



forestry, fisheries & the environment

Department
Forestry, Fisheries and the Environment
REPUBLIC OF SOUTH AFRICA

Private Bag X 447· PRETORIA ·0001· Environment House ·473 Steve Biko Road, Arcadia· PRETORIA

DFFE Reference: 14/12/16/3/3/1/2418

Enquiries: Mr Thando Booï

Telephone: (012) 399 9387 E-mail: TBooi@environment.gov.za

Mr Alan Wolfrohm
Paulputs Wind Energy Facility South (RF) (Pty) Ltd
P.O. Box 762
Wilderness
WESTERN CAPE
6560

Cell phone number: (082) 529 4909
Email Address: MrWolf@wkn-windcurrent.com

PER EMAIL / MAIL

Dear Mr Wolfrohm

APPLICATION FOR ENVIRONMENTAL AUTHORISATION IN TERMS OF THE NATIONAL ENVIRONMENTAL MANAGEMENT ACT, ACT NO. 107 OF 1998, AS AMENDED: THE PROPOSED PAULPUTS SOUTH WIND ENERGY FACILITY 132KV GRID CONNECTION AND ASSOCIATED INFRASTRUCTURE, NORTHERN CAPE PROVINCE.

With reference to the above application, please be advised that the Department has decided to grant authorisation. The Environmental Authorisation (EA) and reasons for the decision are attached herewith.

In terms of Regulation 4(2) of the Environmental Impact Assessment Regulations, 2014, as amended (the EIA Regulations), you are instructed to notify all registered interested and affected parties, in writing and within fourteen (14) days of the date of the decision as well as the provisions regarding the submission of appeals that are contained in the Regulations.

In terms of the Promotion of Administrative Justice Act, Act No. 3 of 2000, you are entitled to the right to fair, lawful and reasonable administrative action; and to written reasons for administrative action that affects you negatively. Further your attention is drawn to the provisions of the Protection of Personal Information Act, Act No. 4 of 2013 which stipulates that the Department should conduct itself in a responsible manner when collecting, processing, storing and sharing an individual or another entity's personal information by holding the Department accountable should the Department abuses or compromises your personal information in any way.

Your attention is drawn to Chapter 2 of National Environmental Management Act, Act No. 107 of 1998 National Appeal Regulations published under Government Notice R993 in Government Gazette No. 38303 dated 08 December 2014 (National Appeal Regulations, 2014), which prescribe the appeal procedure to be followed. Kindly include a copy of this document (National Appeal Regulations, 2014) with the letter of notification to interested and affected parties in this matter.

Should any person wish to lodge an appeal against this decision, he/she must submit the appeal to the appeal administrator, and a copy of the appeal to the applicant, any registered interested and affected party, and any organ of state with interest in the matter within 20 days from the date that the notification of the decision was sent to the registered interested and affected parties by the applicant; or the date that the notification of the decision was sent to the applicant by the Department, whichever is applicable.

Appeals must be submitted in writing in the prescribed form to:

The Director: Appeals and Legal Review of this Department at the below mentioned addresses.

By email: appeals@environment.gov.za;

By hand: Environment House
473 Steve Biko
Arcadia
Pretoria
0083; or

By post: Private Bag X447
Pretoria
0001

Please note that in terms of Section 43(7) of the National Environmental Management Act, Act No. 107 of 1998, as amended, the lodging of an appeal will suspend the environmental authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged, you may not commence with the activity until such time that the appeal is finalised.

To obtain the prescribed appeal form and for guidance on the submission of appeals, please visit the Department's website at https://www.environment.gov.za/documents/forms#legal_authorisations or request a copy of the documents at appeals@environment.gov.za.

