



forestry, fisheries & the environment

Department:
Forestry, Fisheries and the Environment
REPUBLIC OF SOUTH AFRICA

Private Bag X 447- PRETORIA ·0001· Environment House ·473 Steve Biko Road, Arcadia· PRETORIA

DFFE Reference: 14/12/16/3/3/1/2399

Enquiries: Ms Samkelisiwe Dlamini

Telephone: (012) 399 9379 E-mail: SDlamini@dfte.gov.za

Mr Eric Khumalo
Pele Green Energy (Pty) Ltd
3 Centex Close
Brooklyn Place
Kramerville
SANDTON
2196

Telephone Number: (011) 262 0515

Email Address: erick@pelegreenenergy.com / adhilam@pelegreenenergy.com

PER EMAIL / MAIL

Dear Mr Khumalo

APPLICATION FOR ENVIRONMENTAL AUTHORISATION IN TERMS OF THE NATIONAL ENVIRONMENTAL MANAGEMENT ACT, ACT NO. 107 OF 1998, AS AMENDED: FOR THE POWER LINE FOR THE SONVANGER PHOTOVOLTAIC SOLAR POWER PLANT NEAR THEUNISSEN, FREE STATE PROVINCE

With reference to the above application, please be advised that the Department has decided to grant authorisation. The Environmental Authorisation (EA) and reasons for the decision are attached herewith.

In terms of Regulation 4(2) of the Environmental Impact Assessment Regulations, 2014, as amended (the EIA Regulations), you are instructed to notify all registered interested and affected parties, in writing and within 14 (fourteen) days of the date of the decision as well as the provisions regarding the submission of appeals that are contained in the Regulations.

In terms of the Promotion of Administrative Justice Act, Act No. 3 of 2000, you are entitled to the right to fair, lawful and reasonable administrative action; and to written reasons for administrative action that affects you negatively. Further your attention is drawn to the provisions of the Protection of Personal Information Act, Act No. 4 of 2013 which stipulates that the Department should conduct itself in a responsible manner when collecting, processing, storing and sharing an individual or another entity's personal information by holding the Department accountable should the Department abuse or compromise your personal information in any way.

Your attention is drawn to Chapter 2 of National Environmental Management Act, Act No. 107 of 1998 National Appeal Regulations published under Government Notice R993 in Government Gazette No. 38303 dated 08 December 2014 (National Appeal Regulations, 2014), which prescribe the appeal procedure to be followed. Kindly include a copy of this document (National Appeal Regulations, 2014) with the letter of notification to interested and affected parties in this matter. Should any person wish to lodge an appeal against this decision, he/she must submit the appeal to the appeal administrator, and a copy of the appeal to the applicant, any registered interested and affected party, and any

organ of state with interest in the matter within 20 days from the date that the notification of the decision was sent to the registered interested and affected parties by the applicant; or the date that the notification of the decision was sent to the applicant by the Department, whichever is applicable.

Appeals must be submitted in writing in the prescribed form to:

The Director: Appeals and Legal Review of this Department at the below mentioned addresses.

By email: appeals@environment.gov.za;

By hand: Environment House
473 Steve Biko
Arcadia
Pretoria
0083; or

By post: Private Bag X447
Pretoria
0001

Please note that in terms of Section 43(7) of the National Environmental Management Act, Act No. 107 of 1998, as amended, the lodging of an appeal will suspend the environmental authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged, you may not commence with the activity until such time that the appeal is finalised.

To obtain the prescribed appeal form and for guidance on the submission of appeals, please visit the Department's website at https://www.environment.gov.za/documents/forms#legal_authorisations or request a copy of the documents at appeals@environment.gov.za.

Yours faithfully


Mr Sabelo Malaza
Chief Director: Integrated Environmental Authorisations
Department of Forestry, Fisheries and the Environment

Date: 07/02/2022

cc:	Lisa Opperman	Environamics CC	Email: lisa@environamics.co.za
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**forestry, fisheries
& the environment**

Department:
Forestry, Fisheries and the Environment
REPUBLIC OF SOUTH AFRICA

Environmental Authorisation

In terms of Regulation 25 of the Environmental Impact Assessment Regulations, 2014, as amended

