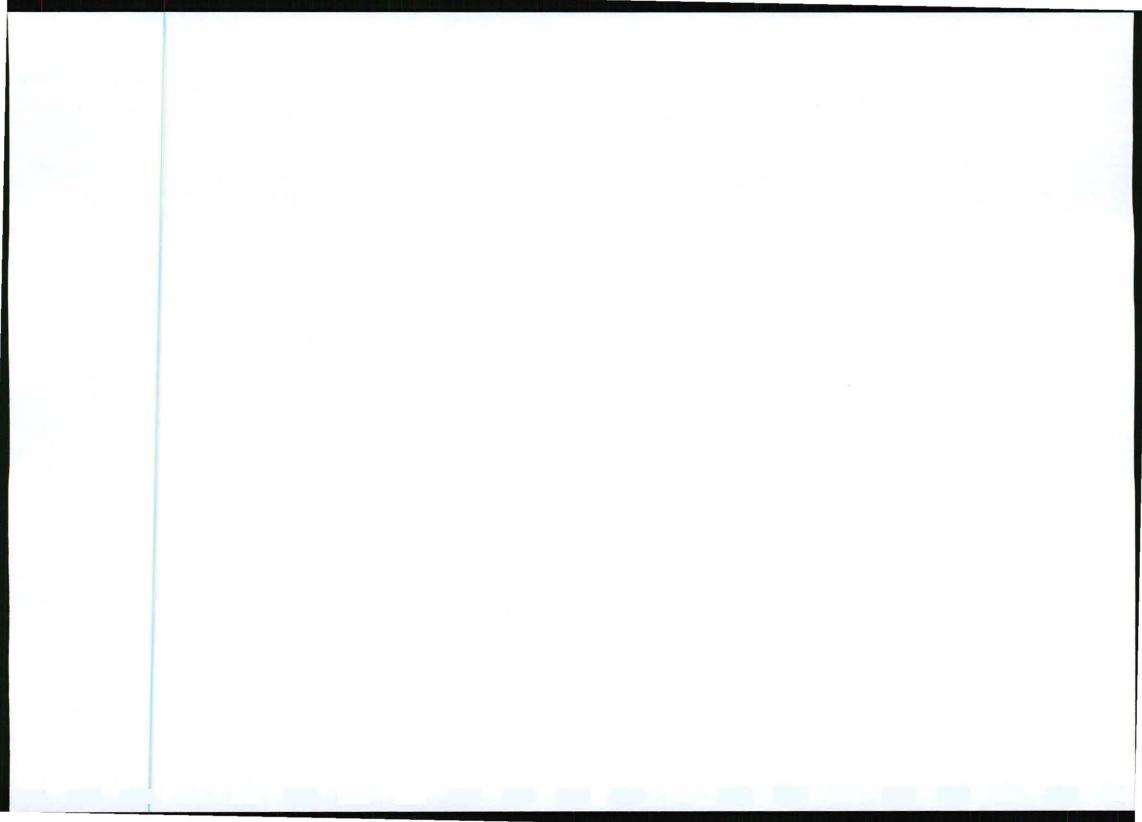
Impact Description	Impact	Impact	Impact	Mitigation
	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
Impact of labourers	2	Temporary	High	1
Impact Description	Impact	Impact	Impact	Mitigation
	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
Impact on Birds	3	Permanent	Low	1
Impact Description	Impact	Impact	Impact	Mitigation
	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
Social Impact	4	Temporary	High	2
Impact Description	Impact	Impact	Impact	Mitigation
	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
mpact of Solid Waste	3	Temporary	Medium	0
Impact Description	Impact	Impact	Impact	Mitigation
	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
oss of agricultural land	2	Temporary	Medium	1

Impact	Impact	Impact	Mitigation
Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
2	Permanent	High	1
Impact	Impact	Impact	Mitigation
Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
4	Permanent	High	2
	Service and		Mitigation
	Impact Severity Degree 2 Impact Impact Impact Severity Degree	Impact Severity Degree Duration 2 Permanent Impact Impact Impact Severity Degree Duration 4 Permanent	Impact Severity Degree Duration Probability 2 Permanent High Impact Impact Impact Impact Severity Degree Duration Probability 4 Permanent High

Impact Description	Impact	Impact	Impact	Mitigation
	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation



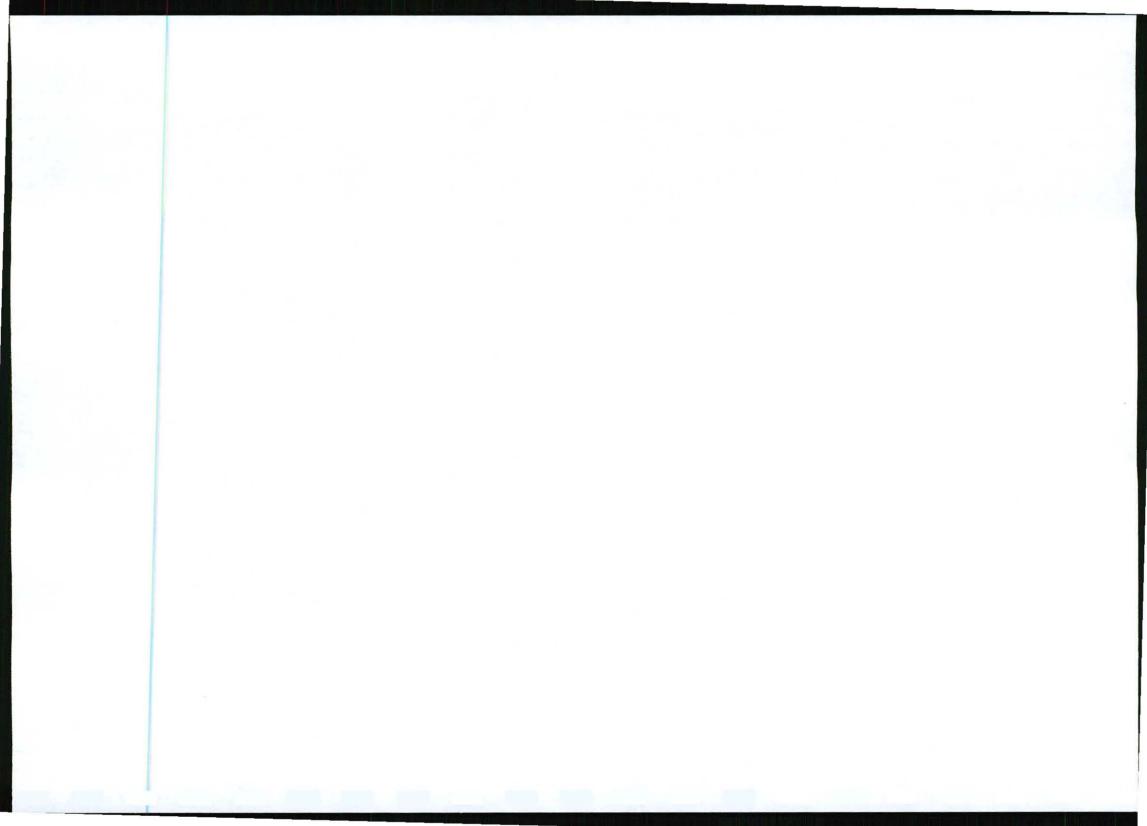
Impact Description	Impact	Impact	Impact	Mitigation
Impact on conservation areas/ game farms	4	Permanent	High	2

Route Alternative 4

Evaluation of Impact and Evaluation of Mitigation Measures

Impact Description	Impact	Impact	Impact	Mitigation
	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
Risk of surface and ground water pollution	2	Permanent	Medium	1
Impact Description	Impact	Impact	Impact	Mitigation
	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
Impact on cultural heritage resources	0	none	none	0
		0		
Impact Description	Impact	Impact	Impact	Mitigation
	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
Impact on natural habitat	2	Permanent	Medium	1
Impact Description	Impact	Impact	Impact	Mitigation
L.	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
Risk of Erosion	3	Permanent	High	1
Impact Description	Impact	Impact	Impact	Mitigation
	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
Visual impact (Change of character and atmosphere of the area)	2	Permanent	High	1
Impact Description	Impact	Impact	Impact	Mitigation
	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
Impacts on safety and security	3	Temporary	High	1
Impact Description	Impact	Impact	Impact	Mitigation

Eskom Bulge-Dorset 132kV line Draft Basic Assessment Report Compiled by Texture Environmental Consultants, May 2012 83

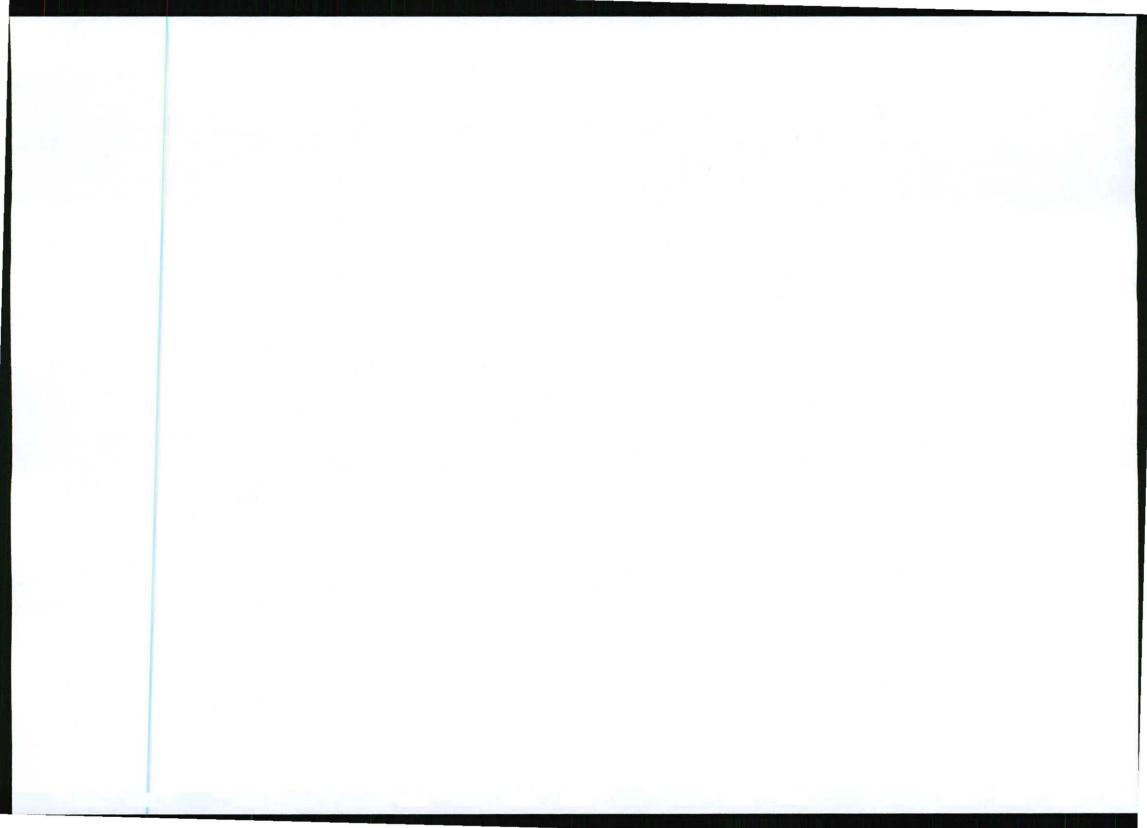


Impact Description	Impact	Impact	Impact	Mitigation
_	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
Impact of labourers	2	Temporary	High	1
Impact Description	Impact	Impact	Impact	Mitigation
	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
Impact on Birds	3	Permanent	Low	1
Impact Description	Impact	Impact	Impact	Mitigation
	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
Social Impact	3	Temporary	High	1
Impact Description	Impact	Impact	Impact	Mitigation
	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
Impact of Solid Waste	3	Temporary	Medium	0
Impact Description	Impact	Impact	Impact	Mitigation
	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
oss of agricultural land	2	Temporary	Medium	1

Impact Description	Impact	Impact	Impact	Mitigation
	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation
Impact of alien vegetation	2	Permanent	High	1
Impact Description	Impact	Impact	Impact	Mitigation
Impact Description	Impact Impact Severity Degree	Impact Duration	Impact Probability	Mitigation Severity of Impact After Mitigation

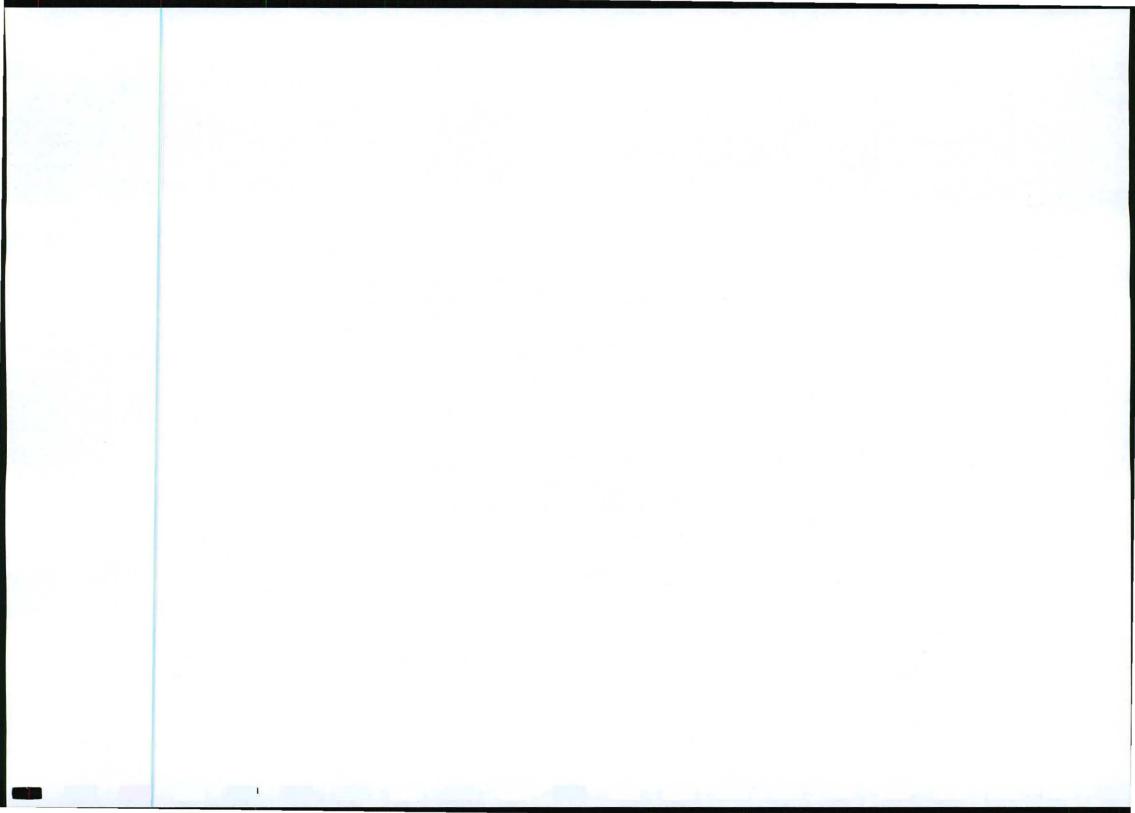
Impact Description	Impact	Impact	Impact	Mitigation
	Impact Severity Degree	Duration	Probability	Severity of Impact After Mitigation

Eskom Bulge-Dorset 132kV line Draft Basic Assessment Report Compiled by Texture Environmental Consultants, May 2012 84



Impact Description	Impact	Impact	Impact	Mitigation
Impact on conservation areas/ game farms	3	Permanent	High	2

No biophysical, social or cultural-historical environmental impact has been identified that is expected to result in significant costs to the environment should the proposed mitigation measures be implemented; therefore the environmental consultants (EAPs) recommend the construction of the project.



SECTION E. RECOMMENDATION OF PRACTITIONER

Is the information contained in this report and the documentation attached hereto sufficient to make a decision in YES NO respect of the activity applied for (in the view of the environmental assessment practitioner)?

If "NO", indicate the aspects that should be assessed further as part of a Scoping and EIA process before a decision can be made (list the aspects that require further assessment):

If "YES", please list any recommended conditions, including mitigation measures that should be considered for inclusion in any authorisation that may be granted by the competent authority in respect of the application:

Ecological Sensitivity:

A number of mitigating actions where recommended and the proper implementation and management of these will ensure that impacts are reduced and are kept to acceptable levels. These measures include:

- staying out of No-Go zones/ highly sensitive areas such as the camel thorn grove on both sides of the D1882 sand road in the vicinity of the Mokolo River. The route should be planned to avoid the groves. GPS coordinates taken from the road: S24^o06.822'; E27^o48.301'. Should the camel thorns be impacted, then a permit is needed.
- not placing any pylons closer than 30m from the edge of river banks or 10m from the edge of drainage lines;
- an ongoing management programme to mechanically control alien plant species that invade the disturbed soils
 around the newly erected pylons; to not use chemicals in the control of weeds;
- to inspect the power line corridor every year (before and after the summer rain season) for soil erosion and if found to rehabilitate;
- to use wide spacing of pylons in the rocky areas to limit the physical footprint on the actual ground;
- · and to remove all left over construction materials, rubble etc. upon completion of the project.
- Having taken all aspects of the investigation into account the following line variant is recommended -Alternative Route 4 (A-B₁-C₂-C₁-D-H-F). However, between map points (C₁ – D) both sections of Alternative Routes 4 & 3 are equally ecologically acceptable and either may be used across this section. (Refer to map in specialist report on the ecological environment in Appendix D1.)

Heritage Resources:

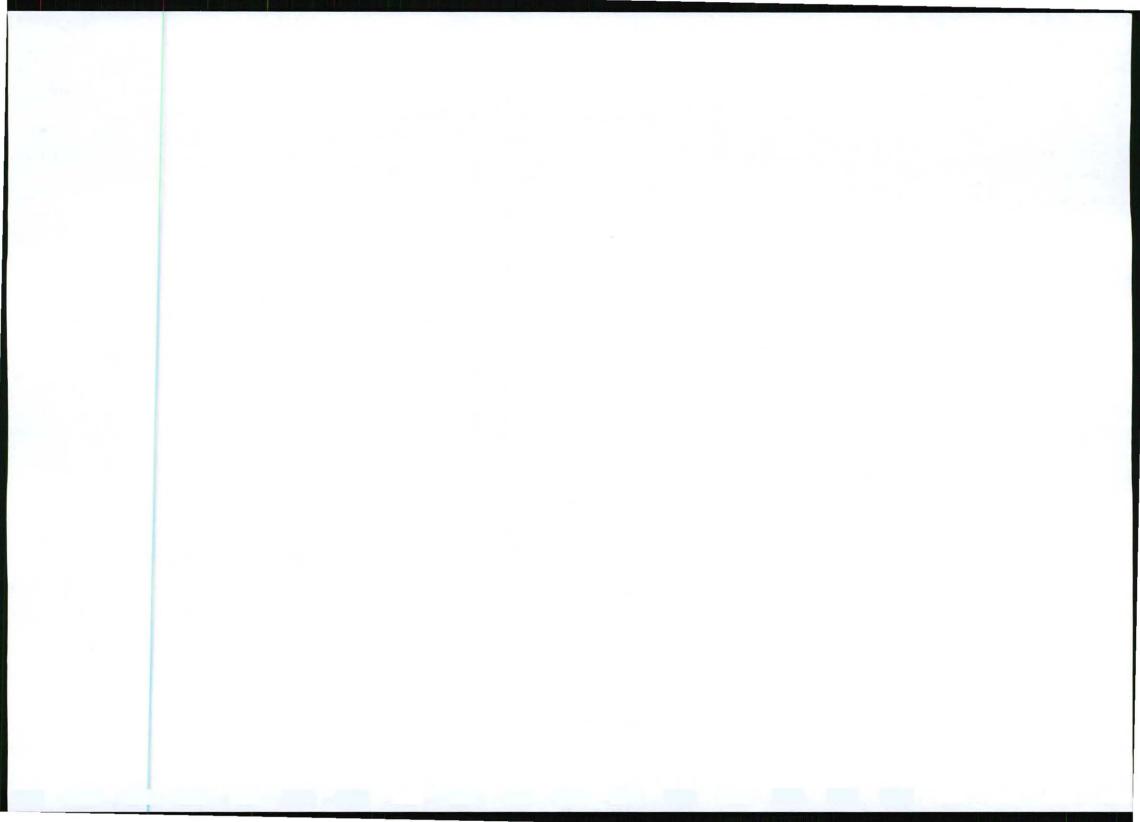
- The Phase I Heritage Impact Assessment for the Eskom Project revealed none of the types and ranges of heritage resources as outlined in Section 3 of the National Heritage Resources Act (No 25 of 1999) for the Eskom Project Area.
- If any heritage resources of significance are exposed during the Eskom Project the South African Heritage Resources Authority (SAHRA) should be notified immediately, all development activities must be stopped and an archaeologist accredited with the Association for Southern African Professional Archaeologist (ASAPA) should be notified in order to determine appropriate mitigation measures for the discovered finds. This may include obtaining the necessary authorisation (permits) from SAHRA to conduct the mitigation measures.
- From a heritage point of view, all 4 alignments (Route Alternatives 1,2,3 and 4) are suitable options, should the proposed mitigation be implemented.

Bird Impact:

The construction of the proposed 132kV Bulge-Dorset power line should pose a limited threat to the birds. The power line poses a medium-high collision risk, mostly to water associated species, and those species attracted to open habitats, particularly old lands. The line will pose a medium electrocution risk, in particular to vultures. The proposed construction of the new power line should have a low habitat transformation impact from an avifaunal perspective, especially if alternative 2 is used. If alternative 1 is used, the impact would be medium-low, as it would involve more extensive clearing of undisturbed woodland. With alternative 3 and 4, the impact will be medium, as it would require more extensive clearing of woodland than the other.

Recommendations

 Power line: The span that crosses drainage lines and old lands should be marked with Bird Flight Diverters on the earth wire of the line, five metres apart, alternating black and white (see Appendix B Sensitivity map in the specialist report on bird impact in Appendix D3 for the area to be marked with Bird Flight Diverters). Appendix C indicates the preferred Bird Flight Diverters to be used.



- Poles: The poles should be fitted with bird perches on top of the poles to draw birds, particularly vultures, away
 from the potentially risky insulators.
- From a bird impact perspective, all four alignments (Route Alternatives 1, 2, 3 and 4) are suitable options, should the proposed mitigation be impemented.