Yours faithfully



Mr Sabelo Malaza
Chief Director: Integrated Environmental Authorisations
Department of Forestry, Fisheries and the Environment

Date: 12/12/2021

cc:	Ashlin Bodasing	Arcus Consultancy Services South Africa (Pty) Ltd	Email: ashlinb@arcusconsulting.co.za / paulputs@arcusconsulting.co.za
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forestry, fisheries & the environment

Department:
Forestry, Fisheries and the Environment
REPUBLIC OF SOUTH AFRICA

Environmental Authorisation

In terms of Regulation 25 of the Environmental Impact Assessment Regulations, 2014, as amended

The proposed Paulputs South Wind Energy facility 132kV grid connection and associated
Infrastructure, Northern Cape Province

Namakwa and ZF Mgcawu District Municipalities

Authorisation register number:	<i>14/12/16/3/3/1/2418</i>
Last amended:	<i>First issue</i>
Holder of authorisation:	<i>Paulputs Wind Energy Facility South (RF) (Pty) Ltd</i>
Location of activity:	<i>Farm Konkoonsies 91, Portion 6; Farm Lucasvlei 93, Portion 1; Farm Lucasvlei 93, Portion 2; Farm Scuit-Klip 92, Remaining Extent; Farm Scuit-Klip 92, Portion 1; Farm Scuit-Klip 92, Portion 3; Farm Scuit-Klip 92, Portion 4; and</i>

	<i>Farm Scuit-Klip 92, Portion 5 in Ward 1 of the Khâi-Ma Local Municipality of Namakwa District Municipality and Ward 9 of the Kail Garib Local Municipality of ZF Mgcawu District Municipality in the Northern Cape Province</i>
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This authorisation does not negate the holder of the authorisation's responsibility to comply with any other statutory requirements that may be applicable to the undertaking of the activity.

Decision

The Department is satisfied, on the basis of information available to it and subject to compliance with the conditions of this Environmental Authorisation, that the applicant should be authorised to undertake the activities specified below.

Non-compliance with a condition of this Environmental Authorisation may result in criminal prosecution or other actions provided for in the National Environmental Management Act, Act No. 107 of 1998, as amended and the EIA Regulations, 2014, as amended.

Details regarding the basis on which the Department reached this decision are set out in Annexure 1.

Activities authorised

By virtue of the powers conferred on it by the National Environmental Management Act, Act No. 107 of 1998, as amended and the Environmental Impact Assessment Regulations, 2014, as amended, the Department hereby authorises –

PAULPUTS WIND ENERGY FACILITY SOUTH (RF) (PTY) LTD

with the following contact details –

Mr Alan Wolfromm
Paulputs Wind Energy Facility South (RF) (Pty) Ltd
P.O. Box 762
Wilderness
WESTERN CAPE
6560

Cell phone number: (082) 529 4909
Email Address: MrWolf@wkn-windcurrent.com

to undertake the following activities (hereafter referred to as "the activity") indicated in Listing Notice 1 and Listing Notice 3 of the EIA Regulations, 2014 as amended:

Activity number	Activity description
<p>Listing Notice 1, Item 11:</p> <p><i>"The development of facilities or infrastructure for the transmission and distribution of electricity:</i></p> <p><i>(i) Outside urban areas or industrial complexes with a capacity of more than 33 kilovolts but less than 275 kilovolts"</i></p>	<p>Electrical reticulation will be installed to transfer electricity from the turbines to an on-site substation. Cables will be installed underground where feasible. These internal transmission lines are expected to be of 33kV capacity. A single, double circuit, overhead 132kV overhead power line will be installed to transfer electricity from the on-site substation to the existing Eskom Paulputs substation.</p>
<p>Listing Notice 1, Item 12:</p> <p><i>"The development of –</i></p> <p><i>(ii) infrastructure or structures with a physical footprint of 100 square metres or more;</i></p> <p><i>(a) within a watercourse</i></p> <p><i>(c) If no development setback exists, within 32 metres of a watercourse, measured from the edge of a watercourse"</i></p>	<p>The construction of access roads/tracks required for the construction and maintenance activities of the proposed overhead power line will have a physical footprint of up to 100m² or more within a watercourse or within 32m of a watercourse, as some road crossings in/near drainage lines may be required.</p>
<p>Listing Notice 1, Item 19</p> <p><i>"The infilling or depositing of any material of more than 10 cubic metres into, or the dredging, excavation, removal or moving of soil, sand, shells, shell grit, pebbles or rock of more than 10 cubic metres from a watercourse"</i></p>	<p>Construction of the proposed development could include the excavation of soil in watercourses/drainage line areas, and infilling/deposition will exceed 5 cubic metres and, in some instances, exceed 10 cubic metres. The total area of land to be developed for the power line is larger than 1 hectare. The land is currently used for agricultural (i.e. grazing) purposes. The double-circuit power line will be approximately 26.5km in length and</p>

