

APPENDIX B: DEA ACKNOWLEDGEMENT OF RECEIPT AND COMMENT

Appendix B-1: DEA Acknowledgement of Receipt of Application



environmental affairs

Department:
Environmental Affairs
REPUBLIC OF SOUTH AFRICA

Private Bag X 447 · PRETORIA · 0001 · Environment House · 473 Steve Biko Road, Arcadia · PRETORIA

DEA Reference: 14/12/16/3/3/2/900
Enquiries: Salome Mambane
Tel: 012 399 9385 E-mail: SMambane@environment.gov.za

Marc Hardy
EOH Coastal & Environmental Services
The Point
Suite 408
4th Floor
76 Regent Road
Sea Point
CAPE TOWN
8005

Fax: 046 622 6564
Tel: 021 045 0900
Email: a.jackson@cesnet.co.za

PER EMAIL / MAIL

Dear Sir/Madam

ACKNOWLEDGEMENT OF RECEIPT OF A NEW APPLICATION FOR ENVIRONMENTAL AUTHORISATION (SCOPING PROCESS) FOR THE PROPOSED DEVELOPMENT OF THE 140 MW BRANDVALLEY WIND ENERGY FACILITY, IN THE NORTHERN AND EASTERN CAPE PROVINCES

The Department confirms having received the application for environmental authorisation for the above mentioned project on 19 January 2016. You have submitted these documents to comply with the Environmental Impact Assessment Regulations, 2014.

Further note that in terms of regulation 45 of the EIA Regulations, 2014 this application will lapse if the applicant fails to meet any of the time-frames prescribed in terms of these Regulations, unless an extension has been granted in terms of regulation 3(7).

You are hereby reminded of Section 24F of the National Environmental Management Act, Act No 107 of 1998, as amended, that no activity may commence prior to an environmental authorisation being granted by the Department.

Yours sincerely

Mr Sabelo Malaza
Chief Director: Integrated Environmental Authorisations
Department of Environmental Affairs
Letter signed by: Ms Senisha Soobramany
Designation: Control Environmental Officer (Grade A): Integrated Environmental Authorisations
Date: 27 January 2016

cc:	Khangelani Methuli Mbanjwa	Brandvalley Wind farm (Pty) Ltd	Email: methuli@g7energies.com
-----	----------------------------	---------------------------------	---

Mr Alvan Gabriel	Department of Environmental Affairs and Development planning (DEA&DP)	Email: AlIvan.Gabriel@westerncape.gov.za
Mr Bryan Fisher	Department of Environment and Nature Conservation (DENC)	Email: bfisher@ncpg.gov.za
Anita Grobbelaar	Witzenberg (Ceres) Local Municipality	Email: anita@witzenberg.gov.za
J. Venter	Laingsburg Local Municipality	Email: jventer@laingsburg.gov.za
G.W on Mollendorf	Karoo Hoogland Municipality	Email: khm.municipalmanager@gmail.com

Appendix B-2: DEA Acknowledgement of Receipt of Draft Scoping Report



environmental affairs

Department:
Environmental Affairs
REPUBLIC OF SOUTH AFRICA

Private Bag X 447 · PRETORIA · 0001 · Environmental House · 473 Steve Biko Road · PRETORIA
Tel (+ 27 12) 399 9972

DEA Reference: 14/12/16/3/3/2/900

Enquiries: Mr Muhammad Essop

Tel: 012 399 9406 **E-mail:** MEssop@environment.gov.za

Belinda Huddy
EOH Coastal & Environmental Services
The Point
Suite 408
4th Floor
76 Regent Road
Sea Point
CAPE TOWN
8005

Fax: 046 622 6564

Tel: 021 045 0900

Email: a.jackson@cesnet.co.za / b.huddy@cesnet.co.za

PER EMAIL / MAIL

Dear Sir/Madam

ACKNOWLEDGEMENT OF RECEIPT OF DRAFT SCOPING REPORT FOR THE PROPOSED DEVELOPMENT OF THE 140 MW BRANDVALLEY WIND ENERGY FACILITY, IN THE NORTHERN AND WESTERN CAPE PROVINCES

The Department confirms having received the Draft Scoping Report for the above-mentioned project on 25 January 2016.

You are hereby reminded that the activity may not commence prior to an environmental authorisation being granted by the Department.

Yours sincerely

Mr Sabelo Malaza

Chief Director: Integrated Environmental Authorisations

Department of Environmental Affairs:

Letter signed by: Ms Khashiwe Masinga

Designation: Director: Coordination, Strategic Planning and Support

Date: 03 / 02 / 2016

Appendix B-3: Comment from DEA on the Draft Scoping Report.



environmental affairs

Department:
Environmental Affairs
REPUBLIC OF SOUTH AFRICA

Private Bag X 447· PRETORIA · 0001· Environment House · 473 Steve Biko Road· PRETORIA
Tel (+ 27 12) 399 9372

DEA Reference: 14/12/16/3/3/2/900

Enquiries: Ms. Mmamohale Kabasa

Telephone: (012) 399 9420 E-mail: MKabasa@henvironment.gov.za

Mr Marc Hardy
The Point Suite 408
4th Floor
76 Regent Road
SEA POINT
8005

Telephone Number: (021) 045 0900
Email Address: a.jackson@cesnet.co.za

PER E-MAIL / MAIL

Dear Mr Hardy

COMMENTS ON THE DRAFT SCOPING REPORT FOR THE PROPOSED 140 MW BRANDVALLEY WIND ENERGY SOLAR FACILITY NORTH OF LAINSBURG WITHIN THE LAINSBURG AND WITZENBERG LOCAL MUNICIPALITIES IN THE WESTERN AND NORTHERN CAPE PROVINCES

The draft Scoping Report (SR) dated January 2016 and received by this Department on 19 January 2016, and the acknowledgement letter of the application form and the SR issued by this Department on 27 January 2016 refer.

