/12/16/3/3/1/1976) and subsequent Amended EA | | | proposed Kudusberg WEF following project split | | | proposed Oya WEF following project split | | | |
| (14/12/16/3/ | 3/1/1976/AM1) for Kudusbe | rg WEF | | | | | | | |
| | (aa) Areas containing | | | <u>competent</u> | Area affects the | | | which are affected by | |
| | indigenous vegetation | | | authority or in | proposed WEF. | | i. Western Cape | the proposed WEF. | |
| | | | | <u>bioregional</u> | | | ii. All areas | | |
| | | | | plans; | | | outside urban | | |
| | | | | (ii) Areas within | | | areas: | | |
| | | | | a watercourse | | | (aa) Areas | | |
| | | | | or wetland; or | | | containing | | |
| | | | | within 100 | | | indigenous | | |
| | | | | metres from | | | vegetation | | |
| | | | | the edge of a | | | | | |
| | | | | watercourse or | | | | | |
| | | | | wetland; | | | | | |
| | | | | | | | | | |
| | | | | i. Western | | | | | |
| | | | | <u>Cape</u> | | | | | |
| | | | | ii. All areas | | | | | |
| | | | | outside urban | | | | | |
| | | | | | | | | | |
| | | | | <u>areas:</u> (aa) Areas | | | | | |
| | | | | containing | | | | | |
| | | | | | | | | | |
| | | | | <u>indigenous</u> | | | | | |
| | CND COALL CO T | - | | <u>vegetation</u> | - | | 011 5 004 14 | - | |
| | GN R. 324 Item 23: The | The proposed | | GN R. 324 Item | The proposed | | GN R. 324 Item | The proposed project | |
| | expansion of – | Kudusberg WEF will | | 23: The | Kudusberg WEF will | | 23: The | area falls within ESA | |
| | , | entail the expansion of | | expansion of – | entail the expansion | | expansion of – | areas and partially | |
| | <u>(ii) infrastructure or</u> | roads and other | | | of roads and other | | | within a CBA 2 in the | |
| | structures where the | infrastructure by 10 | | <u>(ii)</u> | infrastructure by 10 | | (ii) infrastructure | Northern Cape | |
| | <u>physical footprint is</u> | square metres or more | | <u>infrastructure</u> | square metres or | | <u>or structures</u> | Province. The | |
| <u>23</u> | expanded by 10 square | within a watercourse or | <u>23</u> | <u>or structures</u> | more within a | <u>23</u> | <u>where</u> the | proposed project | |
| | metres or more; | within 32m from the | | <u>where</u> the | watercourse or within | | physical footprint | area falls within ESA | |
| | | edge of watercourse. | | <u>physical</u> | 32m from the edge of | | <u>is expanded by</u> | 1 areas in the | |
| | Where such expansion | | | <u>footprint</u> is | watercourse. | | 10 square metres | Western Cape | |
| | occurs- | | | <u>expanded</u> by | | | or more; | Province. | |
| | | | | <u>10 square</u> | The proposed project | | | | |
| | | | | | area falls within ESA | <u></u> | | | |
| | | | | | | | | | |

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| | | ed activities to be author | | Listed activities to be author | | |
|---|--------|----------------------------|------------------------|--|------------------------------|--|
| | A prop | osed Kudusberg WEF f | ollowing project split | proposed Oya WEF following project split | | |
| (14/12/16/3/3/1/1976/AM1) for Kudusberg WEF | | | | | | |
| (a) Within a | | <u>metres or</u> | areas and partially | Where such | Despite the fact that | |
| <u>watercourse;</u> | | more; | within a CBA 2 in the | <u>expansion</u> | the proposed project | |
| <u>(c) if no development</u> | | | Northern Cape | occurs- | area falls partially | |
| setback exists, within | | Where such | Province. The | | within CBA 1 areas in | |
| 32 metres of a | | <u>expansion</u> | proposed project | <u>(a) Within a</u> | the Western Cape | |
| <u>watercourse, measured</u> | | occurs- | area falls within ESA | <u>watercourse;</u> | Province, no | |
| from the edge of a | | | 1 areas in the | <u>(c) if no</u> | <u>systematic</u> | |
| <u>watercourse;</u> | | (a) Within a | Western Cape | <u>development</u> | biodiversity plans | |
| | | <u>watercourse;</u> | Province. | <u>setback exists,</u> | have been adopted | |
| g. Northern Cape | | <u>(c) if no</u> | | within 32 metres | by the WC DEA&DP | |
| ii. Outside urban areas: | | <u>development</u> | Despite the fact that | of a watercourse, | and no bioregional | |
| (bb) National Protected | | setback exists, | the proposed project | <u>measured</u> from | plans exist for the | |
| Area Expansion | | within 32 | area falls partially | the edge of a | <u>Witzenberg</u> | |
| Strategy Focus areas; | | metres of a | within CBA 1 areas in | <u>watercourse;</u> | Municipality. The | |
| (ee) Critical biodiversity | | watercourse, | the Western Cape | | Western Cape | |
| areas as identified in | | measured from | Province, no | <u>g. Northern</u> | Biodiversity Spatial | |
| systematic biodiversity | | the edge of a | <u>systematic</u> | <u>Cape</u> | Plan has not been | |
| plans adopted by the | | <u>watercourse;</u> | biodiversity plans | <u>ii. Outside urban</u> | adopted by the | |
| competent authority or | | | have been adopted | <u>areas:</u> | Western Cape | |
| <u>in bioregional plans</u> | | g. Northern | by the WC DEA&DP | (bb) National | Government. This | |
| | | <u>Cape</u> | and no bioregional | Protected Area | was confirmed by the | |
| i. Western Cape | | <u>ii. Outside</u> | plans exist for the | <u>Expansion</u> | WC DEA&DP when | |
| i. Outside urban areas: | | <u>urban areas:</u> | Witzenberg | Strategy Focus | commenting on the | |
| (bb) National Protected | | (bb) National | Municipality. The | <u>areas;</u> | EIA process for the | |
| Area Expansion | | Protected Area | Western Cape | (ee) Critical | <u>proposed Oya</u> | |
| Strategy Focus areas; | | <u>Expansion</u> | Biodiversity Spatial | biodiversity areas | Energy Facility (part | |
| (ff) Critical biodiversity | | Strategy Focus | Plan has not been | <u>as identified in</u> | of separate on-going | |
| <u>areas or ecosystem</u> | | <u>areas;</u> | adopted by the | <u>systematic</u> | EIA process with | |
| service areas as | | (ee) Critical | Western Cape | biodiversity plans | DEFF Ref No.: | |
| identified in systematic | | <u>biodiversity</u> | Government. This | adopted by the | <u>14/12/16/3/3/2/2009).</u> | |
| <u>biodiversity</u> <u>plans</u> | | <u>areas as</u> | was confirmed by the | <u>competent</u> | | |
| adopted by the | | <u>identified in</u> | WC DEA&DP when | <u>authority or in</u> | IN addition, there are | |
| competent authority or | | <u>systematic</u> | commenting on the | <u>bioregional plans</u> | no NPAES Focus | |
| <u>in bioregional plans</u> | | <u>biodiversity</u> | EIA process for the | | Areas which are | |
| | | plans adopted | proposed Oya | | | |

| Listed activities authorised as part of Original EA | Listed activities to be authorised as part of EA for | |
|---|--|--|
| (14/12/16/3/3/1/1976) and subsequent Amended EA | proposed Kudusberg WEF following project split | proposed Oya WEF following project split |
| (14/12/16/3/3/1/1976/AM1) for Kudusberg WEF | | |
| | by the Energy Facility (part | affected by the |
| | <u>competent</u> <u>of separate on-going</u> | proposed WEF. |
| | authority or in EIA process with | |
| | bioregional DEFF Ref No.: | |
| | plans 14/12/16/3/3/2/2009). | |
| | | |
| | i. Western It should be noted | |
| | Cape that the Western | |
| | i. Outside Karoo NPAES Focus | |
| | urban areas: Area affects the | |
| | (bb) National proposed WEF. | |
| | Protected Area | |
| | Expansion | |
| | Strategy Focus | |
| | areas; | |

As can be seen from the table above, the proposed WEF projects are very similar in nature and will thus trigger very similar listed activities. Additionally, as mentioned, the proposed amendments do not trigger any new listed activity. It is requested that the activities provided in the table above be authorised for each respective EA following the split (should the amendment be granted).

2.4 **Assessment of Environmental Impacts**

As part of the original BA process²³ for the proposed Kudusberg WEF undertaken in 2018/2019, the following specialist studies were undertaken:

- Agricultural Assessment;
- Avifaunal Assessment:
- Bat Assessment:
- Biodiversity (including fauna and flora) Assessment;
- Heritage Assessment (including Archaeology, Palaeontology and Cultural Landscapes);
- Noise Impact Assessment:
- Socio-Economic Impact Assessment;
- Surface Water / Aquatic Impact Assessment;
- Transportation Assessment, and
- Visual Impact Assessment.

The above-mentioned specialist studies were commissioned to assess the impacts of the proposed amendments.

Key

| Significance Rating (+ and -) | Colour Code |
|-------------------------------|-------------|
| Low | |
| Medium | |
| High | |

Table 8

Table 8 below provides a summary of the impacts identified during the 2018 BA process.

²³ BA process undertaken for original Kudusberg WEF (DEFF Ref: 14/12/16/3/3/1/1976/AM1) as proposed WEF falls entirely within REDZ 2 (namely the Komsberg REDZ), which was formally gazetted on 16 February 2018 by Minister of Environmental Affairs (GN 114)

Key

| Significance Rating (+ and -) | Colour Code |
|-------------------------------|-------------|
| Low | |
| Medium | |
| High | |

Table 8: Original Rating of Impacts for the proposed WEF and associated infrastructure

| Specialist Study | Impact | Pre-Mitigation Rating | Post Mitigation Rating | | | | | |
|------------------------|---|-----------------------|------------------------|--|--|--|--|--|
| Agricultural Potential | Construction Phase: | | | | | | | |
| | Erosion by water and topsoil loss. Changes to the surface that lead to accumulation and channelling of run-off water can cause erosion. Because of the slopes, the aridity and the shallow soils, erosion risk is high | Low (-) | Very Low (-) | | | | | |
| | Operational Phase: | | | | | | | |
| | Erosion by water and topsoil loss. Changes to the surface that lead to accumulation and channelling of run-off water can cause erosion. Because of the slopes, the aridity and the shallow soils, erosion risk is high | Low (-) | Very Low (-) | | | | | |
| | Additional land use income will be generated by the farming enterprise through the lease of the land to the energy facility. This will provide the farming enterprise with increased cash flow and rural livelihood, and thereby improve its financial sustainability | Low (+) | N/A | | | | | |
| | Decommissioning Phase: | | | | | | | |
| | Erosion by water and topsoil loss. Changes to the surface that lead to accumulation and channelling of run-off water can cause erosion. Because of the slopes, the aridity and the shallow soils, erosion risk is high | Low (-) | Very Low (-) | | | | | |
| | Cumulative Impact: | | | | | | | |
| | Cumulative impacts are likely to occur as a result of the loss of agricultural land on a regional basis because of other developments on agricultural land in the region | Very Low (-) | Very Low (-) | | | | | |
| Avifauna | Construction Phase: | | | | | | | |
| | Destruction of important habitat areas (natural vegetation & water features etc.) due to the construction of wind turbines and associated infrastructures | Low (-) | Very Low (-) | | | | | |
| | Disturbance of the bird community due to the increase of people and vehicles in the area | Low (-) | Very Low (-) | | | | | |
| | Displacement of bird community due to increased disturbances in the area | Low (-) | Very Low (-) | | | | | |
| | Operational Phase: | | | | | | | |

| Specialist Study | Impact | Pre-Mitigation Rating | Post Mitigation Rating |
|------------------|--|-----------------------|------------------------|
| | Fatalities due to collision with wind turbine blades or associated infrastructures | Medium (-) | Low (-) |
| | Disturbance of bird community due to noise and movement generated by turbines and people / vehicles operating in the area | Low (-) | Very Low (-) |
| | Displacement of bird species due to increased disturbances | Low (-) | Very Low (-) |
| | Population decline due to long-term increasing fatality events | Low (-) | Very Low (-) |
| | Decommissioning Phase: | | |
| | Disturbance of bird community due to the increase of people and vehicles in the area, when dismantling wind turbines and associated infrastructures | Low (-) | Very Low (-) |
| | Displacement of bird community due to the increase in disturbances in the area, while dismantling wind turbines and associated infrastructures | Low (-) | Very Low (-) |
| | Cumulative Impacts: | | |
| | Destruction of important habitat areas (natural vegetation & water features etc.) at multiple renewable energy facilities | Medium (-) | Low (-) |
| | Disturbance of bird community due to the increase of wind turbine infrastructures, people and vehicles at multiple renewable energy facilities | Medium (-) | Low (-) |
| | Displacement of bird communities due to the increase in disturbances at multiple renewable energy facilities | Medium (-) | Low (-) |
| | Fatalities as a result of increased collisions with wind turbine blades at multiple renewable energy facilities | Medium (-) | Low (-) |
| | Decline in the broader population of avifauna due to long-term fatality events at multiple renewable energy facilities | Medium (-) | Low (-) |
| Bats | Construction Phase: | | |
| | Destruction of important habitat areas (natural vegetation, water features, roosts, etc.) due to the construction of wind turbines and associated infrastructures | Medium (-) | Low (-) |
| | Disturbance of the bat community due to the increase of people and vehicles in the area, high levels of noise and machinery movements | Low (-) | Very Low (-) |
| | Displacement of bat community due to increased disturbances in the area | Low (-) | Very Low (-) |
| | Operational Phase: | | |
| | Fatalities due to collision with turbine blades or barotrauma | Medium (-) | Low (-) |
| | Disturbance of bat community due to high levels of noise and movement generated by turbines operation and increase of people and vehicles associated with maintenance activities | Low (-) | Very Low (-) |

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| Specialist Study | Impact | Pre-Mitigation Rating | Post Mitigation Rating | | |
|------------------|---|-----------------------|------------------------|--|--|
| | Operational Phase: | | | | |
| | Displacement of bat community due to increased disturbances in the area | Low (-) | Very Low (-) | | |
| | Population decline due to long-term increasing fatality events | Low (-) | Very Low (-) | | |
| | Decommissioning Phase: | | | | |
| | Disturbance of bat community due to the increase of people and vehicles in the area, high levels of noise and machinery movements when dismantling wind turbines and associated infrastructures | Low (-) | Very Low (-) | | |
| | Displacement of bat community due to increased disturbances in the area | Low (-) | Very Low (-) | | |
| | Cumulative Impacts: | | | | |
| | Destruction of important habitat areas (natural vegetation, water features, roosts, etc.) due to the construction of wind turbines and associated infrastructures | Medium (-) | Low (-) | | |
| | Disturbance of the bat community due to the increase of people and vehicles in the area, high levels of noise and machinery movements | Medium (-) | Low (-) | | |
| | Displacement of bat community due to increased disturbances in the area | Medium (-) | Low (-) | | |
| | Fatalities due to collision with turbine blades or barotrauma | Medium (-) | Low (-) | | |
| | Population decline due to long-term increasing fatality events | Medium (-) | Low (-) | | |
| Biodiversity | Construction Phase: | | | | |
| | Clearing of natural vegetation | High – Very High (-) | High (-) | | |
| | Loss of Species of Conservation Concern | Low (-) | Low (-) | | |
| | Loss of faunal habitat | Medium (-) | Low (-) | | |
| | Direct faunal mortalities | Low - Medium (-) | Low (-) | | |
| | Loss of animal refugia | Medium (-) | Very Low (-) | | |
| | Increased dust deposition | Low (-) | Very Low (-) | | |
| | Loss of animal and plant species by illegal collecting | Low (-) | Very Low (-) | | |
| | Increased noise and light levels | Medium (-) | Low (-) | | |
| | Establishment of alien vegetation | Low (-) | Very Low (-) | | |
| | Changes in animal behaviour | Medium (-) | Low (-) | | |
| | Changes in community composition of plants | Medium (-) | Low (-) | | |

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| Specialist Study | Impact | Pre-Mitigation Rating | Post Mitigation Rating | | | |
|------------------|--|-----------------------|------------------------|--|--|--|
| | Increased erosion and water run-off | High (-) | Low (-) | | | |
| | Operational Phase: | | | | | |
| | Clearing and disturbance of natural vegetation | Low (-) | Very Low (-) | | | |
| | Direct faunal mortalities | Low (-) | Very Low (-) | | | |
| | Increased noise levels | Low (-) | Low (-) | | | |
| | Loss of animal and plant species by illegal collecting | Low (-) | Very Low (-) | | | |
| | Establishment of alien vegetation | Low (-) | Very Low (-) | | | |
| | Changes in animal behaviour | Medium (-) | Low (-) | | | |
| | Increased erosion and water run-off | Medium (-) | Low (-) | | | |
| | Decommissioning Phase: | | | | | |
| | Clearing and disturbance of natural vegetation | Low (-) | Very Low (-) | | | |
| | Direct faunal mortalities | Low (-) | Very Low (-) | | | |
| | Increased dust deposition | Low (-) | Very Low (-) | | | |
| | Changes in animal behaviour | Medium (-) | Low (-) | | | |
| | Increased erosion and water run-off | Low (-) | Very Low (-) | | | |
| | Cumulative Impact: | | | | | |
| | Vegetation loss and habitat destruction | High (-) | Medium (-) | | | |
| | Loss of Species of Conservation Concern | Medium (-) | Low (-) | | | |
| | Dissection of mountain crest habitat | Medium (-) | Medium (-) | | | |
| | Turbine noise | Low (-) | Low (-) | | | |
| | Compromising integrity of CBA, ESA and NPAES | High (-) | Low (-) | | | |
| | Increased erosion and water run-off | Medium (-) | Low (-) | | | |
| Heritage | Construction Phase: | | | | | |
| | Destruction of palaeontological material, archaeological remains, graves and built environment features. | Low (-) | Low (-) | | | |
| | Loss of significance through erosion of visual qualities and integrity of cultural landscape. | High (-) | Medium (-) | | | |
| | Destruction of archaeological remains, graves and built environment | High (-) | Medium (-) | | | |

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| Specialist Study | Impact | Pre-Mitigation Rating | Post Mitigation Rating | | |
|------------------|---|-----------------------|------------------------|--|--|
| | Operational Phase: | | | | |
| | Destruction of archaeological remains, graves and built environment features | Very Low (-) | Very Low (-) | | |
| | Loss of significance through erosion of visual qualities and integrity of cultural landscape | High (-) | Medium (-) | | |
| | Destruction of archaeological remains, graves and built environment | High (-) | Medium (-) | | |
| | Decommissioning Phase: | | | | |
| | Destruction of archaeological remains, graves and built environment features | Low (-) | Very Low (-) | | |
| | Loss of significance through erosion of visual qualities and integrity of cultural landscape | Low (-) | Low (-) | | |
| | Destruction of archaeological remains, graves and built environment | Low (-) | Low (-) | | |
| | Cumulative Impacts: | | | | |
| | Destruction of palaeontological material within the Abrahamskraal Formation, archaeological remains, graves and built environment features (from direct and indirect impacts) | High (-) | Medium (-) | | |
| | Loss of significance through erosion of visual qualities and integrity of cultural landscape | High (-) | Medium (-) | | |
| Palaeontology | Construction Phase: | | | | |
| | Disturbance, damage or destruction of fossils | Very Low (-) | Very Low (-) | | |
| | Cumulative Impact: | | | | |
| | Disturbance, damage or destruction of significant fraction of fossil heritage within the lower Abrahamskraal Formation (Karoo Supergroup) | Very Low (-) | Very Low (-) | | |
| Noise | Construction Phase: | | | | |
| | Noise impact from the construction of the WEF | Very Low (-) | Very Low (-) | | |
| | Operational Phase: | | | | |
| | Noise impact from the operation of the wind turbines | Very Low (-) | Very Low (-) | | |
| | Decommissioning Phase: | | | | |
| | Noise impact from the decommissioning of the wind turbines | Very Low (-) | Very Low (-) | | |
| | Cumulative Impact: | | | | |
| | Noise impact from the operation of the wind turbines | Very Low (-) | Very Low (-) | | |
| Socio-Economic | Construction Phase: | | | | |

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| Specialist Study | Impact | Pre-Mitigation Rating | Post Mitigation Rating | |
|------------------|--|-----------------------|------------------------|--|
| | Economy will be stimulated due to capital investment and resultant increased production | High (+) | High (+) | |
| | Unemployment figures will slightly decrease due to jobs created | Low (+) | Low (+) | |
| | Skills levels in municipalities and for benefitting individuals will improve due to employment created | Low (+) | Medium (+) | |
| | Movement of vehicles and workers may change livestock habits and ranges | Low (-) | Very Low (-) | |
| | Employment due to wind farm construction work will result in household income earnings for benefitting households | Low (+) | Low (+) | |
| | The in-migration of migrant labour and job seekers will place pressure on local government to adequately provide housing, services and social facilities | Low (-) | Very Low (-) | |
| | The increased number of people on site creates potential for theft, particularly livestock theft | Medium (-) | Low (-) | |
| | The rates, payroll taxes and Value Added Tax paid to local government will increase government revenue | Low (+) | Low (+) | |
| | Diseases, substance abuse and other social ills could increase leading to increased community dissatisfaction | Medium (-) | Low (-) | |
| | Operational Phase: | | | |
| | Expenditure associated with the operation of the wind farm will impact on production in the economy | Medium (+) | Medium (+) | |
| | Operation and maintenance activities will create long term job opportunities | Very Low (+) | Very Low (+) | |
| | Skills levels in municipality and for benefitting individuals will improve due to employment created | Very Low (+) | Very Low (+) | |
| | Upliftment initiative will increase the local communities' access to basic services | Medium (+) | Medium (+) | |
| | Employment in operations and maintenance of the windfarm will result in household income earnings for benefitting households | Very Low (+) | Very Low (+) | |
| | The rates, payroll taxes and Value Added Tax paid to local government will increase government revenue | Very Low (+) | Very Low (+) | |
| | Decommissioning Phase: | | | |
| | The cost of the removal and disconnection of the wind turbines will stimulate economic activity | Very Low (+) | Very Low (+) | |
| | Unemployment figures will slightly decrease due to jobs created for a short period of time | Very Low (+) | Very Low (+) | |
| | Cumulative Impacts: | | | |

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| Specialist Study | Impact | Pre-Mitigation Rating | Post Mitigation Rating | |
|-----------------------------|--|-----------------------|------------------------|--|
| | The influx into the region will possibly be immense due to the numerous projects in the area attracting migrant job seekers. This will increase the demand for services | Medium (-) | Low (-) | |
| | The numerous projects will create a notable number of jobs | High (+) | High (+) | |
| | Capital and operating expenditure of numerous projects will increase production in the economy | High (+) | High (+) | |
| | Local roads upgraded as a result of numerous WEFs in the area | Low (+) | Low (+) | |
| | Numerous upliftment initiatives will increase the local communities' access to basic services | Medium (+) | Medium (+) | |
| Surface Water ²⁴ | Construction Phase: | | | |
| | Loss of watercourse vegetation, associated habitat and ecosystem services | Low (-) | N/A | |
| | Transportation of construction materials can result in disturbances to soils, and increased risk of sedimentation/erosion | Low (-) | N/A | |
| | Soil and stormwater contamination from oils and hydrocarbons originating from construction vehicles | Low (-) | N/A | |
| | Earthworks could be potential sources of sediment, which may be transported as runoff into the downstream watercourse areas | Low (-) | N/A | |
| | Exposure of soils, leading to increased runoff, and erosion, and thus increased sedimentation of the watercourses; | Low (-) | N/A | |
| | Increased sedimentation of the watercourses, leading to smothering of vegetation associated in the watercourses; and | Low (-) | N/A | |
| | Proliferation of alien and/or invasive vegetation as a result of disturbances | Low (-) | N/A | |
| | Earthworks and exposure of soils could result in sedimentation of the watercourses, which may be transported as runoff into the downstream watercourse areas and may smother vegetation associated with the watercourses | Low (-) | N/A | |

²⁴ New Freshwater Ecological Assessment undertaken in October 2020 as part of Water Use Authorisation Process for proposed <u>99MW</u> Oya WEF and <u>226MW</u> Kudusberg WEF (**Appendix D5a**), as previous assessment undertaken in 2018 (Ekotrust, 2018 – **Appendix C8b**) did not meet Department of Water and Sanitaiton (DWS) requirements for Water Use Authorisations. 2020 Freshwater Assessment replaces original Surface Water Impact Assessment for Kudusberg WEF Project, which was compiled in 2018 (BlueScience, 2018), and results of rating of impacts is presented in this table. In addition, results of rating of impacts undertaken as part of 2020 Freshwater Ecological Assessment (du Preez, 2020) presented in **Table 12**. Should also be noted that separate risk assessment undertaken for assessing road's risk significance on watercourses was subsequently included in Freshwater Ecological Assessment Report (**Appendix D5a**). Where project changes resulted in changes / amendments to rating of impacts, these have been reflected in this table and underlined.

| Specialist Study | Impact | Pre-Mitigation Rating | Post Mitigation Rating |
|------------------|--|-----------------------|------------------------|
| | Earthworks and exposure of soils could result in sedimentation of the watercourses, which may be transported as runoff into the downstream watercourse areas and may smother vegetation associated with the watercourses | Medium (-) | Low (-) |
| | Disturbances of soils leading to increased alien vegetation proliferation within the terrestrial buffer zone surrounding the watercourses, with the potential to affect the watercourse habitat | Low (-) | N/A |
| | Altered runoff patterns within the local catchment of the watercourses, potentially leading to increased erosion and sedimentation of the watercourses | Low (-) | N/A |
| | Potential impacts on the water quality of surface water runoff (when present) which may potentially enter the watercourses and contamination of soils due to concrete casting | Low (-) | N/A |
| | Potential of backfill material entering the watercourses, increasing the sediment loads therein | Low (-) | N/A |
| | Earthworks could be potential sources of sediment, which may be transported as runoff into the downstream reach of the watercourse | Low (-) | N/A |
| | Disturbances of soils leading to increased alien vegetation proliferation within the watercourses, thus impacting on the watercourse habitat | Medium (-) | Low (-) |
| | Altered runoff patterns within the watercourses, potentially leading to increased erosion and sedimentation of the watercourses | Medium (-) | Low (-) |
| | Potential of imported materials to entering the watercourses, increasing the sediment loads therein | Medium (-) | Low (-) |
| | Operational Phase: | | |
| | Disturbance to soils and ongoing erosion as a result of periodic maintenance activities | Low (-) | N/A |
| | Altered water quality (if surface water is present) as a result of increased availability of pollutants | Low (-) | N/A |
| | Concentrated runoff from the road crossings leading to erosion and subsequent sedimentation of the watercourses (increase in the sediment load) and turbulent flows when surface water is present; | Low (-) | N/A |
| | Higher flood peaks into the watercourses due to reduced surface roughness in the watercourses | Low (-) | N/A |
| | Decommissioning Phase: | | |
| | Disturbance of soil and vegetation that established within the operational area | Low (-) | N/A |

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| Specialist Study | Impact | Pre-Mitigation Rating | Post Mitigation Rating | | |
|------------------|---|--------------------------|------------------------|--|--|
| Transportation | Construction Phase: | | | | |
| | Traffic congestion | High (-) | Medium (-) | | |
| | Noise and dust pollution | High (-) | Medium (-) | | |
| | Operational Phase: | | | | |
| | The traffic generated during this phase will be minimal and will have very little, | if any impact on the sur | rounding road network | | |
| | Decommissioning Phase: | | | | |
| | Noise and dust pollution | Medium (-) | Medium (-) | | |
| | Cumulative Impact: | | | | |
| | Noise and dust pollution with the delivery of equipment, material and staff to site | High (-) | Medium (-) | | |
| Visual | Construction Phase: | | | | |
| | Visual intrusion and dust emissions | Medium (-) | Low (-) | | |
| | Operational Phase: | | | | |
| | Visual intrusion, dust emissions and light pollution and glare | Medium (-) | Medium (-) | | |
| | Decommissioning Phase: | | | | |
| | Visual intrusion and dust emissions | Medium (-) | Low (-) | | |
| | Cumulative Impact: | | | | |
| | Visual intrusion and dust emissions | Medium (-) | Medium (-) | | |
| | Visual intrusion, dust emissions and light pollution and glare | Medium (-) | Medium (-) | | |

In addition, the following specialists have undertaken detailed walk-throughs and micro-siting of the Oya WEF in accordance with the recommendations contained in the approved EMPr and in accordance with condition 29 of the EA¹⁰:

- Avifauna;
- Bats;
- Surface Water / Aquatic
- Ecology; and
- Heritage (including Archaeology, Palaeontology and Cultural Landscapes).

The above-mentioned walk-throughs were undertaken to identify any additional sensitive / "no-go" areas based on the final layout and/or any other special features which need to be avoided. Furthermore, the necessary specialists were commissioned to compile the requisite management plans detailed in the EMPr⁸. The above-mentioned specialist walk-through reports are provided in **Appendix D**.

3 PROPOSED AMENDMENTS

3.1 Changes to Authorised Elements of the Project

As previously mentioned, Kudusberg Wind Farm is proposing to submit a Part 2 EA Amendment Application to split the authorised Kudusberg WEF into two (2) separate smaller WEF projects, namely the Kudusberg WEF and Oya WEF, which will result in a number of technical and administrative changes as detailed in **Table 9** below. The split is being proposed to allow the projects to be suitable for numerous opportunities such as either the REIPPPP, RMIPPPP, other government run procurement programmes that may arise or for sale to private entities, if enabled and/or required in the drive for energy security in South Africa.

Following the split, the northern section of the authorised WEF will become the Oya WEF (**Figure 4**), while the southern section of the authorised WEF will remain known as the Kudusberg WEF (authorised under 14/12/16/3/3/1/1976/AM1) (**Figure 3**) (**Table 9**). In addition to the split, the final layout for the Oya WEF is being submitted which has been informed by detailed specialist walk-throughs and on-site micro-siting as per condition 29 of the Kudusberg EA¹⁰. Furthermore, the approved EMPr authorised as part of the Kudusberg EA is being amended to each WEF. The Oya WEF EMPr (**Appendix I1**) is being amended to incorporate the final layout for the Oya WEF, management plans⁸ and the walk-throughs.

The proposed amendments in themselves are not listed activities according to Government Notice (GN) R326, R327, R325 and R324 of the EIA Regulations (as amended on 07 April 2017), and do not trigger any new listed activity. In addition, the proposed amendments to the Kudusberg WEF are within the original authorised development footprint, while the proposed amendments also do not change the scope of the EA¹⁵. Although the proposed amendments will result in changes to the authorised project description, the proposed amendments could also potentially change the impacts previously identified.

Accordingly, the specialists were commissioned to assess the impacts associated with the proposed amendments and re-evaluate the findings of the specialist studies undertaken as part of the original 2018 BA process for the Kudusberg WEF. In addition, Ecological, Avifaunal, Bat, Surface Water and Heritage (including Archaeology, Palaeontology and Cultural Landscapes) specialists have undertaken detailed walk-throughs and micro-siting of the Oya WEF in accordance with the recommendations contained in the approved EMPr and in accordance with condition 29 of the EA¹⁰. These walk-throughs were undertaken to identify any additional sensitive / "no-go" areas based on the final layout and/or any

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other special features which need to be avoided. Furthermore, the necessary specialists were commissioned to compile the requisite management plans detailed in the EMPr⁸.

