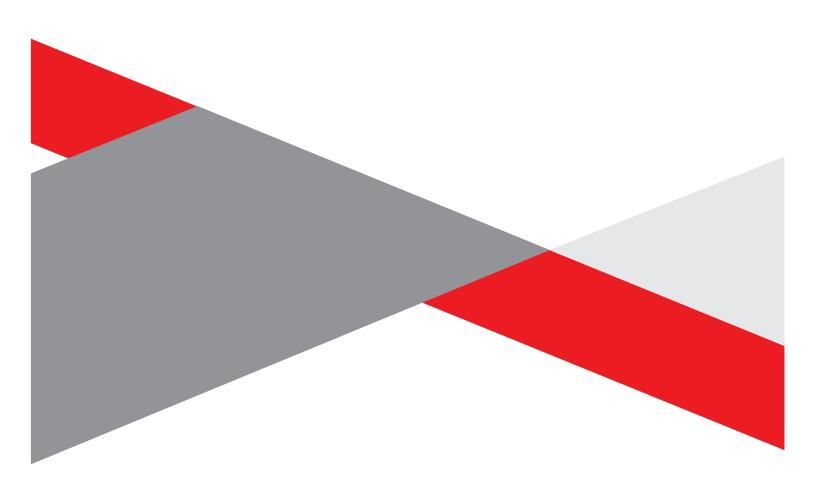
APPENDIX C8 COMMENTS & RESPONSES REPORT



MUTSHO SOLAR PV4, (DFFE Reference No.:14/12/16/3/3/2/2183)

COMMENTS AND RESPONSES REPORT

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Information regarding the Scoping and Environmental Impact Assessment (S&EIA) and Public Participation processes for the proposed Mutsho Solar PV3 as well as details of the project, was made available with the distribution of the Background Information Document (BID) on **Monday**, **25 July 2022** together with that for Mutsho PV1, Mutsho Solar PV2 and Mutsho PV4. The BID served to invite Interested and Affected Parties (I&APs) to register their interest in the project and to submit any comments / queries that they might have.

The Scoping Report was made available for a 30-day review and comment period from **Tuesday**, **26 July 2022** until **Friday**, **26 August 2022**. All written comments received have been included in this Comments and Responses Report (C&RR) which was submitted with the final Scoping Report to the Department of Forestry, Fisheries and the Environment (DFFE) for their acceptance.

The Environmental Impact Assessment (EIA) Report is being made available for a 30-day review and comment period from **Friday**, **13 January 2023** until **Monday**, **13 February 20232**. All written comments received during the 30-day review and comment period of the EIA Report will be included in **Appendix C6** and captured in this Comments and Responses Report (C&RR) which will be submitted to the DFFE with the final EIA Report for decision-making.

The C&RR is included as **Appendix C8** to the final EIA Report as a separate document.

Note: Comments received have been captured verbatim and have not been edited for typing or grammatical errors.

NOTE:

In terms of Regulation 44(1) of the EIA Regulations 2014, as amended, please note that the comments raised and responses provided at the various virtual Meetings held during the 30-day review period of the Scoping Report are attached as **Appendix C7** of the final EIA Report. Minutes of meetings held in the EIA Phase will be included in the Final EIA Report.

LIST OF ABBREVIATIONS / ACRONYMS

BESS	Battery Energy Storage System	PV	Photovoltaic
BID	Background Information Document	NWA	National Water Act
C&RR	Comments and Response Report	S&EIA	Scoping and Environmental Impact Assessment
DFFE	Department of Forestry Fisheries & the Environment	SACNASP	South African Council for Natural Scientific Professions
DWS	Department of water and Sanitation	SAHRIS	South African Heritage Resources Information System
EGI	Electrical Grid Infrastructure	SR	Scoping Report
EIA	Environment Impact Assessment	WESSA	The Wildlife and Environment Society of South Africa
ElAr	Environmental Impact Assessment Report	WUL	Water Use License
I&AP	Interested and Affected Parties		•