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	will be developed within a servitude of up to 31m wide.
<p><u>Listing Notice 1, Item 27:</u></p> <p><i>"The clearance of an area of 1 hectare or more, but less than 20 hectares of indigenous vegetation"</i></p>	<p>The infrastructure associated with the development of the OHPL will require clearing of more than 1 hectare of indigenous vegetation but less than 20 hectares.</p> <p>This activity is not approved as it is not triggered by this development. The EAP confirmed that it was included by an error, it is actually applicable for Paulputs South WEF SS and BESS (DFFE Reference 14/12/16/3/3/1/2417).</p>
<p><u>Listing Notice 1, Item 28:</u></p> <p><i>"Residential, mixed, retail, commercial, industrial or institutional developments where such land was used for agriculture, game farming, equestrian purposes or afforestation on or after 01 April 1998 and where such development:</i></p> <p><i>(ii) will occur outside an urban area, where the total land to be developed is bigger than 1 hectare"</i></p>	<p>Construction of the proposed development will change the land use from agriculture to mixed-agriculture and electricity transmission. The proposed development is outside an urban area and has a footprint that will exceed 1ha.</p>
<p><u>Listing Notice 1, Item 48</u></p> <p><i>"The expansion of- Infrastructure or structures where the physical footprint is expanded by 100 square metres or more; where such expansion occurs-</i></p> <p><i>(a) within a watercourse;</i></p> <p><i>(c) if no development setback exists, within 32 metres of a watercourse, measured from the edge of a watercourse"</i></p>	<p>For access to the overhead power line, existing farm roads, tracks and bridges within 32m of a watercourse will require expansion (upgrading). The cumulative footprint of all proposed development expansion within 32m of a watercourse may exceed 100 square metres.</p>
<p><u>Listing Notice 3, Item 4</u></p> <p><i>"The development of a road wider than 4 metres with a reserve less than 13,5 metres.</i></p> <p><i>(g) Northern Cape</i></p> <p><i>(ii) Outside Urban Areas"</i></p>	<p>Servitude roads will be wider than 4 m and less than 13.5 metres. The northern section of the power line route also intersects with a designated Critical Biodiversity Areas (CBA) (2) and the southern end</p>

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<p><i>(ee) Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority or in bioregional plans"</i></p>	<p>with a designated CBA (1). The route also traverses Ecological, Support Area (ESA) patches.</p>
<p>Listing Notice 3, Item 12</p> <p><i>"The clearance of an area of 300 square metres or more of indigenous vegetation except where such clearance of indigenous vegetation is required for maintenance purposes undertaken in accordance with a maintenance management plan.</i></p> <p><i>(g) Northern Cape</i></p> <p><i>(ii) Within critical biodiversity areas identified in bioregional plans"</i></p>	<p>Clearance more than 300 square metres of indigenous vegetation within a CBA (1), CBA (2) and ESA if required for the power line. The northern section of the power line route also intersects with a designated CBA (2) and the southern end with a designated CBA (1). The route also traverses ESA patches.</p>
<p>Listing Notice 3, Item 14</p> <p><i>"The development of—</i></p> <p><i>(ii) infrastructure or structures with a physical footprint of 10 square metres or more; where such development occurs—</i></p> <p><i>(a) within a watercourse;</i></p> <p><i>(c) if no development setback has been adopted, within 32 metres of a watercourse, measured from the edge of a watercourse;</i></p> <p><i>(g) Northern Cape</i></p> <p><i>(ii) Outside urban areas:</i></p> <p><i>(ff) Critical biodiversity areas or ecosystem service areas as identified in systematic biodiversity plans adopted by the competent authority or in bioregional plans"</i></p>	<p>Bridges and infrastructure will be constructed within 32m of watercourse(s). The site lies outside of an urban area. The northern section of the power line route also intersects with a designated CBA (2) and the southern end with a designated CBA (1). The route also traverses ESA patches.</p>
<p>Listing Notice 3, Item 18</p> <p><i>"The widening of a road by more than 4 metres, or the lengthening of a road by more than 1 kilometre</i></p> <p><i>(g) Northern Cape</i></p> <p><i>(ii) Outside Urban areas</i></p>	<p>Existing farm roads will need to be widened or lengthened for access to the proposed power line. The site lies outside of an urban area. The northern section of the power line route also intersects with a designated CBA (2) and the southern end with a</p>