The powerline for the Sonvanger Photovoltaic Solar Power Plant near Theunissen

Lehweleputswa District Municipality

Authorisation register number:	14/12/16/3/3/1/2399
Last amended:	First issue
Holder of authorisation:	Pele Green Energy (Pty) Ltd
Location of activity:	Afrikander Oord 80 (Portions 0* & 2; Ebenhaeser 401 (Portions 0*, 1, 2 and 3); Erfbloem 12 (Portions 0*, 4, 5 and 6); Excelsior 147 (Portions 1, 2 and 3); Goedemoed 143 (Portions 0*, 2 and 3); Grottkau 410 (Portions 0*, 3 and 5); Karreebooms Vallei (Portions 0*, 2, 5, 6, 7 and 8); Leeuwvlei 115 (Portions 0*, 1, 2 and 3); Mamre 566 (Portions 0*, 1, 2 and 3); Masilo 597 (Portions 0* and 12); Mooi Hoek 297 (Portions 0*, 1, 4 and 5); Silesia 409 (Portions 0*, 2 and 3); Smaldeel 262 (Portions 0*, 1, 2, 8, 20, 21, 22, 23); Spes Bona 290 (Portions 0* and 2); Theunissen 252 (Portions 0* and 2); Vergelegen 85 (Portions 1, 4, 5 and 7) within Masilonyana Local Municipality in the Free state Province.

This authorisation does not negate the holder of the authorisation's responsibility to comply with any other statutory requirements that may be applicable to the undertaking of the activity.

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Decision

The Department is satisfied, on the basis of information available to it and subject to compliance with the conditions of this Environmental Authorisation, that the applicant should be authorised to undertake the activities specified below.

Non-compliance with a condition of this Environmental Authorisation may result in criminal prosecution or other actions provided for in the National Environmental Management Act, Act No. 107 of 1998, as amended and the EIA Regulations, 2014, as amended.

Details regarding the basis on which the Department reached this decision are set out in Annexure 1.

Activities authorised

By virtue of the powers conferred on it by the National Environmental Management Act, Act No. 107 of 1998, as amended and the Environmental Impact Assessment Regulations, 2014, as amended, the Department hereby authorises –

PELE GREEN ENERGY (PTY) LTD

(hereafter referred to as the holder of the authorisation)

with the following contact details –

Mr. Eric Khumalo

Pele Green Energy (Pty) Ltd

3 Centex Close

Brooklyn Place

Kramerville

SANDTON

2196

Tel: (011) 262 0515

Cell: (082) 722 4481

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to undertake the following activities (hereafter referred to as "the activity") indicated in Listing Notice 1, Listing Notice 2 and Listing Notice 3 of the EIA Regulations, 2014 as amended:

Activity number	Activity description
<p><u>Listing Notice 1, Item 11:</u></p> <p><i>"The development of facilities or infrastructure for the transmission and distribution of electricity-</i></p> <p><i>(ii) Inside urban areas or industrial complexes with a capacity of 275kV or more."</i></p>	<p>The development of a 132kV single-circuit power line (and 132kV substation) is required to enable the connection of the authorised Sonvanger Photovoltaic Solar Power Plant (DFFE ref.: 14/12/16/3/3/2/672) to the national grid network. A 200m wide and 22km long grid connection corridor is being assessed for the placement of the power line route and substation. The 132kV power line is proposed to connect into the existing Eskom Oryx-Joel 132kV Power Line.</p>
<p><u>Listing Notice 1, Item 12:</u></p> <p><i>The development of</i></p> <p><i>(ii) infrastructure or structures with a physical footprint of 100 square meters or more</i></p> <p><i>(a) within a watercourse or</i></p> <p><i>(b) within 32 meters of a watercourse, measured from the edge of a watercourse.</i></p>	<p>The power line requires the development of a service road and pylon infrastructure which will exceed 100 square meters in extent. Surface water features, including wetlands and drainage channels, are present within the grid connection corridor that will need to be crossed by the service road.</p>
<p><u>Listing Notice 1, Item 19:</u></p> <p><i>"The infilling or depositing of any material of more than 10m³ into, or the dredging, excavation, removal or moving of soil, sand, shells, shell grit, pebbles or rock from a watercourse."</i></p>	<p>The power line requires the development of a service road. Surface water features, including wetlands and drainage channels, are present within the grid connection corridor that will need to be crossed by the service road. This will require the removal and moving of soils of more than 10 cubic meters.</p>