1 COMMENTS RECEIVED DURING THE ENVIRONMENTAL IMPACT ASSESSMENT PHASE

1.1 Organs of State

	Comme	nt	Raised by	Response
ı	You may	proceed with the environmental impact assessment process	Vusi Skosana	
	in accor	dance with the tasks contemplated in the Plan of Study for	Case Officer	
	Environm	nental Impact Assessment as required in terms of the EIA	DFFE	
	Regulation	ons, 2014, as amended.		
			Letter: 19 October 2022	
	In additio	on, the following amendments and additional information are		
	required	for the EIAr:		
	a) Liste	ed Activities		The EIA Report provides an assessment of the impacts and
	i.	The ElAr must provide an assessment of the impacts and		mitigation measures for each of the listed activities applied for
		mitigation measures for each of the listed activities applied		within Chapters 8 and 9 and within the specialist reports
		for.		contained within Appendix D-I .
	ii.	The listed activities represented in the EIAr and the		The listed activities applied for in the application form submitted
		application form must be the same and correct.		to the DFFE on 26 July 2022 are the same as those included in this
				EIA Report.
	iii.	The EIAr must assess the correct sub listed activity for each		The EIA Report assesses the correct sub listed activity for each
		listed activity applied for.		listed activity applied for.
	b) Pub	olic Participation		
	i.	Please ensure that comments from all relevant stakeholders		All comments received to date have been included within the
		are submitted to the Department with the EIAr. This includes		Comments and Responses Report (Appendix C6: Comments
		but is not limited to the Department of Agriculture, Land		Received). Where comments have not been obtained, proof
		Reform, and Rural Development (DALRRD), Department of		that attempts were made to obtain comments have been
		Water and Sanitation (DWS), South African Heritage		included in Appendix C4: Organs of State Correspondence and
		Resources Agency (SAHRA), Limpopo Department Economic		Appendix C5: Stakeholder Correspondence.
		Development, Environment and Tourism (LDEDET), Limpopo		
		Department of Transport and Community Safety, The		The database detailing registered I&APs is included as Appendix
		Limpopo Provincial Heritage Resources Authority (LIHRA),		C1: I&AP Database to the EIA Report.
		Vhembe District Municipality, Musina Local Municipality, the		
		Department of Environment, Forestry and Fisheries:		

No.	Comme	nt	Raised by	Response
		Directorate Biodiversity and Conservation and Interested &		
		Affected Parties I&APs.		
	ii.	Please ensure that all issues raised and comments received		Issues raised and comments received during the 30-day review
		during the circulation of the draft SR and draft EIAr from		and comment period of the Scoping Report have been
		registered I&APs and organs of state which have jurisdiction		captured in this C&RR. Those that will be raised on the EIA Report
		in respect of the proposed activity are adequately		will be captured and addressed in the Comments and Reponses
		addressed in the final EIAr. Proof of correspondence with the		Report (Appendix C8: Comments and Responses Report) and will
		various stakeholders must be included in the final EIAr. Should		be submitted with the final EIA Report to the DFFE for decision-
		you be unable to obtain comments, proof should be		making. Proof of additional correspondence with the various
		submitted to the Department of the attempts that were		stakeholders will be included in the final EIA Report in Appendix
		made to obtain comments.		C4: Organs of State and Appendix C5: Stakeholder
				Correspondence. Where comments have not been obtained,
				proof that attempts were made to obtain comments will be
				included in Appendix C4: Organs of State and Appendix C5:
				Stakeholder Correspondence of the final EIAr.
	iii.	A Comments and Response trail report (C&R) must be		The C&RR includes all the comments and issues submitted on the
		submitted with the final EIAr. The C&R report must incorporate		proposed project and have been captured in this C&RR which
		all comments for this development. The C&R report must be		is attached as Appendix C8: Comments & Responses Report of
		a separate document from the main report and the format		the EIAr including the comments received from the DFFE.
		must be in the table format as indicated in Annexure 1 of this		
		comments letter. Please refrain from summarising comments		Comments received have not been summarised for inclusion in
		made by I&APs. All comments from I&APs must be copied		the C&RR and have been captured verbatim.
		verbatim and responded to clearly. Please note that a		
		response such as "noted" is not regarded as an adequate		All comments have been responded to adequately, as
		response to !&AP's comments.		applicable, and no comments have been responded to as
				"noted".
	iv.	Comments from I&APs must not be split and arranged into		Comments have not been split and arranged into categories
		categories. Comments from each submission must be		and have been captured in chronological order according to
		responded to individually.		the date received. Comments from each submission have been
				responded to individually.

No.	Comment	Raised by	Response
	v. The Public Participation Process must be conducted in terms of Regulation 39, 40, 41, 42, 43 & 44 of the EIA Regulations, 2014, as amended.		The Public Participation Process has been conducted in terms of Regulation 39, 40, 41, 42, 43 & 44 of the EIA Regulations 2014, as amended (GNR 326) (refer to Appendix C: Public Participation Process and Table 7.3 of the EIAr).
			All relevant activities applied for in the application for Environmental Authorisation (EA) and included in this EIA Report are relevant to the Mutsho Solar PV4 and its associated infrastructure as described in the project description (refer to Section 7.2.1, Table 7.1).
	c) Layout & Sensitivity Maps i. The ElAr must provide the four corner coordinate points for the proposed development site (note that if the site has numerous bend points, at each bend point coordinates must be provided) as well as the start, middle and end point of all linear activities.		The corner co-ordinates of the project site are included in Table 1.1 of the EIA Report. The power line is the subject of a separate application for authorisation and is therefore not included within the EIA Report.
	 ii. The ElAr must provide the following: Clear indication of the envisioned area for the proposed solar energy facility; i.e. placing of solar panels and all associated infrastructure should be mapped at an appropriate scale. Clear description of all associated infrastructure. This description must include, but is not limited to the following: Powerlines; Internal roads infrastructure; and; All supporting onsite infrastructure such as laydown area, guard house and control room etc. All necessary details regarding all possible locations and sizes of the proposed satellite substation and the main substation. 		A description of all infrastructure associated with the project is presented in Chapter 2 . The facility layout is included in this EIA Report as Figure 9.1 . The layout includes all the infrastructure associated with the facility as required. The power line is the subject of a separate application for authorisation and is therefore not included within the EIA Report.