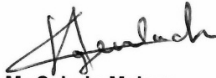
This Department has the following comments on the abovementioned application:

- i. Please ensure that all relevant listed activities are applied for, are specific and that it can be linked to the development activity or infrastructure as described in the project description.
- ii. If the activities applied for in the application form differ from those mentioned in the final SR, an amended application form must be submitted. Please note that the Department's application form template has been amended and can be downloaded from the following link <https://www.environment.gov.za/documents/forms>.
- iii. Please ensure that the application form is signed by the applicant and that a signed land owner's notification form is submitted to this Department.
- iv. The final SR must provide evidence that all identified and relevant competent authorities have been given an opportunity to comment on the proposed development; particularly the Square Kilometre Array South Africa, the South African Astronomical Observatory, the Department of Agriculture and the Department of Mineral Resources.
- v. The final SR must investigate and identify all traffic impacts and geotechnical impacts associated with the proposed development.
- vi. Should in-house specialists be used for any specialist study, then the specialist study must be peer reviewed by an external specialist.
- vii. The final Scoping Report must indicate all private and government nature protection areas in the area, including any Important Bird Areas.
- viii. The final Scoping Report must indicate and describe the competing land uses in the area. This must further motivate the desirability of locating the wind energy facility at the preferred location.

- ix. Please ensure that all issues raised and comments received during the circulation of the SR from registered I&APs and organs of state which have jurisdiction (including this Department's Biodiversity Section) in respect of the proposed activity are adequately addressed in the Final SR. Proof of correspondence with the various stakeholders must be included in the Final SR. Should you be unable to obtain comments, proof should be submitted to the Department of the attempts that were made to obtain comments. The Public Participation Process must be conducted in terms of Regulation 39, 40 41, 42, 43 & 44 of the EIA Regulations 2014.
- x. Please provide a description of any identified alternatives for the proposed activity that are feasible and reasonable, including the advantages and disadvantages that the proposed activity or alternatives will have on the environment and on the community that may be affected by the activity as per Appendix 2 of the EIA Regulations, 2014. Alternatively, you should submit written proof of an investigation and motivation if no reasonable or feasible alternatives exist in terms of Appendix 2.
- xi. In accordance with Appendix 2 of the EIA Regulations 2014, the details of—
 - (i) the EAP who prepared the report; and
 - (ii) the expertise of the EAP to carry out Scoping and Environmental Impact assessment procedures; must be submitted.
- xii. You are further reminded that the final SR to be submitted to this Department must comply with all the requirements in terms of the scope of assessment and content of Scoping reports in accordance with Appendix 2 and Regulation 21(1) of the EIA Regulations, 2014.
- xiii. Further note that in terms of Regulation 45 of the EIA Regulations 2014, this application will lapse if the applicant fails to meet any of the timeframes prescribed in terms of the these Regulations, unless an extension has been granted in terms of Regulation 3(7).

You are hereby reminded of Section 24F of the National Environmental Management Act, Act No 107 of 1998, as amended, that no activity may commence prior to an environmental authorisation being granted by the Department.

Yours faithfully



Mr Sabelo Malaza
Chief Director: Integrated Environmental Authorisations
Department of Environmental Affairs
Signed by: Mr Coenrad Agenbach
Designation: Deputy Director: Strategic Infrastructure Developments
Date: 16/02/2016

cc:	K Mbanjwa	Brandvalley Wind Farm (Pty) Ltd	Email: methuli@g7energies.com
	A Gabriel	Western Cape DEA & DP	Email: Alvan.Gabriel@westerncape.gov.za
	B Fisher	Northern Cape DENC	Email: bfisher@ncpg.gov.za
	A Grobbelaar	Witzenberg Local Municipality	Email: anita@witzenberg.gov.za
	J Venter	Laingsburg Local Municipality	Email: jventer@lainsburg.gov.za
	G Von Mollendorf	Karoo Hoogland Local Municipality	Email: khm.municipalmanager@gmail.com

Appendix B-4: DEA Acknowledgement of Receipt of Final Scoping Report



environmental affairs

Department:
Environmental Affairs
REPUBLIC OF SOUTH AFRICA

Private Bag X 447· PRETORIA · 0001· Environmental House · 473 Steve Biko Road · PRETORIA
Tel (+ 27 12) 399 9972

DEA Reference: 14/12/16/3/3/2/900
Enquiries: Ms Mmamohale Kabasa
Tel: 012 399 9420 E-mail: MKabasa@environment.gov.za

Marc Hardy
EOH Coastal & Environmental Services (Pty) Ltd
The Point, Suite 408
4th Floor, 76 Regent Road
Sea Point
CAPE TOWN
8000

Telephone Number: 021 045 0900
Email Address: M.Hardy@cesnet.co.za

PER EMAIL / MAIL

Dear Sir/Madam

ACKNOWLEDGEMENT OF RECEIPT OF FINAL SCOPING REPORT FOR THE PROPOSED DEVELOPMENT OF THE 140 MW BRANDVALLEY WIND ENERGY FACILITY, NORTHERN AND WESTERN CAPE PROVINCES

The Department confirms having received the Final Scoping Report for the above-mentioned project on 03 March 2016.