<p><u>Listing Notice 1, Item 27:</u></p> <p><i>The clearance of 1 hectares or more, but less than 20 hectares of indigenous vegetation.</i></p>	<p>The development of the 132kV substation proposed as part of the project will require the clearance of 1 hectare of indigenous vegetation.</p>
<p><u>Listing Notice 3, Item 4:</u></p> <p><i>*The development of a road wider than 4m with a reserve less than 13,5m</i></p> <p>(b) Free State</p> <p><i>(i) outside urban areas within</i></p> <p><i>(ee) Critical Biodiversity Areas as identified in systematic biodiversity plans adopted by the competent authority or in bioregional plans</i></p>	<p>The power line will require a service road of ~4m in width. The grid connection corridor infringes on areas identified as being CBA 1 as per the 2015 Free State Biodiversity Plan.</p>
<p><u>Listing Notice 3, Item 12:</u></p> <p><i>*The clearance of an area of 300 square metres or more of indigenous vegetation</i></p> <p>(b) Free State</p> <p><i>(i) within critically endangered or endangered ecosystem listed in terms of section 52 of the NEMBA, or prior to the publication of such a list, within an area that has been identified as critically endangered in the National Spatial Biodiversity Assessment 2004,</i></p> <p><i>(ii) within critical biodiversity areas identified in bioregional plans and</i></p> <p><i>(iv) areas within a watercourse or wetland, or within 100 metres from the edge of a watercourse or wetland.</i></p>	<p>The power line, substation and the associated service road will require more than 300 square meters of vegetation clearance. The grid connection corridor infringes on areas identified as Vaal-Vet Sandy Grassland which is classified as Endangered and areas identified as being CBA 1 as per the 2015 Free State Biodiversity Plan. Surface water features, including wetlands and drainage channels, are present within the grid connection corridor that will need to be crossed by the service road.</p>
<p><u>Listing Notice 3, Item 14:</u></p> <p><i>The development of</i></p> <p><i>(ii) infrastructure or structures with a physical footprint of 10 square metres or more, where such development occurs</i></p> <p><i>(a) within a watercourse, or</i></p> <p><i>(c) within 32 meters of a watercourse, measure from the edge of a watercourse, within</i></p> <p>(b) the Free State,</p>	<p>The power line requires the development of a service road and pylon infrastructure which will exceed 10 square meters in extent. Surface water features, including wetlands and drainage channels, are present within the grid connection corridor that will need to be crossed by the service road. The grid connection corridor infringes on</p>

<p>(f) outside urban areas, within (ff) critical biodiversity areas or ecosystem service areas as identified in systematic biodiversity plans adopted by the competent authority or in bioregional plans.</p>	<p>areas identified as CBA 1 as per the 2015 Free State Biodiversity Plan.</p>
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as described in the Basic Assessment Report (BAR) dated November 2021 at:

SG 21 Code as attached as Annexure 3

	Latitude	Longitude
Powerline Corridor	A 28°25'21.78"S	26°41'7.89"E
	B 28°24'5.32"S	26°41'41.91"E
	C 28°23'53.76"S	26°41'51.30"E
	D 28°23'28.30"S	26°42'50.54"E
	E 28°23'24.17"S	26°42'54.50"E
	F 28°20'32.37"S	26°43'54.73"E
	G 28°17'1.03"S	26°45'39.83"E
	H 28°16'55.66"S	26°45'40.18"E
	I 28°16'11.59"S	26°45'34.59"E
	J 28°16'5.72"S	26°45'39.67"E
	K 28°16'1.42"S	26°46'9.18"E
	L 28°16'1.71"S	26°46'34.13"E
	M 28°16'2.35"S	26°46'36.72"E
	N 28°15'51.02"S	26°47'1.39"E
	O 28°15'56.66"S	26°47'4.66"E
	P 28°16'9.34"S	26°46'37.30"E
	Q 28°16'8.19"S	26°46'33.00"E
	R 28°16'7.93"S	26°46'9.85"E
	S 28°16'12.22"S	26°45'41.84"E
	T 28°16'55.76"S	26°45'47.40"E
	U 28°17'1.97"S	26°45'46.90"E
	V 28°20'36.19"S	26°44'0.98"E

	W	28°23'27.85"S	26°43'0.79"E
	X	28°23'32.90"S	26°42'55.59"E
	Y	28°23'57.89"S	26°41'56.92"E
	Z	28°24'8.11"S	26°41'48.24"E
	AA	28°25'24.68"S	26°41'14.47"E
Substation	A	28°25'23.01"S	26°41'3.08"E
	B	28°25'22.63"S	26°41'6.08"E
	C	28°25'25.27"S	26°41'6.03"E
	D	28°25'25.39"S	26°41'3.33"E

- for the Powerline for the Sonvanger Photovoltaic Solar Power Plant near Theunissen, Masilonyana Local Municipality in Free State Province, hereafter referred to as "the property".

