

Private Bag X 447 PRETORIA · 0001 · Environment House · 473 Steve Blko Road, Arcadia · PRETORIA

DEA Reference: 14/12/16/3/3/1/1869 Enquiries: Bongeka Ngcoliso

Telephone: 012-399-9396 E-mail: BNgcoliso@environment.gov.za

Mr. Hendrik Reyneke South Africa Mainstream Renewable Power Developments Pty Ltd PO Box 45063 CLAREMONT 7735

Tel: (021) 657 4050 Cell: (083) 264 3884

E-mail: hein.reyneke@mainstreamrp.com.

PER E-MAIL / MAIL

Dear Mr Reyneke

APPLICATION FOR ENVIRONMENTAL AUTHORISATION IN TERMS OF THE NATIONAL ENVIRONMENTAL MANAGEMENT. ACT, 1998 (ACT NO. 107 OF 1998), AS AMENDED (NEMA); GOVERNMENT NOTICES. R982 and R983, AS AMENDED: PROPOSED CONSTRUCTION OF THE GRASKOPPIES ON-SITE ESKOM SUBSTATION, LINKING SUBSTATION AND ASSOCIATED 132KV POWER LINE NEAR LOERIESFONTEIN WITHIN HANTAM AND KHAI-MA LOCAL MUNICIPALITIES, NORTHERN CAPE PROVINCE

With reference to the above application, please be advised that the Department has decided to grant an Environmental Authorisation (EA) to you. The Environmental Authorisation and reasons for the decision are attached herewith.

In terms of Regulation 4(2) of the National Environmental Management Act (NEMA): the Environmental Impact Assessment Regulations, 2014, as amended (the EIA Regulations), you are instructed to notify all registered interested and affected parties, in writing within 14 (fourteen) days of the date of this EA, of the Department's decision as well as the provisions regarding the submission of appeals that are contained in the Regulations.

In terms of the Promotion of Administrative Justice Act, 2000 (Act No 3 of 2000), you are entitled to the right to fair, lawful and reasonable administrative action; and to written reasons for administrative action that affects you negatively. Further your attention is drawn to the provisions of the Protection of Personal Information Act, 2013 (Act no. 4 of 2013) which stipulates that the Department should conduct itself in a responsible manner when collecting, processing, storing and sharing an individual or another entity's personal information by holding the Department accountable should the Department abuses or compromises your personal information in any way.

Your attention is drawn to Chapter 2 of National Environmental Management Act, 1998 (Act No. 107 of 1998) National Appeal Regulations published under Government Notice R993 in Government Gazette No. 38303 dated 08 December 2014 (National Appeal Regulations, 2014), which prescribe the appeal procedure to be followed. Kindly include a copy of this document (National Appeal Regulations, 2014) with the letter of notification to interested and affected parties in this matter.

Should any person wish to lodge an appeal against this decision, he/she must submit the appeal to the appeal administrator, and a copy of the appeal to the applicant, any registered interested and affected party, and any organ of state with interest in the matter within 20 days from the date that the notification of the decision was sent to the registered interested and affected parties by the applicant; or the date that the notification of the decision was sent to the applicant by the Department, whichever is applicable.

Appeals must be submitted in writing in the prescribed form to:

Director: Appeals and Legal Review of this Department at the below mentioned addresses.

By email: appealsdirectorate@environment.gov.za;

By hand: Environment House

473 Steve Biko Street

Arcadia Pretoria 0083; or

By post: Private Bag X447

Pretoria 0001

Please note that in terms of Section 43(7) of the NEMA, the lodging of an appeal will suspend the environmental authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged, you may not commence with any activity authorised in the EA until such time that the appeal is finalised.

To obtain the prescribed appeal form and for guidance on the submission of appeals, please visit the Department's website at https://www.environment.gov.za/documents/forms#legal_authorisations or request a copy of the documents at appealsdirectorate@environment.gov.za.

Yours faithfully

Mr Vusi Skosana

Acting Chief Director: Integrated Environmental Authorisations

Department of Environmental Affairs

Date: 27/06/2018

CC:	Mr Brian Fisher	DENC (Northern Cape)	Tel:053 807 7300	Email: bfisher@ncpg.gov.za
	Mr. Stephan Jacobs	SiVest SA (Pty) Ltd	Tel: 011 798 0600	Email: stephani@sivest.co.za.