You are hereby reminded that the activity may not commence prior to an environmental authorisation being granted by the Department.

Yours sincerely

Mr Sabelo Malaza
Chief Director: Integrated Environmental Authorisations
Department of Environmental Affairs
Letter signed by: Ms Senisha Soobramany
Designation: Environmental Officer (Grade A): Integrated Environmental Authorisations
Date: 8 March 2016

Appendix B-5: DEA Acceptance of Final Scoping Report



environmental affairs

Department:
Environmental Affairs
REPUBLIC OF SOUTH AFRICA

Private Bag X 447- PRETORIA · 0001- Environment House · 473 Steve Biko Road · Arcadia · PRETORIA
Tel (+ 27 12) 399 9372

DEA Reference: 14/12/16/3/3/2/900

Enquiries: Ms. Mmamohale Kabasa

Telephone: (012) 399 9420 **E-mail:** MKabasa@environment.gov.za

Mr Marc Hardy
EOH Coastal and Environmental Services
The Point Suite 408
76 Regent Road
SEA POINT
8005

Telephone Number: (021) 045 0900
Email Address: a.jackson@cesnet.co.za

PER EMAIL / MAIL

Dear Mr Hardy

ACCEPTANCE OF THE SCOPING REPORT FOR THE PROPOSED 140 MEGAWATTS (MW) BRANDVALLEY WIND ENERGY FACILITY NORTH OF THE TOWN OF LAINGSBURG WITHIN THE LAINGSBURG AND WITZENBERG LOCAL MUNICIPALITIES IN THE WESTERN AND NORTHERN CAPE PROVINCES

The Scoping Report (SR) and Plan of Study for Environmental Impact Assessment (PoSEIA) dated March 2016 and received by this Department on 03 March 2016 refer.

This Department has evaluated the submitted SR and the PoSEIA dated March 2016 and is satisfied that the documents comply with the minimum requirements of the Environmental Impact Assessment (EIA) Regulations, 2014. The SR is hereby accepted by the Department in terms of Regulation 22 (a) of the EIA Regulations, 2014.

You may proceed with the Environmental Impact Assessment process in accordance with the tasks contemplated in the PoSEIA and the requirements of the EIA Regulations, 2014.

All comments and recommendations made by all stakeholders and Interested and Affected Parties (I&APs) in the draft SR and submitted as part of the final SR must be taken into consideration when preparing an Environmental Impact Assessment report (EIAR) in respect of the proposed development. Please ensure that all mitigation measures and recommendations in the specialist studies are addressed and included in the final EIAR and Environmental Management Programme (EMPr).

Please ensure that comments from all relevant stakeholders are submitted to the Department with the final EIAR. This includes but is not limited to the Northern Cape Department of Environment and Nature Conservation, the Department of Environmental Affairs and Development Planning, the Department of Agriculture, Forestry and Fisheries (DAFF), the provincial Departments of Agriculture, the South African Civil Aviation Authority (SACAA), the Department of Transport, the Central Karoo District Municipality, the Laingsburg Local Municipality, the Namakwa District Municipality, the Karoo Hoogland Local Municipality,

the Cape Winelands District Municipality, the Witzenberg Local Municipality, the Department of Water and Sanitation (DWS), the South African National Roads Agency Limited (SANRAL), the South African Heritage Resources Agency (SAHRA), the Endangered Wildlife Trust (EWT), BirdLife SA, the Department of Mineral Resources, the Department of Rural Development and Land Reform, the Department of Environmental Affairs: Directorate Biodiversity and Conservation, and the South African Astronomy Observation (SAAO).

Please be advised that the contact person for renewable projects at the SAAO office is Dr Ramotholo Sefako and he can be contacted on Tel: (011) 447 0025 or E-mail: rrs@sao.ac.za.

You are also required to address all issues raised by Organs of State and I&APs prior to the submission of the EIAr to the Department.

Proof of correspondence with the various stakeholders must be included in the EIAr. Should you be unable to obtain comments, proof should be submitted to the Department of the attempts that were made to obtain comments.

The EAP must, in order to give effect to Regulation 8, give registered I&APs access to, and an opportunity to comment on the report in writing within 30 days before submitting the final EIAr to the Department.

In addition, the following additional information is required for the EIAr:

- i. The EIAr must provide an assessment of the impacts and mitigation measures for each of the listed activities applied for.
- ii. The listed activities represented in the EIAr and the application form must be the same and correct.
- iii. The EIAr must provide the technical details for the proposed facility in a table format as well as their description and/or dimensions. A sample for the minimum information required is listed under point 2 of the EIA information required for wind energy facilities below.
- iv. The EIAr must provide the four corner coordinate points for the proposed development site (note that if the site has numerous bend points, at each bend point coordinates must be provided) as well as the start, middle and end point of all linear activities.
- v. The EIAr must provide the following:
 - Clear indication of the envisioned area for the proposed wind energy facility; i.e. placing of wind turbines and all associated infrastructure should be mapped at an appropriate scale.
 - Clear description of all associated infrastructure. This description must include, but is not limited to the following:
 - Power lines;
 - Internal roads infrastructure; and;
 - All supporting onsite infrastructure such as laydown area, guard house and control room etc.
 - All necessary details regarding all possible locations and sizes of the proposed satellite substation and the main substation.
- vi. The EIAr must also include a comments and response report in accordance with Appendix 2 h (iii) of the EIA Regulations, 2014.
- vii. The EIAr must include the detail inclusive of the PPP in accordance with Regulation 41 of the EIA Regulations.
- viii. Details of the future plans for the site and infrastructure after decommissioning in 20-30 years and the possibility of upgrading the proposed infrastructure to more advanced technologies.
- ix. It is imperative that the relevant authorities are continuously involved throughout the EIAr process as the development property possibly falls within geographically designated areas in terms of GN R. 985 Activity 4(a)(ii)(bb)(cc)(dd)(ee) and 4(f)(i)(aa), Activity 12(a)(i)(ii) and 12(d)(i), Activity

14(x)(xii)(a)(c)(a)(ii)(bb)(ee)(ff) and 14(f)(i)(bb)(dd)(ee)(ff), Activity 18(a)(ii)(bb)(cc)(dd)(ee)(ii) and 18(f)(i)(aa), Written comments must be obtained and submitted to this Department. In addition, a graphical representation of the proposed development within the respective geographical areas must be provided.