Technical details:

Component	Description/ Dimensions
Type of technology	132 kV single-circuit overhead power line
Structure Height	Power lines ~32m
Length of the power line	Approximately 22km
Grid connection corridor width	Approximately 200m
Substation capacity	132kV
Substation footprint	1 hectare
Servitude width	Approximately 31m
Surface area to be covered	Less than 70 hectares
Service road	Twin track gravel road up to 4m wide

Conditions of this Environmental Authorisation

Scope of authorisation

1. The Powerline for the Sonvanger Photovoltaic Solar Power Plant near Theunissen, Masilonyana Local Municipality in Free State Province is approved as per the geographic coordinates cited in the table above.
2. Authorisation of the activity is subject to the conditions contained in this Environmental Authorisation, which form part of the Environmental Authorisation and are binding on the holder of the authorisation.
3. The holder of the authorisation is responsible for ensuring compliance with the conditions contained in this Environmental Authorisation. This includes any person acting on the holder's behalf, including but not limited to, an agent, servant, contractor, sub-contractor, employee, consultant or person rendering a service to the holder of the authorisation.
4. The activities authorised may only be carried out at the property as described above.
5. Any changes to, or deviations from, the project description set out in this Environmental Authorisation must be approved, in writing, by the Department before such changes or deviations may be effected. In assessing whether to grant such approval or not, the Department may request such information as it deems necessary to evaluate the significance and impacts of such changes or deviations and it may be necessary for the holder of the authorisation to apply for further Environmental Authorisation in terms of the regulations.
6. The holder of an Environmental Authorisation must apply for an amendment of the Environmental Authorisation with the Competent Authority for any alienation, transfer or change of ownership rights in the property on which the activity is to take place.
7. This activity must commence within a period of ten (10) years from the date of issue of this Environmental Authorisation. If commencement of the activity does not occur within that period, the authorisation lapses and a new application for Environmental Authorisation must be made in order for the activity to be undertaken.
8. Construction must be completed within five (05) years of the commencement of the activity on site.
9. Commencement with one activity listed in terms of this Environmental Authorisation constitutes commencement of all authorised activities.

Notification of authorisation and right to appeal

10. The holder of the authorisation must notify every registered interested and affected party, in writing and within 14 (fourteen) calendar days of the date of this Environmental Authorisation, of the decision to authorise the activity.
11. The notification referred to must –
 - 11.1. specify the date on which the authorisation was issued;
 - 11.2. Inform the interested and affected party of the appeal procedure provided for in the National Appeal Regulations, 2014;
 - 11.3. advise the interested and affected party that a copy of the authorisation will be furnished on request; and
 - 11.4. give the reasons of the Competent Authority for the decision.

Commencement of the activity

12. The authorised activity shall not commence until the period for the submission of appeals has lapsed as per the National Appeal Regulations, 2014, and no appeal has been lodged against the decision. In terms of Section 43(7), an appeal under Section 43 of the National Environmental Management Act, Act No. 107 of 1998, as amended will suspend the Environmental Authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged you may not commence with the activity until such time that the appeal has been finalised.

Management of the activity

13. The site layout plans as attached in the BAR dated November 2021 are approved.
14. The Generic EMPs submitted as part of BAR dated November 2021 is approved and must be implemented and adhered to.
15. The EMPs must be implemented and strictly enforced during all phases of the project. It shall be seen as a dynamic document and shall be included in all contract documentation for all phases of the development when approved.
16. Changes to the approved EMPs must be submitted in accordance to the EIA Regulations applicable at the time.

17. The Department reserves the right to amend the approved EMPs should any impacts that were not anticipated or covered in the BAR be discovered.