Environmental Authorisation

In terms of regulation 25 of the Environmental Impact Assessment Regulations, 2014

Construction of the Graskoppies on-site Eskom Substation, Linking Substation and associated 132kV Power Line near Loerlesfontein within Hantam and Khai-Ma Local Municipalities in the Northern Cape Province

Namakwa District Municipality

Authorisation register number:	14/12/16/3/3/1/1869
Last amended:	First issue
Holder of authorisation:	SOUTH AFRICA MAINSTREAM RENEWABLE POWER
	DEVELOPMENTS PTY LTD
Location of activity:	NORTHERN CAPE PROVINCE: Within Ward 5 of Hantam and Ward 4 of Khai-Ma Local Municipalities

This environmental authorisation does not negate the holder of the authorisation's responsibility to comply with any other statutory requirements that may be applicable to the undertaking of the activity.

Decision

The Department is satisfied, on the basis of information available to it and subject to compliance with the conditions of this environmental authorisation, that the applicant should be authorised to undertake the activities specified below.

Non-compliance with a condition of this environmental authorisation may result in criminal prosecution or other actions provided for in the National Environmental Management Act, 1998 and the EIA regulations.

Details regarding the basis on which the Department reached this decision are set out in Annexure 1.

Activities authorised

By virtue of the powers conferred on it by the National Environmental Management Act, 1998 (Act No.107 of 1998) and the Environmental Impact Assessment Regulations, 2014 the Department hereby authorises -

SOUTH AFRICA MAINSTREAM RENEWABLE POWER DEVELOPMENTS PTY LTD

(hereafter referred to as the holder of the authorisation)

with the following contact details -

Mr. Hendrik Reyneke

South Africa Mainstream Renewable Power Developments Pty Ltd

PO Box 45063

CLAREMONT

7735

Tel:

(021) 657 4050

Cell:

(083) 264 3884

E-mail: hein.reyneke@mainstreamrp.com.

to undertake the following activities (hereafter referred to as "the activity") indicated in Listing Notice 1 (GN R. 983) of 2014 EIA Regulations as amended:

Listed activities	Activity/Project description
GN R327 Item 11:	The proposed development will include the
The development of facilities or infrastructure	construction of an On-site Eskom Substation, a Linking
for the transmission and distribution of	Substation and an associated power line. The
electricity-	proposed On-site Eskom Substation, Linking
(i) outside urban areas or industrial	Substation and associated power line will be located
complexes with a capacity of more than 33	outside an urban area and will have capacities of
but less than 275 kilovolts;	132kV respectively.
GN R327 Item 12:	The Surface Water Specialist Assessment identified
The development of:	five (5) depression wetlands, twenty six (26) Major
ii) infrastructure or structures with a physical	Drainage Lines (drainage lines with channel width
footprint of 100 square metres or more;	>5m) and one hundred and seventy four (174) Minor
where such development occurs-	Drainage Lines (drainage lines with a channel width
(a) within a watercourse;	<5m).
(c) if no development setback exists, within	
32 metres of a watercourse, measured from	
the edge of a watercourse.	
GN R327 Item 19:	The Surface Water Specialist Assessment revealed
The infilling or depositing of any material of	that there are surface water features located within the
more than 10 cubic metres into, or the	study area which might be impacted by the proposed
dredging, excavation, removal or moving of	development.
soil, sand, shells, shell grit, pebbles or rock of	The Surface Water Specialist Assessment identified
more than 10 cubic metres from a	five (5) depression wetlands, twenty six (26) Major
watercourse	Drainage Lines (drainage lines with channel width
	>5m) and one hundred and seventy four (174) Minor
	Drainage Lines (drainage lines with a channel width
	<5m).
	Roads providing access to the substations and the
	power line servitude will need to be constructed
	through a number of watercourses and this will involve