CONCLUSION

Alternative routes have been investigated for the project. From a heritage viewpoint there is no preferred alternative route. From a bird impact perspective, Route Alternative 2 will have the least impact, but **all four alignments** (Route Alternatives 1, 2, 3 and 4) are suitable options, should the proposed mitigation be impemented. From a purely ecological viewpoint, Route Alternative 4 is slightly preferred. The final decision between Route 3 or 4 should be made on the accumulative weight of other parameters such as feedback from public participation, land tenure issues, construction costs, etc.

Currently, Alternative 4 is preferred from the viewpoint of impact on the landowners and their activities.

Is an EMPr attached? The EMPr must be attached as Appendix F. YES NO



SECTION F: APPENDIXES

The following appendixes must be attached as appropriate:

Appendix A: Site plan(s)

Appendix B: Photographs

Appendix C: Facility illustration(s)

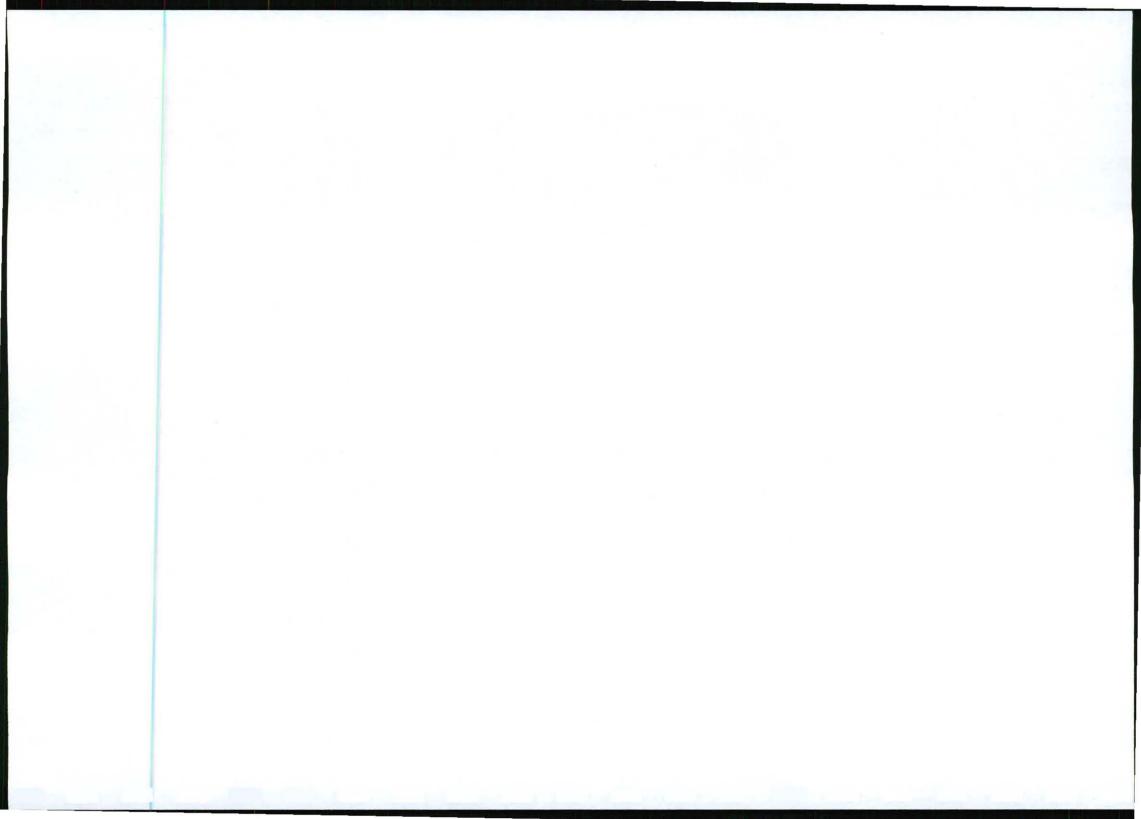
Appendix D: Specialist reports

Appendix E: Comments and responses report

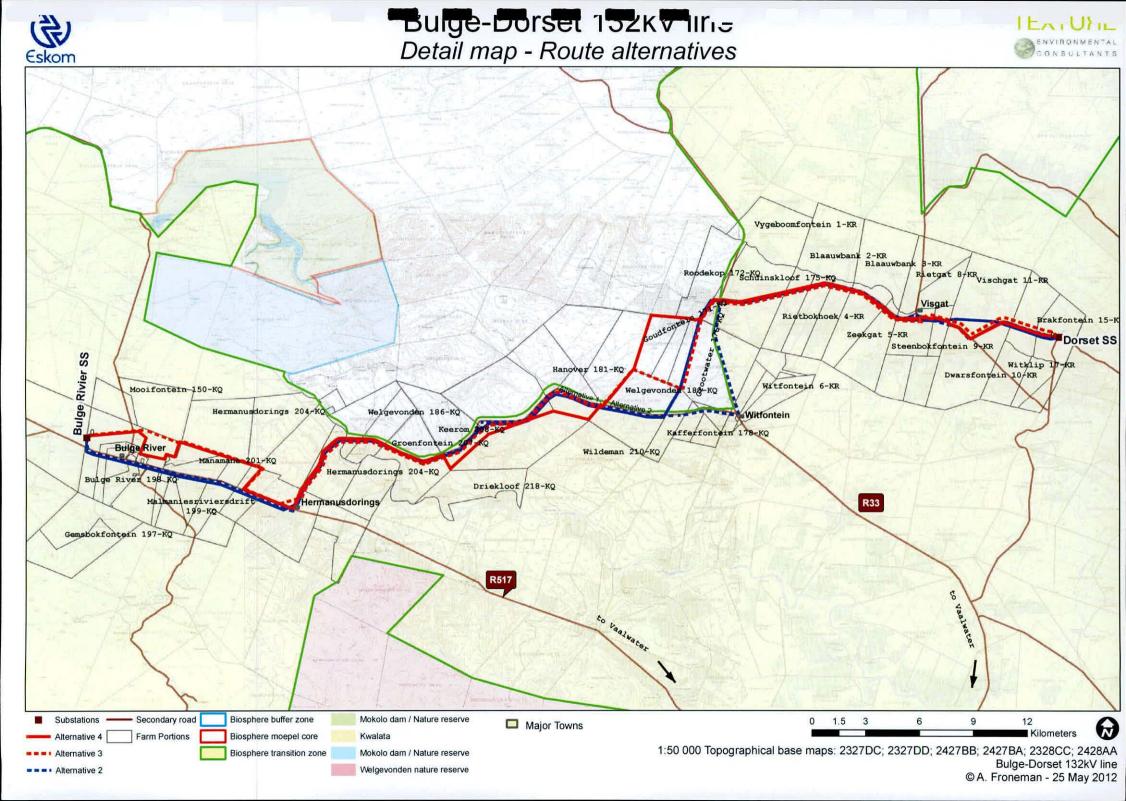
Appendix F: Environmental Management Programme (EMPr)

Appendix G: Other information

88

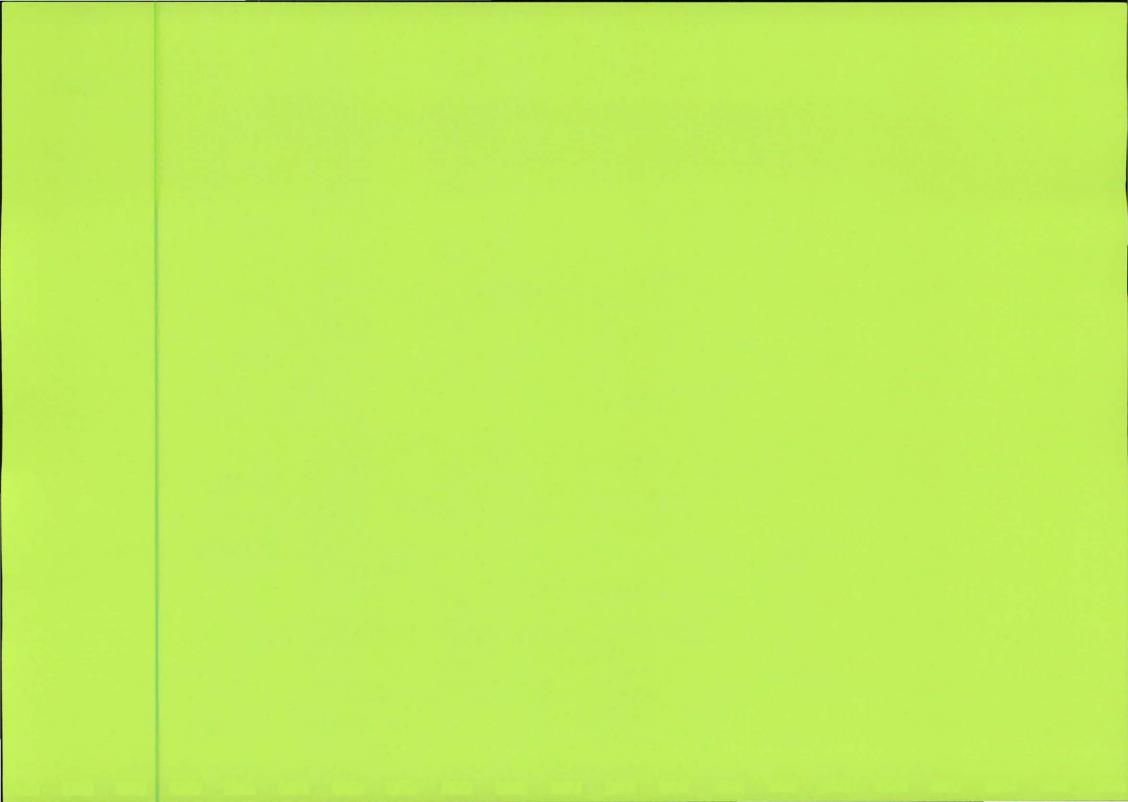


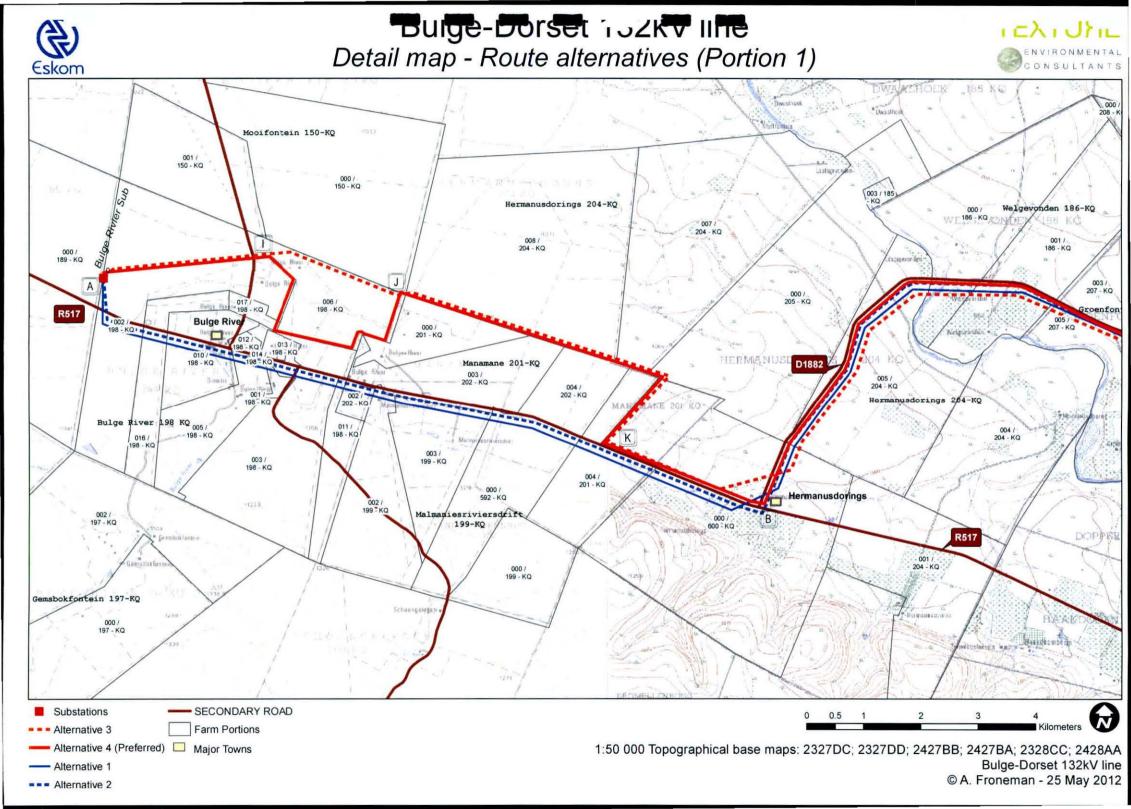
Appendix A1: Locality map

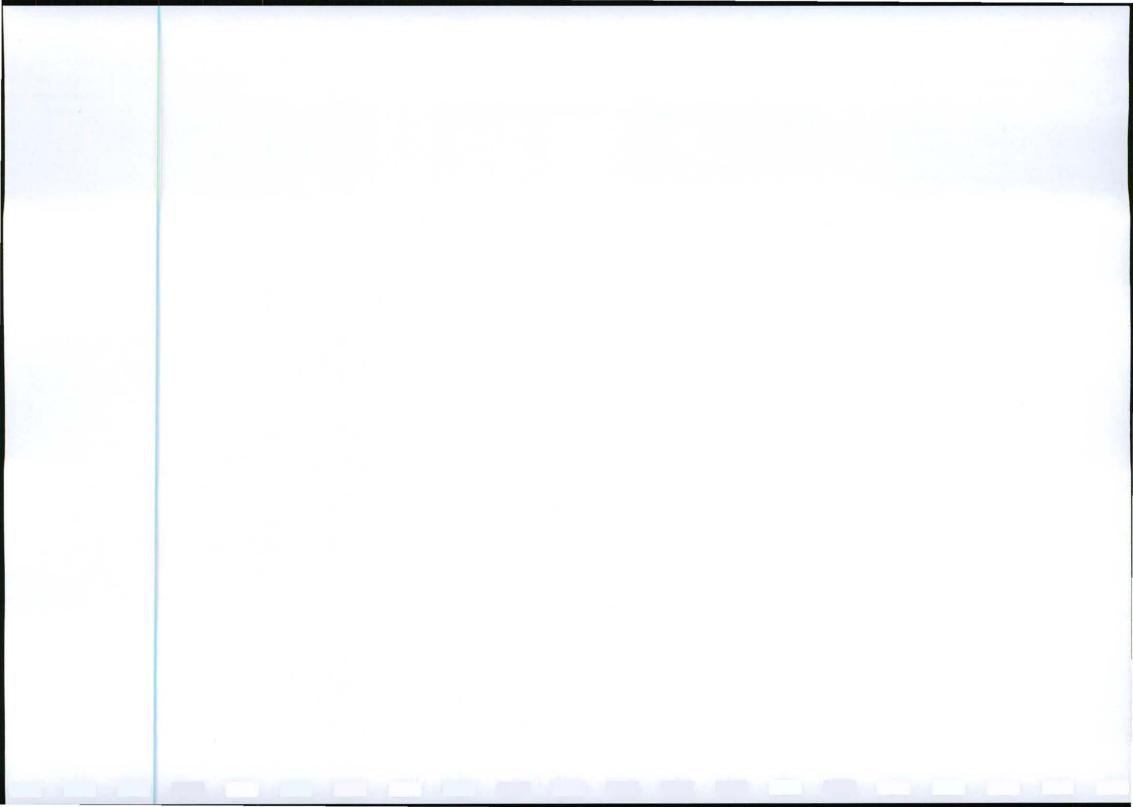




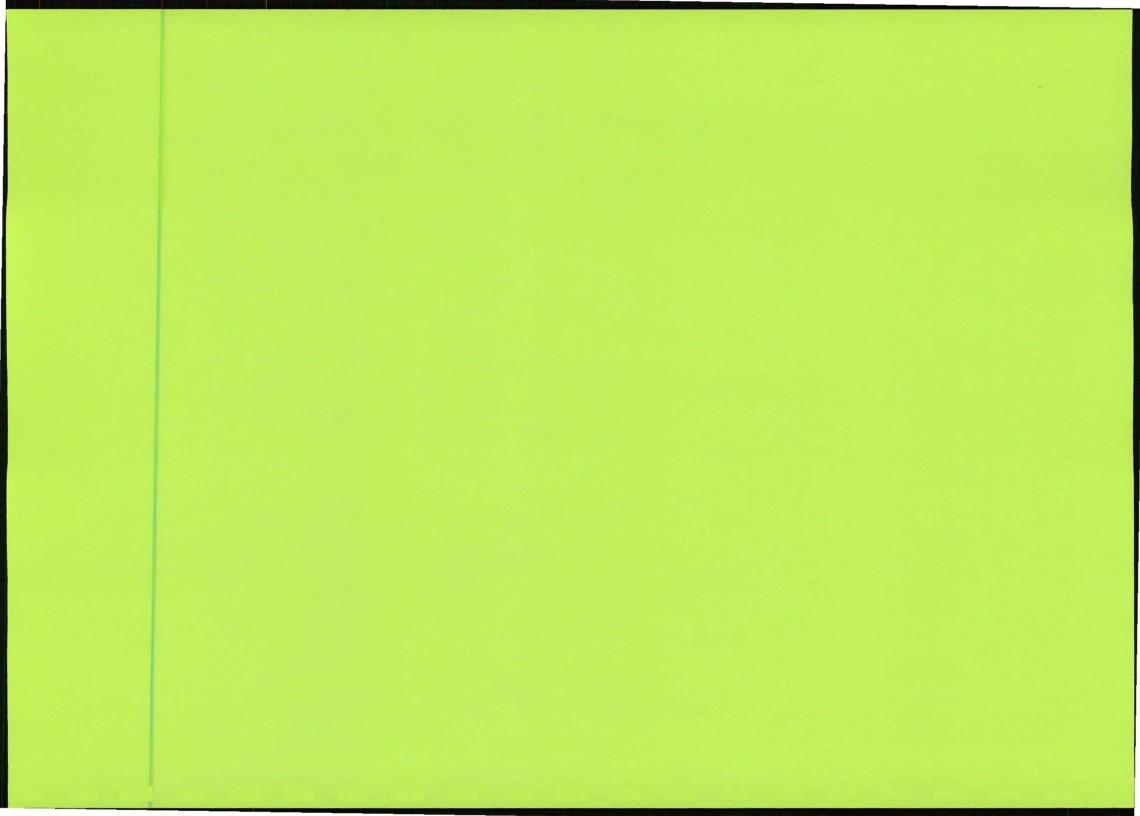
Appendix A2: Site/Route map Route Alternatives: Portion 1

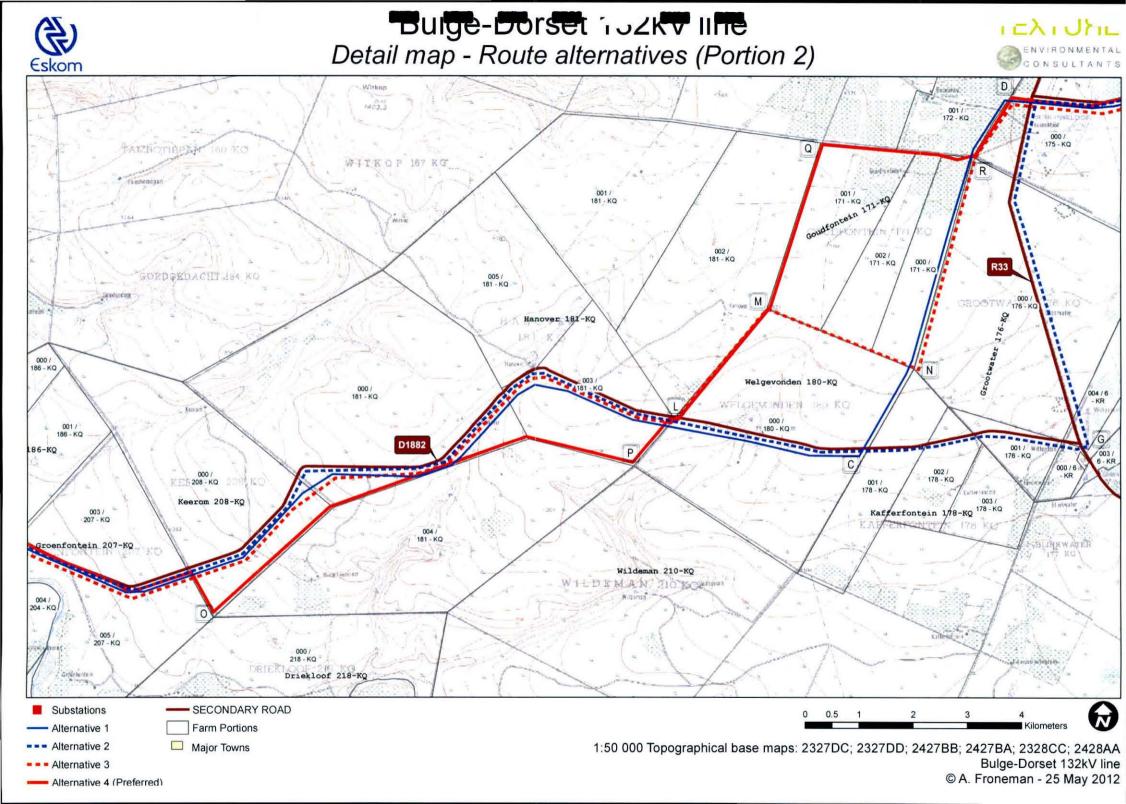






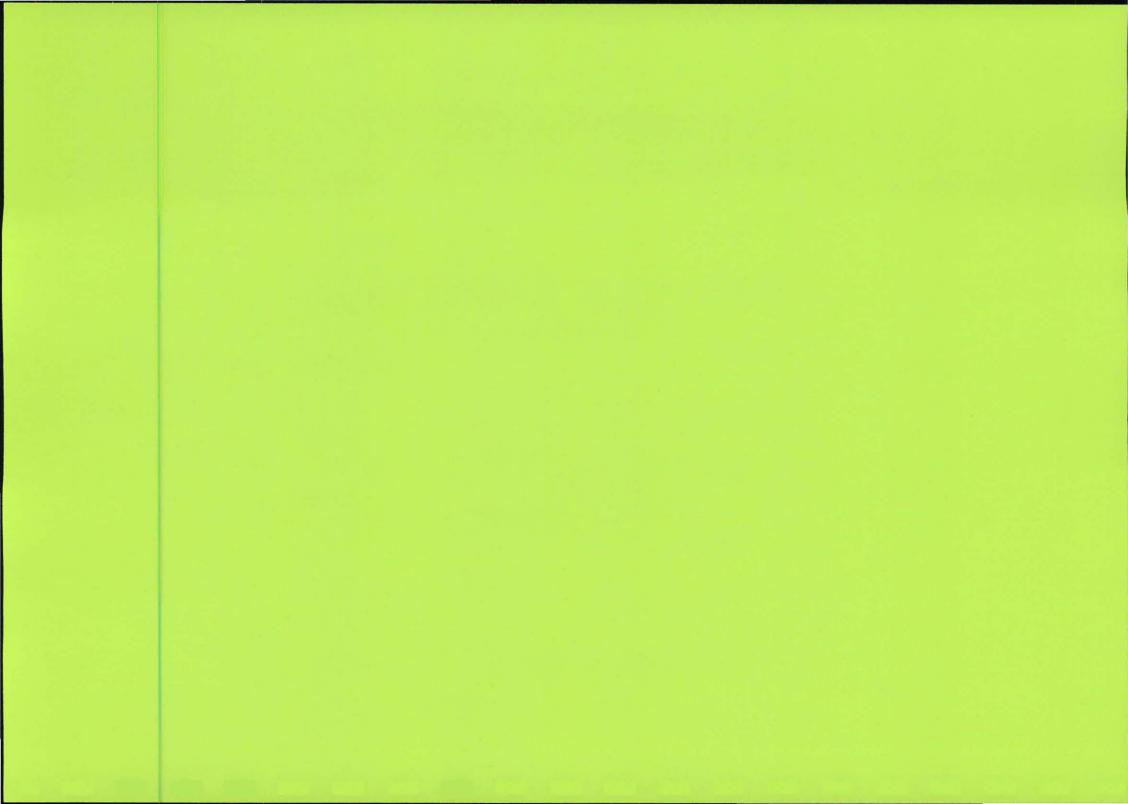
Appendix A3: Site/Route map Route Alternatives: Portion 2