The amendments proposed for each of the two (2) WEFs mentioned above are detailed in **Table 9** below as well as the location of the of the authorised aspects and the proposed amendments in relation to the original EA.

Table 9: Details of the authorised WEF and the split of the EA between Ova WEF and Kudusberg WEF

| Aspect to be amended | ed Authorised Proposed Amendment | | d Amendment | EA Reference |
|-----------------------------------|---|--|---|--|
| • | | Oya WEF | Kudusberg WEF | |
| | | Administrative Aspects | 5 | |
| Amend the holder of the EA's | Kudusberg Wind Farm (Pty) Ltd | Oya Energy (Pty) Ltd | Kudusberg Wind Farm (Pty) Ltd | Pages 1 and 2 of EA dated 25 March 2019 (pages 1, 3 and 4 of full document) |
| Amend the name of the WEFs | Kudusberg Wind Energy Facility | Oya Wind Energy Facility | Kudusberg Wind Energy Facility | Pages 1, 9 and 10 of EA dated 25 March 2019 (pages 1, 3, 11 and 12 of full document) |
| Contact Details | kudusberg@g7energies.com | oya@g7energies.com | kudusberg@g7energies.com | Page 2 of EA dated 25 March 2019 (pages 1 and 4 of full document) |
| Extend the validity of the EA | This activity must commence within a period of five (05) years from the date of issue of this | This activity must commence within a period of five (05) years from the date of issue of this amended | This activity must commence within a period of five (05) years from the date of issue of this amended environmental | Page 11 of EA dated 25 March 2019 (page 13 of full document) |
| | environmental authorisation | environmental authorisation | authorisation | |
| Location of Activity and SG codes | Western Cape Portion 1 of 156 Gats Rivier Farm: C01900000000015600001 Portion 3 of 156 Gats River Farm: C01900000000015600002 Remainder of 156 Gats Rivier Farm: C01900000000015600000 Portion 1 of 157 Riet Fontein Farm: C01900000000015700001 Portion 1 of 158 Amandelbloom Farm: C0190000000015800001 Remainder of 158 Amandelboom Farm: C0190000000015800000 Portion 1 of 159 Amandelboom Farm: C01900000000015800000 Portion 1 of 159 Oliviers Berg Farm: C01900000000015900001 | 1. Portion 1 of the Farm Gats Rivier No 156: C019000000000015600001 2. Portion 2 of the Farm Gats Rivier No 156: C019000000000015600002 3. Remainder of the Farm Gats Rivier No 156: C019000000000015600000 4. Portion 1 of the Farm Riet Fontein No 157: C019000000000015700001 5. Portion 2 of the Farm Riet Fontein No 157: C019000000000015700002 6. Portion 1 of the Farm Amandelbloom No 158: C019000000000015800001 7. Remainder of the Farm Amandelboom No 158: C019000000000015800000 | Western Cape Portion 1 of the Farm Gats Rivier No 156: C01900000000015600001 Remainder of the Farm Gats Rivier No 156: C019000000000015600000 Portion 1 of the Farm Oliviers Berg No 159; C01900000000015900001 Remainder of the Farm Oliviers Berg No 159: C019000000000015900000 Klipbanks Fontein No 395: C0190000000039500000 Remainder of the Farm Muishond Rivier No 159: C0190000000016100000 Northern Cape Remainder of the Farm Karee Kloof No 196: C07200000000019600000 Remainder of the Farm Matjes Fontein No 194: C07200000000019400000 Properties affected by public road: | Page 7 – 8 of EA dated 25 March 2019 (page 9 - 10 of full document) |

prepared by: SiVEST Environmental

KUDUSBERG WIND FARM (PTY) LTD

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- Remainder of 159 Oliviers Berg Farm: C0190000000015900000
- 9. Portion 2 of 157 Riet Fontein Farm: C01900000000015700002
- 10. Remainder of 161 Muishond Rivier Farm: C01900000000016100000
- 11. Remainder of 395 Klipbanks Fontein Farm: C0190000000019500000

Northern Cape

- 12. Portion 4 of 193 Urias Gat Farm: C07200000000019300004
- Farm: C07200000000019300006
- 14. Remainder of 193 Urias Gat | 14. Portion 5 of the Farm Urias Gat Farm: C07200000000019300000
- 15. Remainder of 194 Matjes Fontein Farm: C07200000000019400000
- 16. Remainder of 196 Karree Kloof Farm: C07200000000019600000

Properties affected by public road:

- 17. 169 Zeekoegat Farm: C07200000000016900000
- 18. Portion 1 of 170 Roodeheuvel Farm: C0720000000017000001
- 19. Remainder 170 Roodeheuvel Farm: C07200000000017000000

- 8. Portion 1 of the Farm Oliviers No 159: Berg C0190000000015900001
- Remainder of the Farm Oliviers Bera Nο C0190000000015900000

Northern Cape

- 10. Portion 4 of the Farm Urias Gat C07200000000019300004
- 11. Portion 6 of the Farm Urias Gat C07200000000019300006
- 12. Remainder of the Farm Urias Gat Nο C07200000000019300000
- 13. Portion 6 of 193 Urias Gat | 13. Remainder of the Farm Matjies Fontein No C07200000000019400000
 - C07200000000019300005

Properties affected by access road:

- 15. Zeekoegat Farm No 169: C07200000000016900000
- 16. Portion 1 of the Farm Roodeheuvel 170: C07200000000017000001
- 17. Remainder of the Farm Roodeheuvel 170: No C07200000000017000000
- 18. Remainder of the Farm Wind No 190: Heuvel C07200000000019000000
- 19. Portion 1 of the Farm Wind Heuvel No 190: C07200000000019000001

- Zeekoegat Farm No 169: C07200000000016900000
- 10. Portion 1 of the Farm Roodeheuvel No 170: C0720000000017000001
- 11. Remainder of the Farm Roodeheuvel No 170: C0720000000017000000
- 12. Remainder of the Farm Wind Heuvel No 190: C0720000000019000000
- 13. Portion 1 of the Farm Wind Heuvel No 190: C0720000000019000001
- 14. Portion 5 of the Farm Urias Gat No 193: C0720000000019300005
- 15. Remainder of the Farm Vinke Kuil No 171: C0720000000017100000
- 16. The Farm Alkant No 220: C07200000000022000000
- 17. Portion 1 of the Farm Lange Huis No 174: C0720000000017400001

KUDUSBERG WIND FARM (PTY) LTD

| _ | | | | 1 |
|--------------|------------------------------------|-------------------------------------|-------------------------------------|----------------------------------|
| | 20. Remainder of 190 Wind | 20. Portion 5 of the Farm Urias Gat | | |
| | Heuvel Farm: | No 193: | | |
| | C0720000000019000000 | C0720000000019300005 | | |
| | 21. Portion 1 of 190 Wind Heuvel | 21. Remainder of the Farm Vinke | | |
| | Farm: | Kuil No 171: | | |
| | C0720000000019000001 | C0720000000017100000 | | |
| | 22. Portion 5 of 193 Urias Gat | | | |
| | Farm: | 22. Alkant Farm No 220: | | |
| | | C07200000000022000000 | | |
| | C0720000000019300005 | 23. Portion 1 of the Farm Lange | | |
| | 23. Remainder of 171 Vinke Kuil | Huis No 174: | | |
| | Farm: | C0720000000017400001 | | |
| | C0720000000017100000 | 24. Remainder of the Farm | | |
| | 24. Alkant Re/220 Farm: | Baakens Rivier No. 155: | | |
| | C07200000000022000000 | C0190000000015500000 | | |
| | 25. Portion 1 of 174 Lange Huis | <u>C0190000000013300000</u> | | |
| | Farm: | | | |
| | C0720000000017400001 | | | |
| Co-ordinates | Centre: 32°50' 56.0868"S | APPLICATION SITE: | APPLICATION SITE: | Page 8 - 9 of EA dated 25 |
| | 20°19′ 25.0608″E | Coordinates at Corner Points (DD | Coordinates at Corner Points (DD MM | March 2019 (page 10 - 11 of full |
| | 20 10 20.0000 2 | MM SS.sss) | SS.sss) | |
| | North: 32°40' 29.8812"S | 1. S32° 46' 11.757" | 1. S32° 48' 14.853" | document) |
| | 20°24' 57.78"E | E20° 21' 39.554" | E20° 23' 15.057" | |
| | 20 24 37.76 E | 2. S32° 45' 55.571" | 2. S32° 48' 7.939" | |
| | Fact: 20°42' 52 0040"C | | | |
| | East: 32°43′ 53.8212″S | E20° 23' 32.919" | E20° 25' 19.086" | |
| | 20°29′ 32.28″E | 3. <u>\$32° 47' 3.530"</u> | 3. \$32° 49' 44.075" | |
| | | E20° 23' 8.115" | E20° 24' 59.144" | |
| | South-East: 32°54′ 6.66″S | 4. <u>S32° 48' 14.853"</u> | 4. \$32° 50' 41.159" | |
| | 20°23′ 3.7788″E | <u>20° 23' 15.057"</u> | E20° 24' 13.445" | |
| | | 5. <u>\$32° 48' 7.939"</u> | 5. S32° 50' 46.823" | |
| | South-West: 32°55'32.0412"S | <u>20° 25' 19.086"</u> | E20° 24' 24.286" | |
| | 20°16'24.8988"E | 6. <u>\$32° 49' 44.075"</u> | 6. S32° 54' 9.411" | |
| | | E20° 24' 59.144" | E20° 24' 22.544" | |
| | West: 32°52' 12.7812"S | 7. S32° 50' 41.159" | 7. S32° 54' 48.192" | |
| | 20°14' 20.6988"E | E20° 24' 13.445" | E20° 23' 53.935" | |
| | | 8. S32° 53' 6.441" | 8. S32° 56' 23.562" | |
| | | E20° 21' 52.752" | E20° 26' 18.389" | |
| | | 9. S32° 53' 8.532" | 9. S32° 57' 26.788" | |
| | | E20° 21' 53.539" | E20° 24' 38.101" | |
| | | 10. <u>S32° 54' 36.732"</u> | 10. S32° 56' 35.721" | |
| | | E20° 21' 50.816" | E20° 22' 48.877" | |
| | | 11. <u>S32° 55' 2.170"</u> | 11. S32° 56' 42.813" | |
| | | | | |
| 1 | | E20° 18' 58.064" | E20° 21' 46.490" | |

| | | |
|------------------------------|---|--|
| 12. <u>\$32° 54' 57.184"</u> | 12. S32° 57' 27.491" | |
| E20° 17' 28.053" | E20° 19' 50.038" | |
| 13. <u>\$32° 55' 48.840"</u> | 13. S32° 59' 45.215" | |
| E20° 14' 21.666" | E20° 19' 58.513" | |
| 14. <u>S32° 55' 7.517"</u> | 14. S32° 59' 5.070" | |
| E20° 13' 55.356" | E20° 17' 15.888" | |
| 15. S32° 54' 28.981" | 15. S32° 59' 11.874" | |
| E20° 13' 34.753" | E20° 16' 34.719" | |
| 16. S32° 54' 34.507" | 16. S32° 57' 11.539" | |
| E20° 12' 20.205" | E20° 15' 29.007" | |
| 17. S32° 55' 13.194" | 17. S32° 55' 48.840" | |
| E20° 12' 15.385" | E20° 14' 21.666" | |
| 18. S32° 56' 3.895" | 18. S32° 55' 23.944" | |
| E20° 12' 26.330" | E20° 15' 52.693" | |
| 19. S32° 56' 12.929" | 19. S32° 52' 9.370" | |
| E20° 11' 16.988" | E20° 14' 54.031" | |
| 20. S32° 55' 38.363" | 20. S32° 52' 4.579" | |
| E20° 9' 20.611" | E20° 15' 50.647" | |
| 21. <u>\$32° 54' 56.533"</u> | 21. S32° 51' 44.360" | |
| E20° 9' 15.790" | E20° 16' 19.552" | |
| 22. S32° 54' 45.536" | 22. S32° 51' 27.665" | |
| E20° 8' 55.471" | E20° 17' 16.598" | |
| 23. S32° 54' 18.000" | 23. S32° 51' 31.913" | |
| E20° 9' 11.192" | E20° 20' 32.550" | |
| 24. <u>S32° 54' 13.557"</u> | 24. S32° 50' 41.238" | |
| E20° 9' 23.325" | E20° 19' 54.404" | |
| 25. <u>S32° 53' 59.701"</u> | 25. S32° 49' 35.741" | |
| E20° 9' 41.082" | E20° 21' 44.517" | |
| 26. <u>S32° 53' 54.356"</u> | L20 21 44.517 | |
| E20° 9' 40.992" | Coordinates at Centre Point (DD MM | |
| 27. <u>S32° 52' 11.464"</u> | SS.sss) | |
| E20° 12' 21.280" | 26. S32° 54' 10.102" | |
| 28. S32° 52' 9.896" | 26. 532 54 10.102 27. E20° 20' 14.737" | |
| E20° 14' 16.133" | 21. E20 20 14.737 | |
| | CONSTRUCTION CAMP: | |
| 29. <u>\$32° 51' 10.304"</u> | | |
| E20° 13' 32.215" | Coordinates at Centre Point (DD MM | |
| 30. <u>\$32° 51' 0.223"</u> | SS.sss) | |
| E20° 12' 19.238" | CENTRE: S32° 51' 46.797" | |
| 31. <u>\$32° 50' 51.343"</u> | E20° 21' 16.710" | |
| E20° 12' 14.058" | Coordinates at Corner Delivies | |
| 32. <u>\$32° 50' 33.384"</u> | Coordinates at Corner Points: | |
| E20° 12' 39.312" | CC1_01: S32° 51' 41.254" | |
| | | |

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| <u> </u> | T | | |
|----------|--------------------------------------|-------------------------------------|--|
| | 33. <u>S32° 50' 21.482"</u> | E20° 21' 2.209" | |
| | E20° 12' 33.983" | CC1_02: S32° 51' 40.895" | |
| | 34. S32° 49' 38.848" | E20° 21' 11.315" | |
| | E20° 13' 6.405" | CC1_03: S32° 51' 46.466" | |
| | 35. S32° 50' 5.733" | E20° 21' 19.638" | |
| | E20° 15' 50.817" | CC1_04: S32° 51' 45.812" | |
| | 36. S32° 47' 57.718" | E20° 21' 26.156" | |
| | E20° 15' 25.332" | CC1_05: S32° 51' 47.063" | |
| | | | |
| | 37. <u>\$32° 48' 16.924"</u> | E20° 21' 32.475" | |
| | E20° 17' 59.136" | CC1_06: S32° 51' 50.861" | |
| | 38. <u>S32° 50' 12.452"</u> | E20° 21' 30.264" | |
| | E20° 19' 31.355" | CC1_07: S32° 51' 51.339" | |
| | 39. <u>S32° 47' 54.581"</u> | E20° 21' 26.005" | |
| | E20° 20' 57.293" | CC1_08: S32° 51′ 53.100″ | |
| | 40. <u>\$32° 48' 1.255"</u> | E20° 21' 24.630" | |
| | E20° 21' 9.303" | CC1_09: S32° 51' 43.651" | |
| | 41. S32° 47' 54.387" | E20° 21' 0.749" | |
| | E20° 21' 10.181" | | |
| | 42. S32° 47' 24.673" | | |
| | E20° 21' 0.698" | SUBSTATION: | |
| | 43. S32° 47' 17.149" | Coordinates at Corner Points (DD MM | |
| | E20° 21' 13.982" | SS.sss): | |
| | 44. S32° 46' 59.938" | SS1_01: S32° 52' 4.061" | |
| | E20° 21' 22.475" | E20° 21' 48.372" | |
| | 45. S32° 46' 56.504" | SS1_02: S32° 52' 10.456" | |
| | E20° 21' 29.064" | E20° 21' 53.934" | |
| | <u>E20 21 29.004</u> | SS1_03: S32° 52' 15.215" | |
| | Considerates of Contro Boint (DD | E20° 21' 45.714" | |
| | Coordinates at Centre Point (DD | SS1_04: S32° 52' 9.014" | |
| | MM SS.sss) | E20° 21' 40.229" | |
| | 26. <u>\$32° 51' 45.765"</u> | Coordinates at Centre Point (DD MM | |
| | E20° 17' 43.464" | SS.sss): | |
| | | CENTRE: S32° 52' 9.655" | |
| | CONSTRUCTION CAMP: | E20° 21' 47.079" | |
| | Coordinates at Centre Point (DD | EZU ZI 41.018 | |
| | MM SS.sss) | | |
| | CENTRE: S32° 47′ 36.876″ | | |
| | E20° 21' 23.588" | | |
| | Coordinates at Corner Points: | | |
| | CC1_01: S32° 47' 28.108" E20° | | |
| | 21' 19.647" | | |
| | CC1_02: S32° 47' 28.329" E20° | | |
| | 21' 28.144" | | |
| L L | 2. 20 | | |

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| | | CC1_05: S32° 47' 43.103" E20° 21' 20.053" CC1_06: S32° 47' 40.376" E20° 21' 20.085" CC1_07: S32° 47' 38.132" E20° 21' 19.168" CC1_08: S32° 47' 35.632" E20° 21' 19.015" CC1_09: S32° 47' 34.407" E20° 21' 18.760" SUBSTATION: Coordinates at Centre Point (DD MM SS.sss): CENTRE: S32° 54' 24.333" E20° 12' 28.366" Coordinates at Corner Points (DD MM SS.sss): S51_01: S32° 54' 19.886" E20° | | |
|------------------------|-------------|---|---------------|---|
| | | S\$1_01: \$32° 54' 19.886" | | |
| | | SS1_04: S32° 54' 25.569" E20° 12' 23.122" | | |
| | | Technical Aspects | | |
| Associate herenes to t | Andhania al | Proposed Amendment | | |
| Aspect to be amended | Authorised | Oya WEF | Kudusberg WEF | Motivation |
| Overall Capacity | 325 MW | 99 MW | <u>226 MW</u> | Pages 1, 4 (Row 5 of listed activities table), 9 and 10 of EA dated 25 March 2019 (pages 1, 3, 6, 11 and 12 of full document), Row 4 of technical |

| Number of turbines | 56 | <u>18</u> | <u>38</u> | Page 10 of EA dated 25 March 2019 (page 12 of full document), Row 11 of technical details table |
|--|--|--|---|--|
| Turbine numbers falling within WEF ¹⁴ | Turbine numbers 1 - 56 | Turbine numbers 1 - 20 | Turbine numbers 1 - 36 | N/A – not part of original EA dated 25 March 2019 |
| Hub height | Up to 140 m | Up to 101 m above the foundation | No Change i.e. up to 140 m | Page 9 of EA (page 11 of full document), Row 1 of technical details table |
| Rotor diameter | Up to 180 m | <u>Up to 158 m</u> | No Change i.e. up to 180 m | Page 9 of EA (page 11 of full document) dated 25 March 2019, Row 2 of technical details table |
| Blade length | Up to 90 m | <u>Up to 79 m</u> | No Change i.e. up to 90 m | Page 9 of EA (page 11 of full document) dated 25 March 2019, Row 3 of technical details table |
| Wind Measuring Lattice Masts | Up to 4 x 140 m high depending the final hub height | 2 x height of the hub height | 2 x up to 140 m high depending the final hub height | Page 10 of EA (page 12 of full document) dated 25 March 2019, Row 13 of technical details table |
| Layout | - | Layout submitted for final approval. The layout to be approved are contained in Appendix J4 . Associated turbine GPS locations will be provided in the Final EA Amendment Report. | Final layout to be submitted prior to the start of construction | Page 14 and 15 of EA (pages 16 and 17 of full document) dated 25 March 2019 |
| EMPr | The EMPr submitted as part of the Application for EA is hereby approved. | Approve Final EMPr | To be submitted based on final approval of layout. | Page 12 and 13 of EA (page 14 and 15 of full document) dated 25 March 2019 |

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3.2 Motivation

| Aspect to be | Authorised | Propose | ed Amendment | Motivation |
|-----------------------------------|---|---|--|---|
| amended | | Oya WEF | Kudusberg WEF | |
| | | | ative Aspects | |
| Amend the holder of the EA's | Kudusberg Wind Farm (Pty) Ltd | Oya Energy (Pty) Ltd | Kudusberg Wind Farm (Pty) Ltd | The Authorised project is being split into two (2) separate WEFs and as such, the name of the |
| Amend the name of the WEFs | Kudusberg Wind Energy Facility | Oya Wind Energy Facility | Kudusberg Wind Energy Facility | project is changing as well as ownership of the project is changing to be held by 2 separate SPVs. Therefore, the Applicant is requesting to |
| Contact Details | kudusberg@g7energies.co m | oya@g7energies.com | kudusberg@g7energies.com | amend the Holders of the EAs and their associated details. This amendment request is administrative in nature and therefore no disadvantages are foreseen should the amendment be granted. |
| Extend the validity of the EA | This activity must commence within a period of five (05) years from the date of issue of this environmental authorisation | This activity must commence within a period of five (05) years from the date of issue of this amended environmental authorisation | This activity must commence within a period of five (05) years from the date of issue of this amended environmental authorisation | The projects are intended to be suitable for numerous opportunities such as either the REIPPPP, RMIPPPP, other government run procurement programmes or for sale to private entities, if required. The announcement of the REIPPPP Bid 5 window has not yet been officiated. As such the exact date in which the projects will be bid, awarded preferred bidder and start construction is unknown. The EAP in conjunction with the specialists assessed this amendment and confirmed that the EA can be extended with no disadvantages associated thereto. |
| Location of Activity and SG codes | Western Cape 1. Portion 1 of 156 Gats Rivier Farm: C01900000000015600 001 2. Portion 3 of 156 Gats River Farm: C01900000000015600 002 | Western Cape 1. Portion 1 of the Farm Gats Rivier No 156: C01900000000015600 001 2. Portion 2 of the Farm Gats Rivier No 156: | Western Cape 1. Portion 1 of the Farm Gats Rivier No 156: C01900000000015600001 2. Remainder of the Farm Gats Rivier No 156: C01900000000015600000 | The motivation for this proposed amendment is to change the location to include only the properties and infrastructure that are relevant to each proposed WEF after the split and remove surplus properties. |

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- 3. Remainder of 156 Gats Rivier Farm: C01900000000015600 000
- 4. Portion 1 of 157 Riet Fontein Farm: C01900000000015700 001
- 5. Portion 1 of 158 Amandelbloom Farm: C01900000000015800 001
- 6. Remainder of 158 Amandelboom Farm: C01900000000015800
- 7. Portion 1 of 159 Oliviers Berg Farm: C01900000000015900 001
- 8. Remainder of 159 Oliviers Berg Farm: C01900000000015900
- 9. Portion 2 of 157 Riet Fontein Farm: C01900000000015700 002
- 10. Remainder of 161 Muishond Rivier Farm: C01900000000016100
- 11. Remainder of 395 Klipbanks Fontein Farm: C01900000000019500

Northern Cape

12. Portion 4 of 193 Urias Gat Farm:

- C0190000000015600 002
- 3. Remainder of the Farm Gats Rivier No 156: C01900000000015600 000
- 4. Portion 1 of the Farm Riet Fontein No 157: C01900000000015700 001
- 5. Portion 2 of the Farm Riet Fontein No 157: C01900000000015700 002
- 6. Portion 1 of the Farm Amandelbloom No 158: C01900000000015800 001
- 7. Remainder of the Farm Amandelboom No 158: C01900000000015800 000
- 8. Portion 1 of the Farm Oliviers Berg No 159: C01900000000015900 001
- 9. Remainder of the Farm Oliviers Berg No 159: C01900000000015900 000

Northern Cape

- 10. Portion 4 of the Farm Urias Gat No 193: C07200000000019300 004
- 11. Portion 6 of the Farm Urias Gat No 193: C07200000000019300 006

- 3. Portion 1 of the Farm Oliviers Berg No 159; C01900000000015900001
- Remainder of the Farm Oliviers Berg No 159: C019000000000015900000
- 5. Klipbanks Fontein No 395: C01900000000039500000
- Remainder of the Farm Muishond Rivier No 159: C019000000000016100000

Northern Cape

- 7. Remainder of the Farm Karee Kloof No 196: C07200000000019600000
- 8. Remainder of the Farm Matjes Fontein No 194: C07200000000019400000

Properties affected by public road:

- 9. Zeekoegat Farm No 169: C07200000000016900000
- 10. Portion 1 of the Farm Roodeheuvel No 170: C07200000000017000001
- 11. Remainder of the Farm Roodeheuvel No 170: C07200000000017000000
- 12. Remainder of the Farm Wind Heuvel No 190: C07200000000019000000
- 13. Portion 1 of the Farm Wind Heuvel No 190: C07200000000019000001
- 14. Portion 5 of the Farm Urias Gat No 193: C07200000000019300005
- 15. Remainder of the Farm Vinke Kuil No 171: C07200000000017100000

There is no disadvantage to this proposed amendment as the number of involved properties largely remains the same, they are just being split between the two (2) proposed WEFs. The number of affected properties for the Kudusberg WEF remains the same, while only one (1) additional property has been included for the proposed Oya WEF. All affected properties for the Kudusberg WEF as well as majority of the properties affected by the Oya WEF (apart from 1 additional property) were assessed by the respective specialists as part of the original BA process for the authorised Kudusberg WEF and were authorized as such. The additional property included for the Oya WEF was also assessed by the respective specialists as part of this part 2 EA amendment process, including specialist walk-throughs for the proposed Oya WEF layout, and thus the layout has been informed by identified sensitive / "no-go" areas.

Once again, the nature of the split can be seen as merely administrative to avoid issues during construction periods. The EAP in conjunction with the specialists assessed this amendment and confirmed that there are no disadvantages associated thereto.

KUDUSBERG WIND FARM (PTY) LTD

| C07200000000019300 004 13. Portion 6 of 193 Urias Gat Farm: C072000000000019300 006 14. Remainder of 193 Urias Gat Farm: C07200000000019300 000 15. Remainder of 194 Matjes Fontein Farm: C072000000000019400 000 16. Remainder of 194 O000 | 12. Remainder of the Farm Urias Gat No 193: C07200000000019300 000 13. Remainder of the Farm Matjies Fontein No 194: C07200000000019400 000 14. Portion 5 of the Farm Urias Gat No 193: C07200000000019300 005 | 16. The Farm Alkant No 220: | |
|---|---|-----------------------------|--|
| 16. Remainder of 196 Karree Kloof Farm: C07200000000019600 000 | Properties affected by access road: 15. Zeekoegat Farm No 169: | | |
| Properties affected by public road: 17. 169 Zeekoegat Farm: | 07200000000169000 00 16. Portion 1 of the Farm Roodeheuvel No 170: C0720000000017000 001 17. Remainder of the Farm Roodeheuvel No 170: C07200000000017000 000 18. Remainder of the Farm Wind Heuvel No 190: C07200000000019000 000 19. Portion 1 of the Farm Wind Heuvel No 190: C07200000000019000 001 20. Portion 5 of the Farm | | |
| C0720000000019000 001 22. Portion 5 of 193 Urias Gat Farm: | Urias Gat No 193: C07200000000019300 005 | | |

| | C0720000000019300 005 23. Remainder of 171 Vinke Kuil Farm: C07200000000017100 000 24. Alkant Re/220 Farm: C07200000000022000 000 25. Portion 1 of 174 Lange Huis Farm: C07200000000017400 001 | Remainder of the Farm Vinke Kuil No 171: C07200000000017100 000 Alkant Farm No 220: C07200000000022000 000 Portion 1 of the Farm Lange Huis No 174: C07200000000017400 001 Remainder of the Farm Baakens Rivier No. 155: C01900000000015500 000 | | |
|--------------|--|--|--|--|
| Co-ordinates | Centre: | APPLICATION SITE: | APPLICATION SITE: | |
| | 32°50' 56.0868"S | Coordinates at Corner | Coordinates at Corner Points | |
| | 20°19' 25.0608"E | Points (DD MM SS.sss) | (DD MM SS.sss) | |
| | | 1. <u>S32° 46' 11.757"</u> | 1. S32° 48' 14.853" | |
| | North: | E20° 21' 39.554" | E20° 23' 15.057" | |
| | 32°40' 29.8812"S | 2. <u>\$32° 45' 55.571"</u> | 2. \$32° 48' 7.939" | |
| | 20°24' 57.78"E | E20° 23' 32.919" | E20° 25' 19.086" | |
| | | 3. <u>\$32° 47' 3.530"</u> | 3. S32° 49' 44.075" | |
| | East: | E20° 23' 8.115" | E20° 24' 59.144" | |
| | 32°43′ 53.8212″S | 4. <u>\$32° 48' 14.853"</u> | 4. S32° 50' 41.159" | |
| | 20°29' 32.28"E | 20° 23' 15.057" | E20° 24' 13.445" | |
| | 0.45.4 | 5. <u>\$32° 48' 7.939"</u> | 5. \$32° 50' 46.823" | |
| | South-East: | 20° 25' 19.086" | E20° 24' 24.286" | |
| | 32°54′ 6.66″S | 6. <u>\$32° 49' 44.075"</u> | 6. \$32° 54' 9.411" | |
| | 20°23' 3.7788"E | E20° 24' 59.144" | E20° 24' 22.544" | |
| | South West | 7. <u>\$32° 50' 41.159"</u> | 7. \$32° 54' 48.192" | |
| | South-West: | E20° 24' 13.445" | E20° 23' 53.935" | |
| | 32°55' 32.0412"S | 8. <u>\$32° 53' 6.441"</u> | 8. \$32° 56' 23.562" | |
| | 20°16' 24.8988"E | E20° 21' 52.752" | E20° 26' 18.389" | |
| | West: | 9. <u>\$32° 53' 8.532"</u> | 9. S32° 57' 26.788" E20° 24' 38.101" | |
| | 32°52' 12.7812"S | E20° 21' 53.539" 10. S32° 54' 36.732" | | |
| | 20°14' 20.6988"E | E20° 21' 50.816" | 10. S32° 56' 35.721" E20° 22' 48.877" | |
| | 20 14 20.0900 E | 11. S32° 55' 2.170" | 11. S32° 56' 42.813" | |
| | | E20° 18' 58.064" | E20° 21' 46.490" | |
| | | 12. S32° 54' 57.184" | 12. S32° 57' 27.491" | |
| | | 12. 332 34 37.104 | 12. 332 31 21. 4 31 | |