Listed activities	Activity/Project description
	the removal and infill of material from the respective
	affected watercourses that may amount to more than
	10m³.
GN R327 Item 27	The proposed development will include the
The clearance of an area of 1 hectares or	construction of an On-site Eskom Substation and a
more, but less than 20 hectares of indigenous	Linking Substation. Areas of approximately 15ha and
vegetation.	36ha with regards to the on-site Eskom and Linking
	Substation sites respectively have been assessed.
	Even though, only areas of approximately 7.5ha and
	3ha will be used for the construction of the proposed
	On-site Eskom and Linking Substations, respectively.
	All vegetation on these sites would therefore need to
	be cleared for the construction of the substations and
	associated infrastructure and this will amount to an
	area greater than 1 hectare, but less than 20 hectares.
	According to the Biodiversity Specialist Assessment,
	the vegetation that would need to be cleared as a
	result of the proposed development was found to be in
	a natural state.
GN R327 Item 28:	The proposed project site is currently used for
Residential, mixed, retail, commercial,	agricultural purposes, specifically commercial sheep
industrial or institutional developments where	farming, and the proposed project will result in an area
such land was used for agriculture, game	greater than 1 hectare being transformed into an
farming, equestrian purposes or afforestation	industrial land use.
on or after 01 April 1998 and where such	
development:	
(ii) will occur outside an urban area, where	
the total land to be developed is bigger than	
1 hectare	

as described in the Basic Assessment Report (BAR) dated 19 March 2018 at:

Farm Names:

- Portion 2 of the Farm Graskoppies No. 176;
- Portion 1 of the Farm Hartebeest Leegte No. 216;
- Portion 2 of the Farm Springbok Tand No. 215;
- Portion 1 of the Farm Graskoppies No. 176;
- Remainder of the Farm Springbok Tand No. 215;
- Portion 7 of the Farm Konnes No. 183;
- The Farm Buchufontein No. 184;
- Portion 2 of the Farm Karree Doorn Pan No. 214;
- Portion 1 of the Farm Karree Doorn Pan No. 214;
- Portion 2 of the Farm Aan De Karree Doorn Pan No. 213;
- Remainder of the Farm Aan De Karree Doorn Pan No. 213;
- Portion 1 of the Farm Sous No. 226;
- Portion 3 of the Farm Sous No. 226; and
- Remainder of the Farm Sous No. 226.

21 Digit SG codes:

С	0	1	5	0	0	0	0	0	0	0	0	0	1	7	6	0	0	0	0	2
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С	0	1	5	0	0	0	0	0	0	0	0	0	2	2	6	0	0	0	0	0

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Powerline corridor (Option 4)	Latitude	Longitude		
Starting point of activity	30°15' 36.176"S	19°20' 43.000"E		
Middle point of activity	30°19' 3.288"S	19°29' 19.041"E		
End point of activity	30°29' 58.002"S	19°33′ 37.699″E		
Substation Alternative (Option 1)	Latitude	Longitude		
Graskoppies On-site Eskom Substation Alternative	30°15′ 58.147″S	19°20′ 35.446″E		
Preferred linking Substation Alternative (Option 1)	30°19' 23.315"S	19°20′ 4.455 ° E		

The location indicated in the locality plan and powerline route coordinates, attached as Annexure 2 of this authorisation.

- for construction of the Graskoppies On-site Eskom Substation, Linking Substation and associated 132kV Power Line near Loeriesfontein within Hantam and Khai-Ma Local Municipalities in the Northern Cape Province.

The infrastructure associated with this facility includes:

- Servitude width of approximately 31m.
- Series of towers located approximately 170m to 250m apart, depending on the terrain.
- The type of towers being considered for the proposed power line include 132kV Twin Tern Double Circuit towers.

Conditions of this Environmental Authorisation

Scope of authorisation

- The construction of the Graskoppies On-site Eskom Substation, Linking Substation and associated 132kV Power Line near Loeriesfontein within Hantam and Khai-Ma Local Municipalities in the Northern Cape Province is approved as per the geographic coordinates cited at the table reflected in page 6 above.
- 2. Authorisation of the activity is subject to the conditions contained in this environmental authorisation, which form part of the environmental authorisation and are binding on the holder of the authorisation.