No.	Comment	Raised by Respons	se
	iii. An environmental sensitivity map indicating environmental		showing the layout overlain on the identified
	sensitive areas and features identified during the assessment		mental sensitivities is included in this EIA Report as Figure
	process.	11.1.	
	iv. A map combining the final layout map superimposed		
	(overlain) on the environmental sensitivity map.		
	d) Specialist assessments	The term	ms of reference for the specialist studies include the
	i. The EAP must ensure that the terms of reference for all the	required	d information. The terms of reference, methodology
	identified specialist studies must include the following:	followed	d and limitations for these studies are detailed within the
		specialis	st reports contained in Appendix D-I .
	A detailed description of the study's methodology; indication		
	of the locations and descriptions of the development footprint,	The Dep	partment's definition of 'no-go' area is noted and has
	and all other associated infrastructures that they have assessed	been o	considered within this EIA Report. The 'no-go' areas
	and are recommending for authorisations.	identifie	d by the specialists have been considered by the
	Provide a detailed description of all limitations to the studies. All	develop	per when designing the facility layout.
	specialist studies must be conducted in the right season and		
	providing that as a limitation will not be allowed.	The spe	cialist's definition of 'no-go' area is the same as that of
	Please note that the Department considers a `no-go' area, as	the De	partment and various 'no-go' areas, including their
	an area where no development of any infrastructure is allowed;	associa	ted buffer areas, have been recommended by the
	therefore, no development of associated infrastructure	specialis	sts and have been considered by the developer when
	including access roads is allowed in the 'no-go' areas.	designir	ng the facility layout.
	> Should the specialist definition of 'no-go' area differ from the		
	Departments definition; this must be clearly indicated. The	All spec	cialist studies attached to this EIA Report (refer to
	specialist must also indicate the `no-go' area's buffer if	Append	lix D - I) are final and provide detailed and practical
	applicable.	mitigation	on measures and recommendations.
	> All specialist studies must be final, and provide		
	detailed/practical mitigation measures for the preferred	The miti	gation and enhancement measures proposed by the
	alternative and recommendations, and must not recommend	specialis	sts are included in Chapters 9 and 10 of the EIA Report,
	further studies to be completed post EA.	as well	as the project EMPr which are attached as Appendix K
	Should a specialist recommend specific mitigation measures,	to the E	A Report.
	these must be clearly indicated.		
	Regarding cumulative impacts:	Several	renewable energy facilities within a 30km radius of the
		propose	ed development have been identified and are detailed

	Comme	ent	Raised by	Response
		- Clearly defined cumulative impacts and where possible		in Chapter 10 of the EIA Report. An evaluation of potential
		the size of the identified impact must be quantified and		cumulative impacts is included in Chapter 10 of the EIA Report
		indicated, i.e. hectares of cumulatively transformed land.		as well as within the specialist reports included in Appendix D to
		 A detailed process flow to indicate how the specialist's 		I.
		recommendations, mitigation measures and conclusions		
		from the various similar developments in the area were		
		taken into consideration in the assessment of cumulative		
		impacts and when the conclusion and mitigation		
		measures were drafted for this project.		
		- Identified cumulative impacts associated with the		
		proposed development must be rated with the		
		significance rating methodology used in the process.		
		- The significance rating must also inform the need and		
		desirability of the proposed development.		
		- A cumulative impact environmental statement on		
		whether the proposed development must proceed.		
Г	ii.	Should the appointed specialists specify contradicting		The appointed specialists do not specify contradicting
		recommendations, the EAP must clearly indicate the most		recommendations.
		reasonable recommendation and substantiate this with		
		defendable reasons; and were necessary, include further		
		expertise advice.		
	e) Ge	eneral		Table 2.1 of the EIA Report provides the technical details for the
	i.	The EIAr must provide the technical details for the proposed		proposed facility, as well as their description and/or dimensions.
		facility in a table format as well as their description and/or		
		dimensions. A sample for the minimum information required is		
		listed under Annexure 2 below.		
	ii.	Details of the future plans for the site and infrastructure after		Details of the future plans for the site and infrastructure after
		decommissioning in 20-30 years and the possibility of		decommissioning in 20-30 years and the possibility of upgrading
		upgrading the proposed infrastructure to more advanced		the proposed infrastructure to more advanced technologies are
		technologies must be indicated.		provided in Chapter 2 of the EIA Report.
	iii.	Should a Water Use License be required, proof of application		A water use authorisation will be required as detailed in the
		for a license needs to be submitted.		report. The application will be submitted once the project is

