



forestry, fisheries & the environment

Department:
Forestry, Fisheries and the Environment
REPUBLIC OF SOUTH AFRICA

Private Bag X 447, PRETORIA 0001, Environment House 473 Steve Biko Road, Arcadia, PRETORIA

DFFE Reference: 14/12/16/3/3/1/2396

Enquiries: Mr Lunga Dlova

Telephone: (012) 399 8524 E-mail: ldlova@dfpe.gov.za

Mr Davin Chown
Genesis Eco-Energy Developments (Pty) Ltd
P.O. Box363
Newlands
CAPE TOWN
7725

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E-mail Address : davin@genesis-eco.com

PER EMAIL / MAIL

Dear Sir/Madam

PER EMAIL / MAIL

ENVIRONMENTAL AUTHORISATION IN TERMS OF THE NATIONAL ENVIRONMENTAL MANAGEMENT ACT, ACT NO. 107 OF 1998, AS AMENDED: FOR THE PROPOSED ESTABLISHMENT OF 132KV GRID CONNECTION INFRASTRUCTURE FOR THE WOODHOUSE 1 AND WOODHOUSE 2 SOLAR ENERGY FACILITIES, IN THE NALEDI LOCAL MUNICIPALITY, NORTH WEST PROVINCE

With reference to the above application, please be advised that the Department has decided to grant authorisation. The Environmental Authorisation (EA) and reasons for the decision are attached herewith.

In terms of Regulation 4(2) of the Environmental Impact Assessment Regulations, 2014, as amended (the EIA Regulations), you are instructed to notify all registered interested and affected parties, in writing and within fourteen (14) days of the date of the decision as well as the provisions regarding the submission of appeals that are contained in the Regulations.

In terms of the Promotion of Administrative Justice Act, Act No. 3 of 2000, you are entitled to the right to fair, lawful and reasonable administrative action; and to written reasons for administrative action that affects you negatively. Further your attention is drawn to the provisions of the Protection of Personal Information Act, Act No. 4 of 2013 which stipulate that the Department should conduct itself in a responsible manner when collecting, processing, storing and sharing an individual or another entity's personal information by holding the Department accountable should the Department abuse or compromise your personal information in any way.

Your attention is drawn to Chapter 2 of National Environmental Management Act, Act No. 107 of 1998 National Appeal Regulations published under Government Notice R993 in Government Gazette No. 38303 dated 08 December 2014 (National Appeal Regulations, 2014), which prescribes the appeal procedure to be followed. Kindly include a copy of this document (National Appeal Regulations, 2014) with the letter of notification to interested and affected parties in this matter.

Should any person wish to lodge an appeal against this decision, he/she must submit the appeal to the appeal administrator, and a copy of the appeal to the applicant, any registered interested and affected party, and any organ of state with interest in the matter within 20 days from the date that the notification of the decision was sent to the registered interested and affected parties by the applicant; or the date that the notification of the decision was sent to the applicant by the Department, whichever is applicable.

Appeals must be submitted in writing in the prescribed form to:

The Director: Appeals and Legal Review of this Department at the below mentioned addresses.

By email: appeals@environment.gov.za.

By hand: Environment House
473 Steve Biko Road
Arcadia
PRETORIA
0083; or

By post: Private Bag X447
PRETORIA
0001

Please note that in terms of Section 43(7) of the National Environmental Management Act, Act No. 107 of 1998, as amended, the lodging of an appeal will suspend the environmental authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged, you may not commence with the activity until such time that the appeal is finalised.

To obtain the prescribed appeal form and for guidance on the submission of appeals, please visit the Department's website at https://www.environment.gov.za/documents/forms#legal_authorisations or request a copy of the documents at appeals@environment.gov.za.