- 3. The holder of the authorisation is responsible for ensuring compliance with the conditions contained in this environmental authorisation. This includes any person acting on the holder's behalf, including but not limited to, an agent, servant, contractor, sub-contractor, employee, consultant or person rendering a service to the holder of the authorisation.
- 4. The activities authorised may only be carried out at the property as described above.
- 5. Any changes to, or deviations from, the project description set out in this environmental authorisation must be approved, in writing, by the Department before such changes or deviations may be effected. In assessing whether to grant such approval or not, the Department may request such information as it deems necessary to evaluate the significance and impacts of such changes or deviations and it may be necessary for the holder of the authorisation to apply for further environmental authorisation in terms of the regulations.
- 6. The holder of an environmental authorisation must apply for an amendment of the environmental authorisation with the competent authority for any alienation, transfer or change of ownership rights in the property on which the activity is to take place.
- 7. This activity must commence within a period of **five (05) years** from the date of issue of this environmental authorisation. If commencement of the activity does not occur within that period, the authorisation lapses and a new application for environmental authorisation must be made in order for the activity to be undertaken.
- 8. Commencement with one activity listed in terms of this environmental authorisation constitutes commencement of all authorised activities.

Notification of authorisation and right to appeal

- 9. The holder of the authorisation must notify every registered interested and affected party, in writing and within 14 (fourteen) calendar days of the date of this environmental authorisation, of the decision to authorise the activity.
- 10. The notification referred to must -
- 10.1. specify the date on which the authorisation was issued;
- 10.2. inform the interested and affected party of the appeal procedure provided for in the National Appeal Regulations, 2014;
- 10.3. advise the interested and affected party that a copy of the authorisation will be furnished on request; and
- 10.4. give the reasons of the competent authority for the decision.

Commencement of the activity

11. The authorised activity shall not commence until the period for the submission of appeals has lapsed as per the National Appeal Regulations, 2014 and no appeal has been lodged against the decision. In terms of section 43(7), an appeal under section 43 of the National Environmental Management Act, 1998 will suspend the environmental authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged you may not commence with the activity until such time that the appeal has been finalised.

Management of the activity

12. The Environmental Management Programme (EMPr) submitted as part of the Application for EA must be amended to include final layout map of the pylons and submitted to the Department for written approval prior to commencement of the activity. The recommendations and mitigation measures recorded in the BAR dated 19 March 2018 must be incorporated as part of the EMPr. Once approved, the EMPr must be implemented and adhered to.

Frequency and process of updating the EMPr

- 13. The EMPr must be updated where the findings of the environmental audit reports, contemplated in Condition 23 below, indicate insufficient mitigation of environmental impacts associated with the undertaking of the activity, or insufficient levels of compliance with the environmental authorisation or EMPr.
- 14. The updated EMPr must contain recommendations to rectify the shortcomings identified in the environmental audit report.
- 15. The updated EMPr must be submitted to the Department for approval together with the environmental audit report, as per Regulation 34 of GN R. 982. The updated EMPr must have been subjected to a public participation process, which process has been agreed to by the Department, prior to submission of the updated EMPr to the Department for approval.
- 16. In assessing whether to grant approval of an EMPr which has been updated as a result of an audit, the Department will consider the processes prescribed in Regulation 35 of GN R.982. Prior to approving an amended EMPr, the Department may request such amendments to the EMPr as it deems appropriate to ensure that the EMPr sufficiently provides for avoidance, management and mitigation of environmental impacts associated with the undertaking of the activity.

17. The holder of the authorisation may apply for an amendment of an EMPr, if such amendment is required before an audit is required. The holder must notify the Department of its intention to amend the EMPr at least 60 days prior to submitting such amendments to the EMPr to the Department for approval. In assessing whether to grant such approval or not, the Department will consider the processes and requirements prescribed in Regulation 37 of GN R. 982.