No.	Comment	Raised by	Response
			selected as a Preferred Bidder project, in accordance with the requirements of the Department of Water and Sanitation (DWS).
	iv. The EAP must provide landowner consent for all farm portions affected by the proposed project, whether the project component is linear or not, i.e. all farm portions where the access road, solar panels and associated infrastructure is to be located.		The landowner consent for the Solar Energy Facility is included as Appendix 3 to the amended EA Application form submitted on 13 January 2023 .
	v. An EMPr will be compiled in accordance with the requirements of Appendix 4 of the EIA Regulations 2014, amended and submitted together with the EIA Report. In addition, the generic EMPr for substations and grid connection must also be submitted with the EIAr.		The facility EMPr is included within Appendix K of the EIA Report. The substation Is associated with Mutsho PV1. No additional substation is included for Mutsho PV4. Therefore, a generic EMPr is not applicable.
	vi. A construction and operational phase EMPr that includes mitigation and monitoring measures must be submitted with the final EIAr.		The facility EMPr includes both a construction and operation phase EMPr.
	The applicant is hereby reminded to comply with the requirements of Regulation 45 of GN R982 of 04 December 2014, as amendment, with regard to the time period allowed for complying with the requirements of the Regulations.		The submission of the final EIA Report will comply with the prescribed timeframes of the EIA Regulations, 2014, as amended.
	You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an environmental authorisation being granted by the Department.		The applicant is aware of this requirement.

1.2 Key Stakeholders and I&APs

No.	Comment	Raised by	Response
Comment applicable to the EGI			
1.	We act herein on behalf of the Maitazwitoma CPA who handed us your	HM Erwee	It is confirmed that the Maitazwitoma CPA is a registered I&AP
	recent notice dated July 2022 of which we attach hereto for your ease	Attorney	on the project's database as an impact landowner for the
	of reference.	Erwee Incorporated	Electrical Grid Infrastructure (EGI) for the Mutsho Solar
			Photovoltaic (PV) Energy Facilities consisting of four (4) solar PVs.

No.	Comment	Raised by	Response
	Our clients are the owners of Portion 2 of the Farm Scott 567MS.	E-mail: 31 October 2022	
			The Applicant confirms that no agreements have been signed
	Our clients leases the aforesaid property to a certain company, \$ & W		between Mutsho Power (Pty) Ltd and the lessee of Portion 2 of
	Safaris (Pty) Ltd, represented by Mr Johannes Willem Venter.		the Farm Scott 567MS, S&W Safaris (Pty) Ltd in terms of the
			proposed grid corridor from the proposed four (4) solar PV
	In terms of clause 7 of the lease agreement with S & W Safaris (Pty) Ltd,		facilities connecting to the existing 132kV Nzhelele Substation.
	the lessee may not cede any rights or sign any obligations under the		Negotiations for a grid route will take place between Mutsho
	lease, sublet the premises or any portion thereof or part with possession		Power (Pty) Ltd and the registered landowner/s of the
	of the premises or any portion thereof without prior written consent of		property/ties as and when such agreements are required to be
	the lessor.		signed for the EGI project.
	We note from the publication dated July 2022 that your client, Mutsho		The proposed solar PV facilities are not proposed on the Portion
	Power (Pty) Ltd intends developments on inter alia our clients' property,		2 of the Farm Scott 567MS and therefore no discussions and/or
	Portion 2 of the Farm Scott 567 MS. Any agreement with S & W Safaris		negotiations will take place regarding the development of the
	(Pty) Ltd will be without our clients' written consent, and as such null and		solar PV facilities.
	void.		
			it is confirmed that no documents, as requested, are available
	As a matter of urgency kindly furnish us with the following		as none were discussed and/or signed between Mutsho Power
	information/documents:		(Pty) Ltd and S&W Safaris (Pty) Ltd.
	Full information of any agreements between \$ & W Safaris (Pty) Ltd		A copy of the BID was e-mailed to the I&AP which provides
	/ Johannes Willem Venter and your client, Mutsho Power (Pty) Ltd;		information regarding the five (5) applications (e.g. four (4) solar
	2. Copies of any such documents intended to get permission to		PVs and the EGI Facility).
	Mutsho Power (Pty) Ltd for developments on/over our client's		
	property, Portion 2 of the Farm Scott 567 MS.		The Scoping Reports which were made available for review and
			comment from 26 July 2022 to 26 August 2022 are still available
	Kindly revert to us as a matter of urgency.		for download from our website:
			https://savannahsa.com/public-documents/energy-
			generation/mutsho/ and the release code was provided.