Yours faithfully



Mr Vusi Skosana
Acting Chief Director: Integrated Environmental Authorisations
Department of Forestry, Fisheries and the Environment

Date: 06 January 2022

cc	Karen Jodas	Savannah Environmental (Pty) Ltd	Email: karen@savannahsa.com
	Ouma Skosana	North West (DRE & AD)	Email: oskosana@nwpg.gov.za
	Modisanyane Segapo	Naledi Local Municipality	Email: municipalmanager@naledi.local.gov.za



**forestry, fisheries
& the environment**

Department:
Forestry, Fisheries and the Environment
REPUBLIC OF SOUTH AFRICA

Environmental Authorisation

In terms of Regulation 25 of the Environmental Impact Assessment Regulations, 2014, as amended

The establishment of 132KV grid connection infrastructure for the Woodhouse 1 and Woodhouse 2 Solar Energy facilities, in the Naledi local municipality, North West province

Segomotsi Mompoti District Municipality

Authorisation register number:	14/12/16/3/3/1/2396
Last amended:	First issue
Holder of authorisation:	Genesis Eco-Energy Developments (Pty) Ltd
Location of activity:	Farm Waterloo 992; Portion 2 of Farm Woodhouse 729; Portion 2 of the Farm Bernauw 674; Remaining Extent of Portion 56 of the Farm Bernauw 674; Remaining Extent of Farm Woodhouse 729 / Eskom Servitude Area, southeast of the town of Vryburg within Naledi Local Municipality and Dr Ruth Segomotsi Mompoti District Municipality, North West Province.

This authorisation does not negate the holder of the authorisation's responsibility to comply with any other statutory requirements that may be applicable to the undertaking of the activity.

Decision

The Department is satisfied, on the basis of information available to it and subject to compliance with the conditions of this Environmental Authorisation, that the applicant should be authorised to undertake the activities specified below.

Non-compliance with a condition of this Environmental Authorisation may result in criminal prosecution or other actions provided for in the National Environmental Management Act, Act No. 107 of 1998, as amended and the EIA Regulations, 2014, as amended.

Details regarding the basis on which the Department reached this decision are set out in Annexure 1.

Activities authorised

By virtue of the powers conferred on it by the National Environmental Management Act, Act No. 107 of 1998, as amended and the Environmental Impact Assessment Regulations, 2014, as amended, the Department hereby authorises –

GENESIS ECO-ENERGY DEVELOPMENTS (PTY) LTD
(hereafter referred to as the holder of the authorisation)

with the following contact details –

Mr Davin Chown
Genesis Eco-Energy Developments (Pty) Ltd
P.O. Box363
Newlands
CAPE TOWN
7725

Cellphone Number : 083 460 3898
Email Address : davin@genesis-eco.com

to undertake the following activities (hereafter referred to as "the activity") indicated in Listing Notice 1 and Listing Notice 3 of the EIA Regulations, 2014 as amended:

Activity number	Activity description
<p><u>Listing Notice 1 – Activity 11(l)</u></p> <p><i>The development of facilities or infrastructure for the transmission and distribution of electricity -</i></p> <p><i>(i) outside urban areas or industrial complexes with a capacity of more than 33 but less than 275 kilovolts</i></p>	<p>A 132kV power line, 132kV switching station, and 132kV collector substation are proposed to connect the Woodhouse Solar 1 and 2 PV facilities to the Eskom electricity grid.</p>
<p><u>. Listing Notice – Activity 12(II)(a)(c)</u></p> <p><i>The development of</i></p> <p><i>(ii) infrastructure or structures with a physical footprint of 100 square meters or more; where such development occurs</i></p> <p><i>(a) within a watercourse or</i></p> <p><i>(c) within 32 meters of a watercourse, measured from the edge of a watercourse</i></p>	<p>Linear infrastructure will be located within or 32m from a watercourse</p>
<p><u>Listing Notice 1– Activity 14</u></p> <p><i>The development and related operation of facilities or infrastructure, for the storage, or for the storage and handling, of a dangerous good, where such storage occurs in containers with a combined capacity of 80 cubic meters or more but not exceeding 500 cubic meters</i></p>	<p>The development of the switching station and collector substation will require the handling of dangerous goods (combustible and flammable liquids, such as oils, lubricants, solvents) where such storage will occur inside containers with a combined capacity exceeding 80 cubic meters but not exceeding 500 cubic meters</p>
<p><u>Listing Notice 1– Activity 27</u></p> <p><i>The clearance of an area of 1 hectares or more, but less than 20 hectares of indigenous vegetation, except where such clearance of indigenous vegetation is required for—</i></p> <p><i>(i) the undertaking of a linear activity; or</i></p>	<p>The development of the switching station and collector substation will require the clearance of approximately 2ha of indigenous vegetation for construction of the infrastructure</p>