| E20° 17' 28.053" | E20° 19' 50.038" | |
|-----------------------------|---------------------------------|--|
| 13. S32° 55' 48.840" | 13. S32° 59' 45.215" | |
| E20° 14' 21.666" | E20° 19' 58.513" | |
| 14. S32° 55' 7.517" | 14. S32° 59' 5.070" | |
| E20° 13' 55.356" | E20° 17' 15.888" | |
| 15. S32° 54' 28.981" | 15. S32° 59' 11.874" | |
| E20° 13' 34.753" | E20° 16' 34.719" | |
| 16. S32° 54' 34.507" | 16. S32° 57' 11.539" | |
| E20° 12' 20.205" | E20° 15' 29.007" | |
| 17. S32° 55' 13.194" | 17. S32° 55' 48.840" | |
| E20° 12' 15.385" | E20° 14' 21.666" | |
| 18. <u>\$32° 56' 3.895"</u> | 18. S32° 55' 23.944" | |
| E20° 12' 26.330" | E20° 15' 52.693" | |
| 19. S32° 56' 12.929" | 19. S32° 52' 9.370" | |
| E20° 11' 16.988" | E20° 14' 54.031" | |
| 20. S32° 55' 38.363" | 20. S32° 52' 4.579" | |
| E20° 9' 20.611" | E20° 15' 50.647" | |
| 21. S32° 54' 56.533" | 21. S32° 51' 44.360" | |
| E20° 9' 15.790" | E20° 16' 19.552" | |
| 22. S32° 54' 45.536" | 22. S32° 51' 27.665" | |
| E20° 8' 55.471" | E20° 17' 16.598" | |
| 23. S32° 54' 18.000" | 23. S32° 51' 31.913" | |
| E20° 9' 11.192" | E20° 20' 32.550" | |
| 24. S32° 54' 13.557" | 24. S32° 50' 41.238" | |
| E20° 9' 23.325" | E20° 19' 54.404" | |
| 25. S32° 53' 59.701" | 25. S32° 49' 35.741" | |
| E20° 9' 41.082" | E20° 21' 44.517" | |
| 26. S32° 53' 54.356" | | |
| E20° 9' 40.992" | Coordinates at Centre Point (DD | |
| 27. S32° 52' 11.464" | MM SS.sss) | |
| E20° 12' 21.280" | 26. S32° 54' 10.102" | |
| 28. S32° 52' 9.896" | 27. E20° 20' 14.737" | |
| E20° 14' 16.133" | | |
| 29. S32° 51' 10.304" | CONSTRUCTION CAMP: | |
| E20° 13' 32.215" | Coordinates at Centre Point (DD | |
| 30. S32° 51' 0.223" | MM SS.sss) | |
| E20° 12' 19.238" | CENTRE: | |
| 31. S32° 50' 51.343" | S32° 51' 46.797" | |
| E20° 12' 14.058" | E20° 21' 16.710" | |
| 32. S32° 50' 33.384" | | |
| E20° 12' 39.312" | Coordinates at Corner Points: | |
| 33. S32° 50' 21.482" | CC1_01: | |
| | | |

| | E20° 12' 33.983" | S32° 51' 41.254" | |
|----------|-----------------------------|--|--|
| 3 | 4. S32° 49' 38.848" | E20° 21' 2.209" | |
| | E20° 13' 6.405" | CC1 02: | |
| 3 | 55. S32° 50' 5.733" | S32° 51' 40.895" | |
| | E20° 15' 50.817" | E20° 21' 11.315" | |
| 3 | 66. S32° 47' 57.718" | CC1_03: | |
| | E20° 15' 25.332" | S32° 51' 46.466" | |
| 3 | 7. S32° 48' 16.924" | E20° 21' 19.638" | |
| | E20° 17' 59.136" | CC1_04: | |
| 3 | 88. S32° 50' 12.452" | S32° 51' 45.812" | |
| | E20° 19' 31.355" | E20° 21' 26.156" | |
| 3 | 9. S32° 47' 54.581" | CC1_05: | |
| ľ | E20° 20' 57.293" | S32° 51' 47.063" | |
| Δ | 0. S32° 48' 1.255" | E20° 21' 32.475" | |
| | E20° 21' 9.303" | CC1_06: | |
| | 1. S32° 47' 54.387" | S32° 51' 50.861" | |
| | E20° 21' 10.181" | E20° 21' 30.264" | |
| | 2. S32° 47' 24.673" | CC1_07: | |
| | E20° 21' 0.698" | S32° 51' 51.339" | |
| Δ | 3. S32° 47' 17.149" | E20° 21' 26.005" | |
| | E20° 21' 13.982" | CC1_08: | |
| 4 | 4. <u>\$32° 46' 59.938"</u> | S32° 51' 53.100" | |
| | E20° 21' 22.475" | E20° 21' 24.630" | |
| 4 | 5. <u>\$32° 46' 56.504"</u> | CC1_09: | |
| | E20° 21' 29.064" | S32° 51' 43.651" | |
| | | E20° 21' 0.749" | |
| c | Coordinates at Centre | | |
| l — | Point (DD MM SS.sss) | SUBSTATION: | |
| | 6. S32° 51' 45.765" | | |
| | E20° 17' 43.464" | Coordinates at Corner Points (DD MM SS.sss): | |
| | | SS1_01: S32° 52' 4.061" | |
| | CONSTRUCTION CAMP: | E20° 21' 48.372" | |
| | Coordinates at Centre | SS1_02: S32° 52' 10.456" | |
| - | Point (DD MM SS.sss) | E20° 21' 53.934" | |
| | ENTRE: | SS1 03: S32° 52' 15.215" | |
| l s | 332° 47′ 36.876″ | E20° 21' 45.714" | |
| | 20° 21' 23.588" | SS1 04: S32° 52' 9.014" | |
| c | Coordinates at Corner | E20° 21' 40.229" | |
| <u>P</u> | Points: | Coordinates at Centre Point (DD | |
| | CC1_01: S32° 47' 28.108" | MM SS.sss): | |
| | 20° 21' 19.647" | CENTRE: S32° 52' 9.655" | |
| c | C1_02: S32° 47′ 28.329″ | E20° 21' 47.079" | |
| | | | |

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| | | E20° 21' 28.144" | | |
|------------------|------------|---------------------------------|---------------|------------|
| | | CC1_03: S32° 47' 45.815" | | |
| | | E20° 21' 27.943" | | |
| | | CC1_04: S32° 47' 45.598" | | |
| | | E20° 21' 19.332" | | |
| | | CC1_05: S32° 47' 43.103" | | |
| | | E20° 21' 20.053" | | |
| | | CC1_06: S32° 47' 40.376" | | |
| | | E20° 21' 20.085" | | |
| | | CC1_07: S32° 47' 38.132" | | |
| | | E20° 21' 19.168" | | |
| | | CC1_08: S32° 47' 35.632" | | |
| | | E20° 21' 19.015" | | |
| | | CC1_09: S32° 47' 34.407" | | |
| | | E20° 21' 18.760" | | |
| | | | | |
| | | SUBSTATION: | | |
| | | Coordinates at Centre | | |
| | | Point (DD MM SS.sss): | | |
| | | CENTRE: | | |
| | | S32° 54' 24.333" | | |
| | | E20° 12' 28.366" | | |
| | | Coordinates at Corner | | |
| | | Points (DD MM SS.sss): | | |
| | | 1 Omto (DD Min 00.333). | | |
| | | SS1_01: | | |
| | | S32 °54' 9.886" | | |
| | | E20° 12' 26.843" | | |
| | | SS1_02: | | |
| | | S32° 54' 3.125" | | |
| | | E20°12'33.613" | | |
| | | SS1_03: | | |
| | | S32°54' 28.772" | | |
| | | E20° 12' 29.816" | | |
| | | SS1_04: | | |
| | | S31_04. S32° 54' 25.569" | | |
| | | E20° 12' 23.122" | | |
| | | | al Aspects | |
| Aspect to be | | | ed Amendment | |
| amended | Authorised | Oya WEF | Kudusberg WEF | Motivation |
| Overall Capacity | 325 MW | 99 MW | 226 MW | |
| | | | | |

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| Up to 101m above the foundation Up to 158 m Up to 79 m Layout submitted for fina approval. The layout to be approved are contained in Appendix J4. Associated turbine GPS locations will | the start of construction | REIPPPP, RMIPPPP, other government run procurement programmes or for sale to private entities, if required. Simultaneously, these amendments are proposed to increase the efficiency of the facility and consequently, the economic competitiveness thereof. The outcome is therefore the optimal use of the natural wind resource in the area to meet the country's energy demand, without expanding the development area. The amended layout is more beneficial as wind turbines have been re-positioned outside of very high sensitivity areas. Simultaneously, |
|--|--|---|
| Layout submitted for fina approval. The layout to be approved are contained in Appendix J4. Associated turbine GPS locations will | No Change i.e. up to 180 m No Change i.e. up to 90 m I Final layout to be submitted prior to the start of construction | proposed to increase the efficiency of the facility and consequently, the economic competitiveness thereof. The outcome is therefore the optimal use of the natural wind resource in the area to meet the country's energy demand, without expanding the development area. The amended layout is more beneficial as wind turbines have been re-positioned outside of very high sensitivity areas. Simultaneously, |
| Layout submitted for fina approval. The layout to be approved are contained in Appendix J4. Associated turbine GPS locations will | No Change i.e. up to 90 m Final layout to be submitted prior to the start of construction | and consequently, the economic competitiveness thereof. The outcome is therefore the optimal use of the natural wind resource in the area to meet the country's energy demand, without expanding the development area. The amended layout is more beneficial as wind turbines have been re-positioned outside of very high sensitivity areas. Simultaneously, |
| Layout submitted for fina approval. The layout to be approved are contained in Appendix J4 . Associated turbine GPS locations will | Final layout to be submitted prior to the start of construction | competitiveness thereof. The outcome is therefore the optimal use of the natural wind resource in the area to meet the country's energy demand, without expanding the development area. The amended layout is more beneficial as wind turbines have been re-positioned outside of very high sensitivity areas. Simultaneously, |
| approval. The layout to be approved are contained in Appendix J4 . Associated turbine GPS locations will | the start of construction | turbines have been re-positioned outside of very high sensitivity areas. Simultaneously, |
| be provided in the Final EA Amendment Report. | | these amendments are proposed to increase the efficiency of the facility and consequently, the economic competitiveness thereof. The outcome is therefore the optimal use of the natural wind resource in the area to meet the country's energy demand, without expanding the development area. Kudusberg WEF: The proposed alignment and layout for this WEF is largely unchanged from the 2018 layout authorized as part of the EA. The total number of turbines proposed for this part of the project area increases from 26 to 38, with all new turbines located along ridge lines previously assessed by the specialist in 2018. The addition of the Construction camp has been added into the layout, although this is located in an area previously assessed as part of the |
| | | |

| Wind Measuring Lattice Masts | Up to 4 x 140 m high depending the final hub height | 2 x height of the hub height Approve Final EMPr | 2 x up to 140 m high depending the final hub height To be submitted based on final | issues that arose as result of this layout or the proposed amendments. Oya WEF: There is little substantive change in terms of turbine placement, and the number of turbines proposed for the area remains static. The final layout has been informed by optimising the site for inclusion of the WEF in the RMIPPPP specifically as well as finalising the site development plan. The layout was informed by wind monitoring results, specialist walk-throughs ²⁵ and design considerations of the site, as well as economic efficiency considerations. All specialist assessed the final layout and found the layout to be acceptable from an environmental point of view and found no issues the associated amendments. In order to accurately measure the onsite wind resource during the operational phase, the met masts must be installed up to the same height as the hub height. This is required in order to accurately report on the wind energy generated during the operational phase of the facility. Furthermore, met masts are required for both WEF as such they have been split between the two proposed WEF. No disadvantages were identified for this proposed amendment. The EMPr was approved as part of the |
|---------------------------------|---|--|---|---|
| ЕМРГ | of the Application for EA is hereby approved. | Approve Final EMPr | approval of layout. | authorised layout and is being updated to incorporate the required management plans, as well as the final layout for Oya. |

²⁵ Condition 29 of Kudusberg EA (**DEFF Ref**: 14/12/16/3/3/1/1976/AM1) – Page 15 of EA (page 17 of full document): the final placement of turbines must follow a micro siting procedure involving a walk-through and identification of any sensitive areas by ecological, avifaunal, bat, surface water and heritage specialists.

| | | The EMPr is also being split between each WEF ensuring that sound management procedures remain in place regardless of the split. |
|--|--|--|
| | | The Oya EMPr, will include the final layout informed by the specialist walk-throughs and onsite micro-sighting. |
| | | No disadvantages were identified for this proposed amendment as it contains and identifies all relevant impacts and associated mitigation measures with the proposed developments. |

4 IMPACTS RELATED TO PROPOSED AMENDMENTS

In order to ascertain if further input would be required in relation to the above-mentioned proposed amendments, each of the specialist studies conducted during the BA process of the development was investigated in terms of its applicability to the proposed amendments. In addition, several specialists (namely Avifauna, Bats, Surface Water, Ecology and Heritage) have undertaken detailed walk-throughs and micro-siting of the Oya WEF in accordance with the recommendations contained in the approved EMPr and in accordance with condition 29 of the EA¹⁰. These walk-throughs were undertaken to identify any additional sensitive / "no-go" areas based on the final layout and/or any other special features which need to be avoided. Furthermore, the necessary specialists were commissioned to compile the requisite management plans detailed in the EMPr⁸.

A summary of the Specialist's findings commissioned as part of this amendment process is provided below.

*All specialists found that the project changes made after the submission of the Draft EA Amendment Assessment Report (as presented in Table 1) have no material impact on their findings. Furthermore, all specialists confirmed that the inclusion of the section of the existing road to the layout for the proposed Oya WEF was acceptable (i.e. would have no material impact on their findings). However, where the project changes resulted in updates and/or amendments to the specialist letters and/or walk-through reports (albeit minor), these have been reflected below and underlined. Additionally, where a letter was provided in order to address the project changes made after the submission of the Draft EA Amendment Assessment Report, this has also been provided below and underlined. The updated specialist reports and letters are provided in Appendix C and Appendix D respectively, with the respective specialist amendment letters and walk-through reports.

25 January 2021

Table 10: Summary of Specialist Findings (amendment letters and walk-throughs)

| Environ. Parameter | Summary of findings | Additional Impact management measures | |
|---|---|---|--|
| | Amendment Letter | | |
| <u>Agriculture</u> | There are no additional agricultural impacts related to any of the proposed amendments listed in Table 8 . All impacts identified in the original Agricultural report (2018) are still valid for the | The amendment does not require any changes or additions to the mitigation measures for agricultural impacts that were recommended for the authorised development, and there are | |
| Johann Lanz | proposed amendments. The amendments and final layout will | therefore no required changes to the EMPr(s). | |
| Report dated <u>5 January 2021</u> | not change the nature or significance of any of the impacts | | |
| This document is an | assessed in the original study. There are no agricultural | | |
| This document is an amendment to, and should be | advantages or disadvantages related to the amendments. The agricultural impacts of the amended projects will therefore be | | |
| read together with, the original | identical to the impact for the authorised development, that was | | |
| Agricultural Impact | assessed in the original specialist assessment report. | | |
| Assessment for Kudusberg Wind Energy Facility Project, | Canalysian of accomment is that the proposed amondments | | |
| which was compiled in October | Conclusion of assessment is that the proposed amendments will have no agricultural impacts. No additional No-Go areas | | |
| 2018 (Lanz, 2018) | were identified as a result of this amendment. Therefore, from | | |
| | an agricultural impact point of view, the amendments and final | | |
| | layout should be authorised. | | |
| | Amendment Letter | | |
| | Bioinsight finds that this split is merely administrative and should hold no significant impact on the bird community on site. | No changes or additions to mitigation measures are proposed at this stage. It will however be important for all relevant | |
| <u>Avifauna</u> | It is also not envisaged that the conclusions of the final | management / mitigation measures, as described in Bioinsight | |
| Biolnsight | specialist impact assessment report (Bioinsight, 2018) will | (2018) to be strictly adhered to for each wind farm, | |
| Letter dated 12 January 2021 | change, as a result of this split. This being said, however, it is | independently. Wherever possible, it will also be useful for a | |
| | noted that minor disadvantages may occur as a result of the | relevant site walk-through to be conducted at both wind farms | |
| This document is an | split. As an example, the proposed split may potentially result in additional infrastructures being built (in comparison to what | (Oya WEF walk-through already completed), prior to construction, in order to assess any relevant sensitivities against | |
| amendment to, and should be | would exist in a single facility). This may potentially include (but | proposed infrastructures – for further approval of final site | |
| read together with, the original Avifauna Impact Assessment | not limited to) additional construction camps (estimated that two | layouts. | |
| for Kudusberg Wind Energy | are to be built), batching plants, offices / control centres etc. In | Civan that the authorized project is to be ablit into two concrete | |
| Facility Project, which was | addition to this, it can also be noted that two separate smaller facilities will be assessed separately for real impacts during the | Given that the authorised project is to be split into two separate smaller ones, Bioinsight emphasises the importance that each | |
| compiled in December 2018 | operational phase. This could potentially result in a perception | individual wind farm must have its own unique monitoring plan | |
| (BioInsight, 2018) | that few birds are potentially being impacted. Although | with sampling design, going forward (to assess real impacts in | |
| | challenging and potentially not possible (due to different bidding | the construction and/or post-construction phases). | |

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prepared by: SiVEST Environmental

and construction times), it would be idea if the two facilities

| Environ. Parameter | Summary of findings | Additional Impact management measures |
|--|---|---|
| | could be evaluated jointly (once both are in operation) in order to understand the real impact of all turbines in the area, collectively. Careful consideration should be taken with this, and both wind farms should ideally work closely together during the operational phase so that the relevant avifauna specialist(s) can have access to fatality data from both facilities, wherever possible. No specific advantages (as a result of the proposed split) for the bird community were identified at this stage. | |
| | Bioinsight finds the split acceptable for the bird community on site. Additionally, we find our previous impact assessment (Bioinsight, 2018) for the authorised Kudusberg WEF to still be valid in present day conditions. | |
| | | ugh Report |
| BioInsight Walk-through Report dated January 2021 This document is an amendment to, and should be read together with, the original Avifauna Impact Assessment for Kudusberg Wind Energy Facility Project, which was compiled in December 2018 | The pre-construction avifauna site walk-through at Oya WEF aimed to analyse the study area and proposed final layout against any old and potentially new sensitivities that may affect the bird community on site. This analysis was required to determine the acceptability of the final layout being proposed. After careful comparisons between the layout and on-site conditions observed today, it was determined that no new updates to the initial sensitivity analysis would be required, and that no fatal flaws to the project were identified. All habitats in the area remain the same as before, with the majority of the site being very homogenous and mostly dominated by large stretches of typical Karoo Scrub vegetation. No new species nests were found, and existing nests showed no signs of occupancy. | As all present day conditions on site have been described as being the same as during the initial monitoring campaign, and as the proposed final layout is deemed acceptable against the predefined environmental sensitivities, no new specific management / monitoring plans have been identified to be included in the EMPr going forward, other than those already identified in the initial avifauna specialist assessment report – which are to be strictly adhered to. |
| (BioInsight, 2018) | No new areas to be avoided were identified, and all previously-identified no-go areas are still applicable under present day conditions. All turbine locations avoid the previously identified no-go areas, and the overlap of certain associated infrastructures are deemed acceptable for the project, given the nature and extent of these activities & features – provided that all previously proposed mitigation/management measures are | |

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| Environ. Parameter | Summary of findings | Additional Impact management measures |
|---|--|--|
| | strictly adhered to. It is not expected for this project to cause an irreplaceable loss to biodiversity. In light of the above, it is our professional opinion that the proposed final layout for Oya WEF is considered to be acceptable and allowable for implementation, provided that all previously identified management / mitigation measures are strictly adhered to during all phases of the project. It is therefore considered allowable for the project and final layout to undergo approval for EA. | |
| | - '' | ent Letter |
| BioInsight Letter dated 12 January 2021 This document is an amendment to, and should be read together with, the original Avifauna Impact Assessment for Kudusberg Wind Energy Facility Project, which was compiled in December 2018 (BioInsight, 2018) | Bioinsight finds that this split is merely administrative and should hold no significant impact on the bat community on site. It is also not envisaged that the conclusions of the final specialist impact assessment report (Bioinsight, 2018) will change, as a result of this split. This being said, however, it is noted that minor disadvantages may occur as a result of the split. As an example, the proposed split may potentially result in additional infrastructures being built (in comparison to what would exist in a single facility). This may potentially include (but not limited to) additional construction camps (estimated that two are to be built), batching plants, offices / control centres etc. In addition to this, it can also be noted that two separate smaller facilities will be assessed separately for real impacts during the operational phase. This could potentially result in a perception that few bats are potentially being impacted. Although challenging and potentially not possible (due to different bidding and construction times), it would be ideal if the two facilities could be evaluated jointly (once both are in operation) in order to understand the real impact of all turbines in the area, collectively. Careful consideration should be taken with this, and both wind farms should ideally work closely together during the operational phase so that the relevant bat specialist(s) can have access to fatality data from both facilities, wherever possible. No specific advantages (as a result of the proposed split) for the bat community were identified at this stage. | No changes or additions to mitigation measures are proposed at this stage. It will however be important for all relevant management / mitigation measures (as described in Bioinsight [2018]) to be strictly adhered to for each wind farm, independently. Wherever possible, it will also be useful for a relevant site walk-through to be conducted at both wind farms (Oya WEF walk-through already completed), prior to construction, in order to assess any relevant sensitivities against proposed infrastructures — for further approval of final site layouts. Given that the authorised project is to be split into two separate smaller ones, Bioinsight emphasises the importance that each individual wind farm must have its own unique monitoring plan with sampling design, going forward (to assess real impacts in the construction and/or post-construction phases). |

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| Environ. Parameter | Summary of findings | Additional Impact management measures |
|---|--|---|
| | Based on the above, Bioinsight finds the split acceptable for the bat community on site. Additionally, we find our previous impact assessment (Bioinsight, 2018) for the authorised Kudusberg WEF to still be valid in present day conditions. | |
| | Walk-thou | igh Report |
| Biolnsight Walk-through Report dated January 2021 | After careful comparisons between the layout and on-site conditions observed today, it was determined that no new updates to the initial sensitivity analysis would be required, and that no fatal flaws to the project were identified. All habitats in the area remain the same as before, with the majority of the site being very homogenous and mostly dominated by large stretches of typical Karoo Scrub vegetation. No new significant roosting structures were found, and existing roosts were still intact. | As all present day conditions on site have been described as being the same as during the initial monitoring campaign, and as the proposed final layout is deemed acceptable against the predefined environmental sensitivities, no new specific management / monitoring plans have been identified to be included in the EMPr going forward, other than those already identified in the initial bat specialist assessment report – which are to be considered. |
| This document is an amendment to, and should be read together with, the original Avifauna Impact Assessment for Kudusberg Wind Energy Facility Project, which was compiled in October 2018 (BioInsight, 2018) | No new significant areas to be avoided were identified, and all previously-identified no-go areas are still applicable under present day conditions. All turbine locations avoid the previously identified no-go areas, and the overlap of certain associated infrastructures are deemed acceptable for the project, given the nature and extent of these activities & features – provided that all previously proposed mitigation/management measures are considered. It is not expected for this project to cause an irreplaceable loss to biodiversity. | |
| | In light of the above, it is our professional opinion that the proposed final layout for Oya WEF is considered to be acceptable and allowable for implementation, provided that all previously identified management/mitigation measures are considered during all phases of the project. It is therefore considered allowable for the project and final layout to undergo approval for Environmental Authorisation. | |
| Terrestrial Ecology (Fauna & | Amendment Letter | |
| Flora) | Cumulative impacts are unchanged in terms of the proposed | The EMPr recommendations in the original report and Oya walk |
| <u>David Hoare</u> Letter dated <u>22 January 2021</u> | amendment, and no additional cumulative impacts will occur. | down remain valid and no additional mitigation is required. The recommendations should be included in the EMPr and the EA. |
| KUDUSBERG WIND FARM (PTY) LTD | Jament of 2050MW Kindushara Wind Energy Facility - Dayland Draft FA Amendm | prepared by: SiVEST Environmental |

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| This document is an amendment to, and should be read together with, the original Terrestrial Ecology Impact Assessment for Kudusberg Wind Energy Facility Project, which was compiled in October 2018 (Ekotrust, 2018) | When the original project plan for the integrated project is compared to that of the project once split into the two components, it can be concluded that the split, from a terrestrial ecological perspective, has no significant change in the risk profile from that of the original integrated project. it is therefore recommended that the amendment be granted, subject to implementation of the recommendations. | |
| ' | | ugh Report |
| David Hoare Walk-through Report dated 22 January 2021 | On the basis of the walk down, no sensitivities have been identified within the footprint of proposed infrastructure, except for a possible occurrence of a Red List species near to Turbine 1, the identity of which needs to be confirmed before any final recommendations are made. If the identity is confirmed as a Red List species, then a shift of the Turbine 1 location 100 m to the east is recommended. No other changes are required to the proposed layout. | If the identity a possible occurrence of a Red List species is confirmed as a Red List species, then a shift of the Turbine 1 location 100 m to the east is recommended. No other changes are required to the proposed layout. A permit is required for the destruction of all protected species (marked in bold in the lists for each turbine position). |
| This document is an amendment to, and should be read together with, the original Terrestrial Ecology Impact Assessment for Kudusberg Wind Energy Facility Project, which was compiled in October 2018 (Ekotrust, 2018) | Of the remaining Red List plant species that were considered to have a probability of occurring on site (see list in Appendix 1 of Terrestrial Ecology Walk-through Report – Appendix D3), none similar to those in the Appendix were observed on site, except for four observations of <i>Lotononis</i> that have not yet been identified to species level - there is a small risk that they could be <i>Lotononis venosa</i> , listed as Vulnerable, but it is more likely that they are observations of more common species from the genus since none closely match the published description for the listed species (Van Wyk 1990). | |
| | From an ecological point of view, on the basis that few sensitivities occur within the proposed footprint, it is recommended that the final layout is approved. | |
| Heritage Amendment Letter The annual development are for the criticism and the fortified that the constraint of the criticism and the fortified that the constraint of the criticism and the fortified that the constraint of the criticism and the c | | |
| <u>Heritaye</u> | The proposed development area for the split facilities occupies the same area as that surveyed and assessed in 2018, with only | Due to the fact that the recommended walk-downs are being undertaken (part of separate standalone report, the findings of |

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| Letter dated 11 January 2021 prepared by Katie Smuts, Rennie Scurr Adendorff This letter is an amendment to, and should be read in conjunction with the original Heritage Impact Assessment for Kudusberg Wind Energy Facility Project, which was compiled in October 2018 (Smuts, 2018b). | slight deviations in proposed layouts of roads, turbines and associated infrastructure. Due to the fact that the recommended walk-downs are being undertaken (part of separate standalone report), and appropriate mitigatory measures pertaining to heritage resources identified during the assessments have been recommended and provided in the EMPr for implementation accordingly, it is not anticipated that the proposed changes will result in any further, different or greater impacts to heritage resources than those already identified in the 2018 HIA. All buffers previously imposed are respected and, in the case of the northern site clusters on Urias Gat, the new proposal increases the buffer between sites and infrastructure; no turbines are proposed for this area and these buffers pertain to road and construction infrastructure. In light of the above, it is not anticipated that the proposed amended developments will have significant impacts to heritage resources, beyond those to the cultural landscape, given that they are generally of low heritage significance. Cumulative impacts are unchanged in terms of the proposed amendment, and no additional cumulative impacts will be effected. It is therefore recommended that the amendment be granted, subject to implementation of the above recommendations. | which have been detailed below), and appropriate mitigatory measures pertaining to heritage resources identified during the assessments have been recommended and provided in the EMPr for implementation accordingly, it is not anticipated that the proposed changes will result in any further, different or greater impacts to heritage resources than those already identified in the 2018 HIA. The recommendations should be included in the EMPr and the EA. |
| Archaeological and | Walk-thro | ugh Report |
| Palaeontological Walk-through CTS Heritage Walk-through Report dated November 2020 This walk-through report is an amendment to, and should be read in conjunction with the | Based on the outcomes of the required walk down, it is not anticipated that the proposed development of turbines, cables and roads associated with the proposed WEF will negatively impact on significant archaeological or palaeontological heritage and as such, there is no heritage objection to the final alignment proposed for the WEF development. The identified built environment and graves do not fall within the development footprint and will not be directly impacted. | The conditions and recommendations from HWC and SAHRA in response to the initial HIA submission remain applicable. The Chance Fossil Finds Procedure attached as Appendix 1 of the Heritage Walk-through Report (Appendix D4) must be implemented during the construction phase of the development. All recommended mitigation measures from the approved Kudusberg WEF HIA (Smuts <i>et al.</i> , 2018) will be applied |

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| The findings of this walk-down assessment align with the conclusions of the HIA conducted for the Kudusberg WEE | including buffer areas and no-go areas ensuring that no impact occurs. |
| · · · · · · · · · · · · · · · · · · · | occure. |
| | |
| significant heritage resources above 1200m asl. As such, it | |
| is not anticipated that turbines located on ridges will | |
| negatively impact on heritage resources."." | |
| Letter addressing project changes made after the submission | on of the Draft EA Amendment Assessment Report ²⁶ |
| This letter thereby serves to confirm that the refined layout | Refined layout related to the Oya WEF (dated January 2021) has |
| related to the Oya WEF (dated January 2021) has no material | no material change on the assessment, findings, impacts |
| change on the assessment, findings, impacts (including nature, | (including nature, significance and mitigation measures) and |
| | recommendations of the specialist reports including the |
| | completed and approved Final Walk Down Report and Heritage |
| | Management Plan. The recommendations and findings of the |
| | reports therefore apply without modification to the refined layout. |
| | |
| | |
| | |
| layout. | |
| Conice of the letter will be associated to beth INMO and CALIDA | |
| | |
| | _ |
| Amendment Letter | |
| As the geology of the Authorized and New Kudusherg WFF is | No further mitigation measures are needed other than those |
| | already contained in the original study. |
| | |
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| ` ' ' ' | |
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| | |
| | The findings of this walk-down assessment align with the conclusions of the HIA conducted for the Kudusberg WEF (Smuts et al., 2018) in that "The study area is largely devoid of heritage resources at elevation, and entirely devoid of significant heritage resources above 1200m asl. As such, it is not anticipated that turbines located on ridges will negatively impact on heritage resources."." Letter addressing project changes made after the submission of the Compact of the Compact of the Compact of the Serves to confirm that the refined layout related to the Compact of the Compact of the Serves of |

²⁶ Specialist compiled letter addressing project changes made after the submission of the Draft EA Amendment Assessment Report as walk-though report and Heritage Management Plan (HMP compiled in 2020 and submitted as part of Draft EA Amendment Assessment Report was approved by SAHRA and HWC. A copy of this letter has been provided in Appendix D4, along with walk-through report and HMP.