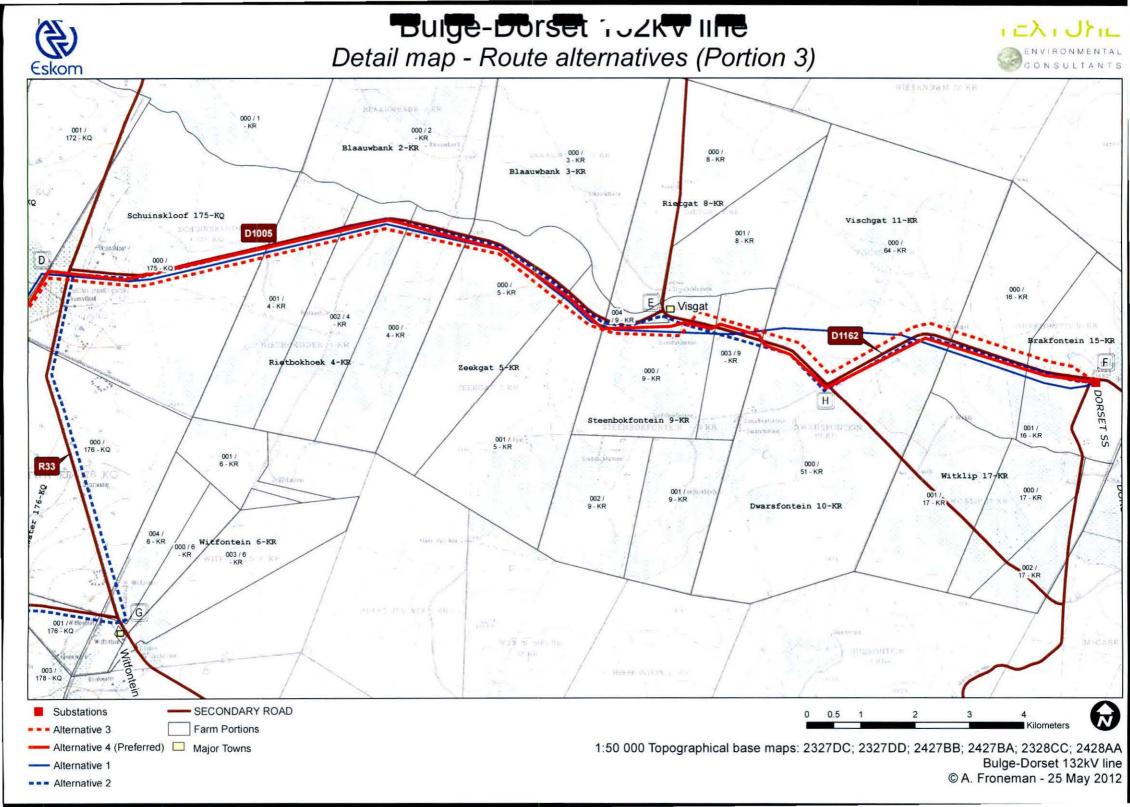


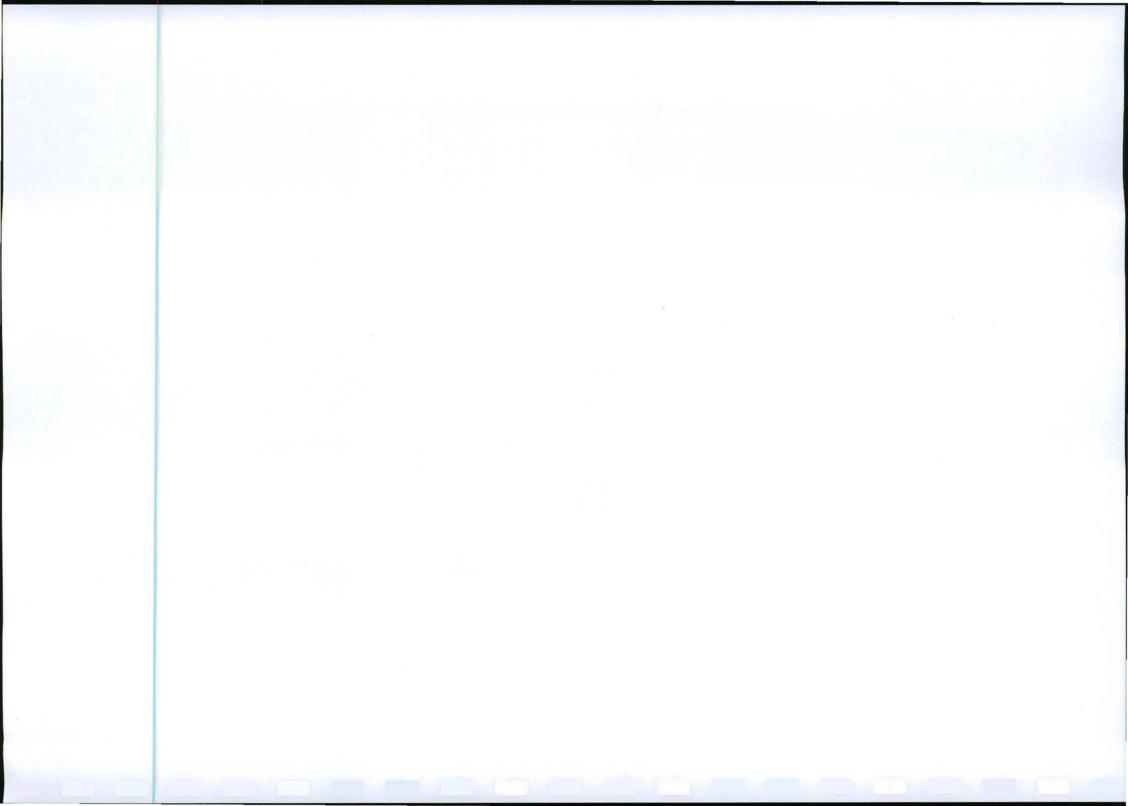




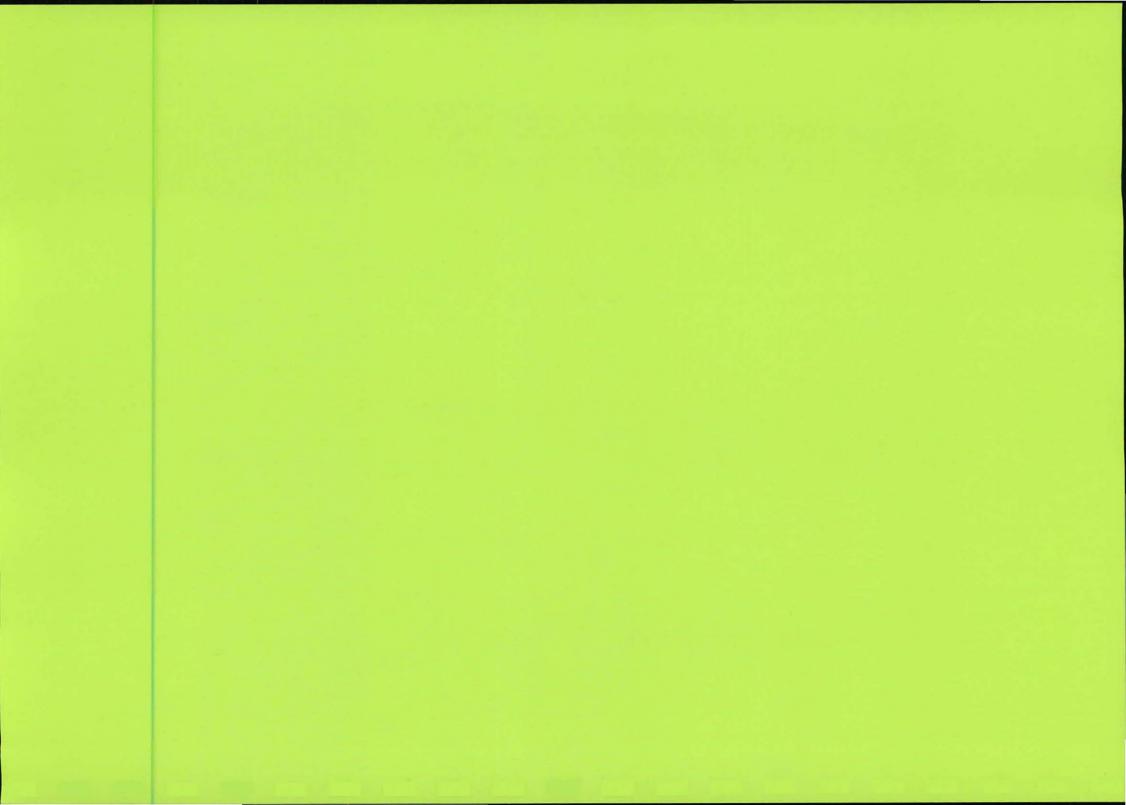
Appendix A4: Site/Route map Route Alternatives: Portion 3





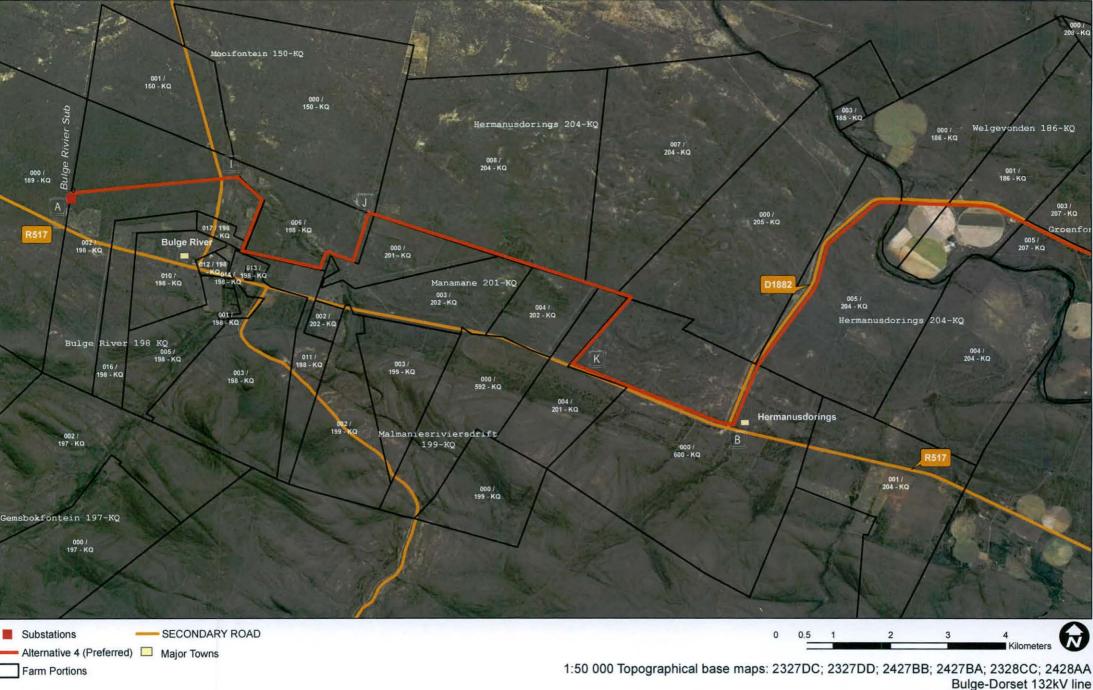


Appendix A5 Topographical map & Aerial view Route Alternative 4: Portion 1





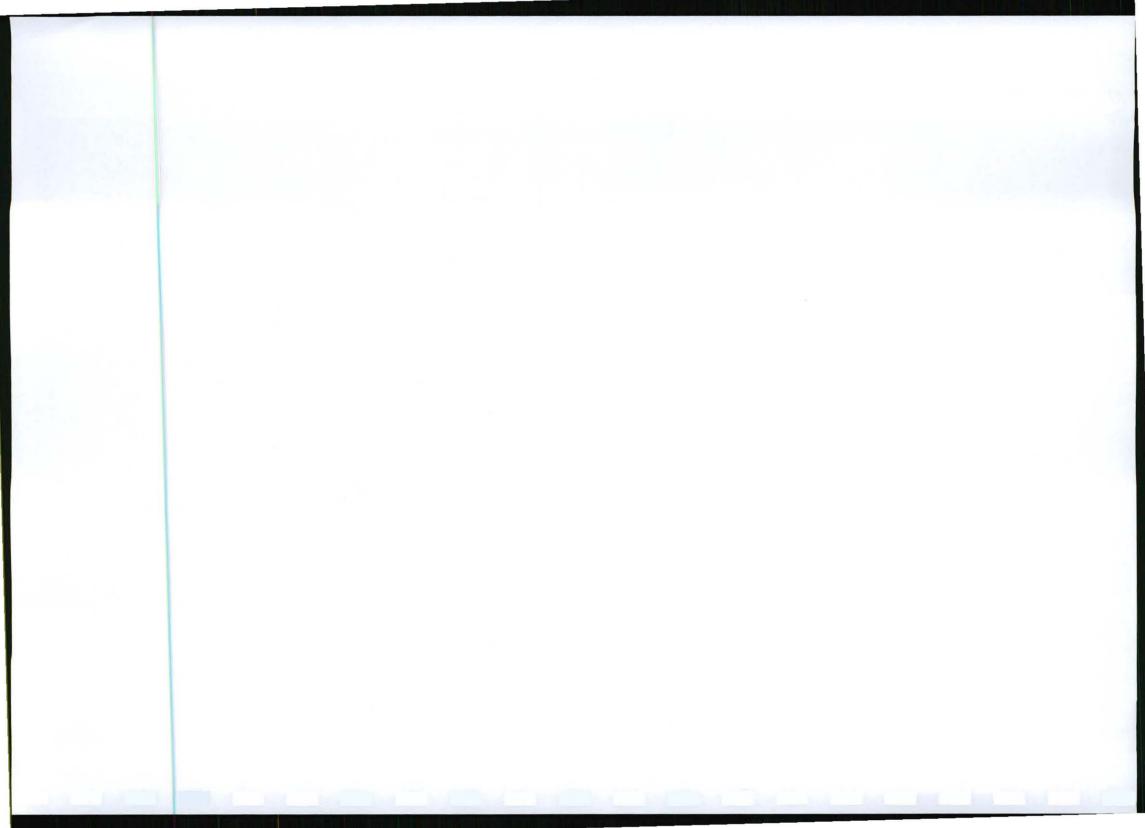
Dulye-Dorset 132kv IIne Detail map - Route alternatives (Portion 1)



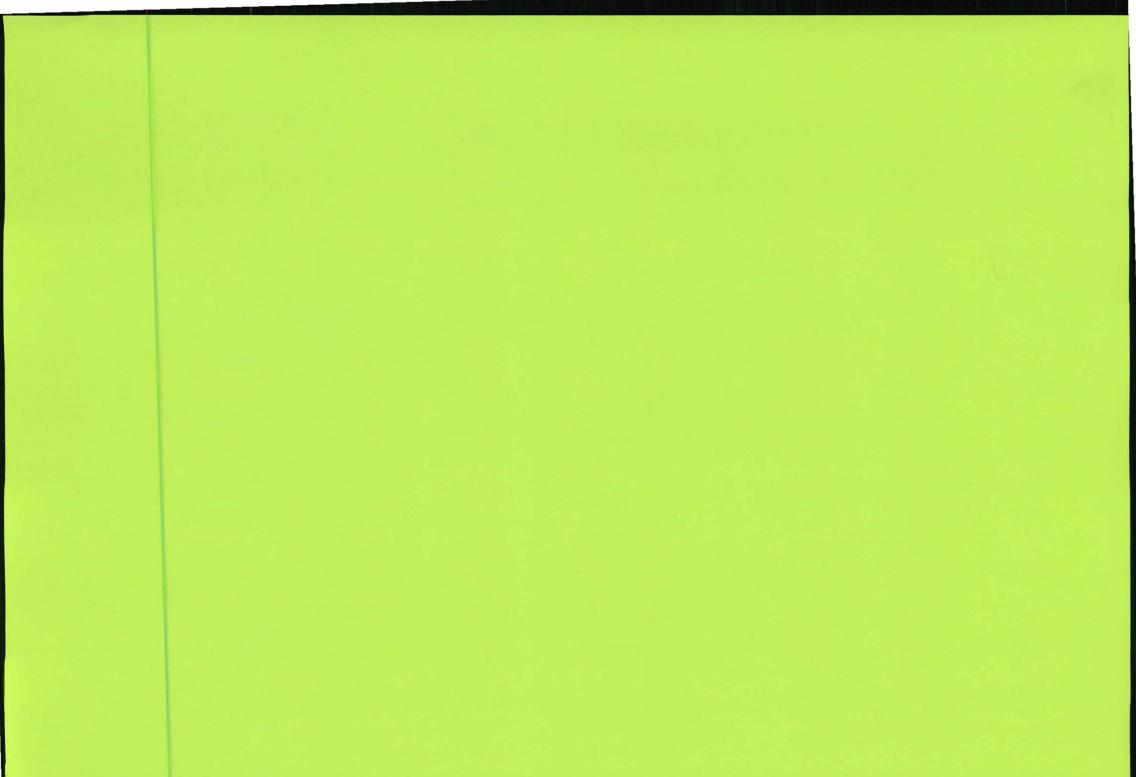
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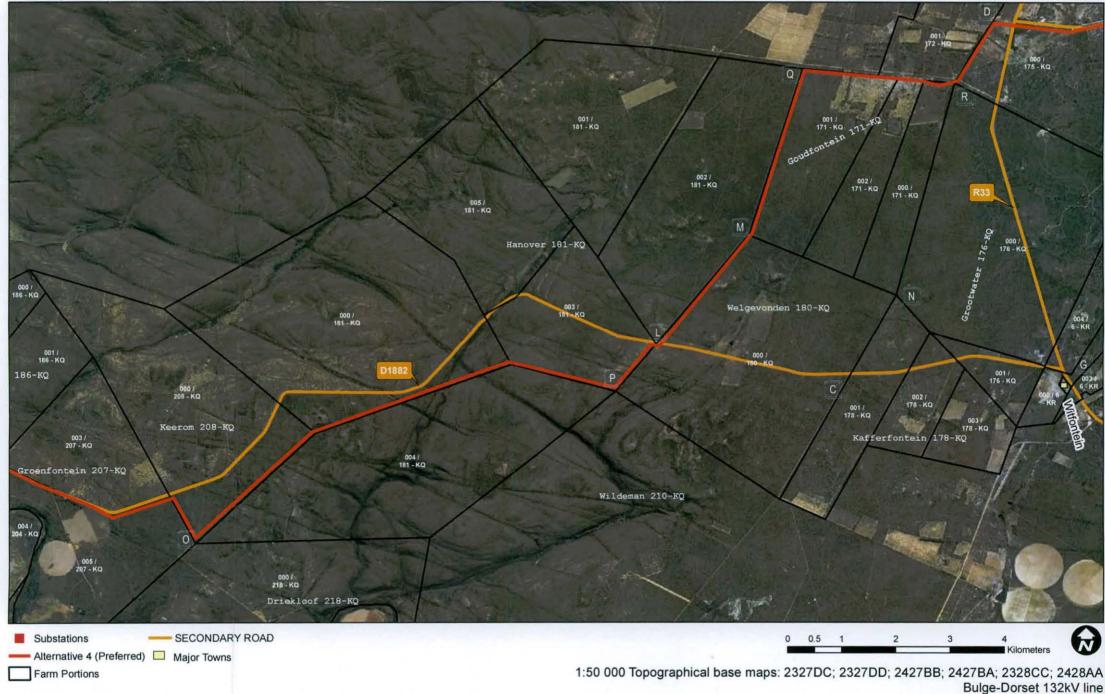