- x. The terms of reference for the aquatic impact assessment must include, *inter alia* the following:
 - Site inspection to assess the site and in particular, the areas that are identified as potential risk areas. The site inspection must also gather the necessary information relating to the status of the drainage features (natural and man-made) and existing water storage facilities on site.
- xi. The terms of reference for the ecological assessment must also investigate the following:
 - The property falls within a National Protected Area Expansion Strategy Focus Area (NPAES). The ecological study must assess the impact of the proposed development on the integrity of the NPAES in the area.
 - Must indicate the location of both private and government nature protection areas in the area.
 - Must indicate and describe the competing land uses in the area.
- xii. The terms of reference for the visual assessment must also investigate the following:
 - Assess and rate the cumulative impact of multiple WEFs in the landscape.
 - The South African Astronomy Observatory must be thoroughly engaged and their comments included as part of the EIAr.
- xiii. A significant amount of materials and equipment will be delivered to the site during the construction phase of the development and will thus have impacts on the environment. The impacts of this activity must be fully identified and assessed. A traffic impact assessment must form part of the EIAr and the terms of reference must include, *inter alia* the following:
 - Evaluate the impacts of the proposed development on existing road network and traffic volumes. The study must determine the specific traffic needs during the different phases of implementation, namely wind turbine construction and installation, operation and decommissioning.
 - Identify the position and suitability of the preferred access road alternative.
 - Evaluate the roadway capacity of the road network.
 - Confirm the associated clearances required for the necessary equipment to be transported from the point of delivery to the various sites.
 - Confirm freight and transport requirements during construction, operation and maintenance.
 - Propose origins and destinations of equipment.
 - Determine (Abnormal) Permit requirements if any.
- xiv. The Bat and Avifaunal specialist assessments must assess and make recommendations for definite measurements for the preferred hub heights and rotor diameter.
- xv. Should in-house specialists be used for any specialist study, then the specialist study must be peer reviewed by external specialists.
- xvi. Information on services required on the site, e.g. sewage, refuse removal, water and electricity. Who will supply these services and has an agreement and confirmation of capacity been obtained? Proof of these agreements must be provided.
- xvii. The EIAr must provide a detailed description of the need and desirability, not only providing motivation on the need for clean energy in South Africa of the proposed activity. The need and desirability must also indicate if the proposed development is needed in the region and if the current proposed location is desirable for the proposed activity compared to other sites. The need and desirability must take into account cumulative impacts of the proposed development in the area.
- xviii. A copy of the final site layout map. All available biodiversity information must be used in the finalisation of the layout map. Existing infrastructure must be used as far as possible e.g. roads. The layout map must indicate the following:
 - Wind turbine positions and its associated infrastructure;
 - Permanent laydown area footprint;

- Internal roads indicating width (construction period width and operation period width) and with numbered sections between the other site elements which they serve (to make commenting on sections possible);
 - Wetlands, drainage lines, rivers, stream and water crossing of roads and cables indicating the type of bridging structures that will be used;
 - The location of sensitive environmental features on site e.g. CBAs, heritage sites, wetlands, drainage lines etc. that will be affected by the facility and its associated infrastructure;
 - Substation(s) and/or transformer(s) sites including their entire footprint;
 - Connection routes (including pylon positions) to the distribution/transmission network;
 - All existing infrastructure on the site, especially roads;
 - Buffer areas;
 - Buildings, including accommodation; and
 - All "no-go" areas.
- xix. An environmental sensitivity map indicating environmental sensitive areas and features identified during the EIA process.
- xx. A map combining the final layout map superimposed (overlain) on the environmental sensitivity map.
- xxi. A shapefile of the preferred development layout/footprint must be submitted to this Department. The shapefile must be created using the Hartebeesthoek 94 Datum and the data should be in Decimal Degree Format using the WGS 84 Spheroid. The shapefile must include at a minimum the following extensions i.e. .shp; .shx; .dbf; .prj; and, .xml (Metadata file). If specific symbology was assigned to the file, then the .avl and/or the .lyr file must also be included. Data must be mapped at a scale of 1:10 000 (please specify if an alternative scale was used). The metadata must include a description of the base data used for digitizing. The shapefile must be submitted in a zip file using the EIA application reference number as the title. The shape file must be submitted to:

Postal Address:

Department of Environmental Affairs
Private Bag X447
Pretoria
0001

Physical address:

Environment House
473 Steve Biko Road
Pretoria

For Attention: Muhammad Essop
Integrated Environmental Authorisations
Strategic Infrastructure Developments
Telephone Number: (012) 399 9406
Email Address: MEssop@environment.gov.za

The Environmental Management Programme (EMPr) to be submitted as part of the EIAR must include the following:

- i. All recommendations and mitigation measures recorded in the EIAR and the specialist studies conducted.
- ii. The final site layout map.
- iii. Measures as dictated by the final site layout map and micro-siting.
- iv. An environmental sensitivity map indicating environmental sensitive areas and features identified during the EIA process.