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| PIA report for Kudusberg Wind Energy Facility Project, which was compiled in October 2018 (Almond, 2018). | A Palaeontological and Archaeological walk-down has recently been conducted assessing the heritage of the Oya WEF (Lavin, 2020). No fossiliferous outcrops were identified during the walk-down and thus a low overall Palaeontological significance was allocated to the site. | |
| | From a Palaeontological perspective there will be no advantages or disadvantages of the proposed split. | |
| | The overall impact rating reflected in the Palaeontological Impact Assessment report for the authorised Kudusberg WEF will not change as: | |
| | the geology of the authorised Kudusberg WEF and proposed new Kudusberg WEF is the same; and A recent palaeontological walk-down of the Oya WEF allocated a low overall Palaeontological significance to the site as no fossils were recovered | |
| | | ent Letter |
| Noise Letter dated 21 December 2021 | The noise impacts identified as part of the original Kudusberg WEF will remain the same for the proposed Oya and Kudusberg WEF as the number of turbines has not increased. | No further mitigation measures are needed other than those already contained in the original study |
| This letter is an amendment to, and should be read in | The turbines have not been placed any closer to any of the noise sensitive areas. | |
| conjunction with the original noise impact assessment as the noise impact assessment methodologies, impact results and recommendations remain | ■ There are no disadvantages to splitting the wind farm into smaller components from a noise impact perspective as the only implication will be administrative in nature i.e. allocating turbines to separate legal entities. | |
| the same (Safetech Report Number 26/8377 of 16 October 2018). | The noise impact has not changed based on the above comments and information. The proposed turbine layouts of the Oya and Kudusberg WEFs is acceptable. Due to the potential low impacts associated with the construction and operational phases of the proposed Oya and Kudusberg WEFs, it is | |

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| | recommended that both proposed WEFs receive EAs from a noise perspective. | |
| | The proposed changes to the authorised 325MW Kudusberg WEF would not change the scope, nature or level of the impacts and therefore no change to the initial assessment conducted (Urban-Econ, 2018) should occur. | Mitigation measures previously identified would not change between the initial and the amended layout. |
| Socio-Economic | Furthermore, the split of the authorised 325 MW Kudusberg | |
| Letter dated 5 January 2021 | WEF would result in a phased period of the identified positive impacts which in turn would be advantageous to both local / regional economies. | |
| This document is an amendment to, and should be read together with, the original Socio-economic Impact Assessment for Kudusberg Wind Energy Facility Project, which was compiled in 2018 (Urban-Econ, 2018) | The disadvantage of the split of the authorised 325MW Kudusberg WEF, lies in the prolonged period of identified negative impacts (i.e. criminal activity, social ills, impacts on farms, etc.), however, the identified disadvantage could be reduced through the implementation of the environmental management programme. | |
| | Thus, from a socio-economic perspective, there is no reason why the proposed amendment should not be authorised and the final proposed layout approved as part of the Amended EA (should this be granted by the DEFF). | |
| Surface Water | Amendm | ent Letter |
| Letter dated 21 January 2021 | All freshwater ecological assessment methodologies applied to the original freshwater ecological study undertaken by FEN Consulting (2020), is still relevant to irrespective of the proposed project split. The Freshwater Ecological assessment | The outcome of the original freshwater ecological study undertaken is still relevant, and thus no additional mitigation measures or assessments are required. |
| This letter is an amendment to, and should be read in conjunction with the original Surface Water Impact Assessment for Kudusberg Wind Energy Facility Project, which was compiled in 2018 (BlueScience, 2018) | undertaken by FEN Consulting in October 2020 reports on the freshwater environment as a whole (including reference to the Kudusberg WEF project components). The outcome of that report is still relevant, and no additional assessments are required. The site walk-down assessment as reported upon by FEN Consulting in November 2020, was a follow up detailed assessment reporting on any potential sensitivities of the proposed Oya WEF. The outcome of the site walk- down | |

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| | assessment reiterated the outcome of the freshwater ecological assessment and did not note any additional sensitivities as covered in the freshwater ecological assessment. Specialist Impact statement | |
| | Based on the proposed amendment including the Kudusberg and Oya WEF when compared to the original Kudusberg WEF project (as reported upon in FEN Consulting, 2020), the proposed project split is not considered to pose any change in impact / risk significance to the identified and assessed watercourses. As such, no advantages or disadvantages (when considering the authorised specifications, versus the proposed specifications) can be identified from a freshwater ecological perspective. When the original project plan for the integrated project is compared to that of the project once split into the two components, it can be concluded that the split, from a freshwater ecological perspective, has no significant change in the risk profile from that of the original integrated project. It is noted that the proposed project split will entail application for authorisation for each WEF development separately, however the specialist freshwater ecological assessment of FEN Consulting (2020) is considered sufficient to inform this process, and no additional studies is considered to be required. The cumulative impacts of the combined project development versus splitting of the project into two separate projects is considered unchanged, and no additional cumulative impacts are expected. | |
| | It is therefore recommended that the amendment be granted, subject to implementation of the above recommendations. These recommendations should be included in the EMPr and the Environmental Authorisation EA. | |
| | | ological Assessment |
| Surface Water | No surface infrastructure components are located within any of the delineated watercourses, with the exception of road crossings. However, the proposed Kudusberg WEF construction camp is located approximately 11m an episodic | The mitigation measures proposed as part of the 2020 Freshwater Assessment (du Preez, ,2020) still hold true. These have been presented in Table 12 . In addition, the mitigation |
| KUDUSPERC WIND EARM (RTV) I TO | | proposed by SiVEST Environmental |

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| Environ. Parameter Freshwater Ecological Assessment dated October 2020 ²⁷ This report is a new report which was compiled in 2020 and subsequently updated in 2021 in light of the project changes ²⁷ (du Preez, 2020) in order to meet DWS requirements for Water Use Authorisations. It replaces the original Surface Water Impact Assessment for Kudusberg Wind Energy Facility Project, which was compiled in 2018 (BlueScience, 2018) | drainage line (EDL), the Kudusberg substation is located approximately 26m from an EDL and Kudusberg WEF Turbine 23 crane pad is located approximately 26 m from an EDL. As such it is recommended these infrastructure components be relocated at least 32m from the delineated extent of the watercourse. The Oya WEF overhead collector power line will also traverse several watercourses, however the pylons will be constructed outside the 32m NEMA ZoR. The DWS Risk Assessment was applied to ascertain the significance of perceived impacts on the key drivers and receptors (hydrology, water quality, geomorphology, habitat and biota) of the assessed watercourses and assuming that the above mentioned surface infrastructure components will be relocated as recommended. No fatal flaws in terms of freshwater ecological aspects were identified. Should the construction of the road crossings in the watercourses be undertaken in the driest period of the year when no surface flow is present and the recommended mitigation measures are applied, the risk significance of the proposed WEF development can be reduced and Water Use Authorisation by means of General Authorisation in terms of Section 21(c) and (i) water uses may potentially be obtained in consultation with the DWS. However, the DWS, the custodian of water resources in South Africa, must be consulted with regards to the outcome of this assessment. Once road watercourse crossing designs become available, with specific | Additional Impact management measures measures have been incorporated into the respective EMPrs (Appendix I). |
| | mention of the R356 road watercourse crossings, they should be reviewed by a freshwater ecological specialist and of the DWS Risk assessment be revised. It must be noted that the outcome of the DWS Risk assessment may thus change pending the outcome of the watercourse road crossing designs. | |

^{27 2020} Freshwater Ecological Assessment updated to include separate risk assessment for assessing risk significance on watercourses for additional section of existing road which was not presented in previous layout for Oya WEF since road is an existing road and entails existing large watercourse crossings via culvert and bridge crossings (refer to Table 12 in section 4.1)

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| Environ. Parameter | Summary of findings | Additional Impact management measures |
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| | Based on the findings of the freshwater ecological assessment | |
| | and the results of the risk assessment, it is the opinion of the | |
| | ecologist that the proposed WEF development poses a | |
| | negative low risk to the integrity of the identified watercourses | |
| | provided that adherence to cogent, well-conceived and | |
| | ecologically sensitive construction plans are implemented and | |
| | the mitigation measures provided in this report as well as | |
| | general good construction practice are adhered to, the | |
| | proposed WEF development is considered acceptable. | |
| | | ugh Report |
| | Based on the findings site walk-down undertaken in October | No additional studies are considered to be required. |
| N | 2020 which focused on identifying any watercourses that may | |
| Walk-through Report dated | be directly traversed by the proposed infrastructure of the | The mitigation measures as provided by FEN Consulting (2020) |
| January 2021 | proposed Oya WEF, twenty-five (25) direct watercourse | for the proposed Oya WEF layout (see Table 12) are considered |
| | crossings were identified. Eight (8) of these crossings is | sufficient to mitigate any potential impacts that may arise from |
| This well through report | attributed to access road crossings and the remainder to | the proposed WEF development. These mitigation measure |
| This walk-through report should be read in | overhead power line crossings. Provided the recommended | must be included in the EMPr as part of the Part 2 EA |
| should be read in conjunction with the | mitigation measure be applied, the proposed Oya WEF layout | Amendment Application to DEFF |
| Freshwater Assessment | is considered acceptable from a freshwater ecological | |
| which was compiled in 2018 | perspective and should be granted EA. It is noted that the proposed project split will entail application for authorisation for | |
| (du Preez, 2020) | each WEF development separately, however, the specialist | |
| (dd 1 1 002 , 2020) | freshwater ecological assessment of FEN Consulting (2020) is | |
| | considered sufficient to inform this process, and no additional | |
| | studies is considered to be required. | |
| Transportation | | ent Letter |
| | The splitting of the Kudusberg WEF into two (2) smaller WEF | The proposed Oya WEF and Kudusberg WEF will not require |
| Letter dated 8 January 2021 | projects, namely Oya WEF (99MW) and Kudusberg WEF | any additional recommendations or mitigation measures and all |
| | (226MW), will result in the same traffic impacts during the | the proposed mitigation measures stated in the original |
| | construction and decommissioning phases. The advantage of | Kudusberg report remain valid. |
| This letter is and an | splitting the Kudusberg WEF, from a transport perspective, is | |
| amendment to, and should be | that the individual WEFs will generate less traffic during the | |
| read in conjunction with for the | construction and decommissioning phases as the overall | |
| Kudusberg Wind Energy | capacity of 325MW (i.e. number of turbines) of the original | |
| Facility which was compiled in | Kudusberg WEF will be distributed between the two (2) smaller | |

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| October 2018 (JG Afrika, 2018). | WEF projects. The impacts assessed in the original Kudusberg WEF report can therefore be viewed as the worst-case scenario as construction of the two (2) smaller WEF projects will likely not commence at the same time or construction will be slightly staggered. | |
| | The splitting of the Kudusberg WEF, from a transport perspective, will not lead to any disadvantages. | |
| | The specifications for the proposed Oya WEF and Kudusberg WEF do not exceed the specifications of the authorised Kudusberg WEF i.e. the turbines proposed for the Oya WEF and Kudusberg WEF do not exceed the turbine specifications of the original Kudusberg WEF report (candidate turbine with a maximum hub height of up to 140m and a blade length of approximately 90m and rotor diameter up to 180m). | |
| | The impact ratings during the construction and decommissioning phases will remain at low significance for the two (2) smaller WEF projects. | |
| | In light of the above, the impacts identified in the original Kudusberg Transport Study dated October 2018 remain relevant to the proposed Oya WEF and Kudusberg WEF. | |
| | The impacts associated with the project split are acceptable, from a transport perspective, with the implementation of the recommended mitigation measures and it is therefore recommended that the proposed amendments and the final layout be authorised. | |
| Visual | | ent Letter |
| Letter dated <u>5 January 2021</u> | Visual Character: The amendments to the Kudusberg WEF as proposed will not result in any additional impacts on the visual character | No additional recommendations or mitigation measures will be required and all of the proposed mitigation measures identified in the original VIA are still valid for the two new WEF projects. |
| This letter must be read in conjunction with the final VIA | of the broader study area. Cultural Landscapes: | |
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| report for Kudusberg WEF dated 16 September 2018. | The amendments to the Kudusberg WEF as proposed will not result in any additional impacts on the cultural landscape in the study broader area. | |
| | Visual Sensitivity: The amended layouts for the Kudusberg WEF and the Oya WEF have taken cognisance of the areas of visual sensitivity identified in the original VIA. Furthermore, the smaller turbines proposed for the Oya WEF will be less visible from the surrounding area, thus reducing the visual sensitivity of the Oya WEF site. As such, the proposed amendments will not result in any changes in the findings of the visual sensitivity analysis. | |
| | Potentially Sensitive Receptors: The amended turbine layouts will only affect one potentially sensitive receptor, this being VR13. The proximity of the nearest turbine to this receptor increases the impact rating for this receptor from Moderate to High. As this receptor is located on the Kudusberg WEF development site however, it is assumed that the owner of this receptor has a vested interest in the development and as such would not perceive the WEF in a negative light. | |
| | Cumulative Impacts: The amendments to the Kudusberg WEF as proposed will not result in any additional cumulative impacts in the surrounding area. | |
| | Overall Visual Impact Rating: The amendments to the Kudusberg WEF as proposed will not give rise to any additional impacts nor will it change the impact ratings. | |
| KUDUSEEC WIND EADM (DTV) LTD | Assessment of Alternatives: The proposed changes to the authorised road and turbine layouts, the position of the authorised construction camp and the provision of a new construction camp site to serve the | proposed by SiVEST Environmental |

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| | smaller Kudusberg WEF are all considered acceptable from a visual perspective. | |
| | In addition, the proposed Oya WEF layout, including the turbine positions and construction camp site, is considered acceptable from a visual impact perspective and should be authorised as final. | |
| | Conclusion: It is SiVEST's opinion that the proposed amendments to the authorised Kudusberg WEF (14/12/16/3/3/1/1976/AM1) to split the WEF into two (2) separate smaller WEF projects, namely the Kudusberg WEF and Oya WEF, do not give rise to additional visual impacts or exacerbate the impacts previously identified in the VIA for this development. Given the low level of human habitation and the relative absence of sensitive receptors in the area, the proposed changes to the road and turbine layouts, the reduction in the turbine dimensions for eighteen (18) of the fifty-six (56) wind turbines, the shift in the position of the authorised construction camp and the provision of a new construction camp site to serve the smaller Kudusberg WEF are deemed acceptable from a visual perspective and the EA should be amended. SiVEST is of the opinion that the impacts associated with the construction, operation and decommissioning phases can be mitigated to acceptable levels provided the recommended mitigation measures are implemented. | |

Maps showing the proposed layouts for the Kudusberg WEF (southern section of authorised Kudusberg WEF) and Oya WEF (northern section of authorised Kudusberg WEF) in relation to environmental sensitivities (following the changes made to the respective proposed layouts) are provided in **Figure 6** and **Figure 7** below.

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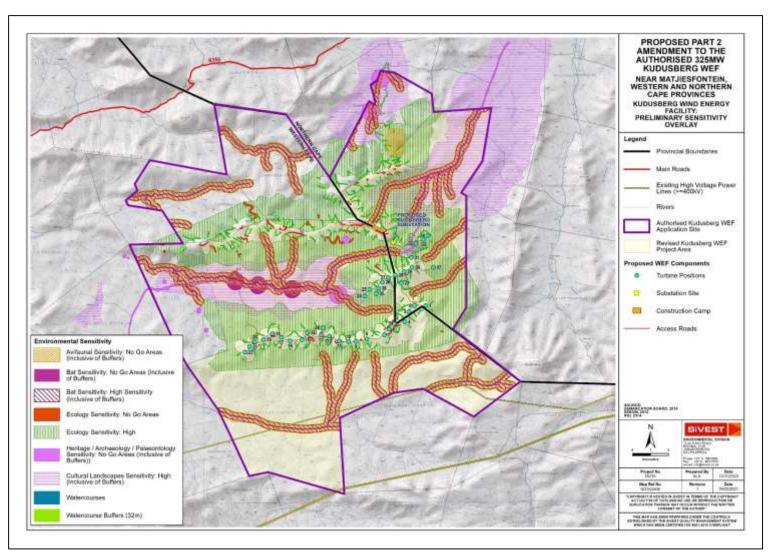


Figure 6: Layout map for proposed Kudusberg WEF (southern section of authorised Kudusberg WEF) in relation to environmental sensitivities²⁸

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²⁸ Please note that at the scale of this map some of the turbine locations may appear to be in high sensitivity areas. However, all turbines avoid high sensitivities.

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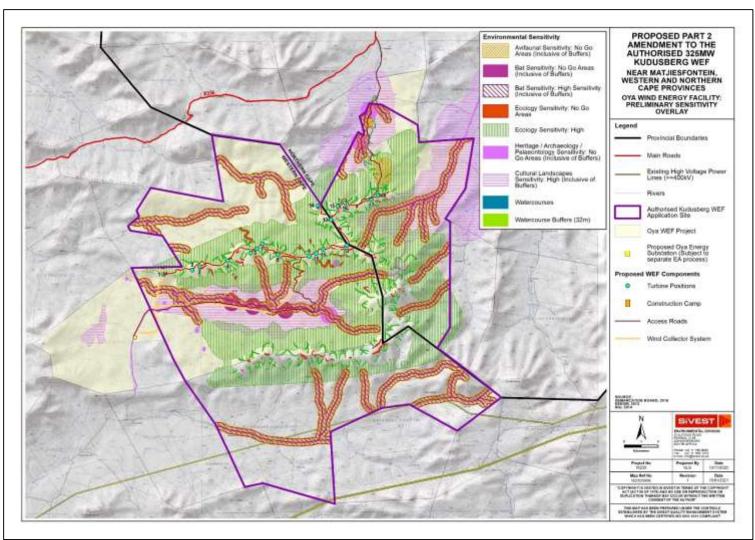


Figure 7: Layout map for proposed Oya WEF (northern section of authorised Kudusberg WEF) in relation to environmental sensitivities²⁹

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²⁹ Please note that at the scale of this map some of the turbine locations may appear to be in high sensitivity areas. However, all turbines avoid high sensitivities.

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4.1 Summary of Changes in Impact Ratings

Key

| Significance Rating (+ and -) | Colour Code |
|-------------------------------|-------------|
| Low | |
| Medium | |
| High | |

*All specialists found that the project changes made after the submission of the Draft EA Amendment Assessment Report (as presented in Table 1) have no material impact on their findings. Furthermore, all specialists confirmed that the inclusion of the section of the existing road to the layout for the proposed Oya WEF was acceptable (i.e. would have no material impact on their findings). However, where the project changes resulted in changes / amendments to the specialist letters and/or walk-through reports (more specifically changes to impact ratings), if any, these have been reflected below and underlined. The updated specialist reports and letters are provided in Appendix C and Appendix D respectively, with the respective specialist amendment letters and walk-through reports.

Table 11: Summary of changes in overall impact ratings

| | | Original Rating | | Revised Rating | |
|------------------|---|--------------------------|---------------------------|-----------------------|---------------------------|
| Specialist Study | Impact | Pre-Mitigation Rating | Post Mitigation Rating | Pre-Mitigation Rating | Post-Mitigation Rating |
| Agriculture | Erosion by water and topsoil loss. Changes to the surface that lead to accumulation and channelling of run-off water can cause erosion. Because of the slopes, the aridity and the shallow soils, erosion risk is high | Low (-) | Very Low (-) | No change | No change |
| | Erosion by water and topsoil loss. Changes to the surface that lead to accumulation and channelling of run-off water can cause erosion. Because of the slopes, the aridity and the shallow soils, erosion risk is high | Low (-) | Very Low (-) | No change | No change |
| | Additional land use income will be generated by the farming enterprise through the lease of the land to the energy facility. This will provide the farming enterprise with increased cash flow and rural livelihood, and thereby improve its financial sustainability | Low (+) | N/A | No change | No change |
| | Erosion by water and topsoil loss. Changes to the surface that lead to accumulation and channelling of run-off | Low (-) | Very Low (-) | No change | No change |

| | | | nal Rating | Revised Rating | |
|------------------------------------|--|--------------------------|---------------------------|-----------------------|---------------------------|
| Specialist Study | Impact | Pre-Mitigation Rating | Post Mitigation Rating | Pre-Mitigation Rating | Post-Mitigation Rating |
| | water can cause erosion. Because of the slopes, the aridity and the shallow soils, erosion risk is high | | | | |
| | Cumulative impacts are likely to occur as a result of the loss of agricultural land on a regional basis because of other developments on agricultural land in the region | Very Low (-) | Very Low (-) | No change | No change |
| Avifauna | Destruction of important habitat areas (natural vegetation & water features etc.) due to the construction of wind turbines and associated infrastructures | Low (-) | Very Low (-) | No change | No change |
| | Disturbance of the bird community due to the increase of people and vehicles in the area | Low (-) | Very Low (-) | No change | No change |
| | Displacement of bird community due to increased disturbances in the area. | Low (-) | Very Low (-) | No change | No change |
| | Fatalities due to collision with wind turbine blades or associated infrastructures | Medium (-) | Low (-) | No change | No change |
| | Disturbance of bird community due to noise and movement generated by turbines and people / vehicles operating in the area | Low (-) | Very Low (-) | No change | No change |
| | Displacement of bird species due to increased disturbances | Low (-) | Very Low (-) | No change | No change |
| | Population decline due to long-term increasing fatality events | Low (-) | Very Low (-) | No change | No change |
| the increase of p the area, whe | Disturbance of bird community due to the increase of people and vehicles in the area, when dismantling wind turbines and associated infrastructures | Low (-) | Very Low (-) | No change | No change |
| | Displacement of bird community due to the increase in disturbances in the area, while dismantling wind turbines and associated infrastructures | Low (-) | Very Low (-) | No change | No change |
| | Destruction of important habitat areas (natural vegetation & water features | Medium (-) | Low (-) | No change | No change |

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| | | Origin | nal Rating | Revised Rating | |
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| Specialist Study | Impact | Pre-Mitigation Rating | Post Mitigation Rating | Pre-Mitigation Rating | Post-Mitigation Rating |
| | etc.) at multiple renewable energy facilities | | | | |
| | Disturbance of bird community due to the increase of wind turbine infrastructures, people and vehicles at multiple renewable energy facilities | Medium (-) | Low (-) | No change | No change |
| | Displacement of bird communities due to the increase in disturbances at multiple renewable energy facilities | Medium (-) | Low (-) | No change | No change |
| | Fatalities as a result of increased collisions with wind turbine blades at multiple renewable energy facilities | Medium (-) | Low (-) | No change | No change |
| | Decline in the broader population of avifauna due to long-term fatality events at multiple renewable energy facilities | Medium (-) | Low (-) | No change | No change |
| ats | Destruction of important habitat areas (natural vegetation, water features, roosts, etc.) due to the construction of wind turbines and associated infrastructures | Medium (-) | Low (-) | No change | No change |
| | Disturbance of the bat community due to the increase of people and vehicles in the area, high levels of noise and machinery movements | Low (-) | Very Low (-) | No change | No change |
| | Displacement of bat community due to increased disturbances in the area | Low (-) | Very Low (-) | No change | No change |
| | Fatalities due to collision with turbine blades or barotrauma | Medium (-) | Low (-) | No change | No change |
| | Disturbance of bat community due to high levels of noise and movement generated by turbines operation and increase of people and vehicles associated with maintenance activities | Low (-) | Very Low (-) | No change | No change |
| | Displacement of bat community due to increased disturbances in the area | Low (-) | Very Low (-) | No change | No change |
| | Population decline due to long-term increasing fatality events | Low (-) | Very Low (-) | No change | No change |
| | Disturbance of bat community due to the increase of people and vehicles in | Low (-) | Very Low (-) | No change | No change |

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| | | Pre-Mitigation Rating | Post Mitigation Rating | Pre-Mitigation Rating | Post-Mitigation Rating |
| | the area, high levels of noise and | | | | |
| | machinery movements when | | | | |
| | dismantling wind turbines and | | | | |
| | associated infrastructures | | | | |
| | Displacement of bat community due to | Low (-) | Very Low (-) | No change | No change |
| | increased disturbances in the area | | | | |
| | Destruction of important habitat areas | Medium (-) | Low (-) | No change | No change |
| | (natural vegetation, water features, | | | | |
| | roosts, etc.) due to the construction of | | | | |
| | wind turbines and associated | | | | |
| | infrastructures | | | | |
| | Disturbance of the bat community due | Medium (-) | Low (-) | No change | No change |
| | to the increase of people and vehicles in | | | | |
| | the area, high levels of noise and | | | | |
| | machinery movements | | | | |
| | Displacement of bat community due to | Medium (-) | Low (-) | No change | No change |
| | increased disturbances in the area | | | | |
| | Fatalities due to collision with turbine | Medium (-) | Low (-) | No change | No change |
| | blades or barotrauma | | | | |
| | Population decline due to long-term | Medium (-) | Low (-) | No change | No change |
| | increasing fatality events | | | | |
| diversity | Clearing of natural vegetation | High – Very High (-) | High (-) | No change | No change |
| | Loss of Species of Conservation | Low (-) | Low (-) | No change | No change |
| | Concern | | | | |
| | Loss of faunal habitat | Medium (-) | Low (-) | No change | No change |
| | Direct faunal mortalities | Low - Medium (-) | Low (-) | No change | No change |
| | Loss of animal refugia | Medium (-) | Very Low (-) | No change | No change |
| | Increased dust deposition | Low (-) | Very Low (-) | No change | No change |
| | Loss of animal and plant species by | Low (-) | Very Low (-) | No change | No change |
| | illegal collecting | 14 () | 1 () | | |
| | Increased noise and light levels | Medium (-) | Low (-) | No change | No change |
| | Establishment of alien vegetation | Low (-) | Very Low (-) | No change | No change |
| | Changes in animal behaviour | Medium (-) | Low (-) | No change | No change |
| | Changes in community composition of | Medium (-) | Low (-) | No change | No change |
| | plants | | | | |
| | Increased erosion and water run-off | High (-) | Low (-) | No change | No change |
| | Clearing and disturbance of natural | Low (-) | Very Low (-) | No change | No change |
| | vegetation | | | | |
| | Direct faunal mortalities | Low (-) | Very Low (-) | No change | No change |

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| | | Original Rating | | Revised Rating | |
|------------------|--|--------------------------|------------------------|-----------------------|---------------------------|
| Specialist Study | Impact | Pre-Mitigation Rating | Post Mitigation Rating | Pre-Mitigation Rating | Post-Mitigation Rating |
| | Increased noise levels | Low (-) | Low (-) | No change | No change |
| | Loss of animal and plant species by | Low (-) | Very Low (-) | No change | No change |
| | illegal collecting | . , | | | |
| | Establishment of alien vegetation | Low (-) | Very Low (-) | No change | No change |
| | Changes in animal behaviour | Medium (-) | Low (-) | No change | No change |
| | Increased erosion and water run-off | Medium (-) | Low (-) | No change | No change |
| | Clearing and disturbance of natural vegetation | Low (-) | Very Low (-) | No change | No change |
| | Direct faunal mortalities | Low (-) | Very Low (-) | No change | No change |
| | Increased dust deposition | Low (-) | Very Low (-) | No change | No change |
| | Changes in animal behaviour | Medium (-) | Low (-) | No change | No change |
| | Increased erosion and water run-off | Low (-) | Very Low (-) | No change | No change |
| | Vegetation loss and habitat destruction | High (-) | Medium (-) | No change | No change |
| | Loss of Species of Conservation Concern | Medium (-) | Low (-) | No change | No change |
| | Dissection of mountain crest habitat | Medium (-) | Medium (-) | No change | No change |
| | Turbine noise | Low (-) | Low (-) | No change | No change |
| | Compromising integrity of CBA, ESA and NPAES | High (-) | Low (-) | No change | No change |
| | Increased erosion and water run-off | Medium (-) | Low (-) | No change | No change |
| Noise | Noise impact from the construction of the WEF | Very Low (-) | Very Low (-) | No change | No change |
| | Noise impact from the operation of the wind turbines | Very Low (-) | Very Low (-) | No change | No change |
| | Noise impact from the decommissioning of the wind turbines | Very Low (-) | Very Low (-) | No change | No change |
| | Noise impact from the operation of the wind turbines | Very Low (-) | Very Low (-) | No change | No change |
| Socio-Economic | Economy will be stimulated due to capital investment and resultant increased production | High (+) | High (+) | No change | No change |
| | Unemployment figures will slightly decrease due to jobs created | Low (+) | Low (+) | No change | No change |
| | Skills levels in municipalities and for benefitting individuals will improve due to employment created | Low (+) | Medium (+) | No change | No change |
| | Movement of vehicles and workers may change livestock habits and ranges | Low (-) | Very Low (-) | No change | No change |

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| Specialist Study | Impact | Pre-Mitigation Rating | Post Mitigation Rating | Pre-Mitigation Rating | Post-Mitigation Rating |
| | Employment due to wind farm construction work will result in household income earnings for benefitting households | Low (+) | Low (+) | No change | No change |
| | The in-migration of migrant labour and job seekers will place pressure on local government to adequately provide housing, services and social facilities | Low (-) | Very Low (-) | No change | No change |
| | The increased number of people on site creates potential for theft, particularly livestock theft | Medium (-) | Low (-) | No change | No change |
| | The rates, payroll taxes and Value Added Tax paid to local government will increase government revenue | Low (+) | Low (+) | No change | No change |
| | Diseases, substance abuse and other social ills could increase leading to increased community dissatisfaction | Medium (-) | Low (-) | No change | No change |
| | Expenditure associated with the operation of the wind farm will impact on production in the economy | Medium (+) | Medium (+) | No change | No change |
| | Operation and maintenance activities will create long term job opportunities | Very Low (+) | Very Low (+) | No change | No change |
| | Skills levels in municipality and for benefitting individuals will improve due to employment created | Very Low (+) | Very Low (+) | No change | No change |
| | Upliftment initiative will increase the local communities' access to basic services | Medium (+) | Medium (+) | No change | No change |
| | Employment in operations and maintenance of the windfarm will result in household income earnings for benefitting households | Very Low (+) | Very Low (+) | No change | No change |
| | The rates, payroll taxes and Value Added Tax paid to local government will increase government revenue | Very Low (+) | Very Low (+) | No change | No change |
| | The cost of the removal and disconnection of the wind turbines will stimulate economic activity | Very Low (+) | Very Low (+) | No change | No change |

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| | | Original Rating | | Revised Rating | |
|------------------|---|--------------------------|------------------------|-----------------------|---------------------------|
| Specialist Study | Impact | Pre-Mitigation Rating | Post Mitigation Rating | Pre-Mitigation Rating | Post-Mitigation Rating |
| | Unemployment figures will slightly decrease due to jobs created for a short period of time | Very Low (+) | Very Low (+) | No change | No change |
| | The influx into the region will possibly be immense due to the numerous projects in the area attracting migrant job seekers. This will increase the demand for services | Medium (-) | Low (-) | No change | No change |
| | The numerous projects will create a notable number of jobs | High (+) | High (+) | No change | No change |
| | Capital and operating expenditure of numerous projects will increase production in the economy | High (+) | High (+) | No change | No change |
| | Local roads upgraded as a result of numerous WEFs in the area | Low (+) | Low (+) | No change | No change |
| | Numerous upliftment initiatives will increase the local communities' access to basic services | Medium (+) | Medium (+) | No change | No change |
| Transportation | Traffic congestion | High (-) | Medium (-) | No change | No change |
| | Noise and dust pollution | High (-) | Medium (-) | No change | No change |
| | The traffic generated during the operation if any impact on the surrounding road ne | | J | | |
| | Noise and dust pollution | Medium (-) | Medium (-) | No change | No change |
| | Noise and dust pollution with the delivery of equipment, material and staff to site | High (-) | Medium (-) | No change | No change |
| Visual | Visual intrusion and dust emissions | Medium (-) | Low (-) | No change | No change |
| | Visual intrusion, dust emissions and light pollution and glare | Medium (-) | Medium (-) | No change | No change |
| | Visual intrusion and dust emissions | Medium (-) | Low (-) | No change | No change |
| | Visual intrusion and dust emissions | Medium (-) | Medium (-) | No change | No change |
| | Visual intrusion, dust emissions and light pollution and glare | Medium (-) | Medium (-) | N/A | N/A |

It should be noted that a new Freshwater Ecological Assessment was undertaken in October 2020 as part of the Water Use Authorisation Process for the proposed <u>99MW</u> Oya WEF and <u>226MW</u> Kudusberg WEF (**Appendix D5a**), as the previous assessment undertaken in 2018 (Ekotrust, 2018 – **Appendix C8b**) did not meet the Department of Water and Sanitation (DWS) requirements for Water Use Authorisations. <u>In addition, the Freshwater Ecological Assessment</u>

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was updated in 2021¹³ to include a separate risk assessment for assessing the risk significance on watercourses of the additional section of the existing road³⁰ which was not presented in the previous layout for the Oya WEF (since the road is an existing road and entails existing large watercourse crossings via culvert and bridge crossings). This updated Freshwater Ecological Assessment Report (Du Preez, 2020) is provided in **Appendix D5a**. The updated 2020 Freshwater Assessment replaces the original Surface Water Impact Assessment for the Kudusberg WEF Project, which was compiled in 2018 (BlueScience, 2018). The results of the DWS risk assessment applied to the proposed WEF development activities undertaken as part of the 2020 Freshwater Ecological Assessment (du Preez, 2020) are presented in **Table 12** below.