2 COMMENTS SUBMITTED DURING THE SCOPING REPORT COMMENTING PERIOD

2.1 Organs of State

No.	Comment	Raised by	Response
2.	What is the facility's estimated water annual requirement (expressed in	Johan Enslin	During operation, water consumption would include:
	million m3/annum or MI/annum)?	Chief Engineer: Water	
		Resources Development	» Domestic water for camp and site office will be
	I do, however, assume that the facility's water requirements will be	Planning	approximately 20m³/month.
	minimal.	DWS	» A water tanker will be used for panel washing, using
			approximately 1200m³/month.
	From where will the facility receive its water?	E-mail: 26 July 2022	Water required for construction and operation will either be
	I assume that the facility will receive its water from a local borehole		sourced from drilling wells or supplied by the municipality by
			water tankers.
	Please keep in mind that A Water Use License (WUL) will be required in		As stated in the Scoping Report, in the event any water uses as
	terms of the National Water Act (NWA), which can be applied for on		defined in Section 21 of the Water Act are applicable, then a
	the WARMS on the DWS Website. The DWS Limpopo Regional Office		water use authorisation would be required.
	deals with WULs in the Northern Planning Area. The reason is that the		
	water use for the facility is regarded as water use for commercial		
	<u>purposes, even if it is minimal. So please, register the facility as a Water</u>		
	<u>User and apply for a WUL to be on the safe side of the NWA.</u>		
	The reason why I'm asking the two (2) questions above is that if just in		Water required for construction and operation will either be
	case the facility requires water from a DWS Scheme then we have to		sourced from drilling wells or supplied by the municipality by
	incorporate the facility's water requirements into our planning. I do,		water tankers, and not from a DWS scheme.
	however, assume that this is not the case, but please confirm. Many		
	thanks.		
3.	Based on the information provided in the report, there is a wetland	M Rabothata & T	The EIA phase specialist studies will be undertaken in
	located within the project site. However, this wetland is considered to	Sekonko	accordance with the specialist protocols as well as all relevant
	be in a seriously modified ecological state. Therefore, the development	Control Biodiversity	guidelines.
	may proceed with the next stage of the EIA phase provided that all	Officer Grade B:	
	relevant National and Provincial biodiversity guidelines will be	Biodiversity Conservation	
	considered in the final report.	DFFE	

No.	Comment	Raised by	Response
	Notwithstanding the above, the following recommendations must be		The recommendations will be included within the Environmental
	considered in the final report:	Letter: 25 August 2022	Management Programme (EMPr) for the project.
	 Preconstruction walk-through of the approved development footprint must be undertaken to ensure that sensitive habitats and species are avoided where possible. The detailed Biodiversity Specialist studies must be conducted, updated, and submitted in your final report. A detailed facility layout that avoids all sensitive areas within the project site must be submitted in your final report. Sensitive habitats in close proximity to the development footprint must be avoided or demarcated as No-Go area (i.e., wetlands and watercourses). Permits from relevant authorities must be obtained for the removal or disturbance of any TOPS, Red Data listed or provincially protected species/ trees. A detailed site Rehabilitation Plan must be developed and all disturbed and cleared areas must be rehabilitated with indigenous perennial shrubs and grasses from the local area; to ensure that 		
	these areas do not become subject to erosion or invasive alien plant growth. **Weed and Invader Plant Management Plan must be developed to control and monitor weeds within the sensitive areas to avoid erosion and invaders.		
	The final report must comply with all the requirements as outlined in the Environmental Impact Assessment (EIA) guideline for renewable energy projects and the Best Practice Guideline for Birds & Solar Energy for assessing and monitoring the impact of solar energy facilities on birds in Southern Africa.		The final report complies with the requirements of the EIA Regulations and all relevant guidelines. The EIA phase specialist studies will be undertaken in accordance with the specialist protocols as well as all relevant guidelines, and the EIA Report will be compiled in accordance with the requirements of the EIA Regulations.
	In conclusion, please note that all Public Participation Process documents related to Biodiversity EIA review and any other Biodiversity		The comment is noted. All Public Participation Process documents related to Biodiversity EIA review and any other

No.	Comment	Raised by	Response
	EIA queries must be submitted to the Directorate: Biodiversity Conservation at Email: BCAdminenvironment.qov.za for attention of Mr Seoka Lekota.		Biodiversity EIA queries will be submitted to the Directorate: Biodiversity Conservation at Email: BCAdminenvironment.qov.za for attention of Mr Seoka Lekota.
4.	The South African National Roads Agency SOC Limited (SANRAL) has not objection to the application as no national roads or interchanges under the jurisdiction of SANRAL will be affected.	J Oliver Statutory Control Manager: Northern Region Letter: 25 August 2022	SANRAL's no objection regarding the application is acknowledged and no further action is required.
5.	This letter serves to inform you that the following information must be included to the Final Scoping Report: (a) Listed Activities ** Please ensure that all relevant listed activities are applied for, are specific and can be linked to the development activity or infrastructure as described in the project description. ** If the activities applied for in the application form differ from those mentioned in the final SR, an amended application form must be submitted. Please note that the Department's application form template has been amended and can be downloaded from the following link https://www.environment.gov.za/documents/forms. (b) Layout & Sensitivity Maps ** Please provide a layout map which indicates the following: ** The specific development footprint/area for the Mutsho Solar PV 4 with associated infrastructure for each development. This will assist in making sure that the coordinates and the SG codes speaks to the development footprint/area for the Mutsho Solar	Samkelisiwe Dlamini Case Officer DFFE Letter: 29 Augustus 2022	 All relevant listed activities are applied for, are specific and can be linked to the development activity or infrastructure as described in the project description. Details, capacities and thresholds of the specific project infrastructure are provided in Chapter 7 of the Scoping Report as well as in the application form. The activities applied for in the application form do not differ from those mentioned in the final SR. Therefore, no amended application form is required. The location of Mutsho Solar PV4 is included in Figure 1.2. Co-ordinate points are included in Table 1.1. A scoping phase sensitivity map overlain on the layout is included in Figure 10.1 of the Final Scoping Report. As detailed in the Plan of Study for EIA (Chapter 11 of the final Scoping Report), a cumulative assessment will be
	 PV 4. * All supporting onsite infrastructure e.g., roads (existing and proposed). 		undertaken for the project within the EIA Phase of the process and will consider all similar projects within the 30km radius of the project site. No Google maps have been used.