Activity number	Activity description
<p><i>(ii) maintenance purposes undertaken in accordance with a maintenance management plan.</i></p>	
<p><u>Listing Notice 3 – Activity 4(h)(iv)</u> <i>The development of a road wider than 4 metres with a reserve less than 13,5 metres.</i> h. North West <i>iv. Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority;</i></p>	<p>The development of access roads wider than 4 meters are required for the switching station and collector substation. The site is located within critical biodiversity areas as identified in the North West Province bioregional Plans.</p>
<p><u>Listing Notice 3 – Activity 12(h)(iv)</u> <i>The clearance of an area of 300 square metres or more of indigenous vegetation except where such clearance of indigenous vegetation is required for Maintenance purposes undertaken in accordance with a maintenance management plan.</i> h. North West <i>iv. Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority;</i></p>	<p>The clearance of more than 300 m² will be required for the construction of the substation. The site is located within critical biodiversity areas as identified in the North West Province bioregional plans.</p>
<p><u>Listing Notice 3 – Activity 14(ii)(h)</u> <i>The development of—</i> <i>(ii) infrastructure or structures with a physical footprint of 10 square metres or more;</i> <i>where such development occurs—</i> h. North West <i>i. World Heritage Sites; core of biosphere reserve; or sites or areas identified in terms of an international convention;</i> <i>ii. A protected area including municipal or provincial nature reserves as contemplated by NEMPAA or other legislation;</i></p>	<p>Linear infrastructure will be constructed within 32m of a watercourse within an area identified as a Critical Biodiversity Area by the North West Province bioregional plans</p>

Activity number	Activity description
<p><i>iii. All Heritage Sites proclaimed in terms of National Heritage Resources Act, 1999 (Act No. 25 of 1999);</i></p> <p><i>iv. Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority;</i></p> <p><i>v. Sensitive areas as identified in an environmental management framework as contemplated in chapter 5 of the Act and as adopted by the competent authority; or vi. Areas within 5 kilometres from protected areas identified in terms of NEMPAA or from the core areas of a Biosphere reserve</i></p>	

As described in the Basic Assessment Report (BAR) dated October 2021 at:

Farm name & portion: Farm Waterloo 992;
 Portion 2 of Farm Woodhouse 729;
 Portion 2 of the Farm Bernauw 674;
 Remaining Extent of Portion 56 of the Farm Bernauw 674; and
 Remaining Extent of Farm Woodhouse 729 / Eskom Servitude Area

Ward: 5

Town: Vryburg

Local Municipality: Naledi Local Municipality

District Municipality: Dr Ruth Segomotsi Mompati District Municipality

Province: North West Province.

21 Digit Surveyor General Code:

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T	0	I	N	0	0	0	0	0	0	0	0	6	7	4	0	0	0	5	6

T	0	1	N	0	0	0	0	0	0	0	0	0	7	2	9	0	0	0	0	0
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Coordinates:

Corner Coordinates of Collector Substation – Alternative 1		
	Latitude	Longitude
Corner 1	26°59'15.68"S	24°47'1.81"E
Corner 2	26°59'13.99"S	24°47'4.53"E
Corner 3	26°59'16.78"S	24°47'6.58"E
Corner 4	26°59'18.33"S	24°47'3.87"E

Coordinates of grid corridor alternative 1		
	Latitude	Longitude
Start:	27° 1'14.38"S	24°48'35.07"E
Middle	27° 0'7.24"S	24°47'48.78"E
End	26°59'1.42"S	24°47'20.18"E

Coordinates Collector Substation (centre)		
	Latitude	Longitude
Alternative 1:	26°59'16.38"S	24°47'3.84"E

- for the construction of for the proposed establishment of 132KV grid connection infrastructure for the Woodhouse 1 and Woodhouse 2 Solar Energy facilities, in the Naledi local municipality, North West province hereafter referred to as "the property".

132KV grid connection infrastructure for the Woodhouse 1 and Woodhouse 2 Solar Energy facilities coordinates are attached as Annexure 2.