- v. A map combining the final layout map superimposed (overlain) on the environmental sensitivity map.
- vi. An alien invasive management plan to be implemented during construction and operation of the facility. The plan must include mitigation measures to reduce the invasion of alien species and ensure that the continuous monitoring and removal of alien species is undertaken.
- vii. A plant rescue and protection plan which allows for the maximum transplant of conservation important species from areas to be transformed. This plan must be compiled by a vegetation specialist familiar with the site and be implemented prior to commencement of the construction phase.
- viii. A re-vegetation and habitat rehabilitation plan to be implemented during the construction and operation of the facility. Restoration must be undertaken as soon as possible after completion of construction activities to reduce the amount of habitat converted at any one time and to speed up the recovery to natural habitats.
- ix. An open space management plan to be implemented during the construction and operation of the facility.
- x. A traffic management plan for the site access roads to ensure that no hazards would result from the increased truck traffic and that traffic flow would not be adversely impacted. This plan must include measures to minimize impacts on local commuters e.g. limiting construction vehicles travelling on public roadways during the morning and late afternoon commute time and avoid using roads through densely populated built-up areas so as not to disturb existing retail and commercial operations.
- xi. A transportation plan for the transport of components, main assembly cranes and other large pieces of equipment.
- xii. A storm water management plan to be implemented during the construction and operation of the facility. The plan must ensure compliance with applicable regulations and prevent off-site migration of contaminated storm water or increased soil erosion. The plan must include the construction of appropriate design measures that allow surface and subsurface movement of water along drainage lines so as not to impede natural surface and subsurface flows. Drainage measures must promote the dissipation of storm water run-off.
- xiii. A fire management plan to be implemented during the construction and operation of the facility.
- xiv. An erosion management plan for monitoring and rehabilitating erosion events associated with the facility. Appropriate erosion mitigation must form part of this plan to prevent and reduce the risk of any potential erosion.
- xv. An effective monitoring system to detect any leakage or spillage of all hazardous substances during their transportation, handling, use and storage. This must include precautionary measures to limit the possibility of oil and other toxic liquids from entering the soil or storm water systems.
- xvi. Measures to protect hydrological features such as streams, rivers, pans, wetlands, dams and their catchments, and other environmental sensitive areas from construction impacts including the direct or indirect spillage of pollutants.

The EAP must provide detailed motivation if any of the above requirements is not required by the proposed development and not included in the EMP.

The EIA must include a **cumulative impact assessment** of the facility if there are other similar facilities in the region. The specialist studies as outlined in the PoSEIA which is incorporated as part of the SR must also assess the facility in terms of potential cumulative impacts.

Please ensure that all the relevant Listing Notice activities are applied for, that the Listing Notice activities applied for are specific and that they can be linked to the development activity or infrastructure in the project description.

You are hereby reminded that should the EIA fail to comply with the requirements of this acceptance letter, the EIA will be rejected.

The applicant is hereby reminded to comply with the requirements of Regulation 45 with regard to the time period allowed for complying with the requirements of the Regulations, and Regulations 43 and 44 with regard to the allowance of a comment period for interested and affected parties on all reports submitted to the competent authority for decision-making. The reports referred to are listed in Regulation 43(1).

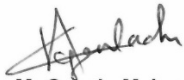
Furthermore, it must be reiterated that, should an application for Environmental Authorisation be subject to the provisions of Chapter II, Section 38 of the National Heritage Resources Act, Act 25 of 1999, then this Department will not be able to make nor issue a decision in terms of your application for Environmental Authorisation pending a letter from the pertinent heritage authority categorically stating that the application fulfils the requirements of the relevant heritage resources authority as described in Chapter II, Section 38(8) of the National Heritage Resources Act, Act 25 of 1999. Comments from SAHRA and/or the provincial department of heritage must be provided in the EIAr.

You are requested to submit two (2) electronic copies (CD/DVD and two (2) hard copies of the EIAr to the Department as per Regulation 23(1) of the EIA Regulations, 2014.

Please also find attached information that must be used in the preparation of the EIAr. This will enable the Department to speedily review the EIAr and make a decision on the application.

You are hereby reminded of Section 24F of the National Environmental Management Act, Act No 107 of 1998, as amended, which stipulates that no activity may commence prior to an Environmental Authorisation being granted by the Department.

Yours faithfully



Mr Sabelo Malaza
Chief Director: Integrated Environmental Authorisations
Department of Environmental Affairs
Letter Signed by: Coenrad Agenbach
Designation: Deputy Director: Strategic Infrastructure Developments
Date: 15/04/2016

cc:	K Mbanjwa	Brandvalley Wind Farm (Pty) Ltd	Email: methuli@g7energies.com
	A Gabriel	Western Cape DEA & DP	Email: Alvan.Gabriel@westerncape.gov.za
	B Fisher	Northern Cape DENC	Email: bfisher@ncpg.gov.za
	A Grobbelaar	Witzenberg Local Municipality	Email: anita@witzenberg.gov.za
	J Venter	Laingsburg Local Municipality	Email: jventer@laingsburg.gov.za
	G Von Mollendorf	Karoo Hoogland Local Municipality	Email: khm.municipalmanager@gmail.com

A. EIA INFORMATION REQUIRED FOR WIND ENERGY FACILITIES

1. General site information

The following general site information is required:

- Descriptions of all affected farm portions
- 21 digit Surveyor General codes of all affected farm portions
- Copies of deeds of all affected farm portions
- Photos of areas that give a visual perspective of all parts of the site
- Photographs from sensitive visual receptors (tourism routes, tourism facilities, etc.)
- Wind Energy Facility design specifications including:
 - Type of technology
 - Structure height
 - Surface area to be covered (including associated infrastructure such as roads)
 - Structure orientation
 - Laydown area dimensions (construction period and thereafter)
 - Generation capacity
- Generation capacity of the facility as a whole at delivery points

This information must be indicated on the first page of the EIAr. It is also advised that it be double checked as there are too many mistakes in the applications that have been received that take too much time from authorities to correct.