*		
CCI Ada B G (C) Pu Pl th W Se an st to of At th CCI Se in le A to re Th	The location of sensitive environmental features on site e.g., CBAs, heritage sites, wetlands, drainage lines etc. that will be affected. Buffer areas; and All "no-go" areas. The above map must be overlain with a sensitivity map and a sumulative map which shows neighbouring renewable energy developments and existing grid infrastructure. Google maps will not be accepted. Jublic Participation Process The ease ensure that all issues raised, and comments received during the circulation of the SR from registered I&APs and organs of state which have jurisdiction (including this Department's Biodiversity ection) in respect of the proposed activity are adequately addressed in the Final SR. Proof of correspondence with the various takeholders must be included in the Final SR. Should you be unable to obtain comments, proof should be submitted to the Department of the attempts that were made to obtain comments. The Public Participation Process must be conducted in terms of Regulation 39, and 1, 42, 43 & 44 of the EIA Regulations 2014, as amended. A comments and response trail report (C&R) must be submitted with the final SR. The C&R report must incorporate all historical comments for this development. The C&R report must be a peparate document from the main report and the format must be a peparate document from the main report and the format must be a peparate document from the main report and the format must be a peparate document from the main report and the format must be a peparate document from the main report and the format must be a peparate document from the main report and the format must be a peparate document from the main report and the format must be a peparate document from the main report and the format must be a peparate document from the main report and the format must be a peparate document from the main report and the format must be a peparate document from the main report and the format must be a peparate document from the main report and the format must be a peparated as an adequate response to	 The Public Participation Process has been conducted in terms of Regulation 39, 40 41, 42, 43 & 44 of the EIA Regulations 2014, as amended, as detailed in Chapter 7 of the Scoping Report. Proof of correspondence with stakeholders, I&APs and relevant Organs of State, as well as proof of attempts to obtain comments are included in Appendix C5 of the Final Scoping Report. As the project is located in the Limpopo Province (and not the Northern Cape), the relevant provincial departments within the Limpopo Province have been consulted. In addition, the relevant local and district municipalities have been consulted. All comments received are included within the Comments and Responses Report included as Appendix C8 of the Final Scoping Report, in the prescribe table format. All comments have been responded to adequately. Comments have been captured verbatim and not summarised. All comments have been responded to clearly and none have been 'noted'. Notes of meetings held including the attendance registers are included in Appendix C7 of the final Scoping Report.

No.	Comment	Raised by	Response
NO.	 (d) Specialist Assessments Specialist studies to be conducted must provide a detailed description of their methodology, as well as indicate the locations and descriptions of turbine positions, and all other associated infrastructures that they have assessed and are recommending for authorisations. The specialist studies must also provide a detailed description of all limitations to their studies. All specialist studies must be conducted in the right season and providing that as a limitation, will not be accepted. Should the appointed specialists specify contradicting recommendations, the EAP must clearly indicate the most reasonable recommendation and substantiate this with defendable reasons; and were necessary, include further expertise advice. It is further brought to your attention that Procedures for the Assessment and Minimum Criteria for Reporting on identified Environmental Themes in terms of Sections 24(5)(a) and (h) and 44 of the National Environmental Management Act, 1998, when applying for Environmental Authorisation, which were promulgated in Government Notice No. 320 of 20 March 2020 (i.e. "the Protocols"), and in Government Notice No. 1150 of 30 October 2020 (i.e. protocols for terrestrial plant and animal species), have come 	kaised by	 Specialist studies included in Appendix D to I of the Final Scoping Report include a detailed description of the study's methodology, an indication of the locations and descriptions of the development footprint, and all other associated infrastructures that have been considered in the scoping evaluation. The specialist studies included in Appendix D to H of the Final Scoping Report provide a detailed description of all limitations to their studies. All specialist studies have been conducted in the right season and no limitation in this regard is noted. No contradicting recommendations have been provided by specialists. All relevant studies required for the assessment of the project have been identified and included in the Plan of Study for EIA included in Chapter 11 of the final Scoping Report. Specialist studies are being undertaken in accordance with the requirements of the relevant Specialist Protocols and guidelines. Where no protocols exist, studies are being undertaken in accordance with the requirements of Appendix 6 of the Environmental impact Assessment Regulations, 2014, as amended. All specialists are professionally registered as required.
	into effect. Please note that specialist assessments must be conducted in accordance with these protocols. (e) Cumulative Assessment		As detailed in the Plan of Study for EIA (Chapter 11 of the final
	 Should there be any other similar projects within a 30km radius of the proposed development site, the cumulative impact assessment for all identified and assessed impacts must be refined to indicate the following: Identified cumulative impacts must be clearly defined, and where possible the size of the identified impact must be 		Scoping Report), a cumulative assessment will be undertaken for the project within the EIA Phase of the process and will consider all similar projects within the 30km radius of the project site.