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<p><i>(ee) Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority or in bioregional plan"</i></p>	<p>designated CBA (1). The route also traverses ESA patches.</p>
<p>Listing Notice 3, Item 23 <i>"The expansion of—</i> <i>(ii) Infrastructure or structures where the physical footprint is expanded by 10 square metres or more; where such expansion occurs—</i> <i>(a) within a watercourse;</i> <i>(c) If no development setback has been adopted, within 32 metres of a watercourse, measured from the edge of a watercourse;</i> <i>(g) Northern Cape</i> <i>(ee) Critical biodiversity areas or ecosystem service areas as identified in systematic biodiversity plans adopted by the competent authority or in bioregional plans"</i></p>	<p>The construction of the power lines will include the expansion of existing bridges over watercourses. The site lies outside of an urban area and a portion of the site falls within a CBA 1.</p>

as described in the Basic Assessment Report (BAR) dated November 2021 at:

SG 21 Code

C	0	3	6	0	0	0	0	0	0	0	0	0	0	9	2	0	0	0	0	3
C	0	3	6	0	0	0	0	0	0	0	0	0	0	9	2	0	0	0	0	5
C	0	3	6	0	0	0	0	0	0	0	0	0	0	9	3	0	0	0	0	1
C	0	3	6	0	0	0	0	0	0	0	0	0	0	9	3	0	0	0	0	2
C	0	3	6	0	0	0	0	0	0	0	0	0	0	9	2	0	0	0	0	0
C	0	3	6	0	0	0	0	0	0	0	0	0	0	9	2	0	0	0	0	1
C	0	3	6	0	0	0	0	0	0	0	0	0	0	9	1	0	0	0	0	6
C	0	3	6	0	0	0	0	0	0	0	0	0	0	9	2	0	0	0	0	4

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OHPL Development Co-ordinates	Latitude	Longitude
Start	28°58'10.26"S	19°45'32.51"E
Middle	28°57'17.58"S	19°38'27.51"E
End	28°52'43.69"S	19°33'53.23"E

- for the proposed Paulputs South Wind Energy facility 132kv grid connection and associated infrastructure in Ward 1 of the Khai-Ma Local Municipality of Namakwa District Municipality and Ward 9 of the Kail Garib Local Municipality of ZF Mgcawu District Municipality in the Northern Cape Province, hereafter referred to as "the property"

The development will comprise the following:

- A double circuit Overhead Power line (OHPL) of 132kV which will connect directly from the proposed on-site substation to the existing Eskom Paulputs Main Transmission Substation (MTS); and
- Up to 4 m wide jeep tracks to provide access to and along the 31m OHPL servitude.

Technical details of the proposed development:

Component	Description / dimensions
Height of pylons	Maximum of 30m high.
Length of transmission line	Maximum 26.5km
Types of poles used	Both monopoles and lattice structures are being considered
Corridor within which to construct the transmission lines	300m corridor (i.e. 150m on either side of the proposed transmission lines)
Area occupied by pylon servitude	The pylon servitude width will be 31m (132kV) wide.
Transmission capacity	<ul style="list-style-type: none"> • Double-Circuit • Overhead • 132kV, evacuating a maximum of 300MW
Width of servitude roads	3 – 6m wide
Length of servitude roads	26.8km (worst case scenario)
Site access	N14 (including for abnormal loads)
Height of fencing	Maximum 3m only around the on-site substation and buildings

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Type of fencing	Wired Mesh/chain link fence not electrified
Site access and internal roads	As far as possible, existing gravel access roads will be utilised and where this is not possible, roads will be constructed to run in a 2-way direction, approximately 4 – 6m wide. It is assumed that the same access roads as approved in the Paulputs WEF will be utilised for this project. Caution will be taken to preserve any road infrastructure such as culverts, and where necessary, these may be upgraded. The development site will have one (1) security controlled entry and exit point.