Frequency and process of updating the EMP

18. The EMP must be updated where the findings of the environmental audit reports, contemplated in Condition 25 below, indicate insufficient mitigation of environmental impacts associated with the undertaking of the activity, or insufficient levels of compliance with the environmental authorisation or EMP.
19. The updated EMP must contain recommendations to rectify the shortcomings identified in the environmental audit report.
20. The updated EMP must be submitted to the Department for approval together with the environmental audit report, as per Regulation 34 of the EIA Regulations, 2014 as amended. The updated EMP must have been subjected to a public participation process, which process has been agreed to by the Department, prior to submission of the updated EMP to the Department for approval.
21. In assessing whether to grant approval of an EMP which has been updated as a result of an audit, the Department will consider the processes prescribed in Regulation 35 of the EIA Regulations, 2014 as amended. Prior to approving an amended EMP, the Department may request such amendments to the EMP as it deems appropriate to ensure that the EMP sufficiently provides for avoidance, management and mitigation of environmental impacts associated with the undertaking of the activity.
22. The holder of the authorisation must apply for an amendment of an EMP, if such amendment is required before an audit is required. The amendment process is prescribed in Regulation 37 of the EIA Regulations, 2014, as amended. The holder of the authorisation must request comments on the proposed amendments to the impact management outcomes of the EMP or amendments to the closure objectives of the closure plan from potentially interested and affected parties, including the competent authority, by using any of the methods provided for in the Act for a period of at least 30 days.

Monitoring

23. The holder of the authorisation must appoint an experienced Environmental Control Officer (ECO) for the construction phase of the development that will have the responsibility to ensure that the mitigation/rehabilitation measures and recommendations referred to in this environmental authorisation are implemented and to ensure compliance with the provisions of the approved EMP.
- 23.1. The ECO must be appointed before commencement of any authorised activities.

- 23.2. Once appointed, the name and contact details of the ECO must be submitted to the *Director: Compliance Monitoring* of the Department.
- 23.3. The ECO must keep record of all activities on site, problems identified, transgressions noted and a task schedule of tasks undertaken by the ECO.
- 23.4. The ECO must remain employed until all rehabilitation measures, as required for implementation due to construction damage, are completed and the site is ready for operation.

Recording and reporting to the Department

24. All documentation e.g. audit/monitoring/compliance reports and notifications, required to be submitted to the Department in terms of this environmental authorisation, must be submitted to the *Director: Compliance Monitoring* of the Department.
25. The holder of the environmental authorisation must, for the period during which the environmental authorisation and EMPr remain valid, ensure that project compliance with the conditions of the environmental authorisation and the EMPr are audited, and that the audit reports are submitted to the *Director: Compliance Monitoring* of the Department.
26. The frequency of auditing and of submission of the environmental audit reports must be as per the frequency indicated in the EMPr, taking into account the processes for such auditing as prescribed in Regulation 34 of the EIA Regulations, 2014 as amended.
27. The holder of the authorisation must, in addition, submit environmental audit reports to the Department within 30 days of completion of the construction phase (i.e. within 30 days of site handover) and a final environmental audit report within 30 days of completion of rehabilitation activities.
28. The environmental audit reports must be compiled in accordance with Appendix 7 of the EIA Regulations, 2014 as amended and must indicate the date of the audit, the name of the auditor and the outcome of the audit in terms of compliance with the environmental authorisation conditions as well as the requirements of the approved EMPr.
29. Records relating to monitoring and auditing must be kept on site and made available for inspection to any relevant and competent authority in respect of this development.

Notification to authorities

30. A written notification of commencement must be given to the Department no later than fourteen (14) days prior to the commencement of the activity. Commencement for the purposes of this condition includes site

preparation. The notice must include a date on which it is anticipated that the activity will commence, as well as a reference number.

Operation of the activity

31. A written notification of operation must be given to the Department no later than fourteen (14) days prior to the commencement of the activity operational phase.

Site closure and decommissioning

32. Should the activity ever cease or become redundant, the holder of the authorisation must undertake the required actions as prescribed by legislation at the time and comply with all relevant legal requirements administered by any relevant and Competent Authority at that time.

Specific conditions

Conditions for Non-operational aspects

33. No activities will be allowed to encroach into a water resource without a water use authorisation being in place from the Department of Water and Sanitation.
34. Anti-collision devices such as bird flappers must be installed where powerlines cross avifaunal corridors. The input of an avifaunal specialist must be obtained for the fitting of the anti-collision devices onto specific sections of the line once the exact positions of the towers have been surveyed and pegged.
35. An integrated waste management approach must be implemented that is based on waste minimisation and must incorporate reduction, recycling, re-use and disposal where appropriate. Any solid waste must be disposed of at a landfill licensed in terms of Section 20 (b) of the National Environment Management Waste Act, 2008 (Act No.59 of 2008).

General

36. A copy of this Environmental Authorisation, the audit and compliance monitoring reports, and the approved EMP, must be made available for inspection and copying-
- 36.1. at the site of the authorised activity;
- 36.2. to anyone on request; and
- 36.3. where the holder of the Environmental Authorisation has a website, on such publicly accessible website.