Table 12: Summary of the results of the DWS risk assessment applied to the proposed WEF development activities

| | Phases | Activity | Aspect | Impact | Severity | Consequence | Likelihood | Significance | Risk Rating | Control Measures | Borderline LOW MODERATE Rating Classes |
|---|--------------------|--|---|--|----------|-------------|------------|--------------|-------------|---|--|
| 1 | Construction Phase | Site preparation prior to construction activities of surface infrastructure components located outside the watercourses and at least 32 m from the delineated extent of a watercourse, | Vehicular movement (transportation of construction materials) | Loss of watercourse vegetation, associated habitat and ecosystem services; Transportation of construction materials can result in disturbances to soils, and increased risk of sedimentation/erosion; and Soil and stormwater contamination from oils and hydrocarbons originating from construction vehicles. | 1 | 3 | 12 | 36 | L | As this activity was assessed based on the recommendation that the proposed Kudusberg WEF construction camp, Kudusberg substation an Kudusberg WEF Turbine 23 crane pad and all pylons associated with the Oya WEF overhead collector system power line would be located at least 32m from the delineated extent of a watercourse (thus outside the 32m NEMA ZoR), this in itself is considered a mitigation measure which complies with the mitigation hierarchy as advocated by the DEFF et al. (2013). The presence of various other Kudusberg WEF crane pads (as listen in Table 9) within the 100m GN509 ZoR but at least 42m from the delineated extent of a watercourse is not considered to pose a direct negative impact to the watercourses. Since no site preparation activities associated with the construction of the surface | NA |

³⁰ Road was not reflected in previous layouts presented in Draft EA Amendment Assessment Report, however, it falls within the area assessed by the specialists as part of the Part 2 EA Amendment process. Road will be maintained (re-gravelled) during construction and operation.

| | Phases | Activity | Aspect | Impact | Severity | Consequence | Likelihood | Significance | Risk Rating | Control Measures | Borderline LOW MODERATE Rating Classes |
|---|--------|---|---|---|----------|-------------|------------|--------------|-------------|--|--|
| 2 | | but still within the 100 m GN509 ZoR, which includes the Oya WEF overhead collector system, Oya WEF construction camp, Kudusberg WEF construction camp, Kudusberg Substation and the identified crane pads within the 100m GN509 ZoR. | Removal of vegetation and associated disturbances to soils. | Earthworks could be potential sources of sediment, which may be transported as runoff into the downstream watercourse areas; Exposure of soils, leading to increased runoff, and erosion, and thus increased sedimentation of the watercourses; Increased sedimentation of the watercourses, leading to smothering of vegetation associated in the watercourses; and Proliferation of alien and/or invasive vegetation as a result of disturbances. | 1 | 3 | 12 | 36 | L | infrastructure will be within the 32 m of these watercourses, the risk significance thereof will be "Low". The following mitigation measures should be implemented to retain a "Low" risk significance: • All development footprint areas to remain as small as possible and vegetation clearing to be limited to what is essential; • Retain as much indigenous vegetation as possible; • All vegetation removed as part of the site clearing activities (specifically where large areas need to be cleared) should be transported from the construction site (may not be stockpiled) and disposed of at a registered waste disposal facility; • During construction of the surface infrastructure within close proximity to a watercourse, regular spraying of non-potable water or the use of chemical dust suppressants must be implemented to reduce dust and to ensure no smothering of vegetation within the watercourses occurs from excessive dust settling. It must be noted that specifics as to what type of dust suppressant (grey water vs. chemical dust suppressant) that will be utilised as part of the proposed WEF development was not available at the time of assessment. Should this detail become available, it is recommended that the freshwater ecologist provide a statement on the suitability of the use of the proposed dust suppressant; • The watercourses outside the construction footprint not having authorised road crossings must be considered as no-go areas. No construction vehicles, nor construction personnel or vehicles may traverse through these watercourses (except on approved road crossings); | NA |

| | Phases | Activity | Aspect | Impact | Severity | Consequence | Likelihood | Significance | Risk Rating | Control Measures | Borderline LOW MODERATE Rating Classes |
|---|--------|---|---|--|----------|-------------|------------|--------------|-------------|--|--|
| | | | | | | | | | | As far as possible, existing roads must be utilised to gain access to sites; Contractor laydown areas, and material storage facilities to remain outside of the 32 m ZoR; All vehicle re-fuelling is to take place outside of the 32 m ZoR; and No vegetation may be removed from the 32 m ZoR surrounding the watercourse where no infrastructure is planned, as this provides a natural buffer zone around the watercourses which disperse surface runoff into the watercourses, and thus prevents sedimentation and erosion thereof. | |
| 3 | | Site preparation prior to construction activities relating to the upgrading of existing roads and installation of underground cables traversing through watercourses. | Removal of vegetation and associated disturbances to soils. | Earthworks and exposure of soils could result in sedimentation of the watercourses, which may be transported as runoff into the downstream watercourse areas and may smother vegetation associated with the watercourses; and Proliferation of alien and/or invasive vegetation as a result of disturbances. | 1,75 | 3,75 | 14 | 52,5 | L | It is imperative that all construction works be undertaken during the driest period of the year when there is no flow within the watercourses, and thus no diversion of flow would be necessary; The reaches of the watercourses where no activities are planned to occur must be considered no-go areas. These no-go areas can be marked at a maximum distance of 5 m upstream and downstream of the proposed road upgrade crossing. This 5 m buffer area would allow for construction personal, vehicles (if applicable) to enter the watercourse crossing where the road is proposed to be upgraded; For trenching of the cables, the topsoil has to be stored separately and may not be contaminated. Furthermore, the soil layers should be replaced in the same order and the topsoil returned last; Contractor laydown areas, vehicle re-fuelling areas and material storage facilities are to remain outside of | NA |

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| | Phases | Activity | Aspect | Impact | Severity | Consequence | Likelihood | Significance | Risk Rating | Control Measures | Borderline LOW MODERATE Rating Classes |
|---|--------|---|---|--|----------|-------------|------------|--------------|-------------|--|--|
| | | | | | | | | | | the watercourses and at least 32m from the delineated extent; and • The removed vegetation must be stockpiled outside of the delineated boundary of the watercourse. The footprint areas of these stockpiles should be kept to a minimum, and may not exceed a height of 2 m. Should the vegetation not be suitable for reinstatement after the construction phase or be alien/invasive vegetation species, all material must be disposed of at a registered garden refuse site and may not be burned or mulched on site. | |
| 4 | | Site preparation prior to the construction of new roads and installation of underground cables (along new roads) traversing through watercourses. | Removal of vegetation and associated disturbances to soils. | Earthworks and exposure of soils could result in sedimentation of the watercourses, which may be transported as runoff into the downstream watercourse areas and may smother vegetation associated with the watercourses; and Proliferation of alien and/or invasive vegetation as a result of disturbances. | 2,5 | 4,5 | 15 | 67,5 | М | It is considered imperative that road watercourse construction works be undertaken during the driest periods of the year to limit surface water contamination and the need for any surface water diversion during the construction works (diverting the flow of water through a pipe or an excavated channel was not included as part of this risk assessment). In so doing, the severity scoring (specifically pertaining to the flow regime) will be significantly reduced as would the frequency of an impact. Should this specific mitigation measure be implemented and with implementation of the mitigation measures as per Activity 3 above , it is the opinion of the freshwater ecologist that the risk of the proposed road crossing construction in the watercourses be deemed 'low'. | L (-7) |

| Phases | Activity | Aspect | Impact | Severity | Consequence | Likelihood | Significance | Risk Rating | Control Measures | Borderline LOW MODERATE Rating Classes |
|--------|--|--|---|----------|-------------|------------|--------------|-------------|--|--|
| 5 | Construction of surface infrastructure outside of the watercourses and at least 32 m from the delineated extent of a watercourse (as all proposed infrastructure will be located outside the 32m NEMA ZoR), but still within the 100 m GN509 ZoR, which includes the Oya WEF overhead collector system, Oya WEF construction camp, Kudusberg WEF construction camp, Kudusberg Substation and the | Removal of vegetation and topsoil and associated stockpiling; Ground-breaking and earthworks relating to foundations and trenches; Mixing and casting of concrete for construction purposes; Backfilling of excavated and disturbed areas; and Miscellaneous activities by construction personnel. | Disturbances of soils leading to increased alien vegetation proliferation within the terrestrial buffer zone surrounding the watercourses, with the potential to affect the watercourse habitat; Altered runoff patterns within the local catchment of the watercourses, potentially leading to increased erosion and sedimentation of the watercourses; Potential impacts on the water quality of surface water runoff (when present) which may potentially enter the watercourses and contamination of soils due to concrete casting; and Potential of backfill material entering the watercourses, increasing the sediment loads therein. | 1 | 3 | 12 | 36 | L | As this activity was assessed based on the recommendation that the proposed Kudusberg WEF construction camp, Kudusberg substation an Kudusberg WEF Turbine 23 crane pad and all pylons associated with the Oya WEF overhead collector system power line would be located at least 32m from the delineated extent of a watercourse (thus outside the 32m NEMA ZoR), this in itself is considered a mitigation measure which complies with the mitigation hierarchy as advocated by the DEFF et al. (2013). The presence of various other Kudusberg WEF crane pads (as listen in Table 9) within the 100m GN509 ZoR but at least 42m from the delineated extent of a watercourse is not considered to pose a direct negative impact to the watercourses. Since no site preparation activities associated with the construction of the surface infrastructure will be within the 32 m of these watercourses, the risk significance thereof will be "Low". If the following mitigation measures are adhered to, the risk significance of the construction of surface infrastructure would be of Low risk significance: With regards to ground-breaking activities at least 32 m from the delineated extent of a watercourse, but within the 100 m GN509 ZoR: During excavation activities, the topsoil and vegetation should be stockpiled separately from other material outside of the 32 m NEMA ZoR; Excavated materials should not be contaminated, and it should be ensured that the minimum surface area is taken up by any stockpiled materials. The mixture of the lower and upper layers of the excavated soil should be kept to a minimum, so as for later use as backfill material after construction has commenced; All exposed soils must be protected from wind using tarpaulins for the duration of the construction phase to | NA |

| Phases Activ | y Aspect | Impact | Severity | Consequence | Likelihood | Significance | Risk Rating | Control Measures | Borderline LOW MODERATE Rating Classes |
|--|----------|--------|----------|-------------|------------|--------------|-------------|--|--|
| identified crane pa within th 100m Gi ZoR. | | | | | | | | prevent potential erosion and sedimentation of the watercourses; • Suitable drainage should be insured along the crane pads, in order to ensure that water does not pond on the crane pad or drain in a concentrated manner into the watercourses. This must be considered as part of the stormwater management plan and be overseen by a freshwater ecologist; • Construction of the proposed surface infrastructure may result in disturbance to the natural buffer zone surrounding the watercourses which may result in the reduction of surface roughness. This can be mitigated by ensuring that no concentrated runoff from the surface infrastructure construction areas enter the watercourses by installing silt traps or placing haybales down gradient of the construction footprint (until suitable basal vegetation cover has been restored) to ensure no sediment laden or concentrated runoff generates from the construction footprint; and • It is highly recommended that an alien vegetation management plan be compiled during the planning phase and implemented concurrently with the commencement of construction. With regards to concrete mixing on site: • No mixed concrete may be deposited outside of the designated construction footprint; • Protective equipment should be provided, onto which any mixed concrete can be deposited while it awaits placing; and • Concrete spilt outside of the demarcated area must be promptly removed and taken to a suitably licensed waste disposal site. With regards to backfilling of excavated areas: | |

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|--------|----------|--------|--------|----------|-------------|------------|--------------|-------------|--|--|
| | | | | | | | | | Stockpiled material should be used as backfill material; All excavated areas should be backfilled to the natural ground level with excavated material; and Soil must be suitably compacted, and all construction material must be removed from the site upon the completion of construction or used in the rehabilitation process. Rehabilitation of the construction footprint areas: All footprint areas which have been compacted should be ripped and revegetated within indigenous vegetation as soon as the construction activities have been completed. This will prevent soil erosion and the creation of gullies within the operational area; and The operational area should regularly be inspected for alien and invasive vegetation species which might have established due to the construction activity related disturbances. | |

| | Phases | Activity | Aspect | Impact | Severity | Consequence | Likelihood | Significance | Risk Rating | Control Measures | Borderline LOW MODERATE Rating Classes |
|---|--------|--|---|--|----------|-------------|------------|--------------|-------------|---|--|
| 6 | | Upgrading of existing road crossings and trenching through the watercourses. | Compaction of soil in the existing road crossing footprint to increase the width of the roads; and Importation of materials to construct the roads. | Earthworks could be potential sources of sediment, which may be transported as runoff into the downstream reach of the watercourse; and Proliferation of alien and/or invasive vegetation as a result of disturbances. | 1,75 | 3,75 | 14 | 52,5 | | During the upgrading of existing internal roads and associate cable installation that may potentially traverse watercourses, a buffer of no more than 5 m on either side of the road crossing footprint through the watercourses may be impacted. This area must be cordoned off, and no vehicles or personnel are permitted outside of the authorised construction area; Material to be used (gravel – if applicable) as part of the upgrading of the existing roads must be stockpiled outside the 32 m NEMA ZoR of the watercourses to prevent sedimentation thereof and to avoid any other vegetation being impacted by the construction activities. These stockpiles may not exceed a height of 2 m and should be protected from wind using tarpaulins; Any remaining soils following the completion of backfilling of the trenches are to be spread out thinly in an area within the watercourses to aid in the natural reclamation process; After upgrading of roads traversing watercourses, the area surrounding the road must be revegetated with suitable indigenous vegetation to prevent the establishment of alien vegetation species and to prevent erosion from occurring; It is highly recommended that an alien vegetation management plan be compiled during the planning phase and implemented concurrently with the commencement of construction; and All existing alien and invasive vegetation should be removed. All material must be disposed of at a registered garden refuse site and may not be burned or mulched on site. | NA |

| | Phases | Activity | Aspect | Impact | Severity | Consequence | Likelihood | Significance | Risk Rating | Control Measures | Borderline LOW MODERATE Rating Classes |
|---|--------------------|--|---|---|----------|-------------|------------|--------------|-------------|--|--|
| 7 | CONSTRUCTION PHASE | Construction of new road crossings and trenches through watercourses | Removal of vegetation and topsoil and associated stockpiling; Ground-breaking and earthworks relating to foundations and trenches; Compaction of soil in the road crossing footprint area; Importation of materials to construct the roads; Backfilling of excavated and disturbed areas; and Miscellaneous activities by construction personnel. | Disturbances of soils leading to increased alien vegetation proliferation within the watercourses, thus impacting on the watercourse habitat; Altered runoff patterns within the watercourses, potentially leading to increased erosion and sedimentation of the watercourses; and Potential of imported materials to entering the watercourses, increasing the sediment loads therein. | 2,25 | 4,25 | 15 | 63,75 | M | It is considered imperative that watercourse road construction works be undertaken during the dry period to limit surface water contamination and the need for any surface water diversion during the construction works (diverting the flow of water through a pipe or an excavated channel was not included as part of this risk assessment). In so doing, the severity scoring (specifically pertaining to the flow regime) will be significantly reduced as would the frequency of an impact. Should this specific mitigation measure be implemented and with implementation of the below mitigation measures it is the opinion of the freshwater ecologist that the risk of the proposed road crossing construction in the watercourses be deemed 'low': • The design of the new road crossings should ensure that no erosion occurs, specifically along the embankments of the watercourse. As such, vegetation must be established in the construction footprint immediately after the construction of the road/ installation of cables is complete; • New road crossings must intersect the watercourse at a right angle (perpendicular) to minimise disturbance to the watercourse; • No road crossing designs were available at the time of this assessment. However, it is strongly advised that suitably sized culverts be installed within all road crossings and vehicles should not be allowed to cross within the riverbed. This will ensure hydrological connectivity is maintained and no hydrocarbons are not washed into the downstream watercourses from potential vehicle spills. Should road crossing designs become available, it is advised that it be revised by a freshwater ecologist; • During the construction of roads and associate cable installation that may potentially traverse | L (-7) |

| | Phases | Activity | Aspect | Impact | Severity | Consequence | Likelihood | Significance | Risk Rating | Control Measures | Borderline LOW MODERATE Rating Classes |
|---|-------------------|---|---|---|----------|-------------|------------|--------------|-------------|---|--|
| | | | | | | | | | | watercourses, a buffer of no more than 5 m on either side of the proposed road crossing footprint through the watercourses may be impacted. This area must be cordoned off, and no vehicles or personnel are permitted outside of the authorised construction area; • Soils excavated from the cable trench must be stockpiled immediately upstream of the trench. Once the cable is installed the trench must be infilled with the removed material and suitably compacted to avoid any erosion and preferential flow paths from forming; and • Any remaining soils following the completion of backfilling of the trenches are to be spread out thinly in an area within the watercourses to aid in the natural reclamation process. | |
| 6 | OPERATIONAL PHASE | Operation and maintenance of the surface infrastructure outside the watercourses and at least 32 m from the delineated extent of a watercourse, but still within the 100 m GN509 ZoR. | Potential indiscriminate movement of maintenance vehicles within the watercourses or within close proximity to the watercourses; and Increased risk of sedimentation and/or hydrocarbons entering the watercourses via stormwater | Disturbance to soils and ongoing erosion as a result of periodic maintenance activities; and Altered water quality (if surface water is present) as a result of increased availability of pollutants. | 1,5 | 3,5 | 12 | 42 | L | No indiscriminate movement of construction equipment through the watercourses may be permitted during standard operational activities or maintenance activities. Use must be made of the existing watercourse crossings only; Unnecessary disturbances surrounding the perimeter of the surface infrastructure must be avoided; Vehicles used in the development site must be regularly washed (on a non-permeable surface or offsite) to avoid the dispersal of seeds on any alien or invasive species into the watercourses; Ensure that routine inspections and monitoring of any instream infrastructure are undertaken to monitor any build-up of debris that will impact on structure integrity or lead to erosion and sedimentation. Furthermore, monitoring to determine the establishment of indigenous vegetation and the presence of any alien or invasive plant species; Should erosion be noted at the base of the pylon that may potentially impact on a watercourse in the surrounding area, the area must be rehabilitated by | NA |

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| | Phases | Activity | Aspect | Impact | Severity | Consequence | Likelihood | Significance | Risk Rating | Control Measures | Borderline LOW MODERATE Rating Classes |
|---|--------|--|---|---|----------|-------------|------------|--------------|-------------|--|--|
| | | | runoff from the surface infrastructure (such as from crane pads and the construction camp) | | | | | | | infilling the erosion gully and revegetation thereof with suitable indigenous vegetation; The surface infrastructure areas must be inspected to ensure that no concentrated runoff from these areas form erosion gullies leading to erosion and sedimentation of receiving watercourses. Should these impacts be noted, these gullies/preferential flow paths must be infilled with <i>in situ</i> material and appropriately stabilised and/or revegetated; and Monitoring for the establishment for alien and invasive vegetation species must be undertaken, specifically at the road crossings and surface infrastructures. Should alien and invasive plant species be identified, they must be removed and disposed of as per an alien and invasive species control plan and the area must be revegetated with suitable indigenous vegetation. | |
| 7 | | Operation and maintenance of roads (new and existing) traversing watercourses. | Concentrated runoff entering the watercourses; and Disturbance to the vegetation within and surrounding the watercourses. | Concentrated runoff from the road crossings leading to erosion and subsequent sedimentation of the watercourses (increase in the sediment load) and turbulent flows when surface water is present; Higher flood peaks into the watercourses due to reduced surface roughness in the watercourses. | 1,75 | 3,75 | 12 | 45 | L | Routine maintenance of the roads must be undertaken to ensure that no concentration of flow and subsequent erosion occurs due to the road crossings/instream infrastructure. Such maintenance activities must specifically be undertaken after high rainfall events; Stormwater runoff from the road crossings should be monitored (by the Operation and Maintenance (O&M) Manager), to ensure it does not result in erosion of the watercourses. Stormwater should be allowed to diffusely spread across the landscape, by ensuring adequate surface roughness in the watercourse (through vegetation and rocky areas); Maintenance vehicles must make use of dedicated access roads and no indiscriminate movement in the watercourses may be permitted; During periodic maintenance activities of the roads/surface infrastructure, monitoring for erosion should be undertaken; and | NA |

| | Phases | Activity | Aspect | Impact | Severity | Consequence | Likelihood | Significance | Risk Rating | Control Measures | Borderline LOW MODERATE Rating Classes |
|---|-----------------------|--|---|--|----------|-------------|------------|--------------|-------------|---|--|
| | | | | | | | | | | Should erosion be observed, caused by the road crossings/instream infrastructure, the area must be rehabilitated by infilling the erosion gully and revegetation thereof with suitable indigenous vegetation. Use can also be made of rocks collected from the surrounding area to infill any area prone to erosion, as a natural dispersal mechanism. | |
| 8 | DECOMMISSIONING PHASE | Removal of all surface infrastructure from the project area. | Movement of construction vehicles and personnel; and Disturbance to the buffer zone surrounding the watercourses. | Disturbance of soil and vegetation that established within the operational area. | 1,75 | 3,75 | 13 | 48,75 | L | No indiscriminate movement of construction equipment in the watercourses and buffer zones surrounding the watercourses may be permitted. Use must be made of the existing roads during the decommissioning phase; All surface infrastructure must be decommissioned. All materials must be removed from the watercourses (where applicable) and may temporarily be stockpiled outside the 32 m NEMA ZoR, where after is must be removed from site and disposed of at a registered disposal facility; High flood peaks from the decommissioning footprint areas can be mitigated by ensuring that no concentrated runoff from the surface infrastructure area and subsequent cleared area enters the watercourses. The velocity of surface water flow from these areas must be reduced by ensuring that the vegetation in the buffer area surrounding the watercourses are intact or by the strategic placement of silt traps of haybales as a means to obstruct flow but still allow flow to percolate at a reduced velocity and encourages a diffuse flow pattern. In this regard it is recommended at an alien and invasive plant species management plan be implemented during the construction and operational phases to specifically prevent the spread of any such species into the sensitive ecological areas; | NA |

| i | Phases | Activity | Aspect | Impact | Severity | Consequence | Likelihood | Significance | Risk Rating | Control Measures | Borderline LOW MODERATE Rating Classes |
|---|--------|----------------|--------|--------|----------|-------------|------------|--------------|-------------|---|--|
| | | G WIND FARM (P | | | | | | | | Areas where surface infrastructure have been decommissioned and removed must be suitably compacted/ripped and revegetated to ensure that no erosion occurs which may contribute to the sediment load of the watercourses; Should erosion gullies be noted, these areas must be rehabilitated by infilling them with suitable soil and ensuring the area is vegetated. The increased surface roughness will discourage concentrated flow paths to develop and ensure diffuse flow patterns; Should road crossings be decommissioned, road footprint areas within the watercourse must be levelled to the same level and shape as that of the upstream and downstream reaches. This will ensure a continuous bed level and prevent any concentration of surface flow from occurring; Watercourse embankments must be suitably rehabilitated (shaped end revegetated) to prevent any erosion from occurring; All bare areas in the project area, specifically where vegetation was initially cleared for surface infrastructure components) must be ripped and be revegetated within suitable indigenous vegetation species; Follow up revegetation should take place in areas where initial revegetation is not successful; It is recommended that a Watercourse Rehabilitation and Management Plan must be compiled and implemented. Implementation must be overseen by a suitably qualified Environmental Site Officer (ESO) and the ESO must sign off the rehabilitation before the relevant contractors leave site; and Post-closure monitoring of the watercourses (for a period of 3 years), with specific mention of the invasion of alien vegetation species) is recommended to be undertaken. | |

In light of the above, no new environmental risks or impacts were identified and it was concluded that the impacts identified as part of the BA process for the original Kudusberg WEF in 2018 would remain unchanged. The <u>updated</u> 2020 Freshwater Assessment which replaces the original Surface Water Impact Assessment (BlueScience, 2018) also identified impacts which can be mitigation to acceptably low levels after the implementation of the recommended mitigation measures. In addition, none of the specialists found that the proposed amendments and subsequent addition of the proposed Oya WEF (northern section of authorised WEF) would change the original cumulative impact ratings or result in fatal flaws from a cumulative impact perspective. This is mainly due to the fact that the overall number of turbines will still remain the same and the two (2) proposed WEFs will be clustered in a REDZ (namely REDZ – Komsberg REDZ), in line with the REDZ intention.

It should be noted that the risk assessment which was undertaken for the inclusion of the existing road did not change the findings of the 2020 Freshwater Assessment (i.e. the impact of the proposed development, including the impact of roads and road upgrades, can be reduced to an acceptably low level after the implementation of the recommendations and/or mitigation measures). It was however recommended that the outcome of the risk assessment be revised when detailed designs for watercourse road crossings become available as the outcome of the DWS Risk assessment may change pending the outcome of the watercourse road crossing designs. The inclusion of the section of the existing road to the layout for the proposed Oya WEF will therefore not result in any fatal flaws and is deemed acceptable.

5 NEW / REVISED MITIGATION MEASURES

In addition to assessing the impact of the proposed amendments, specialists were requested to provide measures to ensure avoidance, management and mitigation of any impacts associated with such proposed change and identify any changes required to the EMPr. New and/or revised mitigation measures provided by the specialists are outlined in **Table 13** below.

*As previously mentioned, all specialists found that the project changes made after the submission of the Draft EA Amendment Assessment Report (as presented in Table 1) have no material impact on their findings. Furthermore, all specialists confirmed that the inclusion of the section of the existing road to the layout for the proposed Oya WEF was acceptable (i.e. would have no material impact on their findings). However, where the project changes resulted in updates and/or amendments to the specialist letters and/or walk-through reports, these have been reflected below and underlined. The updated specialist reports and letters are provided in Appendix C and Appendix D respectively, with the respective specialist amendment letters and walk-through reports.

Table 13: New / Revised mitigation measures identified in respect of the proposed amendments

| Specialist Study | Mitigation Measures |
|------------------|---|
| Agriculture | The amendment does not require any changes or additions to the mitigation measures for agricultural impacts that were recommended for the authorised development, and there are therefore no required changes to the EMPr(s). |
| Avifauna | No further mitigation measures are needed other than those already contained in the original study. |
| Bats | No further mitigation measures are needed other than those already contained in the original study. |
| Biodiversity | No further mitigation measures are needed other than those already contained in the original study. |
| Surface Water | The mitigation measures provided in the <u>2020</u> Freshwater Assessment (du Preez, 2020) (Table 12) still hold true and must be included in the |

prepared by: SiVEST Environmental

| Specialist Study | Mitigation Measures |
|--|---|
| | EMPr as part of the Part 2 EA Amendment Application to DEFF and must be implemented as part of the construction and operational phases. |
| | It should be noted that these mitigation measures have been incorporated into the EMPrs (Appendix I) and will be adhered to. |
| Heritage | A walk-down was recommended, however, a detailed walk-down of the proposed layout has been undertaken by a suitably experienced archaeologist accordingly, and the findings are presented in a separate standalone walk-down report (Appendix D4). In addition, a Heritage Management Plan (HMP) has been compiled and forms part of the EMPr which is to be submitted to the DEFF for approval. It should however be noted that a walk-down for the proposed Kudusberg WEF area still needs to be undertaken prior to construction commencing. |
| Archaeological and Palaeontological Walk-down Report | The conditions and recommendations from HWC and SAHRA in response to the initial HIA submission remain applicable. The Chance Fossil Finds Procedure attached as Appendix 1 of the Heritage Walkthrough Report (Appendix D4) must be implemented during the construction phase of the development. |
| | It should be noted that a number of conditions and/or recommendations from HWC and SAHRA in response to the initial HIA have been addressed in the Oya WEF EMPr (Appendix I1). All required conditions and/or recommendations will be addressed in the Final EMPr which will be submitted to the DEFF for approval with the final report. In addition, a Chance Fossil Finds Procedure has been developed by the specialist and has been incorporated into both the Kudusberg WEF EMPr (Appendix I2) and Oya WEF EMPr (Appendix I1) and will be implemented accordingly. |
| Letter addressing project | This letter thereby serves to confirm that the refined layout related to |
| changes made after the submission of the Draft | the Oya WEF (dated January 2021) has no material change on the |
| EA Amendment | assessment, findings, impacts (including nature, significance and mitigation measures) and recommendations of the specialist reports |
| Assessment Report ²⁶ | including the completed and approved Final Walk Down Report and Heritage Management Plan. From a heritage perspective, the results are identical and the change in location has no material effect on the specialist assessment conducted for the project. The recommendations and findings of the reports therefore apply without modification to the refined layout. |
| Noise | No further mitigation measures are needed other than those already |
| | contained in the original study. |
| Socio-Economic | No further mitigation measures are needed other than those already |
| | contained in the original study. |
| Transportation | The proposed Oya WEF and Kudusberg WEF will not require any additional recommendations or mitigation measures and all the proposed mitigation measures stated in the original Kudusberg report remain valid. |
| Visual | No additional recommendations or mitigation measures will be required |
| | and all of the proposed mitigation measures identified in the original VIA are still valid for the two new WEF projects. |

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6 ADVANTAGES / DISADVANTAGES OF THE PROPOSED AMENDMENTS

As required in terms of Section 32(1)(a)(ii) of the 2014 EIA Regulations (as amended), the advantages and disadvantages of the proposed amendments are outlined in **Table 14** below.

*As previously mentioned, all specialists found that the project changes made after the submission of the Draft EA Amendment Assessment Report (as presented in Table 1) have no material impact on their findings. Furthermore, all specialists confirmed that the inclusion of the section of the existing road to the layout for the proposed Oya WEF was acceptable (i.e. would have no material impact on their findings). However, where the project changes resulted in updates and/or amendments to the specialist letters and/or walk-through reports (if any), these have been reflected below and underlined. The updated specialist reports and letters are provided in Appendix C and Appendix D respectively, with the respective specialist amendment letters and walk-through reports.