2. Sample of technical details for the proposed facility

Component	Description/ Dimensions
Location of the site	
Facility area	
SG Codes	
Site access	
Export capacity	
Proposed technology	
Hub height from ground level	
Rotor diameter	
Area occupied by substations	
Area occupied by both permanent and construction laydown areas	
Area occupied by buildings	
Width and length of internal roads	
Proximity to grid connection	
Type and height of fencing	

3. Site maps and GIS information

Site maps and GIS information should include at least the following:

- All maps/information layers must also be provided in ESRI Shapefile format
- All affected farm portions must be indicated
- The exact site of the application must be indicated (the areas that will be occupied by the application)
- A status quo map/layer must be provided that includes the following:
 - Current use of land on the site including:
 - Buildings and other structures
 - Agricultural fields
 - Grazing areas
 - Natural vegetation areas (natural veld not cultivated for the preceding 10 years) with an indication of the vegetation quality as well as fine scale mapping in respect of Critical Biodiversity Areas and Ecological Support Areas
 - Critically endangered and endangered vegetation areas that occur on the site
 - Bare areas which may be susceptible to soil erosion
 - Cultural historical sites and elements
 - Rivers, streams and water courses
 - Ridgelines and 20m continuous contours with height references in the GIS database
 - Fountains, boreholes, dams (in-stream as well as off-stream) and reservoirs
 - High potential agricultural areas as defined by the Department of Agriculture, Forestry and Fisheries
 - Buffer zones (also where it is dictated by elements outside the site):
 - 500m from any irrigated agricultural land
 - 1km from residential areas
 - Indicate isolated residential, tourism facilities on or within 1km of the site
- A slope analysis map/layer that include the following slope ranges:
 - Less than 8% slope (preferred areas for WIND TURBINE and infrastructure)
 - between 8% and 12% slope (potentially sensitive to WIND TURBINE and infrastructure)
 - between 12% and 14% slope (highly sensitive to WIND TURBINE and infrastructure)
 - steeper than 18 % slope (unsuitable for WIND TURBINE and infrastructure)
- A site development proposal map(s)/layer(s) that indicate:
 - Foundation footprint
 - Permanent laydown area footprint
 - Construction period laydown footprint
 - Internal roads indicating width (construction period width and operation period width) and with numbered sections between the other site elements which they serve (to make commenting on sections possible)
 - River, stream and water crossing of roads and cables indicating the type of bridging structures that will be used
 - Substation(s) and/or transformer(s) sites including their entire footprint.
 - Cable routes and trench dimensions (where they are not along internal roads)
 - Connection routes to the distribution/transmission network (the connection must form part of the EIA even if the construction and maintenance thereof will be done by another entity such as ESKOM)
 - Cut and fill areas at WIND TURBINE sites along roads and at substation/transformer sites indicating the expected volume of each cut and fill
 - Borrow pits
 - Spoil heaps (temporary for topsoil and subsoil and permanently for excess material)

- Buildings including accommodation

With the above information authorities will be able to assess the strategic and site impacts of the application.

4. Regional map and GIS information

The regional map and GIS information should include at least the following:

- All maps/information layers must also be provided in ESRI Shapefile format
- The map/layer must cover an area of 20km around the site
- Indicate the following:
 - roads including their types (tared or gravel) and category (national, provincial, local or private)
 - Railway lines and stations
 - Industrial areas
 - Harbours and airports
 - Electricity transmission and distribution lines and substations
 - Pipelines
 - Waters sources to be utilised during the construction and operational phases
 - A visibility assessment of the areas from where the facility will be visible
 - Critical Biodiversity Areas and Ecological Support Areas
 - Critically Endangered and Endangered vegetation areas
 - Agricultural fields
 - Irrigated areas
 - An indication of new road or changes and upgrades that must be done to existing roads in order to get equipment onto the site including cut and fill areas and crossings of rivers and streams

5. Important stakeholders

Amongst other important stakeholders, comments from the National Department of Agriculture, Forestry and Fisheries must be obtained and submitted to the Department. Any application, documentation, notification etc. should be forwarded to the following officials:

Ms Mashudu Marubini
Delegate of the Minister (Act 70 of 1970)
E-mail: MashuduMa@daff.gov.za
Tel 012- 319 7619

Ms Thoko Buthelezi
AgriLand Liaison office
E-mail: ThokoB@daff.gov.za
Tel 012- 319 7634

All hardcopy applications / documentation should be forwarded to the following address:

Physical address:
Delpen Building
Cnr Annie Botha and Union Street
Office 270

Attention: Delegate of the Minister Act 70 of 1970

Postal Address:

Department of Agriculture, Forestry and Fisheries
Private Bag X120
Pretoria
0001

Attention: Delegate of the Minister Act 70 of 1970

In addition, comments must be requested from Eskom regarding grid connectivity and capacity.
Request for comment must be submitted to:

Mr John Geeringh
Eskom Transmission
Megawatt Park D1Y38
PO Box 1091
JOHANNESBURG
2000

Tel: 011 516 7233
Fax: 086 661 4064
John.geeringh@eskom.co.za

B. AGRICULTURE STUDY REQUIREMENTS

- Detailed soil assessment of the site in question, incorporating a radius of 50 m surrounding the site, on a scale of 1:10 000 or finer. The soil assessment should include the following:
 - Identification of the soil forms present on site
 - The size of the area where a particular soil form is found
 - GPS readings of soil survey points
 - The depth of the soil at each survey point
 - Soil colour
 - Limiting factors
 - Clay content
 - Slope of the site
 - A detailed map indicating the locality of the soil forms within the specified area,
 - Size of the site
- Exact locality of the site
- Current activities on the site, developments, buildings
- Surrounding developments / land uses and activities in a radius of 500 m of the site
- Access routes and the condition thereof
- Current status of the land (including erosion, vegetation and a degradation assessment)
- Possible land use options for the site
- Water availability, source and quality (if available)
- Detailed descriptions of why agriculture should or should not be the land use of choice
- Impact of the change of land use on the surrounding area
- A shape file containing the soil forms and relevant attribute data as depicted on the map.

C. ASTRONOMY GEOGRAPHIC ADVANTAGE ACT, 2007 (ACT NO. 21 OF 2007)

The purpose of the Act is to preserve the geographic advantage areas that attract investment in astronomy. The entire Northern Cape Province excluding the Sol Plaatjie Municipality had been declared an astronomy advantage area. The Northern Cape optical and radio telescope sites were declared core astronomy advantage areas. The Act allowed for the declaration of the Southern Africa Large Telescope (SALT), MeerKAT and Square Kilometre Array (SKA) as astronomy and related scientific endeavours that had to be protected.

You are requested to indicate the applicability of the Astronomy Geographic Advantage Act, Act No. 21 of 2007 on the application in the BAR/EIR. You must obtain comments from the Southern African Large Telescope (SALT) if the proposed development is situated within a declared astronomy advantage area.

Appendix B-6: DEA Acknowledgement of receipt of Amended Application Form



environmental affairs

Department:
Environmental Affairs
REPUBLIC OF SOUTH AFRICA

Private Bag X 447· PRETORIA · 0001· Environmental House · 473 Steve Biko Road · PRETORIA
Tel (+ 27 12) 399 9972

DEA Reference: 14/12/16/3/3/2/900
Enquiries: Ms Mmamohale Kabasa
Tel: 012 399 9420 E-mail: MKabasa@environment.gov.za

Belinda Huddy
Coastal & Environmental Services (Pty) Ltd
The Point, Suite 408
4th Floor, 76 Regent Road
Sea Point
CAPE TOWN
8000

Tel: 021 045 0900
Email: b.huddy@cesnet.co.za

PER EMAIL / MAIL

Dear Sir/Madam

ACKNOWLEDGEMENT OF RECEIPT OF AMENDED APPLICATION FORM FOR THE PROPOSED DEVELOPMENT OF THE 140 MW BRANDVALLEY WIND ENERGY FACILITY, IN THE NORTHERN AND WESTERN CAPE PROVINCE

The Department confirms having received the Amended Application Form for Environmental
Authorisation for the above-mentioned project on 08 June 2016.

You are hereby reminded that the activity may not commence prior to an environmental
authorisation being granted by the Department.

Yours sincerely

Mr Sabelo Malaza
Chief Director: Integrated Environmental Authorisations
Department of Environmental Affairs
Letter signed by: Ms Toinette Van der Merwe
Designation: Environmental Officer Specialised Production: EIA Coordination, Strategic
Planning and Support
Date: 15 June 2016

Appendix B-7: DEA Acknowledgement of receipt of Draft Environmental Impact Report



environmental affairs

Department:
Environmental Affairs
REPUBLIC OF SOUTH AFRICA

Private Bag X 447 · PRETORIA · 0001 · Environmental House · 473 Steve Biko Road · PRETORIA
Tel (+ 27 12) 399 9972

DEA Reference: 14/12/16/3/3/2/900

Enquiries: Ms Mmamohale Kabasa

Tel: 012 399 9420 E-mail: MKabasa@environment.gov.za

Amber Jackson
EOH Coastal & Environmental Services (Pty) Ltd
4th Floor, 76 Regent Road
Sea Point
CAPE TOWN
8000

Tel: 021 045 0900
Email: a.jackson@cesnet.co.za

PER EMAIL / MAIL

Dear Sir/Madam

ACKNOWLEDGEMENT OF RECEIPT OF DRAFT ENVIRONMENTAL IMPACT ASSESSMENT REPORT FOR THE PROPOSED DEVELOPMENT OF THE 140 MW BRANDVALLEY WIND ENERGY FACILITY, IN THE NORTERN AND WESTERN CAPE PROVINCE

The Department confirms having received the Draft Environmental Impact Assessment Report for the above-mentioned project on 26 May 2016.

You are hereby reminded that the activity may not commence prior to an environmental authorisation being granted by the Department.