Appendix A6 Topographical map & Aerial view Route Alternative 4: Portion 2

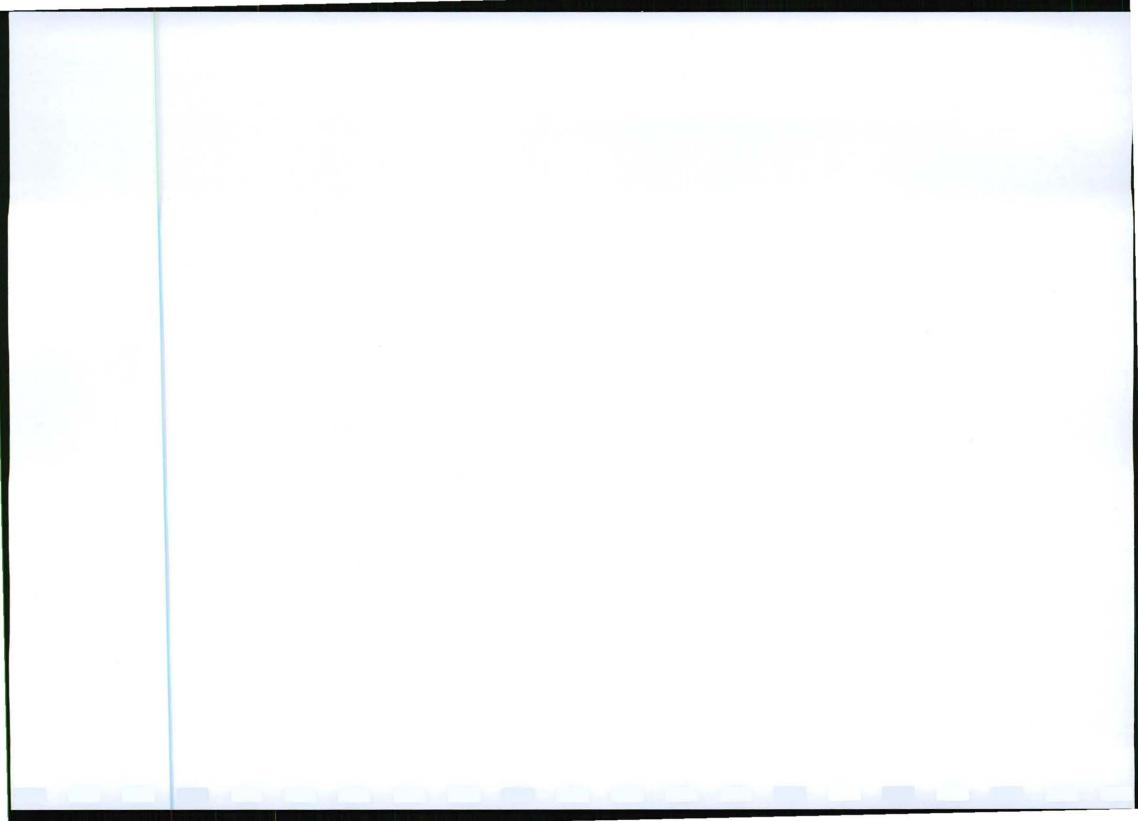




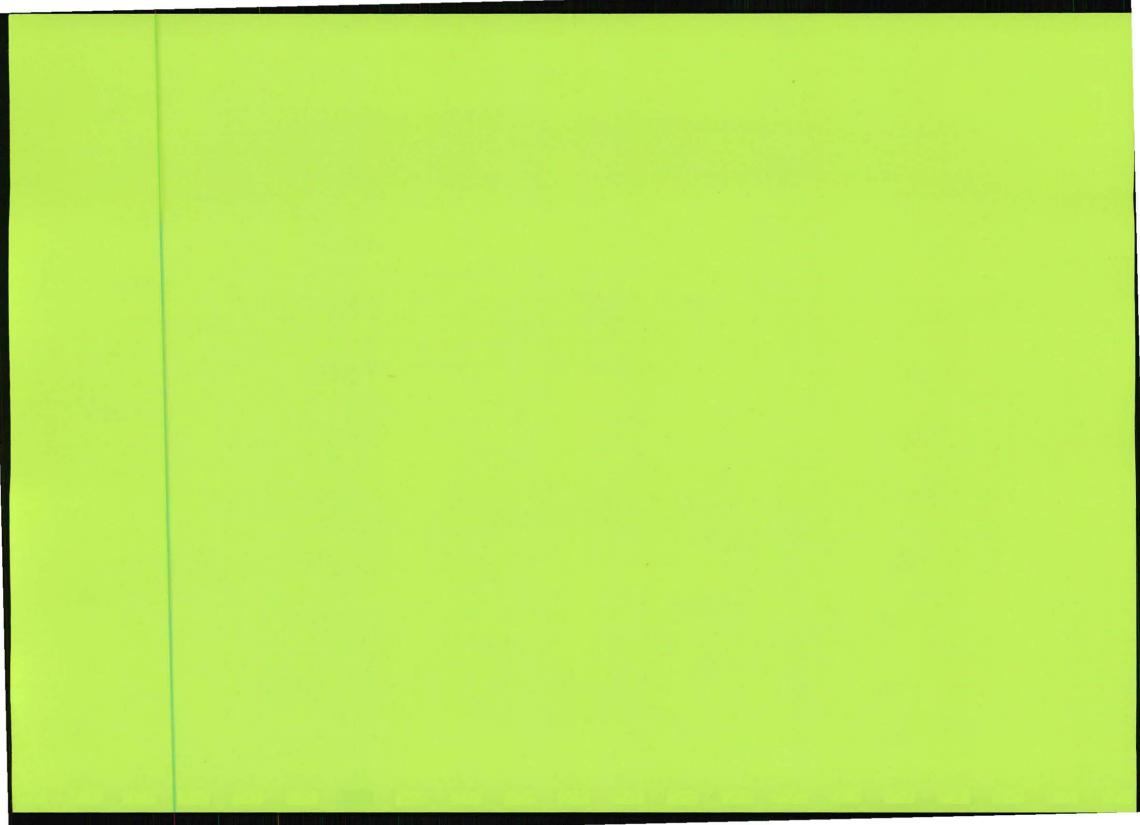
Bulge-LorSet 152kv IIne Detail map - Route alternatives (Portion 2)



© A. Froneman - 25 May 2012



Appendix A7 Topographical map & Aerial view Route Alternative 4: Portion 3





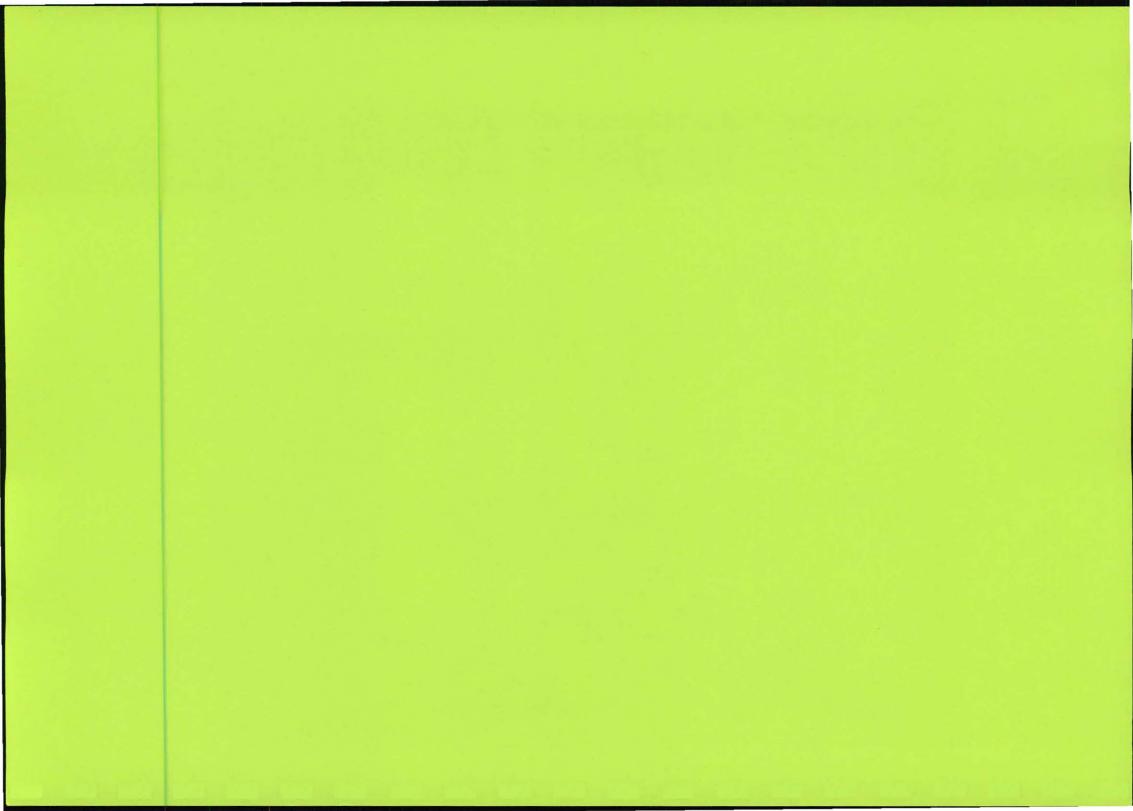
Bulge-Dorset 1.2KV IIITe Detail map - Route alternatives (Portion 3)

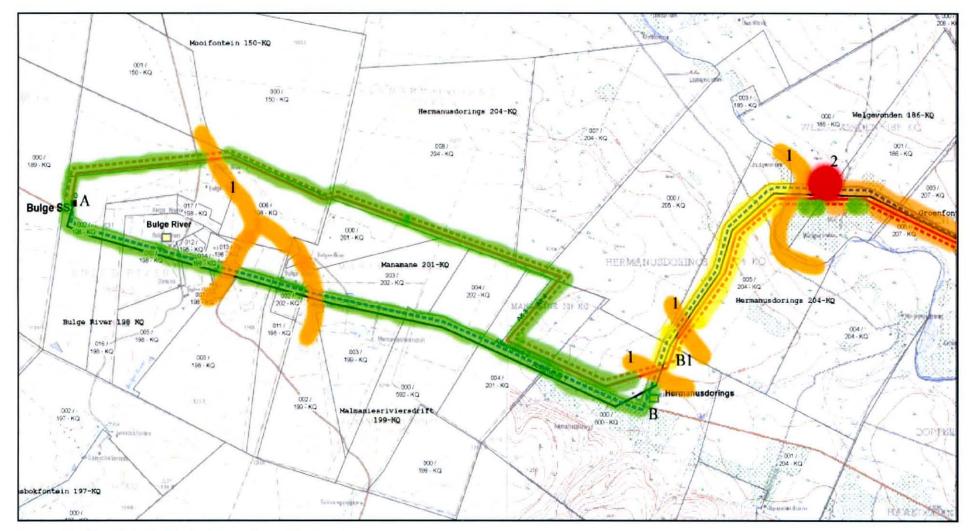


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Appendix A8: Sensitivity map: Portion 1





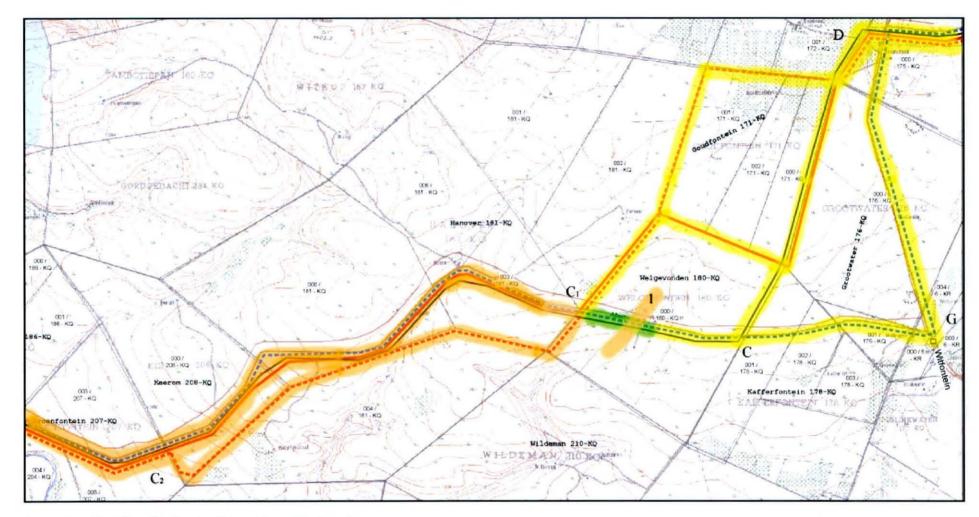
Legend to Map Detail - Route Alternatives (Portion 1)

Areas of High ecological sensitivity. No-Go areas.

- Areas of Medium / High ecological sensitivity. Go-But areas.
- Areas of Medium ecological sensitivity. Go-Slow areas.
- Areas of Low to Medium / Low ecological sensitivity. Go areas.
- 1 Rivers, streams and major drainage lines.
- 2 "No-Go" zone of Camel thorn trees (Acacia erioloba)



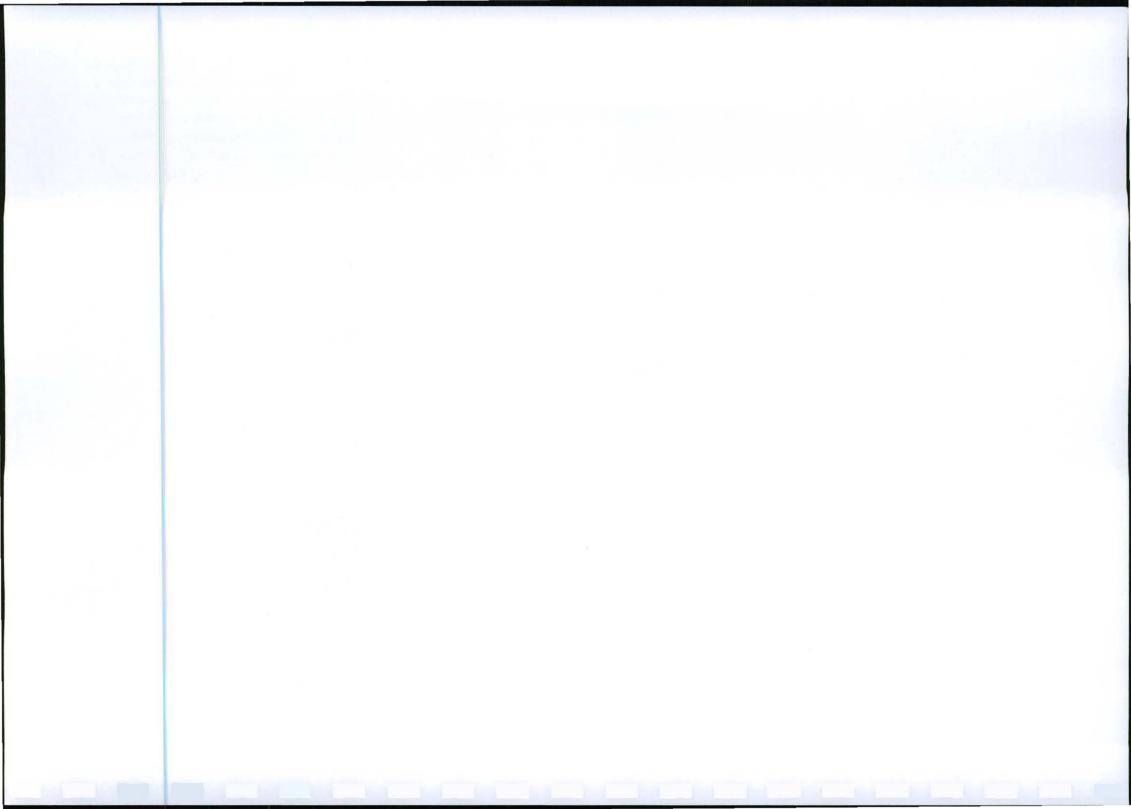
Appendix A9: Sensitivity map: Portion 2



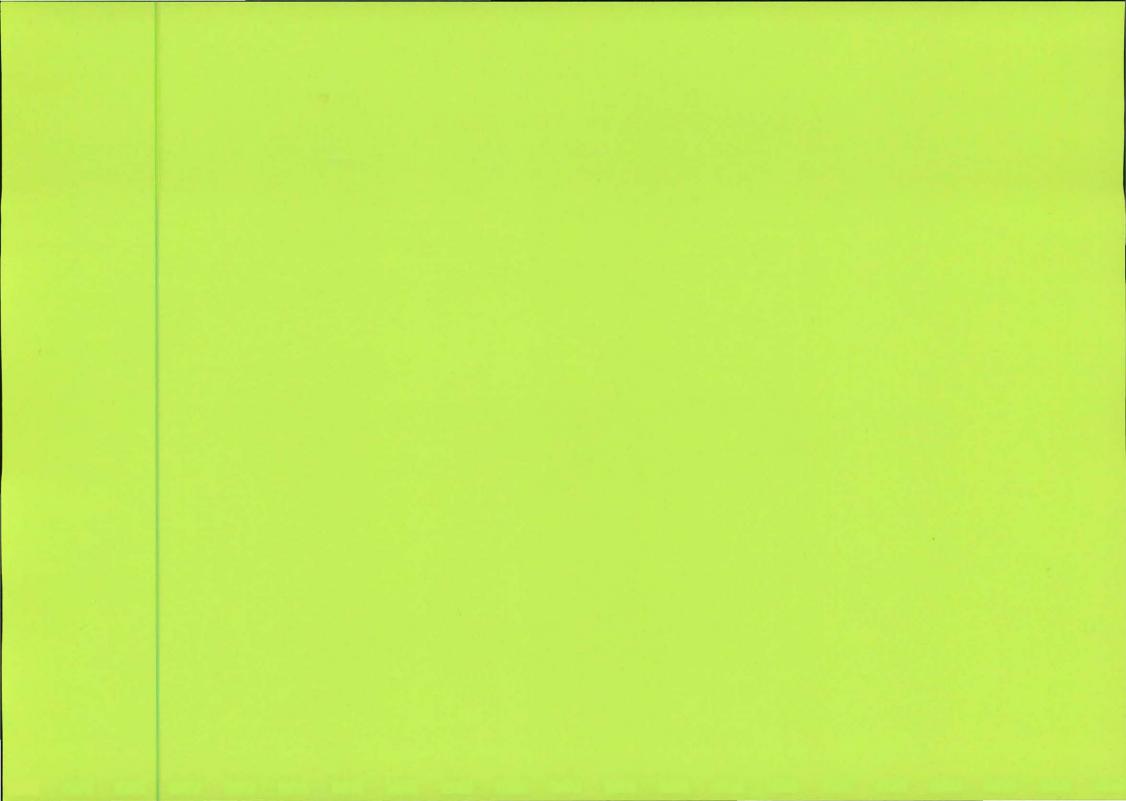
Legend to Map Detail - Route Alternatives (Portion 2)

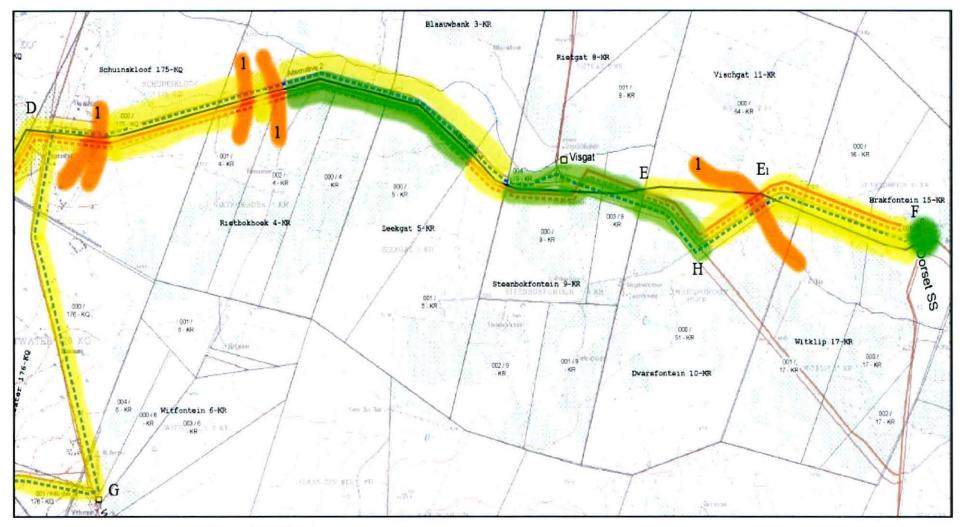
Areas of High ecological sensitivity. No-Go areas.