Details of the proposed and 132KV grid connection infrastructure for the Woodhouse 1 and Woodhouse 2 Solar Energy facilities SEF include:

Corridor width (for assessment purposes)	A 200m wide grid connection corridor is assessed within which the grid connection infrastructure will be constructed and operated.
Power line capacity	132kV
Power line servitude width	Up to 32m
Length of the power line	Alternative 1: Up to 5.3km
Height of the towers	Up to 36m

Switching substation footprint	Up to 1ha
Collector substation	Two alternative 132kV collector substation positions are proposed to connect the Woodhouse Solar 1 and 2 PV facilities to the Eskom electricity grid.
Collector substation capacity	132kV
Collector Substation footprint	Up to 1ha
Access roads/ tracks	Access roads to substation sites and services tracks (up to 4m wide) where no existing roads are available.

Conditions of this Environmental Authorisation

Scope of authorisation

1. The construction of the proposed establishment of 132KV grid connection infrastructure for the Woodhouse 1 and Woodhouse 2 Solar Energy facilities, in the Naledi local municipality, North West province, is approved as per the geographic coordinates cited in the table above.
2. Authorisation of the activity is subject to the conditions contained in this Environmental Authorisation, which form part of the Environmental Authorisation and are binding on the holder of the authorisation.
3. The holder of the authorisation is responsible for ensuring compliance with the conditions contained in this Environmental Authorisation. This includes any person acting on the holder's behalf, including but not limited to, an agent, servant, contractor, sub-contractor, employee, consultant or person rendering a service to the holder of the authorisation.
4. The activities authorised may only be carried out at the property as described above.
5. Any changes to, or deviations from, the project description set out in this Environmental Authorisation must be approved, in writing, by the Department before such changes or deviations may be effected. In assessing whether to grant such approval or not, the Department may request such information as it deems necessary to evaluate the significance and impacts of such changes or deviations and it may be necessary for the holder of the authorisation to apply for further Environmental Authorisation in terms of the regulations.
6. The holder of an Environmental Authorisation must apply for an amendment of the Environmental Authorisation with the Competent Authority for any alienation, transfer or change of ownership rights in the property on which the activity is to take place.
7. This activity must commence within a period of ten (10) years from the date of issue of this Environmental Authorisation. If commencement of the activity does not occur within that period, the authorisation lapses and a new application for Environmental Authorisation must be made in order for the activity to be undertaken.

8. Construction must be completed within five (05) years of the commencement of the activity on site.
9. Commencement with one activity listed in terms of this environmental authorisation constitutes commencement of all authorised activities.

Notification of authorisation and right to appeal

10. The holder of the authorisation must notify every registered interested and affected party, in writing and within 14 (fourteen) calendar days of the date of this Environmental Authorisation, of the decision to authorise the activity.
11. The notification referred to must –
 - 11.1. specify the date on which the authorisation was issued;
 - 11.2. inform the interested and affected party of the appeal procedure provided for in the National Appeal Regulations, 2014;
 - 11.3. advise the interested and affected party that a copy of the authorisation will be furnished on request; and
 - 11.4. Give the reasons of the Competent Authority for the decision.

Commencement of the activity

12. The authorised activity shall not commence until the period for the submission of appeals has lapsed as per the National Appeal Regulations, 2014, and no appeal has been lodged against the decision. In terms of Section 43(7), an appeal under Section 43 of the National Environmental Management Act, Act No. 107 of 1998, as amended will suspend the Environmental Authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged you may not commence with the activity until such time that the appeal has been finalised.

Management of the activity

13. The site layout plans as attached as Appendix L - Maps of the BAR dated October 2021 is approved.
14. The Generic Environmental Management Programme (EMPr) submitted as part of the BAR dated October 2021 is approved and must be implemented and adhered to.
15. The EMPr must be implemented and strictly enforced during all phases of the project. It shall be seen as a dynamic document and shall be included in all contract documentation for all phases of the development when approved.

16. Changes to the approved EMPr must be submitted in accordance to the EIA Regulations applicable at the time.
17. The Department reserves the right to amend the approved EMPr should any impacts that were not anticipated or covered in the BAR be discovered.