Table 14: Advantages / Disadvantages of the Proposed Amendments

| Aspect to be | Authorised | Propose | d Amendment | Motivation | |
|---|---|---|---|---|--|
| amended | | Oya WEF | Kudusberg WEF | | |
| | | | rative Aspects | | |
| Amend the holder of the EA's | Kudusberg Wind Farm (Pty) Ltd | Oya Energy (Pty) Ltd | Kudusberg Wind Farm (Pty) Ltd | The Authorised project is being split into two (2) separate WEFs and as such, the name of the project is changing as well as ownership of the project is changing to be held | |
| Amend the name of the WEFs | Kudusberg Wind Energy Facility | Oya Wind Energy Facility | Kudusberg Wind Energy Facility | by 2 separate SPVs. Therefore, the Applicant is requesting to amend the Holders of the EAs and their associated details. | |
| Contact Details | kudusberg@g7energies.com | oya@g7energies.com | kudusberg@g7energies.com | This amendment request is administrative in nature and therefore no disadvantages are foreseen should the amendment be granted. | |
| Extend the validity of the EA | This activity must commence within a period of five (05) years from the date of issue of this environmental authorisation | This activity must commence within a period of five (05) years from the date of issue of this amended environmental authorisation | This activity must commence within a period of five (05) years from the date of issue of this amended environmental authorisation | The projects are intended to be suitable for numerous opportunities such as either the REIPPPP, RMIPPPP, other government run procurement programmes or for sale to private entities, if required. The announcement of the REIPPPP Bid 5 window has not yet been officiated. As such the exact date in which the projects will be bid, awarded preferred bidder and start construction is unknown. The EAP in conjunction with the specialists assessed this amendment and confirmed that the EA can be extended with no disadvantages associated thereto. | |
| Location of Activity and SG codes | Western Cape 1. Portion 1 of 156 Gats Rivier Farm: | Western Cape 1. Portion 1 of the Farm Gats Rivier No 156: C01900000000156000 01 2. Portion 2 of the Farm Gats Rivier No 156: C01900000000156000 02 3. Remainder of the Farm Gats Rivier No 156: C01900000000156000 00 | Western Cape 1. Portion 1 of the Farm Gats Rivier No 156: C01900000000015600001 2. Remainder of the Farm Gats Rivier No 156: C01900000000015600000 3. Portion 1 of the Farm Oliviers Berg No 159; C01900000000015900001 4. Remainder of the Farm Oliviers Berg No 159: C019000000000015900000 | The motivation for this proposed amendment is to change the location to include only the properties and infrastructure that are relevant to each proposed WEF after the split and remove surplus properties. There is no disadvantage to this proposed amendment as the number of involved properties largely remains the same, they are just being split between the two (2) proposed WEFs. The number of affected properties for the Kudusberg WEF remains the same, while only one (1) additional property has been included for the | |

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- 5. Portion 1 of 158 Amandelbloom Farm: C01900000000015800001
- 6. Remainder of 158 Amandelboom Farm: C01900000000015800000
- 7. Portion 1 of 159 Oliviers Berg Farm: C01900000000015900001
- 8. Remainder of 159 Oliviers Berg Farm: C01900000000015900000
- Portion 2 of 157 Riet Fontein Farm: C01900000000015700002
- 10. Remainder of 161 Muishond Rivier Farm: C01900000000016100000
- 11. Remainder of 395 Klipbanks Fontein Farm: C01900000000019500000

Northern Cape

- 12. Portion 4 of 193 Urias Gat Farm: C07200000000019300004
- 13. Portion 6 of 193 Urias Gat Farm: C07200000000019300006
- 14. Remainder of 193 Urias Gat Farm: C07200000000019300000
- 15. Remainder of 194 Matjes Fontein Farm: C07200000000019400000
- 16. Remainder of 196 Karree Kloof Farm: C07200000000019600000

Properties affected by public road:

- 4. Portion 1 of the Farm Riet Fontein No 157: C019000000000157000 01
- 5. Portion 2 of the Farm Riet Fontein No 157: C019000000000157000 02
- Portion 1 of the Farm Amandelbloom No 158: C019000000000158000 01
- 7. Remainder of the Farm Amandelboom No 158: C019000000000158000 00
- 8. Portion 1 of the Farm Oliviers Berg No 159: C019000000000159000
- 9. Remainder of the Farm Oliviers Berg No 159: C019000000000159000 00

Northern Cape

- 10. Portion 4 of the Farm Urias Gat No 193: C072000000000193000 04
- 11. Portion 6 of the Farm Urias Gat No 193: C072000000000193000 06
- 12. Remainder of the Farm Urias Gat No 193: C072000000000193000 00
- 13. Remainder of the Farm Matjies Fontein No 194: C072000000000194000

- Klipbanks Fontein No 395: C01900000000039500000
- Remainder of the Farm Muishond Rivier No 159: C01900000000016100000

Northern Cape

- Remainder of the Farm Karee Kloof No 196: C072000000000019600000
- Remainder of the Farm Matjes
 Fontein No 194:
 C07200000000019400000

Properties affected by public road:

- 9. Zeekoegat Farm No 169: C07200000000016900000
- 10. Portion 1 of the Farm Roodeheuvel No 170: C07200000000017000001
- 11. Remainder of the Farm Roodeheuvel No 170: C07200000000017000000
- 12. Remainder of the Farm Wind Heuvel No 190: C07200000000019000000
- 13. Portion 1 of the Farm Wind Heuvel No 190: C07200000000019000001
- 14. Portion 5 of the Farm Urias Gat No 193: C07200000000019300005
- Remainder of the Farm Vinke Kuil No 171: C072000000000017100000
- 16. The Farm Alkant No 220: C072000000000022000000
- 17. Portion 1 of the Farm Lange Huis No 174: C07200000000017400001

proposed Oya WEF. All affected properties for the Kudusberg WEF as well as majority of the properties affected by the Oya WEF (apart from 1 additional property) were assessed by the respective specialists as part of the original BA process for the authorised Kudusberg WEF and were authorized as such. The additional property included for the Oya WEF was also assessed by the respective specialists as part of this part 2 EA amendment process, including specialist walk-throughs for the proposed Oya WEF layout, and thus the layout has been informed by identified sensitive / "no-go" areas.

Once again, the nature of the split can be seen as merely administrative to avoid issues during construction periods. The EAP in conjunction with the specialists assessed this amendment and confirmed that there are no disadvantages associated thereto.

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| 1 | 17. 169 Zeekoegat Farm: | 14. Portion 5 of the Farm | |
|-----|----------------------------------|----------------------------|--|
| | C0720000000016900000 | Urias Gat No 193: | |
| 1 | 18. Portion 1 of 170 Roodeheuvel | C07200000000193000 | |
| | Farm: | 05 | |
| | C07200000000017000001 | | |
| 1 | 19. Remainder of 170 | Properties affected by | |
| 1 ' | Roodeheuvel Farm: | access road: | |
| | | | |
| | C0720000000017000000 | 15. Zeekoegat Farm No 169: | |
| 2 | 20. Remainder of 190 Wind | C07200000000169000 | |
| | Heuvel Farm: | 00 | |
| | C0720000000019000000 | 16. Portion 1 of the Farm | |
| 2 | 21. Portion 1 of 190 Wind Heuvel | Roodeheuvel No 170: | |
| | Farm: | C07200000000170000 | |
| | C07200000000019000001 | 01 | |
| | 22. Portion 5 of 193 Urias Gat | 17. Remainder of the Farm | |
| | Farm: | Roodeheuvel No 170: | |
| | C0720000000019300005 | C07200000000170000 | |
| | 23. Remainder of 171 Vinke Kuil | 00 | |
| | Farm: | 18. Remainder of the Farm | |
| | C07200000000017100000 | Wind Heuvel No 190: | |
| 2 | 24. Alkant Re/220 Farm: | C07200000000190000 | |
| | C07200000000022000000 | 00 | |
| | | | |
| 2 | 25. Portion 1 of 174 Lange Huis | 19. Portion 1 of the Farm | |
| | Farm: | Wind Heuvel No 190: | |
| | C0720000000017400001 | C07200000000190000 | |
| | | 01 | |
| | | 20. Portion 5 of the Farm | |
| | | Urias Gat No 193: | |
| | | C07200000000193000 | |
| | | 05 | |
| | | 21. Remainder of the Farm | |
| | | Vinke Kuil No 171: | |
| | | C07200000000171000 | |
| | | 00 | |
| | | 22. Alkant Farm No 220: | |
| | | C072000000000220000 | |
| | | 00 | |
| | | 23. Portion 1 of the Farm | |
| | | | |
| | | Lange Huis No 174: | |
| | | C07200000000174000 | |
| | | 01 | |

| | | | | _ | |
|--------------|------------------|------------|----------------------------|------------|----------------------------|
| | | 24. | Remainder of the Farm | | |
| | | | Baakens Rivier No. 155: | | |
| | | | <u>C01900000000155000</u> | | |
| | | | 00 | | |
| Co-ordinates | Centre: | _ | APPLICATION SITE: | _ | APPLICATION SITE: |
| | 32°50′ 56.0868″S | | <u>ordinates at Corner</u> | | ordinates at Corner Points |
| | 20°19' 25.0608"E | <u>Poi</u> | ints (DD MM SS.sss) | <u>(DE</u> | OMM SS.sss) |
| | | 1. | | 1. | S32° 48' 14.853" |
| | North: | | E20° 21' 39.554" | | E20° 23' 15.057" |
| | 32°40' 29.8812"S | 2. | | 2. | S32° 48' 7.939" |
| | 20°24' 57.78"E | | E20° 23' 32.919" | | E20° 25' 19.086" |
| | | 3. | S32° 47' 3.530" | 3. | S32° 49' 44.075" |
| | East: | | E20° 23' 8.115" | | E20° 24' 59.144" |
| | 32°43' 53.8212"S | 4. | S32° 48' 14.853" | 4. | S32° 50' 41.159" |
| | 20°29' 32.28"E | | E20° 23' 15.057" | | E20° 24' 13.445" |
| | | 5. | S32° 48' 7.939" | 5. | S32° 50' 46.823" |
| | South-East: | | E20° 25' 19.086" | | E20° 24' 24.286" |
| | 32°54' 6.66"S | 6. | S32° 49' 44.075" | 6. | S32° 54' 9.411" |
| | 20°23' 3.7788"E | | E20° 24' 59.144" | | E20° 24' 22.544" |
| | | 7. | | 7. | S32° 54' 48.192" |
| | South-West: | | E20° 24' 13.445" | | E20° 23' 53.935" |
| | 32°55' 32.0412"S | 8. | S32° 53' 6.441" | 8. | S32° 56' 23.562" |
| | 20°16' 24.8988"E | | E20° 21' 52.752" | _ | E20° 26' 18.389" |
| | | 9. | S32° 53' 8.532" | 9. | S32° 57' 26.788" |
| | West: | | E20° 21' 53.539" | _ | E20° 24' 38.101" |
| | 32°52' 12.7812"S | 10. | S32° 54' 36.732" | 10. | S32° 56' 35.721" |
| | 20°14' 20.6988"E | | E20° 21' 50.816" | | E20° 22' 48.877" |
| | | 11 | S32° 55' 2.170" | 11 | S32° 56' 42.813" |
| | | | E20° 18' 58.064" | | E20° 21' 46.490" |
| | | 12 | S32° 54' 57.184" | 12 | S32° 57' 27.491" |
| | | | E20° 17' 28.053" | | E20° 19' 50.038" |
| | | 13 | S32° 55' 48.840" | 13 | S32° 59' 45.215" |
| | | 10. | E20° 14' 21.666" | 10. | E20° 19' 58.513" |
| | | 14 | S32° 55' 7.517" | 14 | S32° 59' 5.070" |
| | | 17. | E20° 13' 55.356" | 17. | E20° 17' 15.888" |
| | | 15 | S32° 54' 28.981" | 15 | S32° 59' 11.874" |
| | | 13. | E20° 13' 34.753" | 15. | E20° 16' 34.719" |
| | | 16 | S32° 54' 34.507" | 16 | S32° 57' 11.539" |
| | | 10. | E20° 12' 20.205" | 10. | E20° 15' 29.007" |
| | | 17 | S32° 55' 13.194" | 17 | S32° 55' 48.840" |
| | | ''. | E20° 12' 15.385" | 17. | E20° 14' 21.666" |
| | | 10 | S32° 56' 3.895" | 10 | S32° 55' 23.944" |
| | | 10. | 332 30 3.693 | 10. | 332 33 23.944 |

| | | |
|------------------------------|---------------------------------|---|
| E20° 12' 26.330" | E20° 15' 52.693" | |
| 19. <u>\$32° 56' 12.929"</u> | 19. S32° 52' 9.370" | |
| E20° 11' 16.988" | E20° 14' 54.031" | |
| 20. <u>\$32° 55' 38.363"</u> | 20. S32° 52' 4.579" | |
| E20° 9' 20.611" | E20° 15' 50.647" | |
| 21. S32° 54' 56.533" | 21. S32° 51' 44.360" | |
| E20° 9' 15,790" | E20° 16' 19.552" | |
| 22. S32° 54' 45.536" | 22. S32° 51' 27.665" | |
| E20° 8' 55.471" | E20° 17' 16.598" | |
| 23. S32° 54′ 18.000″ | 23. S32° 51' 31.913" | |
| E20° 9' 11.192" | E20° 20' 32.550" | |
| 24. <u>S32° 54' 13.557"</u> | 24. S32° 50' 41.238" | |
| E20° 9' 23.325" | E20° 19' 54.404" | |
| 25. <u>S32° 53' 59.701"</u> | 25. S32° 49' 35.741" | |
| E20° 9' 41.082" | E20° 21' 44.517" | |
| 26. S32° 53' 54.356" | | |
| E20° 9' 40.992" | Coordinates at Centre Point (DD | |
| 27. S32° 52' 11.464" | MM SS.sss) | |
| E20° 12' 21.280" | 26. S32° 54' 10.102" | |
| 28. S32° 52' 9.896" | E20° 20' 14.737" | |
| E20° 14' 16.133" | 220 20 11.707 | |
| 29. S32° 51' 10.304" | CONSTRUCTION CAMP: | |
| E20° 13' 32.215" | Coordinates at Centre Point (DD | |
| 30. <u>S32° 51' 0.223"</u> | MM SS.sss) | |
| E20° 12' 19.238" | CENTRE: S32° 51' 46.797" | |
| 31. <u>S32° 50' 51.343"</u> | E20° 21' 16.710" | |
| E20° 12' 14.058" | Coordinates at Corner Points: | |
| 32. S32° 50' 33.384" | CC1_01: S32° 51' 41.254" | |
| E20° 12' 39.312" | E20° 21' 2.209" | |
| 33. S32° 50′ 21.482" | CC1 02: S32° 51' 40.895" | |
| E20° 12' 33.983" | E20° 21' 11.315" | |
| 34. S32° 49' 38.848" | CC1_03: S32° 51' 46.466" | |
| E20° 13' 6.405" | E20° 21' 19.638" | |
| 35. <u>S32° 50' 5.733"</u> | CC1_04: S32° 51' 45.812" | |
| E20° 15' 50.817" | E20° 21' 26.156" | |
| 36. S32° 47' 57.718" | CC1 05: S32° 51' 47.063" | |
| E20° 15' 25.332" | E20° 21' 32.475" | |
| 37. S32° 48' 16.924" | CC1_06: S32° 51' 50.861" | |
| E20° 17' 59.136" | E20° 21' 30.264" | |
| 38. <u>\$32° 50' 12.452"</u> | CC1_07: S32° 51' 51.339" | |
| E20° 19' 31.355" | E20° 21' 26.005" | |
| 39. S32° 47' 54.581" | | |
| | | ı |

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| E20° 20' 57.293" | CC1_08: S32° 51' 53.100" | |
|---------------------------------|---------------------------------|--|
| 40. S32° 48' 1.255" | E20° 21' 24.630" | |
| E20° 21' 9.303" | CC1_09: S32° 51' 43.651" | |
| 41. S32° 47' 54.387" | E20° 21' 0.749" | |
| E20° 21' 10.181" | | |
| 42. S32° 47' 24.673" | SUBSTATION: | |
| E20° 21' 0.698" | Coordinates at Corner Points | |
| 43. S32° 47' 17.149" | (DD MM SS.sss): | |
| E20° 21' 13.982" | SS1_01: S32° 52' 4.061" | |
| 44. S32° 46' 59.938" | E20° 21' 48.372" | |
| E20° 21' 22.475" | SS1_02: S32° 52' 10.456" | |
| 45. S32° 46' 56.504" | E20° 21' 53.934" | |
| E20° 21' 29.064" | SS1_03: S32° 52' 15.215" | |
| Coordinates at Centre | E20° 21' 45.714" | |
| Point (DD MM SS.sss) | SS1_04: S32° 52' 9.014" | |
| 26. S32° 51' 45.765" | E20° 21' 40.229" | |
| E20° 17' 43.464" | Coordinates at Centre Point (DD | |
| | MM SS.sss): | |
| CONSTRUCTION CAMP: | CENTRE: S32° 52' 9.655" | |
| Coordinates at Centre | E20° 21' 47.079" | |
| Point (DD MM SS.sss) | | |
| CENTRE: | | |
| S32° 47' 36.876" | | |
| E20° 21' 23.588" | | |
| Coordinates at Corner | | |
| Points: | | |
| CC1_01: S32° 47' 28.108" | | |
| E20° 21' 19.647" | | |
| CC1_02: S32° 47′ 28.329″ | | |
| E20° 21' 28.144" | | |
| CC1_03: S32° 47' 45.815" | | |
| E20° 21' 27.943" | | |
| CC1_04: S32° 47' 45.598" | | |
| E20° 21' 19.332" | | |
| CC1_05: S32° 47' 43.103" | | |
| E20° 21' 20.053" | | |
| CC1_06: S32° 47′ 40.376″ | | |
| E20° 21' 20.085" | | |
| CC1_07: S32° 47' 38.132" | | |
| E20° 21' 19.168" | | |
| CC1_08: S32° 47' 35.632" | | |

E20° 21' 19.015"

| | | CC1_09: S32° 47' 34.407" E20° 21' 18.760" SUBSTATION: Coordinates at Centre Point (DD MM SS.sss): CENTRE: S32° 54' 24.333" E20° 12' 28.366" Coordinates at Corner Points (DD MM SS.sss): SS1_01: S32° 54' 19.886" E20° 12' 26.843" SS1_02: S32° 54' 23.125" E20° 12' 33.613" SS1_03: S32° 54' 28.772" E20° 12' 29.816" SS1_04: S32° 54' 25.569" E20° 12' 23.122" | | |
|-------------------|------------------------|---|---------------------------------------|--|
| | | | ical Aspects | |
| Aspect to be | Authorised | - | d Amendment | Motivation |
| amended | | Oya WEF | Kudusberg WEF | |
| Overall Capacity | 325 MW | <u>99 MW</u> | 226 MW | Each WEF project is intended to be suitable for |
| Number of | 56 | 18 | 38 | numerous opportunities such as either the REIPPPP, |
| turbines | 30 | 10 | 30 | RMIPPPP, other government run procurement |
| Turbine numbers | | | | programmes or for sale to private entities, if required. |
| falling within | Turbine numbers 1 - 56 | Turbine numbers 1 - 18 | Turbine numbers 1 - 38 | |
| WEF ¹⁴ | | | | Simultaneously, these amendments are proposed to |
| Hub height | Up to 140 m | Up to 101 m above the foundation | No Change i.e. up to 140 m | increase the efficiency of the facility and consequently, the economic competitiveness thereof. The outcome is |
| Rotor diameter | Up to 180 m | <u>Up to 158 m</u> | No Change i.e. up to 180 m | therefore the optimal use of the natural wind resource in |
| Blade length | Up to 90 m | <u>Up to 79 m</u> | No Change i.e. up to 90 m | the area to meet the country's energy demand, without expanding the development area. |
| Layout | - | Layout submitted for final | Final layout to be submitted prior to | The amended layout is more beneficial as wind turbines |
| | | approval. The layout to be | the start of construction | have been re-positioned outside of very high sensitivity |
| | | approved are contained in | | areas. Simultaneously, these amendments are proposed |
| | | Appendix J4. Associated | | to increase the efficiency of the facility and consequently, |
| | İ | 1 | 1 | the committee and the control of the control of |
| | | turbine GPS locations will be | | the economic competitiveness thereof. The outcome is |

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| | | provided in the Final EA | | the area to meet the country's energy demand, without |
|----------------|--------------------------------|------------------------------|--------------------------------|---|
| | | Amendment Report. | | expanding the development area. |
| | | | | |
| | | | | Kudusberg WEF: The proposed alignment and layout |
| | | | | for this WEF is largely unchanged from the 2018 layout |
| | | | | authorized as part of the EA. The total number of turbines |
| | | | | proposed for this part of the project area increases from |
| | | | | 26 to 38, with all new turbines located along ridge lines |
| | | | | previously assessed by the specialist in 2018. The |
| | | | | addition of the Construction camp has been added into |
| | | | | the layout, although this is located in an area previously |
| | | | | assessed as part of the original application and EA. All |
| | | | | specialist and the EAP found that there were no |
| | | | | additional issues that arose as result of this layout or the |
| | | | | proposed amendments. |
| | | | | |
| | | | | Oya WEF: There is little substantive change in terms of |
| | | | | turbine placement, and the number of turbines proposed |
| | | | | for the area remains static. The final layout has been |
| | | | | informed by optimising the site for inclusion of the WEF |
| | | | | in the RMIPPPP specifically as well as finalising the site |
| | | | | development plan. The layout was informed by wind |
| | | | | monitoring results, specialist walk-throughs ³¹ and design |
| | | | | considerations of the site, as well as economic efficiency |
| | | | | considerations. All specialist assessed the final layout |
| | | | | and found the layout to be acceptable from an |
| | | | | environmental point of view and found no issues the |
| | | | | associated amendments. |
| Wind Measuring | | | | In order to accurately measure the onsite wind resource |
| Lattice Masts | | | | during the operational phase, the met masts must be |
| | Up to 4 x 140 m high depending | | 2 x up to 140 m high depending | installed up to the same height as the hub height. This is |
| | the final hub height | 2 x height of the hub height | the final hub height | required in order to accurately report on the wind energy |
| | | | | generated during the operational phase of the facility. |
| | | | | Furthermore, met masts are required for both WEF as |
| L | | | | Tarthornioro, mot maste are required for both WET as |

³¹ Condition 29 of Kudusberg EA (**DEFF Ref**: 14/12/16/3/3/1/1976/AM1) – Page 15 of EA (page 17 of full document): the final placement of turbines must follow a micro siting procedure involving a walk-through and identification of any sensitive areas by ecological, avifaunal, bat, surface water and heritage specialists.

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| | | | | such they have been split between the two proposed | | | | |
|------------------|---|--------------------|--|--|--|--|--|--|
| | | | | WEF. | | | | |
| | | | | | | | | |
| | | | | No disadvantages were identified for this proposed | | | | |
| EMD. | TI 5145 1 10 1 10 1 | A F. LEMB | T 1 1 1 1 1 1 1 1 1 | amendment. | | | | |
| EMPr | The EMPr submitted as part of the Application for EA is hereby approved. | Approve Final EMPr | To be submitted based on final approval of layout. | The EMPr was approved as part of the authorised layout and is being updated to incorporate the required management plans, as well as the final layout for Oya. | | | | |
| | | | | The EMPr is also being split between each WEF ensuring that sound management procedures remain in place regardless of the split. | | | | |
| | | | | The Oya EMPr, will include the final layout informed by the specialist walk-throughs and onsite micro-sighting. | | | | |
| | | | | No disadvantages were identified for this proposed amendment as it contains and identifies all relevant impacts and associated mitigation measures with the | | | | |
| | | | | proposed developments. | | | | |
| | | Specialist Assess | sments / Walk-throughs | | | | | |
| | Advantages | | Disadvantages | | | | | |
| Agriculture | There are no agricultural advantages | | | | | | | |
| Avifauna | There are no avifaunal related advar | <u> </u> | | | | | | |
| Bats | There are no bat related advantages | | | | | | | |
| Biodiversity | There are no ecological advantages | | | | | | | |
| Surface Water | | | | oon in FEN Consulting, 2020), the proposed project split is | | | | |
| | considering the authorised specification | | | ourses. As such, no advantages or disadvantages (when | | | | |
| Heritage | | | | | | | | |
| Archaeological | There are no heritage related advan- | • | | sessment completed, the area proposed for development | | | | |
| and | | | | entified that were not already identified in the original HIA. | | | | |
| Palaeontological | | | | | | | | |
| Walk-through | It is unlikely that the proposed development of the turbines, cables and roads associated with the WEF will negatively impact on significant archaeological or palaeontological heritage. The identified built environment resources and graves do not fall within the development footprint and will not be directly impacted. The | | | | | | | |
| | | | | in proximity to the final proposed layout. | | | | |
| Palaeontology | | | disadvantages of the proposed split. | 1 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - | | | | |
| | | | | | | | | |

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| Socio-Economic | The split of the authorised 325 MW Kudusberg WEF would result in a phased | The disadvantage of the split of the authorised 325 MW Kudusberg WEF, lies in the |
|----------------|---|---|
| | period of the identified positive impacts which in turn would be advantageous | prolonged period of identified negative impacts (i.e. criminal activity, social ills, |
| | to both local/ regional economies. | impacts on farms, etc.), however, the identified disadvantage could be reduced |
| | | through the implementation of the environmental management programme |
| Noise | There are no noise related advantages related to the amendments. | There is no disadvantages to splitting the wind farm into smaller components from |
| | | a noise impact perspective as the only implication will be administrative in nature i.e. |
| | | allocating turbines to a separate legal entities |
| Transport | The individual WEFs will generate less traffic during the construction and | None |
| | decommissioning phases as the overall capacity of 325MW (i.e. number of | |
| | turbines) of the original Kudusberg WEF will be distributed between the two | |
| | (2) smaller WEF projects. | |
| Visual | The smaller turbines proposed for the Oya WEF will be less visible from the | The amended turbine layouts will only affect one potentially sensitive receptor, this |
| | surrounding area, thus reducing the visual sensitivity of the Oya WEF site. | being VR13. The proximity of the nearest turbine to this receptor increases the |
| | | impact rating for this receptor from Moderate to High. As this receptor is located on |
| | Another benefit would be clustering the two (2) wind farms in line with the | the Kudusberg WEF development site however, it is assumed that the owner of this receptor has a vested interest in the development and as such would not perceive |
| | REDZ intention. | the WEF in a negative light. |

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A comparison of the authorised Kudusberg WEF layout and the proposed Oya WEF layout following specialist comments and detailed walk-throughs, <u>as well the changes made to the specifications presented in Draft EA Amendment Assessment Report,</u> is represented in **Figure 8** below.

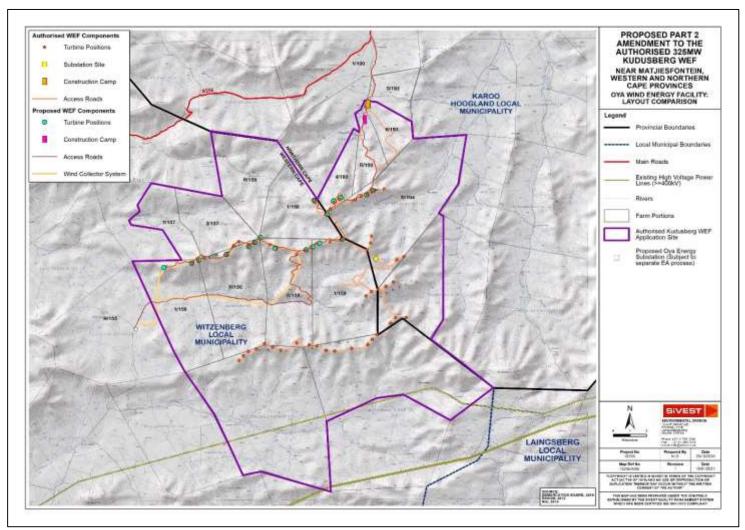


Figure 8: Layout comparison for authorised Kudusberg WEF and proposed Oya WEF

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A comparison of the authorised Kudusberg WEF layout and the new proposed Kudusberg WEF layout following specialist comments and detailed walk-throughs, as well the changes made to the specifications presented in Draft EA Amendment Assessment Report, is represented in Figure 9 below.

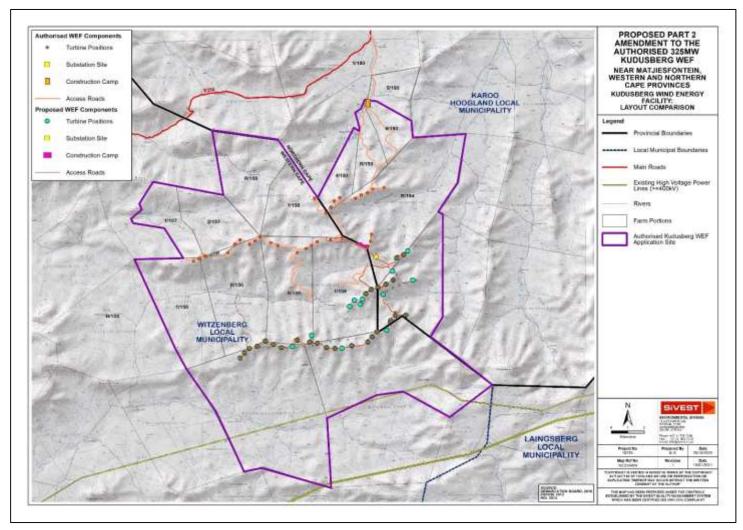


Figure 9: Layout comparison for authorised Kudusberg WEF and new proposed Kudusberg WEF

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7 PUBLIC PARTICIPATION

In terms of Chapter 6 of the EIA Regulations, 2014 (as amended), a Part 2 EA Amendment application requires a 30-day Public Participation Process (PPP).

In light of the country wide restriction enforced in terms of Government Gazette 43096 which has resulted in the entire country being placed in a national state of disaster and limits on the movement and gatherings of people in an effort to curb the spread CoVID-19, the public participation process has been amended and adjusted in light of these restrictions. In response, SiVEST has formulated a unique Public Participation process which is as closely related to the requirements of Regulations 39 to 44 of the EIA Regulations, 2014, as amended, (GNR 326) as possible.

It should be noted that General Notice issued by the DEFF on 24 March 2020, as well as Government Notice No. 650 issued by the DEFF on 05 June 2020, were being adhered to during Level 3 of the national lockdown period. However, during a meeting held with the SAWEA on 25 August 2020, the DEFF indicated that the Directive issued by the Department on 05 June 2020 (Government Gazette 43412) related to level 3 lockdown, has been repealed, based on the current lockdown level. Therefore, as it stands, there is no indication that a new directive will be issued, and the "normal" EIA Regulations are currently in force. DEFF however highlighted that Applicants must continue to adhere to the applicable provisions of the Disaster Management Act and associated Regulations (e.g. restrictions on gatherings for public meetings) and hence some elements included in the lockdown directive (05 June 2020 - Government Gazette 43412), mainly as it pertains to PPP, are still relevant and that this directive can be used as a consultation guide for all new applications. The Applicant will thus continue to adhere to applicable provisions of Disaster Management Act and associated Regulations.

As a result, **alternative means** of undertaking the required stakeholder engagement have been designed and implemented by SiVEST to ensure that all I&APs are afforded reasonable opportunity to engage meaningfully. As such, SiVEST proposed amendments to the public participation process, described in more detail below. This Public Participation Plan was submitted to DEFF on 03 November 2020, and was subsequently approved on 16 November 2020. The Public Participation plan, along with proof of approval, can be found in **Appendix E9**.

Figure 10 below provides an overview of the tools that are available to I&APs and stakeholders to access project information and interact with the public participation team to obtain project information and resolve any queries that may arise, and to meet the requirements for public participation. **Table 15** below shows how the amended PPP has been implemented in accordance to Regulations 39 to 44 of the EIA Regulations, 2014, as amended, (GNR 326), as well as adherence to the applicable provisions of the Disaster Management Act and associated Regulations (e.g. restrictions on gatherings for public meetings) and hence some elements included in the lockdown directive (05 June 2020 - Government Gazette 43412), mainly as it pertains to PPP.