No.	Comment	Raised by	Response
	quantified and indicated, i.e., hectares of cumulatively transformed land. * Detailed process flow and proof must be provided, to indicate how the specialist's recommendations, mitigation measures and conclusions from the various similar developments in the area were taken into consideration in the assessment of cumulative impacts and when the conclusion and mitigation measures were drafted for this project. * The cumulative impacts significance rating must also inform the need and desirability of the proposed development. * A cumulative impact environmental statement on whether the proposed development must proceed. (f) Specialist Declaration of Interest » It has been noted that the Specialist Declaration for the Visual Impact Assessment was not included in the Draft SR. Therefore, you are therefore requested to submit original signed Specialist Declaration of Interest forms for each specialist study conducted.	raised by	The Specialist Declaration of Interest form for the Landscape and Visual Impact Baseline Report dated June 2022, prepared by Environmental Planning and Design cc. is included in Appendix J.
	The forms are available on Department's website (please use the Department's template). General You are further reminded to comply with Regulation 21(1) of the NEMA EIA Regulations 2014, as amended, which states that: "If S&EIR must be applied to an application, the applicant must, within 44 days of receipt of the application by the competent authority, submit to the competent authority a scoping report which has been subjected to a public participation process of at least 30 days and which reflects the incorporation of comments received, including any comments of the competent authority" You are are further reminded that the final SR to be submitted to this		The Scoping Report has been subjected to a 30-day review period and is submitted to the DFFE within the prescribed timeframes. As detailed in the report, the report complies with the requirements of Appendix 2 and Regulation 21(1) of the EIA Regulations 2014, as amended.
	You are are further reminded that the final SR to be submitted to this Department must comply with all the requirements in terms of the scope		

No.	Comment	Raised by	Response
	of assessment and content of Scoping reports in accordance with		
	Appendix 2 and Regulation 21(1) of the EIA Regulations 2014, as		
	amended.		
	Further note that in terms of Regulation 45 of the EIA Regulations 2014,		
	as amended, this application will lapse if the applicant fails to meet any		
	of the timeframes prescribed in terms of these Regulations, unless an		
	extension has been granted in terms of Regulation 3(7).		
	You are hereby reminded of Section 24F of the National Environmental		The applicant is aware of the requirements of Section 24F of the
	Management Act, Act No. 107 of 1998, as amended, that no activity		National Environmental Management Act, Act No. 107 of 1998,
	may commence prior to an Environmental Authorisation being granted		as amended. No activity will commence prior to an
	by the Department.		Environmental Authorisation being granted by the Department.

2.2 Key Stakeholders and Interested and Affected Parties (I&AP's)

No	Comment	Raised by	Response
1.	Our school is a LEDET Green School and was a member of the Wessa/	Karin Marais	In accordance with the mitigation hierarchy, impacts will be
	International Ecoschools -all Tshivenda scholars. I am the project	I&AP	avoided as a first option. This includes avoidance of protected
	coordinator and a few years back we won the first prize in the National		trees such as the baobabs present on the site.
	Green Schools for the Earth competition. We are all hoping so badly	WhatsApp Message: 01	
	that the giant Baobabs will not be sacrificed.	August 2022	
	We are hoping that your positive recommendations concerning these		Recommendations made within the EIA process will be included
	giant trees will ensure their preservation.		within an Environmental Management Programme (EMPr) for the
			project, which will become binding on the Applicant should the
			project be authorised.

No	Comment	Raised by	Response
	Besides my personal concern with regards to:	Karin Marais	The concerns regarding negative impacts on biodiversity, and
	i. the negative impacts on biodiversity, and especially that on	I&AP	especially that on endangered and protected species are
	endangered and protected species, to be brought about by terrain		noted. Recommendations made within the EIA process,
	clearing on the proposed site and	Reg&Comm Form: 03	including those relating to avoidance and mitigation of impacts,
	ii. how it will be avoided or mitigated,	August 2022	will be included within an Environmental Management
	I do not have any business, financial or other interest in the approval or		Programme (EMPr) for the project, which will become binding on
	refusal of the application.		the Applicant should the project be authorised.
2.	I approve of the application for the Solar Project	Lynne Ras	The comment is noted. No response is required.
	Although I approve of the Solar Project, I do have concerns about	I&AP	The concerns are noted and have been provided to the
	protected and endangered fauna and flora species, which occur in		ecologist for consideration in the EIA Phase of the process.
	the area. For example, but not limited to the following – Baobab and	Reg&Comm Form: 11	
	Tamboti trees, Impala lilies, Wild Dogs and Pangolins	August 2022	
3.	I do not have any direct business, financial, personal or other interest	Rambau Osedza	The comment is noted. No response is required.
	which may have in the approval or refusal of the application	I&AP	
	MY CONCERN TO THE MPVF ABOUT THE DEFORESTATION		The concerns are noted and have been provided to the
		Reply Form: 11 August	ecologist for consideration in the EIA Phase of the process.
	I am Rambau Osedza a sixteen-year-old girl, doing grade ten. I am in a	2022	
	science class, and I get to learn about the beneficiaries of us having		In accordance with the mitigation hierarchy, impacts will be
	trees. I get to learn how they help us as human beings, well not only		avoided as a first option. This includes avoidance of protected
	humans and animals too. So, I find the case of deforestation as a very		trees such as the baobabs present on the site.
	bad thing, especially when it comes to big trees like baobab trees		Recommendations made within the EIA process will be included
	because they are the once that cannot be transplanted which means		within an Environmental Management Programme (EMPr) for the
	they will die, and we will be having a huge loss as Limpopo province.		project, which will become binding on the Applicant should the project be authorised.
	Deforestation can be a huge impact of soil erosion, not forgetting the		
	case of climate change. It can also increase greenhouse gases in the		
	atmosphere. We cannot cut giant trees like baobab trees because they		
	clean our air, the air we breathe by absorbing carbon dioxide and the		
	carbon that is absorbed by their woods helps to slow the rate of global		
	warming.		