- Areas of Medium / High ecological sensitivity. Go-But areas.
- Areas of Medium ecological sensitivity. Go-Slow areas.
- Areas of Low to Medium / Low ecological sensitivity. Go areas.
- 1 Rivers, streams and major drainage lines.
- 2 "No-Go" zone of Camel thorn trees (Acacia erioloba)



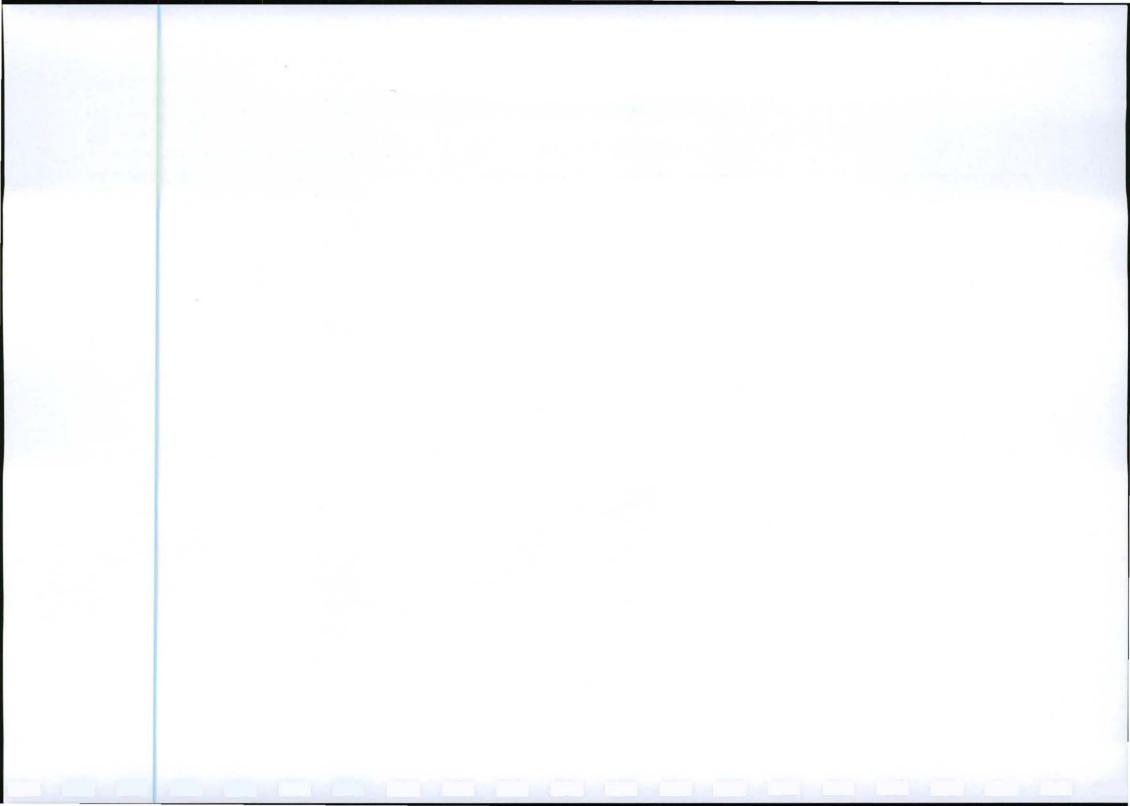
Appendix A10: Sensitivity map: Portion 3





Legend to Map Detail - Route Alternatives (Portion 3)

- Areas of High ecological sensitivity. No-Go areas.
- Areas of Medium / High ecological sensitivity. Go-But areas.
- Areas of Medium ecological sensitivity. Go-Slow areas.
- Areas of Low to Medium / Low ecological sensitivity. Go areas.
- 1 Rivers, streams and major drainage lines.
- 2 "No-Go" zone of Camel thorn trees (Acacia erioloba)



Appendix A11: Sensitivity map: Bird Impact

Mark areas with bird flight diverters (BFDs)

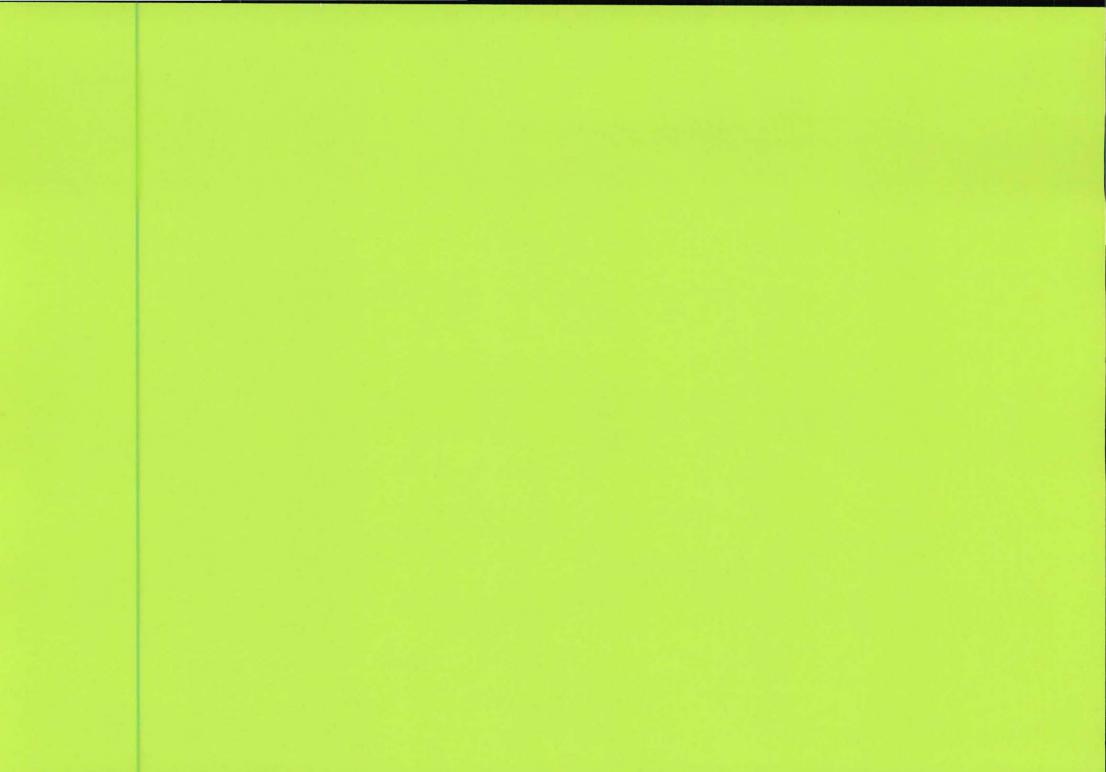




image © 2011 CDNG © 2011 Cree/Spoi Image © 2011 Africis (Pty) Ltd Image © 2011 GeoEye

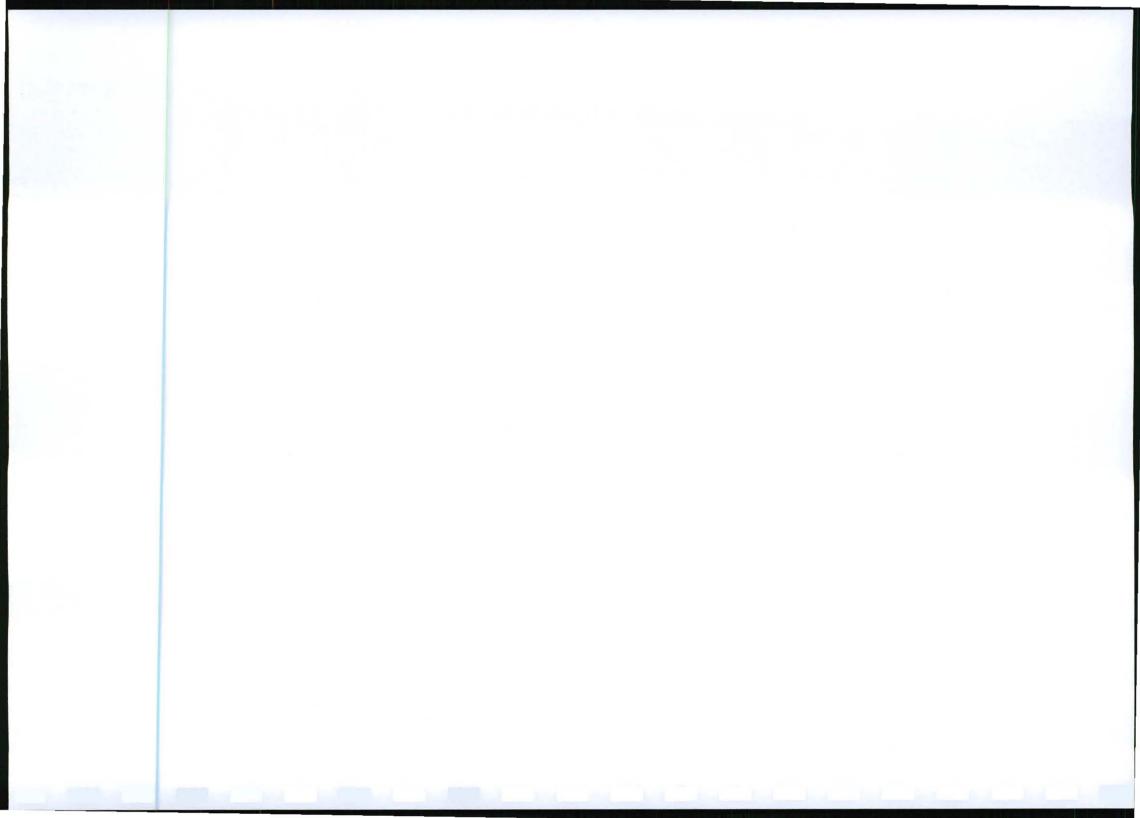
54. 1.24 33.8 51.45.23 50.E

13 3 KW

24. 6.67.95"S 27.47"37.80"E

54. 2.24 02.8 51.20.E

54. 5.39 40.2 51.20.51 34.E



Appendix B1: Photos of the study area



Photos of proposed Bulge-Dorset 132kV line project



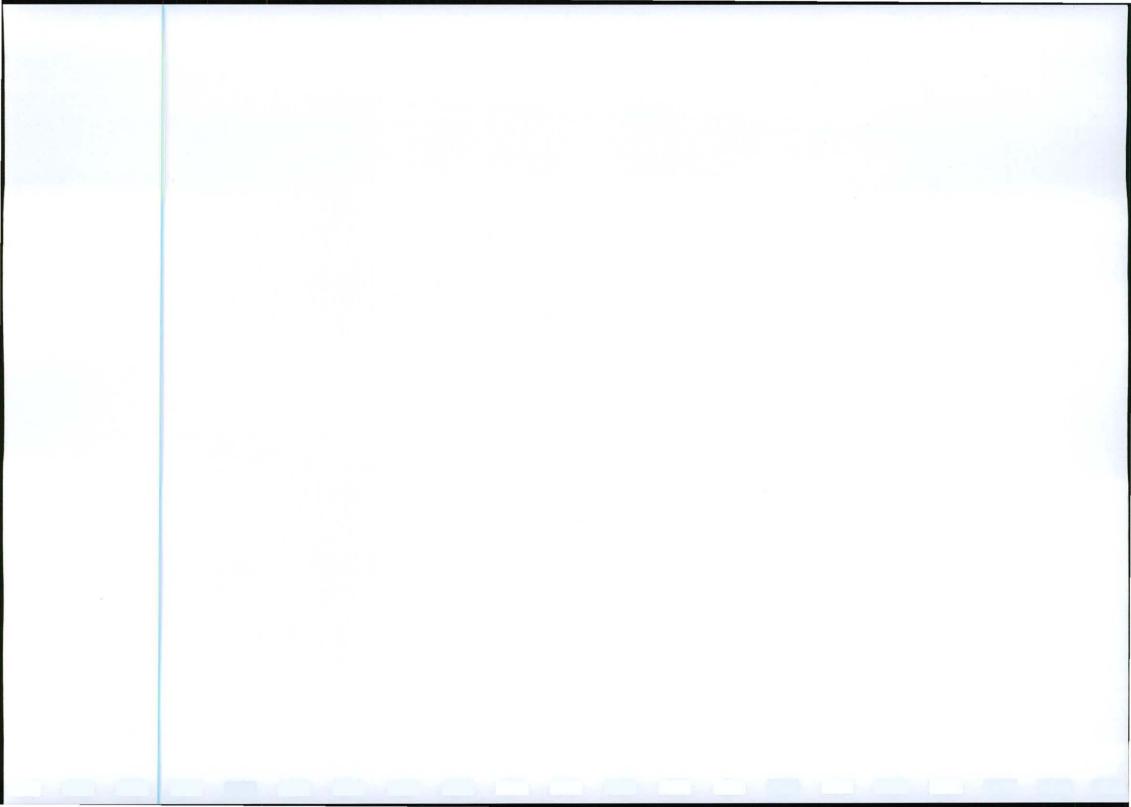
a.



The site of the new Bulgerivier substation (to be constructed)

View from sand road (D1882) that runs from Hermanusdoorns towards Witfontein

b.



Photos of proposed Bulge-Dorset 132kV line project





a.

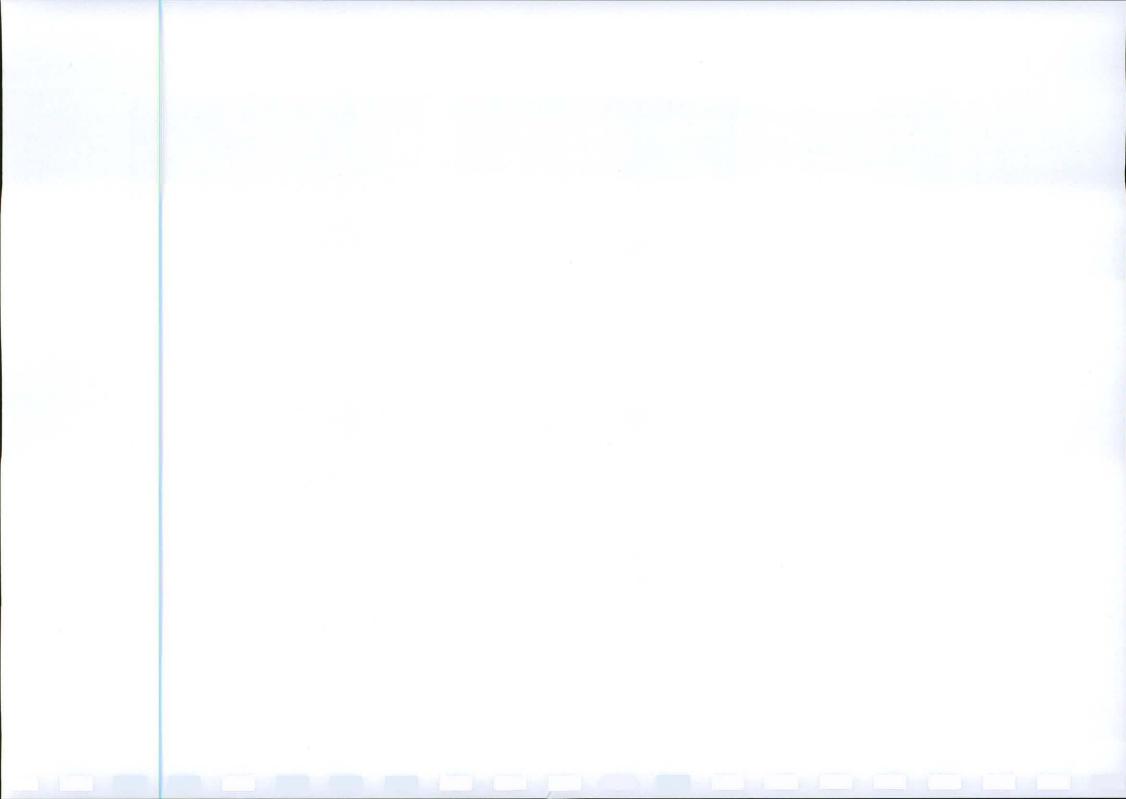
b.





- Aerial view of the Mokolo river that has to be crossed by the power line route
- View of rocky area to the east of the Mokolo River along the D1882 sand road, especially on the northside. The area is viewed as sensitive
- The veld south of the sand road (D1882) tends to be less rocky in areas, compared to the north, as shown here
- District roads D1882; D1005; and D1162 are affected by the proposed power line servitude. These are typical sand roads

C.



Photos of proposed Bulge-Dorset 132kV line project



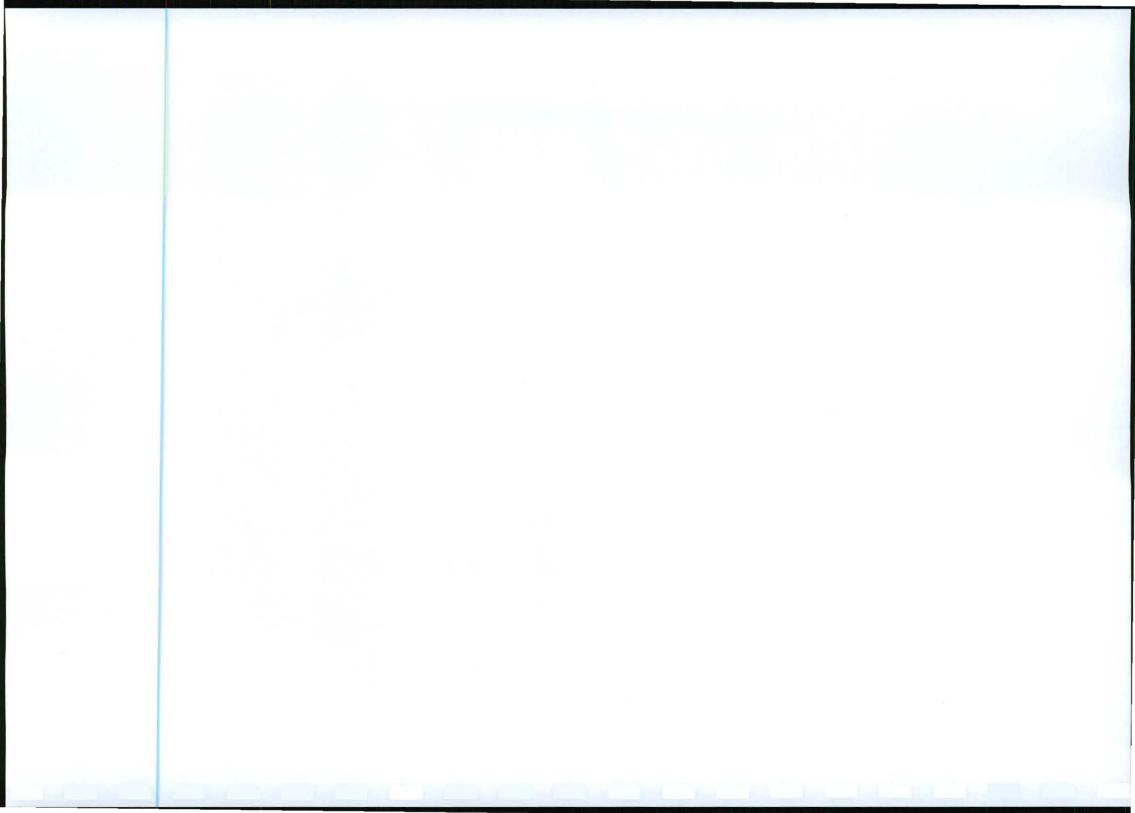
a.



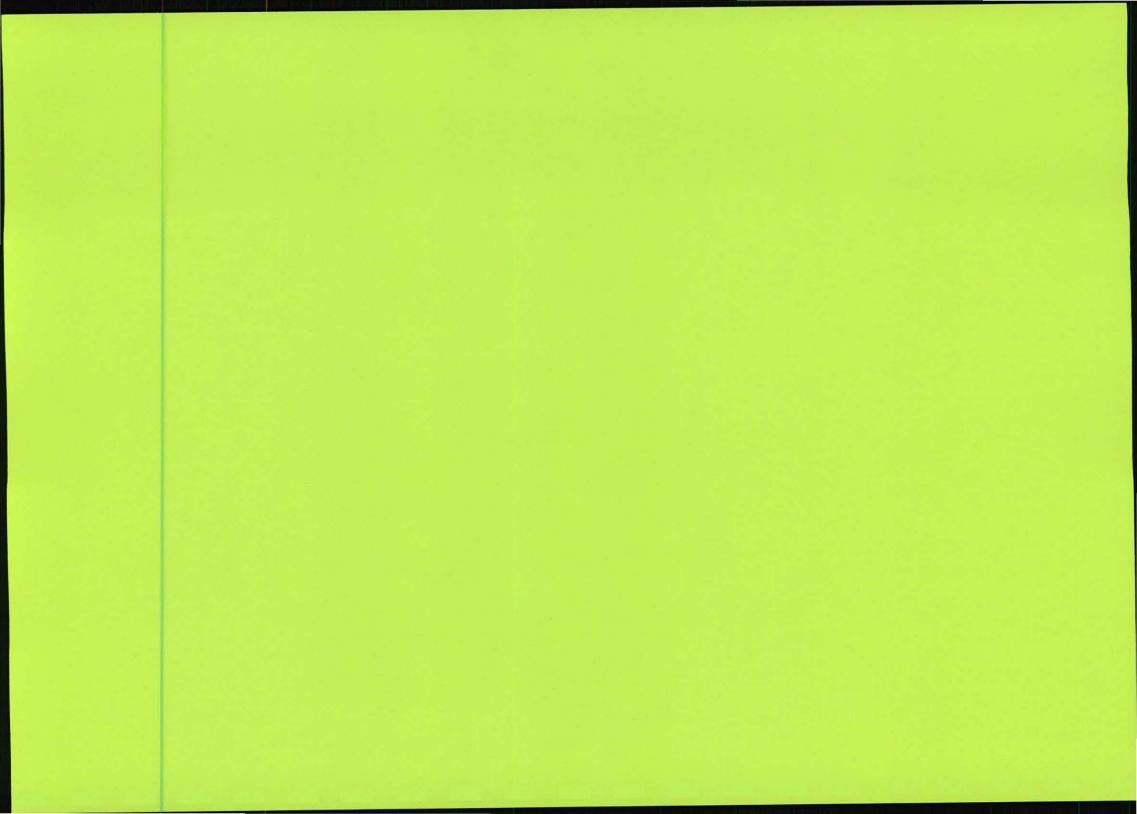
Bushveld of the study area and surrounding region. With the Dorset Substation construction site in the upper right

View of the construction site of the Dorset Substation

b.



Appendix C1: Facility illustration(s) Eskom Scope of works



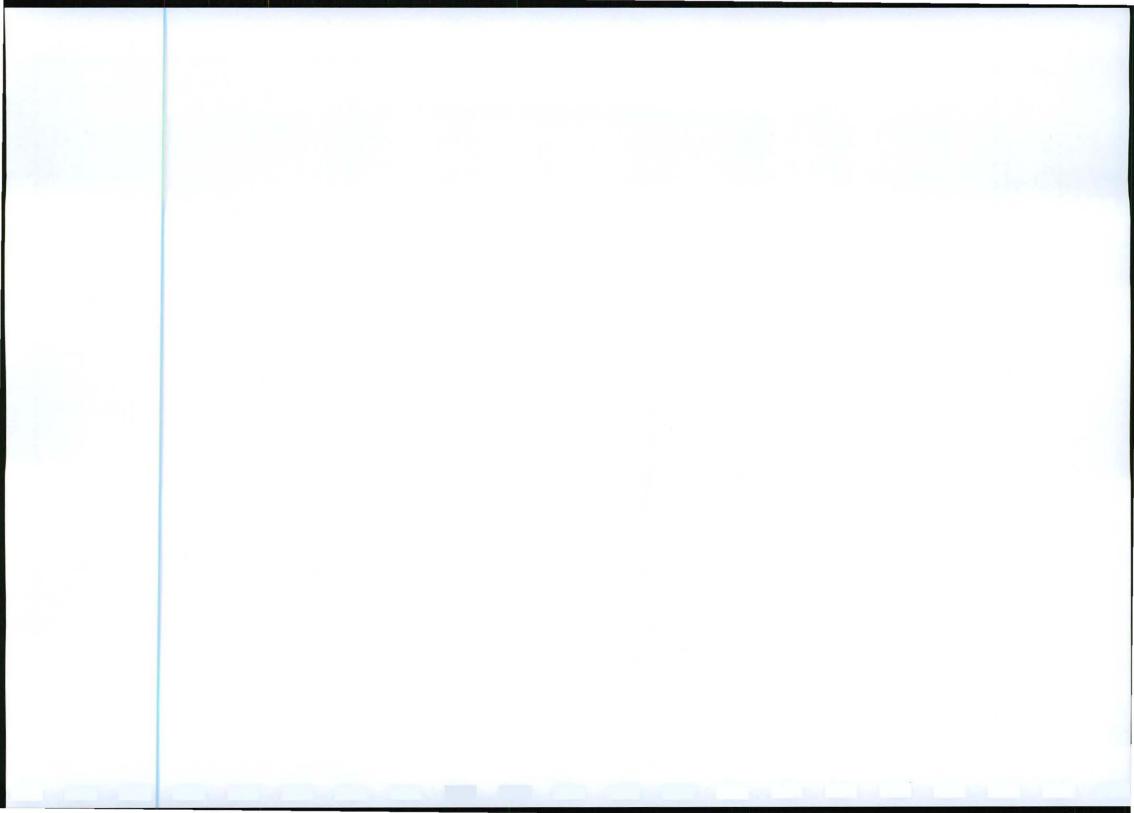


ESKOM

NORTHERN REGION ENGINEERING

PLANNING INVESTIGATION REPORT

Bulgerivier – Dorset Network Investigation





EXECUTIVE SUMMARY

It was identified in the Vaalwater Network Development plan that 2 new substations be built to improve the network performance in the area. These two new substations are Bulgerivier and Dorset. These substations will have their own electrification loads as well as picking up load from reticulation feeders from Theunispan, Flamingo and Vaalwater substations respectively.