Monitoring

- 18. The holder of the authorisation must appoint an experienced independent Environmental Control Officer (ECO) for the construction phase of the development that will have the responsibility to ensure that the mitigation/rehabilitation measures and recommendations referred to in this environmental authorisation are implemented and to ensure compliance with the provisions of the approved EMPr.
- 18.1. The ECO must be appointed before commencement of any authorised activities.
- 18.2. Once appointed, the name and contact details of the ECO must be submitted to the *Director: Compliance Monitoring* of the Department at Directorcompliance@environment.gov.za.
- 18.3. The ECO must keep record of all activities on site, problems identified, transgressions noted and a task schedule of tasks undertaken by the ECO.
- 18.4. The ECO must remain employed until all rehabilitation measures, as required for implementation due to construction damage, are completed and the site is ready for operation.

Recording and reporting to the Department

- 19. All documentation e.g. audit/monitoring/compliance reports and notifications, required to be submitted to the Department in terms of this environmental authorisation, must be submitted to the Director: Compliance Monitoring of the Department at Directorcompliance@environment.gov.za.
- 20. The holder of the environmental authorisation must, for the period during which the environmental authorisation and EMPr remain valid, ensure that project compliance with the conditions of the environmental authorisation and the EMPr are audited, and that the audit reports are submitted to the *Director: Compliance Monitoring* of the Department at Directorcompliance@environment.gov.za.
- 21. The frequency of auditing and of submission of the environmental audit reports must be as per the frequency indicated in the EMPr, taking into account the processes for such auditing as prescribed in Regulation 34 of GN R. 982.

- 22. The holder of the authorisation must, in addition, submit an environmental audit reports to the Department within 30 days of completion of the construction phase (i.e. within 30 days of site handover) and a final environmental audit report within 30 days of completion of rehabilitation activities.
- 23. The environmental audit reports must be compiled in accordance with appendix 7 of the EIA Regulations, 2014 and must indicate the date of the audit, the name of the auditor and the outcome of the audit in terms of compliance with the environmental authorisation conditions as well as the requirements of the approved EMPr.
- 24. Records relating to monitoring and auditing must be kept on site and made available for inspection to any relevant and competent authority in respect of this development.

Notification to authorities

25. A written notification of commencement must be given to the Department no later than fourteen (14) days prior to the commencement of the activity. Commencement for the purposes of this condition includes site preparation. The notice must include a date on which it is anticipated that the activity will commence, as well as a reference number.

Operation of the activity

26. A written notification of operation must be given to the Department no later than fourteen (14) days prior to the commencement of the activity operational phase.

Site closure and decommissioning

27. Should the activity ever cease or become redundant, the holder of the authorisation must undertake the required actions as prescribed by legislation at the time and comply with all relevant legal requirements administered by any relevant and competent authority at that time.

Specific conditions

- 28. No activities will be allowed to encroach into a water resource without a water use authorisation being in place from the Department of Water and Sanitation.
- 29. The EMPr must be amended to include a layout plan of the final pylon positions.

- 30. A 20m buffer must be implemented around the identified Stone Age artefacts, however should these identified Stone Age Artefacts not be possible to avoid during the final route selection for the pylon positions, the holder of the authorisation must conduct a Phase 2 Heritage Impact Assessment (HIA) to document the sites, and a destruction permit from SAHRA must be obtained prior to commencement of construction activities.
- 31. Copies of the permit required as per condition 25 (pending the result of the final powerline layout) must be submitted to this Department for record keeping. The permit, the final power line layout plan and the phase 2 HIA must be included in the final EMPr to be submitted to this Department for approval before commencement of construction activities.
- 32. Anti-collision devices such as bird flappers must be installed where powerlines cross avifaunal corridors, as recommended by the Ecological specialist. The input of an avifaunal specialist must be obtained for the fitting of the anti-collision devices onto specific sections of the line once the exact positions of the towers have been surveyed and pegged.
- 33. No exotic plants may be used for rehabilitation purposes. Only indigenous plants of the area may be utilised.
- 34. The holder of the authorisation is required to inform the Department of Environment and Nature Conservation (DENC), Department of Agriculture, Forestry and Fisheries (DAFF) and this Department should the removal of protected species, medicinal plants and "data deficient" plant species be required.
- 35. Towers must be erected outside the statutory road width with a buffer of 50 meters.
- 36. Dust impacts must be kept to a minimum during construction as specified by South African Astronomical Observatory letter dated 04 December 2017.
- 37. You are required to oblige with Telkom standards and specifications as stated on the letter dated 20 February 2017 appended on the BAR dated 19 March 2018.
- 38. Vegetation clearing must be kept to a minimum.
- 39. Construction must include design measures that allow surface and subsurface movement of water along drainage lines so as not to impede natural surface and subsurface flows. Drainage measures must promote the dissipation of storm water run-off.