Frequency and process of updating the EMPr

18. The EMPr must be updated where the findings of the environmental audit reports, contemplated in Condition 25 below, indicate insufficient mitigation of environmental impacts associated with the undertaking of the activity, or insufficient levels of compliance with the environmental authorisation or EMPr.
19. The updated EMPr must contain recommendations to rectify the shortcomings identified in the environmental audit report.
20. The updated EMPr must be submitted to the Department for approval together with the environmental audit report, as per Regulation 34 of the EIA Regulations, 2014 as amended. The updated EMPr must have been subjected to a public participation process, which process has been agreed to by the Department, prior to submission of the updated EMPr to the Department for approval.
21. In assessing whether to grant approval of an EMPr which has been updated as a result of an audit, the Department will consider the processes prescribed in Regulation 35 of the EIA Regulations, 2014 as amended. Prior to approving an amended EMPr, the Department may request such amendments to the EMPr as it deems appropriate to ensure that the EMPr sufficiently provides for avoidance, management and mitigation of environmental impacts associated with the undertaking of the activity.
22. The holder of the authorisation must apply for an amendment of an EMPr, if such amendment is required before an audit is required. The amendment process is prescribed in Regulation 37 of the EIA Regulations, 2014, as amended. The holder of the authorisation must request comments on the proposed amendments to the impact management outcomes of the EMPr or amendments to the closure objectives of the closure plan from potentially interested and affected parties, including the competent authority, by using any of the methods provided for in the Act for a period of at least 30 days.

Monitoring

23. The holder of the authorisation must appoint an experienced Environmental Control Officer (ECO) for the construction phase of the development that will have the responsibility to ensure that the mitigation/rehabilitation measures and recommendations referred to in this environmental authorisation are implemented and to ensure compliance with the provisions of the approved EMPr.
- 23.1. The ECO must be appointed before commencement of any authorised activities.
- 23.2. Once appointed, the name and contact details of the ECO must be submitted to the *Director: Compliance Monitoring* of the Department.
- 23.3. The ECO must keep record of all activities on site, problems identified, transgressions noted and a task schedule of tasks undertaken by the ECO.
- 23.4. The ECO must remain employed until all rehabilitation measures, as required for implementation due to construction damage, are completed and the site is ready for operation.

Recording and reporting to the Department

24. All documentation e.g. audit/monitoring/compliance reports and notifications, required to be submitted to the Department in terms of this environmental authorisation, must be submitted to the *Director: Compliance Monitoring* of the Department.
25. The holder of the environmental authorisation must, for the period during which the environmental authorisation and EMPr remain valid, ensure that project compliance with the conditions of the environmental authorisation and the EMPr are audited, and that the audit reports are submitted to the *Director: Compliance Monitoring* of the Department.
26. The frequency of auditing and of submission of the environmental audit reports must be as per the frequency indicated in the EMPr, taking into account the processes for such auditing as prescribed in Regulation 34 of the EIA Regulations, 2014 as amended.
27. The holder of the authorisation must, in addition, submit environmental audit reports to the Department within 30 days of completion of the construction phase (i.e. within 30 days of site handover) and a final environmental audit report within 30 days of completion of rehabilitation activities.

28. The environmental audit reports must be compiled in accordance with Appendix 7 of the EIA Regulations, 2014 as amended and must indicate the date of the audit, the name of the auditor and the outcome of the audit in terms of compliance with the environmental authorisation conditions as well as the requirements of the approved EMPr.
29. Records relating to monitoring and auditing must be kept on site and made available for inspection to any relevant and competent authority in respect of this development.

Notification to authorities

30. A written notification of commencement must be given to the Department no later than fourteen (14) days prior to the commencement of the activity. The notice must include a date on which it is anticipated that the activity will commence, as well as a reference number.

Operation of the activity

31. A written notification of operation must be given to the Department no later than fourteen (14) days prior to the commencement of the activity operational phase.

Site closure and decommissioning

32. Should the activity ever cease or become redundant, the holder of the authorisation must undertake the required actions as prescribed by legislation at the time and comply with all relevant legal requirements administered by any relevant and Competent Authority at that time.

Specific conditions

33. The footprint of the development must be limited to the areas required for actual construction works and operational activities.
34. Areas outside of the footprint, including sensitive areas and buffer areas, must be clearly demarcated (using fencing and appropriate signage) before construction commences and must be regarded as "no-go" areas.
35. The Ecology specialist must conduct a walk-through prior to implementation to demarcate sections of powerline that need to be marked with Eskom approved bird flight diverters.