At present, there is no 66kV line between Bulgerivier substation and Dorset substation. The purpose of this investigation was to determine the network flexibility and network performance, with N – 1 contingencies at strategic points, with a 66kV Chickadee line between Bulgerivier substation and Dorset substation. The results of this investigation will assist in analysing the options of either refurbishing or rebuilding the 66kV Hare line between Nylstroom substation and Vaalwater substation and the 66kV Hare line between Warmbad substation and Nylstroom substation.

BACKGROUND

Currently, the Bulgerivier substation and the Dorset substation are in the design stages and should be completed towards the last quarter of 2006. Also, the intention is to equip Bulgerivier substation with a single 132/22 10MVA transformer and to equip Dorset substation with a single 66/22kV 10MVA transformer. A 132kV switching station will be built at the Flamingo T-off and a 43km 132kV Chickadee line will be built to Bulgerivier substation. Dorset substation will be supplied from the Vaalwater substation by a single 39km 66kV Chickadee line. The current planned network can be seen in the figure on the next page.



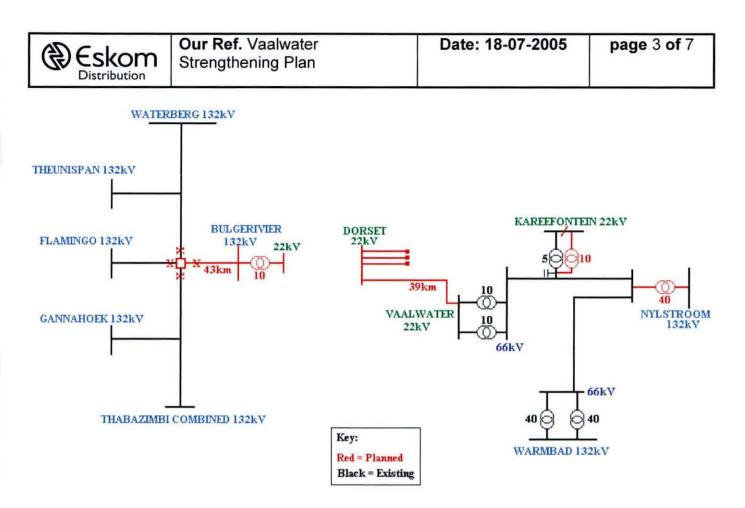


Figure 1 – Current Network Development Plans

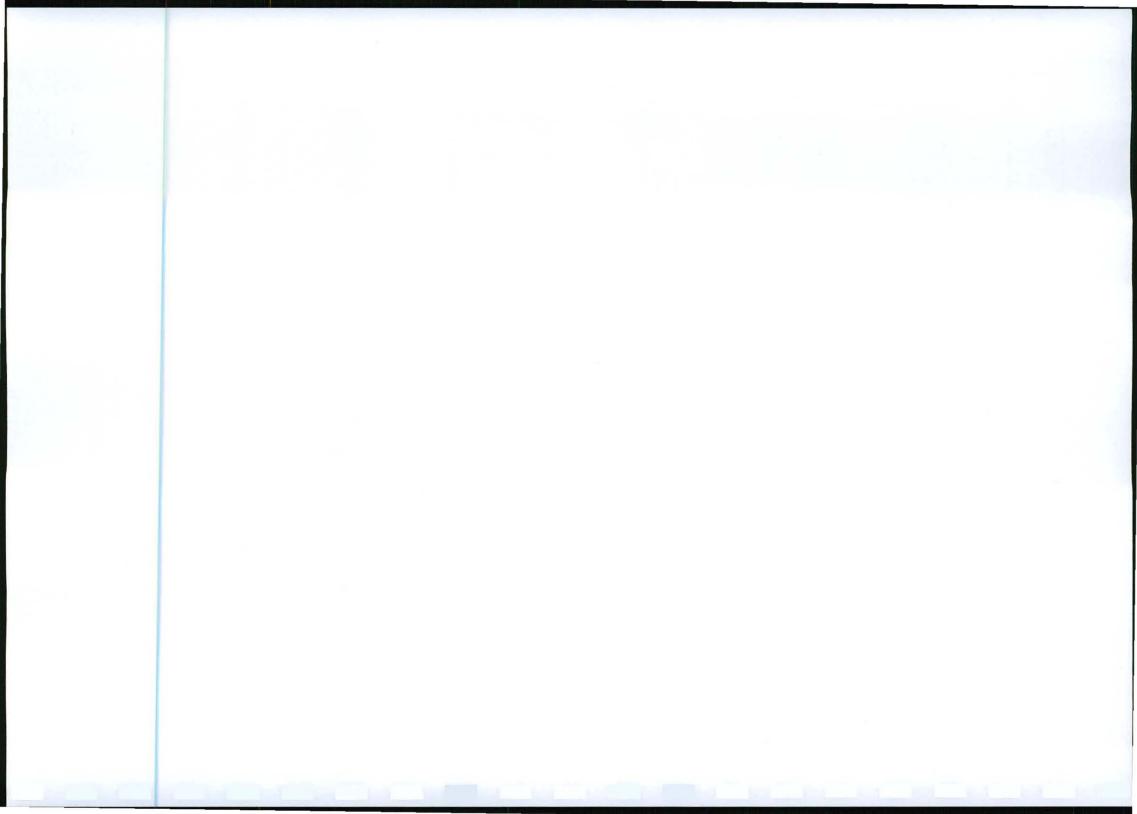
In this investigation, the following additional network changes were made.

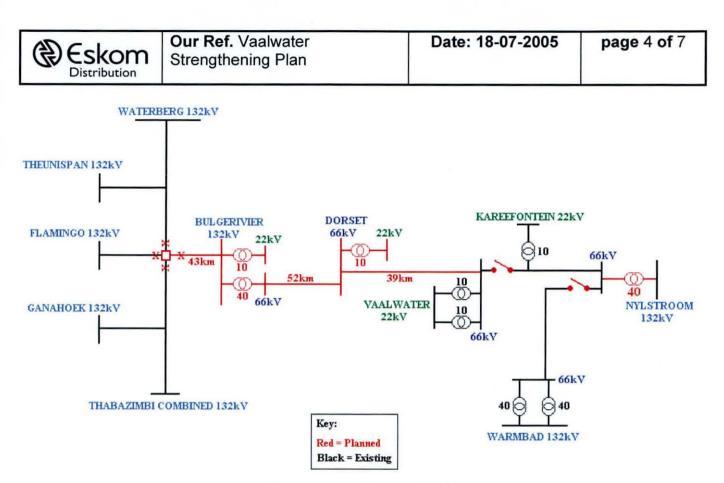
- 132/66kV 40MVA transformer at Bulgerivier substation
- 52km 66kV Chickadee line between Bulgerivier substation and Dorset substation
- 132/66kV 40MVA transformer at Nylstroom substation
- Normally open point on the 22km 66kV Hare line between Warmbad substation and Nylstroom substation

The network was investigated under the following three conditions:

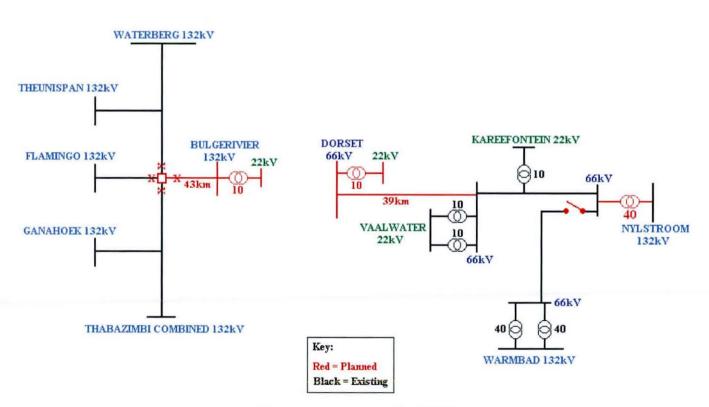
- Option 1 132/66kV 40MVA transformers at Bulgerivier substation and at Nylstroom substation (with N – 1 contingencies)
- Option 2 132/66kV 40MVA transformer at Nylstroom substation only (with N 1 contingencies)
- Option 3 (i) 132/66kV 40MVA transformer at Bulgerivier substation only (with N 1 contingencies)
- Option 3 (ii) 132/66kV 40MVA transformer at Bulgerivier substation only with a 22kV 10MVAr capacitor bank at Vaalwater (with N – 1 contingencies)
- Option 3 (iii) 132/66kV 40MVA transformer at Bulgerivier substation only with a 22kV 10MVAr capacitor bank at Vaalwater and Warmbad – Vaalwater line upgraded to Chickadee conductor (with N – 1 contingencies)
- Option 4 132kV network interconnect between Flamingo-T switching station to Warmbad substation

The above options can be seen in the figures on the next page.

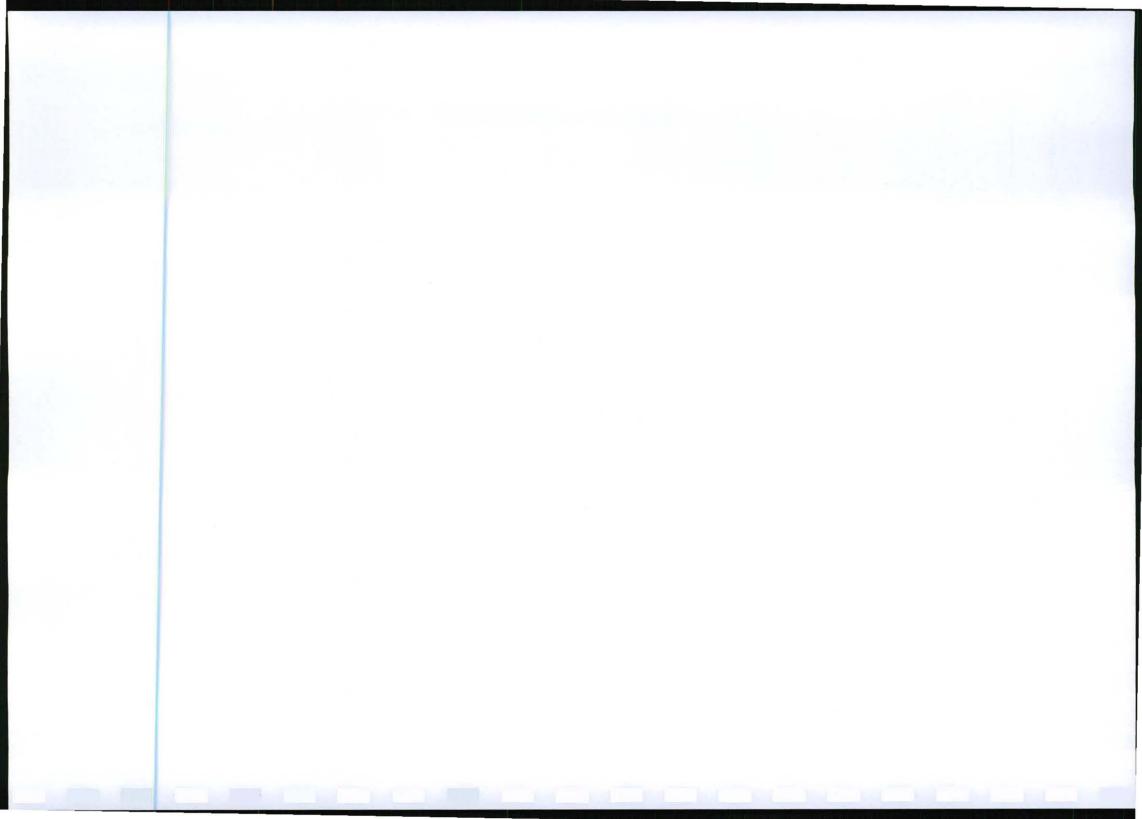


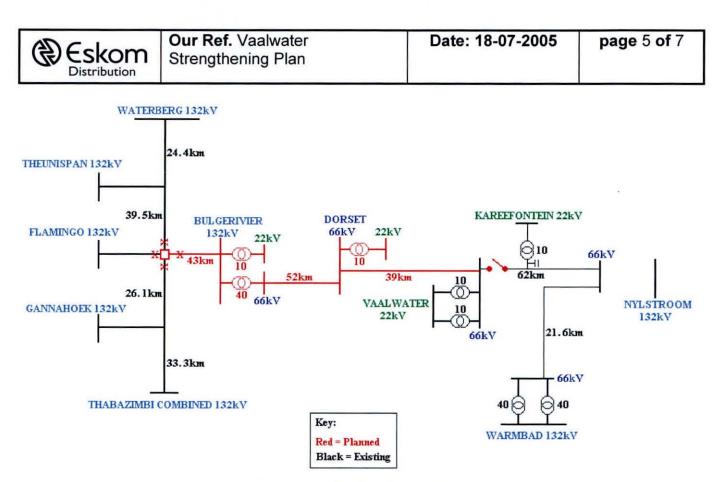




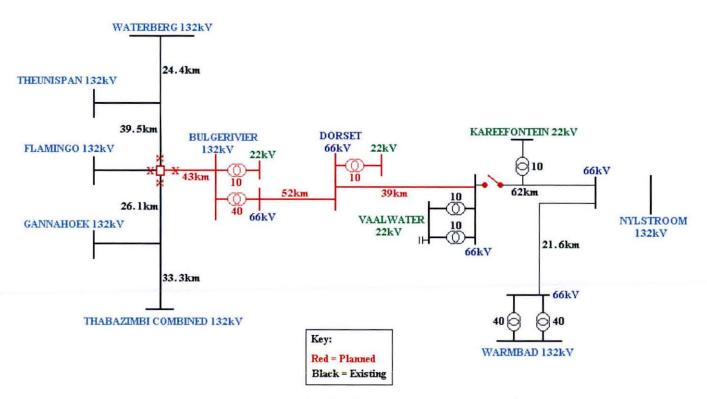






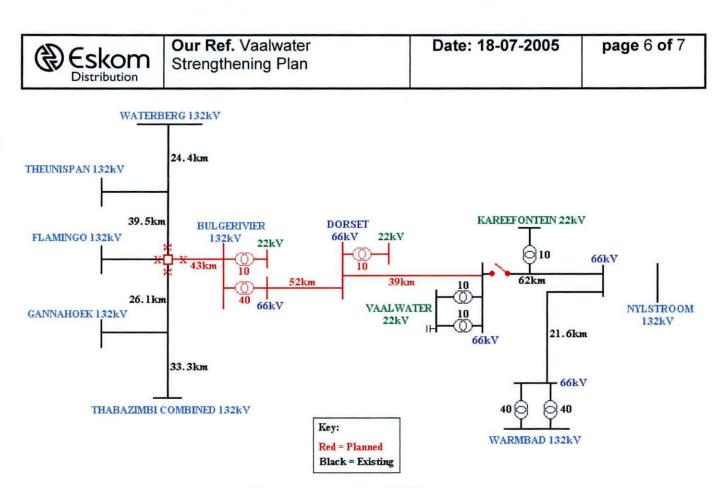




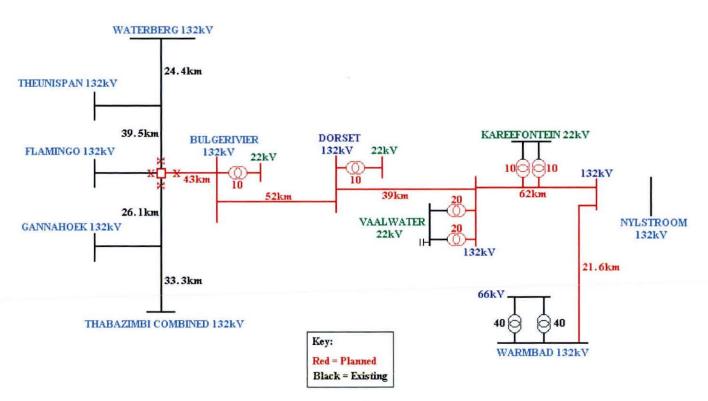














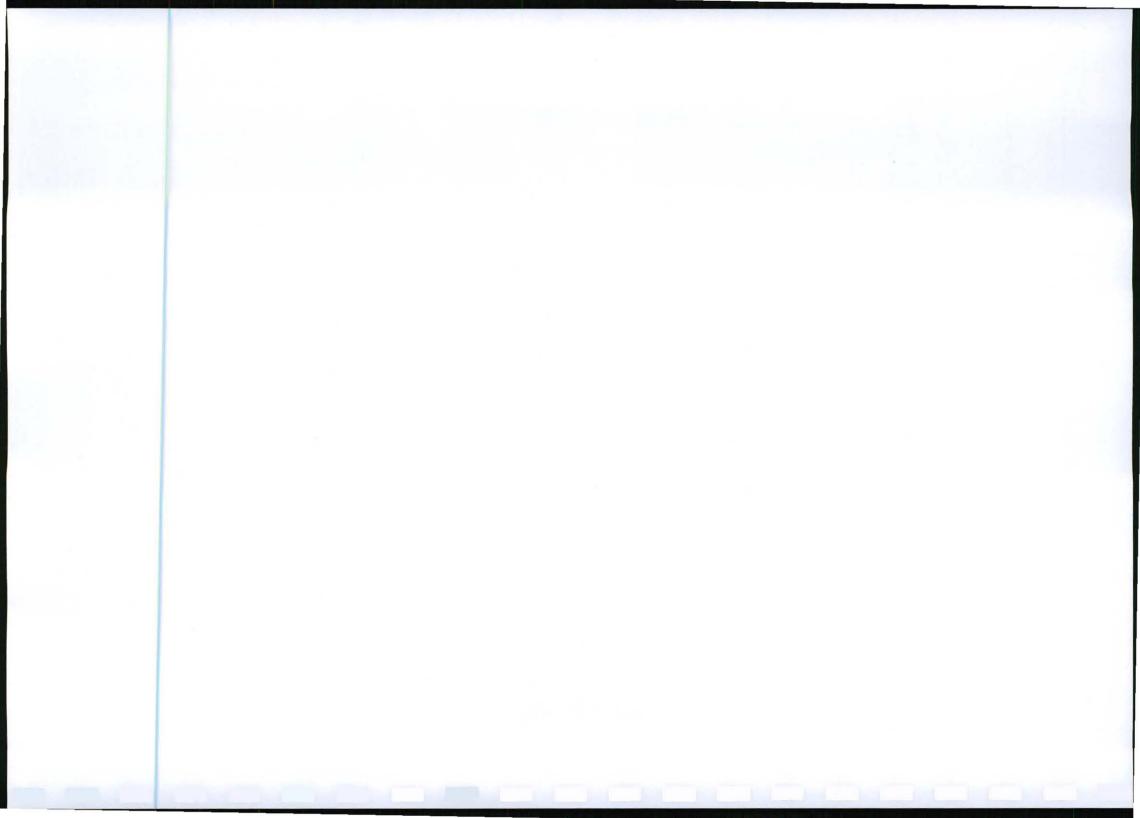




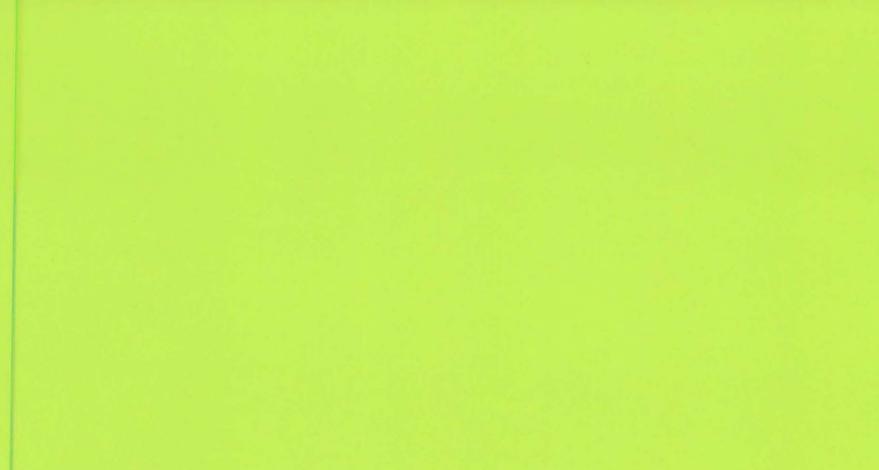
The network, shown in the above figures, was analysed using the load forecast. The various loadings were either obtained from the Vaalwater Network Development Plan (NDP) or the regional load forecast (LF). The 132kV network voltages were found the best.