1. Stakeholder Identification and registration of I&APs

- Register as an I&AP via SiVEST PPP office, via SMS, email or telephonically
- State interest in the project
- All project Information will be shared in preferred medium

2. Public Involvement and Consultation

- Distribution of notifications with overview of process and how I&APs could become involved in consultation process
- Submissions of questions / queries or information requests to SiVEST PPP via email, SMS or telephonically
- Availability of EA Amendment Assessment Report on online platform
- Availability of EA Amendment Assessment Report on Zero Data website

3. Adverts and Notifications

- Site Notices placed on site in November 2020
- •Adverts placed in the *Noordwester* and *Die Burger* in November 2020
- Notifications regarding EA Amendment process and availability of report for public review to be sent via email or SMS notifications

4. Comment on the EA Amendment Assessment Report

- Availability of the EA Amendment Assessment Report for 30day comment period
- Submission of comments on EA Amendment Assessment Report via email, SMS or via telephone

5. Identification and recording of comments recieved

Comments and Response Report (C&RR), including all comments received, and included within Final EA Amendment Assessment Report for decision making

Figure 10: Schematic illustration of PPP tools

Table 15: Public Participation Plan: Discussion of approach and methodology to meet the requirements of the Regulations (Please see **Appendix E9** for full approved plan)

| approved plan) | |
|--|--|
| Regulation / circular | Approach & Methodology to meet requirements |
| . , , , , , , , , , , , , , , , , , , , | It is the intention to release all relevant project information to all interested and affected parties for a 30-day period |
| Regulation 43 – provide all potential or | |
| registered interested and affected | Notification of EA Amendment process to be distributed using the following means: |
| parties, including the competent | Issuing of the notifications and initial landowner consultation (circulated to all I&APs on 13 November 2020) |
| authority, access to project related | (proof included in Revised Draft EA Amendment Assessment Report – Appendix E7). |
| information, access to the EA | Placement of site notices in English and Afrikaans (as per regulations) on one (1) of the boundaries of the |
| Amendment Assessment Report which | affected properties, namely Portion 1 of the Farm Gats Rivier No 156 (32°53'31.56"S; 20°13'4.74"E). Placed |
| will be made available for a period of at | on 05 November 2020 (proof included in EA Amendment Assessment Report — Appendix E1). |
| least 30 days to submit comments on | Notification letter sent via E-mail or sms (if cellphone number / email is available, it is assuming the I&AP |
| the draft report prior to submission of | have an email or cellphone) (Appendix E2, Appendix E7 and Appendix E8). |
| the Final Report for decision-making. | ALL identified I&APs has access to at least email or cellphone (Appendix 1 and Appendix 2) |
| | Public notification of the EA Amendment process advertised in a local newspaper (namely the Noordwester) |
| | and provincial newspaper (<i>Die Burger</i>) as required according to Regulation 41(2) (c) of the EIA Regulations (2014), as amended (Appendix E3). |
| | Availability of report for review: |
| | Report available on the Kudusberg website for free download. |
| | Dedicated data free portal for online stakeholder engagement platform. |
| | • Digital Tablet uploaded with the EA Amendment Assessment Report at the Sutherland Police Station, |
| | Witzenberg Local Municipality offices and Laingsburg Local Library**. |
| | An electronic copy can be made available to parties via a secure digital link that will be emailed upon request |
| | for the documentation. |
| | CDs / Flash drive to be posted, only if requested ³² . |
| | Digital Tablet uploaded with the Draft EA Amendment Assessment Report at the Sutherland Police Station, |
| | Witzenberg Local Municipality offices and Laingsburg Local Library. |
| | |

³² The use of postage will only be required should and I&AP request that the documents be sent to them via CD or flash drive. All I&APs and OoS have either email / sms and will be sent an electronic link to the website where the reports can be reviewed or downloaded, as well as a data free portal where the report can be reviewed. Should any I&APs / stakeholders / Oos request documents via post or courier, this will be indicated and proof will be provided in the final report.

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| Regulation / circular | Approach & Methodology to meet requirements | | | | |
|---|---|--|---|--|---|
| | The tablet will be located a | t the following locations ar | nd will be available for rev | view at the below desig | nated times: |
| | Locations | Address | Open Hours | Contact** | |
| | Laingsburg Local | Van Riebeeck Street | Mondays - Fridays | 023-5511019 | |
| | Library | Laingsburg 6900 | 9am – 1pm | | |
| | | | 1:30pm – 3pm | | |
| | Sutherland Police | 21 Piet Retief Street | 8am-5pm for viewing | 023-5718040 | |
| | Station | Sutherland | | | |
| | Witzenberg Local | 53 Voortrekker Street | 8am-4pm for viewing | 023-3168554 | |
| | Municipality | Ceres | | | |
| Regulation 40(2) - Provide access to all project information that has the potential to influence any decision regarding the application, unless protected by law, and must include consultation with | • | be a bottle of hand sanitizer no oVID-19. A site notice will also stance (i.e. one at a time), ensitizenberg Local Municipality of I Tablet works and to provide a ed in various mediums decomposed by the applicable facilities an electronic tablet which comitted to the DEFF using bmitted to Organs of State tal link). | ext to the tablet where the use be placed next to the report of ure the wearing of masks and confirmed that he will meet an assistance (if possible). Italied in the row below, a i.e. access to internet, more will contain the full report the DEFF online portal. | er can sanitize themselves detailing the project details of the use of hand sanitized by I&APs wishing to view that will be captured an anobile phones, or composite all members of the details. | s and the report as and encouraging while viewing the he digital Tablet in ad responded to butters, provision the communities |
| Competent Authority, Organs of State & | Cubmission of assures | 40 40 EAD: | | | |
| registered I&APs. | Submission of commen | ts to EAP: | | | |

| Regulation / circular | Approach & Methodology to meet requirements |
|--------------------------------------|--|
| Regulation 41(6) – Relevan | and the state of t |
| information available and accessible | Written comments can also be submitted via email or fax. |
| | This is deemed to be sufficient as all I&APs have either access to email or cellphone. |
| | Any comments provided telephonically or via instant message will be transcribed and recorded as formal comments. |
| | Provision of project information and consultation via various means including: |
| | Telephonic consultation. |
| | Email correspondence. |
| | SMS and/or WhatsApp. |
| | The Dedicated data free portal platform will ensure that I&APs are afforded sufficient opportunity to participate in the project and raise comments on the project with interest in the EA Amendment Assessment process for the project. This online stakeholder engagement platform will include the following: Project maps (including locality map, layout map, sensitivity map, landowner map, etc.) Photos of the project site and surrounds Presentation providing a summary of the project details and the findings of the EA Amendment process Posters providing a summary of the findings of the EA Amendment process A means of submitting written comment or queries. Virtual meetings, if required, will be conducted using an appropriate platform agreeable to all parties (such as Zoom, Skype or Microsoft Teams). The meetings will be recorded, and the attendees' details captured in an attendance register. Confirmation of their attendance will also be requested by e-mail and the correspondence will be included in the report. |
| | It should be noted that the use of postage will only be required should and I&AP request that the documents be sent to them via CD or flash drive. All I&APs and OoS have either email / sms and will be sent an electronic link to the website where the reports can be reviewed or downloaded, as well as a data free portal where the reports can be reviewed. Should any I&APs / stakeholders / Oos request documents via post or courier, this will be indicated and proof of postage will be provided in the final report. In addition, the project database in the final report will reflect whether any I&AP / stakeholder / OoS / Authority received the documents via post or courier. |
| Regulation 41(2)(a) – Site notice | Placement of site notices in English and Afrikaans (as per regulations) were placed on one (1) of the boundaries of the affected properties, namely Portion 1 of the Farm Gats Rivier No 156 (32°53'31.56"S; 20°13'4.74"E). Placed on 05 November 2020 (Appendix E1). |
| KUDUSDEDC WIND EARM (DTV) I TD | propored by SiVEST Environmental |

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| Regulation / circular | Approach & Methodology to meet requirements |
|---|--|
| | Size and content is in accordance with Regulation 41(3) & 41(4). |
| | Proof incorporated into the EA Amendment Assessment Report (Appendix E1) |
| Regulation 41(2)(b) – Written | Notification letters to all I&APs (Appendix 1 of PP Plan – Appendix E9) and OoS (Appendix 2 of PP Plan – |
| notification to affected and | Appendix E9) sent via email and SMS (Appendix E2, Appendix E7 and Appendix E8). |
| neighbouring landowners and | Proof of <u>additional</u> notifications will also be incorporated into the Final EA Amendment Assessment Report |
| occupiers; municipality; ward | |
| councilors; Organs of State & other | |
| parties required | |
| by the CA | |
| Regulation 41(2)(c) – (e) – | Public notification of the EA Amendment Assessment process advertised in a local newspaper (namely the |
| Advertisements | Noordwester) and provincial newspaper (namely Die Burger) as required according to Regulation 41 (2) (c) of |
| | the EIA Regulations (2014), as amended (Appendix E3). |
| | Process notices (A4 size) with site notice details placed at the Sutherland Police Station, Witzenberg Local |
| | Municipality offices and Laingsburg Local Library. |
| Regulation 42 – Project database | I&APs have been identified through a process of networking and referral, obtaining information from the SiVEST |
| | existing stakeholder database, the existing stakeholder database for the authorised Kudusberg WEF |
| | (14/12/16/3/3/1/1976/AM1), proposed Oya Energy Facility (14/12/16/3/3/2/2009) database, neighbouring |
| | projects and liaison with potentially affected parties in the greater surrounding area. |
| | Organs of State, key stakeholders and affected and surrounding landowners have been identified and |
| | registered on the project database. |
| | Other stakeholders will be required to formally register their interest in the project through either directly |
| | contacting the SiVEST Public Participation team via phone, email or fax or use of the SiVEST or Kudusberg website. |
| | In order to access the Kudusberg Data Free Portal platform for a specific project, I&APs will be required to |
| | provide their details such that they are automatically registered on the project database. |
| | The register of I&APs will contain the names of: |
| | all persons who requested to be registered on the database through the use of the Kudusberg website, or in |
| | writing and disclosed their interest in the project; |
| | all Organs of State which hold jurisdiction in respect of the activity to which the application relates; and all |
| | persons who submitted written comments or attended virtual meetings and viewed virtual presentations on the |
| | Kudusberg website during the public participation process. |
| | |

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| Regulation / circular | Approach & Methodology to meet requirements |
|---|---|
| | The information captured on the project database will contain the names, organisation and contact details, as required. |
| | All I&APs have access to either email or a cellphone. |
| Regulation 44 – Comments to be recorded | Comments will be able to be submitted directly to the EAP using the SiVEST sivest_ppp@sivest.co.za email address or cell phone via call, SMS or WhatsApp. Written comments can also be submitted via calls, SMS, WhatsApp, email or fax. Any comments provided telephonically or via instant message will be transcribed and recorded as formal comments. I&APs without the applicable electronic facilities to access the Kudusberg website will be provided with the opportunity to submit their comments and communicate with the public participation team via SMS, WhatsApp or by sending a Please-call-me notification. These comments will be transcribed and recorded as formal comments. All comments received throughout the EA Amendment process will be acknowledged and captured in the C&RR with a relevant response. The C&RR will be included in the final report submitted to the CA. It should be noted that I&APs / stakeholders / OoS will be notified throughout the EA Amendment process to provide comments via the methods mentioned in this PPP. They will also be advised to contact SiVEST directly, if required, in which case other arrangements can be made (if required). SiVEST's public participation email address is monitored on a daily basis to confirm whether any comments or queries have been received. Once a comment is received the project team will save a copy, respond accordingly (using an appropriate method) and the comment / query will also be added to the C&RR (along with an appropriate response), which will be attached to the final report for consideration. SiVEST will also include all proof of correspondence with I&APs, stakeholder |
| | and OoS as part of the EA Amendment Assessment Report, while the project database in the report will reflect whether any I&AP / stakeholder / OoS / Authority received the documents via post or courier. |
| Regulation 4(2) – Notification of | Notification of Amendment of EA using the following means: |
| decision on application | Notification letter with details as outlined in the Amended EA issued sent via email and SMS (same method used during public consultation described above) (Appendix E2, Appendix E7 and Appendix E8). Notification will be available on the project website, as well as the Data Free Portal. |

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7.1 Notification of Affected Landowners and Provincial Authorities

All affected landowners, as well as the relevant provincial authorities, namely the Northern Cape Department of Environment and Nature Conservation (NC DENC) and Western Cape Department of Environmental Affairs and Development Planning (WC DEA&DP), as well as CapeNature, were notified about the EA Amendment Application via email prior to submission of the application to the DEFF on 13 November 2020. Proof of these notifications is provided in **Appendix E7**.

7.2 Notification of Potential Interested and Affected Parties (I&APs)

The advertising process was followed in compliance with Regulation 41 of the EIA Regulations, 2014 (as amended).

Advertisements (in English and Afrikaans) were placed in the "*Noordwester*" local newspaper as well as "*Die Burger*" provincial newspaper, on 06th and 13th of November 2020 respectively. Proof that the above-mentioned advertisements were placed is provided in **Appendix E2**.

In addition, site notices (in English and Afrikaans) were erected on one (1) of the boundaries of the affected properties on 05 November 2020. A copy of the site notices is provided in **Appendix E1**. Proof of the site notices (including GPS coordinates) which were erected is also included in **Appendix E1**.

I&APs and stakeholders who responded to these advertisements were registered on the project database and sent all relevant information as the amendment process progressed.

7.3 Comment and Review of Draft EA Amendment Assessment Report and Revised <u>Draft EA Amendment Assessment Report</u>

The EA Amendment Assessment Report was circulated for public participation for a period of 30 days³³ (excluding public holidays) from 18 November 2020 until 11 January 2021. In light of the countrywide restriction enforced in terms of Government Gazette 43096, which has resulted in the entire country being placed in a national state of disaster, which limits the movement and gathering of people in an effort to curb the spread CoVID-19, the public participation process has been amended and adjusted in light of these restrictions. In response, SiVEST has formulated a unique Public Participation process which is as closely related to the requirements of Regulations 39 to 44 of the EIA Regulations, 2014, as amended, (GNR 326) as possible (Appendix E9).

As a result, SiVEST have implemented a virtual and electronic public participation process, in which electronic Tablets are located at public venues (namely the Sutherland Police Station, Witzenberg Local Municipality Office and Laingsburg Local Library) in conjunction with a 'data free' website which has been set up in a way where the Draft Report can be either viewed and/or downloaded free of charge. Furthermore, electronic copies of the Draft EA Amendment Assessment Report were made available on a website which is a DFP (http://ppp.g7energies.com/K7khasco90m), whereby all registered I&APs could download the documents at no data cost to themselves. The Revised Draft EA Amendment Assessment Report will also be made available on the same DFP website (http://ppp.g7energies.com/K7khasco90m). This will ensure that all project related information associated with the amendment process is readily available and accessible to any person with interest

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³³ DEFF have approved a 30-day Public Participation Process (Refer to **Appendix I1** – Additional information)

in the project, enabling the public participation process to be undertaken in line with Regulations 41 to 44 of the EIA Regulations, 2014, as amended. Written notice via email and SMS was given to all I&APs, key stakeholders and OoS / Authorities registered on the database that the Draft EA Amendment Assessment Report was available for comment and review (**Appendix E2**). Electronic copies (CDs / Flash Disk) of the report were also be distributed on written request, otherwise a link to the report was shared with all OoS and I&APs (see **Appendix E5** for all correspondence undertaken as part of the amendment process to date, including any requests for electronic copies of the report).

The inputs received from authorities and I&APs following the 30-day review and comment period of the Draft EA Amendment Assessment Report have been recorded and addressed. All comments received to date have been responded to in the Comments and Response Report (C&RR), which is included as **Appendix E6**. The C&RR provides a summary of the issues and concerns raised, as well as responses provided to I&APs and key stakeholders.

It should be noted that due to the project changes made by the Applicant after the submission of the Draft EA Amendment Assessment Report, a Revised Draft EA Amendment Assessment Report (this report) which contains the new information / changes is being made available for another 30-day review and comment period. The Revised Draft EA Amendment Assessment Report (this report) was sent out for review and comment on 25 January 2021. The Revised Draft EA Amendment Assessment Report (this report) will therefore be available for review and comment for a period of 30-days (excluding public holidays) from 25 January 2021 to 24 February 2021. As mentioned, SiVEST formulated a unique Public Participation process which is as closely related to the requirements of Regulations 39 to 44 of the EIA Regulations, 2014, as amended, (GNR 326) as possible (Appendix 4 and Appendix E9). As a result, electronic Tablets are located at public venues (namely the Sutherland Police Station, Witzenberg Local Municipality office and Laingsburg Local Library) in conjunction with a 'data free' website which has been set up in a way where the Revised Draft EA Amendment Assessment Report can be either viewed and/or downloaded free of charge. Furthermore, electronic copies of the Draft Reports (Draft EA Amendment Assessment Report and Revised Draft EA Amendment Assessment Report) have also been made available on a website (http://ppp.g7energies.com/K7khasco90m), whereby all registered I&APs can download the documents. Written notice via email and SMS will be given to all I&APs, key stakeholders and OoS / Authorities registered on the database that the Revised Draft EA Amendment Assessment Report (this report) is available for comment and review (Appendix E2). Electronic copies (CDs / Flash Disk) of the report will also be distributed on written request, otherwise a link to the report will be shared with all OoS and I&APs.

All comments received following the review and comment period for the Revised Draft EA Amendment Assessment Report will be responded to in the C&RR, which forms part of this report (Appendix E6) and will also be included prior to submission of the Final EA Amendment Assessment Report and EMPr to the decision-making authority, namely the DEFF. All comments received throughout the EA Amendment process (including comments received during the Draft and Revised Draft EA Amendment Assessment Report's commenting periods) will also be incorporated into the Final EA Amendment Assessment Report, which will then be submitted to the competent authority for decision-making.

It should be noted that A Public Participation Plan (**Appendix E9**) was compiled by the EAP and was subsequently approved by the DEFF (**Appendix 4** and **Appendix E9**).

7.4 Stakeholders and I&APs

I&APs, key stakeholder and/or OoS / Authorities were identified using:

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- Email and/or sms notifications³⁴ to all I&APs key stakeholder and OoS / Authorities on the project database (Proofs included in **Appendix E2**).
- Referrals.

A full database list of registered I&APs, key stakeholder and OoS / Authorities was compiled and is included in **Appendix E4**.

7.5 Announcing the Opportunity to Participate

The opportunity for I&APs, key stakeholder and OoS / Authorities to participate in the EA amendment process was communicated in the following manner:

- All affected landowners, as well as the relevant provincial authorities (NC DENC and WC DEA&DP), as well as, CapeNature, were notified about the EA Amendment Application via email prior to the application being submitted to the DEFF on 13 November 2020 (Appendix E7):
- Notification letters, advising of the EA amendment process and comment period will be distributed (via email and sms) the week of 16 20 November 2020 (<u>Appendix E2</u>, <u>Appendix E7</u> and <u>Appendix E8</u>);
- The Draft EA Amendment Assessment was made available to the public for review on a website which is a DFP (http://ppp.g7energies.com/K7khasco90m), whereby all registered I&APs could download the document at no data cost to themselves, for a period of 30 days from Wednesday 18 November 2020 to Monday 11 January 2021, excluding public holidays and the DEFF's December closure period (<a href="https://appendix.ex/append
- Written notice via email and SMS was given to all I&APs, key stakeholders and OoS / Authorities registered on the database that the Draft EA Amendment Assessment Report was available for comment and review (Appendix E2). Electronic copies (CDs / Flash Disk) of the report were also be distributed on written request, otherwise a link to the report was shared with all OoS and I&APs (see Appendix E5 for all correspondence undertaken as part of the amendment process to date, including any requests for electronic copies of the report);
- All I&APs, key stakeholders and OoS / Authorities were reminded about the closure of the 30day review and comment period as well as reminded to provide comments (if required) (Appendix E2);
- The Revised Draft EA Amendment Assessment is being made available to the public for review on a website which is a DFP (http://ppp.g7energies.com/K7khasco90m), whereby all registered I&APs can download the document at no data cost to themselves, for a period of 30 days from Monday 25 January 2021 to Wednesday 24 February 2021, excluding public holidays (Proof to be included in Final EA Amendment Assessment Report); and
- Written notice via email and SMS will be given to all I&APs, key stakeholders and OoS / Authorities registered on the database that the Revised Draft EA Amendment Assessment Report was available for comment and review (Proof to be included in Final EA Amendment Assessment Report). Electronic copies (CDs / Flash Disk) of the report will also be distributed on written request, otherwise a link to the report will be shared with all OoS and I&APs (Proof to be included in Final EA Amendment Assessment Report); and

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³⁴ It should be noted that the use of postage will only be required should and I&AP request that the documents be sent to them via CD or flash drive. All I&APs and OoS have either email / sms and will be sent an electronic link to the website where the reports can be reviewed or downloaded, as well as a data free portal where the reports can be reviewed. Should any I&APs / stakeholders / Oos request documents via post or courier, this will be indicated and proof of postage will be provided in the BA Report. In addition, the project database in the report will reflect whether any I&AP / stakeholder / OoS / Authority received the documents via post or courier.

 All I&APs, key stakeholders and OoS / Authorities will be reminded about the closure of the 30day review and comment period as well as reminded to provide comments (if required) (Proof to be included in Final EA Amendment Assessment Report).

7.6 Proof of Notification

Proof of notification of the I&APs is included in **Appendix E2**. More specifically, the types of proofs include the following:

- Proof of notification of affected landowners and relevant provincial authorities (namely NC DENC and WC DEA&DP), as well as CapeNature, about the EA Amendment Application (Appendix E7);
- Site notice text (Appendix E1);
- Photographs and Global Positioning System (GPS) Coordinates of site notices (Appendix E1);
- Proof of advertisements (namely tear-sheets) in the "Noordwester" local newspaper and "Die Burger" provincial newspaper (Appendix E3);
- Proof of written notice (via email and SMS) given to all I&APs, key stakeholders and OoS / Authorities registered on the database that reports are available for comment and review (Appendix E2);
- Proof of reminder notifications (via email and SMS) to all I&APs, key stakeholders and OoS / Authorities registered on the project database about the closure of the 30-day review and comment period as well as reminder about providing comments (if required) (Appendix E2);
 and
- Correspondence to and from registered I&APs and key stakeholders, where received (Appendix E5).

7.7 Comments and Response Report (C&RR)

Issues, comments and concerns raised throughout the EA Amendment process to date (including comments received during the commenting period for the Draft EA Amendment Assessment Report) have been captured in the Comments and Response Report (C&RR) (Appendix E6). The C&RR provides a summary of the issues raised, as well as the responses provided to I&APs, key stakeholders and OoS / Authorities. This information has been used to feed into the evaluation of environmental and social impacts and will also be taken into consideration when finalising the EA Amendment Assessment Report. All comments received through the amendment process (including comments received during the commenting periods for the Draft and Revised Draft EA Amendment Assessment Reports) will be included in the C&RR, which will be submitted as part of the final report. All comments received to date have been included in the C&RR (Appendix E6).

7.8 Distribution to Organs of State (OoS) / Authorities

Table 16 below includes all the key stakeholders / OoS / authorities who were emailed electronic copies of the Draft EA Amendment Assessment Report (including all appendices) at the start of the 30-day comment and review period. Proof of this is also included in **Appendix E8**. These key stakeholders / OoS / authorities will also be emailed electronic copies of the Revised Draft EA Amendment Assessment Report (this report), including all appendices, at the start of the 30-day comment and review period (<u>Proof to be included in Final EA Amendment Assessment Report</u>). The remaining proofs of distribution (i.e. email notification) will be included in the Final EA Amendment Assessment Report.

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It should be noted that all key stakeholders / OoS / authorities were reminded near the end of the 30-day comment and review period for the Draft EA Amendment Assessment Report to submit comments before this period closed. Comments received from key stakeholders / OoS / authorities during the 30-day comment and review period for the Draft EA Amendment Assessment Report have be incorporated into the Revised Draft EA Amendment Assessment Report (this report), which has been submitted to the competent authority (namely the DEFF). All key stakeholders / OoS / authorities will also be contacted near the end of the 30-day comment and review period for the Revised Draft EA Amendment Assessment Report (this report) and will be reminded to submit comments before this period closes. Comments received from key stakeholders / OoS / authorities during the 30-day comment and review period of this report will be incorporated into the Final EA Amendment Assessment Report, which will then be submitted to the competent authority (namely the DEFF) for decision-making.

Table 16: Distribution of Draft EA Amendment Assessment Report to OoS

PART 2 ENVIRONMENTAL AUTHORISATION (EA) AMENDMENT PROCESS FOR THE KUDUSBERG WIND ENERGY FACILITY (WEF), BETWEEN MATJIESFONTEIN AND SUTHERLAND IN THE WESTERN AND NORTHERN CAPE PROVINCES DISTRIBUTION OF THE EA AMENDMENT ASSESSMENT REPORT TO ORGANS OF STATE FOR COMMENT

| | | | DISTRIBUTION OF TH | TE EA AMENDIVIENT ASSESSIVIENT REPORT TO ORGANS O | | METHOD | |
|-------|------------|---------|------------------------------|---|--|----------|------------------|
| TITLE | SURNAME | NAME | POSITION | EMAIL ADDRESS | FORMAT DOCUMENT IS | | OF COMMUNICATION |
| | | 10,4012 | roomon | | SHARED | EMAIL | SMS |
| | | | | CAPE WINELANDS DISTRICT MUNICIPALITY | | | |
| Mr | Mgajo | M | Municipal Manager | mm@capewinelands.gov.za | Draft EA Amendment Assessment Report: Email sent to explain the | ⊻ | |
| Mr | Du Plessis | Kobus | LED and Land Use Planning | kobusdp@capewinelands.gov.za | project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project | <u>√</u> | |
| | | | | WITZENBERG LOCAL MUNICIPALITY | Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. Department will be reminded of closure of comment period and to provide comments. | | |
| | | | | WITZENBERG LOCAL MUNICIPALITY | | | |

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| Mr | Nasson | David | Municipal Manager | david@witzenberg.gov.za | Draft EA Amendment Assessment Report: | <u>√</u> | |
|----|----------|--------|---------------------|-------------------------------|---|----------|--|
| | | | | | Email sent to explain the | | |
| Mr | Taljaard | Hennie | Senior Town Planner | htaljaard@witzenberg.gov.za | project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of | | |
| | | | | | closure of comment period and to provide comments on 06 and 11 January 2021 respectively. | | |
| | | | | | Revised Draft EA Amendment Assessment Report: Email sent to notify | <u>√</u> | |
| | | | | | Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will | | |
| | | | | | also be shared. The report will also be sent via We Transfer, should this be requested by the Department. | | |
| | | | | | Department will be reminded of closure of comment period | | |
| | | | | NAMAKWA DISTRICT MUNICIPALITY | and to provide comments. | | |
| Mr | Fortuin | Chris | Municipal Manager | chrisf@namakwa-dm.gov.za | Draft EA Amendment | | |
| | | | | | Assessment Report: Email sent to explain the project between 16 | | |
| | | | | | November 2020 to 20 November 2020. A link to the website was also shared. | <u>√</u> | |
| | | | | | Department reminded of closure of comment period | | |

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| | | | | | and to provide comments on 06 and 11 January 2021 | | |
|----|----------|----------|---------------------------|-----------------------------------|--|----------|--|
| | | | | | respectively. | | |
| | | | | | Revised Draft EA Amendment Assessment | | |
| | | | | | Report: | | |
| | | | | | Email sent to notify Department of project | | |
| | | | | | changes and availability of revised report week of 25 | | |
| | | | | | January 2021 to 29 January 2021. A link to the website will | | |
| | | | | | also be shared. The report | | |
| | | | | | will also be sent via We Transfer, should this be | | |
| | | | | | requested by the Department. | | |
| | | | | | Department will be reminded of closure of comment period | | |
| | | | | | and to provide comments | | |
| | | | T | KAROO HOOGLAND LOCAL MUNICIPALITY | | | |
| Mr | Fortuin | Jannie | Municipal Manager | munman@karoohoogland.gov.za | Draft EA Amendment Assessment Report: | <u>√</u> | |
| | | | | | Email sent to explain the | | |
| Mr | Gibbsons | Allistar | Community Service Manager | a.gibbons@karoohoogland.gov.za | project between 16 November 2020 to 20 | | |
| | | | | | November 2020. A link to the website was also shared. | | |
| | | | | | Department reminded of | | |
| | | | | | closure of comment period | | |
| | | | | | and to provide comments on 06 and 11 January 2021 | <u>√</u> | |
| | | | | | respectively. | _ | |
| | | | | | Revised Draft EA Amendment Assessment | | |
| | | | | | Report: | | |
| | | | | | Email sent to notify Department of project | | |
| 1 | I | | | | changes and availability of | | |

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| | | | | ATNS | revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. Department will be reminded of closure of comment period and to provide comments | | |
|----|------------|---------|--|---------------------|--|----------|--|
| Ms | Smit | Ferdi | System Specialist | ferdis@atns.co.za | Draft EA Amendment | | |
| | | | Radar Technical Services CT International Airport | | Assessment Report: Email sent to explain the project between 16 November 2020 to 20 | <u>√</u> | |
| Mr | Mondzinger | Graham | Obstacle Evaluator | GrahamM@atns.co.za | November 2020. A link to the | <u>√</u> | |
| Mr | De Lange | Phillip | Manager: Manager of Western and Northern Cape | phillipd@atns.co.za | website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. | <u>√</u> | |

| | | | | | Department will be a second of | | |
|----|--------------|------------|----------------|---------------------------------|---|----------|--|
| | | | | | Department will be reminded | | |
| | | | | | of closure of comment period | | |
| | | | | DED A DEMENT OF A ODIOUS TO | and to provide comments | | |
| | 1 101 | 1.0 | | DEPARTMENT OF AGRICULTU | | | |
| Mr | van der Walt | Cor | | CorvdW@elsenburg.com | <u>Draft EA Amendment</u> | <u>√</u> | |
| | | | | | Assessment Report: | <u>•</u> | |
| Мr | Layman | Brandon | | landuse.elsenburg@elsenburg.com | Email sent to explain the | | |
| | | | | BrandonL@elsenburg.com | project between 16 | <u>v</u> | |
| | | | | 10 | November 2020 to 20 | | |
| Лr | Opperman | Carl | | carl@awk.co.za | November 2020. A link to the | | |
| | | | | info@awk.co.za | website was also shared. | | |
| | | | | | Dan autoreut manain da de at | | |
| | | | | | Department reminded of | | |
| | | | | | closure of comment period | | |
| | | | | | and to provide comments on | | |
| | | | | | 06 and 11 January 2021 | | |
| | | | | | respectively. | | |
| | | | | | Revised Draft EA | | |
| | | | | | Amendment Assessment | | |
| | | | | | Report: | | |
| | | | | | Email sent to notify | | |
| | | | | | Department of project | <u>v</u> | |
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| | | | | BIRDLIFE SOUTH AFRICA | 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | | |
| ۷r | Booth | Jonathan | Policy Manager | advocacy@birdlife.org.za | Draft EA Amendment | | |
| | | | | | Assessment Report: | <u>√</u> | |
| | | | | | Email sent to explain the | _ | |
| Ms | Ralston | Samantha | | energy@birdlife.org.za | project between 16 | | |
| | | 30 | | <u></u> | November 2020 to 20 | <u>√</u> | |
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KUDUSBERG WIND FARM (PTY) LTD
Part 2 EA Amendment for Proposed Development of 325MW Kudusberg Wind Energy Facility – Revised Draft EA Amendment Assessment Report