37. National government, provincial government, local authorities or committees appointed in terms of the conditions of this authorisation or any other public authority shall not be held responsible for any damages or losses suffered by the holder of the authorisation or his/her successor in title in any instance where construction or operation subsequent to construction be temporarily or permanently stopped for reasons of non-compliance by the holder of the authorisation with the conditions of authorisation as set out in this document or any other subsequent document emanating from these conditions of authorisation.

Date of Environmental Authorisation: 02/02/2022



Mr Sabelo Malaza

**Chief Director: Integrated Environmental Authorisations
Department of Forestry, Fisheries and the Environment**



Annexure 1: Reasons for Decision

1. Information considered in making the decision

In reaching its decision, the Department took, *inter alia*, the following into consideration -

- a) The listed activities as applied for in the application form received on 02 August 2021.
- b) The information contained in the BAR dated November 2021.
- c) The comments received from SAHRA and interested and affected parties as included in BAR dated November 2021.
- d) Mitigation measures as proposed in the BAR and the Generic EMPs.
- e) The information contained in the specialist studies contained within the appendices of BAR dated November 2021 and as appears below:

Title	Prepared by	Date
Terrestrial Biodiversity, Plant and Animal Species Impact Assessment	AGES	August 2021
Wetland / Riparian Impact Assessment	AGES	August 2021
Avifaunal Impact Assessment	Agreenco	06 October 2021
Heritage Screener (including archaeology and palaeontology)	CTS Heritage	25 July 2021
Visual Impact Assessment	Phala Environmental Consultants	August 2021
Generic EMPs	Environamics CC	November 2021

2. Key factors considered in making the decision

All information presented to the Department was taken into account in the Department's consideration of the application. A summary of the issues which, in the Department's view, were of the most significance is set out below.

- a) The findings of all the specialist studies conducted and their recommended mitigation measures.
- b) The need for the proposed project stems from the provision of electricity to the national grid.
- c) The BAR dated November 2021 identified all legislation and guidelines that have been considered in the preparation of the BAR.
- d) The methodology used in assessing the potential impacts identified in the BAR dated November 2021 and the specialist studies have been adequately indicated.
- e) A sufficient public participation process was undertaken and the applicant has satisfied the minimum requirements as prescribed in the EIA Regulations, 2014 as amended for public involvement.