No	Comment	Raised by	Response
	We have baobab trees which are shelters to some animals and food to		
	some. Well, some trees like marula and moringa bear fruits and provide		
	medication for some humans and when it come to the Zulu culture the		
	marula trees symbolize women's fertility, softness and tenderness.		
	I am very worried that your company will destroy the big trees in the site,		
	so please I humbly ask you to protect these trees, build around them or		
	put a fence around them then you can transplant the small ones.		
	I sincerely hope that you will concede my area of interest about the trees and save all trees like marula and other baobab trees.		
4.	I disclose that I do not have any direct business, financial, personal or	Livhuwani Matsila	The comment is noted. No response is required.
	other interest in the approval or refusal of the application	I&AP	
	My name is Livhuwani Matsila and I'm one of the science students. I'm		The concerns are noted and have been provided to the
	in grade 10 and also 16 years old. I've been taught in science about	Reply Form: 12 August	ecologist for consideration in the EIA Phase of the process.
	deforestation and it's not a very good thing to do. This does not only	2022	
	affect us as humans, but it also affects animals living in that ecosystem.		In accordance with the mitigation hierarchy, impacts will be
	Trees are important to us and also to animals. People need trees in order		avoided as a first option. This includes avoidance of protected
	for them to be able to breath. Animals get food from trees and some of		trees such as the baobabs present on the site.
	them live in trees.		Recommendations made within the EIA process will be included within an Environmental Management Programme (EMPr) for the
	Burning of trees and habitats affects animals because they would have		project, which will become binding on the Applicant should the
	to find new shelter, causes the soil to lose its minerals and it adds up to		project be authorised.
	one of the causes of Global warming .		
	When removing the trees, it also causes soil erosion, since the trees are		
	next to the N1 road when it rains soil will be washed away and water		
	will not be absorbed by the sand. And this may cause cars to be		
	washed away by water when it heavily rains, which puts human lives at		
	risk.		

No	Comment	Raised by	Response
	You can transplant the smaller baobab trees to another area instead		
	of burning them down or cutting them down. I would kindly like to ask		
	you not to remove the bigger baobab trees, but rather build a small		
	fence around the bigger trees that cannot be transplanted and build		
	the solar panels in a better area.		
5.	I wondered if you knew more regarding the power line that would be	Dean McGee	A separate Basic Assessment process will be undertaken for the
	running along or close to my farm's eastern border in a northerly	Landowner	proposed power line and more details can be provided through
	direction. How high will this power line be? Also, how close to the actual		this process.
	border?	Email: 23 August 2022	
			The details of the power line are as follows:
			 The overhead power line will be a 132kV double circuit power line, up to a length of 12km, and will connect to the existing Nzhelele Substation. The height of a 132kV double circuit overhead power line is typically between 26 – 29m. The servitude width for a 132kV overhead power line is typically 32 – 35m. For the purposes of the grid connection project, we will be assessing a grid corridor of 300m, and the power line will be suitably placed somewhere within the 300m wide corridor. It is proposed that the power line will run immediately adjacent to the existing gravel road along the border of the property (see screenshot below – the power line route is represented by the blue line).

No	Comment	Raised by	Response
	Also, I assume there will be noise generated in the construction of these plants but if you knew what the noise impact would be afterward once up and running. And then if the plant would be lit at night and the impact on the neighbouring farms.		As detailed in the Scoping Report, "Noise impacts are expected to be associated with the construction phase of the project. Considering the location of the project site in relation to residential areas and provided that appropriate mitigation measures are implemented, construction noise is unlikely to present a significant intrusion to the local community."
			Solar PV facilities do not generate significant noise during operation.
			During construction and operation, the facility will be lit by security lights to a level sufficient to ensure that security cameras can operate at night. Lighting impact will be assessed in the Visual Impact Assessment during the EIA Phase of the process and appropriate mitigation measures will be provided by the specialist.