Conditions of this Environmental Authorisation

Scope of authorisation

1. The proposed Paulputs South wind energy facility 132kv grid connection and associated infrastructure in Ward 1 of the Khâi-Ma Local Municipality of Namakwa District Municipality and Ward 9 of the Kail Garib Local Municipality of ZF Mgcawu District Municipality in the Northern Cape Province is approved as per the geographic coordinates cited in the table above.
2. Authorisation of the activity is subject to the conditions contained in this Environmental Authorisation, which form part of the Environmental Authorisation and are binding on the holder of the authorisation.
3. The holder of the authorisation is responsible for ensuring compliance with the conditions contained in this Environmental Authorisation. This includes any person acting on the holder's behalf, including but not limited to, an agent, servant, contractor, sub-contractor, employee, consultant or person rendering a service to the holder of the authorisation.
4. The activities authorised may only be carried out at the property as described above.
5. Any changes to, or deviations from, the project description set out in this Environmental Authorisation must be approved, in writing, by the Department before such changes or deviations may be effected. In assessing whether to grant such approval or not, the Department may request such information as it deems necessary to evaluate the significance and impacts of such changes or deviations and it may be necessary for the holder of the authorisation to apply for further Environmental Authorisation in terms of the regulations.

6. The holder of an Environmental Authorisation must apply for an amendment of the Environmental Authorisation with the Competent Authority for any alienation, transfer or change of ownership rights in the property on which the activity is to take place.
7. This activity must commence within a period of ten (10) years from the date of issue of this Environmental Authorisation. If commencement of the activity does not occur within that period, the authorisation lapses and a new application for Environmental Authorisation must be made in order for the activity to be undertaken.
8. Construction must be completed within five (05) years of the commencement of the activity on site.
9. Commencement with one activity listed in terms of this Environmental Authorisation constitutes commencement of all authorised activities.

Notification of authorisation and right to appeal

10. The holder of the authorisation must notify every registered interested and affected party, in writing and within 14 (fourteen) calendar days of the date of this Environmental Authorisation, of the decision to authorise the activity.
11. The notification referred to must –
 - 11.1. specify the date on which the authorisation was issued;
 - 11.2. inform the interested and affected party of the appeal procedure provided for in the National Appeal Regulations, 2014;
 - 11.3. advise the interested and affected party that a copy of the authorisation will be furnished on request; and
 - 11.4. give the reasons of the Competent Authority for the decision.

Commencement of the activity

12. The authorised activity shall not commence until the period for the submission of appeals has lapsed as per the National Appeal Regulations, 2014, and no appeal has been lodged against the decision. In terms of Section 43(7), an appeal under Section 43 of the National Environmental Management Act, Act No. 107 of 1998, as amended will suspend the Environmental Authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged you may not commence with the activity until such time that the appeal has been finalised.

Management of the activity

13. The Environmental Management Programme (EMPr) submitted as part of the BAR dated November 2021 is approved and must be implemented and adhered to.
14. The final EMPr must be implemented and strictly enforced during all phases of the project. It shall be seen as a dynamic document and shall be included in all contract documentation for all phases of the development when approved.
15. Changes to the approved EMPr must be submitted in accordance to the EIA Regulations applicable at the time.
16. The Department reserves the right to amend the approved EMPr should any impacts that were not anticipated or covered in the BAR be discovered.