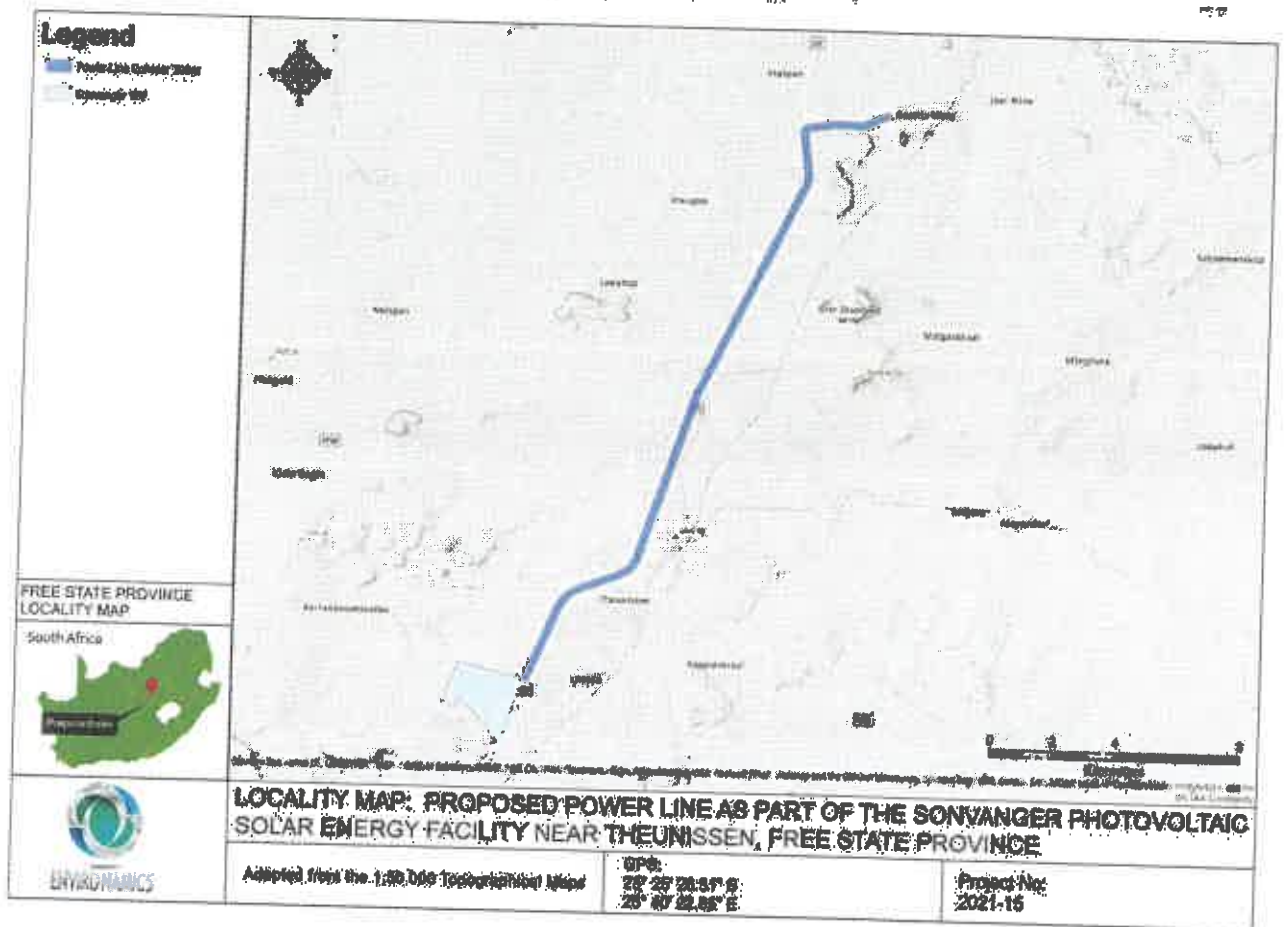
3. Findings

After consideration of the information and factors listed above, the Department made the following findings -

- a) The identification and assessment of impacts are detailed in the BAR dated November 2021 and sufficient assessment of the key identified issues and impacts have been completed.
- b) The procedure followed for impact assessment is adequate for the decision-making process.
- c) The information contained in the BAR dated November 2021 is deemed to be accurate and credible.
- d) The proposed mitigation of impacts identified and assessed adequately curtails the identified impacts.
- e) The EMPr measures for the pre-construction, construction and rehabilitation phases of the development were proposed and included in the BAR and will be implemented to manage the identified environmental impacts during the construction phase.

In view of the above, the Department is satisfied that, subject to compliance with the conditions contained in the environmental authorisation, the authorised activities will not conflict with the general objectives of integrated environmental management laid down in Chapter 5 of the National Environmental Management Act, 1998 and that any potentially detrimental environmental impacts resulting from the authorised activities can be mitigated to acceptable levels. The environmental authorisation is accordingly granted.

Annexure 2: Locality Plan



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Annexure 3 SG 21 Code

F	0	3	3	0	0	0	0	0	0	0	0	0	0	8	0	0	0	0	0
F	0	3	3	0	0	0	0	0	0	0	0	0	0	8	0	0	0	0	2
F	0	3	3	0	0	0	0	0	0	0	0	0	4	0	1	0	0	0	0
F	0	3	3	0	0	0	0	0	0	0	0	0	4	0	1	0	0	0	1
F	0	3	3	0	0	0	0	0	0	0	0	0	4	0	1	0	0	0	2
F	0	3	3	0	0	0	0	0	0	0	0	0	4	0	1	0	0	0	3
F	0	3	3	0	0	0	0	0	0	0	0	0	0	1	2	0	0	0	0
F	0	3	3	0	0	0	0	0	0	0	0	0	0	1	2	0	0	0	4
F	0	3	3	0	0	0	0	0	0	0	0	0	0	1	2	0	0	0	5
F	0	3	3	0	0	0	0	0	0	0	0	0	0	1	2	0	0	0	6
F	0	3	3	0	0	0	0	0	0	0	0	0	1	4	7	0	0	0	1
F	0	3	3	0	0	0	0	0	0	0	0	0	1	4	7	0	0	0	2
F	0	3	3	0	0	0	0	0	0	0	0	0	1	4	7	0	0	0	3
F	0	3	3	0	0	0	0	0	0	0	0	0	1	4	3	0	0	0	0
F	0	3	3	0	0	0	0	0	0	0	0	0	1	4	3	0	0	0	2
F	0	3	3	0	0	0	0	0	0	0	0	0	1	4	3	0	0	0	3
F	0	3	3	0	0	0	0	0	0	0	0	0	4	1	0	0	0	0	0
F	0	3	3	0	0	0	0	0	0	0	0	0	4	1	0	0	0	0	3
F	0	3	3	0	0	0	0	0	0	0	0	0	4	1	0	0	0	0	5
F	0	3	3	0	0	0	0	0	0	0	0	0	2	5	8	0	0	0	0
F	0	3	3	0	0	0	0	0	0	0	0	0	2	5	8	0	0	0	2
F	0	3	3	0	0	0	0	0	0	0	0	0	2	5	8	0	0	0	5
F	0	3	3	0	0	0	0	0	0	0	0	0	2	5	8	0	0	0	6
F	0	3	3	0	0	0	0	0	0	0	0	0	2	5	8	0	0	0	7
F	0	3	3	0	0	0	0	0	0	0	0	0	2	5	8	0	0	0	8
F	0	3	3	0	0	0	0	0	0	0	0	0	0	5	2	0	0	0	0
F	0	3	3	0	0	0	0	0	0	0	0	0	0	5	2	0	0	0	3
F	0	3	3	0	0	0	0	0	0	0	0	0	1	1	5	0	0	0	0
F	0	3	3	0	0	0	0	0	0	0	0	0	1	1	5	0	0	0	1
F	0	3	3	0	0	0	0	0	0	0	0	0	1	1	5	0	0	0	2
F	0	3	3	0	0	0	0	0	0	0	0	0	1	1	5	0	0	0	3
F	0	3	3	0	0	0	0	0	0	0	0	0	5	6	6	0	0	0	0