General

- 40. A copy of this environmental authorisation, the audit and compliance monitoring reports, and the approved EMPr, must be made available for inspection and copying-
- 40.1. at the site of the authorised activity;

40.2. to anyone on request; and

40.3. where the holder of the environmental authorisation has a website, on such publicly accessible

website.

41. National government, provincial government, local authorities or committees appointed in terms of the conditions of this authorisation or any other public authority shall not be held responsible for any

damages or losses suffered by the holder of the authorisation or his/her successor in title in any

instance where construction or operation subsequent to construction be temporarily or permanently

stopped for reasons of non-compliance by the holder of the authorisation with the conditions of

authorisation as set out in this document or any other subsequent document emanating from these

conditions of authorisation.

Date of environmental authorisation: 27/06/2016

Mr Vusi Skosana

Acting Chief Director: Integrated Environmental Authorisations

Department of Environmental Affairs

Annexure 1: Reasons for Decision

1. Information considered in making the decision

In reaching its decision, the Department took, inter alia, the following into consideration -

- a) The information contained in the BAR dated 19 March 2018;
- b) The comments received from Northern Cape Department of Roads and Public Works and interested and affected parties as included in the BAR dated 19 March 2018;
- c) Mitigation measures as proposed in the BAR dated 19 March 2018 and the EMPr;
- d) The information contained in the specialist studies contained within Appendix D of the BAR; and
- e) The objectives and requirements of relevant legislation, policies and guidelines, including section 2 of the National Environmental Management Act, 1998 (Act No.107 of 1998).

2. Key factors considered in making the decision

All information presented to the Department was taken into account in the Department's consideration of the application. A summary of the issues which, in the Department's view, were of the most significance is set out below.

- a) The findings of all the specialist studies conducted and their recommended mitigation measures.
- b) The need for the proposed project is to feed the electricity generated by Mainstream's proposed Graskoppies Wind Farm (part of a separate on-going EIA process) into the national grid by constructing the proposed Graskoppies On-site Eskom Substation, 132kV Linking Substation and associated 132kV power line.
- c) The BAR dated 19 March 2018 identified all legislation and guidelines that have been considered in the preparation of the BAR dated 19 March 2018.
- d) The methodology used in assessing the potential impacts identified in the BAR dated 19 March 2018 and the specialist studies have been adequately indicated.
- e) A sufficient public participation process was undertaken and the applicant has satisfied the minimum requirements as prescribed in the EIA Regulations, 2014 for public involvement.

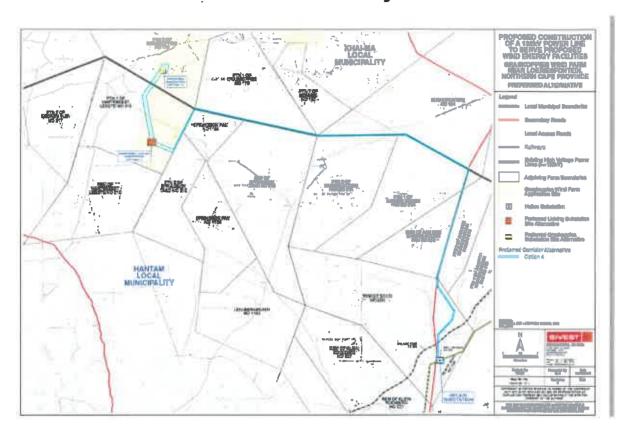
3. Findings

After consideration of the information and factors listed above, the Department made the following findings -

- a) The identification and assessment of impacts are detailed in the BAR dated 19 March 2018 and sufficient assessment of the key identified issues and impacts have been completed.
- b) The procedure followed for impact assessment is adequate for the decision-making process.
- c) The proposed mitigation of impacts identified and assessed adequately curtails the identified impacts.
- d) The information contained in the BAR dated 19 March 2018 is accurate and credible.
- e) EMPr measures for the pre-construction, construction and rehabilitation phases of the development were proposed and included in the BAR and will be implemented to manage the identified environmental impacts during the construction phase.