Frequency and process of updating the EMPr

17. The EMPr must be updated where the findings of the environmental audit reports, contemplated in Condition 28 below, indicate insufficient mitigation of environmental impacts associated with the undertaking of the activity, or insufficient levels of compliance with the environmental authorisation or EMPr.
18. The updated EMPr must contain recommendations to rectify the shortcomings identified in the environmental audit report.
19. The updated EMPr must be submitted to the Department for approval together with the environmental audit report, as per Regulation 34 of the EIA Regulations, 2014 as amended. The updated EMPr must have been subjected to a public participation process, which process has been agreed to by the Department, prior to submission of the updated EMPr to the Department for approval.
20. In assessing whether to grant approval of an EMPr which has been updated as a result of an audit, the Department will consider the processes prescribed in Regulation 35 of the EIA Regulations, 2014 as amended. Prior to approving an amended EMPr, the Department may request such amendments to the EMPr as it deems appropriate to ensure that the EMPr sufficiently provides for avoidance, management and mitigation of environmental impacts associated with the undertaking of the activity.
21. The holder of the authorisation must apply for an amendment of an EMPr, if such amendment is required before an audit is required. The amendment process is prescribed in Regulation 37 of the EIA Regulations, 2014, as amended. The holder of the authorisation must request comments on the proposed amendments to the impact management outcomes of the EMPr or amendments to the closure objectives of the closure

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plan from potentially interested and affected parties, including the competent authority, by using any of the methods provided for in the Act for a period of at least 30 days.

Monitoring

22. The holder of the authorisation must appoint an experienced Environmental Control Officer (ECO) for the construction phase of the development that will have the responsibility to ensure that the mitigation/rehabilitation measures and recommendations referred to in this environmental authorisation are implemented and to ensure compliance with the provisions of the approved EMPr.
 - 22.1. The ECO must be appointed before commencement of any authorised activities.
 - 22.2. Once appointed, the name and contact details of the ECO must be submitted to the *Director: Compliance Monitoring* of the Department.
 - 22.3. The ECO must keep record of all activities on site, problems identified, transgressions noted and a task schedule of tasks undertaken by the ECO.
 - 22.4. The ECO must remain employed until all rehabilitation measures, as required for implementation due to construction damage, are completed and the site is ready for operation.

Recording and reporting to the Department

23. All documentation e.g. audit/monitoring/compliance reports and notifications, required to be submitted to the Department in terms of this environmental authorisation, must be submitted to the *Director: Compliance Monitoring* of the Department.
24. The holder of the environmental authorisation must, for the period during which the environmental authorisation and EMPr remain valid, ensure that project compliance with the conditions of the environmental authorisation and the EMPr are audited, and that the audit reports are submitted to the *Director: Compliance Monitoring* of the Department.
25. The frequency of auditing and of submission of the environmental audit reports must be as per the frequency indicated in the EMPr, taking into account the processes for such auditing as prescribed in Regulation 34 of the EIA Regulations, 2014 as amended.
26. The holder of the authorisation must, in addition, submit environmental audit reports to the Department within 30 days of completion of the construction phase (i.e. within 30 days of site handover) and a final environmental audit report within 30 days of completion of rehabilitation activities.
27. The environmental audit reports must be compiled in accordance with Appendix 7 of the EIA Regulations, 2014 as amended and must indicate the date of the audit, the name of the auditor and the outcome of the

audit in terms of compliance with the environmental authorisation conditions as well as the requirements of the approved EMPr.

28. Records relating to monitoring and auditing must be kept on site and made available for inspection to any relevant and competent authority in respect of this development.

Notification to authorities

29. A written notification of commencement must be given to the Department no later than fourteen (14) days prior to the commencement of the activity. Commencement for the purposes of this condition includes site preparation. The notice must include a date on which it is anticipated that the activity will commence, as well as a reference number.

Operation of the activity

30. A written notification of operation must be given to the Department no later than fourteen (14) days prior to the commencement of the activity operational phase.

Site closure and decommissioning

31. Should the activity ever cease or become redundant, the holder of the authorisation must undertake the required actions as prescribed by legislation at the time and comply with all relevant legal requirements administered by any relevant and Competent Authority at that time.