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F	0	3	3	0	0	0	0	0	0	0	0	0	5	6	6	0	0	0	0	1
F	0	3	3	0	0	0	0	0	0	0	0	0	5	6	6	0	0	0	0	2
F	0	3	3	0	0	0	0	0	0	0	0	0	5	6	6	0	0	0	0	3
F	0	3	3	0	0	0	0	0	0	0	0	0	5	9	7	0	0	0	0	0
F	0	3	3	0	0	0	0	0	0	0	0	0	5	9	7	0	0	0	1	2
F	0	3	3	0	0	0	0	0	0	0	0	0	2	9	7	0	0	0	0	0
F	0	3	3	0	0	0	0	0	0	0	0	0	2	9	7	0	0	0	0	1
F	0	3	3	0	0	0	0	0	0	0	0	0	2	9	7	0	0	0	0	4
F	0	3	3	0	0	0	0	0	0	0	0	0	2	9	7	0	0	0	0	5
F	0	3	3	0	0	0	0	0	0	0	0	0	4	0	9	0	0	0	0	0
F	0	3	3	0	0	0	0	0	0	0	0	0	4	0	9	0	0	0	0	2
F	0	3	3	0	0	0	0	0	0	0	0	0	4	0	9	0	0	0	0	3
F	0	3	3	0	0	0	0	0	0	0	0	0	2	6	2	0	0	0	0	0
F	0	3	3	0	0	0	0	0	0	0	0	0	2	6	2	0	0	0	0	1
F	0	3	3	0	0	0	0	0	0	0	0	0	2	6	2	0	0	0	0	2
F	0	3	3	0	0	0	0	0	0	0	0	0	2	6	2	0	0	0	0	8
F	0	3	3	0	0	0	0	0	0	0	0	0	2	6	2	0	0	0	2	0
F	0	3	3	0	0	0	0	0	0	0	0	0	2	6	2	0	0	0	2	1
F	0	3	3	0	0	0	0	0	0	0	0	0	2	6	2	0	0	0	2	2
F	0	3	3	0	0	0	0	0	0	0	0	0	2	6	2	0	0	0	2	3
F	0	3	3	0	0	0	0	0	0	0	0	0	2	9	0	0	0	0	0	0
F	0	3	3	0	0	0	0	0	0	0	0	0	2	9	0	0	0	0	0	2
F	0	3	3	0	0	0	0	0	0	0	0	0	2	5	2	0	0	0	0	0
F	0	3	3	0	0	0	0	0	0	0	0	0	2	5	2	0	0	0	0	2
F	0	3	3	0	0	0	0	0	0	0	0	0	8	5	0	0	0	0	0	1
F	0	3	3	0	0	0	0	0	0	0	0	0	8	5	0	0	0	0	0	4
F	0	3	3	0	0	0	0	0	0	0	0	0	8	5	0	0	0	0	0	5
F	0	3	3	0	0	0	0	0	0	0	0	0	8	5	0	0	0	0	0	7

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