Yours sincerely

Mr Sabelo Malaza
Chief Director: Integrated Environmental Authorisations
Department of Environmental Affairs

Letter signed by: Ms Toinette Van der Merwe

Designation: Environmental Officer Specialised Production: EIA Coordination, Strategic Planning and Support

Date: 03/06/2016

Appendix B-8: DEA Comment on Draft Environmental Impact Report



environmental affairs

Department:
Environmental Affairs
REPUBLIC OF SOUTH AFRICA

Private Bag X 447- PRETORIA · 0001· Environment House · 473 Steve Biko Road, Arcadia, · PRETORIA
Tel (+ 27 12) 399 9372

DEA Reference: 14/12/16/3/3/2/900

Enquiries: Ms Mmamohale Kabasa

Telephone: (012) 399 9420 E-mail: MKabasa@henvironment.gov.za

Mr Marc Hardy
The Point Suite 408
4th Floor
76 Regent Road
SEA POINT
8005

Telephone Number: (021) 045 0900
Email Address: a.jackson@cesnet.co.za

PER E-MAIL / MAIL

Dear Mr Hardy

COMMENTS ON THE DRAFT ENVIRONMENTAL IMPACT ASSESSMENT REPORT FOR THE PROPOSED 140 MW BRANDVALLEY WIND ENERGY FACILITY NORTH OF LAINGSBURG WITHIN THE LAINGSBURG AND WITZENBERG LOCAL MUNICIPALITIES IN THE WESTERN AND NORTHERN CAPE PROVINCES

The draft Environmental Impact Assessment report (EIAR) dated 23 May 2016 and received by this Department on 26 May 2016 refers.

This Department has the following comments on the abovementioned application:

- i. Please ensure that all relevant listed activities are applied for, are specific and that it can be linked to the development activity or infrastructure as described in the project description.
- ii. If the activities applied for in the application form differ from those mentioned in the final EIAR, an amended application form must be submitted. Please note that the Department's application form template has been amended and can be downloaded from the following link <https://www.environment.gov.za/documents/forms>.
- iii. Please ensure that all issues raised and comments received during the circulation of the EIAR from registered I&APs and organs of state which have jurisdiction (including this Department's Biodiversity Section) in respect of the proposed activity are adequately addressed and included in the Final EIAR. Proof of correspondence with the various stakeholders must be included in the Final EIAR. Should you be unable to obtain comments, proof should be submitted to the Department of the attempts that were made to obtain comments. The Public Participation Process must be conducted in terms of Regulation 39, 40 41, 42, 43 and 44 of the EIA Regulations 2014.
- iv. The Public Participation Report must contain clear and legible copies of the newspaper adverts.
- v. The preferred Layout Plan with the preferred substation, service routes, existing roads and new roads, and construction camp must be indicated in the final EIAR. A map combining the final Layout Map superimposed (overlain) on the environmental sensitivity map must also be included in the final EIAR.
- vi. Recommendations provided by specialist reports must be considered and used to inform the preferred layout alternative. Specifically, turbines and associated services must be removed from all sensitive areas as recommended by the specialists.

- vii. Detailed process flow and proof must be provided, to indicate how the specialist's recommendations were taken into consideration in the final Layout Plan.
- viii. The submitted ecological shape files place/locate turbines 35 - 46 in the Very High Ecological Sensitive Areas that are designated as 'no-go' areas that should be avoided from development especially for the placing of turbines. The preferred layout must be amended to remove these turbines from the 'no-go' areas.
- ix. Please note that the final EIA must comply with all conditions of the acceptance of the scoping report signed on 15 April 2016, and must address all comments contained in this comments letter.
- x. We note that the avifaunal shapefiles submitted are google kml files. Please note all shapefiles submitted must comply with the requirements as stated in the acceptance of scoping report signed on 15 April 2016.
- xi. The EMP must include a provision to make the following reports available to the Department and applicable competent authority on request: alien/invasive plant management report; plant rescue and protection report; and re-vegetation and habitat rehabilitation report.
- xii. Due to the number of similar applications in the area, all the specialist assessments must include a cumulative environmental impact statement. Identified cumulative impacts must be clearly defined, and where possible the size of the identified impact must be indicated, i.e. hectares of cumulatively transformed land.
- xiii. Identified cumulative impacts associated with the proposed development must be rated with the significance rating methodology approved with the acceptance of the scoping report.
- xiv. The cumulative impacts significance rating must inform the need and desirability of the proposed development.
- xv. Detailed cumulative impact assessments must be provided in the EIA for all specialist studies conducted. The specialist studies must provide proof that other specialist reports that was conducted for renewable energy projects in the area, were reviewed and indicate how the recommendations, mitigation measures and conclusions have been taken into consideration when the conclusion and mitigation measures were drafted for this project.
- xvi. The EIA must provide the technical details for the proposed facility in a table format as well as their description and/or dimensions. A sample of the minimum information required is listed under point 2 of the EIA information required for wind energy facilities as requested in the acceptance of SR.
- xvii. You are further reminded that the final EIA to be submitted to this Department must comply with all the requirements in terms of the scope of assessment and content of the EIA in accordance with Appendix 3 of the EIA Regulations, 2014.
- xviii. Further note that in terms of Regulation 45 of the EIA Regulations 2014, this application will lapse if the applicant fails to meet any of the timeframes prescribed in terms of these Regulations, unless an extension has been granted in terms of Regulation 3(7).

You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an environmental authorisation being granted by the Department.

Yours faithfully



Mr Sabelo Malaza
Chief Director: Integrated Environmental Authorisations
Department of Environmental Affairs
Signed by: Mr Coenrad Agenbach
Designation: Deputy Director: Strategic Infrastructure Developments
Date: 14/06/2016

cc:	Mr K Mbanjwa	Brandvalley Wind Farm (Pty) Ltd	Email: methuli@g7energies.com
-----	--------------	---------------------------------	-------------------------------