Specific conditions

32. No activities will be allowed to encroach into a watercourse without a water use authorisation being in place from the Department of Water and Sanitation.
33. The footprint of the development must be limited to the areas required for actual construction works and operational activities.
34. Suitable bird repelling structures and bird diverters must be installed to avoid collision of birds with the infrastructure.
35. A final walk down to microsite the pylons and other infrastructure footprints must be undertaken in the final planning and design and before construction commencement.
36. A flora and fauna search and rescue must be undertaken before construction.

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37. A permit must be obtained from the relevant nature conservation agency for the removal or destruction of protected or endangered plant or animal species.
38. No exotic plants must be used for rehabilitation purposes. Only indigenous plants of the area must be utilised.
39. Should archaeological sites or graves be exposed in other areas during construction work, it must immediately be reported to a heritage practitioner so that an investigation and evaluation of the finds can be made.
40. An integrated waste management approach must be implemented that is based on waste minimisation and must incorporate reduction, recycling, re-use and disposal where appropriate. Any solid waste must be disposed of at a landfill licensed in terms of Section 20 (b) of the National Environment Management Waste Act, 2008 (Act No.59 of 2008).

General

41. A copy of this Environmental Authorisation, the audit and compliance monitoring reports, and the approved EMPr, must be made available for inspection and copying-
 - 41.1. at the site of the authorised activity;
 - 41.2. to anyone on request; and
 - 41.3. where the holder of the Environmental Authorisation has a website, on such publicly accessible website.
42. National government, provincial government, local authorities or committees appointed in terms of the conditions of this authorisation or any other public authority shall not be held responsible for any damages or losses suffered by the holder of the authorisation or his/her successor in title in any instance where construction or operation subsequent to construction be temporarily or permanently stopped for reasons of non-compliance by the holder of the authorisation with the conditions of authorisation as set out in this document or any other subsequent document emanating from these conditions of authorisation.

Date of Environmental Authorisation: 12/12/2021



Mr Sabelo Malaza

Chief Director: Integrated Environmental Authorisations

Department of Forestry, Fisheries and the Environment

Annexure 1: Reasons for Decision

1. Information considered in making the decision

In reaching its decision, the Department took, *inter alia*, the following into consideration -

- a) The listed activities as applied for in the application form and updated application form as well as additional information received on 20 August 2021, 18 November 2021 and 01 December 2021 respectively.
- b) The information contained in the BAR dated November 2021.
- c) The comments received from interested and affected parties as included in the BAR dated November 2021.
- d) Mitigation measures as proposed in the BAR and the EMPr.
- e) The information contained in the specialist studies contained within the appendices of the BAR dated November 2021 and as appears below:

2. Key factors considered in making the decision

All information presented to the Department was taken into account in the Department's consideration of the application. A summary of the issues which, in the Department's view, were of the most significance is set out below.

- a) The findings of all the specialist studies conducted and their recommended mitigation measures.
- b) The need for the proposed project stems from the provision of electricity to the national grid.
- c) The BAR dated November 2021 identified all legislations and guidelines that have been considered in the preparation of the BAR.
- d) The location of the proposed development which avoid identified sensitive areas.
- e) The methodology used in assessing the potential impacts identified in the BAR dated November 2021 and the specialist studies have been adequately indicated.
- f) A sufficient public participation process was undertaken and the applicant has satisfied the minimum requirements as prescribed in the EIA Regulations, 2014 as amended for public involvement.