Version No: 1.0

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| | | | | | November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. | | |
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| | | | | | of closure of comment period and to provide comments | | |
| BREEDE GOURITZ CATCHMENT MANAGEMENT AGENCY | | | | | | | |
| Ms | Mthimkhulu | Makhosi | | MMthimkhulu@bgcma.co.za | Draft EA Amendment Assessment Report: Email sent to explain the project between 16 | <u>√</u> | |
| Ms | Sam | Andiswa | | ASam@bgcma.co.za | November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. | <u>√</u> | |

| | | | | | Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be | | |
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| | | | | CAPE NATURE | requested by the Department. Department will be reminded of closure of comment period and to provide comments | | |
| Ms | Simons | Megan | Land Use Advice | msimons@capenature.co.za | Draft EA Amendment | | |
| | | _ | | | Assessment Report: Email sent to explain the | <u>√</u> | |
| Mr | Fordham | Colin | Scientist: Land Use Advice | cfordham@capenature.co.za | project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report | <u>√</u> | |

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| | ENDANGERED WILDLIFE TRUST | | | | | | | | | |
| Mr | Little | lan | Senior Manager | ianl@ewt.org.za | Draft EA Amendment Assessment Report: Email sent to explain the | <u>√</u> | | | | |
| Mr | Leeuwner | Lourens | Renewable Energy Project Manager | lourensl@ewt.org.za | project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. | <u>V</u> | | | | |
| | | | | | Department will be reminded of closure of comment period and to provide comments | | | | | |
| | | | | ESKOM | | | | | | |
| Mr | Crous | Andre | Eskom Telecommunications | andre.crous@eskom.co.za | <u>Draft EA Amendment</u> <u>Assessment Report:</u> | <u>√</u> | | | | |

KUDUSBERG WIND FARM (PTY) LTD
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Version No: 1.0

25 January 2021

prepared by: SiVEST Environmental

| Mr | Nala | Bheki | Manager Telecommunications | nalamb@eskom.co.za | Email sent to explain the project between 16 | <u>√</u> | |
|----|-----------|----------|-------------------------------|--------------------------------------|---|----------|--|
| Mr | Geeringh | John | Chief Planner | GeerinJH@eskom.co.za | November 2020 to 20 November 2020. A link to the | <u>√</u> | |
| Ms | Hector | Ambrose | | HectorA@eskom.co.za | website was also shared. | | |
| | | | | | Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. | | |
| | | | | | Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project | ⊻ | |
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| | | | | | Department will be reminded of closure of comment period and to provide comments | | |
| | | | DEPARTMENT | OF ENVIRONMENT, FORESTRY AND FISHERI | ES - BIODIVERSITY | | |
| Mr | Lekota | Seoka | | slekota@environment.gov.za | Draft EA Amendment Assessment Report: | <u>√</u> | |
| Mr | Rabothata | Mmatlala | | slekotamrabothata@environment.gov.za | Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. | <u>√</u> | |
| | | | | | Department reminded of closure of comment period and to provide comments on | | |

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| | | | DEPARTMEN | OF WATER AND SANITATION | _ | | |
| Mr | Roberts | John | | RobertsJ@dwa.gov.za | Draft EA Amendment | <u>√</u> | |
| | | | | | Assessment Report: | <u>v</u> | |
| Ms | Schwartz | Chantel | Director: Institutional | MahunonyaneM@dws.gov.za | Email sent to explain the | | |
| | | | Establishment | | project between 16 | <u>√</u> | |
| | | | | | November 2020 to 20 | | |
| Mr | Khan | Rashid | | KhanR@dws.gov.za | November 2020. A link to the | | |
| | | | | | website was also shared. | | |
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| | | | | | 06 and 11 January 2021 respectively. Revised Draft EA | <u>√</u> | |
| | | | | | 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment | <u>√</u> | |
| | | | | | 06 and 11 January 2021 respectively. Revised Amendment Assessment Report: | <u>√</u> | |
| | | | | | 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify | ⊻ | |
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KUDUSBERG WIND FARM (PTY) LTD
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25 January 2021

| | | | | DEPARTMENT OF MINERAL RESOURCES (| January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. Department will be reminded of closure of comment period and to provide comments (DMR) | | |
|----|--------|----------|------------------|-----------------------------------|---|---|--|
| Ms | Kunene | Duduzile | Regional Manager | Duduzile.Kunene@dmr.gov.za | Draft EA Amendment Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. Department will be reminded of closure of comment period and to provide comments | ⊻ | |

| | | | DEA | PARTMENT OF AGRICULTURE, FO | RESTRY AND FISHERIES | |
|----|-----------|-----------|--------------------------|---------------------------------|---|--|
| | | | | Provincial Department - Western | Cape Department | |
| Mr | van Rhyn | Petro | Head of Communication | petrovr@elsenburg.com | Draft EA Amendment Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report | |
| | | | | National Departn | will also be sent via We Transfer, should this be requested by the Department. Department will be reminded of closure of comment period and to provide comments ent | |
| Ms | Buthelezi | Thoko | AgriLand Liaison Office | ThokoB@daff.gov.za | Draft EA Amendment Assessment Report: √ | |
| Ms | Gabriel | Mary Jean | Office | maryjeang@daff.gov.za | Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. | |

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Part 2 EA Amendment for Proposed Development of 325MW Kudusberg Wind Energy Facility – Revised Draft EA Amendment Assessment Report

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prepared by: SiVEST Environmental

| Department will be reminded of closure of comment period and to provide comments DEPARTMENT OF CULTURAL AFFAIRS & SPORT Ms Heli Vuyokazi Heritage Resource Management Vuyokazi.Heli@westerncape.gov.za HWC.HWC@westerncape.gov.za Email sent to explain the project between 16 | |
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| Ms Heli Vuyokazi Heritage Resource Management Vuyokazi.Heli@westerncape.gov.za HWC.HWC@westerncape.gov.za Email sent to explain the project between 16 | |
| Ms Heli Vuyokazi Heritage Resource Management Vuyokazi.Heli@westerncape.gov.za HWC.HWC@westerncape.gov.za Email sent to explain the project between 16 | |
| Management HWC.HWC@westerncape.gov.za Assessment Report: Email sent to explain the project between 16 | |
| November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment | |

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| | | | | | Email sent to notify Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. Department will be reminded of closure of comment period and to provide comments | | |
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| N A se | Lamadi | Luglar | DEPARIMEN | T OF AGRICULTURE, LAND REF | | | |
| Mr | Legodi | Lucky | | lucky.legodi@drdlr.gov.za | Draft EA Amendment Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be sent via We Transfer, should this be requested by the Department. | <u>√</u> | |

KUDUSBERG WIND FARM (PTY) LTD
Part 2 EA Amendment for Proposed Development of 325MW Kudusberg Wind Energy Facility – Revised Draft EA Amendment Assessment Report

Version No: 1.0 25 January 2021

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| | | | | | Department will be reminded of closure of comment period and to provide comments | | |
| | | DEPA | ARTMENT OF ENVIRONM | ENTAL AFFAIRS & DEVELOPMENT PLANNING | | | |
| Mr | Toefy | Zaahir | Director: Development Facilitation | | Draft EA Amendment Assessment Report: Email sent to explain the | <u>√</u> | |
| Mrs | La Meyer | Adri | Directorate: Development Facilitation | Adri.Lameyer@westerncape.gov.za | project between 16 November 2020 to 20 November 2020. A link to the website was also shared. | | |
| | | | | | Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. | | |
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| | | | D | DEPARTMENT OF TRANSPORT AND PUBLIC WO | Transfer, should this be requested by the Department. Department will be reminded of closure of comment period and to provide comments DRKS | | |
| | | | | Provincial Department - Western Cape Departm | nent | | |
| Mr | Carstens | Schalk | Chief Engineer | Schalk.Carstens@westerncape.gov.za | Draft EA Amendment Assessment Report: | <u>V</u> | |
| Ms | Swanepoel | Grace | | Grace.Swanepoel@westerncape.gov.za | | <u>√</u> | |
| | SEDO WIND EADN | | | | | | |

KUDUSBERG WIND FARM (PTY) LTD
Part 2 EA Amendment for Proposed Development of 325MW Kudusberg Wind Energy Facility – Revised Draft EA Amendment Assessment Report

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| | | | National Depar | tment | Email sent to explain the | | |
|------|-------------|---------|------------------|--|---|----------|--|
| Mr | Welman | Ben | | bigben@mweb.co.za | project between 16 November 2020 to 20 | <u>√</u> | |
| Mr | Manyathi | T | | Transport.Publicworks@westerncape.gov.za | November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. | <u>√</u> | |
| | | | | HERITAGE WESTERN CAPE | Department will be reminded of closure of comment period and to provide comments | | |
| Ms | Potors | Amoorob | PA to CEO | | Draft EA Amendment | | |
| IVIS | Peters | Ameerah | | ceoheritage@westerncape.gov.za | Assessment Report: Email sent to explain the | ⊻ | |
| Ms | Scheermeyer | Colette | Heritage Officer | Colette.Scheermeyer@westerncape.gov.za. | project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on | <u>√</u> | |

KUDUSBERG WIND FARM (PTY) LTD
Part 2 EA Amendment for Proposed Development of 325MW Kudusberg Wind Energy Facility – Revised Draft EA Amendment Assessment Report

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| | | | | SANRAL - WESTERN REGION | and to provide comments | | |
| | | | | | | | |
| Ms | Abrahams | Nicole | Environmental | abrahamsn@nra.co.za | Draft EA Amendment | | |
| Ms | Abrahams | Nicole | Environmental Coordinator | abrahamsn@nra.co.za | Draft EA Amendment Assessment Report: Email sent to explain the | | |
| Ms | Abrahams | Nicole | | abrahamsn@nra.co.za | Assessment Report: Email sent to explain the project between 16 | | |
| Ms | Abrahams | Nicole | | abrahamsn@nra.co.za | Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the | | |
| Ms | Abrahams | Nicole | | abrahamsn@nra.co.za | Assessment Report: Email sent to explain the project between 16 November 2020 to 20 | | |
| Ms | Abrahams | Nicole | | abrahamsn@nra.co.za | Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of | | |
| Ms | Abrahams | Nicole | | abrahamsn@nra.co.za | Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on | <u>√</u> | |
| Ms | Abrahams | Nicole | | abrahamsn@nra.co.za | Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 | <u>v</u> | |
| Ms | Abrahams | Nicole | | abrahamsn@nra.co.za | Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. | <u>√</u> | |
| Ms | Abrahams | Nicole | | abrahamsn@nra.co.za | Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 | <u>V</u> | |
| Ms | Abrahams | Nicole | | abrahamsn@nra.co.za | Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: | <u>√</u> | |
| Ms | Abrahams | Nicole | | abrahamsn@nra.co.za | Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project | <u>V</u> | |
| Ms | Abrahams | Nicole | | abrahamsn@nra.co.za | Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify | <u>V</u> | |

| | | | | SQUARE KILOMETRE ARRAY | January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. Department will be reminded of closure of comment period and to provide comments | | |
|----|---------|---------|------------------------------|------------------------|---|----------|--|
| Dr | Tiplady | Adriaan | Manager: Site Categorisation | atiplady@ska.ac.za | Draft EA Amendment Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. Department will be reminded of closure of comment period and to provide comments | <u>V</u> | |

| | | | | SA CIVIL AVIATION AUTHORITY (SA CAA) | | | |
|------|--------|-----------|-----------------------------|--------------------------------------|--|----------|--|
| Ms | Stoh | Lizell | Obstacle Specialist | strohl@caa.co.za | Draft EA Amendment Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. Department will be reminded of closure of comment period and to provide comments | ⊻ | |
| | | | | SOUTH AFRICAN ASTRONOMICAL OBSERVATO | PRY | | |
| Prof | Ted | Williams | Director | williams@saao.ac.za | Draft EA Amendment | <u>√</u> | |
| Dr | Sefako | Ramotholo | Telescope Operations (TOPS) | rrs@saao.ac.za | Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. | <u>√</u> | |

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| | T | T - | | SOUTHERN AFRICAN LARGE TELESCOPE | | | |
| Mr | Chris | Coetzee | Technical Operations | chris@salt.ac.za | Draft EA Amendment | | |
| | | | Manager | | Assessment Report: | <u>v</u> | |
| | | | Southerland Site | | Email sent to explain the | _ | |
| Ms | Hlazo | Mavela | | salt@salt.ac.za | project between 16 | | |
| IVIS | Tilazo | Maveia | | <u>Sait & Sait. ac. 2a</u> | November 2020 to 20 | | |
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| | | | 1 2 11 11 | SOUTH AFRICAN WEATHER SERVICE | | |
| Ms | Nelly | Boshielo | South African Weather Service | Nelly.Boshielo@weathersa.co.za | Draft EA Amendment Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. | ⊻ |

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| | | | | | Department will be reminded of closure of comment period and to provide comments | | |
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| | | | | SENTECH | | | |
| Mr | Koegelenberg | Johan | Broadcast Coverage Planner: RF Networks | koegelenbergj@sentech.co.za | <u>Draft EA Amendment</u> <u>Assessment Report:</u> <u>Email sent to explain the</u> | <u>√</u> | |
| Mr | Motlhake | Serame | Network Planning Manager | motlhakes@sentech.co.za | project between 16 November 2020 to 20 | <u>√</u> | |
| Mr | Creese | Frank | Senior TCC Manager: Operations and Maintenance (Western Region) | creesef@sentech.co.za | November 2020. A link to the website was also shared. Department reminded of closure of comment period | <u>√</u> | |
| Ms | Pretorius | Alisha | | pretoriusa@sentech.co.za | and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. Department will be reminded of closure of comment period and to provide comments | <u>V</u> | |
| | | | SC | OUTH AFRICAN LOCAL GOVERNMENT A | SSOCIATION | | |

| Ms | Harigobin | Chantal | | sharigobin@salga.org.za | Draft EA Amendment Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. | <u>√</u> | |
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| | | | | TELKOM | | | |
| Mr | Shaw | Leonard | | leonardS@openserve.co.za | Draft EA Amendment | <u>√</u> | |
| Mr | Thurling | Keverne | | Thurling@telkom.co.za | Assessment Report: Email sent to explain the | <u>√</u> | |
| Mrs | Hartman | Loretta | Wayleave Officer | LorettaH@openserve.co.za | project between 16 November 2020 to 20 November 2020. A link to the website was also shared. | ⊻ | |
| | | | | | Department reminded of closure of comment period | | |

| | | | | | and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. Department will be reminded of closure of comment period | | |
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| | | | | | and to provide comments | | |
| | | 1 | | TRANSNET FREIGHT RAIL | | | |
| Mr | Coetzee | Herman | Radio Communication Department | herman.coetzee2@transnet.net | Draft EA Amendment Assessment Report: Email sent to explain the | <u>√</u> | |
| Mr | Govender | Devon | | devon.govender@transnet.net | project between 16 November 2020 to 20 November 2020. A link to the website was also shared. | | |
| | | | | | Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. | <u>√</u> | |
| | | | | | RevisedDraftEAAmendmentAssessmentReport:EmailsenttonotifyDepartmentofprojectchangesandavailabilityof | | |

| | | | | WESSA | revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. Department will be reminded of closure of comment period and to provide comments | | |
|----|-----------|--------|--|------------------------------|--|---|--|
| Mr | Griffiths | Morgan | Environmental Governance Programme Manager | morgan.griffiths@wessa.co.za | Draft EA Amendment Assessment Report: Email sent to explain the project between 16 November 2020 to 20 November 2020. A link to the website was also shared. Department reminded of closure of comment period and to provide comments on 06 and 11 January 2021 respectively. Revised Draft EA Amendment Assessment Report: Email sent to notify Department of project changes and availability of revised report week of 25 January 2021 to 29 January 2021. A link to the website will also be shared. The report will also be sent via We Transfer, should this be requested by the Department. | ⊻ | |

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8 CONCLUSION AND RECOMMENDATIONS

The aforementioned and associated specialist comment letters and site walk-through reports provide an assessment of the potential impacts, advantages and disadvantages associated with the proposed amendments. In light of the fact that the proposed turbines would still be within the development footprint already assessed for the authorised Kudusberg WEF and the total number of turbines will remain unchanged, it was determined that the proposed amendments would not result in any additional environmental risks or impacts and it was concluded that the impacts identified and mitigation measures and/or recommendations proposed as part of the BA process for the original Kudusberg WEF in 2018 would remain unchanged. The <u>updated</u> 2020 Freshwater Assessment (du Preez, 2020) which replaces the original Surface Water Impact Assessment (BlueScience, 2018) also concluded that impacts can be mitigated to acceptably low levels after the implementation of the recommended mitigation measures 35. As such, no further assessment would be required.

In addition, based on the feedback received from the specialists, it is evident that the advantages outweigh the disadvantages, mainly due to the fact that the amended layout is more beneficial as wind turbines have been removed and re-positioned outside of very high sensitivity areas and are located in optimal positions. Majority of the specialists also found that the layout did not differ too significantly from the original findings as the overall number of turbines has remained unchanged. It should also be noted that none of the specialists found that the proposed amendments and subsequent addition of the proposed Oya WEF (northern section of authorised WEF) would change the original cumulative impact ratings or result in fatal flaws from a cumulative impact perspective. This is mainly due to the fact that the overall number of turbines will still remain the same and the two (2) proposed WEFs will be clustered in a REDZ (namely REDZ – Komsberg REDZ), in line with the REDZ intention.

Several specialists (namely Avifauna, Bat, Surface Water, Terrestrial Ecology and Heritage³⁶) also undertook detailed walk-throughs and micro-siting of the Oya WEF to identify any additional sensitive / "no-go" areas based on the final layout and/or any other special features which need to be avoided. Furthermore, the necessary specialists were commissioned to compile the requisite management plans detailed in the EMPr⁸. Based on the specialist walk-throughs which were undertaken, no fatal flaws or additional environmental sensitivities were identified and all specialists found the proposed layout for the Oya WEF to be acceptable. Additionally, all specialists recommended that the layout should be approved. Very few new (previously unknown) heritage resources were identified during the Heritage walk-through, however, it was confirmed by the specialist that they do not fall within the development footprint and will not be directly impacted.

It should be noted that the Ecologist recommended (not critical) shifting Turbine 1 a minimum of 90m eastwards and locating the crane pad to the east of the new position if a possible Vulnerable plant species (tentatively identified as *Octopoma quadrisepalum*) is identified within 40m of Turbine 1. Alternatively, he recommended submitted an application for a permit to relocate the plant or destroy it. No additional layout changes were however recommended from a Terrestrial Ecology perspective.

From a Surface Water perspective, it was found that the proposed Oya WEF overhead collector power line will traverse several watercourses, however, the pylons will be constructed outside the 32m NEMA zone of regulation. It was however determined that should the above infrastructure components be moved to be located at least 32m from a watercourse and the watercourse road crossings only be

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³⁵ Freshwater Ecological Assessment compiled in October 2020. Was however updated in January 2021 to include separate risk assessment for additional section of existing road which was not presented in previous layout for Oya WEF (refer to **Table 12** in **section 4.1**)

³⁶ Includes Archaeology, Palaeontology and Cultural Landscapes

constructed during the driest period of the year, the impacts significance for the construction and operation for these components can be considered low with mitigation. In addition, no fatal flaws in terms of freshwater ecological aspects were identified. In terms of the walk-down, recommended amendments to the Oya WEF layout were made, in order to limit the infrastructure components within the watercourses and the 32m NEMA and 100m GN 509 zones of regulation. These amendments are however **not considered critical** for the protection of watercourses (as the risk assessment determined a Low Risk significance for linear infrastructure within the watercourses), but are suggested as best practice and to further reduce impacts on the receiving natural environment as a whole. The proposed Oya WEF layout respects the required buffers and is however considered acceptable from a freshwater ecological perspective, provided the recommended mitigation measure be applied, and should be granted EA.

It should however be noted that none of the specialists identified any fatal flaws and all specialists (including the Ecologist and Surface Water Specialist) subsequently recommended that the layout should be approved. Various management plans⁸ have also been compiled by some of the specialists for incorporation into the EMPr and subsequent implementation.

As mentioned, the Applicant made minor project changes after the submission of the Draft EA Amendment Assessment Report. The proposed project changes were disseminated to all specialists for review, and each specialist was asked to amend their respective reports and/or comment letters in order to reflect these changes, or to compile a letter addressing these changes. In addition, they were also asked to provide confirmation (in the form of email confirmation) regarding the acceptability of the inclusion of the section of the existing road which was not presented in the previous layout for the Oya WEF³⁷ (i.e. whether it would have any bearing on their findings). All specialists subsequently found that the proposed changes have no material impact on their findings. Furthermore, all specialists confirmed that the inclusion of the section of the existing road to the layout for the proposed Oya WEF was acceptable (i.e. would have no material impact on their findings). This is due to the fact that the road is already present and being used, thus the disturbance / impact is already existing. The road is also not proposed to undergo any changes.

It should be noted that a separate risk assessment was undertaken for assessing the additional section of the existing road's risk significance on watercourses, since this road is an existing road and entails existing large watercourse crossings via culvert and bridge crossings. The results of this risk assessment have been included in the Freshwater Assessment Report³⁵ (Appendix C8). The results of the Freshwater Assessment remain unchanged and the inclusion of this road would not change the findings of the Freshwater Assessment (i.e. the impact of the proposed development, including the impact of roads and road upgrades, can be reduced to an acceptably low level after the implementation of the recommendations and/or mitigation measures). It was however recommended that the outcome of the risk assessment be revised when detailed designs for watercourse road crossings become available as the outcome of the DWS Risk assessment may change pending the outcome of the watercourse road crossing designs. The inclusion of the section of the existing road to the layout for the proposed Oya WEF will therefore not result in any fatal flaws and is deemed acceptable.

In light of the information above, the proposed amendments <u>would not result in any fatal flaws</u>, are acceptable from an overall environmental perspective <u>and should therefore be authorised</u>. <u>This includes the subsequent project changes made following the submission of the Draft EA Amendment Assessment Report.</u>

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³⁷ Road was not reflected in previous layouts presented in Draft EA Amendment Assessment Report, however, it falls within area assessed by specialists as part of Part 2 EA Amendment process. Road will be maintained (regravelled) during construction and operation but will not be widened.

It is therefore the EAP's reasoned opinion, based on the specialist assessments and detailed specialist walk-throughs which were undertaken, that:

- 1. The EA should be split into two (2) EA's and amended in line with the proposed specifications listed in Table 1,
- 2. The impacts identified can be mitigated to acceptable levels, provided the recommended mitigation measures are implemented.
- 3. the layout being proposed as part of the Oya WEF and the Final EMPr (Appendix I1) be approved by the DEFF as part of the Amended EA (should this be granted).
- 4. Furthermore, it is requested that the Kudusberg EMPr should <u>not</u> be approved and should be submitted along with the final layout before construction and should be included as such as part of the Amended EA (should this be granted).

A public participation process is being undertaken to obtain any comments received by I&APs on the proposed amendments for the 325MW Kudusberg WEF. The public review and comment period for the <u>Draft EA Amendment Assessment Report</u> was undertaken from **Wednesday 18 November 2020** to **Monday 11 January 2021**, over a 30-day³³ period (excluding public holidays and the DEFF's December closure period). Any comments raised and responses to these comments and concerns were integrated into the <u>Revised Draft EA Amendment Assessment Report</u> (as we well as forming part of the C&RR).

It should be noted that the Applicant made minor amendments to the respective layouts being proposed for authorisation following the submission of the Draft EA Amendment Assessment Report. A notification in terms of Regulation 32(1)(b) of the NEMA EIA Regulations, 2014 (as amended), that the final report will be submitted within 140 days of receipt of the application by the competent authority, was therefore subsequently submitted to the DEFF on 20 January 2021 (**Appendix B**). The DEFF provided a response on 25 January 2021 and subsequently granted the EAP permission so submit the final report within 140 days of receipt of the application (**Appendix B**). In light of this, a Revised Draft EA Amendment Assessment Report (this report) which contains the new information / changes is being made available for another 30-day review and comment period. The public review and comment period for the Revised Draft EA Amendment Assessment Report will be undertaken **from Monday 25 January 2021 to Wednesday 24 February 2021**, over a 30-day³³ period (excluding public holidays). Any comments raised and responses to these comments and concerns will be integrated into the Final Amendment Assessment Report (as we well as forming part of the C&RR), which will be submitted to the DEFF for decision-making.

Based on the findings of the specialists, the EAP recommends that DEFF amends the EA as follows:

8.1 Details of Amendments Being Applied For

It is the EAPs opinion in conjunction with the respective specialists that the Kudusberg EA (**DEFF Ref No.:** 14/12/16/3/3/1/1976/AM1) be amended into two (2) separate EAs for the Oya WEF and the Kudusberg WEF respectively and that the amendment be authorised as outlined in **Table 1** in **section 1** of this report.

In addition, in response to comments received by the DEFF (refer to **Table 2** in **section 1.1** as well as **Appendix B**), it is requested that the activities provided in **Table 7** in **section 2.3** be authorised for each respective EA following the split (should the amendment be granted).

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8.2 Environmental Impact Statement

SiVEST Environmental Division, as the EAP, is therefore of the opinion that:

- The magnitude and rating of all environmental impacts of the proposed amendments are expected to remain the same as those already identified in the original BA Report.
- The proposed amendments are not expected to result in increased negative impacts for any of the environmental aspects and no additional impacts were identified.
- The impacts identified can be mitigated to acceptable levels, provided the recommended mitigation measures are implemented.
- none of the specialists found that the proposed amendments and subsequent addition of the proposed Oya WEF (northern section of authorised WEF) would change the original cumulative impact ratings or result in fatal flaws from a cumulative impact perspective.
- All identified sensitive / "no-go" areas have been avoided for both proposed WEF developments
 (i.e. Kudusberg WEF and Oya WEF) and the recommended buffer zones for both WEF
 developments have been implemented accordingly (where required).
- It is requested that the layout being proposed as part of the Oya WEF and the Final EMPr be approved by the DEFF as part of the Amended EA.
- The Kudusberg EMPr and layout must NOT be approved.
- The EA should be split into two (2) EAs and amended in line with the amendments as proposed.

It is trusted that this <u>Revised</u> Draft EA Amendment Assessment Report provides the reviewing authority with sufficient information to make an informed decision regarding the requested amendments.

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Heritage (including Archaeology, Palaeontology and Cultural Landscapes) - Amendment Letter

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Heritage (including Archaeology, Palaeontology and Cultural Landscapes) - Walk-through Report

| | Heritage Impact Assessments | | | | | | | | |
|--------|-----------------------------|--|------------|--|--|--|--|--|--|
| Nid | Report Type | Author/s | Date | Title | | | | | |
| 8180 | AIA Phase 1 | Jayson Orton | 01/02/2006 | ARCHAEOLOGICAL IMPACT ASSESSMENT FOR THE CONSTRUCTION OF A DAM ON THE VERLORENVLEI FARM (VERLORENVALLEY 344) NEAR TOUWSRIVIER | | | | | |
| 8181 | AIA Phase 1 | Jayson Orton | 29/09/2009 | HERITAGE STATEMENT FOR THE PROPOSED VERLORENVLEI DIVERSION CANAL, CERES MAGISTERIAL DISTRICT, WESTERN CAPE | | | | | |
| 6644 | AIA Phase 1 | Jonathan Kaplan | 29/09/2009 | ARCHAEOLOGICAL IMPACT ASSESSMENT PROPOSED DEVELOPMENT ERF 660 DE DOORNS, WESTERN CAPE PROVINCE | | | | | |
| 186697 | Desktop AIA | Foreman Bandama, Shadrack Chirikure | 01/08/2014 | An Archaeological Scoping and Assessment report for the proposed Gamma (Victoria West, Northern Cape) - Kappa (Ceres – Western Cape) 765Kv (2) Eskom power transmission line | | | | | |
| 329647 | HIA Phase 1 | Dave Halkett | 15/06/2012 | HERITAGE IMPACT ASSESSMENT OF THE IMPACTS RESULTING FROM THE RAISING OF THE EXISTING KEEROM DAM, SITUATED BETWEEN MONTAGU AND TOUWS RIVER, WESTERN CAPE | | | | | |
| 359488 | Heritage Screener | Mariagrazia Galimberti, Kyla Bluff, Nicholas Wiltshire | 09/03/2016 | Brandvalley Wind Energy Facility | | | | | |
| 53187 | HIA Phase 1 | Timothy Hart, Lita Webley | 01/03/2011 | HERITAGE IMPACT ASSESSMENT PROPOSED WIND ENERGY FACILITY | | | | | |
| 337370 | PIA Phase 1 | Duncan Miller | 01/03/2011 | Palaeontological Impact Assessment Proposed Roggeveld Wind Energy Facility | | | | | |
| 356316 | Heritage Screener | Mariagrazia Galimberti, Kyla Bluff, Nicholas Wiltshire | 02/02/2016 | Heritage Screener CTS15_015b EOH Brandvalley Wind Energy Facility | | | | | |
| 356318 | Heritage Screener | Mariagrazia Galimberti, Kyla Bluff, Nicholas Wiltshire | 01/02/2016 | Heritage Screener CTS15_015a EOH Rietkloof Wind Energy Facility | | | | | |
| 364162 | PIA Phase 1 | John E Almond | 01/04/2016 | PALAEONTOLOGICAL HERITAGE ASSESSMENT: COMBINED DESKTOP & FIELD-BASED STUDY - PROPOSED BRANDVALLEY WIND ENERGY FACILITY LAINGSBURG, WESTERN & NORTHERN CAPE PROVINCES | | | | | |
| 364163 | AIA Phase 1 | Celeste Booth | 01/04/2016 | A PHASE 1 ARCHAEOLOGICAL IMPACT ASSESSMENT (AIA) FOR THE PROPOSED BRANDVALLEY WIND ENERGY FACILITY (WEF) SITUATED IN THE KAROO HOOGLAND LOCAL | | | | | |

| | | | | MUNICIPALITY (NAMAKWA DISTRICT MUNICIPALITY), THE WITZENBURG LOCAL MUNICIPALITY (CAPE WINELANDS DISTRICT MUNICIPALITY) AND LAINGSBURG LOCAL MUNICIPALITY (CENTRAL KAROO DISTRICT MUNICIPALITY). |
|--------|----------------|---|------------|---|
| 4843 | AIA Phase 1 | Hilary Deacon | 28/03/2008 | Archaeological Impact Assessment: Proposed Breede Valley De Doorns Housing Project |
| 514990 | HIA Phase 1 | Katie Smuts, Emmylou Bailey, Madelon Tusenius, John Almond | 29/10/2018 | HERITAGE IMPACT ASSESSMENT Basic Assessment for the Proposed Development of the 325MW Kudusberg Wind Energy Facility and associated infrastructure, between Matjiesfontein and Sutherland in the Western and Northern Cape Provinces: BA REPORT |
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Part 2 EA Amendment for Proposed Development of 325MW Kudusberg Wind Energy Facility – Revised Draft EA Amendment

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