36. The bird flight diverters must be installed on the full span length on the earth wire (according to Eskom guidelines - five metres apart). Light and dark colour devices must be alternated to provide contrast against both dark and light backgrounds respectively.
37. No pylons must be placed within the delineated watercourses and the riparian habitat; however, the pylons may span these features.
38. All areas of disturbed soil must be reclaimed using only indigenous grass and shrubs. Reclamation activities shall be undertaken according to the EMPr.
39. Topsoil from all excavations and construction activities must be salvaged and reapplied during reclamation.
40. Cleared alien vegetation must not be dumped on adjacent intact vegetation during clearing but must be temporarily stored in a demarcated area.
41. All high sensitive freshwater resource features must be excluded from the development footprints and must subsequently be regarded as No-Go Areas.
42. The South Africa Heritage Resources Agency Chance Fossil Finds Protocol must be implemented for the duration of construction activities.
43. An integrated waste management approach must be implemented that is based on waste minimisation and must incorporate reduction, recycling and re-use options where appropriate. Where solid waste is disposed of, such disposal shall only occur at a landfill licensed in terms of section 20(b) of the National Environment Management Waste Act, 2008 (Act 59 of 2008).
44. Should any archaeological sites, artefacts, paleontological fossils or graves be exposed during construction work, work in the immediate vicinity of the find must be stopped, the Heritage Western Cape must be informed, and the services of an accredited heritage professional obtained for an assessment of the heritage resources.

General

45. A copy of this Environmental Authorisation, the audit and compliance monitoring reports, and the approved EMPr, must be made available for inspection and copying-
 - 45.1. at the site of the authorised activity;
 - 45.2. to anyone on request; and
 - 45.3. Where the holder of the Environmental Authorisation has a website, on such publicly accessible website.
46. National government, provincial government, local authorities or committees appointed in terms of the conditions of this authorisation or any other public authority shall not be held responsible for any damages or losses suffered by the holder of the authorisation or his/her successor in title in any instance where

construction or operation subsequent to construction be temporarily or permanently stopped for reasons of non-compliance by the holder of the authorisation with the conditions of authorisation as set out in this document or any other subsequent document emanating from these conditions of authorisation.

Date of Environmental Authorisation: 06 January 2022 .



Mr Vusi Skosana

**Acting Chief Director: Integrated Environmental Authorisations
Department of Forestry, Fisheries and the Environment**

Annexure 1: Reasons for Decision

1. Information considered in making the decision

In reaching its decision, the Department took, *inter alia*, the following into consideration -

- a) The listed activities as applied for in the application form received on 28 July 2021.
- b) The information contained in the BAR dated October 2021.
- c) The comments received from Interested and affected Parties (I&APs) as included in the BAR dated October 2021.
- d) Mitigation measures as proposed in the BAR dated October 2021 and the draft EMPr.
- e) The information contained in the specialist studies contained within the appendices of the BAR dated October 2021 and as appears below:

Title	Prepared by	Date
Ecology (Terrestrial & Avifauna) and Freshwater	Nkurenkuru Ecology & Biodiversity	September 2021
Heritage (including archaeology, cultural landscape and palaeontology)	CTS Heritage (Pty) Ltd	July 2021
Visual Impact Assessment	LOGIS	August 2021

2. Key factors considered in making the decision

All information presented to the Department was taken into account in the Department's consideration of the application. A summary of the issues which, in the Department's view, were of the most significance is set out below.

- a) The findings of all the specialist studies conducted and their recommended mitigation measures.
- b) The need for the proposed project stems from the provision of electricity to the national grid.
- c) The BAR dated October 2021 identified all legislation and guidelines that have been considered in the preparation of the BAR.
- d) The location for the construction of the proposed establishment of 132KV grid connection infrastructure for the Woodhouse 1 and Woodhouse 2 Solar Energy facilities, in the Naledi local municipality, North West province.
- e) The methodology used in assessing the potential impacts identified in the BAR dated October 2021 and the specialist studies have been adequately indicated.

- f) A sufficient public participation process was undertaken and the applicant has satisfied the minimum requirements as prescribed in the EIA Regulations, 2014 as amended for public involvement.