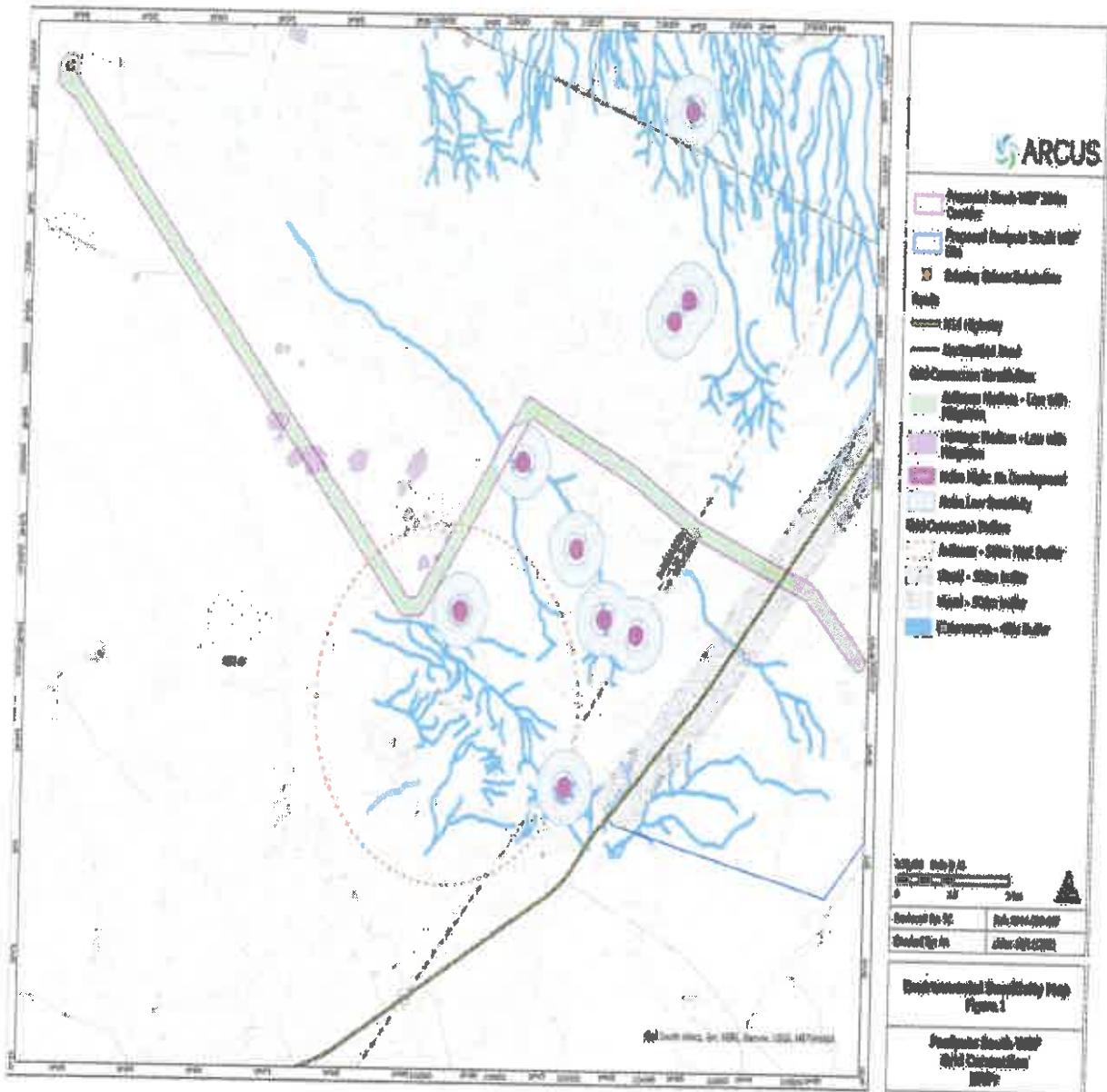
3. Findings

After consideration of the information and factors listed above, the Department made the following findings -

- a) The identification and assessment of impacts are detailed in the BAR dated November 2021 and sufficient assessment of the key identified issues and impacts have been completed.
- b) The procedure followed for impact assessment is adequate for the decision-making process.
- c) The proposed mitigation of impacts identified and assessed adequately curtails the identified impacts.
- d) EMPr measures for the pre-construction, construction and rehabilitation phases of the development were proposed and included in the BAR and will be implemented to manage the identified environmental impacts during the construction phase.

In view of the above, the Department is satisfied that, subject to compliance with the conditions contained in the environmental authorisation, the authorised activities will not conflict with the general objectives of integrated environmental management laid down in Chapter 5 of the National Environmental Management Act, 1998 and that any potentially detrimental environmental impacts resulting from the authorised activities can be mitigated to acceptable levels. The environmental authorisation is accordingly granted.

Environmental Sensitivity Map



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