In view of the above, the Department is satisfied that, subject to compliance with the conditions contained in the environmental authorisation, the authorised activities will not conflict with the general objectives of integrated environmental management laid down in Chapter 5 of the National Environmental Management Act, 1998 and that any potentially detrimental environmental impacts resulting from the authorised activities can be mitigated to acceptable levels. The environmental authorisation is accordingly granted.

Annexure 2: Locality Plan



Preferred powerline coordinates

Point .	Latitude (S)	Longitude (E)		
1 (Start)	30° 15' 36.176" S	19° 20' 43.000"		
2	30° 15′ 58.306″ S	19° 20' 27.941"		
3	30° 17' 8.488" S	19° 19' 42.845"		
4	30° 18' 40.914" S	19° 18' 43.017"		
5	30° 19' 23.270" S	19° 20' 6.307"		
6	30° 19' 48.457" S	19° 21' 4.551"		
7	30° 17' 44.939". S	19° 22' 5.093"		
8	30° 19' 3.332" S	19° 27' 55.703"		
9	30° 19' 1.072" S	19° 32' 1.539"		
10	30° 20' 41.708" S	19° 34' 58.099"		
11	30° 25' 59.926" S	19° 33' 27.885"		
12	30° 26' 1.013" S	19° 33' 32.381"		
13	30° 26' 21.195" S	19° 33' 30.197"		

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14	30° 27' 34.097" S	19° 34' 18.366"
15	30° 28' 0.765" S	19° 34' 11.814"
16	30° 28' 41.491" S	19° 33' 32.932"
17	30° 29' 47.447" S	19° 33′ 30.716″
18 (Helios MTS)	30° 29' 58.002" S	19° 33' 37.699"



Privato Bag XH47 PRETORIA 0001 Emvironment House - 473 Stavo BSm Road, Arcedia- PRETORIA
Tell-27 12) 300 6572
Empiricas Str lepasam Abadar Telaphone: 012 300 9330 E-mail: Inhedian Carvitroment.gov.za

Mr. Vuel Skosene

Director: Strategic co-ordination planning and support

Dear Mr. V Skosana

APPOINTMENT AS ACTING CHIEF DIRECTOR: INTEGRATED ENVIRONMENTAL AUTHORISATIONS FOR THE PERIOD 18 JUNE 2018 UNTIL 20 JUNE 2018 (2 WEEKS).

I hereby inform you that I have decided to appoint you as the Acting Chief Director: Integrated environmental authorisations for the period 18 June 2018 until 29 June 2018 whilst Mr. Sabelo Maiaza is on Annual Leave.

All the correspondence and other documents that are usually signed by the Chief Director. Integrated Environmental Authorizations must be signed under Acting Chief Director. Integrated Environmental Authorizations during the abses-manifored period.

Your appointment in the above acting position remains subject to the provisions of the Public Service Act. 1994 (Proclamation No. 103 of 1994), as amended, the Government Employees Pension Fund Act, 1998 (Precisimation No. 21 of 1908), the regulations promulgated under these Acts and relevant circulars.

In the execution of your duties and the exercising of the powers delegated to you, you will furthermore be aublected to the provisions of the Public Finance Management Act, compliance with the Promotion of Access to information Act. Promotion of Administrative Justice Act, the Minimum Information Security Standard, Departmental Policies and other applicable legislations with the Republic of South Africa. You are therefore advised to make yourself familiar with the provisions of this legislations and policies and the amendments thereof. (Cooles of Departmental policies can be obtained from the Human Resource Office).

Please accest my heartfelt gratitude for all your essistance on behalf of the department.

Yours storedly

Dete: 14/06/2018 Mr Ishaam Abader

ACKNOWLEDGEMENT

I ACCEPT / BO-NOT ACCEPT appointment as Acting Chief Director: Integrated environmental authorisations

Skined: Boshum

Date: 14/06/20/8