RECOMMENDATIONS

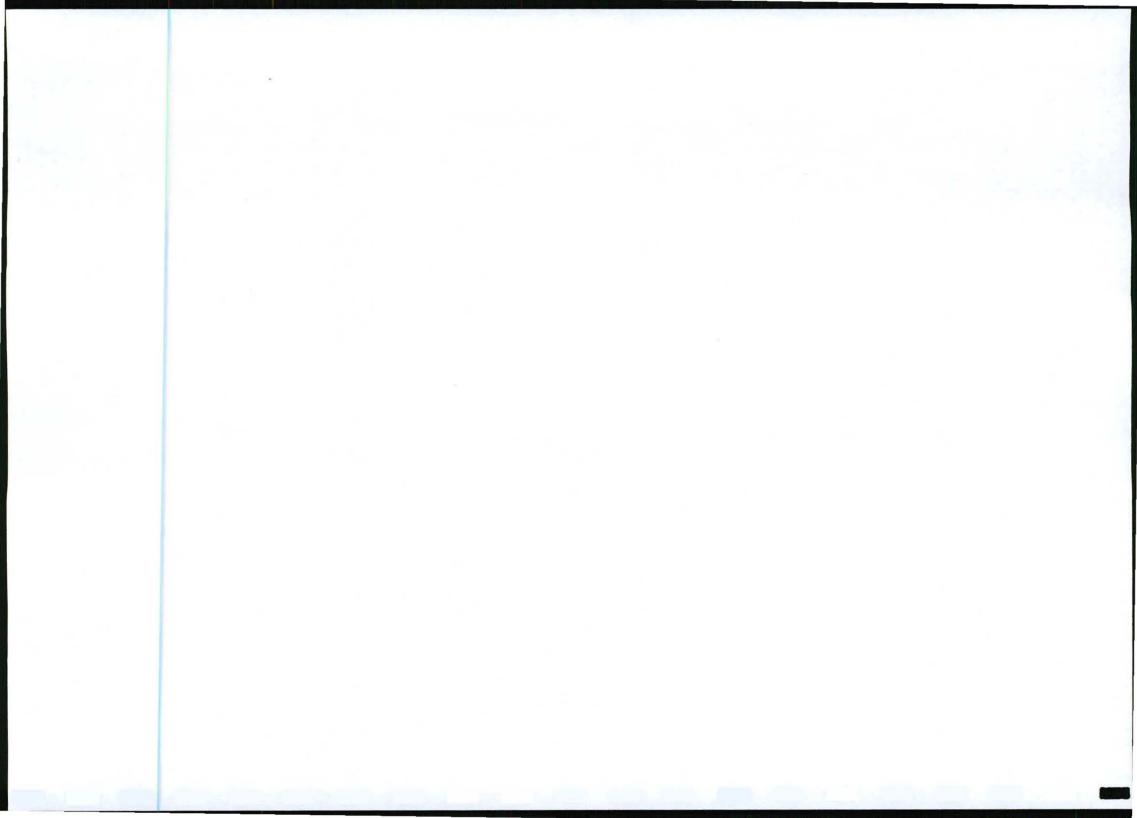
Invest in the construction and implementation of 132kV network strengthening plan (i.e. Option 4)



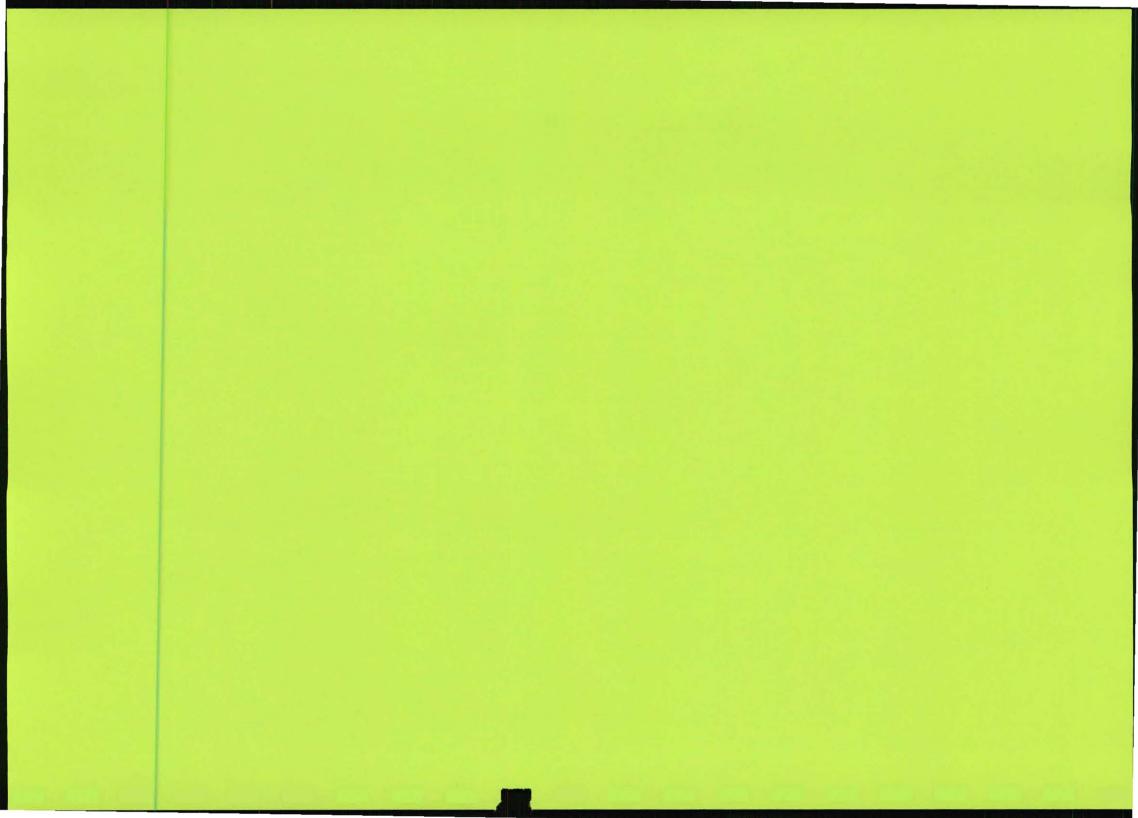
Appendix C2: Facility illustration(s) Visual of monopole steel structure Eskom 132kV Type 259 Intermediate structure/pylon

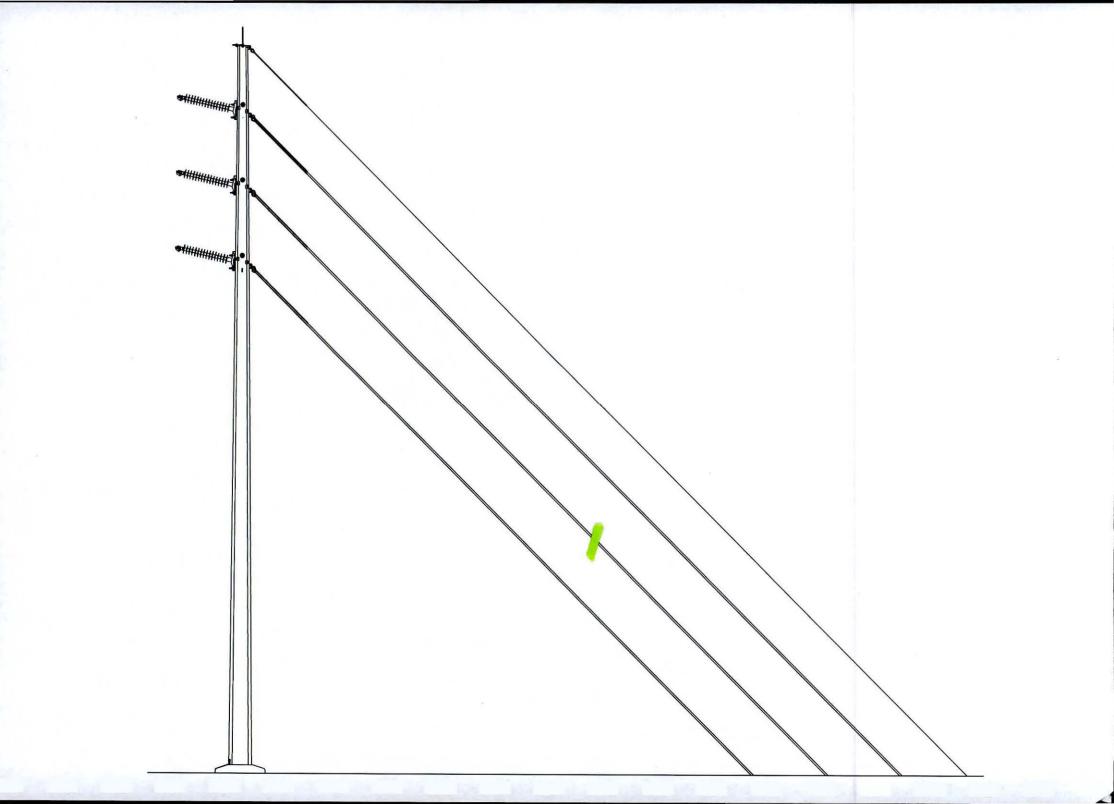


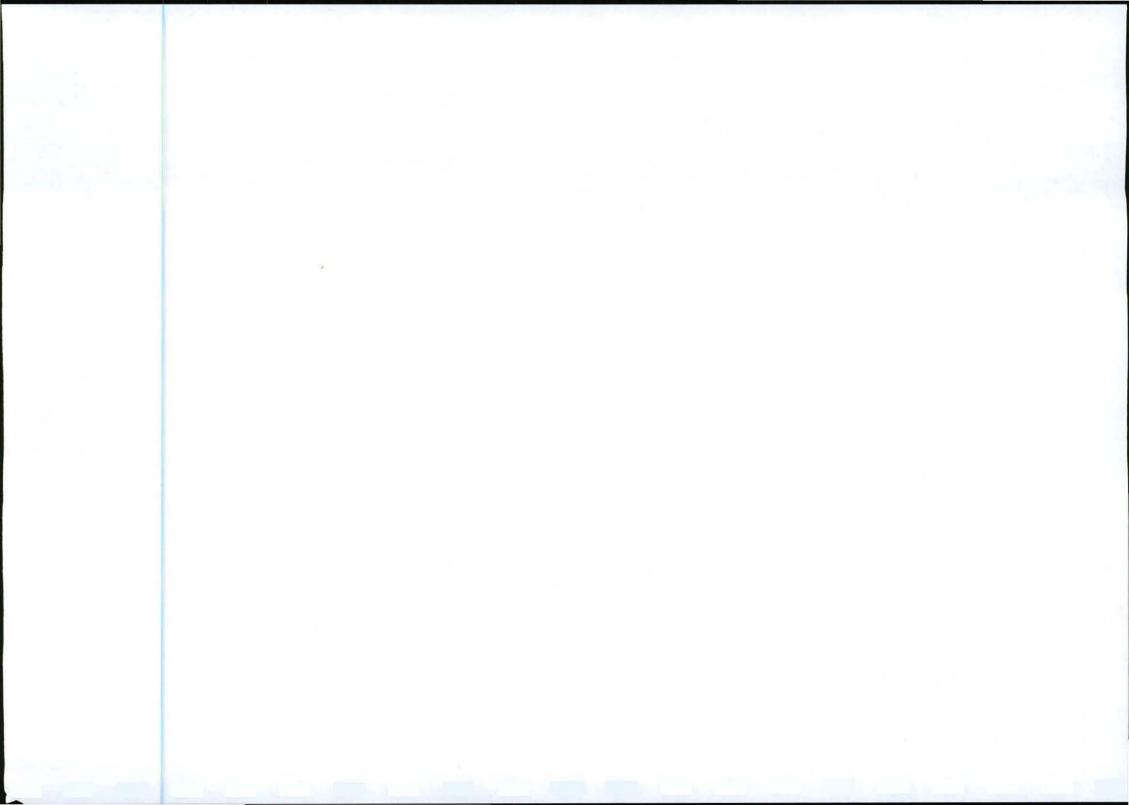
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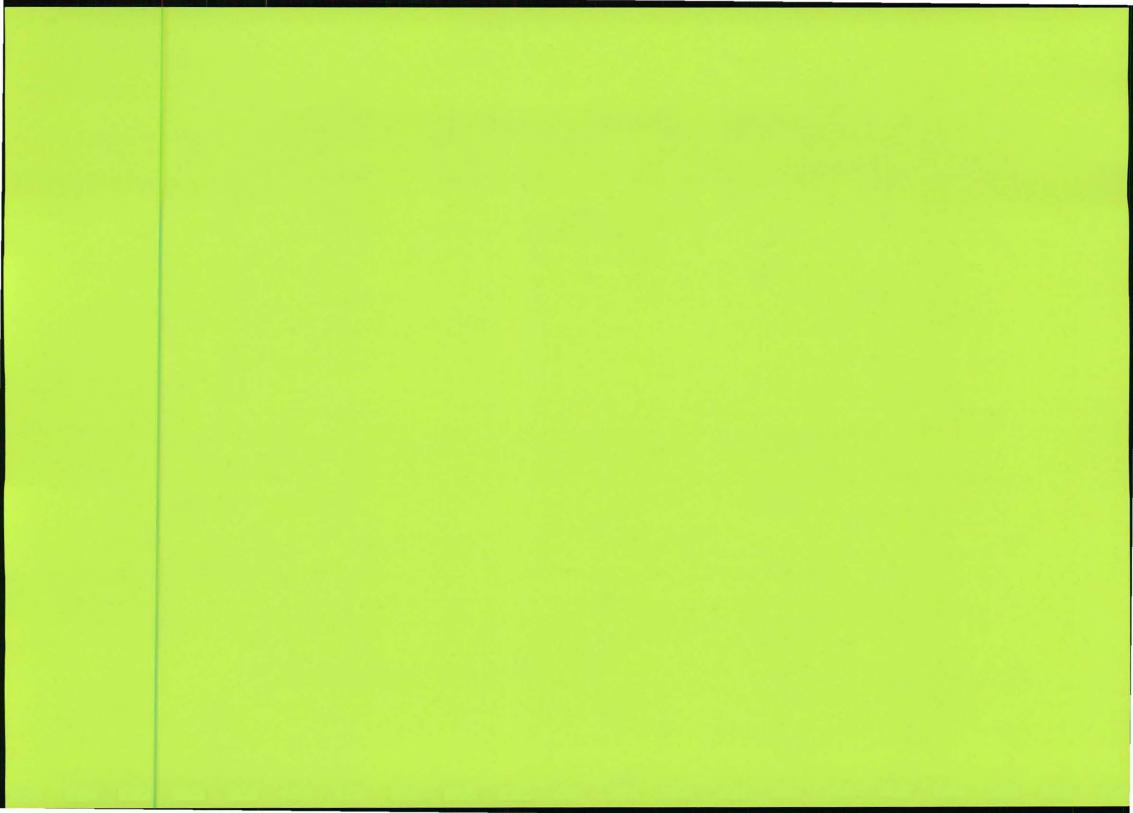
Appendix C3: Facility illustration(s) Visual of monopole steel structure Eskom 132kV Type 259 Angle Strain Structure







Appendix D1: Specialist reports Ecological Status Report



BULGE-DORSET 132kV LINE PROJECT

CONSTRUCTION OF A 132kV POWERLINE FROM BULGE RIVER SUBSTATION TO DORSET SUBSTATION

SPECIALIST REPORT ECOLOGICAL ENVIRONMENT

Texture Environmental Consultants

COMPILED BY Flori Horticultural Services cc

JULY 2011



STUDY NAME: BULGE-DORSET 132kV LINE PROJECT Construction of a 132kV powerline from Bulge River substation to Dorset substation

PROJECT TITLE: Specialist report – Ecological Environment

COMPILED BY: Flori Horticultural Services cc

AUTHORS: Johannes Maree, MSc. Pr. Sci.Nat. MBA

DATE: July, 2011

REPORT STATUS: Final Draft ammended

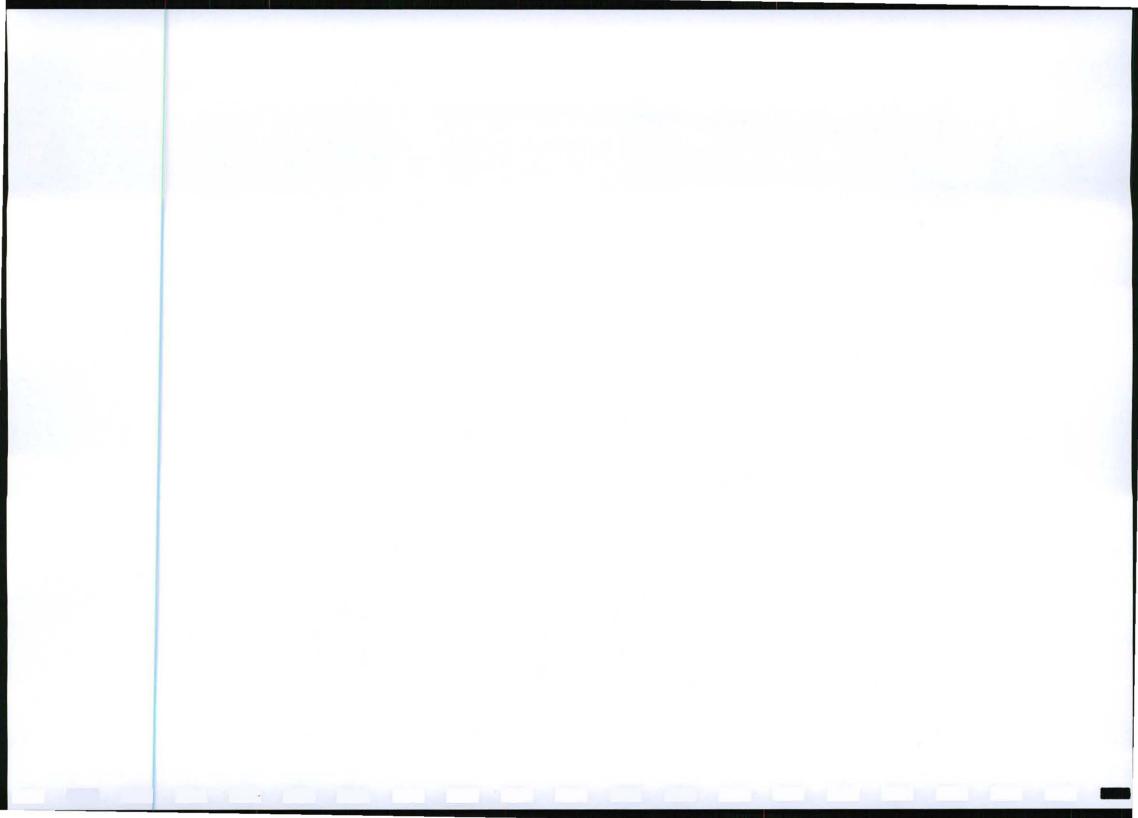
REPORT NUMBER: BG-DT02

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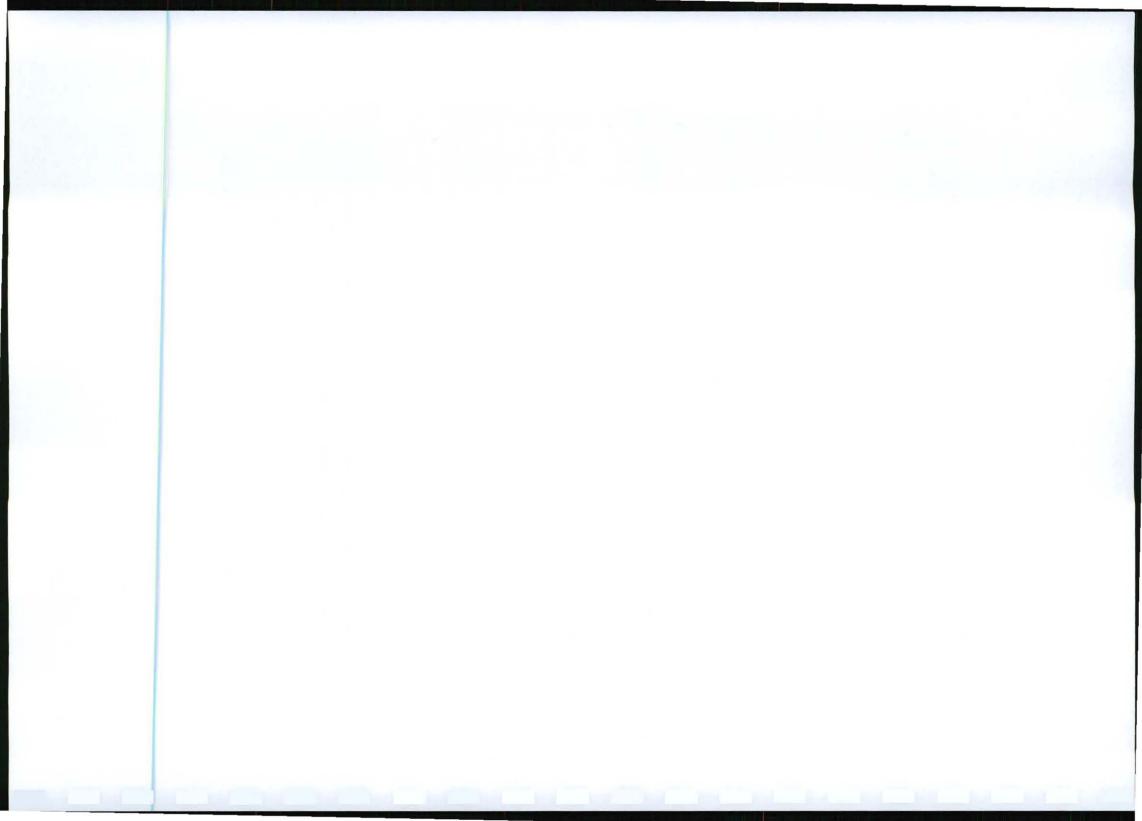
1. EXECUTIVE SUMMARY

Eskom is planning the construction of a 132kV powerline from Bulge River Substation, over a distance of approximately 61 to 65km, to the Dorset Substation. A specialist investigation of the floristic and faunal environment was conducted. Sensitive attributes within the study area have been highlighted, along with broad descriptions of the various elements. A desktop study and field investigations were conducted of the surrounding areas and the specific study area. Based on these findings pertinent mitigating actions were recommended and a specific route for the line recommended.

The study area falls within the Savanna Biome. Three vegetation types are encountered in the area. Namely, Central Sandy Bushveld (Mixed Bushveld – Low & Rebelo, 1996; Mixed Bushveld and Sourish Mixed Bushveld – Acocks, 1953); Western Sandy Bushveld (Mixed Bushveld – Low & Rebelo, 1996; Mixed Bushveld - Acocks, 1953) and Waterberg Mountain Bushveld (Waterberg Moist Mountain Bushveld – Low & Rebelo, 1996; Sour Bushveld – Acocks, 1953).

Red data species and protected species found in the area include Camel thorn (*Acacia erioloba*), Leadwood (*Combretum imberbe*) and Marula (*Sclerocarya birrea* subsp. *caffra*). Other protected trees and shrubs that potentially occur in the study area, but that were not observed during field investigations include, Shepherd's tree (*Boscia albitrunca*), Wild pear (*Dombeya rotundifolia* var. *rotundifolia*), Bushveld saffron (*Elaeodendron transvaalense*), Bushveld red balloon (*Erythrophysa transvaalensis*) and Violet tree (*Securidaca longipedunculata*). No threatened or protected mammal, butterfly or amphibian species were observed in the study area, although some are most likely present. These include African rock python (*Python natalensis*), Giant bullfrog (*Pyxicephalus adspersus*), Honey badger (*Mellivora capensis*), Pangonlin (*Manis temmincki*) and Southern African hedgehog (*Atelerix frontalis*).