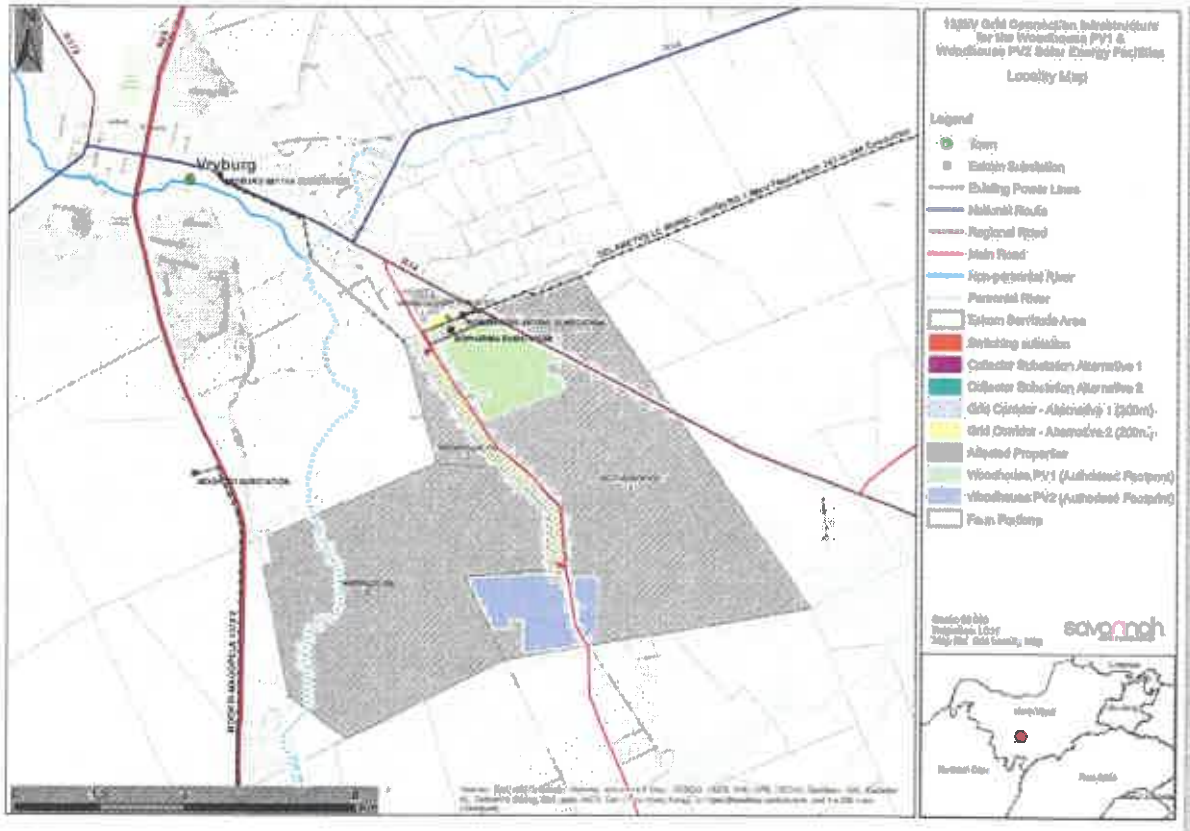
3. Findings

After consideration of the information and factors listed above, the Department made the following findings -

- a) The identification and assessment of impacts are detailed in the BAR dated October 2021 and sufficient assessment of the key identified issues and impacts have been completed.
- b) The procedure followed for impact assessment is adequate for the decision-making process.
- c) The information contained in the BAR dated October 2021 is deemed to be accurate and credible.
- d) The proposed mitigation of impacts identified and assessed adequately curtails the identified impacts.
- e) EMPr measures for the pre-construction, construction and rehabilitation phases of the development were proposed and included in the BAR and will be implemented to manage the identified environmental impacts during the construction phase.

In view of the above, the Department is satisfied that, subject to compliance with the conditions contained in the environmental authorisation, the authorised activities will not conflict with the general objectives of integrated environmental management laid down in Chapter 5 of the National Environmental Management Act, 1998 and that any potentially detrimental environmental impacts resulting from the authorised activities can be mitigated to acceptable levels. The environmental authorisation is accordingly granted.

Annexure 2: Locality Plan



Woodhouse Solar PVs Grid Connection coordinates

Components	Aspects	Latitude	Longitude
Coordinates of switching station	Centre	27° 1'14.38"S	24°48'35.07"E
Corner Coordinates of switching station	Corner 1	27° 1'13.07"S	24°48'33.20"E
	Corner 2	27° 1'12.60"S	24°48'36.55"E
	Corner 3	27° 1'15.32"S	24°48'37.20"E
	Corner 4	27° 1'15.69"S	24°48'33.67"E