The soils in the proposed powerline servitude routes and immediate vicinity are predominantly shallow to deep sandy and gravely soils with a low clay content. The Flori Horticultural Services 2



colours of which are generally red to yellowish. A number of highlying areas and slopes have a high presence of large surface and sub-surface rocks. Large areas of the bushveld in the region are undisturbed, with a number of formal nature reserves, private game ranches and lodges. The area is home to the Big Five. Other land-uses in the area include agriculture in the form of pivot-irrigated, cultivated lands and cattle farming. Urbanisation and human development of the immediate region are low.

Floristic and faunal sensitivity calculations were done for the various distinctive units found within the study area. A large percentage of the vegetation in the study area can be viewed as pristine. The vegetation is fairly uniform with no small ecosystems or islands of uniqueness being present. Floristic sensitivity calculations were as follows: Regional vegetation – medium (Go-Slow zone); Rivers – medium/high (Go-But zones); Rocky areas – medium/high (Go-But zones); Camel thorns – high (No-Go zone). Faunal sensitivity calculations were as follows: Regional vegetation – medium (Go-But zones); Rocky areas – medium/high (Go-But zones); Camel thorns – medium (Go-Slow zone).

The ecological sensitivity of the study area is determined by combining the sensitivity analyses of both the floral and faunal components. The highest calculated value is taken to represent the ecological sensitivity of that unit, whether it is floristic or faunal in nature. The ecological sensitivity analyses produced the following outcomes: Regional vegetation – medium (Go-Slow zone); Rivers – medium / high (Go-But zones); Rocky areas - medium/high (Go-But zones); and the small area of Camel thorns – high (No-Go zone).

A number of mitigating actions where recommended. The proper implementation and management of these measures will ensure that potential impacts on the ecology of the area are reduced and kept to low, acceptable levels. These measures include staying out of No-Go zones (highly sensitive areas such as the camel thorn grove); not placing any pylons closer than 30m from the edge of river banks or 10m from the edge of drainage lines; an ongoing management programme to mechanically control alien plant species that invade the disturbed soils around the newly erected pylons; to inspect the powerline corridor every year (before and after the summer rain Flori Horticultural Services 3



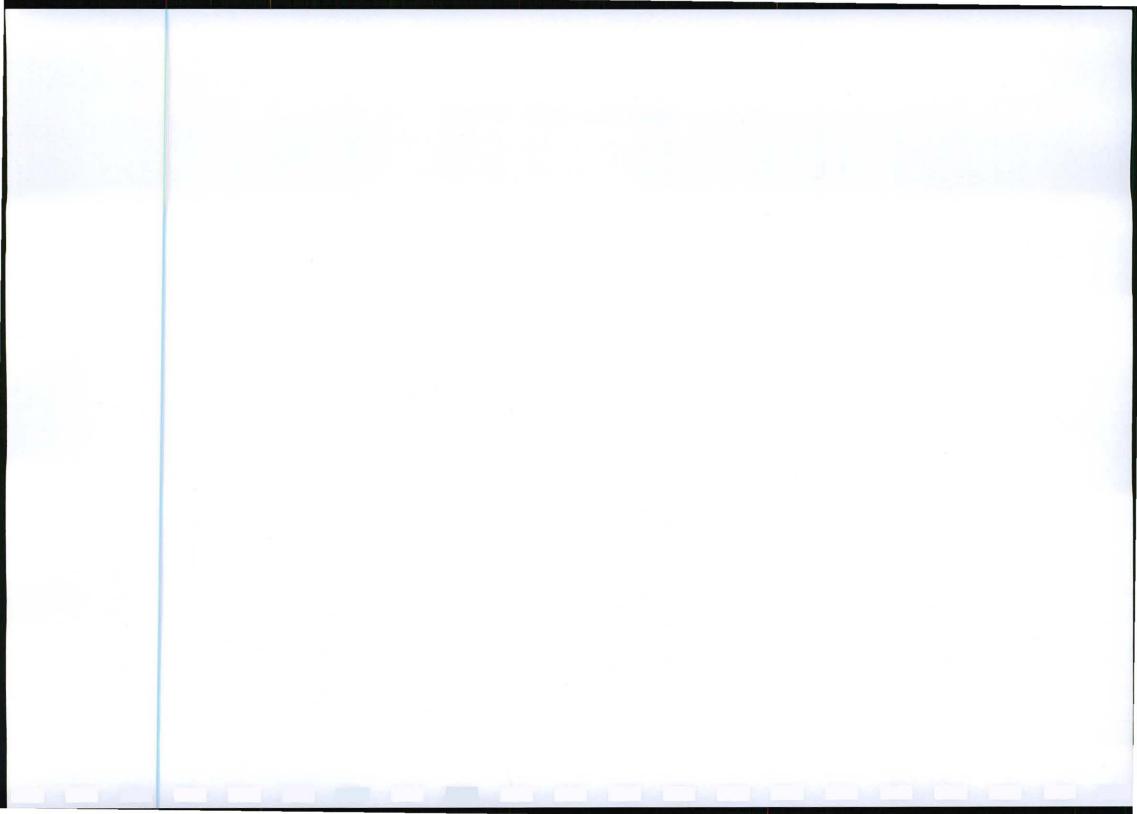
season) for soil erosion and if found to rehabilitate; to not use chemicals in the control of weeds; to use wide spacing of pylons in the rocky areas to limit the physical footprint on the actual ground; and to remove all left over construction materials, rubble etc. upon completion of the project.

Assessment of possible impacts on the various distinctive ecological units in the study area (before and after) mitigating and management measures were deemed to be as follows: Regional vegetation – medium (before), low (after); Rivers – medium, bordering on high (before), low (after); Rocky areas – medium, bordering on high (before), low (after); Rocky areas – medium, bordering on high (before), low (after). No rating matrix is given for the small area of camel thorns or the Mokolo River simply because there are no possible mitigating measures to reduce the negative impact and the area must be seen as a "No-Go" zone.

Having taken all aspects of the investigation into account the following line variant is recommended - Alternative Route 4 (A-B₁-C₂-C₁-D-H-F). However, between map points (C₁ – D) both sections of Alternative Routes 4 & 3 are equally ecologically acceptable and either made be used across this section.

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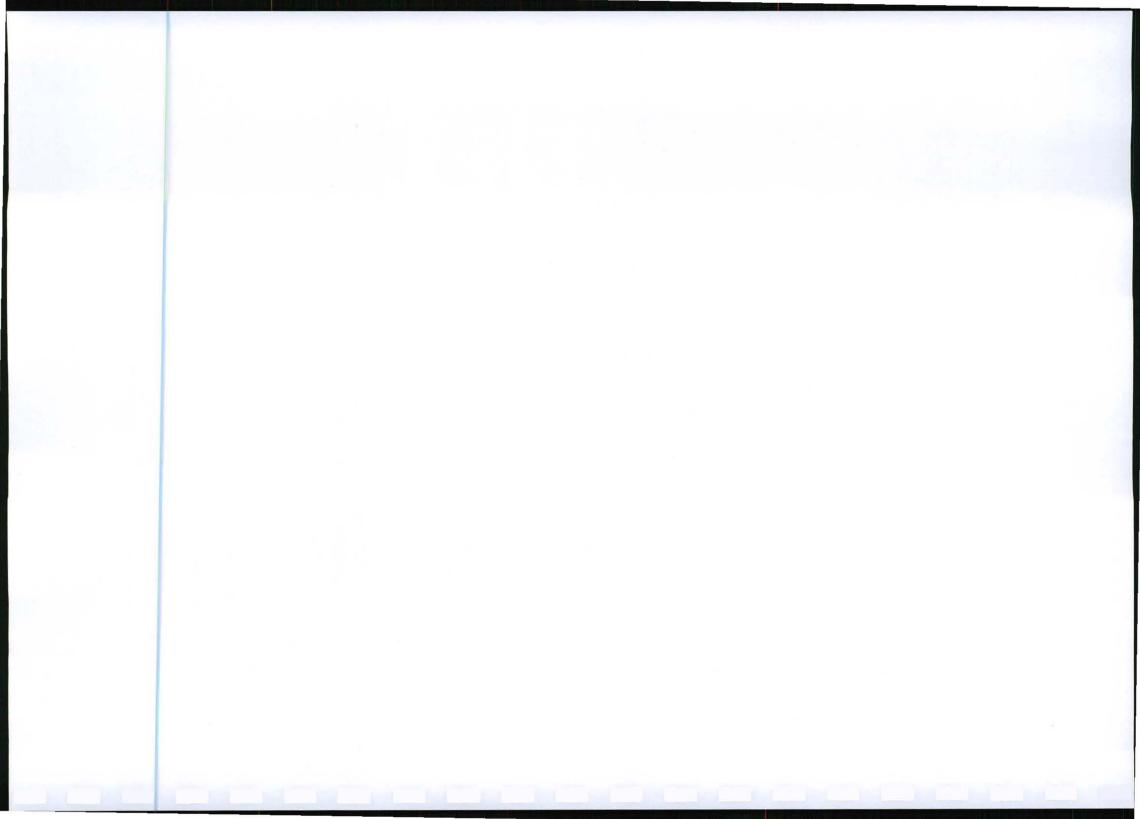


CONTENTS

1. EXECUTIVE SUMMARY2
2. INTRODUCTION
3. AIMS AND OBJECTIVES
4. METHODOLOGY
Desktop assessment
Field survey
Floristic Sensitivity
Red Data Flora Assessment
Faunal Sensitivity
Red Data Fauna Assessment
Biodiversity Impact Evaluation12
Criteria for the classification of an impact12
5. BIOPHYSICAL ENVIRONMENT15
Location
GPS Coordinates of the study area
Geology
Soils
Land capability
Land Use
Topography
Climate
Flora of the region
Fauna of the region
Potential Red Data species in the study area
Conservation
6. SENSITIVE FLORISTIC HABITAT TYPES
Rocky outcrops
Rivers and Wetlands
7. SENSITIVE FAUNAL HABITAT TYPES
Rocky outcrops
Open plains
8. FLORISTIC SENSITIVITY ANALYSIS
9. FAUNAL SENSITIVITY ANALYSIS
10. ECOLOGICAL SENSITIVITY ANALYSIS
11. IMPACT EVALUATION
Nature of impacts
Significance of impacts
12. MITIGATION OF IMPACTS
13. GENERAL RECOMMENDATIONS
13. GENERAL RECOMMENDATIONS

Flori Horticultural Services

5



14. LINE VARIANT RECOMMENDATIONS	48
15. MAPS	52
1. Location of the study area	
Location of study area showing map detail (Portions 1,2 & 3)	
2. Ecological Sensitivity of Alternative Routes	
3. Biomes of South Africa	
4. Status of biomes	
5. Vegetation types of the region and study area	61
16. PHOTOGRAPHS	62
17. APPENDICES	77
List of plants previously recorded in the region (Tabled per grid reference)	
Legislation on weeds and invasive plants in South Africa	
18. REFERENCES	89

TABLES

Table 1: Land capability criteria	18
Table 2: Climatic figures from selected weather stations	22
Table 3: Comparison of veldtype names	23
Table 4: Dominant alien plants (weeds) observed in the study area	27
Table 5: Red Data fauna species most likely to occur in the study area	31
Table 6: Conservation status of vegetation types	33



2. INTRODUCTION

Eskom is planning the construction of a 132kV powerline from the Bulge River substation to the Dorset substation. The substations and powerline corridors are to the south of Lephalale (Ellisras) and north-east of Vaalwater in the Limpopo Province. The study area is north of the well-known Waterberg mountain range and the Marakele National Park. At the time of the study Dorset Substation was under construction, while work on the Bulge River Substation had not yet started.

Flori Horticultural Services cc, was appointed as independent specialist investigators, to conduct a strategic impact assessment of the floristic and faunal environment that will or could be affected by the proposed development. Field investigations were carried out during December 2010, January 2011 and May 2011.

General grid references for the study area are as follows: 1:50 000 maps – 2327DC; 2327DD; 2328CC; 2427BA; 2427BB; 2428AA.

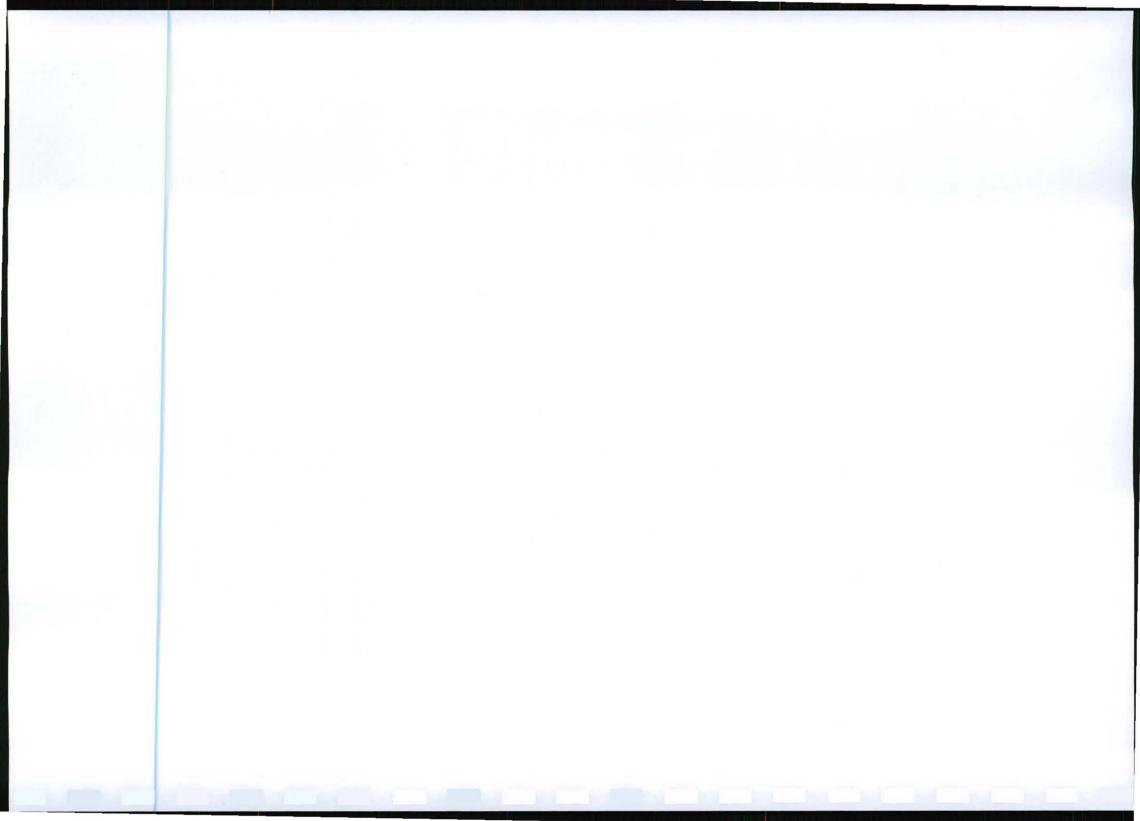
3. AIMS AND OBJECTIVES

The aim of the impact assessment was to present broad descriptions of floristic and faunal elements encountered within the study area and to highlight sensitive attributes and areas within the environment that might be adversely affected by the proposed development. The impacts were evaluated and pertinent mitigating actions recommended to negate the negative affects on the environment that could arise. Various alternative routes for the proposed powerline were evaluated and recommendations made as to the best line variant to follow in terms of ecological impact.

4. METHODOLOGY

Desktop assessment

A literature review was conducted regarding the main vegetation types and fauna of the general region and of the specific study area. The main references for vegetation types used were those of Mucina & Rutherford (eds) (2006), Low & Rebelo (1996) and Acocks (1988)^{1,2,3}. The classification and naming system of Mucina & Rutherford Flori Horticultural Services



was used as the standard throughout the report. Background data regarding soils, geology, climate and general ecology where also consulted. These are useful in determining what species of fauna and flora can be expected to be present within the different habitats of the study area, as there is a close relationship between all these parameters.

Lists of plant species for the relevant grids (2327DC; 2327DD; 2328CC; 2427BA; 2427BB; 2428AA), within which the proposed servitudes are situated, were obtained from the South Africa National Biodiversity Institute's (SANBI) database⁴. The lists represent all plant species that have been identified and recorded within the designated grid coordinates. The main aim was to investigate whether any protected species or Red Data species were know to occur in the study area or in the immediate vicinity of the study area.

Red data and protected species listed by the National Environmental Management: Biodiversity Act (Act No. 10 of 2004) were consulted and taken into account. Alien invasive species and their different Categories (1, 2 & 3) as listed by the Conservation of Agricultural Resources Act (Act No. 43 of 1983) and the National Environmental Management: Biodiversity Act (Act No. 10 of 2004) was also consulted.

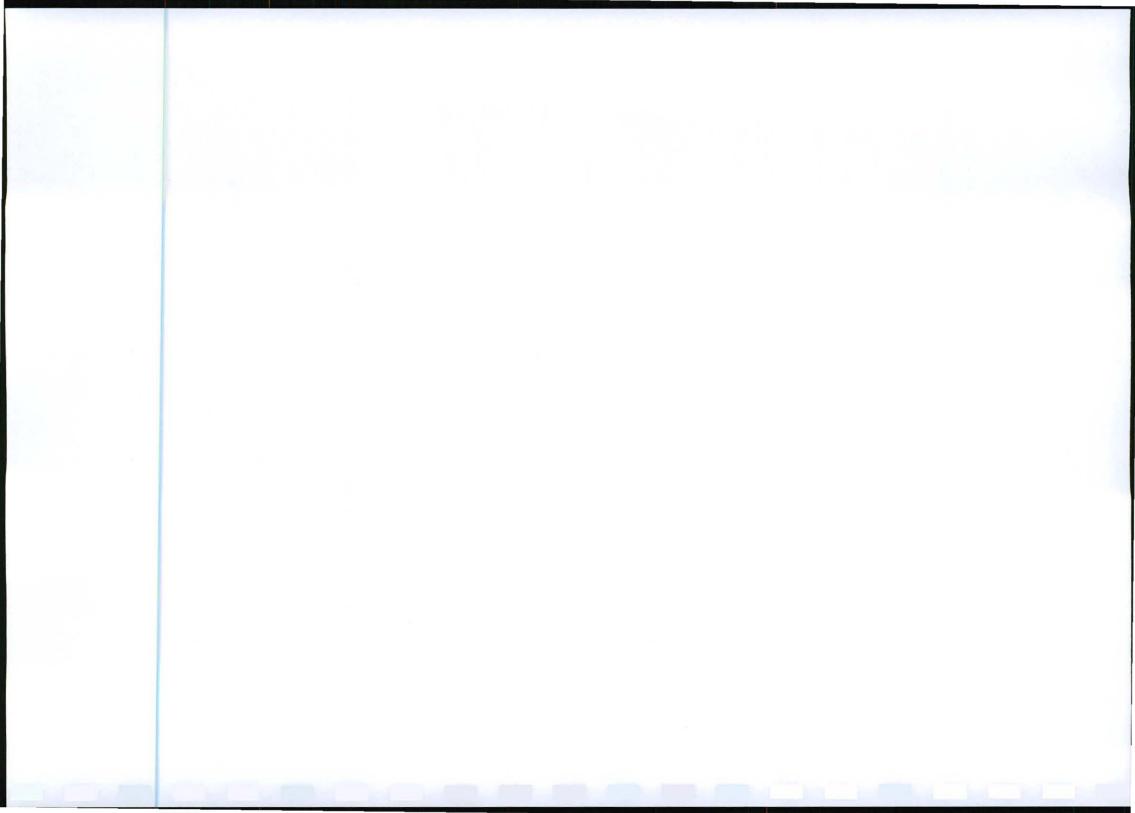
Field survey

A field survey was conducted, involving a number of field trips during December 2010. Cognisance was taken of the following environmental features and attributes:

- Biophysical environment
- Regional and site specific vegetation
- Habitat ideal for potential red data faunal species
- Red data fauna and flora species
- Protected fauna and flora species

Floristic Sensitivity

The methodology used to estimate the floristic sensitivity is aimed at highlighting floristically significant attributes and is based on subjective assessments of floristic attributes. Floristic sensitivity is determined across the spectrum of communities that Flori Horticultural Services 8



typify the study area. Phytosociological attributes (species diversity, presence of exotic species, etc.) and physical characteristics (human impacts, size, fragmentation, etc.) are important in assessing the floristic sensitivity of the various communities.

Criteria employed in assessing the floristic sensitivity vary in different areas, depending on location, type of habitat, size, etc. The following factors were considered significant in determining floristic sensitivity:

- · Habitat availability, status and suitability for the presence of Red Data species
- Landscape and/or habitat sensitivity
- Current floristic status
- Floristic diversity
- Ecological fragmentation or performance.

Floristic Sensitivity Values are expressed as a percentage of the maximum possible value and placed in a particular class or level, namely:

- High: 80 100%
- Medium/high: 60 80%
- Medium: 40 60%
- Medium/low: 20 40%
- Low: 0 20%

High Sensitivity Index Values indicate areas that are considered pristine, unaffected by human influences or generally managed in an ecological sustainable manner. Nature reserves or even well managed game farms typify these areas.

Low Sensitivity Index Values indicate areas of poor ecological status or importance in terms of floristic attributes, including areas that have been negatively affected by human impacts or poor management.

Each vegetation unit is subjectively rated on a scale of 1 to 10 (Sensitivity Values) in terms of the influence that the particular Sensitivity Criterion has on the floristic status of the plant community. Separate Values are multiplied with the respective Criteria



Weighting, which emphasises the importance or triviality that the individual Sensitivity Criteria have on the status of each community.

Ranked Values are then added and expressed as a percentage of the maximum possible value (Floristic Sensitivity Value) and placed in a particular class or level, namely:

- High: 80% 100%
- Medium/high: 60% 80%
- Medium: 40% 60%
- Medium/low: 20% 40%
- Low: 0% 20%

GO, NO - GO criteria

The sensitivity analyses are also expressed in terms of whether the "Go Ahead" has or has not been given for development in a specific area or ecological unit, with regards to the ecological sensitivity along with mitigating measures. The criteria are directly linked to all the other analyses used in the study and can be expressed as follows:

GO: Areas of low sensitivity

These would typically be areas where the veld as been totally transformed.

GO-SLOW: Areas of low to moderate/low sensitivity

These would typically be areas where large portions of the veld has been transformed and/or is highly infested with alien vegetation and lacks any real faunal component. Few mitigating measures are typically needed, but it is still always wise to approach these areas properly and slowly.

GO-BUT: Areas of medium to medium/high sensitivity

These are areas that are sensitive and should generally be avoided if possible. But, with the correct implementation of mitigating and management measures can be entered if need be.

NO-GO: Areas of high sensitivity

These are areas of high sensitivity and should be avoided at all cost. In these areas mitigating measures are typically futile in limiting impacts.